

**EXHIBIT 9 - DEFERRAL AND VARIANCE
ACCOUNTS**

This page is intentionally left blank

EXHIBIT 9 - DEFERRAL AND VARIANCE ACCOUNTS

Table of Contents

9.1 OVERVIEW	1
Table 9-1 – Quarterly Board Approved Prescribed Interest Rates for Deferral and Variance Accounts used in calculation of carrying charges	2
9.2 DEFERRAL AND VARIANCE ACCOUNT BALANCES	3
Table 9-2 – Outstanding Group 1 Deferral and Variance Accounts	3
Account 1580 RSVA – Wholesale Market Service Charge	4
Account 1588 RSVA - Power	4
Account 1589 RSVA - Global Adjustment	4
Account 1595_(2018)	4
Account 1595_(2019)	5
Table 9-3 – Outstanding Group 2 Deferral and Variance Accounts	6
Account 1508 Pole Attachment Revenue Variance	7
Table 9-4 – Reconciliation of Sub-account 1508 Pole Attachment Revenue Variance Balance	7
Account 1508 Other Regulatory Asset – Sub-Account OPEB Forecast Cash versus Forecast Accrual Differential Deferral Account	7
Table 9-5 – Reconciliation of Sub-account 1508 OPEB Forecast Cash versus Forecast Accrual Differential Deferral Account	8
Account 1508 Other Regulatory Asset – Sub-Account Actuarial Gains or Losses in Post-Retirement Benefits	8
Account 1508 Advance Capital Module Accounts	8
Table 9-6 – Reconciliation of Sub-account 1508 Advance Capital Module Accounts	9
Account 1509 COVID-19 Impacts	9
Table 9-7 – Reconciliation of 1509 COVID-19 Impacts Accounts	10
Accounts 1518 Retail Cost Variance Account - Retail and 1548 Retail Cost Variance Account - STR	10
Table 9-8 – Reconciliation of 1518 RCVA Retail and 1548 RCVA STR Accounts	10
Account 1568 LRAMVA	10
Table 9-9 – Reconciliation of 1568 LRAMVA Account	11

Account 1592 PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	11
Table 9-10 – Reconciliation 1592 Sub-account CCA Changes	12
9.3 GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS	13
Identification of Group 1 Deferral and Variance Accounts	13
1551 Smart Metering Entity Charge Variance Account	13
1580 Retail Settlement Variance Account - Wholesale Market Service Charges	13
1580 Retail Settlement Variance Account - Wholesale Market Service Charges – Sub-account Capacity Based Recovery Class A	14
1580 Retail Settlement Variance Account - Wholesale Market Service Charges – Sub-account Capacity Based Recovery Class B	14
1584 Retail Settlement Variance Account – Retail Transmission Network	15
1586 Retail Settlement Variance Account – Retail Transmission Connection	15
1588 Retail Settlement Variance Account – Power	15
1589 Retail Settlement Variance Account – Global Adjustment	15
Class B and A Customers	16
Table 9-11 – Class A Customers	17
Global Adjustment Analysis Work Form	17
Commodity Accounts 1588 and 1589	19
Certification of Evidence	21
1595 Disposition and Recovery/Refund of Regulatory Balances	21
1595 Analysis Work Form	22
9.4 GROUP 2 DEFERRAL AND VARIANCE ACCOUNTS	23
Identification of Group 2 Deferral and Variance Accounts	23
1508 Other Regulatory Assets Sub-account – Pole Attachment Revenue Variance	23
Table 9-12 – Pole Attachment Revenue Variance	24
Table 9-13 – Pole Attachment Revenue Variance Balance Proposed for Disposition	24
1508 OEB Cost Assessment	25
Table 9-14 – OEB Cost Assessment Balance Proposed for Disposition	25
1508 OPEB Forecast Cash versus Forecast Accrual Differential Deferral Account	25
Table 9-15 – OPEBs Variance Balance Proposed for Disposition	27
1509 Impacts Arising from the COVID-19 Emergency	27
Foregone Revenues from Postponing Rate Implementation	29
Table 9-16 – Account 1509 – Postponing Rate Implementation Balance Proposed for Disposition	29
Table 9-17: Account 1509 – Impacts Arising from the COVID-19 Emergency	30
Waived Late Payment Charges	30

Costs Associated with Billing and System Changes _____	30
Bad Debts _____	31
LEAP funding _____	31
Incremental OM&A expenditures _____	32
1518 Retail Cost Variance Account – Retail (RCVA-Retail) _____	33
1548 Retail Cost Variance Account – Service Transaction Request (RCVA-STR) _____	33
Table 9-18 – Retail Costs Variance Accounts Summary _____	34
1568 LRAM Variance Account _____	35
Table 9-19 – LRAMVA Balance Proposed for Recovery _____	36
1592 PILs and Tax Variances, Sub-account – CCA Changes: _____	37
Table 9-20: Summary of Tax Savings Due to Customers _____	37
1508 Advanced Capital Module _____	47
Table 9-21 – 1508 Sub-account ACM _____	47
Table 9-22 – Summary of Revenue Requirement Net of Revenues Collected _____	48
Calculation of Revenue Requirement and Disposition _____	48
Table 9-23 – Summary of Capital Costs and Depreciation Expense _____	49
Table 9-24 – Summary of Proposed Recovery upon ACM Disposition and Asset Transfer into Rate Base _____	50
9.5 ACCOUNTS NOT SUBMITTED FOR RECOVERY _____	51
Table 9-25 – Deferral and Variance Accounts Not Submitted for Recovery with this Application _____	51
1508 Other Regulatory Asset – Sub-account Actuarial Gains or Losses in Post-Retirement Benefits _____	51
1580 RSVA - Wholesale Market Service Charges – Sub-account CBR Class A _____	52
1589 RSVA - Global Adjustment – Class A portion _____	52
1595 Disposition and Recovery/Refund of Regulatory Balances (2018) _____	52
1595 Disposition and Recovery/Refund of Regulatory Balances (2019) _____	52
9.6 ACCOUNTS SUBMITTED FOR RECOVERY _____	53
Table 9-26 – Group 1 Deferral and Variance Accounts Submitted for Recovery with this Application _____	54
Table 9-27 – Group 2 Deferral and Variance Accounts Submitted for Recovery with this Application _____	55
9.7 METHODS OF DISPOSITION OF DVA BALANCES _____	56
Group 1 Accounts _____	56
Proposed method of disposition for Rate Rider for DVA Balances _____	56
Proposed method of disposition for Rate Rider for DVA Balances to Non-WMP Customers _____	57
Proposed method of disposition for Rate Rider for RSVA Global Adjustment _____	57
Proposed Direct Settlement for RSVA Global Adjustment – Transition Customers _____	57

Proposed method of disposition for Rate Rider for RSVA WMS – Sub-account CBR Class B	57
Group 2 and Other Accounts	58
Proposed method of disposition for Rate Rider for Group 2 Accounts	58
Proposed method of disposition for Rate Rider for Account 1568 LRAMVA	59
9.8 PROPOSED RATE RIDERS	60
Group 1 Accounts	60
Proposed Rate Rider for Deferral / Variance Accounts Balances (excluding Global Adj.)	60
Table 9-28 – Rate Rider Calculation for DVA Balances	60
Proposed Rate Rider for Deferral / Variance Accounts Balances Non-WMP	61
Table 9-29 – Rate Rider Calculation for DVA Balances to Non-WMP Customers	61
Proposed Rate Rider for RSVA Global Adjustment	61
Table 9-30 – Rate Rider Calculation for RSVA Global Adjustment	61
Proposed Direct Settlement for RSVA Global Adjustment – Transition Customers	62
Table 9-31 – Proposed Direct Settlement for RSVA GA – Transition Customers	62
Group 2 and Other Accounts	63
Proposed Rate Rider for Group 2 Accounts	63
Table 9-32 –Rate Rider Calculation for Group 2 Accounts	63
Proposed Rate Rider for Account 1568 LRAMVA	63
Table 9-33 – Rate Rider Calculation for Account 1568 LRAMVA	64
9.9 REQUEST FOR APPROVAL OF THE USE OF NEW VARIANCE ACCOUNTS	65
Ontario’s Broadband and Cellular Action Plan	65
9.10 ENERGY SALES AND COST OF POWER	68
Table 9-34 – Cost of Power	68
Table 9-35 – Energy Sales	69
9.11 APPENDICES LISTING	70
Appendix 9-1: Certification of Evidence	71
Appendix 9-2: Deferral and Variance Accounts Continuity Schedule	75
Appendix 9-3: Global Adjustment Analysis Work Form	119
Appendix 9-4: 1595 Analysis Work Form	127
Appendix 9-5: Capital Disposal	133

9.1 OVERVIEW

1
2 London Hydro currently has existing Board-approved Rate Riders for the disposition of Group 1
3 deferral and variance account (DVA) balances (audited December 2019 principal balances and
4 carrying charges to April 30, 2021), and for the disposition of Lost Revenue Adjustment
5 Mechanism Variance Account (LRAMVA) balances consisting of lost revenues realized in 2017
6 from CDM programs delivered during the period from 2011 to 2017 with carrying charges, set out
7 in the Board's Decision in London Hydro's 2021 IRM Application (EB-2020-0038) for the period
8 of May 1, 2021 to April 30, 2022.

9 London Hydro has included in this Application a request for disposition of audited Group 1 and
10 Group 2 DVA balances, including ACM Accounts, at December 31, 2020 and the forecasted
11 interest to April 30, 2022.

12 London Hydro is requesting disposition of the DVA balances, including interest, over a one-year
13 refund period commencing May 1, 2022 through proposed rate riders.

14 The forecasted interest on December 31, 2020 principal balances of the DVA balances is
15 calculated using the Board's prescribed rate of 0.57% for the period of January 1, 2021 to April
16 30, 2022.

17 This schedule contains descriptions of the DVAs for which London Hydro is requesting disposal
18 through Deferral and Variance Account Rate Riders. These accounts are detailed in Table 9-26
19 and Table 9-27.

20 London Hydro is not requesting recovery of the Deferral and Variance Accounts previously
21 approved for recovery with disposition period that had not expired as of December 31, 2020 as
22 part of this Application.

23 In accordance with the guidance and directions that have been provided by the Board to date,
24 London Hydro is requesting new DVAs in this Application.

1 London Hydro confirms that it had not made any adjustment to deferral and variance account
 2 balances that were previously approved by the OEB on a final basis in both Cost of Service and
 3 IRM proceedings.

4 London Hydro used the OEB’s Deferral and Variance Account Continuity Schedule Work Form –
 5 Version 1.0 (2022 DVA Continuity Schedule), updated on July 12, 2021 to calculate the proposed
 6 rate riders.

7 London Hydro used the Board prescribed interest rates for the respective quarterly period to
 8 calculate the carrying charges for each regulatory deferral and variance accounts:

9 **Table 9-1 – Quarterly Board Approved Prescribed Interest Rates for Deferral and Variance**
 10 **Accounts used in calculation of carrying charges**

Quarter	Interest Rate	Quarter	Interest Rate
2016 QTR 1	1.10%	2019 QTR 1	2.45%
2016 QTR 2	1.10%	2019 QTR 2	2.18%
2016 QTR 3	1.10%	2019 QTR 3	2.18%
2016 QTR 4	1.10%	2019 QTR 4	2.18%
2017 QTR 1	1.10%	2020 QTR 1	2.18%
2017 QTR 2	1.10%	2020 QTR 2	2.18%
2017 QTR 3	1.10%	2020 QTR 3	0.57%
2017 QTR 4	1.50%	2020 QTR 4	0.57%
2018 QTR 1	1.50%	2021 QTR 1	0.57%
2018 QTR 2	1.89%	2021 QTR 2	0.57%
2018 QTR 3	1.89%	2021 QTR 3	0.57%
2018 QTR 4	2.17%	2021 QTR 4	0.57%
		2022 QTR 1	0.57%
		2022 QTR 2	0.57%

9.2 DEFERRAL AND VARIANCE ACCOUNT BALANCES

In this section, Table 9-2 lists the outstanding Group 1 DVAs and sub-accounts, and Table 9-3 lists the outstanding Group 2 DVAs and sub-accounts with audited balances documented in London Hydro's Audited Financial Statements and reported pursuant to section 2.1.7 of the Board's Reporting and Record-keeping Requirements (Trial Balance) as at December 31, 2020. The accounts are grouped according to the sections within which they are described in this Exhibit.

Table 9-2 - Outstanding Group 1 Deferral and Variance Accounts

Account Description	Account Number	Principal Net Accruals / Variances Dec. 31, 2020	Carrying Charges to Dec. 31, 2020	Audited Ending Balances at Dec. 31, 2020	Continuity Schedule RRR 2.1.7 as of Dec. 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
Group 1 Accounts:						
Smart Metering Entity Charge Variance	1551	\$ (198,290)	\$ (8,761)	\$ (207,051)	\$ (207,051)	\$ -
RSVA - Wholesale Market Service Charge	1580	\$ (5,640,898)	\$ (209,628)	\$ (5,850,526)	\$ (6,228,321)	\$ (377,795)
Variance WMS – Sub-account CBR Class A	1580	\$ 274	\$ (8)	\$ 266	\$ 266	\$ -
Variance WMS – Sub-account CBR Class B	1580	\$ (367,674)	\$ (10,387)	\$ (378,061)	\$ (378,061)	\$ -
Variance WMS – Sub-account CBR Class B - Adjustment for 2016 CBR that was allocated back from 1595.CBR for future disposition (2018)	1595CBR_(2018)	\$ (128,765)	\$ (9,752)	\$ (138,517)	\$ -	\$ 138,517
RSVA - Retail Transmission Network Charge	1584	\$ 3,496,347	\$ 137,584	\$ 3,633,931	\$ 3,633,931	\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ 174,565	\$ 32,278	\$ 206,843	\$ 206,843	\$ -
RSVA - Power	1588	\$ 1,696,175	\$ (27,973)	\$ 1,668,202	\$ 2,048,580	\$ 380,379
RSVA - Global Adjustment	1589	\$ 5,916,833	\$ 335,392	\$ 6,252,225	\$ 6,395,429	\$ 143,204
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595_(2016)	\$ 106,065	\$ (195,135)	\$ (89,070)	\$ (89,070)	\$ -
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595_(2017)	\$ (131,706)	\$ (57,658)	\$ (189,364)	\$ (189,364)	\$ -
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595_(2018)	\$ (156,727)	\$ 21,171	\$ (135,556)	\$ (274,073)	\$ (138,517)
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595_(2019)	\$ 173,223	\$ (70,468)	\$ 102,755	\$ -	\$ (102,755)
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595_(2020)	\$ -	\$ -	\$ -	\$ 102,755	\$ 102,755
TOTAL GROUP 1 ACCOUNTS		\$ 4,939,421	\$ (63,344)	\$ 4,876,077	\$ 5,399,660	\$ 145,788

Differences between balances reported in E2.1.7 Trial Balance and balances included in the 2022 DVA Continuity Schedule on Tab 2a are as follows:

1 **Account 1580 RSVA – Wholesale Market Service Charge**

2 The balance in Account 1580 RSVA – Wholesale Market Service Charge (WMS) has not been
3 adjusted. The RRR 2.1.7 Trial Balance value reflects the total of Account 1580 including WMS,
4 CBR Class A and CBR Class B balances. The variance in the 2022 DVA Continuity Schedule for
5 the account is the summary of the Sub-accounts CBR Class A and Class B.

6 The Continuity Schedule for Sub-account CBR Class B also includes (\$128,765.32), plus interest,
7 for the 2016 Class B balances which were allocated back from Account 1595_(2018) according
8 to the 2021 IRM Decision and Rate Order – EB-2020-0038.

9 **Account 1588 RSVA - Power**

10 The variance of Account 1588 RSVA – Power includes principal adjustments in the Continuity
11 Schedule as reflected in the 2022 GA Analysis Work Form.

12 **Account 1589 RSVA - Global Adjustment**

13 The variance of Account 1589 RSVA – Global Adjustment includes principal adjustments in the
14 Continuity Schedule as reflected in the 2022 GA Analysis Work Form.

15 Account 1589 RSVA - Global Adjustment also includes \$1,247.41, a small variance, for Class A
16 transactions. Class A customers pay the actual Global Adjustment, and the variance is due to
17 minor rounding differences in amounts invoiced by the IESO, based on the Peak Demand Factor
18 (PDF) assigned to London Hydro and what was billed to the customers using the customer
19 specific PDF factor. This balance is insignificant and has not been submitted for disposition with
20 this rate application.

21 **Account 1595_(2018)**

22 In the Continuity Schedule the 2016 balances for Sub-account CBR Class B were allocated back
23 from Account 1595_(2018) to Account 1580 Variance WMS – Sub-account CBR Class B for
24 disposition in the amount of (\$128,765.32) plus interest, according to the 2021 IRM Decision and
25 Rate Order – EB-2020-0038.



1 **Account 1595_(2019)**

2 Account 1595_(2019) had \$102,755.08 debit balance at December 31, 2020 as reported in the
3 Trial Balance. In the Continuity Schedule the December 31, 2020 balance for Account
4 1595_(2019) in Column BV 2.1.7 RRR is incorrectly populated for Account 1595_(2020). London
5 Hydro had no DVA disposition in 2020.



Table 9-3 – Outstanding Group 2 Deferral and Variance Accounts

Account Description	Account Number	Principal Net Accruals / Variances Dec. 31, 2020	Carrying Charges to Dec. 31, 2020	Audited Ending Balances at Dec. 31, 2020	Continuity Schedule RRR 2.1.7 as of Dec. 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
Group 2 Accounts:						
Deferred IFRS Transition Costs	1508			\$ -	\$ 8,885,542	\$ 8,885,542
Pole Attachment Revenue Variance	1508	\$ (1,390,101)	\$ (12,516)	(1,402,617)		\$ 1,402,617
Other Regulatory Assets - Sub-Account - OEB Cost Assessment	1508	\$ 216,377	\$ 15,256	231,633		\$ (231,633)
Other Regulatory Assets - Sub-Account - OPEB Forecast Cash versus Forecast Accrual Differential Deferral Account	1508	\$ 891,000		891,000		\$ (891,000)
Other Regulatory Assets - Sub-Account - Actuarial Gains or Losses in Post-Retirement Benefits	1508	\$ 860,100		860,100		\$ (860,100)
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures	1508	\$ 9,849,016		9,849,016		\$ (9,849,016)
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures Rate Rider Revenues	1508	\$ (2,263,275)	\$ (47,057)	(2,310,332)		\$ 2,310,332
Other Regulatory Assets - Sub-Account - ACM Depreciation Expense	1508	\$ 1,537,479		1,537,479		\$ (1,537,479)
Other Regulatory Assets - Sub-Account - ACM Accumulated Depreciation	1508	\$ (1,537,479)		(1,537,479)		\$ 1,537,479
Other Regulatory Assets - Sub-Account - ACM Carrying Charges	1508		\$ 376,039	376,039		\$ (376,039)
ACM Recovery Requirement upon Disposition and Transfer of Asset into Rate Base	1508	\$ 113,295		113,295		\$ (113,295)
Subtotal - Account 1508	1508	\$ 8,276,412	\$ 331,722	\$ 8,608,134	\$ 8,885,542	\$ 277,408
COVID-19 Impacts - Postponing Rate Implementation	1509	\$ 11,264	\$ 1,396	12,660		\$ (12,660)
COVID-19 Impacts - Government/OEB Initiated Customer Relief Impacts	1509	\$ 683,397	\$ 2,241	685,638		\$ (685,638)
COVID-19 Impacts - Bad Debts	1509	\$ 422,553	\$ 1,705	424,258		\$ (424,258)
COVID-19 Impacts - Other Costs	1509	\$ 200,000	\$ 414	200,414		\$ (200,414)
Retail Cost Variance Account - Retail	1518	\$ 333,218	\$ 13,219	346,437	\$ 311,258	\$ (35,179)
Retail Cost Variance Account - STR	1548	\$ 14,498	\$ 471	14,969	\$ 12,466	\$ (2,503)
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	1592	\$ (3,019,536)		(3,019,536)	\$ (2,905,358)	\$ 114,178
LRAM Variance Account	1568	3,012,539	105,927	3,118,466	\$ 3,118,466	\$ -
Adjustment based on Final Results		49,586	1,688	51,274		\$ (51,274)
Exclude LRAM for Year 2020 (not proposing for disposition)		(737,113)	(3,162)	(740,275)		\$ 740,275
LRAMVA Continuity Schedule		\$ 2,325,012	\$ 104,453	\$ 2,429,465	\$ 3,118,466	\$ 689,001
TOTAL GROUP 2 ACCOUNTS		\$ 9,246,818	\$ 455,621	\$ 9,702,439	\$ 9,422,373	\$ (280,065)

1

2

3 Differences between balances reported in E2.1.7 Trial Balance and balances included in the 2022
 4 DVA Continuity Schedule on Tab 2b are reconciled as follows:



1 The total balance for Account 1508 reported under RRR 2.1.7 Trial Balance is reflected in Cell
 2 BV48 in the Continuity Schedule Tab 2b. London Hydro had no balance in Account 1508 Deferred
 3 IFRS Transition Costs on December 31, 2020.

4 **Account 1508 Pole Attachment Revenue Variance**

5 The DVA Continuity Schedule does not allow entry for the 2019 interest (Cells AY49-BA49 are
 6 locked), therefore, the 2019 interest is entered together with the 2020 interest.

7 The forecasted revenue variance for the period of January 1, 2021 to April 30, 2022 is added to
 8 the December 31, 2020 balance as principal adjustment in the model in order to dispose the full
 9 amount and close the account upon disposition.

10 **Table 9-4 – Reconciliation of Sub-account 1508 Pole Attachment Revenue Variance Balance**

Account 1508 Sub-Account - Pole Attachment Revenue Variance	Principal	Carrying Charges	Total	As filed in RRR 2.1.7 T/B as of Dec. 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
Year 2018 Pole Attachment Revenue Variance	\$ (34,777)	\$ (95)	\$ (34,872)		
Year 2019 Pole Attachment Revenue Variance	\$ (394,834)	\$ (4,767)	\$ (399,601)		
Year 2020 Pole Attachment Revenue Variance	\$ (411,775)	\$ (7,654)	\$ (419,428)		
Audited Ending Balances at December 31, 2020	\$ (841,387)	\$ (12,516)	\$ (853,902)	\$ (853,902)	\$ -
Principal Adjustment in 2020 (Column BF) to					
forecast revenue variance Jan 1, 2021 - Dec 31, 2021	\$ (411,536)		\$ (411,536)		\$ 411,536
forecast revenue variance Jan 1, 2022 - Apr 30, 2022	\$ (137,179)		\$ (137,179)		\$ 137,179
Adjusted Balances at December 31, 2020	\$ (1,390,101)	\$ (12,516)	\$ (1,402,617)	\$ (853,902)	\$ 548,715

12 **Account 1508 Other Regulatory Asset – Sub-Account OPEB Forecast Cash** 13 **versus Forecast Accrual Differential Deferral Account**

14 The forecasted 2021 variance is added to the December 31, 2020 balance as principal adjustment
 15 in the 2022 DVA Continuity Schedule model in order to dispose the full amount and close the
 16 account upon disposition.



1 **Table 9-5 – Reconciliation of Sub-account 1508 OPEB Forecast Cash versus Forecast Accrual**
 2 **Differential Deferral Account**

Account Description	Account Number	Principal Net Accruals / Variances Dec. 31, 2020	Carrying Charges to Dec. 31, 2020	Audited Ending Balances at Dec. 31, 2020	As filed in RRR 2.1.7 as of Dec. 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
Sub-Account - OPEB Forecast Cash versus Forecast Accrual Differential Deferral Account						
Other Regulatory Assets - Sub-Account - OPEB Forecast Cash versus Forecast Accrual Differential Deferral Account						
	1508	\$ 759,000		759,000	\$ 759,000	\$ -
Adjustment to forecast 2021 differential	1508	\$ 132,000		132,000		\$ (132,000)
TOTAL Account	1508	\$ 891,000	\$ -	\$ 891,000	\$ 759,000	\$ (132,000)

4 **Account 1508 Other Regulatory Asset – Sub-Account Actuarial Gains or**
 5 **Losses in Post-Retirement Benefits**

6 The \$860,100 cumulative balance in this account forms part of the total 1508 balance as filed in
 7 the RRR Trial Balance as of December 31, 2020.

8 **Account 1508 Advance Capital Module Accounts**

9 The cumulative balance in the 1508 ACM accounts forms part of the total 1508 balance as filed
 10 in the RRR Trial Balance as of December 31, 2020. The carrying charge was updated in the
 11 continuity schedule for the correction of a formula in the interest calculation.

12 The revenue requirement true-up upon disposition and transfer of ACM assets into rate base is
 13 added to the December 31, 2020 balance as principal adjustment in the model in order to include
 14 the amount in the Group 2 rate rider calculation. The adjustment is detailed in Section 9.4 of this
 15 Exhibit.



1 **Table 9-6 – Reconciliation of Sub-account 1508 Advance Capital Module Accounts**

Account Description	Account Number	Principal Net Accruals / Variances Dec. 31, 2020	Carrying Charges to Dec. 31, 2020	Audited Ending Balances at Dec. 31, 2020	As filed in RRR 2.1.7 as of Dec. 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
Advanced Capital Module						
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures	1508	\$ 9,849,016		9,849,016	\$ 9,849,016	\$ -
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures Rate Rider Revenues	1508	\$ (2,263,275)	\$ (47,057)	(2,310,332)	\$ (2,310,332)	\$ -
Other Regulatory Assets - Sub-Account - ACM Depreciation Expense	1508	\$ 1,537,479		1,537,479	\$ 1,537,479	\$ -
Other Regulatory Assets - Sub-Account - ACM Accumulated Depreciation	1508	\$ (1,537,479)		(1,537,479)	\$ (1,537,479)	\$ -
Other Regulatory Assets - Sub-Account - ACM Carrying Charges	1508		\$ 350,027	350,027	\$ 350,027	\$ -
Adjustment to Sub-Account - ACM Carrying Charges	1508		\$ 26,012	26,012		\$ (26,012)
ACM Recovery Requirement upon Disposition and Transfer of Asset into Rate Base		\$ 113,295		113,295		\$ (113,295)
TOTAL ACM Accounts	1508	\$ 7,699,036	\$ 328,982	\$ 8,028,018	\$ 7,888,711	\$ (139,307)

3 **Account 1509 COVID-19 Impacts**

4 Account 1509 COVID-19 Impacts sub-accounts were added to the Continuity Schedule since
 5 London Hydro had balances on December 31, 2020. The balances filed in the RRR 2.1.7 Trial
 6 Balance are not reflected in Column BV (RRR 2.1.7. T/B) for this group of accounts.

7 The principal balance of Account 1509 COVID-19 Impacts – Sub-account Postponing Rate
 8 Implementation was adjusted with the 2021 recoveries, entered as principal adjustments in Year
 9 2020.

10 Balances in Sub-accounts Government/OEB initiated Customer Relief Impacts, Bad Debts and
 11 Other Costs were adjusted based on OEB Report of Regulatory Treatment of Impacts Arising
 12 from the COVID-19 Emergency - EB-2020-0133.

Table 9-7 – Reconciliation of 1509 COVID-19 Impacts Accounts

Account Description	Account Number	Principal Net Accruals / Variances Dec. 31, 2020	Carrying Charges to Dec. 31, 2020	Audited Ending Balances at Dec. 31, 2020	As filed in RRR 2.1.7 as of Dec. 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
Impacts Arising from the COVID-19 Emergency						
COVID-19 Impacts - Postponing Rate Implementation	1509	\$ 507,421	\$ 1,396	508,817	\$ 508,817	\$ -
Adjustment to record recoveries in 2021	1509	\$ (496,157)		(496,157)		\$ 496,157
COVID-19 Impacts - Government/OEB Initiated						
Customer Relief Impacts	1509	\$ 1,645,397	\$ 5,199	1,650,595	\$ 1,650,595	\$ -
COVID-19 Impacts - Bad Debts	1509	\$ 422,553	\$ 1,705	424,258	\$ 424,258	\$ -
COVID-19 Impacts - Other Costs	1509	\$ 502,919	\$ 1,703	504,621	\$ 504,621	\$ -
Adjustments based on OEB Report: Regulatory Treatment of Impacts Arising from the COVID-19 Emergency - EB-2020-0133						
	1509	\$ (1,264,919)	\$ (4,246)	(1,269,165)		\$ 1,269,165
TOTAL Account	1509	\$ 1,317,214	\$ 5,756	\$ 1,322,970	\$ 3,088,292	\$ 1,765,322

Accounts 1518 Retail Cost Variance Account - Retail and 1548 Retail Cost Variance Account - STR

The forecasted 2021 variance is added to the December 31, 2020 balances as principal adjustment in the 2022 DVA Continuity Schedule model in order to dispose the full amounts and close the accounts upon disposition.

Table 9-8 – Reconciliation of 1518 RCVA Retail and 1548 RCVA STR Accounts

Account Description	Account Number	Principal Net Accruals / Variances Dec. 31, 2020	Carrying Charges to Dec. 31, 2020	Audited Ending Balances at Dec. 31, 2020	As filed in RRR 2.1.7 as of Dec. 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
Retail Cost Variance Accounts						
Retail Cost Variance Account - Retail	1518	\$ 298,039	\$ 13,219	311,258	\$ 311,258	\$ -
Adjustment to forecast 2021 variance	1518	\$ 35,179		35,179		\$ (35,179)
Retail Cost Variance Account - STR	1548	\$ 11,995	\$ 471	12,466	\$ 12,466	\$ -
Adjustment to forecast 2021 variance	1548	\$ 2,503		2,503		\$ (2,503)
TOTAL RCVA Accounts	1508	\$ 347,716	\$ 13,690	\$ 361,406	\$ 323,724	\$ (37,682)

Account 1568 LRAMVA

Adjustment were made to the balance of Account 1568 LRAMVA to

- 1 • update the 2018 and 2019 estimated values to the actual values of energy and demand
- 2 savings based on the Program Participation and Cost Report issued by the IESO in April
- 3 2019 for London Hydro and the detailed program level savings files;
- 4 • LRAMVA beyond 2019 are not requested for disposition and not included in the Continuity
- 5 Schedule.

6 Detailed explanations of the adjustments are provided under the account description of 1568
 7 LRAMVA within this Exhibit in Section 9.4.

8 **Table 9-9 – Reconciliation of 1568 LRAMVA Account**

Account Description	Account Number	Principal Net Accruals / Variances Dec. 31, 2020	Carrying Charges to Dec. 31, 2020	Audited Ending Balances at Dec. 31, 2020	As filed in RRR 2.1.7 as of Dec. 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
Lost Revenue Adjustment Mechanism Variance Account						
LRAM Variance Account	1568	\$ 3,012,539	\$ 105,927	3,118,466	\$ 3,118,466	\$ -
Adjustment based on Final Results		\$ 49,586	\$ 1,688	51,274		\$ (51,274)
Exclude LRAM for Years 2020 (not proposing for disposition)		\$ (737,113)	\$ (3,162)	(740,275)		\$ 740,275
TOTAL LRAMVA	1568	\$ 2,325,012	\$ 104,453	\$ 2,429,465	\$ 3,118,466	\$ 689,001

10 **Account 1592 PILs and Tax Variance for 2006 and Subsequent Years-**
 11 **Sub-account CCA Changes**

12 The principal balance of Account 1592 PILs and Tax Variance for 2006 and Subsequent Years –
 13 Sub-account CCA Changes was adjusted with the difference resulted from the change in the
 14 method of calculation of the amounts due to customers. The difference was entered as principal
 15 adjustment in Year 2020.



1

Table 9-10 – Reconciliation 1592 Sub-account CCA Changes

2

Account Description	Account Number	Principal Net Accruals / Variances Dec. 31, 2020	Carrying Charges to Dec. 31, 2020	Audited Ending Balances at Dec. 31, 2020	As filed in RRR 2.1.7 as of Dec. 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes						
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	1592	\$ (2,905,358)		(2,905,358)	\$ (2,905,358)	\$ -
Principal adjustment resulting from change in method of calculation of the amount due to customers	1592	\$ (114,178)		(114,178)		\$ 114,178
TOTAL Account	1592	\$ (3,019,536)	\$ -	\$ (3,019,536)	\$ (2,905,358)	\$ 114,178

9.3 GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS

Identification of Group 1 Deferral and Variance Accounts

Outstanding Group 1 and Other Deferral and Variance Accounts	Continue / Discontinue	Explanation
1551 Smart Metering Entity Charge Variance Account	Continue	Ongoing
1580 RSVA - Wholesale Market Service Charge	Continue	Ongoing
1580 Variance WMS – Sub-account CBR Class A	Continue	Ongoing
1580 Variance WMS – Sub-account CBR Class B	Continue	Ongoing
1584 RSVA - Retail Transmission Network Charge	Continue	Ongoing
1586 RSVA - Retail Transmission Connection Charge	Continue	Ongoing
1588 RSVA - Power	Continue	Ongoing
1589 RSVA - Global Adjustment	Continue	Ongoing
1595 Disposition and Recovery/Refund of Regulatory Balances (2016)	Discontinue	No longer required, fully disposed
1595 Disposition and Recovery/Refund of Regulatory Balances (2017)	Discontinue	No longer required upon disposition
1595 Disposition and Recovery/Refund of Regulatory Balances (2018)	Continue	Ongoing
1595 Disposition and Recovery/Refund of Regulatory Balances (2019)	Continue	Ongoing
1595 Disposition and Recovery/Refund of Regulatory Balances (2020)	Continue	Ongoing

1551 Smart Metering Entity Charge Variance Account

This account is used to record the variances arising from the Smart Metering Entity charges paid to the IESO and billed to Residential and General Services <50 kW customers.

1580 Retail Settlement Variance Account - Wholesale Market Service Charges

This account is used to record the net of the amounts charged by the Independent Electricity System Operator (IESO) based on the settlement invoice for the operation of the IESO-administered markets and the operation of the IESO-controlled grid and the amount charged by Hydro One Networks Inc. as host distributor, and the amount billed to customers using the Board-Approved Wholesale Market Service Rate.

1 **1580 Retail Settlement Variance Account - Wholesale Market Service**
2 **Charges – Sub-account Capacity Based Recovery Class A**

3 This account is used to record the net of the amounts charged by the Independent Electricity
4 System Operator (IESO) on the settlement invoice under Charge Type 1350 for Capacity Based
5 Recovery (CBR) for Class A Loads, and the allocated amount, calculated using the customer
6 specific Class A PDF, billed to customers. The allocation of CBR recovery is calculated in the
7 same manner as the global adjustment, where cost recovery is related to the contribution of
8 various consumers to peak-capacity resources. Account 1580 Sub-Account CBR Class A is not
9 to be disposed through rates proceedings but rather follow the OEB's accounting guidance.

10 **1580 Retail Settlement Variance Account - Wholesale Market Service**
11 **Charges – Sub-account Capacity Based Recovery Class B**

12 This account is used to record the net of the amounts charged by the Independent Electricity
13 System Operator (IESO) on the settlement invoice under Charge Type 1351 for CBR for Class B
14 Loads and the amount billed to customers using the \$0.0004/kWh included in the Board-Approved
15 Wholesale Market Service (WMS) Rate.

16 London Hydro followed the accounting guidance on the disposition of CBR variances. In Tab 1.
17 Information Sheet of the 2022 DVA Continuity Schedule model, London Hydro must indicate
18 whether it has any Class A customers during the period where the Account 1580 CBR Class B
19 Sub-Account balance accumulated, as such, a separate rate rider will be calculated in the model
20 if disposition is requested. In 2022 the CBR Class B rate rider calculated rounds to zero at the
21 fourth decimal place for one or more rate classes, therefore the entire balance in Account 1580
22 CBR Class B including the amount allocated to transition customers, is transferred to Account
23 1580 WMS control account and included the CBR amounts as part of the general purpose Group
24 1 Deferral and Variance account rate riders, as described in Chapter 2 of the Filing Requirements
25 under Section 2.9.1.3 Disposition of CBR Class B Variance.

1584 Retail Settlement Variance Account – Retail Transmission Network

This account is used to record the net of the amounts charged by the IESO based on the settlement invoice for transmission network services and the amount billed to customers for the same services using the Board-Approved Transmission Network Charge Rate.

1586 Retail Settlement Variance Account – Retail Transmission Connection

This account is used to record the net of the amounts charged by the IESO based on the settlement invoice for transmission connection services and the amount billed to customers for the same services using the Board-Approved Transmission Connection Charge Rate.

1588 Retail Settlement Variance Account – Power

This account is used to record the net of the amounts charged by the IESO, based on the settlement invoice for energy, and embedded generators, and the energy amounts billed to customers.

1589 Retail Settlement Variance Account – Global Adjustment

This account is used to record the net of the global adjustment charge for non-Regulated Price Plan customers by the IESO, based on the settlement invoice, and the Global Adjustment amounts billed to non-Regulated Price Plan customers.

London Hydro confirms that it pro-rates the IESO Global Adjustment Charge into RPP and non-RPP portions.

London Hydro serves Class A customers who pay the actual GA and do not contribute to the GA variance, Class B customers who pay the first estimate GA rate based on their consumption and contribute to the GA variance, as well as Transition customers who were Class B for only part of the year when the GA variance accumulated.

1 London Hydro currently bills all Class B non-RPP customers using the IESO's Global Adjustment
2 first estimate price and all Class A customers are billed the actual Global Adjustment.

3 **Class B and A Customers**

4 As of July 1, 2015, per O.Reg 429/04, an eligible customer with a maximum hourly demand over
5 three megawatts, but less than five megawatts, can elect to become a Class A for an applicable
6 adjustment period of one year. Effective January 1, 2017, the ICI expanded to include all electricity
7 users with an average monthly peak demand over 1 MW. In April 2017, the ICI further reduced
8 the ICI threshold to 500 kW to make targeted manufacturing and industrial sectors, including
9 greenhouses eligible to opt-in to the ICI. Customers who participate in the ICI, referred to as Class
10 A, pay GA based on their percentage contribution to the top five peak Ontario demand hours (i.e.
11 peak demand factor) over a year-long period. London Hydro is required to settle GA costs with
12 Class A customers on the basis of actual GA cost, and therefore cannot allocate GA variance
13 balance to these customers for the period that customers were designated Class A.

14 Most remaining customers pay the GA charge based on the amount of electricity they consume
15 in a month (kWh). These customers are referred to as Class B. For non-RPP Class B customers,
16 the GA variance account (Account 1589) captures the difference between the amounts billed (or
17 estimated to be billed) by the distributor and the actual amount paid by the distributor to the IESO
18 (or host distributor) for those customers.

19 When clearing balances from the GA variance account, distributors must establish a separate
20 rate rider included in the delivery component of the bill that would apply prospectively to non-RPP
21 Class B customers. Effective 2017, the billing determinant and all the rate riders for the GA
22 variance were calculated on an energy basis (kWhs) regardless of the billing determinant used
23 for distribution rates for the particular class.

24 The 2022 DVA Continuity Schedule model Tab 6 Class A Consumption Data generated for
25 London Hydro to input consumption data pertaining to Class A and transition customers during
26 Year 2020 when the Account 1589 balance accumulated and the GA balance is proposed for
27 disposition. Tab 6.1a GA Allocation allocates the GA balance to transition customers for the period
28 in which these customers were Class B customers and contributed to the GA balance (i.e. former
29 Class B customers who contributed to the GA balance but are now Class A customers and former

Class A customers who are now Class B customers contributing to the GA balance). All transition customers will only be responsible for the amount allocated to them in Tab 6.1a GA Allocation, and they will not be charged/refunded the GA rate rider that applies to all non-RPP Class B customers. The model calculates specific amounts for each transition customer based on the consumption of each customer during the period they were Class B customers. London Hydro is generally expected to settle the amount through 12 equal adjustments to bills or via one-time settlement depending on the customer’s preference. Customers should be charged in a consistent manner for the entire disposition period until the sunset date, regardless of whether customers transition between Class A and Class B during the disposition period.

London Hydro serves Class A customers within its service territory. Table 9-11 reflects the change in the number of Class A customers in years relevant to the balance in Account 1589 RSVA Global Adjustment.

Table 9-11 – Class A Customers

Adjustment Period	Number of Class A Customers	Combined Peak Demand Factor
July 1, 2019 - June 30, 2020	49	0.00327257
July 1, 2020 - June 30, 2021	52	0.00322443

As the ICI threshold was reduced to 500 kW in Year 2017, more customers from the General Service 50-4,999 kW rate class opted in and became Class A customers. On July 1, 2019, the number of Class A customers were 49 and on July 1, 2020 it increased to 52.

Global Adjustment Analysis Work Form

Starting for 2018 rate applications, London Hydro must complete the GA Analysis Work Form. This work form helps the OEB to assess the reasonability of the annual balance in Account 1589. The work form compares the General Ledger principal balance to an expected principal balance based on monthly non-RPP consumption volumes, GA revenues and costs.

A discrepancy between the actual and expected balance may be explained and quantified by a number of factors, such as an outstanding IESO settlement true-up payment. The explanatory

1 items should reduce the discrepancy and provide distributor-specific information to the OEB. Any
2 remaining, unexplained discrepancy will be assessed for materiality and could prompt further
3 analysis before disposition is approved. Unexplained discrepancies should be calculated
4 separately for each calendar year and any unexplained discrepancy for each year greater than
5 +/- 1% of total annual IESO GA charges will be considered material.

6 London Hydro completed the GA Analysis Work Form considering the *Accounting Procedures*
7 *Handbook Update – Accounting Guidance Related to Commodity Pass-Through Accounts 1588*
8 *& 1589*, issued on February 21, 2019. The GA Analysis Work Form is provided as a live excel file
9 and submitted with this application.

10 Within the GA Analysis Work Form Tab GA reflects the reconciliation of the GA variance for the
11 given year that London Hydro carries principal balances for. Each of the reconciling items
12 explained within the work form and reason provided where no principal adjustment is required.
13 Principal adjustments for GA and RSVA Power are reflected on the Principal Adjustment tab with
14 descriptions and entered in the Continuity Schedule under Principal Adjustments. A reasonability
15 test for the balance in Account 1588 is also included in the work form.

16 London Hydro accrues unbilled revenue at year-end based on actual customer billings in the
17 following year for consumption related to the current year. London Hydro also books the year-end
18 accrual for cost of power based on the actual IESO invoice. The RPP settlement true-up values
19 are also calculated and booked with the year-end accrual. Therefore, the difference between the
20 year-end accrual and actual energy billing is minimal in the following year. The final true-up of
21 RPP settlement may also have minor difference compared to the accrual. The proportion of RPP
22 related CT 148 GA cost trued up in 2020 via year-end adjusting entry. Effective 2017, London
23 Hydro records the unbilled values as principal adjustments on the Continuity Schedule to adjust
24 the principal for disposition to be relevant for only the year it clears on a final basis.

25 Principal adjustments were recorded for the results of the review performed in light of the new
26 accounting guidance implementation in prior years of which some are reversing in Year 2020.
27 Principal adjustments for 2017-2019 titled “Final true-up of CT 148 RPP portion” were booked in
28 Year 2020 based on the percentage determined by using billed consumption statistics accurately
29 reflecting the actual meter reads. Principal adjustments between 1588 and 1589 are cross-

1 referenced on Tab Principal Adjustments. Phase 2 implementation took place in Year 2020 and
2 affected only Account 1588. Phase 2 adjustments are titled “New Comm Acctg Guidance (Ph2) –
3 Final true-up of CT 142.

4 Reconciling items, if any, not requiring principal adjustments include significant prior period GA
5 charges by the IESO, differences in GA IESO posted price and the price charged on the IESO
6 invoice, and the differences in actual system losses and the billed TLF.

7 **Commodity Accounts 1588 and 1589**

8 Starting with the 2019 rate applications, the distributor must also describe its financial accounting
9 practices related to transactions in Commodity Accounts 1588 and 1589. The initial RPP
10 settlement, unbilled cost and energy estimates are updated once the final consumption and GA
11 rate becomes available. The general ledger is updated with the final amounts and the results of
12 the true-up process. The true-up process is completed by the second month after the initial
13 recording of results for the current month, except at year-end when the general ledger remains
14 open until the December 31st consumption is billed to the customers (approximately 48 days later)
15 and billing results become available to update the unbilled accruals. The general ledger is then
16 updated with the final results for both November and December.

17 *The Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589*, issued
18 on February 21, 2019, is effective January 1, 2019 and required to be implemented by August 31,
19 2019. London Hydro confirms it fully implemented and complied with this guidance on the
20 accounting for Accounts 1588 RSVA Power and 1589 RSVA Global Adjustment. All transactions
21 recorded to the Commodity RSVA Accounts are accounted for in accordance with this guidance.

22 A review of historical balances was performed in 2019 considering the outstanding commodity
23 balances in the context of the Accounting Guidance. The summary of the review and its findings
24 and description of adjustments made to the balances were also provided in the 2021 IRM rate
25 application and the final 2017-2019 adjusted balances were approved for disposition.

26 London Hydro implemented the new accounting guidance in two phases. Phase 1 of the
27 implementation was completed in Year 2019 and the related adjustments were booked in the
28 general ledger. Phase 1 implementation involved changing the GA methodology from Method B



1 to Method A and change the IESO invoice coding accordingly, identify and allocate RPP related
2 CT 148 GA costs and CT 142 GA credits according to the accounting guidance, develop a
3 database for billing statistics by consumption month versus invoice posting month to determine
4 the RPP versus Non-RPP percentage for Class B customers and revise the unbilled calculation
5 process to accrue energy by price level. CT 148 is allocated using an annual average RPP vs
6 Non-RPP percentage, then trued up two months later between 1588 and 1589 when customer
7 billings are completed for the given month and the billed consumption statistics is finalized.

8 During Phase 2 of the implementation, London Hydro continued to improve its billed consumption
9 statistics with the intent to determine the accurate RPP and Non-RPP consumption proportions
10 and have a centralized database that it can use to support all related accounting and reporting
11 requirements. The database provides invoiced volumes reconciled to ledger postings and billed
12 consumption volumes based on the actual meter readings for each month. This database
13 provides consumption for each customer for the first to the last day of the month, as well as
14 categorizes the billed and unbilled consumption. The RPP and Non-RPP percentage is now
15 based on the actual hourly meter reads and the calculation no longer employs proration methods.
16 London Hydro trues-up the CT 148 GA costs in its commodity principal balances based on the
17 improved actual percentage. London Hydro utilized the commodity model and updated its process
18 to calculate CT 142 at wholesale level. London Hydro recalculated its settlement for the years it
19 carries principal balances to true-up CT 142 from retail level to wholesale level and booked the
20 resulting adjustments in 2020. These principal adjustments are listed in the GA Analysis Work
21 Form and titled "New Comm Acctg Guidance (Ph2) – Final true-up of CT 142" and reflected in the
22 Continuity Schedule as prior year reversing principal adjustments.

23 London Hydro uses the Global Adjustment Second Estimate Rate for the initial settlement
24 submission. London Hydro accrues the cost of power based on the IESO invoice and the initial
25 settlement. It allocates GA costs based on an annual average between 1588 and 1589. It also
26 recalculates CT 142 with the actual paid GA rate and records the difference in its general ledger
27 between the initial settlement with the second estimate and the recalculated amount with the
28 actual paid rate. Therefore, the financial results reflect the settlement in the current month with
29 the final paid rate. London Hydro applies the actual invoiced (paid) GA price in the settlement

1 true-up calculation. Two months later the proportion of GA costs are also trued-up based on the
2 RPP/Non-RPP percentages calculated using the actual meter reads.

3 London Hydro is confident that the Continuity Schedule reflects accurate principal amounts for
4 each customer group considering the commodity accounting guidance requirements.

5 London Hydro followed the Board's Accounting Procedures Handbook and other Board-issued
6 guidance, such as the Accounting Guidance related to Accounts 1588 RSVA Power and 1589
7 RSVA Global Adjustment, to record the variances in the RSVA accounts. The RSVA amounts
8 requested for disposition are the variances accumulated during Year 2020.

9 The Board approved the disposition of the audited December 31, 2019 RSVA balances
10 accumulated during 2017-2019 with the 2021 IRM Application over a one-year period (EB-2020-
11 0038). This disposition is reflected in the 2022 DVA Continuity Schedule.

12 **Certification of Evidence**

13 Certification of Evidence that London Hydro has robust processes and internal controls in place
14 for the preparation, review, verification and oversight of account balances being disposed is
15 included with this application in Appendix 9-1.

16 **1595 Disposition and Recovery/Refund of Regulatory Balances**

17 This account is used to record the disposition of deferral and variance account balances for which
18 electricity distributors received approval to recover (or refund) account balances in rates. The sub-
19 account is used to record the approved principal account balances on the transfer to Account
20 1595 of the Board-approved deferral or variance account balances. It also includes the amounts
21 recovered (or refunded) in rates through regulatory asset or deferral and variance accounts rate
22 rider. The sub-account is used to record the cumulative carrying charge account balances on the
23 transfer to Account 1595 of the Board-approved deferral or variance account balances, and
24 another sub-account is used to record the carrying charges calculated on the opening monthly
25 net principal balance using the rate prescribed by the Board.



1 **1595 Analysis Work Form**

2 Starting with the 2019 rate applications, the distributor must file the 1595 Analysis Work Form if it
3 meets the eligibility requirements for disposition of residual balances of the 1595 sub-accounts.
4 Account 1595 sub-accounts become eligible for disposition two years after the associated rate
5 riders' sunset dates have expired and the residual balances have been audited.

6 The work form compares the amounts previously approved for disposition, both principal and
7 interest, with the remaining balances after recoveries/refunds. Any material residual account
8 balance requested for disposition must be explained and requires more extensive analysis for
9 each set of rate riders.

10 London Hydro completed the 1595 Analysis Work Form and provided as a live excel file with this
11 application. No material residual balances were identified. The residual balances are presented
12 as of April 30, 2022 and correspond with the total claim for the accounts in the Continuity
13 Schedule.

14 London Hydro proposes the disposition of 1595 residual balances from Year 2017 in this rate
15 application.

9.4 GROUP 2 DEFERRAL AND VARIANCE ACCOUNTS

Identification of Group 2 Deferral and Variance Accounts

Outstanding Group 2 and Other Deferral and Variance Accounts	Continue / Discontinue	Explanation
1508 Pole Attachment Revenue Variance	Discontinue	No longer required upon disposition
1508 Other Regulatory Assets - Sub-Account - OEB Cost Assessment	Discontinue	No longer required upon disposition
Other Regulatory Assets - Sub-Account - OPEB Forecast Cash versus Forecast Accrual Differential Deferral Account	Discontinue	No longer required upon disposition
1508 Other Regulatory Assets - Sub-Account - Actuarial Gains or Losses in Post-Retirement Benefits	Continue	Continue to utilize according to APH
1509 COVID-19 Impacts Accounts	Continue	Continue to utilize according to APH
1518 Retail Cost Variance Account - Retail	Discontinue	No longer required upon disposition
1548 Retail Cost Variance Account - STR	Discontinue	No longer required upon disposition
1568 LRAM Variance Account	Continue	Continue to utilize according to APH
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account		
1592 CCA Changes	Continue	Continue to utilize according to APH
Advance Capital Module		
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures	Discontinue	No longer required upon disposition
1508 Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures Rate Rider Revenues	Discontinue	No longer required upon disposition
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures Rate Rider Revenues Carrying Charges	Discontinue	No longer required upon disposition
1508 Other Regulatory Assets - Sub-Account - ACM Depreciation Expense	Discontinue	No longer required upon disposition
Other Regulatory Assets - Sub-Account - ACM Accumulated Depreciation	Discontinue	No longer required upon disposition
1508 Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures Carrying Charges	Discontinue	No longer required upon disposition

1508 Other Regulatory Assets Sub-account – Pole Attachment Revenue Variance

On March 22, 2018, the OEB updated the province-wide wireline pole attachment charge (OEB File Number EB-2015-0304), updating the OEB's approach to wireline pole attachments which had been unchanged since 2005. The new charge will apply to all licensed distributors that have not received OEB approval for a distributor-specific pole attachment charge (including London Hydro).

On July 20, 2018, the OEB issued Accounting Guidance on Wireline Pole Attachment Charges.

1 Because the increase in the pole attachment charge resulted in London Hydro earning revenue
 2 above what was reflected in current distribution rates, the excess incremental revenue has been
 3 recorded in a new variance account related to pole attachment charges, with the accumulated
 4 balance ultimately being refunded to ratepayers in this rate application.

5 In accordance with this guidance, London Hydro is requesting disposition of the balance of the
 6 Account 1508 (Sub Account – Pole Attachment Revenue Variance), which has been used to
 7 record the excess incremental revenues received from carriers for the new pole attachment
 8 charge.

9 The excess incremental revenue London Hydro has earned since September 1, 2018 is
 10 summarized as follows:

11 **Table 9-12 – Pole Attachment Revenue Variance**

	2018	2019	2020
Account 1508 - Sub Account - Pole Attachment Revenue Variance	(35,902)	(393,710)	(411,775)
Total Revenue Variance in 3-Year Period			\$ (841,387)

12
 13 London Hydro expects to discontinue the use of Account 1508 Sub-account Pole Attachment
 14 Revenue Variance upon final disposition of balances as at April 30, 2022. Therefore, transactions
 15 are forecasted for the period of January 1, 2021 to April 30, 2022 and added as principal
 16 adjustments in the DVA Continuity Schedule.

17 **Table 9-13 – Pole Attachment Revenue Variance Balance Proposed for Disposition**

Account 1508 Sub-Account - Pole Attachment Revenue Variance	Principal	Carrying Charges	Total
Audited Ending Balances at December 31, 2020	\$ (841,387)	\$ (12,516)	\$ (853,902)
Forecast revenue variance Jan 1, 2021 - Dec 31, 2021	\$ (411,536)	\$ (5,876)	\$ (417,412)
Forecast revenue variance Jan 1, 2022 - Apr 30, 2022	\$ (137,179)	\$ (2,444)	\$ (139,623)
Total Refund Proposed for Disposition	\$ (1,390,101)	\$ (20,836)	\$ (1,410,937)

18

1 Carrying charges have been applied to the balance in this account at the OEB-prescribed interest
 2 rates, under Account 1508 – Sub Account – Pole Attachment Revenue Variance Carrying
 3 Charges.

4 **1508 OEB Cost Assessment**

5 The OEB has established Account 1508 Sub-account OEB Cost Assessment for electricity
 6 distributors and transmitters to record any material differences between OEB cost assessments
 7 currently built into rates, and cost assessments that will result from the application of the new cost
 8 assessment model effective April 1, 2016.

9 **Table 9-14 – OEB Cost Assessment Balance Proposed for Disposition**

Account 1508 Sub-Account - OEB Cost Assessment	Principal	Carrying Charges	Total
Year 2016 Cost Assessment Variance	\$ 216,377	\$ 796	\$ 217,173
Year 2017 Carrying Charges		\$ 2,598	\$ 2,598
Year 2018 Carrying Charges		\$ 4,034	\$ 4,034
Year 2019 Carrying Charges		\$ 4,861	\$ 4,861
Year 2020 Carrying Charges		\$ 2,966	\$ 2,966
Audited Ending Balances at December 31, 2020	\$ 216,377	\$ 15,256	\$ 231,633
Year 2021 Forecast Carrying Charges		\$ 1,233	\$ 1,233
Year 2022 Forecast Carrying Charges to Apr. 30, 2022		\$ 405	\$ 405
Total Claim Proposed for Disposition	\$ 216,377	\$ 16,894	\$ 233,271

10
 11 Carrying charges have been applied to the balance in this account at the OEB-prescribed interest
 12 rates, under Account 1508 – Sub Account – OEB Cost Assessment Carrying Charges.

13 London Hydro proposes to discontinue this account upon disposition.

14 **1508 OPEB Forecast Cash versus Forecast Accrual Differential Deferral** 15 **Account**

16 London Hydro submitted a Cost of Service Application (EB-2016-0091) on August 26, 2016 for
 17 rates effective May 1, 2017. At the time of London Hydro's application, the decision regarding
 18 the proper treatment of OPEBs (cash versus accrual) was pending with the OEB. As part of

1 London Hydro's settlement, London Hydro agreed to include in its distribution rates only the cash
2 portion of OPEB costs.

3 According to the Decision and Rate Order (EB-2016-0091) dated March 23, 2017:

4 *London Hydro shall establish the "OPEB Forecast Cash versus Forecast Accrual Differential*
5 *Deferral Account" for the purpose of recording the difference in revenue requirement each year*
6 *between both the capitalized and OM&A components of OPEBs accounted for using a forecasted*
7 *cash basis (as to be reflected in rates if this settlement is accepted by the Ontario Energy Board)*
8 *and the capitalized and OM&A components of OPEBs accounted for using a forecasted accrual*
9 *basis.*

10 On September 14, 2017, the OEB finalized its decision regarding the treatment of Pension and
11 Other Post-Employment Benefit (OPEBs) costs (EB-2015-0040). The Report established the use
12 of the accrual accounting method as the default method on which to set rates in cost-based rate
13 applications.

14 According to the "Report of the Ontario Energy Board" entitled "Regulatory Treatment of Pension
15 and Other Post-employment Benefits (OPEBs) Costs" (EB-2015-0040), dated September 14,
16 2017:

17 *For some utilities, the OEB approved the recovery of their pension and OPEB costs on a cash*
18 *basis as an interim measure pending the outcome of this consultation, and directed them to*
19 *establish a variance account(s) to capture the difference between the cash and accrual methods*
20 *in order to keep the period open for final adjustments once the outcome of the consultation is*
21 *known. These utilities are required to continue to record amounts into this account(s) until the*
22 *effective date of the utility's next cost based rate order. Utilities will be expected to dispose of this*
23 *account(s) at their next cost-based rate application (unless otherwise approved by the OEB)*
24 *through a separate rate rider, provided that the OEB approves rates using the accrual method.*

25 In accordance with this guidance, and the Decision and Rate Order, London Hydro is requesting
26 the disposition of this variance sub-account. The excess incremental costs London Hydro has
27 incurred since May 1, 2017 are summarized as follows:

Table 9-15 – OPEBs Variance Balance Proposed for Disposition

Sub-Account - OPEB Forecast Cash versus Forecast Accrual Differential Deferral Account	Principal
Year 2017 Cash versus accrual differential	\$ 148,100
Year 2018 Cash versus accrual differential	\$ 231,200
Year 2019 Cash versus accrual differential	\$ 58,600
Year 2020 Cash versus accrual differential	\$ 321,100
Audited Ending Balances at December 31, 2020	\$ 759,000
Year 2021 Forecast differential	\$ 132,000
Total Claim Proposed for Disposition	\$ 891,000

London Hydro intends to discontinue the account upon disposition and therefore, forecasted the 2021 differential in the amount of \$132,000 and included in the disposition request. London Hydro notes that this estimate will likely be updated when the actuarial valuation report is received from Mercer in mid-January 2022.

No carrying charges applied to the account consistent with the OEB's approach to accounts that track non-cash items generally.

London Hydro makes this request for the disposition of the above without prejudice to the final outcome of the above noted consultation.

1509 Impacts Arising from the COVID-19 Emergency

This account is used to record lost revenues and incremental OM&A expenditures incurred due to the COVID-19 pandemic.

The COVID-19 outbreak was declared a pandemic by the World Health Organization on March 11, 2020. This resulted in governments worldwide, including Canada and Ontario, enacting emergency measures to combat the spread of the virus. The Government of Ontario originally announced a state of emergency on March 17, 2020 which remained in effect until July 24, 2020, when the Reopening Ontario Act, 2020 was introduced providing for restrictive orders. A secondary state of emergency was declared effective January 14, 2021 until February 16, 2021, and a third state of emergency was declared effective April 8, 2021 with a three-step plan for reopening commencing June 11, 2021.

1 These measures, which include the implementation of travel bans, self-imposed quarantine
2 periods and social distancing, caused a material disruption to businesses globally and in Ontario
3 resulting in an economic slowdown.

4 As a result of the pandemic London Hydro found itself navigating through uncharted territory and
5 uncertainty. Although the health and economic challenges for the community were truly
6 overwhelming, London Hydro met the crisis head-on, taking all necessary steps to ensure the
7 health and safety of employees, their families as well as customers. As an essential service
8 provider, London Hydro continued to carry on with its capital and operational plans without any
9 stoppage all throughout the COVID-19 lockdown.

10 London Hydro continued on with capital projects while being conscientious of the situation of
11 customers. By altering the timing of many projects, London Hydro was able to continue capital
12 work with minimal disruption for customers who would likely be either working from home, or
13 attending school at home. For instance, many projects were moved to the summer months when
14 students were out of school. These alterations helped London Hydro to complete the planned
15 projects for the year with the least possible interruptions for customers.

16 In response to the COVID-19 pandemic, the OEB initiated several measures to help energy
17 consumers facing financial difficulty paying their energy bills. On March 19, 2020, the OEB
18 extended the winter disconnection ban for electricity distributors to July 31, 2020 and broadened
19 it to include small business customers. The OEB also implemented the COVID19 Energy
20 Assistance Program for residential consumers (CEAP) and small business (CEAP-SB).

21 To help minimize the financial impact of the pandemic for LDCs, the Ontario Energy Board issued
22 an Accounting Order dated March 25, 2020 for the Establishment of Deferral Accounts to Record
23 Impacts Arising from the COVID-19 Emergency. Subsequent to establishment of the deferral
24 account, the OEB consulted with stakeholders with the objective of determining the rules and
25 operations of the Account. This consultation was followed by a Report of the Ontario Energy
26 Board entitled Regulatory Treatment of Impacts Arising from the COVID-19 Emergency (EB-
27 2020-0133) issued on June 17, 2021 which provides for the following four sub-accounts under
28 the main Account 1509 – Impacts Arising from the COVID-19 Emergency to track COVID-19
29 related expenses,



- 1) Impacts from Complying with Government/OEB-Initiated Customer Relief Programs
- 2) Bad Debt
- 3) Capital-related Revenue Requirement Impacts
- 4) Other Costs and Savings

Foregone Revenues from Postponing Rate Implementation

In its letter of April 16, 2020, the Ontario Energy Board offered distributors whose rates would normally change May 1, 2020, the option to postpone the implementation of the rate change to November 1, 2020. To provide additional relief for both C&I and residential customers, London Hydro delayed its implementation of rate increases regularly scheduled for May 1, 2020 up until the allowed date of November 1, 2020.

As of July 31, 2021, there was an uncollected balance in this subaccount of \$13,455 and London Hydro is herein requesting disposition of this amount.

Table 9-16 – Account 1509 – Postponing Rate Implementation Balance Proposed for Disposition

POSTPONING RATE IMPLEMENTATION	
Description	Total Amounts to April 30, 2021
Delayed rates (May 1, 2020 to Nov. 1, 2020)	599,501
Carrying charges (to April 30, 2022)	2,191
Delayed rates recovery (Nov. 1, 2020 to April 30, 2021)	(588,237)
	13,455

The remaining balance in account 1509 pertains to items 1, 2 and 4 in connection with waived late payment charges, incremental bad debts and additional LEAP funding up until December 31, 2020 as illustrated below.



Table 9-17: Account 1509 – Impacts Arising from the COVID-19 Emergency

COVID-19 EMERGENCY DEFERRAL ACCOUNT				
Description	Gov./OEB Initiated			Total
	Customer Relief Impacts	Bad Debts	Other Costs	Amounts to Dec. 31, 2020
Waived late payments charges	683,397			683,397
Bad debts		422,553		422,553
LEAP funding			200,000	200,000
Carrying charges (to April 30, 2022)	7,417	4,906	1,929	14,251
	690,814	427,459	201,929	1,320,201

London Hydro is requesting a disposition of these costs in this account up until its last audited year, ended on December 31, 2020 in the amount of \$1,320,201 and confirms that such disposition does not bring the Company over the means test of approved ROE plus 300 bps.

Waived Late Payment Charges

To further help customers experiencing financial hardship, London Hydro waived late payment charges, as provided for by the OEB in its correspondence of March 27, 2020 up until July 31, 2020. The Company also extended flexible payment options to customers to help through this unprecedented time. Waived late payments charges amounted to \$683,397 and have been recorded under sub-account #1 for Impacts from Complying with Government/OEB-Initiated Customer Relief Programs.

Costs Associated with Billing and System Changes

On March 24, 2020, the Government issued an Emergency Order under the Emergency Management and Civil Protection Act, fixing the electricity commodity price for Regulated Price Plan (RPP) consumers on time-of-use (TOU) pricing at 10.1 ¢/kWh for each of the on-peak, mid-peak and off-peak hours of every day. This fixed commodity pricing was in place up until May 31, 2020. The Government of Ontario later introduced a rate of 12.8 ¢/kWh from June 1, 2020 to October 31, 2020. Commencing November 1, 2020, customers now have the option of Time-of-Use or Tiered Rate Pricing.

1 Although London Hydro did revise its' billing system to implement the emergency TOU prices on
2 consumer bills as well as the new pricing option effective November 2020, incremental costs
3 associated with this change were not material. System revisions due to changes in regulations
4 and technology are commonplace for London Hydro's IT team. Through the implementation of
5 numerous OEB mandated changes and the deployment of new tools and functions for customers,
6 this group has developed skillsets leading to efficiencies. Therefore, changes such as these can
7 be updated expeditiously. Accordingly, no amounts have been recorded in this category.

8 **Bad Debts**

9 On March 19, 2020, the Ontario Energy Board announced that the provincial Winter
10 Disconnection Ban for residential customers, scheduled to end on April 30, 2020, was to be
11 extended by an additional three months to July 31, 2020 (EB-2020-0109). The OEB also extended
12 the disconnection ban to include all other low-volume customers, such as small business
13 customers for reasons of non-payment until July 31, 2020. As mentioned above, the OEB also
14 called on distributors to be more flexible on arrears payment arrangements.

15 Incremental bad debt expenses incurred as a result of the extension of the Winter Disconnection
16 Ban to July 31, 2020 amounted to \$422,553 and have been included in sub-account #2.

17 **LEAP funding**

18 The Low-income Energy Assistance Program Emergency Financial Assistance, or LEAP EFA
19 ("LEAP") program provides emergency financial relief for eligible low-income customers to assist
20 them in paying their electricity bills. In London, this program is run through the Salvation Army
21 Centre of Hope.

22 The OEB determined that allowing for additional funding may address the potential greater need
23 for assistance as a result of the pandemic. This included the possibility of increased numbers of
24 low-income consumers who may not have needed to use the program in the past, but were
25 impacted by COVID-19 and have had difficulty paying their energy bills.

26 London Hydro provided an additional contribution of \$200,000, double the Company's usual
27 payment, because London has a significant number of customers who face financial hardships

1 and wanted to provide additional support for those in need during the crises. These additional
2 contributions have been recorded under sub-account #4 for Other Costs and Savings.

3 London Hydro staff work closely with the LEAP program to ensure customers have knowledge of
4 this grant and a direct contact to ensure timely assistance is given to destitute customers. The
5 Contact Centre is experiencing an increase in customers seeking assistance. As a good corporate
6 citizen, London Hydro is compelled to support the community and especially those in need.
7 Furthermore, providing low-income customers with assistance is a proactive approach to reducing
8 the risk of non-payment and the associated bad debt expenditure.

9 **Incremental OM&A expenditures**

10 London Hydro confirms that it has not included any other incremental OM&A expenditures in
11 account 1509 relating to the COVID 19 emergency. Though incurred, these expenditures have
12 been recorded in the OM&A for the 2020 fiscal year.

13 During the pandemic, there were significant changes for the Company's workforce. Field workers
14 had to bring physical distancing measures into their daily schedule to stay six feet apart and add
15 additional hygiene routines to their activities. This same focus was taken on by office workers,
16 even though the vast majority had moved to working from home.

17 As an essential service, London Hydro remained open during the COVID-19 outbreak and made
18 every effort to keep activities 'business as usual'. The health and safety of individuals is always
19 the Company's top priority and this held especially true during the pandemic. Policies and
20 guidelines were developed to ensure that employees stayed safe and healthy. These policies and
21 guidelines focused on necessary and strict measures required for physical distancing and the
22 promotion of new hygiene and sanitation standards. The Company launched various initiatives to
23 ensure that customers continued to have the ability to contact the appropriate person within
24 London Hydro although this was done using technology so customers were not permitted into the
25 office in an attempt to reduce the likelihood of transmission to employees or customers.

26 Incremental OM&A expenditures incurred and absorbed by London Hydro include expenses such
27 as: additional personal protection equipment, signage, cleaning services, cleaning supplies and

1 expenses incurred to accommodate physical distancing. For example, additional vehicle leases
2 so no more than one employee was in a vehicle at a time.

3 Another method used to promote physical distancing was to provide employees who could not
4 work from home with meal allowances. Meal allowances were provided for London Hydro's
5 cafeteria to help keep crews out of local coffee shops, since they can be congested and lack the
6 health and safety protocols that London Hydro has put into place within its premises. It also served
7 as a token of appreciation for those essential service providers who could not work from home
8 and arrived every day during the crisis to keep the lights on. Additional amounts include airflow
9 testing, automatic door openers and plexiglass for security and client greeting kiosks.

10 The carrying charge is calculated using the OEB prescribed interest rate for the respective
11 quarterly period and applied to the monthly opening balances.

12 London Hydro will continue the use of Account 1509 – Impacts Arising from the COVID-19
13 Emergency to track COVID-19 related lost revenues and expenses.

14 **1518 Retail Cost Variance Account – Retail (RCVA-Retail)**

15 This account is used to record the net of revenues derived from establishing Service Agreements,
16 distributor-consolidated billing, and the costs of entering into Service Agreements, and related
17 contract administration, monitoring, and other expenses necessary to maintain the contract, as
18 well as the incremental costs incurred to provide the services described above, and the avoided
19 cost credit arising from retailer-consolidated billing.

20 **1548 Retail Cost Variance Account – Service Transaction Request** 21 **(RCVA-STR)**

22 This account is used to record the net of revenues, including accruals, derived from the Service
23 Transaction Request services and charged by the distributor in the form of a request fee,
24 processing fee, information request fee, and the incremental cost of labour, internal information
25 system maintenance costs, and delivery costs related to the provision of the services associated.



1 London Hydro received Board approval for the recovery of \$89,154 of Account 1518 RCVA-Retail
2 balance, and for the disposition of \$161 of Account 1548 RCVA_STR balance in its 2017 COS
3 rate application (EB-2016-0091). These amounts consisted of the year-to-date audited balances
4 at December 31, 2015. The resulting rate riders expired on April 30, 2018.

5 Chapter 2 of the Board's Filing Requirements for Electricity Distribution Rate Applications states
6 that the distributor may forecast a balance up to the effective date of its new rates with reasonable
7 accuracy and the OEB may consider disposing of the forecasted amount and closing the account.
8 London Hydro forecasted the 2021 variances and included with the balance proposed for
9 disposition.

10 Table 9-18 reflects the balances that have been requested for recovery with this application.

11 **Table 9-18 – Retail Costs Variance Accounts Summary**

Retail Cost Variance Accounts	Net Variances Dec. 31, 2020	Carrying Charges	Ending Balances at Dec. 31, 2020	Forecast 2021 Variances	Projected Interest Jan 1/21 to Apr 30/22 - 0.57%	Projected Balances for Disposition
1518 RCVA - Retail	\$ 298,039	\$ 13,219	\$ 311,258	\$ 35,179	\$ 2,423	\$ 348,860
1548 RCVA - STR	11,995	471	\$ 12,466	2,503	102	\$ 15,071
	\$ 310,034	\$ 13,690	\$ 323,724	\$ 37,682	\$ 2,526	\$ 363,932

12
13 The forecasted interest on December 31, 2020 principal balances and the 2021 forecasted
14 variance is calculated using the Board's prescribed rate of 0.57% for the period of January 1,
15 2021 to April 30, 2022.

16 London Hydro confirms that all costs incorporated in the calculation of the principal amounts are
17 incremental costs of providing retail services.

18 London Hydro confirms that it followed the accounting treatment described in Article 490, Retail
19 Services and settlement Variances of the Accounting Procedures Handbook for Account 1518
20 and Account 1548.

21 The carrying charge is calculated using the Board prescribed interest rate for the respective
22 quarterly period and applied to the monthly opening balances.



1 In accordance with Chapter 2 of the Board's Filing Requirements for Electricity Distribution Rate
2 Applications, a detailed schedule identifying the revenues and expenses by Uniform System of
3 Accounts (USoA) account number that are incorporated into the variances recorded in Account
4 1518 and 1548, including the forecast for 2021 is included in this section.

Transactions	USoA	2016	2017	2018	2019	2020	2021
Retailer Charges	4082	\$ (77,802)	\$(64,994)	\$(54,315)	\$(80,321)	\$(87,331)	\$(79,924)
Incremental Expenses to provide retail services	5315	133,397	131,073	130,953	138,684	128,697	115,103
RCVA Retail	1518	\$ 55,595	\$ 66,079	\$ 76,638	\$ 58,362	\$ 41,366	\$ 35,179
STR Charges	4084	\$ (2,172)	\$(1,380)	\$(809)	\$(1,435)	\$(1,609)	\$(1,605)
Incremental Expenses to provide retail services	5315	3,758	3,815	3,853	3,948	4,027	4,108
RCVA STR	1548	\$ 1,587	\$ 2,435	\$ 3,044	\$ 2,512	\$ 2,418	\$ 2,503

5
6 The drivers of the balances in the Retail Cost Variance Accounts 1518 and 1548 are the costs of
7 providing retail services and revenue collected from retailers. The revenue collected from retailers
8 is affected by the number of customers signed up with the retailers.

9 There is an apparent downward trend in the number of retailer associated customers and,
10 consequently, in the amount of revenue collected from the retailers derived from fees based on
11 the number of transactions.

Year	2016	2017	2018	2019	2020	2021
Number of retail customers at year-end	6,932	5,599	4,805	4,262	3,586	3,329

12
13 This application includes a request for disposition of these balances through the proposed rate
14 rider.

15 London Hydro intends to discontinue the use of Retail Cost Variance Accounts 1518 and 1548
16 upon final disposition.

17 **1568 LRAM Variance Account**

18 Adjustments were made to the December 31, 2020 balance of Account 1568 LRAMVA due to the
19 following factors:



1 a) The balances reported at December 31, 2020 were based on estimated energy and
2 demand savings. The 2018 and 2019 estimated values were updated to the actual values
3 of energy and demand savings based on the Program Participation and Cost Report
4 issued by the IESO in April 2019 for London Hydro and the detailed program level savings
5 files. The final actual savings were calculated within the 2022 LRAMVA Work Form. The
6 LRAMVA Work Form was completed and submitted according to Chapter 2 of the Filing
7 Requirements.

8 b) The LRAM variance was excluded from the claim for years beyond 2019. The 2020
9 LRAMVA was not included in the Continuity Schedule and not included in the rate rider
10 calculations. It is considered for disposition in future years.

11 The requested amount in Account 1568 LRAMVA for recovery in this application includes the lost
12 revenues from the 2018-2019 CDM programs and the prior year programs savings persistence
13 into 2018 and 2019, as well as applicable carrying charges up to April 30, 2022.

14 London Hydro utilized the OEB model Lost Revenue Adjustment Mechanism Variance Account
15 (LRAMVA) Work Form – Version 6.0 (2022), issued on June 24, 2021, updated on July 8, 2021,
16 to calculate the LRAMVA amount and filed the model with this application.

17 The balance of Account 1568 LRAMVA with projected carrying charges at the Board prescribed
18 interest rate is presented in Table 9-19. The Board prescribed interest rate 0.57% applied for the
19 period of January 1, 2021 to April 30, 2022 to the opening principal balance. The projected
20 \$1,537,236 balance is proposed for recovery via rate riders.

21 **Table 9-19 – LRAMVA Balance Proposed for Recovery**

LRAMVA Account	Net Accruals / Variances	Carrying Charges	Ending Balances at Dec. 31, 2020	Projected Interest Jan 1/21 to Apr 30/22 - 0.57%	Projected Balances as at Apr 30/22
1568 LRAMVA	\$ 1,473,305	\$ 52,733	\$ 1,526,039	\$ 11,197	\$ 1,537,236

22
23 A detailed description and calculation supporting the LRAMVA claim is included in Section 4.8 of
24 Exhibit 4 – Operating Expenses in accordance with the Filing Requirements.

1 The amount proposed for disposition is included in the Continuity Schedule, and resulting rate
 2 riders were calculated within the 2022 DVA Continuity Schedule Work Form.

3 London Hydro will continue the use of 1568 LRAM Variance Account on a going forward basis.

4 **1592 PILs and Tax Variances, Sub-account – CCA Changes:**

5 This account is used to record payment-in-lieu of income tax savings (“PILs”) as a result of
 6 changes to Capital Cost Allowance (“CCA”) rates.

7 The Government of Canada introduced the Accelerated Investment Incentive (“AII”) program
 8 through Bill C-97 effective November 21, 2018. This new incentive allows businesses in Canada
 9 to deduct the cost of their capital investments more quickly by suspending the half-year rule and
 10 then applying the prescribed CCA rate for a class to one-and-a-half times the additions for the
 11 year. This means that additions are eligible for three times the tax deduction in the year of
 12 acquisition than they otherwise would be.

13 The OEB issued accounting directions regarding the differences between the payments-in-lieu of
 14 income tax (“PILs”) recovered through rates and these legislative changes in its letter of July 25,
 15 2019, which instructs LDC’s to share 100% of tax savings amounts with customers by recording
 16 the savings in a new sub-account of Uniform System of Accounts No. 1592 – PILs and Tax
 17 Variances titled “CCA changes”. Amounts recorded in the CCA changes deferral account are as
 18 follows:

19 **Table 9-20: Summary of Tax Savings Due to Customers**

CCA CHANGES TAX SAVINGS DUE TO CUSTOMERS					
Taxation period	CCA including Accelerated CCA Incentive	CCA excluding Accelerated CCA Incentive	Accelerated CCA Incentive Savings	Income Tax @ 26.5%	Grossed Up / 73.5%
	\$	\$	\$	\$	\$
Jan 1 to Dec 31, 2018 (effective Nov 1, 2018)	23,438,737	22,267,776	1,170,961	310,305	422,183
Jan 1 to Dec 31, 2019	28,548,208	23,983,163	4,565,045	1,209,737	1,645,901
Jan 1 to Dec 31, 2020	27,297,536	24,658,604	2,638,932	699,317	951,452
Balance December 31, 2020	79,284,481	70,909,543	8,374,938	2,219,359	3,019,536
Jan 1 to Dec 31, 2021 (projection)	27,053,237	25,080,389	1,972,848	522,805	711,299
	106,337,718	95,989,932	10,347,786	2,742,163	3,730,835



1 Schedules supporting CCA calculations including and excluding the accelerated CCA incentive
2 are provided below for reference purposes.

3 London Hydro is requesting disposition of savings in this account up until its last audited year
4 ended December 31, 2020. The Company is also requesting that this account remain open to
5 capture upcoming savings for the year ending December 31, 2021 as well as incremental income
6 tax costs for the forthcoming years ending December 31, 2024 to December 31, 2026 as a result
7 of the Accelerated Investment Incentive program phase-out during the period 2024 to 2027.



**LONDON HYDRO INC.
 CAPITAL COST ALLOWANCE
 2018 ACTUAL
 INCLUDING ACCELERATED INVESTMENT INCENTIVE**

CCA Continuity Schedule (2018) - Actual														
Class	Class Description	UCC Prior Year Ending Balance	Additions to Nov 20, 2018	Additions Nov 21, 2018 - Dec 31, 2018	Adjustments	Proceeds on Disposal	1/2 Year Rule (1/2 Additions Less Disposals)	Reduced UCC Balance (excluding Additions Nov 21- Dec 31)	Rate %	CCA	Incentive Rate %	Incentive CCA	UCC Ending Balance	Total CCA
1	Distribution System - 1988 to 22-Feb-2005	64,580,104	-	-	-	-	-	64,580,104	4%	2,583,204	6%	-	61,996,900	2,583,204
2	Distribution System - pre 1988	24,886,463	-	-	-	-	-	24,886,463	6%	1,493,188	9%	-	23,393,275	1,493,188
1	Buildings - pre 2008	6,752,738	-	-	-	-	-	6,752,738	4%	270,110	6%	-	6,482,628	270,110
1	Buildings - post 2008	3,413,227	1,086,156	184,294	(342,240)	-	(371,958)	3,785,185	6%	227,111	9%	16,586	4,097,739	243,697
8	Equipment	8,806,158	610,428	373,850	(42,016)	(72,562.00)	(247,925)	9,054,083	20%	1,810,817	30%	112,155	7,752,886	1,922,972
10	Vehicles	2,502,329	345,294	296,171	-	(141,324.00)	(101,985)	2,604,314	30%	781,294	45%	133,277	2,087,899	914,571
12	Computer Software	1,177,812	6,302,885	161,201	(2,139,226)	-	(2,081,829)	3,259,642	100%	3,259,642	100%	161,201	2,081,828	3,420,843
38	Power-operated Equipment	361,120	-	-	-	-	-	361,120	30%	108,336	45%	-	252,784	108,336
47	Electrical Distributing Equipment	136,154,336	26,292,363	4,416,048	(434,007)	(633,524.00)	(12,612,416)	148,766,752	8%	11,901,340	12%	529,926	153,363,950	12,431,266
47B	Electrical Distributing Equip (contributed capital)	(12,400,882)	(4,328,083)	(467,185)	-	-	2,164,041	(14,564,924)	8%	(1,165,194)	12%	(56,062)	(15,974,894)	(1,221,256)
50	Computer Hardware - post 2007	540,722	204,556	430,107	(106,405)	-	(49,076)	589,797	55%	324,388	83%	354,838	389,754	679,226
14.1	Eligible Capital Property Dec 2016	634,745	-	-	-	-	-	634,745	7%	44,432	11%	-	590,313	44,432
14.1	Eligible Capital Property post Jan 1, 2017	29,383	74,340	7,264,272	-	-	(37,170)	66,553	5%	3,328	8%	544,820	6,819,847	548,148
Rate Base CCA		237,438,255	30,587,940	12,658,757	(3,063,894)	(847,410)	(13,338,318)	250,776,573		21,641,996		1,796,741	253,334,909	23,438,737
43.2	Renewable Generation Equipment	117,109	-	-	-	-	-	117,109	50%	58,555	100%	-	58,554	58,555
8	External EV Charging Stations	-	60,245	-	-	-	(30,123)	30,122	20%	6,024	30%	-	54,221	6,024
Non-distribution CCA		117,109	60,245	-	-	-	(30,123)	147,231		64,579		-	112,775	64,579
		237,555,364	30,648,185	12,658,757	(3,063,894)	(847,410)	(13,368,441)	250,923,803		21,706,575		1,796,741	253,447,584	23,503,316



**LONDON HYDRO INC.
 CAPITAL COST ALLOWANCE
 2018 RECALCULATION
 EXCLUDING ACCELERATED INVESTMENT INCENTIVE**

CCA Continuity Schedule (2018) - Excluding Accelerated CCA										
Class	Class Description	UCC Prior Year Ending Balance	Additions	Adjustments	Proceeds on Disposal	1/2 Year Rule {1/2 Additions Less Disposals}	Reduced UCC Balance	Rate %	CCA	UCC Ending Balance
1	Distribution System - 1988 to 22-Feb-2005	64,580,104	-	-	-	-	64,580,104	4%	2,583,204	61,996,900
2	Distribution System - pre 1988	24,886,463	-	-	-	-	24,886,463	6%	1,493,188	23,393,275
1	Buildings - pre 2008	6,752,738	-	-	-	-	6,752,738	4%	270,110	6,482,628
1	Buildings - post 2008	3,413,227	1,270,450	(342,240)	-	(464,105)	3,877,331	6%	232,640	4,109,796
8	Equipment	8,806,158	984,278	(42,016)	(72,562.00)	(434,850)	9,241,008	20%	1,848,202	7,827,656
10	Vehicles	2,502,329	641,465	-	(141,324.00)	(250,071)	2,752,399	30%	825,720	2,176,750
12	Computer Software	1,177,812	6,464,085	(2,139,228)	-	(2,162,430)	3,340,241	100%	3,340,241	2,162,430
38	Power-operated Equipment	361,120	-	-	-	-	361,120	30%	108,336	252,784
47	Electrical Distributing Equipment	136,154,336	30,708,411	(434,007)	(633,524.00)	(14,820,440)	150,974,776	8%	12,077,982	153,717,234
47B	Electrical Distributing Equip (contributed capital)	(12,400,882)	(4,795,268)	-	-	2,397,834	(14,798,516)	8%	(1,183,881)	(16,012,269)
50	Computer Hardware - post 2007	540,722	634,663	(106,405)	-	(264,129)	804,851	55%	442,668	626,312
14.1	Eligible Capital Property Dec 2016	634,745	-	-	-	-	634,745	7%	44,432	590,313
14.1	Eligible Capital Property post Jan 1, 2017	29,383	7,338,612	-	-	(3,669,306)	3,699,689	5%	184,934	7,183,061
Rate Base CCA		237,438,255	43,246,697	(3,063,894)	(847,410)	(19,667,697)	257,105,950		22,267,776	254,505,870
43.2	Renewable Generation Equipment	117,109	-	-	-	-	117,109	50%	58,555	58,554
8	External EV Charging Stations	-	60,245	-	-	(30,123)	30,122	20%	6,024	54,221
Non-distribution CCA		117,109	60,245	-	-	(30,123)	147,231		64,579	112,775
		237,555,364	43,306,941	(3,063,894)	(847,410)	(19,697,820)	257,253,181		22,332,355	254,618,645



**LONDON HYDRO INC.
 CAPITAL COST ALLOWANCE
 2019 ACTUAL
 INCLUDING ACCELERATED INVESTMENT INCENTIVE**

CCA Continuity Schedule (2019) - Actual													
Class	Class Description	UCC Prior Year Ending Balance	Additions	Adjustments	Proceeds on Disposal	1/2 Year Rule	Reduced UCC Balance	Rate %	CCA (Excluding Additions)	Incentive Rate %	CCA On Net Additions	UCC Ending Balance	Total CCA
1	Distribution System - 1988 to 22-Feb-2005	81,996,900	-	-	-	-	81,996,900	4%	2,479,876	6%	-	59,517,024	2,479,876
2	Distribution System - pre 1988	23,393,275	-	-	-	-	23,393,275	6%	1,403,597	9%	-	21,989,678	1,403,597
1	Buildings - pre 2008	6,482,628	-	-	-	-	6,482,628	4%	259,305	6%	-	6,223,323	259,305
1	Buildings - post 2008	4,097,739	1,758,612	(567,492)	-	-	5,288,859	6%	245,864	9%	107,201	4,935,704	353,065
8	Equipment	7,752,886	1,286,415	-	(297)	-	9,039,004	20%	1,550,577	30%	385,836	7,102,591	1,936,413
10	Vehicles	2,087,899	819,027	-	(36,562)	-	2,870,363	30%	626,370	45%	352,109	1,891,885	978,479
12	Computer Software	2,081,828	6,155,102	(2,375,248)	-	-	5,861,682	100%	2,081,828	100%	3,779,854	-	5,861,683
38	Power-operated Equipment	252,784	299,322	-	-	-	552,106	30%	75,835	45%	134,695	341,576	210,530
47	Electrical Distributing Equipment	153,363,950	31,449,795	609,540	(1,047,280)	-	184,375,994	8%	12,269,116	12%	3,721,445	168,385,433	15,990,561
47B	Electrical Distributing Equip (contributed capital)	(15,974,894)	(4,358,519)	-	-	-	(20,333,413)	8%	(1,277,992)	12%	(523,022)	(18,532,400)	(1,801,014)
50	Computer Hardware - post 2007	389,754	335,302	-	-	-	725,056	55%	214,365	83%	276,624	234,067	490,989
14.1	Eligible Capital Property Dec 2016	590,313	-	-	-	-	590,313	7%	41,322	11%	-	548,991	41,322
14.1	Eligible Capital Property post Jan 1, 2017	6,819,847	32,129	-	-	-	6,851,976	5%	340,992	8%	2,410	6,508,574	343,402
Rate Base CCA		253,334,909	37,777,183	(2,333,200)	(1,084,150)	-	287,694,743		20,311,055		8,237,152	259,146,536	28,548,208
43.2	Renewable Generation Equipment	58,554	-	-	-	-	58,554	50%	29,277	100%	-	29,277	29,277
8	External EV Charging Stations	54,221	-	-	-	-	54,221	20%	10,844	30%	-	43,377	10,844
Non-distribution CCA		112,775	-	-	-	-	112,775		40,121		-	72,654	40,121
		253,447,684	37,777,183	(2,333,200)	(1,084,150)	-	287,807,518		20,351,176		8,237,152	259,219,190	28,588,329

**LONDON HYDRO INC.
CAPITAL COST ALLOWANCE
2019 RECALCULATION
EXCLUDING ACCELERATED INVESTMENT INCENTIVE**

CCA Continuity Schedule (2019) - Excluding Accelerated CCA										
Class	Class Description	UCC Prior Year Ending Balance	Additions	Adjustments	Proceeds on Disposal	1/2 Year Rule {1/2 Disposals}	Reduced UCC Balance	Rate %	CCA	UCC Ending Balance
1	Distribution System - 1988 to 22-Feb-2005	61,996,900	-	-	-	-	61,996,900	4%	2,479,876	59,517,024
2	Distribution System - pre 1988	23,393,275	-	-	-	-	23,393,275	6%	1,403,597	21,989,678
1	Buildings - pre 2008	6,482,628	-	-	-	-	6,482,628	4%	259,305	6,223,323
1	Buildings - post 2008	4,108,796	1,758,612	(567,492)	-	(595,560)	4,704,356	6%	282,261	5,017,655
8	Equipment	7,827,656	1,286,415	-	(297)	(643,059)	8,470,715	20%	1,694,143	7,419,631
10	Vehicles	2,176,750	819,027	-	(36,562)	(391,232)	2,567,982	30%	770,395	2,188,819
12	Computer Software	2,162,430	6,155,102	(2,375,248)	-	(1,889,927)	4,052,357	100%	4,052,357	1,889,927
38	Power-operated Equipment	252,784	299,322	-	-	(149,861)	402,445	30%	120,733	431,373
47	Electrical Distributing Equipment	153,717,234	31,449,795	609,540	(1,047,290)	(15,506,022)	169,223,256	8%	13,537,861	171,191,417
47B	Electrical Distributing Equip (contributed capital)	(16,012,269)	(4,358,519)	-	-	2,179,260	(18,191,528)	8%	(1,455,322)	(18,915,466)
50	Computer Hardware - post 2007	626,312	335,302	-	-	(167,651)	793,963	55%	436,679	524,935
14.1	Eligible Capital Property Dec 2016	590,313	-	-	-	-	590,313	7%	41,322	548,991
14.1	Eligible Capital Property post Jan 1, 2017	7,183,081	32,129	-	-	(16,065)	7,199,125	5%	359,956	6,855,234
Rate Base CCA		254,505,870	37,777,183	(2,333,200)	(1,084,150)	(17,179,917)	271,685,787		23,983,163	264,882,541
43.2	Renewable Generation Equipment	58,554	-	-	-	-	58,554	50%	29,277	29,277
8	External EV Charging Stations	54,221	-	-	-	-	54,221	20%	10,844	43,377
Non-distribution CCA		112,775	-	-	-	-	112,775		40,121	72,654
		254,618,645	37,777,183	(2,333,200)	(1,084,150)	(17,179,917)	271,798,562		24,023,284	264,955,195



**LONDON HYDRO INC.
 CAPITAL COST ALLOWANCE
 2020 ACTUAL
 INCLUDING ACCELERATED INVESTMENT INCENTIVE**

CCA Continuity Schedule (2020) - Actual													
Class	Class Description	UCC Prior Year Ending Balance	Additions	Adjustments	Proceeds on Disposal	1/2 Year Rule	Reduced UCC Balance	Rate %	CCA (Excluding Additions)	Incentive Rate %	CCA On Net Additions	UCC Ending Balance	Total CCA
1	Distribution System - 1988 to 22-Feb-2005	59,517,024	-	-	-	-	59,517,024	4%	2,380,681	6%	-	57,136,343	2,380,681
2	Distribution System - pre 1988	21,989,678	-	-	-	-	21,989,678	6%	1,319,381	9%	-	20,670,297	1,319,381
1	Buildings - pre 2008	6,223,323	-	-	-	-	6,223,323	4%	248,933	6%	-	5,974,390	248,933
1	Buildings - post 2008	4,935,794	1,056,381	(98,010)	-	-	5,894,165	6%	296,148	9%	98,253	5,511,764	382,401
8	Equipment	7,102,591	1,724,553	(166,505)	(55)	-	8,660,584	20%	1,420,519	30%	467,398	6,772,667	1,887,917
10	Vehicles	1,891,885	2,108,610	-	(26,455)	-	3,974,040	30%	567,566	45%	936,969	2,489,505	1,504,635
12	Computer Software	-	5,409,464	(1,977,362)	-	-	3,432,102	100%	-	100%	3,432,102	-	3,432,102
38	Power-operated Equipment	341,578	-	-	(47,175)	-	294,401	30%	102,473	30%	(14,153)	206,081	88,320
47	Electrical Distributing Equipment	168,385,433	34,623,983	335,130	(808,802)	-	202,535,744	8%	13,470,835	12%	4,098,037	184,966,872	17,568,872
47B	Electrical Distributing Equip (contributed capital)	(18,532,400)	(6,838,793)	-	-	-	(25,371,193)	8%	(1,482,592)	12%	(820,655)	(23,067,946)	(2,303,247)
50	Computer Hardware - post 2007	234,067	345,954	-	-	-	580,021	55%	128,737	83%	285,412	165,872	414,149
14.1	Eligible Capital Property Dec 2016	548,991	-	-	-	-	548,991	7%	38,429	11%	-	510,562	38,429
14.1	Eligible Capital Property post Jan 1, 2017	6,508,574	116,447	11,996	-	-	6,637,017	5%	325,429	8%	9,634	6,301,954	335,063
Rate Base CCA		259,146,536	38,546,600	(1,894,751)	(882,487)	-	294,915,898		18,816,539		8,480,997	267,618,361	27,297,536
43.2	Renewable Generation Equipment	29,277	-	-	-	-	29,277	50%	14,639	100%	-	14,638	14,639
8	External EV Charging Stations	43,377	-	-	-	-	43,377	20%	8,675	30%	-	34,702	8,675
Non-distribution CCA		72,654	-	-	-	-	72,654		23,314		-	49,340	23,314
		259,219,190	38,546,600	(1,894,751)	(882,487)	-	294,988,552		18,839,853		8,480,997	267,667,701	27,320,850

**LONDON HYDRO INC.
CAPITAL COST ALLOWANCE
2020 RECALCULATION
EXCLUDING ACCELERATED INVESTMENT INCENTIVE**

CCA Continuity Schedule (2020) - Excluding Accelerated CCA										
Class	Class Description	UCC Prior Year Ending Balance	Additions	Adjustments	Proceeds on Disposal	1/2 Year Rule (1/2 Disposals)	Reduced UCC Balance	Rate %	CCA	UCC Ending Balance
1	Distribution System - 1988 to 22-Feb-2005	59,517,024	-	-	-	-	59,517,024	4%	2,380,681	57,136,343
2	Distribution System - pre 1988	21,989,678	-	-	-	-	21,989,678	6%	1,319,381	20,670,297
1	Buildings - pre 2008	6,223,323	-	-	-	-	6,223,323	4%	248,933	5,974,390
1	Buildings - post 2008	5,017,655	1,056,381	(98,010)	-	(479,185)	5,490,841	6%	329,810	5,846,216
8	Equipment	7,419,631	1,724,553	(166,505)	(55)	(778,997)	8,198,627	20%	1,639,725	7,337,899
10	Vehicles	2,188,819	2,108,610	-	(26,455)	(1,041,078)	3,229,896	30%	968,969	3,302,005
12	Computer Software	1,889,927	5,409,464	(1,977,362)	-	(1,716,051)	3,605,978	100%	3,605,978	1,716,051
38	Power-operated Equipment	431,373	-	-	(47,175)	23,588	407,786	30%	122,336	261,862
47	Electrical Distributing Equipment	171,191,417	34,623,983	335,130	(808,802)	(17,075,156)	188,266,572	8%	15,061,326	190,280,402
47B	Electrical Distributing Equip (contributed capital)	(18,915,466)	(6,838,793)	-	-	3,419,397	(22,334,862)	8%	(1,786,789)	(23,967,470)
50	Computer Hardware - post 2007	524,935	345,954	-	-	(172,977)	697,912	55%	383,852	487,037
14.1	Eligible Capital Property Dec 2016	548,991	-	-	-	-	548,991	7%	38,429	510,562
14.1	Eligible Capital Property post Jan 1, 2017	6,855,234	116,447	11,998	-	(64,222)	6,919,455	5%	345,973	6,637,704
Rate Base CCA		264,882,541	38,546,600	(1,894,751)	(882,487)	(17,884,681)	282,767,222		24,658,604	275,993,298
43.2	Renewable Generation Equipment	29,277	-	-	-	-	29,277	50%	14,639	14,638
8	External EV Charging Stations	43,377	-	-	-	-	43,377	20%	8,675	34,702
Non-distribution CCA		72,654	-	-	-	-	72,654		23,314	49,340
		264,955,195	38,546,600	(1,894,751)	(882,487)	(17,884,681)	282,839,876		24,681,918	276,042,638

**LONDON HYDRO INC.
CAPITAL COST ALLOWANCE
2021 BRIDGE YEAR
INCLUDING ACCELERATED INVESTMENT INCENTIVE**

CCA Continuity Schedule (2021) - Bridge Year													
Class	Class Description	UCC Prior Year Ending Balance	Additions	Adjustments	Proceeds on Disposal	1/2 Year Rule	Reduced UCC Balance	Rate %	CCA (Excluding Additions)	Incentive Rate %	CCA On Net Additions	UCC Ending Balance	Total CCA
1	Distribution System - 1988 to 22-Feb-2005	57,136,343	-	-	-	-	57,136,343	4%	2,285,454	6%	-	54,850,889	2,285,453
1	Buildings - pre 2008	5,974,390	-	-	-	-	5,974,390	4%	238,976	6%	-	5,735,414	238,976
1	Buildings - post 2008	5,511,764	2,770,000	(216,000)	-	-	8,065,764	6%	330,706	9%	229,860	7,505,198	560,566
2	Distribution System - pre 1988	20,670,297	-	-	-	-	20,670,297	6%	1,240,218	9%	-	19,430,079	1,240,218
8	Equipment	6,772,667	3,840,800	-	-	-	10,613,467	20%	1,354,533	30%	1,152,240	8,106,694	2,506,773
10	Vehicles	2,469,505	1,445,000	-	(51,500)	-	3,863,005	30%	740,852	45%	627,075	2,495,078	1,367,927
12	Computer Software	-	4,376,000	(2,400,000)	-	-	1,976,000	100%	-	100%	1,976,000	-	1,976,000
38	Power-operated Equipment	206,081	-	-	-	-	206,081	30%	61,824	45%	-	144,257	61,824
47	Electrical Distributing Equipment	184,968,872	29,932,200	-	(667,000)	-	214,232,072	8%	14,797,350	12%	3,511,824	195,922,898	18,309,174
47B	Electrical Distributing Equip (contributed capital)	(23,067,946)	(6,534,000)	-	-	-	(29,601,946)	8%	(1,845,436)	12%	(784,080)	(26,972,430)	(2,629,518)
50	Computer Hardware - post 2007	165,872	947,000	-	-	-	1,112,872	55%	91,230	83%	781,275	240,367	872,505
14.1	Eligible Capital Property Dec 2016	510,562	-	-	-	-	510,562	7%	35,739	11%	-	474,823	35,739
14.1	Eligible Capital Property post Jan 1, 2017	6,301,954	(1,750,000)	-	-	-	4,551,954	5%	315,098	8%	(87,500)	4,324,356	227,598
Rate Base CCA		267,618,361	35,027,000	(2,616,000)	(718,500)	-	299,310,861		19,646,544		7,406,694	272,257,623	27,053,237
43.2	Renewable Generation Equipment	14,638	-	-	-	-	14,638	50%	7,319	100%	-	7,319	7,319
8	External EV Charging Stations	34,702	-	-	-	-	34,702	20%	6,940	30%	-	27,762	6,940
Non-distribution CCA		49,340	-	-	-	-	49,340		14,259		-	35,081	14,259
		267,667,701	35,027,000	(2,616,000)	(718,500)	-	299,360,201		19,660,803		7,406,694	272,292,704	27,067,496

**LONDON HYDRO INC.
CAPITAL COST ALLOWANCE
2021 RECALCULATION
EXCLUDING ACCELERATED INVESTMENT INCENTIVE**

CCA Continuity Schedule (2021) - Bridge Year - Excluding Accelerated CCA										
Class	Class Description	UCC Prior Year Ending Balance	Additions	Adjustments	Proceeds on Disposal	1/2 Year Rule (1/2 Disposals)	Reduced UCC Balance	Rate %	CCA	UCC Ending Balance
1	Distribution System - 1988 to 22-Feb-2005	57,136,343	-	-	-	-	57,136,343	4%	2,285,454	54,850,889
1	Buildings - pre 2008	5,974,390	-	-	-	-	5,974,390	4%	238,978	5,735,414
1	Buildings - post 2008	5,846,216	2,770,000	(216,000)	-	(1,277,000)	6,923,216	6%	415,393	7,784,823
2	Distribution System - pre 1988	20,670,297	-	-	-	-	20,670,297	6%	1,240,218	19,430,079
8	Equipment	7,337,899	3,840,800	-	-	(1,920,400)	9,258,299	20%	1,851,680	9,327,039
10	Vehicles	3,302,005	1,445,000	-	(51,500)	(696,750)	3,998,755	30%	1,199,827	3,495,878
12	Computer Software	1,716,051	4,376,000	(2,400,000)	-	(988,000)	2,704,051	100%	2,704,051	988,000
38	Power-operated Equipment	261,862	-	-	-	-	261,862	30%	78,559	183,303
47	Electrical Distributing Equipment	190,280,402	29,932,200	-	(667,000)	(14,632,600)	204,913,002	8%	16,393,040	203,152,562
47B	Electrical Distributing Equip (contributed capital)	(23,967,470)	(6,534,000)	-	-	3,267,000	(27,234,470)	8%	(2,178,758)	(28,322,712)
50	Computer Hardware - post 2007	487,037	947,000	-	-	(473,500)	960,537	55%	528,295	905,742
14.1	Eligible Capital Property Dec 2016	510,562	-	-	-	-	510,562	7%	35,739	474,823
14.1	Eligible Capital Property post Jan 1, 2017	6,637,704	(1,750,000)	-	-	875,000	5,762,704	5%	288,135	4,599,569
Rate Base CCA		275,993,298	35,027,000	(2,616,000)	(718,500)	(15,846,250)	291,839,548		25,080,389	282,605,409
43.2	Renewable Generation Equipment	14,638	-	-	-	-	14,638	50%	7,319	7,319
8	External EV Charging Stations	34,702	-	-	-	-	34,702	20%	6,940	27,762
Non-distribution CCA		49,340	-	-	-	-	49,340		14,259	35,081
		276,042,638	35,027,000	(2,616,000)	(718,500)	(15,846,250)	291,888,888		25,094,648	282,640,490

1508 Advanced Capital Module

On September 18, 2014, the OEB issued the Report of the Board - New Policy Options for the Funding of Capital Investments: The Advanced Capital Module (EB-2014-0219) (ACM Report). The Advanced Capital Module (ACM) reflects an evolution of the Incremental Capital Module (ICM) adopted by the OEB in 2008. The ACM approach seeks to increase regulatory efficiency during the Price Cap IR term and provides a distributor with the opportunity to smooth out its capital program over the five year period between cost of service applications.

London Hydro made an ACM request as part of a 2017 cost of service application. In that application, the need for and prudence of London Hydro's requests were determined. Cost recovery (i.e. rate riders) for qualifying ACM projects were determined in the 2018 Price Cap IR application in which year the capital investment came into service. London Hydro received an approval for cost recovery through the 2018 Price Cap IR application.

London Hydro followed the OEB's guidelines to record all relevant expenditures and revenues collected in 1508 Other Regulatory Asset accounts. The audited account balances presented in London Hydro's Audited Financial Statements as at December 31, 2020. The audited account balances are also reported in E2.1.7 Reporting and Record-keeping Requirements Trial Balance on December 31, 2020.

Table 9-21 – 1508 Sub-account ACM

Account Description	Account Number	Principal Dec. 31, 2020	Carrying Charges to Dec. 31, 2020	Audited Ending Balances at Dec. 31, 2020	Adjustment to Carrying Charges	Adjusted Ending Balances at Dec. 31, 2020
1508 Other Regulatory Assets Sub-account Advanced Capital Module						
ACM Incremental Capital Expenditures	1508	\$ 9,849,016		9,849,016		\$ 9,849,016
ACM Incremental Capital Carrying Charges	1508		\$ 350,027	350,027	26,012	\$ 376,039
ACM Incremental Capital Expenditures Rate Rider Revenues	1508	\$ (2,263,275)		(2,263,275)		\$ (2,263,275)
ACM Incremental Capital Expenditures Rate Rider Revenues Carrying Charges	1508		\$ (47,057)	(47,057)		\$ (47,057)
ACM Depreciation Expense	1508	\$ 1,537,479		1,537,479		\$ 1,537,479
ACM Accumulated Depreciation	1508	\$ (1,537,479)		(1,537,479)		\$ (1,537,479)
TOTAL ACM Accounts	1508	\$ 7,585,741	\$ 302,970	\$ 7,888,711	\$ 26,012	\$ 7,914,723



1 The total revenue requirement arising from the costs of incremental capital projects recorded in
2 the Advanced Capital Module accounts for Nelson TS Capital Contribution and JD Edwards
3 Upgrade is \$3,582,737. London Hydro projects \$3,469,442 total revenue, with interest, collected
4 via the 2018 approved ACM rate rider revenues.

5 This application includes a request to recover \$113,295 revenue requirement, the amount that
6 will not be collected via current ACM rate riders, for years 2018 to 2021 upon disposition through
7 the proposed Rate Rider for Group 2 Accounts and to transfer the capital assets into rate base.

8 **Table 9-22 – Summary of Revenue Requirement Net of Revenues Collected**

	2018	2019	2020	2021	2022	TOTAL
Revenue Requirement plus interest	\$ 17,361	\$ 932,615	\$ 1,366,899	\$ 1,265,862	\$ -	\$ 3,582,737
ACM Rate Rider Revenues plus interest to Apr. 30, 2022	\$ (573,674)	\$ (868,775)	\$ (867,896)	\$ (868,778)	\$ (290,318)	\$ (3,469,442)
Proposed Recovery upon ACM Disposition and Asset Transfer into Rate Base						\$ 113,295

9
10 London Hydro also proposes the discontinuation of each of the related ACM accounts as indicated
11 under Identification of Group Two Deferral and Variance Accounts.

12 **Calculation of Revenue Requirement and Disposition**

13 London Hydro used its ACM Capital Disposal Workbook, a live Excel file, to calculate the revenue
14 requirement for the recovery of the cost of projects recorded in the ACM accounts.

15 The ACM Capital Disposal Workbook was updated with the applicable Cost of Service parameters
16 relevant to each element of the revenue requirement calculation.

17 Interest carrying charges applied on the monthly opening net principal balances using the Board's
18 prescribed interest rates for each respective period.

19 Capital expenditures and related depreciation expense data reflected in Table 9-23 include
20 expenditures up to December 31, 2021, and agree with the balances recorded in London Hydro's
21 deferral accounts. The contribution to Nelson TS incremental cost of conversion and the
22 implementation of JD Edwards Upgrade took place in 2018.



1 **Table 9-23 – Summary of Capital Costs and Depreciation Expense**

ACM Capital Expenditures	2018	2019	2020	2021	TOTAL
Nelson TS Capital Contribution	\$ 7,257,706			\$ (1,750,000)	\$ 5,507,706
JD Edwards	\$ 2,591,309				\$ 2,591,309
Total Capital Costs	\$ 9,849,016	\$ -	\$ -	\$ (1,750,000)	\$ 8,099,016
Depreciation Nelson TS Capital Contribution	\$ 5,636	\$ 161,282	\$ 161,282	\$ 158,042	\$ 486,243
Depreciation JD Edwards	\$ 172,754	\$ 518,262	\$ 518,262	\$ 518,262	\$ 1,727,540
Total Depreciation Expense	\$ 178,390	\$ 679,544	\$ 679,544	\$ 676,303	\$ 2,213,782

2
3 The JD Edwards software asset has a five-year asset life. The return on rate base and a five-year
4 straight amortization related to the software capital asset is calculated. The TS Nelson Capital
5 Contribution is amortized over 45 years. The return on rate base and a 45-year straight
6 amortization is calculated for this asset. Annual revenue requirement before PILs includes the
7 return on rate base and depreciation expenses. The annual revenue requirement, after PILs were
8 applied, is generated for years 2018 to 2021 and netted against the ACM Rate Rider Revenues
9 collected. The net revenue requirement is summarized in Table 9-24.

10 Details of calculations are enclosed in ACM Capital Disposal, a working Excel model, and
11 submitted with this application.

12 London Hydro included the net revenue requirement in Group 2 accounts within the 2022 DVA
13 Continuity Schedule. The column (BU) for disposition is left blank for all ACM balances in the
14 2022 DVA Continuity Schedule to exclude these amounts from the rate rider calculation on Tab
15 2b in the 1508 Other Regulatory Assets section. The uncollected \$113,295 revenue requirement
16 was added to the ACM accounts with the description of “ACM Recovery Requirement upon
17 Disposition and Transfer of Asset into Rate Base”, and checked for disposition in Column BU.
18 The recovery amount therefore, is included in the Group 2 disposition amount and forms part of
19 the Group 2 rate riders.



Table 9-24 – Summary of Proposed Recovery upon ACM Disposition and Asset Transfer into Rate Base

True-up of ACM Revenue Requirement versus Rate Rider Revenues Collected	2018	2019	2020	2021	2022	TOTAL
Return on Capital	\$ 245,518	\$ 473,783	\$ 439,279	\$ 360,428		\$ 1,519,008
Depreciation/Amortization expense	\$ 178,390	\$ 679,544	\$ 679,544	\$ 676,303		\$ 2,213,782
Interest	\$ 469	\$ 10,837	\$ 14,712	\$ 10,539		\$ 36,556
Revenue Requirement before Taxes/PILs	\$ 178,859	\$ 690,382	\$ 694,256	\$ 686,842		
Grossed-up Taxes/PILs	\$ (407,015)	\$ (231,550)	\$ 233,364	\$ 218,592		\$ (186,609)
Total Revenue Requirement plus interest on depreciation expense for historical years	\$ 17,361	\$ 932,615	\$ 1,366,899	\$ 1,265,862		\$ 3,582,737
ACM Rate Rider Revenues Collected to Apr. 30, 2022	\$ (571,045)	\$ (847,429)	\$ (844,800)	\$ (853,656)	\$ (284,193)	\$ (3,401,124)
Interest	\$ (2,629)	\$ (21,346)	\$ (23,095)	\$ (15,122)	\$ (6,125)	\$ (68,318)
	\$ (573,674)	\$ (868,775)	\$ (867,896)	\$ (868,778)	\$ (290,318)	\$ (3,469,442)
Proposed Recovery upon ACM Disposition and Asset Transfer into Rate Base						\$ 113,295

London Hydro respectfully requests these expenditures be considered final and the accounting recognition of the investments in fixed assets. This would require the accounting reclassification of these expenditures recorded in the 1508 ACM deferral accounts to their applicable USoA accounts, instead of Account 1595. Following the reclassification clearance of amounts from the 1508 ACM deferral accounts to the applicable USoA accounts, no further true up would be required.

The transfer of the net book value of ACM assets is reflected in Table 2-2 – Summary of Continuity Schedules of Exhibit 2 - Rate Base, Section 2.7 in accordance with *Chapter 2 Filing Requirements, Sec 2.2.1.1 Overview*.

9.5 ACCOUNTS NOT SUBMITTED FOR RECOVERY

London Hydro is not requesting recovery of the Deferral and Variance Accounts previously approved for recovery with disposition period that had not expired as of December 31, 2020 as part of this Application.

Table 9-25 – Deferral and Variance Accounts Not Submitted for Recovery with this Application

Accounts for which No Disposition is Requested in This Application	Net Accruals / Variances	Carrying Charges	Ending Balances at Dec. 31, 2020
Group 1 Accounts:			
Other Regulatory Assets - Sub-Account Actuarial Gains or Losses in Post-Retirement Benefits	\$ 860,100	\$ -	\$ 860,100
1508			
1580 RSVA Variance WMS – Sub-account CBR Class A	\$ 274	\$ (8)	\$ 266
1589 RSVA - Global Adjustment – Class A	\$ 629	\$ 618	\$ 1,247
Disposition and Recovery/Refund of Regulatory Balances (2018)	\$ (156,727)	\$ 21,171	-\$ 135,556
1595			
Disposition and Recovery/Refund of Regulatory Balances (2019)	\$ 173,223	\$ (70,468)	\$ 102,755
1595			
	\$ 877,499	\$ (48,687)	\$ 828,813

1508 Other Regulatory Asset – Sub-account Actuarial Gains or Losses in Post-Retirement Benefits

London Hydro tracks the actuarial gains and losses in Account 1508 Other Regulatory Asset – Sub-account Actuarial Gains or Losses as recognized in Other Comprehensive Income. These amounts are not expected to be included in disposition as they do not form part of the net income. The utility may propose disposition of the account in future cost-based proceeding if the gains and losses accumulated in the account do not substantially offset over time. The OEB has not made a determination on a generic approach to the regulatory treatment of actuarial gains and losses under IFRS and may consider further analysis and guidance in the future.

1 **1580 RSVA - Wholesale Market Service Charges –**
2 **Sub-account CBR Class A**

3 The balance in Account 1580 RSVA WMS Sub-account CBR Class A is not proposed for
4 disposition with this application; rather, it is settled with Class A customers in accordance with the
5 OEB's Accounting Guidance on Capacity Based Recovery, issued on July 25, 2016.

6 **1589 RSVA - Global Adjustment – Class A portion**

7 Class A customers pay the actual Global Adjustment and the variance is due to minor rounding
8 differences in amounts invoiced by the IESO, based on the PDF assigned to London Hydro, and
9 what was billed to the customers using the customer specific PDF factor. The balance in Account
10 1589 RSVA Global Adjustment for Class A customers is immaterial and is not proposed for
11 disposition with this application.

12 **1595 Disposition and Recovery/Refund of Regulatory Balances (2018)**

13 The residual balances in Account 1595 will be eligible for disposition two years after the expiry
14 date of the rate rider. 1595 Sub-account 2018 residual balances will be eligible for disposition
15 once the 2021 balances are audited and expected to be included in the 2023 disposition.

16 **1595 Disposition and Recovery/Refund of Regulatory Balances (2019)**

17 The residual balances in Account 1595 will be eligible for disposition two years after the expiry
18 date of the rate rider. 1595 Sub-account 2019 residual balances will be eligible for disposition
19 once the 2022 balances are audited and expected to be included in the 2024 disposition.

9.6 ACCOUNTS SUBMITTED FOR RECOVERY

Table 9-26 and Table 9-27 reflect the Group 1 and Group 2 DVA balances, in respect of which London Hydro is seeking disposition in this Application. The account balances are the audited amounts for December 31, 2020, and include carrying charges calculated to April 30, 2022 using the Board prescribed interest rates.

The balances, proposed for disposition before forecasted interest, are as presented in London Hydro's Audited Financial Statements as at December 31, 2020.

Adjustments made in 2021 are displayed in both tables to the December 31, 2020 balances. These adjustments are explained under the account description of the accounts.

London Hydro used the OEB's 2022 DVA Continuity Schedule Work Form to allocate Group 1 and Group 2 DVA balances to customer classes and calculate the proposed rate riders, where the allocation methodology was accommodated by the model.



Table 9-26 – Group 1 Deferral and Variance Accounts Submitted for Recovery with this Application

Deferral and Variance Accounts	Account	Principal Balance Dec 31, 2020	Interest to Dec 31, 2020	Total Balance Dec 31, 2020	Principal Transactions/ Adjustments in 2021	Interest Transactions/ Adjustments in 2021	Interest on Principal carried to Apr 30, 2021	Principal Disposition May 1, 2021	Interest Disposition May 1, 2021	Disposition Apr 30, 2021	Adjusted Principal Balance for Disposition Apr 30, 2021	2021 Interest Jan 1 to Dec 31 0.57%	2022 Interest Jan 1 to Apr 30 0.57%	Forecast Balance for Disposition April 30, 2022
Group 1 Accounts														
Smart Metering Entity Charge Variance Account	1551	\$ (198,290)	\$ (8,761)	\$ (207,051)			\$ (372)	\$ (182,813)	\$ (9,045)	\$ (191,858)	\$ (15,477)	\$ (431)	\$ (29)	\$ (15,653)
RSVA - Wholesale Market Service Charge	1580	\$ (5,640,898)	\$ (209,628)	\$ (5,850,526)			\$ (10,571)	\$ (4,145,234)	\$ (211,449)	\$ (4,356,683)	\$ (1,495,664)	\$ (16,293)	\$ (2,803)	\$ (1,512,939)
Variance WMS – Sub-account CBR Class B		\$ (367,674)	\$ (10,387)	\$ (378,061)	\$ (128,765)	\$ (9,752)	\$ (930)	\$ (424,764)	\$ (20,028)	\$ (444,792)	\$ (71,675)	\$ (1,205)	\$ (134)	\$ (73,125)
RSVA - Retail Transmission Network Charge	1584	\$ 3,496,347	\$ 137,584	\$ 3,633,931			\$ 6,552	\$ 2,097,956	\$ 140,799	\$ 2,238,755	\$ 1,398,392	\$ 11,902	\$ 2,621	\$ 1,409,699
RSVA - Retail Transmission Connection Charge	1586	\$ 174,565	\$ 32,278	\$ 206,843			\$ 327	\$ (84,534)	\$ 34,334	\$ (50,200)	\$ 259,099	\$ 1,318	\$ 486	\$ 258,846
RSVA - Power	1588	\$ 2,076,553	\$ (27,973)	\$ 2,048,580	\$ (380,379)		\$ 3,179	\$ 940,102	\$ (5,054)	\$ 935,047	\$ 756,073	\$ 6,071	\$ 1,417	\$ 740,643
RSVA - Global Adjustment Class B	1589	\$ 6,058,790	\$ 335,392	\$ 6,394,182	\$ (141,957)		\$ 11,088	\$ 4,579,063	\$ 287,102	\$ 4,866,165	\$ 1,337,770	\$ 16,206	\$ 2,507	\$ 1,404,773
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595_(2017)	\$ (131,706)	\$ (57,658)	\$ (189,364)							\$ (131,706)	\$ (751)	\$ (247)	\$ (190,361)
		\$ 5,467,687	\$ 190,847	\$ 5,658,534	\$ (651,101)	\$ (9,752)	\$ 9,273	\$ 2,779,775	\$ 216,659	\$ 2,996,434	\$ 2,036,812	\$ 16,819	\$ 3,817	\$ 2,021,883

1

2



1

Table 9-27 – Group 2 Deferral and Variance Accounts Submitted for Recovery with this Application

Deferral and Variance Accounts	Account	Principal Balance			Total Balance	Principal Transactions/ Adjustments in 2021	Interest Transactions/ Adjustments in 2021	Interest on Principal carried to Apr 30, 2021	Principal Disposition May 1, 2021	Interest Disposition May 1, 2021	Disposition Apr 30, 2021	Adjusted Principal Balance for Disposition Apr 30, 2021	2021 Interest Jan 1 to Dec 31 0.57%	2022 Interest Jan 1 to Apr 30 0.57%	Forecast Balance for Disposition April 30, 2022
		Dec 31, 2020	Interest to Dec 31, 2020	Dec 31, 2020											
Group 2 Accounts															
Other Regulatory Assets - Sub-Account - Pole Attachment Variance	1508	\$ (841,387)	\$ (12,516)	\$ (853,902)	\$ (548,714)							\$ (1,390,101)	\$ (5,876)	\$ (2,444)	\$ (1,410,937)
Other Regulatory Assets - Sub-Account - OEB Cost Assessment	1508	\$ 216,377	\$ 15,256	\$ 231,633								\$ 216,377	\$ 1,233	\$ 405	\$ 233,271
Other Regulatory Assets - Sub-Account - OPEB Forecast Cash versus Forecast Accrual Differential Deferral Account	1508	\$ 759,000	\$ -	\$ 759,000	\$ 132,000							\$ 891,000			\$ 891,000
Account 1509 COVID-19 Impacts - Postponing Rate Implementation	1509	\$ 507,421	\$ 1,396	\$ 508,817	\$ (496,157)							\$ 11,264	\$ 774	\$ 21	\$ 13,455
COVID-19 Impacts - Government/OEB Initiated Customer Relief Impacts	1509	\$ 1,645,397	\$ 5,199	\$ 1,650,595	\$ (962,000)	\$ (2,958)						\$ 683,397	\$ 3,895	\$ 1,281	\$ 690,814
COVID-19 Impacts - Bad Debts	1509	\$ 422,553	\$ 1,705	\$ 424,258								\$ 422,553	\$ 2,409	\$ 792	\$ 427,459
COVID-19 Impacts - Other Costs	1509	\$ 502,919	\$ 1,703	\$ 504,621	-\$ 302,918.73	\$ (1,288)						\$ 200,000	\$ 1,140	\$ 375	\$ 201,929
Retail Cost Variance Account - Retail	1518	\$ 298,039	\$ 13,219	\$ 311,258	\$ 35,179							\$ 333,218	\$ 1,799	\$ 624	\$ 348,860
Retail Cost Variance Account - STR	1548	\$ 11,995	\$ 471	\$ 12,466	\$ 2,503							\$ 14,498	\$ 75	\$ 27	\$ 15,071
LRAM Variance Account	1568	\$ 3,012,539	\$ 105,927	\$ 3,118,466	\$ (687,527)	\$ (1,474)	\$ 4,418	\$ 851,706	\$ 53,338	\$ 905,045		\$ 1,473,305	\$ 10,016	\$ 2,799	\$ 1,537,236
PLs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	1592	\$ (2,905,358)	\$ -	\$ (2,905,358)	\$ (114,178)							\$ (3,019,536)			\$ (3,019,536)
Advanced Capital Module															
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures	1508	\$ 9,849,016		\$ 9,849,016											
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures Rate Rider Revenues	1508	\$ (2,263,275)	\$ (47,057)	\$ (2,310,332)											
Other Regulatory Assets - Sub-Account - ACM Depreciation Expense	1508	\$ 1,537,479		\$ 1,537,479											
Other Regulatory Assets - Sub-Account - ACM Accumulated Depreciation	1508	\$ (1,537,479)		\$ (1,537,479)											
Other Regulatory Assets - Sub-Account - ACM Carrying Charges	1508		\$ 350,027	\$ 350,027		\$ 26,012									
ACM Recovery Requirement upon Disposition and Transfer of Asset into Rate Base															\$ 113,295
		\$ 11,215,237	\$ 435,329	\$ 11,650,565	\$ (2,941,814)	\$ 20,292	\$ 4,418	\$ 851,706	\$ 53,338	\$ 905,045		\$ (164,024)	\$ 15,466	\$ 3,880	\$ 41,917

2

9.7 METHODS OF DISPOSITION OF DVA BALANCES

The following methods are proposed for disposition of the DVA balances for those accounts that have been selected for disposition, together with a summary of proposed rates.

Group 1 Accounts

Method of disposition: Allocation to rate classes on the basis of the forecasted 2022 kWh energy consumption by customer class and disposition through variable component rate rider based on kWh or kW.

Allocation of costs to customer classes is based upon kWh energy consumption by customer class in accordance with the default cost allocation methodology established by the Board for Group 1 deferral and variance accounts in the Electricity Distributor's Deferral and Variance Account Review Initiative (EDDVAR Report), dated July 31, 2009.

Certain rate riders are not applicable to all customers. London Hydro calculated separate sets of Group 1 rate riders based on the group of customers who contributed to the accumulated variance. The 2022 DVA Continuity Schedule Work Form – Version 1.0 was used to calculate the Group 1 and Group 2 rate riders, as well as the allocation and monthly payments for transition customers where applicable.

Proposed method of disposition for Rate Rider for DVA Balances

Amount includes accounts 1551 Smart Metering Entity Charge Variance Account, 1584 RSVA Retail Transmission Network Charge, 1586 RSVA Retail Transmission Connection Charge, and 1595 Disposition and Recovery/Refund of Regulatory Balances residual balances. Balances of 1584 and 1586 accounts are allocated to rate classes on basis of the forecasted 2022 kWh energy consumption by customer. 1551 balances were allocated based on the number of customers in Residential and General Services less than 50 kW rate classes. 1595 residual balance is allocated to rate classes in proportion to the recovery share as established when rate riders were implemented. Disposition is proposed through variable component rate rider based on kWh or kW to all customers.

Proposed method of disposition for Rate Rider for DVA Balances to Non-WMP Customers

London Hydro has Wholesale Market Participants (WMP) in its customer base, who settle energy and wholesale market service charges directly with the IESO. Therefore, variances accumulated in Accounts 1580 RSVA Wholesale Market Service Charges and 1588 RSVA Power should not be disposed to WMP customers. These balances are allocated to rate classes on the basis of the forecasted 2022 kWh energy consumption by non-WMP customers only. Disposition is proposed through variable component rate rider based on kWh or kW to non-WMP customers only.

Proposed method of disposition for Rate Rider for RSVA Global Adjustment

The amount proposed for disposition through this rate rider is accumulated in account 1589 RSVA Global Adjustment. Non-RPP non-WMP customers contributed to the variance and, therefore, this balance is allocated to rate classes on basis of the forecasted 2022 kWh energy consumption by non-RPP non-WMP customers only. Disposition is proposed through energy based rate rider (kWh) to non-RPP non-WMP customers only.

Proposed Direct Settlement for RSVA Global Adjustment – Transition Customers

London Hydro has nine customers who transitioned between Class A and Class B during Year 2020 and contributed to the GA Variance only for part of the year. The DVA Continuity Schedule calculated the specific amounts for each customer based on their proportionate consumption while they were Class B customers.

Proposed method of disposition for Rate Rider for RSVA WMS – Sub-account CBR Class B

The amount in account 1580 RSVA WMS Sub-account CBR Class B related to Class B customers only; therefore, this balance is allocated to rate classes on basis of the forecasted 2022 kWh energy consumption by Class B customers only. The 2022 DVA Continuity Schedule calculated the specific amounts for each customer based on their proportionate consumption while they were Class B customers. The billing determinants for Class B customers are calculated by deducting the Class A and Transition kWh and kW from the 2022 forecasted kWh and kW, respectively. The account balance is then allocated based on the kWh applicable to Class B customers only. Disposition is proposed through variable component rate rider based on kWh or kW to Class B customers only. The rate rider

1 calculation for the balance in Account 1580 Variance WMS Sub-account CBR Class B was
2 rounded to zero for some of the rate classes, therefore the entire balance was added to the
3 Account 1580 WMS by the model and disposed through the applicable general DVA rate
4 rider.

5 London Hydro will continue the use of Retail Settlement Variance Accounts (RSVA's).

6 **Group 2 and Other Accounts**

7 **Proposed method of disposition for Rate Rider for Group 2 Accounts**

8 Method of disposition: Allocation of balances to rate classes and rate rider calculations are
9 based on parameters provided by the 2022 DVA Continuity Schedule model and in
10 accordance with the default cost allocation and rate rider derivation methodologies
11 established by the Board in the EDDVAR Report, dated July 31, 2009. Disposition is
12 proposed through variable component rate riders for all rate classes except the residential
13 rate class, for which a fixed monthly rate rider is computed based on the number of
14 customers.

15 Allocation of costs to customer classes of 1518 RCVA - Retail and 1548 RCVA - STR
16 account balances is based on the number of customers.

17 Allocation of costs to customer classes of 1508 Other Regulatory Assets – OEB Costs
18 Assessment, OPEB Forecast Cash versus Forecast Accrual Differential Account, ACM
19 Revenue Requirement upon Disposition and Transfer of Asset into Rate Base, 1509
20 COVID-19 Impacts and 1592 PILs and Tax Variance for 2006 and Subsequent Years –
21 Sub-Account CCA Changes balances is based upon of the forecasted 2022 kWh energy
22 consumption by customer class for simplicity and consistency.

23 The balances in 1508 Pole Attachment Revenue Variance is allocated to each customer
24 class based on the 2022 proposed distribution revenue.



1 **Proposed method of disposition for Rate Rider for Account 1568 LRAMVA**

2 The allocated balances in 1568 LRAMVA for each rate class were calculated in the OEB
3 issued LRAMVA Work Form and entered in the Billing Determinants schedule in the 2022
4 DVA Continuity Schedule Work Form for rate rider calculation. Disposition is proposed
5 through variable component rate rider based on kWh or kW to all customers.

6 The continuity schedule for all DVA's submitted for disposition, the cost allocation and rate rider
7 derivation are included in 2022 DVA Continuity Schedule COS latest model and included with this
8 application.



9.8 PROPOSED RATE RIDERS

The proposed rates that result from the disposal of the DVA balances, as requested, are set out in the tables below. The tables provide rate riders that would apply with an effective date of May 1, 2022.

Rate riders calculated for the period commencing May 1, 2022 are based on a 12-month disposition period.

Although the delivery component of the bill is a rather small part of the total electricity bill, London Hydro proposes the one-year disposition period to assist its customers with the overall cost of electricity.

Group 1 Accounts

Proposed Rate Rider for Deferral / Variance Accounts Balances (excluding Global Adj.)

This rate rider is applicable to all customers and is proposed through variable component rate rider based on kWh or kW.

Table 9-28 – Rate Rider Calculation for DVA Balances

Rate Class	Units	Total Metered kWh	Allocation of Group 1 Account Balances to All Classes	Rate Rider for Deferral/ Variance Accounts
RESIDENTIAL SERVICE	kWh	1,219,995,338	\$ 258,802	\$ 0.0002
GENERAL SERVICE LESS THAN 50 KW	kWh	365,492,042	\$ 79,581	\$ 0.0002
GENERAL SERVICE 50 TO 4,999 KW	kW	3,363,562	\$ 617,433	\$ 0.1836
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION)	kW	72,330	\$ 1,321	\$ 0.0183
STANDBY POWER	kW	172,800	\$ 6,082	\$ 0.0352
LARGE USE SERVICE	kW	172,428	\$ 17,068	\$ 0.0990
STREET LIGHTING	kW	41,823	\$ 2,204	\$ 0.0527
SENTINEL LIGHTING	kW	1,248	\$ 66	\$ 0.0533
UNMETERED SCATTERED LOAD	kWh	5,323,401	\$ 985	\$ 0.0002
Total			\$ 983,543	

1 **Proposed Rate Rider for Deferral / Variance Accounts Balances Non-WMP**

2 This rate rider is applicable to non-WMP customers only and is proposed through variable
 3 component rate rider based on kWh or kW.

4 **Table 9-29 – Rate Rider Calculation for DVA Balances to Non-WMP Customers**

Rate Class	Units	Total Metered kWh less WMP consumption	Allocated Group 1 Balance - Non-WMP	Rate Rider for Deferral/ Variance Accounts
GENERAL SERVICE 50 TO 4,999 KW	kW	3,336,392	-\$ 366,433	\$ (0.1098)
Total			-\$ 366,433	

6 **Proposed Rate Rider for RSVA Global Adjustment**

7 This rate rider is applicable to non-RPP non-WMP customers only and is proposed through
 8 energy based rate rider based on kWh.

9 **Table 9-30 – Rate Rider Calculation for RSVA Global Adjustment**

Rate Class	Units	Non-RPP Metered Consumption for Current Class B Customers	Total GA \$ allocated to Current Class B Customers	Rate Rider for RSVA - Global Adjustment
RESIDENTIAL SERVICE	kWh	23,807,427	\$ 39,711	\$ 0.0017
GENERAL SERVICE LESS THAN 50 KW	kWh	56,124,102	\$ 93,616	\$ 0.0017
GENERAL SERVICE 50 TO 4,999 KW	kW	707,633,236	\$ 1,180,341	\$ 0.0017
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION)	kW	7,864,151	\$ 13,118	\$ 0.0017
STANDBY POWER	kW	12,283,836	\$ 20,490	\$ 0.0017
LARGE USE SERVICE	kW	0	\$ 0	\$ 0.0017
STREET LIGHTING	kW	14,936,832	\$ 24,915	\$ 0.0017
SENTINEL LIGHTING	kW	4,853	\$ 8	\$ 0.0017
UNMETERED SCATTERED LOAD	kWh	-	\$ -	-
Total			\$ 1,372,198	

10



1 **Proposed Direct Settlement for RSVA Global Adjustment – Transition Customers**

2 London Hydro proposes to settle the \$32,576 RSVA Global Adjustment related to transition
3 customers through a 12-month equal adjustment to monthly bills, consistent with the EDDVAR
4 Report. If any of the affected customers express a clear preference for a one-time settlement,
5 London Hydro will accommodate such request.

6 **Table 9-31 – Proposed Direct Settlement for RSVA GA – Transition Customers**

Customer	Customer Specific GA Allocation During the Period They Were a Class B customer	Monthly Equal Payments
Customer 1	\$ 1,792	\$ 149
Customer 2	\$ 6,718	\$ 560
Customer 3	\$ 7,890	\$ 657
Customer 4	\$ 4,013	\$ 334
Customer 5	\$ 2,297	\$ 191
Customer 6	\$ 5,535	\$ 461
Customer 7	\$ 2,744	\$ 229
Customer 8	\$ 1,261	\$ 105
Customer 9	\$ 326	\$ 27
Total	\$ 32,576	\$ 2,715

7

Group 2 and Other Accounts

Proposed Rate Rider for Group 2 Accounts

This rate rider is applicable to all customers and is proposed through a variable component rate rider based on kWh or kW for all rate classes except for the residential rate class. Disposition for the residential rate class is proposed through a fixed monthly rate rider based on the number of customers.

Table 9-32 –Rate Rider Calculation for Group 2 Accounts

Rate Class	Units	Billing Determinants	Allocated Group 2 Balance	Rate Rider for Group 2 Accounts
RESIDENTIAL SERVICE	# of Customers	150,243	-\$ 844,628	\$ (0.47)
GENERAL SERVICE LESS THAN 50 KW	kWh	365,492,042	-\$ 216,601	\$ (0.0006)
GENERAL SERVICE 50 TO 4,999 KW	kW	3,363,562	-\$ 431,927	\$ (0.1284)
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION)	kW	72,330	-\$ 6,581	\$ (0.0910)
STANDBY POWER	kW	172,800	-\$ 12,582	\$ (0.0728)
LARGE USE SERVICE	kW	172,428	-\$ 25,239	\$ (0.1464)
STREET LIGHTING	kW	41,823	\$ 44,160	\$ 1.0559
SENTINEL LIGHTING	kW	1,248	-\$ 460	\$ (0.3687)
UNMETERED SCATTERED LOAD	kWh	5,323,401	-\$ 1,460	\$ (0.0003)
Total			-\$ 1,495,318	

Proposed Rate Rider for Account 1568 LRAMVA

This rate rider is applicable to all customers and is proposed through variable component rate rider based on kWh or kW.



1

Table 9-33 – Rate Rider Calculation for Account 1568 LRAMVA

Rate Class	Units	Metered Consumption	1568 LRAM Variance Account Class Allocation (\$ amounts)	Rate Rider LRAMVA
RESIDENTIAL SERVICE	kWh	1,219,995,338	\$ 389,756	\$ 0.0003
GENERAL SERVICE LESS THAN 50 KW	kWh	365,492,042	\$ 297,149	\$ 0.0008
GENERAL SERVICE 50 TO 4,999 KW	kW	3,363,562	\$ 1,225,373	\$ 0.3643
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION)	kW	72,330	\$ 16,847	\$ 0.2329
STANDBY POWER	kW	172,800	\$ 40,248	\$ 0.2329
LARGE USE SERVICE	kW	172,428	-\$ 157,634	\$ (0.9142)
STREET LIGHTING	kW	41,823	-\$ 274,504	\$ (6.5635)
SENTINEL LIGHTING	kW	1,248	\$ -	\$ -
UNMETERED SCATTERED LOAD	kWh	5,323,401	\$ -	\$ -
Total			\$ 1,537,236	

2

9.9 REQUEST FOR APPROVAL OF THE USE OF NEW VARIANCE ACCOUNTS

Ontario's Broadband and Cellular Action Plan

Over the next five years, the Ontario government will be taking action to expand broadband services across the province, to help ensure that all business and households have access to reliable internet and cellular services. The goal is to provide all regions including rural, remote and northern communities with broadband and cellular access so that all families and businesses are provided with the quality, high-speed connections. Faster and more reliable connections comes with numerous benefits including: economic productivity; modernization for health care and education; improved safety and flexibility for people working remotely.

The province is investing nearly \$4 billion to help achieve this goal by 2025. This momentous undertaking will require the cooperation of London Hydro and local distribution companies across the province as described in the Proposal below,

<https://www.ontariocanada.com/registry/view.do?postingId=37287&language=en>

Enabling the Use of Electricity Infrastructure for Ontario's Broadband and Cellular Action Plan

Bill or Act:

Ontario Energy Board Act, 1998

Summary of Proposal:

The 2021 Budget commits a historic new investment of \$2.8 billion in broadband infrastructure to ensure that every region in the province has access to reliable high-speed broadband services by 2025. Combined with prior commitments, the new funding announced in the 2021 Budget increases Ontario's overall investment in broadband to nearly \$4 billion over six years beginning 2019-2020.

1 Ontario's local distribution companies (LDCs) deliver electricity safely and reliably to
2 customers every day. Many of the assets owned by LDCs - such as electricity poles -
3 can be used to support other infrastructure, including broadband. Recent amendments
4 to the Ontario Energy Board Act, 1998 will allow the Ministry of Energy, Northern
5 Development and Mines to develop regulations to support the use of electricity
6 infrastructure in order to expedite the delivery of broadband across the province by 2025.

7 Regulatory action to support the initiative may include setting the wireline pole
8 attachment charge or amending the cost allocation methodology for setting the wireline
9 pole attachment charge. This charge ensures that carriers attaching to poles pay an
10 appropriate share of the cost of buying, installing and maintaining poles.

11 Other regulatory actions could include the apportionment and treatment of the costs to
12 make electricity infrastructure ready for broadband assets, ensuring that broadband
13 expansion is considered in LDC capital planning, setting service standards for LDC
14 response time in facilitating broadband attachment requests, and enabling broadband
15 pilot projects.

16 *Analysis of Regulatory Impact:*

17 This proposal aims to support Ontario's Broadband Strategy by reducing regulatory
18 barriers to the use of electricity infrastructure for broadband expansion.

19 LDCs may face additional engineering, planning, and administrative costs associated
20 with this proposal. Part VI.1 of the Ontario Energy Board Act, 1998, allows for, at the
21 discretion of the Minister of Energy, Northern Development and Mines, licenced parties
22 to be compensated, in accordance with the regulations, for any lost revenue arising from
23 the application of the Part.

24 *Further Information:*

25  [Ontario Energy Board Act, 1998](#)

26  [Supporting Broadband and Infrastructure Expansion Act, 2021](#)

27  [Up to Speed: Ontario's Broadband and Cellular Action Plan](#)

28 **Proposal Number:**

29 21-ENDM011

30 **Posting Date:**

31 May 3, 2021



1 While there are many unknowns with respect to how this venture will impact London Hydro up
2 until its next Cost of Service Rate Application in 2027, there is a likelihood that this will result in
3 changes in costs and/or revenues. Accordingly, London Hydro is requesting that this new
4 mandated requirement be considered going forward. Specifically, London Hydro is proposing that
5 the OEB make available any necessary deferral accounts for impacts including uncompensated
6 lost revenues and new incremental expenditures such as locates and engineering services.

9.10 ENERGY SALES AND COST OF POWER

The sale of energy is a flow through revenue and the cost of power is a flow through expense. Cost of power expense and energy sales by component are presented in Table 9-34 and 9-35 respectively, as reported in the audited financial statements and the trial balance by Uniform System of Accounts. London Hydro has no profit or loss resulting from the flow through energy revenues and expenses. Any temporary variances are included in the RSVA balances.

London Hydro calculated the cost of power for the 2021 Bridge Year and 2022 Test Year based on the results of the load forecast discussed in detail in Exhibit 3. The commodity prices used in the calculation were prices published in the Board's Regulated Price Plan Report – May 1, 2021 to April 30, 2022, issued April 22, 2021. Should the Board publish a revised Regulated Price Plan Report prior to the Decision, London Hydro will update the electricity prices in the forecast.

The detailed calculation of the Cost of Power for the 2022 Test Year is included in Chapter 2 Appendices Tab App.2-ZB_Cost of Power.

Table 9-34 – Cost of Power

Cost of Power Purchased	2017	2018	2019	2020	2021	2022
	Actual	Actual	Actual	Actual	Bridge Year	Test Year
4705 Power Purchased	\$ 169,355,008	\$ 175,704,100	\$ 174,762,989	\$ 231,765,489	\$ 244,217,229	\$ 213,596,756
4707 Global Adjustment	149,134,110	122,329,451	137,528,871	145,581,061	162,822,287	107,696,604
4708 Charges WMS	13,116,722	12,349,655	11,482,201	10,659,921	10,754,267	12,254,332
4714 Charges NW	21,955,632	22,978,458	22,597,820	23,657,019	24,267,551	29,339,133
4716 Charges CN	18,463,082	22,539,256	20,825,857	20,894,340	21,892,595	21,853,594
4751 Smart Metering Entity Charge	1,441,792	1,019,945	1,051,088	1,077,576	1,088,524	1,117,068
Power Supply	\$ 373,466,345	\$ 356,920,866	\$ 368,248,825	\$ 433,635,408	\$ 465,042,453	\$ 385,857,487



1

Table 9-35 – Energy Sales

Energy Costs Billed		2017	2018	2019	2020	2021	2022
		Actual	Actual	Actual	Actual	Bridge Year	Test Year
4006	Residential Energy Sales	\$ (99,814,816)	\$ (92,938,199)	\$ (95,177,856)	\$ (146,631,186)	\$ (151,727,538)	\$ (130,423,095)
4020	Energy Sales to Large Users	(9,497,372)	(7,419,906)	(8,201,973)	(12,053,130)	(13,504,271)	(11,524,646)
4025	Street Lighting Energy Sales	(2,342,363)	(1,811,204)	(2,097,229)	(2,118,395)	(2,228,710)	(1,596,817)
4030	Sentinel Lighting Energy Sales	(56,297)	(43,916)	(44,740)	(66,296)	(70,071)	(49,006)
4035	General Service Energy Sales	(177,711,795)	(167,862,495)	(169,191,058)	(183,855,485)	(239,508,926)	(177,699,796)
4050	Revenue Adjustment	4,838,020	(730,475)	(9,685,225)	(3,035,956)		
4055	Energy Sales for Resale	(33,904,495)	(27,227,356)	(27,893,779)	(29,586,102)		
4062	Billed WMS	(13,116,722)	(12,349,655)	(11,482,201)	(10,659,921)	(10,754,267)	(12,254,332)
4066	Billed NW	(21,955,632)	(22,978,458)	(22,597,820)	(23,657,019)	(24,267,551)	(29,339,133)
4068	Billed CN	(18,463,082)	(22,539,256)	(20,825,857)	(20,894,340)	(21,892,595)	(21,853,594)
4751	Billed Smart Metering Entity Charge	(1,441,792)	(1,019,945)	(1,051,088)	(1,077,576)	(1,088,524)	(1,117,068)
		\$ (373,466,345)	\$ (356,920,866)	\$ (368,248,825)	\$ (433,635,408)	\$ (465,042,453)	\$ (385,857,487)

2

1 **9.11 APPENDICES LISTING**

2 Appendix items provided at the end of this Exhibit include:

- 3 • Appendix 9-1: Certification of Evidence
- 4 • Appendix 9-2: Deferral and Variance Accounts Continuity Schedule
- 5 • Appendix 9-3: Global Adjustment Analysis Work Form
- 6 • Appendix 9-4: 1595 Analysis Work Form
- 7 • Appendix 9-5: Capital Disposal



Appendix 9-1: Certification of Evidence



This page is intentionally left blank



111 Horton St.
P.O. Box 2700
London, ON N6A 4H6

Powering London.
Empowering You.

August 27, 2021

Certification of Evidence

I hereby certify that, to the best of my knowledge, the evidence filed in this Application is accurate, consistent with the Board's accounting requirements and procedures in the Accounting Procedures Handbook and any other accounting procedures the Board may approve from time to time and complete, and that London Hydro Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed.

A handwritten signature in black ink, appearing to read "David Arnold".

David Arnold
Chief Financial Officer,
Vice-President of Finance, & Corporate Secretary
London Hydro Inc.



This page is intentionally left blank



Appendix 9-2: Deferral and Variance Accounts Continuity Schedule



This page is intentionally left blank



2022 Deferral/Variance Account Workform

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

To determine the first year the continuity schedules in tabs 2a and 2b will be generated for input, answer the following questions:

For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

Question 1

For Accounts 1588 and 1589,

Please indicate the year the account balances were last disposed on a final basis for information purposes.

Year Selected

2019

Determine whether scenario a or b below applies, then select the appropriate year.

- a) If the accounts balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the accounts balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.
 - ii) there are changes to the previously approved interim balaces, select the year of the year-end balances that were last approved for disposition on a final basis.

2019

Question 2

For the remaining Group 1 DVAs,

Please indicate the year of the account balances were last disposed on a final basis for information purposes.

2019

Determine whether scenario a or b below applies, then select the appropriate year.

- a) If the accounts balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the accounts were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

Question 3

Select the earliest account balance vintage year in which there is a balance in Account 1595
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016)

Question 4

Select the earlier of i) the year of the year-end balances in which Group 2 DVAs were last disposed and ii) the earliest year of the year-end balances in which Group 2 DVAs started to accumulate.

To determine whether tabs 6 and 6.2 will be generated, answer the following questions:

Question 5

Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #1 above to the year requested for disposition) or forecasted in the test year?

Question 6

Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #2 above to the year requested for disposition) or the forecasted in the test year?

General Notes

Notes

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- White cells contain fixed values, automatically generated values or formulae.
- Pale grey cell represent auto-populated RRR data

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing your rate application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



2022 Deferral/Variance Account Workform

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative

- ¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

- ² 1) If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances, adjusted to remove balances approved for disposition in the 2021 rate decision.
2) If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances, adjusted to remove balances approved for disposition in the 2021 rate decision.

- ³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

- ⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

- ⁵ Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A at the December year-end, the balance must be explained.

- ⁶ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

Deferral/Variance Account Workform

Please see instructions tab for detailed instructions on how to complete the DVA Continuity Schedule. Column BV has been pre-populated from the most recent RRR filing

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-19	Transactions(1) Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments(1) during 2019	Closing Principal Balance as of Dec-31-19	Opening Interest Amounts as of Jan-1-19	Interest Jan-1 to Dec-31-19	OEB-Approved Disposition during 2019	Interest Adjustments(1) during 2019	Closing Interest Amounts as of Dec-31-19
Group 1 Accounts											
LV Variance Account	1550	\$0				\$0					\$0
Smart Metering Entity Charge Variance Account	1551	\$0			-\$182,813	-\$182,813				-\$6,197	-\$6,197
RSVA - Wholesale Market Service Charge ⁵	1580	\$0			-\$4,145,234	-\$4,145,234				-\$146,866	-\$146,866
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0			-\$182	-\$182				-\$10	-\$10
Variance WMS – Sub-account CBR Class B ⁵	1580	\$0			-\$424,764	-\$424,764				-\$13,410	-\$13,410
RSVA - Retail Transmission Network Charge	1584	\$0			\$2,097,956	\$2,097,956				\$108,113	\$108,113
RSVA - Retail Transmission Connection Charge	1586	\$0			-\$84,534	-\$84,534				\$35,651	\$35,651
RSVA - Power (excluding Global Adjustment) ⁴	1588	\$0			\$940,102	\$940,102				-\$19,701	-\$19,701
RSVA - Global Adjustment ⁴	1589	\$0			\$4,579,063	\$4,579,063				\$215,760	\$215,760
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	\$0				\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$106,065				\$106,065	-\$198,971	\$2,383			-\$196,589
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	-\$131,706				-\$131,706	-\$52,894	-\$2,959			-\$55,853
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	-\$1,612,577	\$1,455,850			-\$156,727	-\$106,788	\$127,215		\$2,893	\$23,319
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$0	-\$3,443,370	-\$8,302,809		\$4,859,439	\$0	\$102,359	-\$35,119		\$137,477
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	\$0				\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	\$0				\$0					\$0
<i>Refer to the Filing Requirements for Account 1595 disposition eligibility.</i>											
Group 1 total requested for disposition (including Account 1589)		-\$131,706	\$0	\$0	\$2,779,775	\$2,648,069	-\$52,894	-\$2,959	\$0	\$173,351	\$117,498
Group 1 total requested for disposition (excluding Account 1589)		-\$131,706	\$0	\$0	-\$1,799,288	-\$1,930,993	-\$52,894	-\$2,959	\$0	-\$42,410	-\$98,262
RSVA - Global Adjustment requested for disposition	1589	\$0	\$0	\$0	\$4,579,063	\$4,579,063	\$0	\$0	\$0	\$215,760	\$215,760
Group 1 total (including Account 1589)		-\$1,638,217	-\$1,987,520	-\$8,302,809	\$2,779,593	\$7,456,664	-\$358,654	\$228,997	-\$35,119	\$176,234	\$81,696
Group 1 total (excluding Account 1589)		-\$1,638,217	-\$1,987,520	-\$8,302,809	-\$1,799,470	\$2,877,601	-\$358,654	\$228,997	-\$35,119	-\$39,527	-\$134,064
RSVA - Global Adjustment	1589	\$0	\$0	\$0	\$4,579,063	\$4,579,063	\$0	\$0	\$0	\$215,760	\$215,760

Deferral/Variance Account Workform

Please see instructions tab for detailed instructions on how to complete the DVA Continuity Schedule. Column BV has been pre-populated from the most recent RRR filing

		2020									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-20	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments(1) during 2020	Closing Principal Balance as of Dec-31-20	Opening Interest Amounts as of Jan-1-20	Interest Jan-1 to Dec-31-20	OEB-Approved Disposition during 2020	Interest Adjustments(1) during 2020	Closing Interest Amounts as of Dec-31-20
Group 1 Accounts											
LV Variance Account	1550	\$0				\$0	\$0				\$0
Smart Metering Entity Charge Variance Account	1551	-\$182,813	-\$15,477			-\$198,290	-\$6,197	-\$2,565			-\$8,761
RSVA - Wholesale Market Service Charge ⁵	1580	-\$4,145,234	-\$1,495,664			-\$5,640,898	-\$146,866	-\$62,762			-\$209,628
Variance WMS – Sub-account CBR Class A ⁵	1580	-\$182	\$456			\$274	-\$10	\$1			-\$8
Variance WMS – Sub-account CBR Class B ⁵	1580	-\$424,764	-\$71,675			-\$496,439	-\$13,410	-\$4,963		-\$1,765	-\$20,138
RSVA - Retail Transmission Network Charge	1584	\$2,097,956	\$1,398,392			\$3,496,347	\$108,113	\$29,471			\$137,584
RSVA - Retail Transmission Connection Charge	1586	-\$84,534	\$259,099			\$174,565	\$35,651	-\$3,373			\$32,278
RSVA - Power (excluding Global Adjustment) ⁵	1588	\$940,102	\$1,052,654		-\$296,581	\$1,696,175	-\$19,701	-\$8,273			-\$27,974
RSVA - Global Adjustment ⁴	1589	\$4,579,063	\$629,691		\$708,079	\$5,916,833	\$215,760	\$119,632			\$335,392
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$106,065				\$106,065	-\$196,589	\$1,454			-\$195,135
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	-\$131,706				-\$131,706	-\$55,853	-\$1,805			-\$57,658
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	-\$156,727				-\$156,727	\$23,319	-\$3,913		\$1,765	\$21,171
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$4,859,439	-\$4,686,216			\$173,223	\$137,477	-\$207,945			-\$70,468
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	\$0				\$0	\$0				\$0
<i>Refer to the Filing Requirements for Account 1595 disposition eligibility.</i>											
Group 1 total requested for disposition (including Account 1589)		\$2,648,069	\$1,757,019	\$0	\$411,498	\$4,816,587	\$117,498	\$65,362	\$0	-\$1,765	\$181,095
Group 1 total requested for disposition (excluding Account 1589)		-\$1,930,993	\$1,127,328	\$0	-\$296,581	-\$1,100,246	-\$98,262	-\$54,270	\$0	-\$1,765	-\$154,297
RSVA - Global Adjustment requested for disposition	1589	\$4,579,063	\$629,691	\$0	\$708,079	\$5,916,833	\$215,760	\$119,632	\$0	\$0	\$335,392
Group 1 total (including Account 1589)		\$7,456,664	-\$2,928,741	\$0	\$411,498	\$4,939,421	\$81,696	-\$145,041	\$0	\$0	-\$63,345
Group 1 total (excluding Account 1589)		\$2,877,601	-\$3,558,432	\$0	-\$296,581	-\$977,412	-\$134,064	-\$264,673	\$0	\$0	-\$398,737
RSVA - Global Adjustment	1589	\$4,579,063	\$629,691	\$0	\$708,079	\$5,916,833	\$215,760	\$119,632	\$0	\$0	\$335,392

Deferral/Variance Account Workform

Please see instructions tab for detailed instructions on how to complete the DVA Continuity Schedule. Column BV has been pre-populated from the most recent RRR filing

		2021			
Account Descriptions	Account Number	Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31-20 Adjusted for Dispositions during 2021	Closing Interest Balances as of Dec 31-20 Adjusted for Dispositions during 2021
Group 1 Accounts					
LV Variance Account	1550			\$0	\$0
Smart Metering Entity Charge Variance Account	1551	-\$182,813	-\$9,045	-\$15,477	\$284
RSVA - Wholesale Market Service Charge ⁵	1580	-\$4,145,234	-\$211,449	-\$1,495,664	\$1,821
Variance WMS – Sub-account CBR Class A ⁵	1580			\$274	-\$8
Variance WMS – Sub-account CBR Class B ⁵	1580	-\$424,764	-\$20,028	-\$71,675	-\$111
RSVA - Retail Transmission Network Charge	1584	\$2,097,956	\$140,799	\$1,398,392	-\$3,215
RSVA - Retail Transmission Connection Charge	1586	-\$84,534	\$34,334	\$259,099	-\$2,056
RSVA - Power (excluding Global Adjustment) ⁵	1588	\$940,102	-\$5,054	\$756,073	-\$22,919
RSVA - Global Adjustment ⁴	1589	\$4,579,063	\$287,102	\$1,337,770	\$48,290
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595			\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$106,065	-\$194,936	-\$0	-\$199
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			-\$131,706	-\$57,658
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			-\$156,727	\$21,171
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			\$173,223	-\$70,468
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595			\$0	\$0
<i>Refer to the Filing Requirements for Account 1595 disposition eligibility.</i>					
Group 1 total requested for disposition (including Account 1589)		\$2,779,775	\$216,659	\$2,036,812	-\$35,564
Group 1 total requested for disposition (excluding Account 1589)		-\$1,799,288	-\$70,442	\$699,041	-\$83,855
RSVA - Global Adjustment requested for disposition	1589	\$4,579,063	\$287,102	\$1,337,770	\$48,290
Group 1 total (including Account 1589)		\$2,885,840	\$21,723	\$2,053,582	-\$85,068
Group 1 total (excluding Account 1589)		-\$1,693,223	-\$265,379	\$715,811	-\$133,359
RSVA - Global Adjustment	1589	\$4,579,063	\$287,102	\$1,337,770	\$48,290

Deferral/Variance Account Workform

Please see instructions tab for detailed instructions on how to complete the DVA Continuity Schedule. Column BV has been pre-populated from the most recent RRR filing

Account Descriptions	Account Number	Projected Interest on Dec-31-20 Balances				Accounts To Dispose Yes/No	2.1.7 RRR As of Dec 31-20	Variance RRR vs. 2020 Balance (Principal + Interest)
		Projected Interest from Jan 1, 2021 to December 31, 2021 on Dec 31 -20 balance adjusted for disposition during 2021 (2)	Projected Interest from January 1, 2022 to April 30, 2022 on Dec 31 -20 balance adjusted for disposition during 2021 (2)	Total Interest	Total Claim			
Group 1 Accounts								
LV Variance Account	1550			\$0	\$0.00		\$0	\$0
Smart Metering Entity Charge Variance Account	1551	-\$431	-\$29	-\$176	-\$15,653.07		-\$207,051	\$0
RSVA - Wholesale Market Service Charge ⁵	1580	-\$16,293	-\$2,803	-\$17,275	-\$1,512,939.18		-\$6,228,321	-\$377,795
Variance WMS – Sub-account CBR Class A ⁵	1580			-\$8	\$0.00		\$266	\$0
Variance WMS – Sub-account CBR Class B ⁵	1580	-\$1,205	-\$134	-\$1,449	-\$73,124.73		-\$378,061	\$138,517
RSVA - Retail Transmission Network Charge	1584	\$11,902	\$2,621	\$11,308	\$1,409,699.27		\$3,633,931	\$0
RSVA - Retail Transmission Connection Charge	1586	\$1,318	\$486	-\$252	\$258,846.12		\$206,843	\$0
RSVA - Power (excluding Global Adjustment) ⁴	1588	\$6,071	\$1,417	-\$15,431	\$740,641.99		\$2,048,580	\$380,379
RSVA - Global Adjustment ⁴	1589	\$16,206	\$2,507	\$67,004	\$1,404,773.90		\$6,395,429	\$143,204
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595			\$0	\$0.00	No	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$199	\$0	-\$0	\$0.00	No	-\$89,070	\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	-\$751	-\$247	-\$58,655	-\$190,361.08	Yes	-\$189,364	-\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			\$21,171	\$0.00	No	-\$274,073	-\$138,517
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			-\$70,468	\$0.00	No		-\$102,755
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			\$0	\$0.00	No	\$102,755	\$102,755
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595			\$0	\$0.00	No	\$102,755	\$102,755
<i>Refer to the Filing Requirements for Account 1595 disposition eligibility.</i>								
Group 1 total requested for disposition (including Account 1589)		\$16,819	\$3,817	-\$14,928	\$2,021,883.23			-\$4,997,682
Group 1 total requested for disposition (excluding Account 1589)		\$613	\$1,310	-\$81,932	\$617,109.33			\$1,254,544
RSVA - Global Adjustment requested for disposition	1589	\$16,206	\$2,507	\$67,004	\$1,404,773.90			-\$6,252,225
Group 1 total (including Account 1589)		\$17,018	\$3,817	-\$64,234				
Group 1 total (excluding Account 1589)		\$811	\$1,310	-\$131,237				
RSVA - Global Adjustment	1589	\$16,206	\$2,507	\$67,004				

2022 Deferral/Variance Account Workform

Please see instructions tab for detailed instructions on how to complete the DVA Continuity Schedule. Column BV has been pre-populated from the most recent RRR filing

Enter the number of utility specific Account 1508 sub-accounts that have been previously approved, regardless of whether disposition is being requested. If none, enter 1 and the generic sub-account will still be listed.

Identify and name each sub-account and complete the continuity schedule in the line(s) generated in the continuity schedule. Indicate whether the sub-account is requested for disposition in column BT.

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-16	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments(1) during 2016	Closing Principal Balance as of Dec-31-16	Opening Interest Amounts as of Jan-1-16	Interest Jan-1 to Dec-31-16	OEB-Approved Disposition during 2016	Interest Adjustments(1) during 2016	Closing Interest Amounts as of Dec-31-16
Group 2 Accounts											
Deferred IFRS Transition Costs	1508	\$0				\$0	\$0				\$0
Pole Attachment Revenue Variance ⁵	1508	\$0				\$0	\$0				\$0
Retail Service Charge Incremental Revenue ⁵	1508	\$0				\$0	\$0				\$0
Customer Choice Initiative Costs ⁷	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - OEB Cost Assessment	1508	\$0	\$216,377			\$216,377	\$0	\$796			\$796
Other Regulatory Assets - Sub-Account - OPEB Forecast Cash versus Forecast Accrual Differen	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Actuarial Gains or Losses in Post-Retirement Benefits	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures Rate Rider Rev	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - ACM Depreciation Expense	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - ACM Accumulated Depreciation	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - ACM Carrying Charges	1508	\$0				\$0	\$0				\$0
ACM Recovery Requirement upon Disposition and Transfer of Asset into Rate Base	1508	\$0				\$0	\$0				\$0
	1508	\$0				\$0	\$0				\$0
	1508	\$0				\$0	\$0				\$0
	1508	\$0				\$0	\$0				\$0
	1508	\$0				\$0	\$0				\$0
	1508	\$0				\$0	\$0				\$0
Account 1509 COVID-19 Impacts - Postponing Rate Implementation	1508	\$0				\$0	\$0				\$0
Account 1509 COVID-19 Impacts - Government/OEB Initiated Customer Relief Impacts	1508	\$0				\$0	\$0				\$0
Account 1509 COVID-19 Impacts - Bad Debts	1508	\$0				\$0	\$0				\$0
Account 1509 COVID-19 Impacts - Other Costs	1508	\$0				\$0	\$0				\$0
	1508	\$0				\$0	\$0				\$0
	1508	\$0				\$0	\$0				\$0
Retail Cost Variance Account - Retail ⁶	1518	\$0	\$55,595		\$86,223	\$141,817	\$0	\$1,233		\$1,671	\$2,904
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges ⁸	1522	\$0				\$0	\$0				\$0
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0
Retail Cost Variance Account - STR ⁶	1548	\$0	\$1,587		-\$90	\$1,496	\$0	\$6		-\$70	-\$63
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0
RSVA - One-time	1582	\$0				\$0	\$0				\$0
Other Deferred Credits	2425	\$0				\$0	\$0				\$0
Group 2 Sub-Total		\$0	\$273,558	\$0	\$86,133	\$359,691	\$0	\$2,035	\$0	\$1,602	\$3,637
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	1592	\$0				\$0	\$0				\$0

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-16	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments(1) during 2016	Closing Principal Balance as of Dec-31-16	Opening Interest Amounts as of Jan-1-16	Interest Jan-1 to Dec-31-16	OEB-Approved Disposition during 2016	Interest Adjustments(1) during 2016	Closing Interest Amounts as of Dec-31-16
LRAM Variance Account ⁴	1568	\$0				\$0	\$0				\$0
Total including Account 1568		\$0	\$273,558	\$0	\$86,133	\$359,691	\$0	\$2,035	\$0	\$1,602	\$3,637
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential ⁵	1522	\$0				\$0	\$0				\$0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Contra Account ⁵	1522	\$0				\$0	\$0				\$0
Renewable Generation Connection Capital Deferral Account	1531	\$0				\$0	\$0				\$0
Renewable Generation Connection OM&A Deferral Account	1532	\$0				\$0	\$0				\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0				\$0
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$0				\$0	\$0				\$0
Meter Cost Deferral Account (MIST Meters) ⁷	1557					\$0					\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	\$0				\$0					
Accounting Changes Under CGAAP Balance + Return Component	1576	\$0				\$0					

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure)

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances, adjusted to remove balances approved for disposition in the 2021 rate decision.

2) If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances, adjusted to remove balances approved for disposition in the 2021 rate decision.

³ Account 1557 is to be recovered in a manner similar to the Smart Meter accounts. Distributors should request for disposition upon completion of the MIST meter deployment. A prudence review and disposition should be done in the application, outside the DVA Continuity Schedule.

⁴ Input the LRAMVA balance in the DVA Continuity Schedule as calculated from the LRAMVA model. The associated rate rider will be calculated in the DVA Continuity Schedule.

⁵ This account is effective September 1, 2018 per the OEB's letter Accounting Guidance on Wireline Pole Attachment Charges, dated July 20, 2018. The account is expected to be discontinued after rebasing, once a utility updates its pole attachment charge in base rates and disposes of the account balance.

⁶ The 1508 sub-account is effective May 1, 2019 per the Energy Retailer Service Charges Decision and Order (EB-2015-0304). The RCVAs are expected to be discontinued after rebasing, once updated retail service charges are reflected in the revenue requirement and the utility disposes of the account balance.

⁷ The 1508 sub-account is effective August 5, 2020 in accordance with the September 16, 2020 Accounting Order for the Establishment of a Deferral Account to Record Impacts Arising from Implementing the Customer Choice Initiative Ontario Energy Board File No. EB-2020-0152. Electricity distributors may record incremental costs directly attributable to the customer choice initiative in the sub-account.

⁸ Account 1522 is established effective January 1, 2018, in accordance with Report of the OEB - Regulatory Treatment of Pension and Other Post-employment Benefits (OPEBs) Costs EB-2015-0040

oard

feral/Variance Account Workform

Please see instructions tab for detailed instructions on how to complete the DVA Continuity Schedule. Column BV has been pre-populated from the most recent RRR filing

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-17	Transactions (I) Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments (I) during 2017	Closing Principal Balance as of Dec-31-17	Opening Interest Amounts as of Jan-1-17	Interest Jan-1 to Dec-31-17	OEB-Approved Disposition during 2017	Interest Adjustments (I) during 2017	Closing Interest Amounts as of Dec-31-17
Group 2 Accounts											
Deferred IFRS Transition Costs	1508	\$0				\$0	\$0				\$0
Pole Attachment Revenue Variance ⁵	1508	\$0				\$0	\$0				\$0
Retail Service Charge Incremental Revenue ⁶	1508	\$0				\$0	\$0				\$0
Customer Choice Initiative Costs ⁷	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - OEB Cost Assessment	1508	\$216,377				\$216,377	\$796	\$2,598			\$3,395
Other Regulatory Assets - Sub-Account - OPEB Forecast Cash versus Forecast Accrual Differen	1508	\$0	\$148,100			\$148,100	\$0				\$0
Other Regulatory Assets - Sub-Account - Actuarial Gains or Losses in Post-Retirement Benefits	1508	\$0	\$584,000			\$584,000	\$0				\$0
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures Rate Rider Rev	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - ACM Depreciation Expense	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - ACM Accumulated Depreciation	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - ACM Carrying Charges	1508	\$0				\$0	\$0				\$0
ACM Recovery Requirement upon Disposition and Transfer of Asset into Rate Base	1508	\$0				\$0	\$0				\$0
	1508	\$0				\$0	\$0				\$0
	1508	\$0				\$0	\$0				\$0
	1508	\$0				\$0	\$0				\$0
	1508	\$0				\$0	\$0				\$0
Account 1509 COVID-19 Impacts - Postponing Rate Implementation	1508	\$0				\$0	\$0				\$0
Account 1509 COVID-19 Impacts - Government/OEB Initiated Customer Relief Impacts	1508	\$0				\$0	\$0				\$0
Account 1509 COVID-19 Impacts - Bad Debts	1508	\$0				\$0	\$0				\$0
Account 1509 COVID-19 Impacts - Other Costs	1508	\$0				\$0	\$0				\$0
	1508	\$0				\$0	\$0				\$0
	1508	\$0				\$0	\$0				\$0
Retail Cost Variance Account - Retail ⁶	1518	\$141,817	\$66,079	\$86,223		\$121,673	\$2,904	\$1,358	\$2,932		\$1,330
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges ⁸	1522	\$0				\$0	\$0				\$0
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0
Retail Cost Variance Account - STR ⁶	1548	\$1,496	\$2,435	-\$90		\$4,021	-\$63	\$33	-\$71		\$40
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0
RSVA - One-time	1582	\$0				\$0	\$0				\$0
Other Deferred Credits	2425	\$0				\$0	\$0				\$0
Group 2 Sub-Total		\$359,691	\$800,614	\$86,133	\$0	\$1,074,172	\$3,637	\$3,989	\$2,861	\$0	\$4,765
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	1592	\$0				\$0	\$0				\$0

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-17	Transactions(1) Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments(1) during 2017	Closing Principal Balance as of Dec-31-17	Opening Interest Amounts as of Jan-1-17	Interest Jan-1 to Dec-31-17	OEB-Approved Disposition during 2017	Interest Adjustments(1) during 2017	Closing Interest Amounts as of Dec-31-17
LRAM Variance Account ⁴	1568	\$0	\$851,706			\$851,706	\$0	\$5,004			\$5,004
Total including Account 1568		\$359,691	\$1,652,320	\$86,133	\$0	\$1,925,878	\$3,637	\$8,993	\$2,861	\$0	\$9,769
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential ⁸	1522	\$0				\$0	\$0				\$0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Contra Account ⁸	1522	\$0				\$0	\$0				\$0
Renewable Generation Connection Capital Deferral Account	1531	\$0				\$0	\$0				\$0
Renewable Generation Connection OM&A Deferral Account	1532	\$0				\$0	\$0				\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0				\$0
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$0				\$0	\$0				\$0
Meter Cost Deferral Account (MIST Meters) ³	1557	\$0				\$0	\$0				\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	\$0				\$0					
Accounting Changes Under CGAAP Balance + Return Component	1576	\$0				\$0					

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure)

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances, adjusted to remove balances approved for disposition in the 2021 rate decision.

2) If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances, adjusted to remove balances approved for disposition in the 2021 rate decision.

Account 1557 is to be recovered in a manner similar to the Smart Meter accounts. Distributors should request for disposition upon completion of the MIST meter deployment. A prudence review and disposition should be done in the application, outside the DVA Continuity Schedule.

Input the LRAMVA balance in the DVA Continuity Schedule as calculated from the LRAMVA model. The associated rate rider will be calculated in the DVA Continuity Schedule.

This account is effective September 1, 2018 per the OEB's letter Accounting Guidance on Wireline Pole Attachment Charges, dated July 20, 2018. The account is expected to be discontinued after rebasing, once a utility updates its pole attachment charge in base rates and disposes of the account balance.

The 1508 sub- account is effective May 1, 2019 per the Energy Retailer Service Charges Decision and Order (EB-2015-0304). The RCVAs are expected to be discontinued after rebasing, once updated retail service charges are reflected in the revenue requirement and the utility disposes of the account balance.

The 1508 sub-account is effective August 5, 2020 in accordance with the September 16, 2020 Accounting Order for the Establishment of a Deferral Account to Record Impacts Arising from Implementing the Customer Choice Initiative Ontario Energy Board File No. EB-2020-0152. Electricity distributors may record incremental costs directly attributable to the customer choice initiative in the sub-account.

Account 1522 is established effective January 1, 2018, in accordance with Report of the OEB - Regulatory Treatment of Pension and Other Post-employment Benefits (OPEBs) Costs EB-2015-0040

oard

feral/Variance Account Workform

Please see instructions tab for detailed instructions on how to complete the DVA Continuity Schedule. Column BV has been pre-populated from the most recent RRR filing

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-18	Transactions(1) Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments(1) during 2018	Closing Principal Balance as of Dec-31-18	Opening Interest Amounts as of Jan-1-18	Interest Jan-1 to Dec-31-18	OEB-Approved Disposition during 2018	Interest Adjustments(1) during 2018	Closing Interest Amounts as of Dec-31-18
Group 2 Accounts											
Deferred IFRS Transition Costs	1508	\$0				\$0	\$0				\$0
Pole Attachment Revenue Variance ⁵	1508	\$0	-\$34,777			-\$34,777	\$0	-\$95			-\$95
Retail Service Charge Incremental Revenue ⁶	1508	\$0				\$0	\$0				\$0
Customer Choice Initiative Costs ⁷	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - OEB Cost Assessment	1508	\$216,377				\$216,377	\$3,395	\$4,034			\$7,429
Other Regulatory Assets - Sub-Account - OPEB Forecast Cash versus Forecast Accrual Differen	1508	\$148,100	\$231,200			\$379,300	\$0				\$0
Other Regulatory Assets - Sub-Account - Actuarial Gains or Losses in Post-Retirement Benefits	1508	\$584,000	-\$1,549,600			-\$965,600	\$0				\$0
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures	1508	\$0	\$9,849,016			\$9,849,016	\$0				\$0
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures Rate Rider Rev	1508	\$0	-\$571,045			-\$571,045	\$0	-\$2,646			-\$2,646
Other Regulatory Assets - Sub-Account - ACM Depreciation Expense	1508	\$0	\$178,390			\$178,390	\$0				\$0
Other Regulatory Assets - Sub-Account - ACM Accumulated Depreciation	1508	\$0	-\$178,390			-\$178,390	\$0				\$0
Other Regulatory Assets - Sub-Account - ACM Carrying Charges	1508	\$0				\$0	\$0	\$19,783			\$19,783
ACM Recovery Requirement upon Disposition and Transfer of Asset into Rate Base	1508	\$0				\$0	\$0				\$0
	1508	\$0				\$0	\$0				\$0
	1508	\$0				\$0	\$0				\$0
	1508	\$0				\$0	\$0				\$0
	1508	\$0				\$0	\$0				\$0
Account 1509 COVID-19 Impacts - Postponing Rate Implementation	1508	\$0				\$0	\$0				\$0
Account 1509 COVID-19 Impacts - Government/OEB Initiated Customer Relief Impacts	1508	\$0				\$0	\$0				\$0
Account 1509 COVID-19 Impacts - Bad Debts	1508	\$0				\$0	\$0				\$0
Account 1509 COVID-19 Impacts - Other Costs	1508	\$0				\$0	\$0				\$0
	1508	\$0				\$0	\$0				\$0
	1508	\$0				\$0	\$0				\$0
Retail Cost Variance Account - Retail ⁶	1518	\$121,673	\$76,638			\$198,311	\$1,330	\$2,970			\$4,300
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges ⁸	1522	\$0				\$0	\$0				\$0
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0
Retail Cost Variance Account - STR ⁶	1548	\$4,021	\$3,044			\$7,065	\$40	\$103			\$143
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0
RSVA - One-time	1582	\$0				\$0	\$0				\$0
Other Deferred Credits	2425	\$0				\$0	\$0				\$0
Group 2 Sub-Total		\$1,074,172	\$8,004,475	\$0	\$0	\$9,078,647	\$4,765	\$24,148	\$0	\$0	\$28,913
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	1592	\$0				\$0	\$0				\$0

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-18	Transactions(1) Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments(1) during 2018	Closing Principal Balance as of Dec-31-18	Opening Interest Amounts as of Jan-1-18	Interest Jan-1 to Dec-31-18	OEB-Approved Disposition during 2018	Interest Adjustments(1) during 2018	Closing Interest Amounts as of Dec-31-18
LRAM Variance Account ⁴	1568	\$851,706	\$818,446			\$1,670,152	\$5,004	\$23,364			\$28,368
Total including Account 1568		\$1,925,878	\$8,822,921	\$0	\$0	\$10,748,799	\$9,769	\$47,512	\$0	\$0	\$57,280
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential ⁸	1522	\$0				\$0	\$0				\$0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Contra Account ⁸	1522	\$0				\$0	\$0				\$0
Renewable Generation Connection Capital Deferral Account	1531	\$0				\$0	\$0				\$0
Renewable Generation Connection OM&A Deferral Account	1532	\$0				\$0	\$0				\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0				\$0
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$0				\$0	\$0				\$0
Meter Cost Deferral Account (MIST Meters) ⁹	1557	\$0				\$0	\$0				\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	\$0				\$0					
Accounting Changes Under CGAAP Balance + Return Component	1576	\$0				\$0					

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure)

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances, adjusted to remove balances approved for disposition in the 2021 rate decision.

2) If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances, adjusted to remove balances approved for disposition in the 2021 rate decision.

Account 1557 is to be recovered in a manner similar to the Smart Meter accounts. Distributors should request for disposition upon completion of the MIST meter deployment. A prudence review and disposition should be done in the application, outside the DVA Continuity Schedule.

Input the LRAMVA balance in the DVA Continuity Schedule as calculated from the LRAMVA model. The associated rate rider will be calculated in the DVA Continuity Schedule.

This account is effective September 1, 2018 per the OEB's letter Accounting Guidance on Wireline Pole Attachment Charges, dated July 20, 2018. The account is expected to be discontinued after rebasing, once a utility updates its pole attachment charge in base rates and disposes of the account balance.

The 1508 sub- account is effective May 1, 2019 per the Energy Retailer Service Charges Decision and Order (EB-2015-0304). The RCVAs are expected to be discontinued after rebasing, once updated retail service charges are reflected in the revenue requirement and the utility disposes of the account balance.

The 1508 sub-account is effective August 5, 2020 in accordance with the September 16, 2020 Accounting Order for the Establishment of a Deferral Account to Record Impacts Arising from Implementing the Customer Choice Initiative Ontario Energy Board File No. EB-2020-0152. Electricity distributors may record incremental costs directly attributable to the customer choice initiative in the sub-account.

Account 1522 is established effective January 1, 2018, in accordance with Report of the OEB - Regulatory Treatment of Pension and Other Post-employment Benefits (OPEBs) Costs EB-2015-0040

oard

fferal/Variance Account Workform

Please see instructions tab for detailed instructions on how to complete the DVA Continuity Schedule. Column BV has been pre-populated from the most recent RRR filing

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-19	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments(1) during 2019	Closing Principal Balance as of Dec-31-19	Opening Interest Amounts as of Jan-1-19	Interest Jan-1 to Dec-31-19	OEB-Approved Disposition during 2019	Interest Adjustments(1) during 2019	Closing Interest Amounts as of Dec-31-19
Group 2 Accounts											
Deferred IFRS Transition Costs	1508	\$0				\$0	\$0				\$0
Pole Attachment Revenue Variance ⁵	1508	-\$34,777	-\$394,834			-\$429,612	-\$95				-\$95
Retail Service Charge Incremental Revenue ⁶	1508	\$0				\$0	\$0				\$0
Customer Choice Initiative Costs ⁷	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - OEB Cost Assessment	1508	\$216,377				\$216,377	\$7,429	\$4,861			\$12,290
Other Regulatory Assets - Sub-Account - OPEB Forecast Cash versus Forecast Accrual Differen	1508	\$379,300	\$58,600			\$437,900	\$0				\$0
Other Regulatory Assets - Sub-Account - Actuarial Gains or Losses in Post-Retirement Benefits	1508	-\$965,600	\$1,581,300			\$615,700	\$0				\$0
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures	1508	\$9,849,016				\$9,849,016	\$0				\$0
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures Rate Rider Rev	1508	-\$571,045	-\$847,429			-\$1,418,475	-\$2,646	-\$21,380			-\$24,026
Other Regulatory Assets - Sub-Account - ACM Depreciation Expense	1508	\$178,390	\$679,544			\$857,934	\$0				\$0
Other Regulatory Assets - Sub-Account - ACM Accumulated Depreciation	1508	-\$178,390	-\$679,544			-\$857,934	\$0				\$0
Other Regulatory Assets - Sub-Account - ACM Carrying Charges	1508	\$0				\$0	\$19,783	\$221,266			\$241,048
ACM Recovery Requirement upon Disposition and Transfer of Asset into Rate Base	1508	\$0				\$0	\$0				\$0
	1508	\$0				\$0	\$0				\$0
	1508	\$0				\$0	\$0				\$0
	1508	\$0				\$0	\$0				\$0
	1508	\$0				\$0	\$0				\$0
Account 1509 COVID-19 Impacts - Postponing Rate Implementation	1508	\$0				\$0	\$0				\$0
Account 1509 COVID-19 Impacts - Government/OEB Initiated Customer Relief Impacts	1508	\$0				\$0	\$0				\$0
Account 1509 COVID-19 Impacts - Bad Debts	1508	\$0				\$0	\$0				\$0
Account 1509 COVID-19 Impacts - Other Costs	1508	\$0				\$0	\$0				\$0
	1508	\$0				\$0	\$0				\$0
	1508	\$0				\$0	\$0				\$0
Retail Cost Variance Account - Retail ⁶	1518	\$198,311	\$58,362			\$256,674	\$4,300	\$5,179			\$9,479
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges ⁸	1522	\$0				\$0	\$0				\$0
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0
Retail Cost Variance Account - STR ⁶	1548	\$7,065	\$2,512			\$9,577	\$143	\$186			\$329
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0
RSVA - One-time	1582	\$0				\$0	\$0				\$0
Other Deferred Credits	2425	\$0				\$0	\$0				\$0
Group 2 Sub-Total		\$9,078,647	\$458,511	\$0	\$0	\$9,537,158	\$28,913	\$210,112	\$0	\$0	\$239,025
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	1592	\$0	-\$1,549,883			-\$1,549,883	\$0				\$0

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-19	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments(1) during 2019	Closing Principal Balance as of Dec-31-19	Opening Interest Amounts as of Jan-1-19	Interest Jan-1 to Dec-31-19	OEB-Approved Disposition during 2019	Interest Adjustments(1) during 2019	Closing Interest Amounts as of Dec-31-19
LRAM Variance Account ⁴	1568	\$1,670,152	\$654,860			\$2,325,012	\$28,368	\$44,117			\$72,484
Total including Account 1568		\$10,748,799	-\$436,512	\$0	\$0	\$10,312,287	\$57,280	\$254,229	\$0	\$0	\$311,509
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential ⁸	1522	\$0				\$0	\$0				\$0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Contra Account ⁸	1522	\$0				\$0	\$0				\$0
Renewable Generation Connection Capital Deferral Account	1531	\$0				\$0	\$0				\$0
Renewable Generation Connection OM&A Deferral Account	1532	\$0				\$0	\$0				\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0				\$0
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$0				\$0	\$0				\$0
Meter Cost Deferral Account (MIST Meters) ³	1557	\$0				\$0	\$0				\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	\$0				\$0					
Accounting Changes Under CGAAP Balance + Return Component	1576	\$0				\$0					

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure)

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

- 1) If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances, adjusted to remove balances approved for disposition in the 2021 rate decision.
- 2) If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances, adjusted to remove balances approved for disposition in the 2021 rate decision.

Account 1557 is to be recovered in a manner similar to the Smart Meter accounts. Distributors should request for disposition upon completion of the MIST meter deployment. A prudence review and disposition should be done in the application, outside the DVA Continuity Schedule.

Input the LRAMVA balance in the DVA Continuity Schedule as calculated from the LRAMVA model. The associated rate rider will be calculated in the DVA Continuity Schedule.

This account is effective September 1, 2018 per the OEB's letter Accounting Guidance on Wireline Pole Attachment Charges, dated July 20, 2018. The account is expected to be discontinued after rebasing, once a utility updates its pole attachment charge in base rates and disposes of the account balance.

The 1508 sub- account is effective May 1, 2019 per the Energy Retailer Service Charges Decision and Order (EB-2015-0304). The RCVAs are expected to be discontinued after rebasing, once updated retail service charges are reflected in the revenue requirement and the utility disposes of the account balance.

The 1508 sub-account is effective August 5, 2020 in accordance with the September 16, 2020 Accounting Order for the Establishment of a Deferral Account to Record Impacts Arising from Implementing the Customer Choice Initiative Ontario Energy Board File No. EB-2020-0152. Electricity distributors may record incremental costs directly attributable to the customer choice initiative in the sub-account.

Account 1522 is established effective January 1, 2018, in accordance with Report of the OEB - Regulatory Treatment of Pension and Other Post-employment Benefits (OPEBs) Costs EB-2015-0040

oard

fferal/Variance Account Workform

Please see instructions tab for detailed instructions on how to complete the DVA Continuity Schedule. Column BV has been pre-populated from the most recent RRR filing

Account Descriptions	Account Number	2020									2021				
		Opening Principal Amounts as of Jan-1-20	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments(1) during 2020	Closing Principal Balance as of Dec-31-20	Opening Interest Amounts as of Jan-1-20	Interest Jan-1 to Dec-31-20	OEB-Approved Disposition during 2020	Interest Adjustments(1) during 2020	Closing Interest Amounts as of Dec-31-20	Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31-20 Adjusted for Dispositions during 2021	Closing Interest Balances as of Dec 31-20 Adjusted for Dispositions during 2021
Group 2 Accounts															
Deferred IFRS Transition Costs	1508	\$0				\$0	\$0				\$0			\$0	
Pole Attachment Revenue Variance ⁵	1508	-\$429,612	-\$411,775		-\$548,714	-\$1,390,101	-\$95	-\$12,420			-\$12,516		-\$1,390,101	-\$12,516	
Retail Service Charge Incremental Revenue ⁶	1508	\$0				\$0	\$0				\$0		\$0	\$0	
Customer Choice Initiative Costs ⁷	1508	\$0				\$0	\$0				\$0		\$0	\$0	
Other Regulatory Assets - Sub-Account - OEB Cost Assessment	1508	\$216,377				\$216,377	\$12,290	\$2,966			\$15,256		\$216,377	\$15,256	
Other Regulatory Assets - Sub-Account - OPEB Forecast Cash versus Forecast Accrual Differen	1508	\$437,900	\$321,100		\$132,000	\$891,000	\$0				\$0		\$891,000	\$0	
Other Regulatory Assets - Sub-Account - Actuarial Gains or Losses in Post-Retirement Benefits	1508	\$615,700	\$244,400			\$860,100	\$0				\$0		\$860,100	\$0	
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures	1508	\$9,849,016				\$9,849,016	\$0				\$0		\$9,849,016	\$0	
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures Rate Rider Rev	1508	-\$1,418,475	-\$844,800		\$0	-\$2,263,275	-\$24,026	-\$23,031			-\$47,057		-\$2,263,275	-\$47,057	
Other Regulatory Assets - Sub-Account - ACM Depreciation Expense	1508	\$857,934	\$679,544		\$0	\$1,537,479	\$0				\$0		\$1,537,479	\$0	
Other Regulatory Assets - Sub-Account - ACM Accumulated Depreciation	1508	-\$857,934	-\$679,544		\$0	-\$1,537,479	\$0				\$0		-\$1,537,479	\$0	
Other Regulatory Assets - Sub-Account - ACM Carrying Charges	1508	\$0				\$0	\$241,048	\$134,991			\$376,039		\$0	\$376,039	
ACM Recovery Requirement upon Disposition and Transfer of Asset into Rate Base	1508	\$0			\$113,295	\$113,295	\$0				\$0		\$113,295	\$0	
	1508	\$0				\$0	\$0				\$0		\$0	\$0	
	1508	\$0				\$0	\$0				\$0		\$0	\$0	
	1508	\$0				\$0	\$0				\$0		\$0	\$0	
	1508	\$0				\$0	\$0				\$0		\$0	\$0	
Account 1509 COVID-19 Impacts - Postponing Rate Implementation	1508	\$0	\$507,421		-\$496,157	\$11,264	\$0	\$1,396			\$1,396		\$11,264	\$1,396	
Account 1509 COVID-19 Impacts - Government/OEB Initiated Customer Relief Impacts	1508	\$0	\$683,397			\$683,397	\$0	\$2,241			\$2,241		\$683,397	\$2,241	
Account 1509 COVID-19 Impacts - Bad Debts	1508	\$0	\$422,553			\$422,553	\$0	\$1,705			\$1,705		\$422,553	\$1,705	
Account 1509 COVID-19 Impacts - Other Costs	1508	\$0	\$200,000			\$200,000	\$0	\$414			\$414		\$200,000	\$414	
	1508	\$0				\$0	\$0				\$0		\$0	\$0	
	1508	\$0				\$0	\$0				\$0		\$0	\$0	
Retail Cost Variance Account - Retail ⁶	1518	\$256,674	\$41,366		\$35,179	\$333,219	\$9,479	\$3,739			\$13,219		\$333,219	\$13,219	
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges ⁸	1522	\$0				\$0	\$0				\$0		\$0	\$0	
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0		\$0	\$0	
Retail Cost Variance Account - STR ⁶	1548	\$9,577	\$2,418		\$2,503	\$14,499	\$329	\$141			\$470		\$14,499	\$470	
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0		\$0	\$0	
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0		\$0	\$0	
RSVA - One-time	1582	\$0				\$0	\$0				\$0		\$0	\$0	
Other Deferred Credits	2425	\$0				\$0	\$0				\$0		\$0	\$0	
Group 2 Sub-Total		\$9,537,158	\$1,166,080	\$0	-\$761,895	\$9,941,343	\$239,025	\$112,142	\$0	\$0	\$351,167	\$0	\$0	\$9,941,343	\$351,167
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0				\$0		\$0	\$0	
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	1592	-\$1,549,883	-\$1,355,475		-\$114,178	-\$3,019,536	\$0				\$0		-\$3,019,536	\$0	

Account Descriptions	Account Number	2020									2021				
		Opening Principal Amounts as of Jan-1-20	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments(1) during 2020	Closing Principal Balance as of Dec-31-20	Opening Interest Amounts as of Jan-1-20	Interest Jan-1 to Dec-31-20	OEB-Approved Disposition during 2020	Interest Adjustments(1) during 2020	Closing Interest Amounts as of Dec-31-20	Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31-20 Adjusted for Dispositions during 2021	Closing Interest Balances as of Dec 31-20 Adjusted for Dispositions during 2021
LRAM Variance Account⁴	1568	\$2,325,012				\$2,325,012	\$72,484	\$31,969			\$104,453	\$851,706	\$53,338	\$1,473,305	\$51,115
Total including Account 1568		\$10,312,287	-\$189,395	\$0	-\$876,073	\$9,246,819	\$311,509	\$144,111	\$0	\$0	\$455,620	\$851,706	\$53,338	\$8,395,113	\$402,282
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential ⁸	1522	\$0				\$0	\$0				\$0			\$0	\$0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Contra Account ⁸	1522	\$0				\$0	\$0				\$0			\$0	\$0
Renewable Generation Connection Capital Deferral Account	1531	\$0				\$0	\$0				\$0			\$0	\$0
Renewable Generation Connection OM&A Deferral Account	1532	\$0				\$0	\$0				\$0			\$0	\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0			\$0	\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0			\$0	\$0
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0				\$0			\$0	\$0
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0			\$0	\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$0				\$0	\$0				\$0			\$0	\$0
Meter Cost Deferral Account (MIST Meters) ³	1557	\$0				\$0	\$0				\$0			\$0	\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	\$0				\$0								\$0	
Accounting Changes Under CGAAP Balance + Return Component	1576	\$0				\$0								\$0	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure)

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

- 1) If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances, adjusted to remove balances approved for disposition in the 2021 rate decision.
- 2) If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances, adjusted to remove balances approved for disposition in the 2021 rate decision.

Account 1557 is to be recovered in a manner similar to the Smart Meter accounts. Distributors should request for disposition upon completion of the MIST meter deployment. A prudence review and disposition should be done in the application, outside the DVA Continuity Schedule.

Input the LRAMVA balance in the DVA Continuity Schedule as calculated from the LRAMVA model. The associated rate rider will be calculated in the DVA Continuity Schedule.

This account is effective September 1, 2018 per the OEB's letter Accounting Guidance on Wireline Pole Attachment Charges, dated July 20, 2018. The account is expected to be discontinued after rebasing, once a utility updates its pole attachment charge in base rates and disposes of the account balance.

The 1508 sub- account is effective May 1, 2019 per the Energy Retailer Service Charges Decision and Order (EB-2015-0304). The RCVAs are expected to be discontinued after rebasing, once updated retail service charges are reflected in the revenue requirement and the utility disposes of the account balance.

The 1508 sub-account is effective August 5, 2020 in accordance with the September 16, 2020 Accounting Order for the Establishment of a Deferral Account to Record Impacts Arising from Implementing the Customer Choice Initiative Ontario Energy Board File No. EB-2020-0152. Electricity distributors may record incremental costs directly attributable to the customer choice initiative in the sub-account.

Account 1522 is established effective January 1, 2018, in accordance with Report of the OEB - Regulatory Treatment of Pension and Other Post-employment Benefits (OPEBs) Costs EB-2015-0040

oard

fferal/Variance Account Workform

Please see instructions tab for detailed instructions on how to complete the DVA Continuity Schedule. Column BV has been pre-populated from the most recent RRR filing

		Projected Interest on Dec-31-20 Balances					2.1.7 RRR	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2021 to December 31, 2021 on Dec 31 -20 balance adjusted for disposition during 2021 (2)	Projected Interest from January 1, 2022 to April 30, 2022 on Dec 31 -20 balance adjusted for disposition during 2021 (2)	Total Interest	Total Claim	Accounts to Dispose Yes/No	As of Dec 31-20	Variance RRR vs. 2020 Balance (Principal + Interest)
Group 2 Accounts								
Deferred IFRS Transition Costs	1508			\$0	\$0.00		\$8,885,542	\$8,885,542
Pole Attachment Revenue Variance ⁵	1508	-\$5,876	-\$2,444	-\$20,836	-\$1,410,936.99			\$1,402,617
Retail Service Charge Incremental Revenue ⁶	1508			\$0	\$0.00			\$0
Customer Choice Initiative Costs ⁷	1508			\$0	\$0.00			\$0
Other Regulatory Assets - Sub-Account - OEB Cost Assessment	1508	\$1,233	\$405	\$16,894	\$233,271.34	Yes		-\$231,633
Other Regulatory Assets - Sub-Account - OPEB Forecast Cash versus Forecast Accrual Differen	1508			\$0	\$891,000.00	Yes		-\$891,000
Other Regulatory Assets - Sub-Account - Actuarial Gains or Losses in Post-Retirement Benefits	1508			\$0	\$0.00			-\$860,100
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures	1508			\$0	\$0.00			-\$9,849,016
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures Rate Rider Rev	1508	-\$14,614	-\$4,241	-\$65,912	\$0.00			\$2,310,332
Other Regulatory Assets - Sub-Account - ACM Depreciation Expense	1508			\$0	\$0.00			-\$1,537,479
Other Regulatory Assets - Sub-Account - ACM Accumulated Depreciation	1508			\$0	\$0.00			\$1,537,479
Other Regulatory Assets - Sub-Account - ACM Carrying Charges	1508			\$376,039	\$0.00			-\$376,039
ACM Recovery Requirement upon Disposition and Transfer of Asset into Rate Base	1508			\$0	\$113,295.35	Yes		-\$113,295
	1508			\$0	\$0.00			\$0
	1508			\$0	\$0.00			\$0
	1508			\$0	\$0.00			\$0
	1508			\$0	\$0.00			\$0
Account 1509 COVID-19 Impacts - Postponing Rate Implementation	1508	\$774	\$21	\$2,191	\$13,455.17	Yes		-\$12,660
Account 1509 COVID-19 Impacts - Government/OEB Initiated Customer Relief Impacts	1508	\$3,895	\$1,281	\$7,417	\$690,813.57	Yes		-\$685,638
Account 1509 COVID-19 Impacts - Bad Debts	1508	\$2,409	\$792	\$4,906	\$427,458.67	Yes		-\$424,258
Account 1509 COVID-19 Impacts - Other Costs	1508	\$1,140	\$375	\$1,929	\$201,929.08	Yes		-\$200,414
	1508			\$0	\$0.00			\$0
	1508			\$0	\$0.00			\$0
Retail Cost Variance Account - Retail ⁶	1518	\$1,799	\$624	\$15,642	\$348,860.54		\$311,258	-\$35,179
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges ⁸	1522			\$0	\$0.00		\$0	\$0
Misc. Deferred Debits	1525			\$0	\$0.00		\$0	\$0
Retail Cost Variance Account - STR ⁶	1548	\$75	\$27	\$573	\$15,071.42		\$12,466	-\$2,503
Extra-Ordinary Event Costs	1572			\$0	\$0.00		\$0	\$0
Deferred Rate Impact Amounts	1574			\$0	\$0.00		\$0	\$0
RSVA - One-time	1582			\$0	\$0.00		\$0	\$0
Other Deferred Credits	2425			\$0	\$0.00		\$0	\$0
Group 2 Sub-Total		-\$9,164	-\$3,160	\$338,843	\$1,524,218.15			-\$10,292,510
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592			\$0	\$0.00		-\$2,905,358	-\$2,905,358
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	1592			\$0	-\$3,019,536.00			\$3,019,536

Account Descriptions	Account Number	Projected Interest on Dec-31-20 Balances				Accounts to Dispose Yes/No	2.1.7 RRR As of Dec 31-20	Variance RRR vs. 2020 Balance (Principal + Interest)
		Projected Interest from Jan 1, 2021 to December 31, 2021 on Dec 31-20 balance adjusted for disposition during 2021 (2)	Projected Interest from January 1, 2022 to April 30, 2022 on Dec 31 -20 balance adjusted for disposition during 2021 (2)	Total Interest	Total Claim			
LRAM Variance Account⁴	1568	\$10,016	\$2,799	\$63,930	\$1,537,235.72		\$3,118,466	\$689,001
Total including Account 1568		\$852	-\$361	\$402,773	\$41,917.87			-\$9,702,439
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential ⁸	1522			\$0	\$0.00			\$0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Contra Account ⁸	1522			\$0	\$0.00			\$0
Renewable Generation Connection Capital Deferral Account	1531			\$0	\$0.00		\$0	\$0
Renewable Generation Connection OM&A Deferral Account	1532			\$0	\$0.00		\$0	\$0
Renewable Generation Connection Funding Adder Deferral Account	1533			\$0	\$0.00		\$0	\$0
Smart Grid Capital Deferral Account	1534			\$0	\$0.00		\$0	\$0
Smart Grid OM&A Deferral Account	1535			\$0	\$0.00		\$0	\$0
Smart Grid Funding Adder Deferral Account	1536			\$0	\$0.00		\$0	\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555			\$0	\$0.00	No	\$0	\$0
Meter Cost Deferral Account (MIST Meters) ⁹	1557			\$0	\$0.00		\$0	\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575				\$0.00	No	\$0	\$0
Accounting Changes Under CGAAP Balance + Return Component	1576				\$0.00	No	\$0	\$0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure)

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances, adjusted to remove balances approved for disposition in the 2021 rate decision.

2) If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances, adjusted to remove balances approved for disposition in the 2021 rate decision.

Account 1557 is to be recovered in a manner similar to the Smart Meter accounts. Distributors should request for disposition upon completion of the MIST meter deployment. A prudence review and disposition should be done in the application, outside the DVA Continuity Schedule.

Input the LRAMVA balance in the DVA Continuity Schedule as calculated from the LRAMVA model. The associated rate rider will be calculated in the DVA Continuity Schedule.

This account is effective September 1, 2018 per the OEB's letter Accounting Guidance on Wireline Pole Attachment Charges, dated July 20, 2018. The account is expected to be discontinued after rebasing, once a utility updates its pole attachment charge in base rates and disposes of the account balance.

The 1508 sub- account is effective May 1, 2019 per the Energy Retailer Service Charges Decision and Order (EB-2015-0304). The RCVAs are expected to be discontinued after rebasing, once updated retail service charges are reflected in the revenue requirement and the utility disposes of the account balance.

The 1508 sub-account is effective August 5, 2020 in accordance with the September 16, 2020 Accounting Order for the Establishment of a Deferral Account to Record Impacts Arising from Implementing the Customer Choice Initiative Ontario Energy Board File No. EB-2020-0152. Electricity distributors may record incremental costs directly attributable to the customer choice initiative in the sub-account.

Account 1522 is established effective January 1, 2018, in accordance with Report of the OEB - Regulatory Treatment of Pension and Other Post-employment Benefits (OPEBs) Costs EB-2015-0040



2022 Deferral/Variance Account Workform

Accounts that produced a variance on the continuity schedule are listed below.
Please provide a detailed explanation for each variance below.

Account Descriptions	Account Number	Variance RRR vs. 2020 Balance (Principal + Interest)	Explanation
Smart Metering Entity Charge Variance Account	1551	\$ 0.05	rounding
RSVA - Wholesale Market Service Charge5	1580	\$ (377,794.58)	Sum of CBR Sub-Accounts
Variance WMS – Sub-account CBR Class A5	1580	\$ 0.38	rounding
Variance WMS – Sub-account CBR Class B5	1580	\$ 138,516.86	2016 CBR Variance transferred back and dispositioned in 2021
RSVA - Retail Transmission Network Charge	1584	\$ 0.01	rounding
RSVA - Power (excluding Global Adjustment)4	1588	\$ 380,379.19	Current year principal adjustments
RSVA - Global Adjustment 4	1589	\$ 143,203.63	Current year principal adjustments plus Class A GA variance
Disposition and Recovery/Refund of Regulatory Balances (2016)3	1595	\$ 0.01	rounding
Disposition and Recovery/Refund of Regulatory Balances (2017)3	1595	\$ (0.02)	rounding
Disposition and Recovery/Refund of Regulatory Balances (2018)3	1595	\$ (138,516.86)	2016 CBR Variance transferred back and dispositioned in 2021
Disposition and Recovery/Refund of Regulatory Balances (2019)3	1595	\$ (102,755.06)	The balance in this account on Dec 31, 2020 is \$102,755.08 as filed in RRR 2.1.7 Trial Balance. Error in cell BV38 on Tab 2a. Continuity Schedule.
Disposition and Recovery/Refund of Regulatory Balances (2020)3	1595	\$ 102,755.08	No balance in this account on Dec 31, 2020, no DVA disposition in 2020. Error in cell BV39 on Tab 2a. Continuity Schedule.
Disposition and Recovery/Refund of Regulatory Balances (2021)3	1595	\$ 102,755.08	No balance in this account on Dec 31, 2020, disposition took place on May 1, 2021. Error in cell BV40 on Tab 2a. Continuity Schedule.
Deferred IFRS Transition Costs	1508	\$ 8,885,541.52	No balance in this account on Dec 31, 2020. Error in cell BV48 on Tab 2b. Continuity Schedule.
Pole Attachment Revenue Variance5	1508	\$ 1,402,616.52	The balance on Dec 31, 2020 is (\$853,902.14) as filed in RRR 2.1.7 TB. Error in cell BV49 on Tab 2b. Cont. Sch. The Forecasted revenue variance is entered in Cell BF49 as principal adjustment for the period of Jan 2021-Apr 2022 in order to

Account Descriptions	Account Number	Variance RRR vs. 2020 Balance (Principal + Interest)	Explanation
Other Regulatory Assets - Sub-Account - OEB Cost Assessment	1508	\$ (231,632.51)	RRR T/B Dec 31, 2020: (\$231,632.51) - OK as filed.
Other Regulatory Assets - Sub-Account - OPEB Forecast Cash versus Forecast Accrual Differential Deferr	1508	\$ (891,000.00)	RRR T/B Dec 31, 2020: (\$759,00) plus principal adjustment for 2021 forecast - in order to be able to close account upon disposition
Other Regulatory Assets - Sub-Account - Actuarial Gains or Losses in Post-Retirement Benefits	1508	\$ (860,100.00)	RRR T/B Dec 31, 2020: (\$860,100) - OK as filed.
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures	1508	\$ (9,849,015.80)	RRR T/B Dec 31, 2020: \$9,849,015.80, as filed.
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures Rate Rider Revenues	1508	\$ 2,310,331.90	RRR T/B Dec 31, 2020: (\$2,263,274.89) rate rider revenues collected plus (\$47,057.01) interest, as filed.
Other Regulatory Assets - Sub-Account - ACM Depreciation Expense	1508	\$ (1,537,478.73)	RRR T/B Dec 31, 2020: \$1,537,478.73, as filed.
Other Regulatory Assets - Sub-Account - ACM Accumulated Depreciation	1508	\$ 1,537,478.73	RRR T/B Dec 31, 2020: (\$1,537,478.73), as filed.
Other Regulatory Assets - Sub-Account - ACM Carrying Charges	1508	\$ (376,038.99)	RRR T/B Dec 31, 2020: \$350,027.26, as filed plus \$26,011.73 adjustment to correct formula in calculation.
ACM Recovery Requirement upon Disposition and Transfer of Asset into Rate Base	1508	\$ (113,295.35)	This is the ACM Recovery Requirement upon Disposition and Transfer of Asset into Rate Base.
Account 1509 COVID-19 Impacts - Postponing Rate Implementation	1508	\$ (12,659.85)	RRR T/B Dec 31, 2020: \$508,817.09 plus principal adjustment for 2021 recoveries - in order to be able to close account upon disposition
Account 1509 COVID-19 Impacts - Government/OEB Initiated Customer Relief Impacts	1508	\$ (685,637.54)	RRR T/B Dec 31, 2020: \$1,650,595.37. Balance adjusted based on OEB Report: Regulatory Treatment of Impacts Arising from the COVID-19 Emergency - EB-2020-0133.
Account 1509 COVID-19 Impacts - Bad Debts	1508	\$ (424,258.27)	RRR T/B Dec 31, 2020: \$424,258.27. Balance adjusted based on OEB Report: Regulatory Treatment of Impacts Arising from the COVID-19 Emergency - EB-2020-0133.
Account 1509 COVID-19 Impacts - Other Costs	1508	\$ (200,414.29)	RRR T/B Dec 31, 2020: \$504,621.24. Balance adjusted based on OEB Report: Regulatory Treatment of Impacts Arising from the COVID-19 Emergency - EB-2020-0133.
Retail Cost Variance Account - Retail6	1518	\$ (35,179.00)	Principal adjustment for Year 2021 in Cell BF71 - Included in order to include the full variance and be able to close account after disposition.
Retail Cost Variance Account - STR6	1548	\$ (2,503.17)	Principal adjustment for Year 2021 in Cell BF74 - Included in order to include the full variance and be able to close account after disposition.
PILs and Tax Variance for 2006 and Subsequent Years	(exclude 1592)	\$ (2,905,358.00)	This balance should be in Row 83 as reported in RRR Trial Balance.
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	1592	\$ 3,019,536.00	The 2020 balance shows in Row 82. The net difference represents the principal adjustments.
LRAM Variance Account4	1568	\$ 689,000.67	The continuity schedule only includes the 2018 and 2019 LRAMVA proposed for disposition versus the Trial Balance including all LRAMVA 2018-2020.

2022 Deferral/Variance Account Workform

	Amounts from Sheet 2	Allocator	RESIDENTIAL SERVICE CLASSIFICATION	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE
LV Variance Account	1550	0	kWh	0	0	0
Smart Metering Entity Charge Variance Account	1551	(15,653)	# of Customers	(14,400)	(1,253)	0
RSVA - Wholesale Market Service Charge	1580	(1,586,064)	kWh	(634,723)	(190,153)	(4,644)
RSVA - Retail Transmission Network Charge	1584	1,409,699	kWh	561,421	168,193	614,866
RSVA - Retail Transmission Connection Charge	1586	258,846	kWh	103,087	30,883	112,900
RSVA - Power (excluding Global Adjustment)	1588	740,642	kWh	296,396	88,796	321,018
RSVA - Global Adjustment	1589	1,372,198	Non-RPP kWh	39,711	93,616	1,180,341
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015)	1595	0	%	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	0	%	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	(190,361)	%	(52,977)	(16,885)	(1,066)
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	0	%	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	0	%	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	0	%	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	0	%	0	0	0
Total Group 1 accounts above (excluding 1589)		617,109		258,802	79,581	251,000
Deferred IFRS Transition Costs	1508	0	kWh	0	0	0
Pole Attachment Revenue Variance	1508	(1,410,937)	Distribution Rev.	(931,833)	(186,232)	(239,060)
Retail Service Charge Incremental Revenue	1508	0	# of Customers	0	0	0
Customer Choice Initiative Costs	1508	0	kWh	0	0	0
Other Regulatory Assets - Sub-Account - OEB Cost Assessment	1508	233,271	kWh	92,902	27,832	101,745
Other Regulatory Assets - Sub-Account - OPEB Forecast Cash versus Forecast Accrual Differential	1508	891,000	kWh	354,846	106,306	388,626
Other Regulatory Assets - Sub-Account - Actuarial Gains or Losses in Post-Retirement Benefits	1508	0	kWh	0	0	0
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures	1508	0	kWh	0	0	0
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures Rate Rider Revenue	1508	0	kWh	0	0	0
Other Regulatory Assets - Sub-Account - ACM Depreciation Expense	1508	0	kWh	0	0	0
Other Regulatory Assets - Sub-Account - ACM Accumulated Depreciation	1508	0	kWh	0	0	0
Other Regulatory Assets - Sub-Account - ACM Carrying Charges	1508	0	kWh	0	0	0
ACM Recovery Requirement upon Disposition and Transfer of Asset into Rate Base	1508	113,295	kWh	45,120	13,517	49,416
	1508	0	kWh	0	0	0
	1508	0	kWh	0	0	0
	1508	0	kWh	0	0	0
	1508	0	kWh	0	0	0
Account 1509 COVID-19 Impacts - Postponing Rate Implementation	1508	13,455	kWh	5,359	1,605	5,869
Account 1509 COVID-19 Impacts - Government/OEB Initiated Customer Relief Impacts	1508	690,814	kWh	275,120	82,422	301,311
Account 1509 COVID-19 Impacts - Bad Debts	1508	427,459	kWh	170,238	51,001	186,444
Account 1509 COVID-19 Impacts - Other Costs	1508	201,929	kWh	80,419	24,092	88,075
	1508	0	kWh	0	0	0

		Amounts from Sheet 2	Allocator	RESIDENTIAL SERVICE CLASSIFICATION	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	GENERAL SERVICE 1,000 TO 4,999 KW (CO- GENERATION) SERVICE
Retail Cost Variance Account - Retail	1508	0	kWh	0	0	0	0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges	1518	348,861	# of Customers	254,743	22,162	2,562	15
Misc. Deferred Debits	1522	0	kWh	0	0	0	0
Retail Cost Variance Account - STR	1525	0	kWh	0	0	0	0
Extra-Ordinary Event Costs	1548	15,071	# of Customers	11,005	957	111	1
Deferred Rate Impact Amounts	1572	0	kWh	0	0	0	0
RSVA - One-time	1574	0	kWh	0	0	0	0
Other Deferred Credits	1582	0	kWh	0	0	0	0
PLTs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account)	2425	0	kWh	0	0	0	0
PLTs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	1592	(3,019,536)	kWh	(1,202,547)	(360,265)	(1,317,025)	(8,799)
LRAM Variance Account (Enter dollar amount for each class)	1568	1,537,236		389,756	297,149	1,225,373	16,847
Renewable Generation Connection OM&A Deferral Account	1532	0	kWh	0	0	0	0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	0	kWh	0	0	0	0
Total of Group 1 Accounts (1550, 1551, 1584, 1586 and 1595)		1,462,531		597,130	180,938	617,433	3,796
Total of Account 1580 and 1588 (not allocated to WMPs)		(845,422)		(338,328)	(101,358)	(366,433)	(2,475)
Account 1589 (allocated to Non-WMPs)		1,372,198		39,711	93,616	1,180,341	13,118
Group 2 Accounts (including 1592, 1532, 1555)		(1,495,318)		(844,628)	(216,601)	(431,927)	(6,581)
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	0	kWh	0	0	0	0
Accounting Changes Under CGAAP Balance + Return Component	1576	0	kWh	0	0	0	0
Total of Accounts 1575 and 1576		0		0	0	0	0

2022 Deferral/Variance Account

		STANDBY POWER SERVICE CLASSIFICATION	LARGE USE SERVICE CLASSIFICATION	STREET LIGHTING SERVICE CLASSIFICATION	SENTINEL LIGHTING SERVICE CLASSIFICATION	UNMETERED SCATTERED LOAD SERVICE
LV Variance Account	1550	0	0	0	0	0
Smart Metering Entity Charge Variance Account	1551	0	0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(11,095)	(47,215)	(7,771)	(240)	(2,770)
RSVA - Retail Transmission Network Charge	1584	9,814	41,762	6,874	213	2,450
RSVA - Retail Transmission Connection Charge	1586	1,802	7,668	1,262	39	450
RSVA - Power (excluding Global Adjustment)	1588	5,181	22,048	3,629	112	1,293
RSVA - Global Adjustment	1589	20,490	0	24,915	8	0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015)	1595	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	381	(7,196)	(1,789)	(57)	(438)
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	0	0	0	0	0
Total Group 1 accounts above (excluding 1589)		6,082	17,068	2,204	66	985
Deferred IFRS Transition Costs	1508	0	0	0	0	0
Pole Attachment Revenue Variance	1508	(9,468)	(11,959)	(22,457)	(1,234)	(3,403)
Retail Service Charge Incremental Revenue	1508	0	0	0	0	0
Customer Choice Initiative Costs	1508	0	0	0	0	0
Other Regulatory Assets - Sub-Account - OEB Cost Assessment	1508	1,624	6,911	1,137	35	405
Other Regulatory Assets - Sub-Account - OPEB Forecast Cash versus Forecast Accrual Differential	1508	6,203	26,396	4,345	134	1,548
Other Regulatory Assets - Sub-Account - Actuarial Gains or Losses in Post-Retirement Benefits	1508	0	0	0	0	0
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures	1508	0	0	0	0	0
Other Regulatory Assets - Sub-Account - ACM Incremental Capital Expenditures Rate Rider Revenue	1508	0	0	0	0	0
Other Regulatory Assets - Sub-Account - ACM Depreciation Expense	1508	0	0	0	0	0
Other Regulatory Assets - Sub-Account - ACM Accumulated Depreciation	1508	0	0	0	0	0
Other Regulatory Assets - Sub-Account - ACM Carrying Charges	1508	0	0	0	0	0
ACM Recovery Requirement upon Disposition and Transfer of Asset into Rate Base	1508	789	3,356	552	17	197
	1508	0	0	0	0	0
	1508	0	0	0	0	0
	1508	0	0	0	0	0
	1508	0	0	0	0	0
Account 1509 COVID-19 Impacts - Postponing Rate Implementation	1508	94	399	66	2	23
Account 1509 COVID-19 Impacts - Government/OEB Initiated Customer Relief Impacts	1508	4,809	20,465	3,368	104	1,200
Account 1509 COVID-19 Impacts - Bad Debts	1508	2,976	12,663	2,084	64	743
Account 1509 COVID-19 Impacts - Other Costs	1508	1,406	5,982	985	30	351
	1508	0	0	0	0	0

		STANDBY POWER SERVICE CLASSIFICATION	LARGE USE SERVICE CLASSIFICATION	STREET LIGHTING SERVICE CLASSIFICATION	SENTINEL LIGHTING SERVICE CLASSIFICATION	UNMETERED SCATTERED LOAD SERVICE
	1508	0	0	0	0	0
Retail Cost Variance Account - Retail	1518	7	2	65,953	807	2,609
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges	1522	0	0	0	0	0
Misc. Deferred Debits	1525	0	0	0	0	0
Retail Cost Variance Account - STR	1548	0	0	2,849	35	113
Extra-Ordinary Event Costs	1572	0	0	0	0	0
Deferred Rate Impact Amounts	1574	0	0	0	0	0
RSVA - One-time	1582	0	0	0	0	0
Other Deferred Credits	2425	0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account)	1592	0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	1592	(21,021)	(89,454)	(14,723)	(456)	(5,247)
LRAM Variance Account (Enter dollar amount for each class)	1568	40,248	(157,634)	(274,504)	0	0
Renewable Generation Connection OM&A Deferral Account	1532	0	0	0	0	0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	0	0	0	0	0
Total of Group 1 Accounts (1550, 1551, 1584, 1586 and 1595)		11,997	42,235	6,346	195	2,462
Total of Account 1580 and 1588 (not allocated to WMPs)		(5,914)	(25,167)	(4,142)	(128)	(1,476)
Account 1589 (allocated to Non-WMPs)		20,490	0	24,915	8	0
Group 2 Accounts (including 1592, 1532, 1555)		(12,582)	(25,239)	44,160	(460)	(1,460)
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	0	0	0	0	0
Accounting Changes Under CGAAP Balance + Return Component	1576	0	0	0	0	0
Total of Accounts 1575 and 1576		0	0	0	0	0



2022 Deferral/Variance Account Workform

- 1a The year Account 1589 GA was last disposed
- 1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.
- 2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed (regardless of if the disposition was interim or final) to the current year requested for disposition)? (e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 to 2018.)
- 2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed (regardless of if the disposition was interim or final) to the current year requested for disposition)? (e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017 to 2018.)
- 3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2020	
			July to December	January to June
Customer 1	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,390,058	1,175,996
		kw	4,623	4,367
		Class A/B	A	B
Customer 2	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,661,894	4,409,896
		kw	11,275	10,234
		Class A/B	A	B
Customer 3	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,179,022	4,229,523
		kw	12,818	10,317
		Class A/B	B	A
Customer 4	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,798,791	2,634,341
		kw	5,658	6,535
		Class A/B	A	B
Customer 5	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,710,397	1,507,772
		kw	4,649	4,439
		Class A/B	A	B
Customer 6	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,831,723	3,633,398
		kw	12,164	10,733
		Class A/B	A	B
Customer 7	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh		1,801,303
		kw		3,800
		Class A/B		B
Customer 8	STANDBY POWER SERVICE CLASSIFICATION	kWh	827,638	977,114
		kw	21,000	21,000
		Class A/B	B	A
Customer 9	GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE	kWh	213,780	
		kw	5,424	
		Class A/B	B	A

3b

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed (regardless of if the disposition was interim or final) to the current year requested for disposition).

4

In the table, enter

- i) the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2019, exclude this customer's consumption for 2019 but include this customer's consumption in 2020 as the customer was a Class A customer for the full year); and
- ii) the total forecast Class A and Class B consumption for transition customers and full year Class A customers in each rate class for the test year.

Rate Classes with Class A Customers - Billing Determinants by Rate Class		Transition Customers (Total Class A and B Consumption)		Class A Customer for Full Year (Total Class A Consumption)	
		Test Year Forecast		Test Year Forecast	2020
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	44,439,000	395,328,745	375,360,326	
	kW	113,600	922,376	863,153	
STANDBY POWER SERVICE CLASSIFICATION	kWh	1,727,000	7,315,050	9,815,369	
	kW	42,000	70,800	70,800	
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION	kWh	292,000	770,387	-	
	kW	7,100	7,687	-	
LARGE USE SERVICE CLASSIFICATION	kWh	-	90,751,530	101,979,314	
	kW	-	172,428	189,814	



2022 Deferral/Variance Account Workform

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1589 GA Balance Last Disposed

2019

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2020
Non-RPP Consumption Less WMP Consumption	A	1,429,862,860	1,429,862,860
Less Class A Consumption for Partial Year Class A Customers	B	20,599,500	20,599,500
Less Consumption for Full Year Class A Customers	C	487,155,010	487,155,010
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	922,108,350	922,108,350
All Class B Consumption for Transition Customers	E	21,383,146	21,383,146
Transition Customers' Portion of Total Consumption	F = E/D	2.32%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$	1,404,774
Transition Customers Portion of GA Balance	H=F*G	\$	32,576
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$	1,372,198

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	9					
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2020	% of kWh	Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments	
Customer 1	1,175,996	1,175,996	5.50%	\$ 1,792	\$ 149	
Customer 2	4,409,896	4,409,896	20.62%	\$ 6,718	\$ 560	
Customer 3	5,179,022	5,179,022	24.22%	\$ 7,890	\$ 657	
Customer 4	2,634,341	2,634,341	12.32%	\$ 4,013	\$ 334	
Customer 5	1,507,772	1,507,772	7.05%	\$ 2,297	\$ 191	
Customer 6	3,633,398	3,633,398	16.99%	\$ 5,535	\$ 461	
Customer 7	1,801,303	1,801,303	8.42%	\$ 2,744	\$ 229	
Customer 8	827,638	827,638	3.87%	\$ 1,261	\$ 105	
Customer 9	213,780	213,780	1.00%	\$ 326	\$ 27	
Total	21,383,146	21,383,146	100.00%	\$ 32,576		

2022 Deferral/Variance Account Workform

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2019

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2020
Total Consumption Less WMP Consumption	A	3,067,858,730	3,067,858,730
Less Class A Consumption for Partial Year Class A Customers	B	20,599,500	20,599,500
Less Consumption for Full Year Class A Customers	C	487,155,010	487,155,010
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	2,560,104,220	2,560,104,220
All Class B Consumption for Transition Customers	E	21,383,146	21,383,146
Transition Customers' Portion of Total Consumption	F = E/D	0.84%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	73,125
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	611
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	72,514

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	9						
Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2020	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments	Revised Monthly Payment	
Customer 1	1,175,996	1,175,996	5.50%	-\$	34	-\$	3 \$ -
Customer 2	4,409,896	4,409,896	20.62%	-\$	126	-\$	10 \$ -
Customer 3	5,179,022	5,179,022	24.22%	-\$	148	-\$	12 \$ -
Customer 4	2,634,341	2,634,341	12.32%	-\$	75	-\$	6 \$ -
Customer 5	1,507,772	1,507,772	7.05%	-\$	43	-\$	4 \$ -
Customer 6	3,633,398	3,633,398	16.99%	-\$	104	-\$	9 \$ -
Customer 7	1,801,303	1,801,303	8.42%	-\$	51	-\$	4 \$ -
Customer 8	827,638	827,638	3.87%	-\$	24	-\$	2 \$ -
Customer 9	213,780	213,780	1.00%	-\$	6	-\$	1 \$ -
Total	21,383,146	21,383,146	100.00%	-\$	611	-\$	51 \$ -

If the CBR Class B rate rider calculated in tab 7 rounds to zero at the fourth decimal place for one or more rate classes, the entire balance in Account 1580 CBR Class B, including the amount allocated to transition customers will be transferred to Account 1580 WMS and disposed through the general purpose Group 1 rate riders

2022 Deferral/Variance Account Workform

No Input Required in this tab. The purpose of this tab is to calculate the billing determinants for CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The Year the Account 1580 CBR Class B was Last Disposed.

2019

	Total Metered Forecast Consumption Minus WMP		Forecast Total Metered Test Year kWh for Full Year Class A Customers		Forecast Total Metered Test Year kWh for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh
	kWh	kW	kWh	kW	kWh	kW	kWh	kW	
RESIDENTIAL SERVICE CLASSIFICATION	1,219,995,338	-	0	0	0	0	1,219,995,338	-	49%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	365,492,042	-	0	0	0	0	365,492,042	-	15%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	1,321,343,373	3,336,392	395,328,745	922,376	44,439,000	113,600	881,575,628	2,300,416	35%
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLA	8,926,538	72,330	770,387	7,687	292,000	7,100	7,864,151	57,543	0%
STANDBY POWER SERVICE CLASSIFICATION	21,325,887	172,800	7,315,050	70,800	1,727,000	42,000	12,283,836	60,000	0%
LARGE USE SERVICE CLASSIFICATION	90,751,530	172,428	90,751,530	172,428	0	0	0	-	0%
STREET LIGHTING SERVICE CLASSIFICATION	14,936,832	41,823	0	0	0	0	14,936,832	41,823	1%
SENTINEL LIGHTING SERVICE CLASSIFICATION	462,196	1,248	0	0	0	0	462,196	1,248	0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	5,323,401	-	0	0	0	0	5,323,401	-	0%
-	-	-	0	0	0	0	-	-	0%
-	-	-	0	0	0	0	-	-	0%
-	-	-	0	0	0	0	-	-	0%
-	-	-	0	0	0	0	-	-	0%
-	-	-	0	0	0	0	-	-	0%
-	-	-	0	0	0	0	-	-	0%
-	-	-	0	0	0	0	-	-	0%
-	-	-	0	0	0	0	-	-	0%
-	-	-	0	0	0	0	-	-	0%
-	-	-	0	0	0	0	-	-	0%
Total	3,048,557,136	3,797,021	494,165,712	1,173,291	46,458,000	162,700	2,507,933,424	2,461,030	100%



2022 Deferral/Variance Account Workform

Please indicate the Rate Rider Recovery Period (in months)

12

Rate Rider Calculation for Group 1 Deferral / Variance Accounts Balances (excluding Global Adj.)

1550, 1551, 1584, 1586, 1595, 1580 and 1588 per instructions

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Group 1 Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,219,995,338	\$ 258,802	0.0002
GENERAL SERVICE LESS THAN 50 KW S	kWh	365,492,042	\$ 79,581	0.0002
GENERAL SERVICE 50 TO 4,999 KW SER	kW	3,363,562	\$ 617,433	0.1836
GENERAL SERVICE 1,000 TO 4,999 KW (C	kW	72,330	\$ 1,321	0.0183
STANDBY POWER SERVICE CLASSIFICA	kW	172,800	\$ 6,082	0.0352
LARGE USE SERVICE CLASSIFICATION	kW	172,428	\$ 17,068	0.0990
STREET LIGHTING SERVICE CLASSIFICA	kW	41,823	\$ 2,204	0.0527
SENTINEL LIGHTING SERVICE CLASSIFIC	kW	1,248	\$ 66	0.0533
UNMETERED SCATTERED LOAD SERVIC	kWh	5,323,401	\$ 985	0.0002
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
Total			\$ 983,543	

Rate Rider Calculation for Group 1 Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP

1580 and 1588

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Group 1 Balance - Non-WMP	Rate Rider for Deferral/Variance Accounts
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,219,995,338	\$ -	-
GENERAL SERVICE LESS THAN 50 KW S	kWh	365,492,042	\$ -	-
GENERAL SERVICE 50 TO 4,999 KW SER	kW	3,336,392	-\$ 366,433	0.1098
GENERAL SERVICE 1,000 TO 4,999 KW (C	kW	72,330	\$ -	-
STANDBY POWER SERVICE CLASSIFICA	kW	172,800	\$ -	-
LARGE USE SERVICE CLASSIFICATION	kW	172,428	\$ -	-
STREET LIGHTING SERVICE CLASSIFICA	kW	41,823	\$ -	-
SENTINEL LIGHTING SERVICE CLASSIFIC	kW	1,248	\$ -	-
UNMETERED SCATTERED LOAD SERVIC	# of Customers	1,539	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
Total			-\$ 366,433	

Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP calculated separately in the table above. For all rate classes without WMP customers, balances in Accounts 1580 and 1588 are included in Deferral/Variance Account Rate Riders calculated in the first table above and disposed through a combined Deferral/Variance Account and Rate Rider.

Rate Rider Calculation for Account 1580, sub-account CBR Class B

1580, Sub-account CBR Class B

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Sub-account 1580 CBR Class B Balance	Rate Rider for Sub-account 1580 CBR Class B	Revised Rate Rider for Deferral/Variance Accounts
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,219,995,338	-\$ 35,275	- 0.0000	\$ -
GENERAL SERVICE LESS THAN 50 KW S	kWh	365,492,042	-\$ 10,568	- 0.0000	\$ -
GENERAL SERVICE 50 TO 4,999 KW SER	kW	2,300,416	-\$ 25,490	- 0.0111	\$ -
GENERAL SERVICE 1,000 TO 4,999 KW (kW	57,543	-\$ 227	- 0.0040	\$ -
STANDBY POWER SERVICE CLASSIFICA	kW	60,000	-\$ 355	- 0.0059	\$ -
LARGE USE SERVICE CLASSIFICATION	kW	-	-\$ 0	-	\$ -
STREET LIGHTING SERVICE CLASSIFICA	kW	41,823	-\$ 432	- 0.0103	\$ -
SENTINEL LIGHTING SERVICE CLASSIFIC	kW	1,248	-\$ 13	- 0.0107	\$ -
UNMETERED SCATTERED LOAD SERVIC	kWh	5,323,401	-\$ 154	- 0.0000	\$ -
		-	\$ -	-	\$ -
		-	\$ -	-	\$ -
		-	\$ -	-	\$ -
		-	\$ -	-	\$ -
		-	\$ -	-	\$ -
		-	\$ -	-	\$ -
		-	\$ -	-	\$ -
		-	\$ -	-	\$ -
		-	\$ -	-	\$ -
		-	\$ -	-	\$ -
		-	\$ -	-	\$ -
		-	\$ -	-	\$ -
		-	\$ -	-	\$ -
Total			-\$ 72,514		

If the rate rider calculated rounds to zero at the fourth decimal place in one or more rate classes (except for the Standby rate class), the entire balance in Account 1580, Sub-account CBR Class B will be added to the Account 1580 WMS and disposed through the applicable general DVA rate rider.

Rate rider calculated separately only if Class A customers exist during the period the balance accumulated

Rate Rider Calculation for RSVA - Power - Global Adjustment

Balance of Account 1589 Allocated to Non-WMPs

Rate Class (Enter Rate Classes in cells below)	Units	kWh	Allocated Global Adjustment Balance	Rate Rider for RSVA - Power - Global Adjustment
RESIDENTIAL SERVICE CLASSIFICATION	kWh	23,807,427	\$ 39,711	0.0017
GENERAL SERVICE LESS THAN 50 KW S	kWh	56,124,102	\$ 93,616	0.0017
GENERAL SERVICE 50 TO 4,999 KW SER	kWh	707,633,236	\$ 1,180,341	0.0017
GENERAL SERVICE 1,000 TO 4,999 KW (I	kWh	7,864,151	\$ 13,118	0.0017
STANDBY POWER SERVICE CLASSIFICA	kWh	12,283,836	\$ 20,490	0.0017
LARGE USE SERVICE CLASSIFICATION	kWh	0	\$ 0	0.0017
STREET LIGHTING SERVICE CLASSIFICA	kWh	14,936,832	\$ 24,915	0.0017
SENTINEL LIGHTING SERVICE CLASSIFI	kWh	4,853	\$ 8	0.0017
UNMETERED SCATTERED LOAD SERVIC	kWh	-	\$ -	-
	kWh	-	\$ -	-
	kWh	-	\$ -	-
	kWh	-	\$ -	-
	kWh	-	\$ -	-
	kWh	-	\$ -	-
	kWh	-	\$ -	-
	kWh	-	\$ -	-
	kWh	-	\$ -	-
	kWh	-	\$ -	-
	kWh	-	\$ -	-
	kWh	-	\$ -	-
Total			\$ 1,372,198	

Rate riders for Global Adjustment is to be calculated on the basis of kWh for all classes.

Rate Rider Calculation for Group 2 Accounts

Rate Class (Enter Rate Classes in cells below)	Units	# of Customers	Allocated Group 2 Balance	Rate Rider for Group 2 Accounts
RESIDENTIAL SERVICE CLASSIFICATION	# of Customers	150,243	-\$ 844,628	-\$ 0.47
GENERAL SERVICE LESS THAN 50 KW S	kWh	365,492,042	-\$ 216,601	-\$ 0.0006
GENERAL SERVICE 50 TO 4,999 KW SER	kW	3,363,562	-\$ 431,927	-\$ 0.1284
GENERAL SERVICE 1,000 TO 4,999 KW (C	kW	72,330	-\$ 6,581	-\$ 0.0910
STANDBY POWER SERVICE CLASSIFICA	kW	172,800	-\$ 12,582	-\$ 0.0728
LARGE USE SERVICE CLASSIFICATION	kW	172,428	-\$ 25,239	-\$ 0.1464
STREET LIGHTING SERVICE CLASSIFICA	kW	41,823	\$ 44,160	\$ 1.0559
SENTINEL LIGHTING SERVICE CLASSIFIC	kW	1,248	-\$ 460	-\$ 0.3687
UNMETERED SCATTERED LOAD SERVIC	kWh	5,323,401	-\$ 1,460	-\$ 0.0003
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
Total			-\$ 1,495,318	

As per the Board's letter issued July 16, 2015 outlining details regarding the implementation of the transition to fully fixed distribution charges for residential customers, Residential rates for group 2 accounts are to be on a per customer basis. Please choose "# of customers" for the Residential class.

Rate Rider Calculation for Accounts 1568

Please indicate the Rate Rider Recovery Period (in months)

12

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Account 1568 Balance	Rate Rider for Account 1568
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,219,995,338	\$ 389,756	0.0003
GENERAL SERVICE LESS THAN 50 KW S	kWh	365,492,042	\$ 297,149	0.0008
GENERAL SERVICE 50 TO 4,999 KW SER	kW	3,363,562	\$ 1,225,373	0.3643
GENERAL SERVICE 1,000 TO 4,999 KW (kW	72,330	\$ 16,847	0.2329
STANDBY POWER SERVICE CLASSIFICA	kW	172,800	\$ 40,248	0.2329
LARGE USE SERVICE CLASSIFICATION	kW	172,428	-\$ 157,634	- 0.9142
STREET LIGHTING SERVICE CLASSIFIC	kW	41,823	-\$ 274,504	- 6.5635
SENTINEL LIGHTING SERVICE CLASSIFI	kW	1,248	\$ -	-
UNMETERED SCATTERED LOAD SERVIC	kWh	5,323,401	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
Total			\$ 1,537,236	



Appendix 9-3: Global Adjustment Analysis Work Form



This page is intentionally left blank

GA Analysis Workform for 2022 Rate Applications

Version 1.0

Input cells

Drop down cells

Utility Name

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2019

(e.g. If the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019)

Instructions:

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
For example:
 - Scenario a - If 2019 balances were last approved on a final basis - Select 2019 and a GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 - Scenario bi - If 2019 balances were last approved on an interim basis and there are no changes to 2019 balances - Select 2019 and a GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 - Scenario bii - If 2019 balances were last approved on an interim basis, there are changes to 2019 balances, and 2018 balances were last approved for disposition - Select 2018 and GA Analysis Workforms for 2019 and 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2020	\$ 623,131	\$ 629,691	\$ (26,416)	\$ 603,276	\$ (19,855)	\$ 105,888,745	0.0%
Cumulative Balance	\$ 623,131	\$ 629,691	\$ (26,416)	\$ 603,276	\$ (19,855)	\$ 105,888,745	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2020	0.3%

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2020		
Total Metered excluding WMP	C = A+B	3,067,858,730	kWh	100%
RPP	A	1,637,995,870	kWh	53.4%
Non RPP	B = D+E	1,429,862,860	kWh	46.6%
Non-RPP Class A	D	507,754,510	kWh	16.6%
Non-RPP Class B*	E	922,108,350	kWh	30.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the Note that the GA actual rates for April to June 2020 are based on the unadjusted GA rates, without the impacts of the GA deferral.

Please confirm that the adjusted GA rate was used to bill customers from April to June 2020.

For the months of April to June 2020, the IESO provided adjusted GA rates, which reflected the deferral of a portion of the GA as per the May 1, 2020 Emergency Order, and unadjusted GA rates which did not consider the GA deferral.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year	2020									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K	
January	87,375,797	86,976,751	88,646,306	89,045,353	0.08323	\$ 7,411,245	0.10232	\$ 9,111,120	\$ 1,699,876	
February	84,600,234	88,646,306	84,630,898	80,584,826	0.12451	\$ 10,033,617	0.11331	\$ 9,131,067	\$ (902,550)	
March	85,145,793	84,630,898	75,326,678	75,841,573	0.10432	\$ 7,911,793	0.11942	\$ 9,057,001	\$ 1,145,208	
April	79,587,529	75,326,678	59,611,313	63,872,164	0.13707	\$ 8,754,958	0.11500	\$ 7,345,299	\$ (1,409,659)	
May	64,969,079	59,611,313	64,815,561	70,173,327	0.09293	\$ 6,521,207	0.11500	\$ 8,069,933	\$ 1,548,725	
June	70,653,965	64,815,561	71,231,777	77,070,181	0.11500	\$ 8,863,071	0.11500	\$ 8,863,071	\$ -	
July	80,765,249	71,231,777	87,792,289	97,325,762	0.10305	\$ 10,029,420	0.09902	\$ 9,637,197	\$ (392,223)	
August	90,564,456	87,792,289	89,228,971	92,001,138	0.10232	\$ 9,413,556	0.10348	\$ 9,520,278	\$ 106,721	
September	93,884,517	89,228,971	68,599,775	73,255,321	0.11573	\$ 8,477,838	0.12176	\$ 8,919,568	\$ 441,730	
October	79,403,042	68,599,775	65,735,224	76,538,491	0.14954	\$ 11,445,566	0.12806	\$ 9,801,519	\$ (1,644,047)	
November	67,440,136	65,735,224	70,956,719	72,661,631	0.11670	\$ 8,479,612	0.11705	\$ 8,505,044	\$ 25,432	
December	74,442,322	70,956,719	71,601,055	75,086,658	0.10704	\$ 8,037,276	0.10558	\$ 7,927,649	\$ (109,627)	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	958,832,121	913,552,262	898,176,567	943,456,425		\$ 105,379,159		\$ 105,888,745	\$ 509,586	

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh (excludes April to June 2020)	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P= Q*R
733,355,337	732,340,753	1,014,585	0.11191	\$ 113,544

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kwh/Total retail Class B kWh). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 Impacts from GA deferral.
**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 Impacts from GA deferral.

Total Expected GA Variance	\$ 623,131
-----------------------------------	-------------------

Calculated Loss Factor	1.0232
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0315
Difference	-0.0083

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments	
			Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 629,691			
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 495,848		Yes	
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 165,752		Yes	
2a Remove prior year end unbilled to actual revenue differences	\$ 28,834		Yes	
2b Add current year end unbilled to actual revenue differences	\$ (307,709)		Yes	
3a Significant prior period billing adjustments recorded in current year				
3b Significant current period billing adjustments recorded in other year(s)				
4 CT 2148 for prior period corrections	\$ (103,276)	IESO Inv	No	part of GA variance
5 Impacts of GA deferral	\$ (254,144)	Line loss volume variance for April - June 2020	No	part of GA variance
6 Year 2017 - Final true-up of CT 148 RPP portion	\$ 130,333	Reversal of Final true-up of CT 148 GA cost related to RPP portion based on finalized billing database, moved to	Yes	
7 Year 2018 - Final true-up of CT 148 RPP portion	\$ 195,021	Reversal of Final true-up of CT 148 GA cost related to RPP portion based on finalized billing database, moved to	Yes	
8 Differences in GA IESO posted rate and rate charged on IESO invoice	\$ (377,075)	Difference between paid GA rate and published Final GA Rate	No	part of GA variance
9				
10				
11				

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 603,276
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 623,131
	Unresolved Difference	\$ (19,855)
	Unresolved Difference as % of Expected GA Payments to IESO	<u>0.0%</u>



Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year		
2020	1,052,654	- 296,581	756,073	231,765,489	0.3%
Cumulative	1,052,654	- 296,581	756,073	231,765,489	0.3%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 Year 2017 - Final true-up of CT 148 RPP portion	(130,333)	Yes	
2 Year 2018 - Final true-up of CT 148 RPP portion	(195,021)	Yes	
3 Year 2019 - CT 148 true-up of GA Charges based on actual Non-RPP	(495,848)	Yes	
4 Year 2019 - Unbilled to actual revenue differences	(28,834)	Yes	
5			
6			
7			
8			
Total	(850,036)		
Total principal adjustments included in last approved balance	(850,036)		
Difference	-		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 Year 2017 - Final true-up of CT 148 RPP portion	130,333	Yes	
2 Year 2018 - Final true-up of CT 148 RPP portion	195,021	Yes	
3 Year 2019 - CT 148 true-up of GA Charges based on actual Non-RPP volumes	495,848	Yes	
4 Year 2017 - New Comm Acctg Guidance (Ph2) - Final true-up of CT 142	(410,928)	Yes	
5 Year 2018 - New Comm Acctg Guidance (Ph2) - Final true-up of CT 142	33,549	Yes	
6 Year 2019 - New Comm Acctg Guidance (Ph2) - Final true-up of CT 142	(40,867)	Yes	
7 Year 2019 - CT 1142 true-up based on actuals	(126,132)	Yes	
8 Year 2019 - Unbilled to actual revenue differences	(360,621)	Yes	
Total	(83,798)		
Total principal adjustments included in last approved balance	(83,798)		
Difference	-		

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
	1 Year 2017 - Final true-up of CT 148 RPP portion	130,333	2020
	2 Year 2018 - Final true-up of CT 148 RPP portion	195,021	2020
	3 Year 2019 - CT 148 true-up of GA Charges based on actual Non-RPP	495,848	2020
	4 Year 2019 - Unbilled to actual revenue differences	28,834	2020
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	850,036	
<i>Current year principal adjustments</i>			
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	165,752	2021
	2 Unbilled to actual revenue differences	(307,709)	2021
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(141,957)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	708,079	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
	1 Year 2017 - Final true-up of CT 148 RPP portion	(130,333)	2020
	2 Year 2018 - Final true-up of CT 148 RPP portion	(195,021)	2020
	3 Year 2019 - CT 148 true-up of GA Charges based on actual Non-RPP volumes	(495,848)	2020
	4 Year 2017 - New Comm Acctg Guidance (Ph2) - Final true-up of CT 142	410,928	2020
	5 Year 2018 - New Comm Acctg Guidance (Ph2) - Final true-up of CT 142	(33,549)	2020
	6 Year 2019 - New Comm Acctg Guidance (Ph2) - Final true-up of CT 142	40,867	2020
	7 Year 2019 - CT 1142 true-up based on actuals	126,132	2020
	8 Year 2019 - Unbilled to actual revenue differences	360,621	2020
	Total Reversal Principal Adjustments	83,798	
<i>Current year principal adjustments</i>			
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(165,752)	2021
	2 CT 1142/142 true-up based on actuals	(46,126)	2021
	3 Unbilled to actual revenue differences	(168,500)	2021
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(380,379)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(296,581)	



This page is intentionally left blank



Appendix 9-4: 1595 Analysis Work Form



This page is intentionally left blank



1595 Analysis Workform

Account 1595 Analysis Workform

Input cells
Drop down cells

Utility Name
Utility name must be selected

	Eligible for disposition?
2015 and pre-2015	<input type="text"/>
2016	<input type="text"/>
2017	Yes
2018	<input type="text"/>
2019	No
2020	No

Note that vintage years 2019 and 2020 are not eligible for disposition in the current rate year application.

1595 Analysis Workform

Step 1

Year in which this worksheet relates to		2017				
Components of the 1595 Account Balances:		Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Returned)	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment		-\$6,454,945	-\$52,173	-\$6,507,118	-\$6,379,984	-\$127,134
Account 1589 - Global Adjustment		-\$493,463	-\$39,933	-\$533,396	-\$533,269	-\$127
Total Group 1 and Group 2 Balances		-\$6,948,407	-\$92,107	-\$7,040,514	-\$6,913,253	-\$127,261

Shared Tax Savings (Ap
Decision(s) and Order(s) a

Total residual balan
Difference (any vari

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

1595 Analysis Work

Year in which this worksheet relates to

Components of the 1595 Account Balances:	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections>Returns Variance (%)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment	-\$58,168	-\$185,302	2.0%
Account 1589 - Global Adjustment	-\$4,932	-\$5,059	0.0%
Total Group 1 and Group 2 Balances	-\$63,100	-\$190,361	1.8%
	proved by the OEB in Prior and Transferred to Account 1595), if any:		
	Total Balances:	-\$190,361	
	ce per continuity schedule:	-\$190,361	
	ance should be explained):	\$0	

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally a



This page is intentionally left blank



Appendix 9-5: Capital Disposal



This page is intentionally left blank

CAPITAL DISPOSAL

for Advance Capital Module (ACM) Assets

Utility Name	London Hydro Inc.
Assigned EB Number	EB-2021-0041
Name and Title	Martin Benum, Director of Regulatory Affairs
Phone Number	519-661-5800 ext. 5750
Email Address	benumm@londonhydro.com
Last COS Re-based Year	2017

INCREMENTAL COSTS - ACM CAPITAL PROJECTS

Capital Costs

	2018	2019	2020	2021	2022	TOTAL
Nelson TS Capital Contribution	\$ 7,257,706			\$ (1,750,000)		\$ 5,507,706
JD Edwards Computer Software	\$ 2,591,309					\$ 2,591,309
Total	\$ 9,849,016	\$ -	\$ -	\$ (1,750,000)	\$ -	\$ 8,099,016

		Capital Expenditures					Sub-account Accumulated Depreciation			Sub-account Depreciation Expense			
Date	Days	Account 1508 Capital Expenditures Opening Balance	Nelson TS Capital Contribution In-service	JD Edwards In-service	Closing Balance Nelson TS	Closing Balance JD Edwards	Accumulated Depreciation Nelson TS Capital Contribution	Accumulated Depreciation JD Edwards	Accumulated Depreciation	Depreciation Expense Nelson TS Capital Contribution	Depreciation Expense JD Edwards	Total Depreciation Expense for the month	YTD Depreciation Expense
		Useful life	45	5									
Jan-18	31	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Feb-18	28	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Mar-18	31	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Apr-18	30	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
May-18	31	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Jun-18	30	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Jul-18	31	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Aug-18	31	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sep-18	30	\$ -		\$ 2,591,309.34	\$ -	\$ 2,591,309.34	\$ -	\$ (43,188.49)	\$ -	\$ 43,188.49	\$ 43,188.49	\$ 43,188.49	
Oct-18	31	\$ 2,591,309.34			\$ -	\$ 2,591,309.34	\$ -	\$ (86,376.98)	\$ -	\$ 86,376.98	\$ 86,376.98	\$ 86,376.98	
Nov-18	30	\$ 2,591,309.34			\$ -	\$ 2,591,309.34	\$ -	\$ (129,565.47)	\$ -	\$ 129,565.47	\$ 129,565.47	\$ 129,565.47	
Dec-18	31	\$ 2,591,309.34	\$ 7,257,706.46		\$ 7,257,706.46	\$ 2,591,309.34	\$ (6,636.21)	\$ (172,753.96)	\$ (178,390.17)	\$ 5,636.21	\$ 43,188.49	\$ 48,824.70	\$ 178,390.17
Jan-19	31	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (19,076.41)	\$ (215,942.45)	\$ (235,018.85)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 235,018.85
Feb-19	28	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (32,516.61)	\$ (259,130.93)	\$ (291,647.54)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 291,647.54
Mar-19	31	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (45,956.80)	\$ (302,319.42)	\$ (348,276.23)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 348,276.23
Apr-19	30	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (59,397.00)	\$ (345,507.91)	\$ (404,904.91)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 404,904.91
May-19	31	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (72,837.20)	\$ (388,696.40)	\$ (461,533.60)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 461,533.60
Jun-19	30	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (86,277.39)	\$ (431,884.89)	\$ (518,162.28)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 518,162.28
Jul-19	31	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (99,717.59)	\$ (475,073.38)	\$ (574,790.97)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 574,790.97
Aug-19	31	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (113,157.79)	\$ (518,261.87)	\$ (631,419.66)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 631,419.66
Sep-19	30	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (126,597.99)	\$ (561,450.36)	\$ (688,048.34)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 688,048.34
Oct-19	31	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (140,038.18)	\$ (604,638.85)	\$ (744,677.03)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 744,677.03
Nov-19	30	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (153,478.38)	\$ (647,827.34)	\$ (801,305.72)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 801,305.72
Dec-19	31	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (166,918.58)	\$ (691,015.82)	\$ (857,934.40)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 857,934.40
Jan-20	31	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (180,358.77)	\$ (734,204.31)	\$ (914,563.09)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 914,563.09
Feb-20	29	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (193,798.97)	\$ (777,392.80)	\$ (971,191.77)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 971,191.77
Mar-20	31	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (207,239.17)	\$ (820,581.29)	\$ (1,027,820.46)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 1,027,820.46
Apr-20	30	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (220,679.37)	\$ (863,769.78)	\$ (1,084,449.15)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 1,084,449.15
May-20	31	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (234,119.56)	\$ (906,958.27)	\$ (1,141,077.83)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 1,141,077.83
Jun-20	30	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (247,559.76)	\$ (950,146.76)	\$ (1,197,706.52)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 1,197,706.52
Jul-20	31	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (260,999.96)	\$ (993,335.25)	\$ (1,254,335.20)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 1,254,335.20
Aug-20	31	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (274,440.15)	\$ (1,036,523.74)	\$ (1,310,963.89)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 1,310,963.89
Sep-20	30	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (287,880.35)	\$ (1,079,712.23)	\$ (1,367,592.58)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 1,367,592.58
Oct-20	31	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (301,320.55)	\$ (1,122,900.71)	\$ (1,424,221.26)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 1,424,221.26
Nov-20	30	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (314,760.75)	\$ (1,166,089.20)	\$ (1,480,849.95)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 1,480,849.95
Dec-20	31	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (328,200.94)	\$ (1,209,277.69)	\$ (1,537,478.64)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 1,537,478.64
Jan-21	31	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (341,641.14)	\$ (1,252,466.18)	\$ (1,594,107.32)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 1,594,107.32
Feb-21	28	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (355,081.34)	\$ (1,295,654.67)	\$ (1,650,736.01)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 1,650,736.01
Mar-21	31	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (368,521.53)	\$ (1,338,843.16)	\$ (1,707,364.69)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 1,707,364.69
Apr-21	30	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (381,961.73)	\$ (1,382,031.65)	\$ (1,763,993.38)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 1,763,993.38
May-21	31	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (395,401.93)	\$ (1,425,220.14)	\$ (1,820,622.07)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 1,820,622.07
Jun-21	30	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (408,842.13)	\$ (1,468,408.63)	\$ (1,877,250.75)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 1,877,250.75
Jul-21	31	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (422,282.32)	\$ (1,511,597.12)	\$ (1,933,879.44)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 1,933,879.44
Aug-21	31	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (435,722.52)	\$ (1,554,785.60)	\$ (1,990,508.12)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 1,990,508.12
Sep-21	30	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (449,162.72)	\$ (1,597,974.09)	\$ (2,047,136.81)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 2,047,136.81
Oct-21	31	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (462,602.91)	\$ (1,641,162.58)	\$ (2,103,765.50)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 2,103,765.50
Nov-21	30	\$ 9,849,015.80			\$ 7,257,706.46	\$ 2,591,309.34	\$ (476,043.11)	\$ (1,684,351.07)	\$ (2,160,394.18)	\$ 13,440.20	\$ 43,188.49	\$ 56,628.69	\$ 2,160,394.18
Dec-21	31	\$ 9,849,015.80	\$ (1,750,000.00)		\$ 5,507,706.46	\$ 2,591,309.34	\$ (489,483.27)	\$ (1,727,539.56)	\$ (2,213,782.13)	\$ 10,199.46	\$ 43,188.49	\$ 53,387.95	\$ 2,213,782.13

COST OF SERVICE PARAMETERS

	2017	2018	2019	2020	2021
Cost of Capital					
Capital Structure					
Deemed Short-term Debt Capitalization	4.0%	4.0%	4.0%	4.0%	4.0%
Deemed Long-term Debt Capitalization	56.0%	56.0%	56.0%	56.0%	56.0%
Deemed Equity Capitalization	40.0%	40.0%	40.0%	40.0%	40.0%
Preferred Shares	0.0%	0.0%	0.0%	0.0%	0.0%
Total	100.0%	100.0%	100.0%	100.0%	100.0%
Cost of Capital Parameters					
Deemed Short-term Debt Rate	1.76%	1.76%	1.76%	1.76%	1.76%
Long-term Debt Rate (actual/embedded/deemed) ¹	2.67%	2.67%	2.67%	2.67%	2.67%
Target Return on Equity (ROE)	8.78%	8.78%	8.78%	8.78%	8.78%
Return on Preferred Shares	0.00%	0.00%	0.00%	0.00%	0.00%
WACC	5.08%	5.08%	5.08%	5.08%	5.08%
Working Capital Allowance					
Working Capital Allowance Rate (% of the sum of Cost of Power + controllable expenses)	7.5%	7.5%	7.5%	7.5%	7.5%
Taxes/PILs					
Aggregate Corporate Income Tax Rate	26.50%	26.50%	26.50%	26.50%	26.50%
Capital Tax (until July 1st, 2010)	0.00%	0.00%	0.00%	0.00%	0.00%
Depreciation Rates (expressed as expected useful life in years)					
JD Edwards Computer Software - years		5	5	5	5
- rate (%)	0.00%	20.00%	20.00%	20.00%	20.00%
Nelson TS Capital Contribution - years		45	45	45	45
- rate (%)	0.00%	2.22%	2.22%	2.22%	2.22%
CCA Rates					
Nelson TS Capital Contribution - CCA Class	14.1	14.1	14.1	14.1	14.1
Nelson TS Capital Contribution - CCA Rate	5%	5%	5%	5%	5%
JD Edwards Computer Software - CCA Class	12	12	12	12	12
JD Edwards Computer Software - CCA Rate	100%	100%	100%	100%	100%

Assumptions

¹ Fiscal calendar year (January 1 to December 31) used.

Amortization is done on a straight line basis and has the "half-year" rule applied.

ASSET and RATE BASE - ACM CAPITAL PROJECTS

	2018	2019	2020	2021
Net Fixed Assets - JD Edwards Computer Software				
Gross Book Value				
Opening Balance	\$ -	\$ 2,591,309	\$ 2,591,309	\$ 2,591,309
Capital Additions during year	\$ 2,591,309	\$ -	\$ -	\$ -
Retirements/Removals (if applicable)				
Closing Balance	\$ 2,591,309	\$ 2,591,309	\$ 2,591,309	\$ 2,591,309
Accumulated Depreciation				
Opening Balance	\$ -	\$ (172,754)	\$ (691,016)	\$ (1,209,278)
Amortization expense during year	\$ (172,754)	\$ (518,262)	\$ (518,262)	\$ (518,262)
Retirements/Removals (if applicable)				
Closing Balance	\$ (172,754)	\$ (691,016)	\$ (1,209,278)	\$ (1,727,540)
Net Book Value				
Opening Balance	\$ -	\$ 2,418,555	\$ 1,900,294	\$ 1,382,032
Closing Balance	\$ 2,418,555	\$ 1,900,294	\$ 1,382,032	\$ 863,770
Average Net Book Value	\$ 1,209,278	\$ 2,159,424	\$ 1,641,163	\$ 1,122,901
Net Fixed Assets - Nelson TS Capital Contribution				
Gross Book Value				
Opening Balance	\$ -	\$ 7,257,706	\$ 7,257,706	\$ 7,257,706
Capital Additions during year	\$ 7,257,706	\$ -	\$ -	\$ (1,750,000)
Retirements/Removals (if applicable)				
Closing Balance	\$ 7,257,706	\$ 7,257,706	\$ 7,257,706	\$ 5,507,706
Accumulated Depreciation				
Opening Balance	\$ -	\$ (5,636)	\$ (166,919)	\$ (328,201)
Amortization expense during year	\$ (5,636)	\$ (161,282)	\$ (161,282)	\$ (158,042)
Retirements/Removals (if applicable)				
Closing Balance	\$ (5,636)	\$ (166,919)	\$ (328,201)	\$ (486,243)
Net Book Value				
Opening Balance	\$ -	\$ 7,252,070	\$ 7,090,788	\$ 6,929,506
Closing Balance	\$ 7,252,070	\$ 7,090,788	\$ 6,929,506	\$ 5,021,464
Average Net Book Value	\$ 3,626,035	\$ 7,171,429	\$ 7,010,147	\$ 5,975,485

REVENUE REQUIREMENT

	2018	2019	2020	2021
Average Net Fixed Asset Values				
JD Edwards Computer Software	\$ 1,209,278	\$ 2,159,424	\$ 1,641,163	\$ 1,122,901
Nelson TS Capital Contribution	\$ 3,626,035	\$ 7,171,429	\$ 7,010,147	\$ 5,975,485
Total Net Fixed Assets	\$ 4,835,313	\$ 9,330,854	\$ 8,651,309	\$ 7,098,385
Working Capital				
Operating Expenses				
Working Capital Factor	7.5%	7.5%	7.5%	7.5%
Working Capital Allowance	\$ -	\$ -	\$ -	\$ -
Incremental Rate Base	\$ 4,835,313	\$ 9,330,854	\$ 8,651,309	\$ 7,098,385
Return on Rate Base				
Capital Structure				
Deemed Short Term Debt	\$ 193,413	\$ 373,234	\$ 346,052	\$ 283,935
Deemed Long Term Debt	\$ 2,707,775	\$ 5,225,278	\$ 4,844,733	\$ 3,975,096
Equity	\$ 1,934,125	\$ 3,732,341	\$ 3,460,524	\$ 2,839,354
Preferred Shares	\$ -	\$ -	\$ -	\$ -
Total Capitalization	\$ 4,835,313	\$ 9,330,854	\$ 8,651,309	\$ 7,098,385
Return on				
Deemed Short Term Debt	\$ 3,404	\$ 6,569	\$ 6,091	\$ 4,997
Deemed Long Term Debt	\$ 72,298	\$ 139,515	\$ 129,354	\$ 106,135
Equity	\$ 169,816	\$ 327,700	\$ 303,834	\$ 249,295
Preferred Shares	\$ -	\$ -	\$ -	\$ -
Total Return on Capital	\$ 245,518	\$ 473,783	\$ 439,279	\$ 360,428
Operating Expenses	\$ -	\$ -	\$ -	\$ -
Amortization Expenses				
JD Edwards Computer Software	\$ 172,754	\$ 518,262	\$ 518,262	\$ 518,262
Nelson TS Capital Contribution	\$ 5,636	\$ 161,282	\$ 161,282	\$ 158,042
Total Amortization Expense in Year	\$ 178,390	\$ 679,544	\$ 679,544	\$ 676,303
Incremental Revenue Requirement before Taxes/PILs	\$ 423,908	\$ 1,153,328	\$ 1,118,823	\$ 1,036,731
Calculation of Taxable Income				
Incremental Operating Expenses	\$ -	\$ -	\$ -	\$ -
Amortization Expense	\$ 178,390	\$ 679,544	\$ 679,544	\$ 676,303
Interest Expense	\$ 75,702	\$ 146,084	\$ 135,445	\$ 111,132
Net Income for Taxes/PILs	\$ 169,816	\$ 327,700	\$ 303,834	\$ 249,295
Grossed-up Taxes/PILs	\$ (407,015)	\$ (231,550)	\$ 233,364	\$ 218,592
Revenue Requirement, including Grossed-up Taxes/PILs	\$ 16,893	\$ 921,777	\$ 1,352,187	\$ 1,255,323

For PILs CALCULATION - ACM CAPITAL PROJECTS

	2018	2019	2020	2021
UCC - Nelson TS Capital Contribution				
	2018	2019	2020	2021
	Audited Actual	Audited Actual	Audited Actual	Forecast
Opening UCC	\$ -	\$ 7,076,264	\$ 6,722,451	\$ 6,386,328
Capital Additions Tools & Equipment				
Capital Additions Other Equipment	\$ 7,257,706	\$ -	\$ -	\$ (1,750,000)
Retirements/Removals (if applicable)				
UCC Before Half Year Rule	\$ 7,257,706	\$ 7,076,264	\$ 6,722,451	\$ 4,636,328
Half Year Rule (1/2 Additions - Disposals)	\$ 3,628,853	\$ -	\$ -	\$ -
Reduced UCC	\$ 3,628,853	\$ 7,076,264	\$ 6,722,451	\$ 6,386,328
CCA Rate Class	14.1	14.1	14.1	14.1
CCA Rate	5%	5%	5%	5%
CCA	\$ 181,442.66	\$ 353,813.19	\$ 336,122.53	\$ 319,316.40
Closing UCC	\$ 7,076,263.80	\$ 6,722,450.61	\$ 6,386,328.08	\$ 4,317,011.67

UCC - JD Edwards Computer Software

	2018	2019	2020	2021
	Audited Actual	Audited Actual	Audited Actual	Forecast
Opening UCC	\$ -	\$ 1,295,655	\$ -	\$ -
Capital Additions Applications Software	\$ 2,591,309	\$ -	\$ -	\$ -
Retirements/Removals (if applicable)				
UCC Before Half Year Rule	\$ 2,591,309	\$ 1,295,655	\$ -	\$ -
Half Year Rule (1/2 Additions - Disposals)	\$ 1,295,655	\$ -	\$ -	\$ -
Reduced UCC	\$ 1,295,655	\$ 1,295,655	\$ -	\$ -
CCA Rate Class	12	12	12	12
CCA Rate	100%	100%	100%	100%
CCA	\$ 1,295,654.67	\$ 1,295,654.67	\$ -	\$ -
Closing UCC	\$ 1,295,654.67	\$ -	\$ -	\$ -

PILs CALCULATIONS

	2018	2019	2020	2021
INCOME TAX				
Net Income	\$ 169,816.19	\$ 327,699.58	\$ 303,833.98	\$ 249,295.30
Amortization	\$ 178,390.17	\$ 679,544.23	\$ 679,544.23	\$ 676,303.49
CCA - JD Edwards Computer Software	\$ (1,295,654.67)	\$ (1,295,654.67)	\$ -	\$ -
CCA - Nelson TS Capital Contribution	\$ (181,442.66)	\$ (353,813.19)	\$ (336,122.53)	\$ (319,316.40)
Change in taxable income	\$ (1,128,890.98)	\$ (642,224.05)	\$ 647,255.69	\$ 606,282.39
Tax Rate	26.50%	26.50%	26.50%	26.50%
Income Taxes Payable	\$ (299,156.11)	\$ (170,189.37)	\$ 171,522.76	\$ 160,664.83
ONTARIO CAPITAL TAX				
JD Edwards Computer Software	\$ 2,418,555.38	\$ 1,900,293.52	\$ 1,382,031.65	\$ 863,769.78
Nelson TS Capital Contribution	\$ 7,252,070.25	\$ 7,090,787.88	\$ 6,929,505.52	\$ 5,021,463.89
Rate Base	\$ 9,670,625.63	\$ 8,991,081.40	\$ 8,311,537.16	\$ 5,885,233.67
Less: Exemption				
Deemed Taxable Capital	\$ 9,670,625.63	\$ 8,991,081.40	\$ 8,311,537.16	\$ 5,885,233.67
Ontario Capital Tax Rate	0.00%	0.00%	0.00%	0.00%
Net Amount (Taxable Capital x Rate)	\$ -	\$ -	\$ -	\$ -
Change in Income Taxes Payable	\$ (299,156.11)	\$ (170,189.37)	\$ 171,522.76	\$ 160,664.83
Change in OCT	\$ -	\$ -	\$ -	\$ -
PILs	\$ (299,156.11)	\$ (170,189.37)	\$ 171,522.76	\$ 160,664.83
Gross Up PILs				
Tax Rate	26.50%	26.50%	26.50%	26.50%
Change in Income Taxes Payable	\$ (407,015.11)	\$ (231,550.17)	\$ 233,364.29	\$ 218,591.61
Change in OCT	\$ -	\$ -	\$ -	\$ -
PILs	\$ (407,015.11)	\$ (231,550.17)	\$ 233,364.29	\$ 218,591.61

REVENUES COLLECTED - ACM RATE RIDERS

Prescribed Interest Rates

Quarter by Year	Approved DVA	CWIP	Date	Year	QTR	Opening Principal Balance	RR Revenues	Interest Rate	Interest	Closing Balance	Annual Amounts
2018 Q1	1.50%	2.99%	Jan-18	2018	Q1	\$ -		1.50%	\$ -	\$ -	
2018 Q2	1.89%	3.35%	Feb-18	2018	Q1	\$ -		1.50%	\$ -	\$ -	
2018 Q3	1.89%	3.35%	Mar-18	2018	Q1	\$ -		1.50%	\$ -	\$ -	
2018 Q4	2.17%	3.35%	Apr-18	2018	Q2	\$ -		1.89%	\$ -	\$ -	
2019 Q1	2.45%	3.82%	May-18	2018	Q2	\$ -	\$ 6,892.23	1.89%	\$ -	\$ 6,892.23	
2019 Q2	2.18%	3.39%	Jun-18	2018	Q2	\$ 6,892.23	\$ 61,880.46	1.89%	\$ 10.86	\$ 68,783.55	
2019 Q3	2.18%	2.88%	Jul-18	2018	Q3	\$ 68,772.69	\$ 74,779.70	1.89%	\$ 108.32	\$ 143,660.71	
2019 Q4	2.18%	2.88%	Aug-18	2018	Q3	\$ 143,552.39	\$ 72,405.21	1.89%	\$ 226.10	\$ 216,183.70	
2020 Q1	2.18%	2.88%	Sep-18	2018	Q3	\$ 215,957.60	\$ 67,951.45	1.89%	\$ 340.13	\$ 284,249.18	
2020 Q2	2.18%	2.48%	Oct-18	2018	Q4	\$ 283,909.05	\$ 76,684.48	2.17%	\$ 513.40	\$ 361,106.93	
2020 Q3	0.57%	2.48%	Nov-18	2018	Q4	\$ 360,593.53	\$ 69,728.81	2.17%	\$ 652.07	\$ 430,974.41	
2020 Q4	0.57%	2.03%	Dec-18	2018	Q4	\$ 430,322.34	\$ 140,723.05	2.17%	\$ 778.17	\$ 571,823.56	\$ 573,674.44
2021 Q1	0.57%	2.03%	Jan-19	2019	Q1	\$ 571,045.39	\$ 70,549.02	2.45%	\$ 1,165.88	\$ 642,760.29	
2021 Q2	0.57%	2.29%	Feb-19	2019	Q1	\$ 641,594.41	\$ 69,519.04	2.45%	\$ 1,309.92	\$ 712,423.37	
2021 Q3	0.57%	2.29%	Mar-19	2019	Q1	\$ 711,113.45	\$ 70,552.17	2.45%	\$ 1,451.86	\$ 783,117.48	
2021 Q4	0.57%		Apr-19	2019	Q2	\$ 781,665.62	\$ 68,529.40	2.18%	\$ 1,420.03	\$ 851,615.05	
2022 Q1	0.57%		May-19	2019	Q2	\$ 850,195.02	\$ 71,988.23	2.18%	\$ 1,544.52	\$ 923,727.77	
2022 Q2	0.57%		Jun-19	2019	Q2	\$ 922,183.25	\$ 70,150.65	2.18%	\$ 1,675.30	\$ 994,009.20	
2022 Q3			Jul-19	2019	Q3	\$ 992,333.90	\$ 73,514.53	2.18%	\$ 1,802.74	\$ 1,067,651.17	
2022 Q4			Aug-19	2019	Q3	\$ 1,065,848.43	\$ 71,378.95	2.18%	\$ 1,936.29	\$ 1,139,163.67	
			Sep-19	2019	Q3	\$ 1,137,227.38	\$ 73,229.92	2.18%	\$ 2,065.96	\$ 1,212,523.26	
			Oct-19	2019	Q4	\$ 1,210,457.30	\$ 70,060.78	2.18%	\$ 2,199.00	\$ 1,282,717.08	
			Nov-19	2019	Q4	\$ 1,280,518.08	\$ 67,096.21	2.18%	\$ 2,326.27	\$ 1,349,940.56	
			Dec-19	2019	Q4	\$ 1,347,614.29	\$ 70,860.47	2.18%	\$ 2,448.17	\$ 1,420,922.93	\$ 868,775.31
			Jan-20	2020	Q1	\$ 1,418,474.76	\$ 73,049.14	2.18%	\$ 2,576.90	\$ 1,494,100.80	
			Feb-20	2020	Q1	\$ 1,491,523.90	\$ 68,573.72	2.18%	\$ 2,709.60	\$ 1,562,807.22	
			Mar-20	2020	Q1	\$ 1,560,097.62	\$ 65,442.16	2.18%	\$ 2,834.18	\$ 1,628,373.96	
			Apr-20	2020	Q2	\$ 1,625,539.78	\$ 67,394.38	2.18%	\$ 2,953.06	\$ 1,695,887.22	
			May-20	2020	Q2	\$ 1,692,934.16	\$ 70,127.58	2.18%	\$ 3,075.50	\$ 1,766,137.24	
			Jun-20	2020	Q2	\$ 1,763,061.74	\$ 68,129.47	2.18%	\$ 3,202.90	\$ 1,834,394.11	
			Jul-20	2020	Q3	\$ 1,831,191.21	\$ 76,481.03	0.57%	\$ 869.82	\$ 1,908,542.06	
			Aug-20	2020	Q3	\$ 1,907,672.24	\$ 73,505.97	0.57%	\$ 906.14	\$ 1,982,084.35	
			Sep-20	2020	Q3	\$ 1,981,178.21	\$ 72,661.29	0.57%	\$ 941.06	\$ 2,054,780.56	
			Oct-20	2020	Q4	\$ 2,053,839.50	\$ 70,812.74	0.57%	\$ 975.57	\$ 2,125,627.81	
			Nov-20	2020	Q4	\$ 2,124,652.24	\$ 67,938.82	0.57%	\$ 1,009.21	\$ 2,193,600.27	
			Dec-20	2020	Q4	\$ 2,192,591.06	\$ 70,683.83	0.57%	\$ 1,041.48	\$ 2,264,316.37	\$ 867,895.55
			Jan-21	2021	Q1	\$ 2,263,274.89	\$ 69,975.41	0.57%	\$ 1,075.06	\$ 2,334,325.36	
			Feb-21	2021	Q1	\$ 2,333,250.30	\$ 71,319.67	0.57%	\$ 1,108.29	\$ 2,405,678.26	
			Mar-21	2021	Q1	\$ 2,404,569.97	\$ 69,242.28	0.57%	\$ 1,142.17	\$ 2,474,954.42	
			Apr-21	2021	Q2	\$ 2,473,812.25	\$ 67,822.99	0.57%	\$ 1,175.06	\$ 2,542,810.30	
			May-21	2021	Q2	\$ 2,541,635.24	\$ 73,110.00	0.57%	\$ 1,207.28	\$ 2,615,952.52	
			Jun-21	2021	Q2	\$ 2,614,745.24	\$ 71,713.39	0.57%	\$ 1,242.00	\$ 2,687,700.63	
			Jul-21	2021	Q3	\$ 2,686,458.63	\$ 73,380.75	0.57%	\$ 1,276.07	\$ 2,761,115.45	
			Aug-21	2021	Q3	\$ 2,759,839.38	\$ 72,279.59	0.57%	\$ 1,310.92	\$ 2,833,429.89	
			Sep-21	2021	Q3	\$ 2,832,118.97	\$ 72,642.04	0.57%	\$ 1,345.26	\$ 2,906,106.27	

Quarter by Year	Approved DVA	CWIP	Date	Year	QTR	Opening Principal Balance	RR Revenues	Interest Rate	Interest	Closing Balance	Annual Amounts
			Oct-21	2021	Q4	\$ 2,904,761.01	\$ 70,973.64	0.57%	\$ 1,379.76	\$ 2,977,114.41	
			Nov-21	2021	Q4	\$ 2,975,734.65	\$ 70,320.07	0.57%	\$ 1,413.47	\$ 3,047,468.19	
			Dec-21	2021	Q4	\$ 3,046,054.72	\$ 70,876.36	0.57%	\$ 1,446.88	\$ 3,118,377.96	\$ 868,778.41
			Jan-22	2022	Q1	\$ 3,116,931.08	\$ 71,298.70	0.57%	\$ 1,480.54	\$ 3,189,710.32	
			Feb-22	2022	Q1	\$ 3,188,229.78	\$ 71,441.45	0.57%	\$ 1,514.41	\$ 3,261,185.64	
			Mar-22	2022	Q1	\$ 3,259,671.23	\$ 70,946.73	0.57%	\$ 1,548.34	\$ 3,332,166.30	
			Apr-22	2022	Q2	\$ 3,330,617.96	\$ 70,505.65	0.57%	\$ 1,582.04	\$ 3,402,705.65	
			May-22	2022	Q2	\$ 3,401,123.61			\$ -	\$ 3,401,123.61	
			Jun-22	2022	Q2	\$ 3,401,123.61			\$ -	\$ 3,401,123.61	
			Jul-22	2022	Q3	\$ 3,401,123.61			\$ -	\$ 3,401,123.61	
			Aug-22	2022	Q3	\$ 3,401,123.61			\$ -	\$ 3,401,123.61	
			Sep-22	2022	Q3	\$ 3,401,123.61			\$ -	\$ 3,401,123.61	
			Oct-22	2022	Q4	\$ 3,401,123.61			\$ -	\$ 3,401,123.61	
			Nov-22	2022	Q4	\$ 3,401,123.61			\$ -	\$ 3,401,123.61	
			Dec-22	2022	Q4	\$ 3,401,123.61			\$ -	\$ 3,401,123.61	\$ 290,317.86
Total Revenues Collected						\$ 3,401,123.61	\$ 3,401,123.61	\$ 68,317.96	\$ 3,469,441.57	\$ 3,469,441.57	

INTEREST on OM&A and AMORTIZATION/DEPRECIATION EXPENSE - Monthly

Prescribed Interest Rates						Nelson TS Capital Contribution		JD Edwards Computer Software		Closing Principal Balance	Interest Rate	Interest on Opening Pr. Bal.)	Cumulative Interest	Annual Interest			
Quarter by Year	Approved DVA	CWIP	Date	Year	QTR	Opening Principal Balance	Amortization/Depreciation Expense	Amortization/Depreciation Expense									
2018 Q1	1.50%	2.99%	Jan-18	2018	Q1	\$ -	\$ -	\$ -	\$ -	\$ -	1.50%	\$ -	\$ -	\$ -			
2018 Q2	1.89%	3.35%	Feb-18	2018	Q1	\$ -	\$ -	\$ -	\$ -	\$ -	1.50%	\$ -	\$ -	\$ -			
2018 Q3	1.89%	3.35%	Mar-18	2018	Q1	\$ -	\$ -	\$ -	\$ -	\$ -	1.50%	\$ -	\$ -	\$ -			
2018 Q4	2.17%	3.35%	Apr-18	2018	Q2	\$ -	\$ -	\$ -	\$ -	\$ -	1.89%	\$ -	\$ -	\$ -			
2019 Q1	2.45%	3.82%	May-18	2018	Q2	\$ -	\$ -	\$ -	\$ -	\$ -	1.89%	\$ -	\$ -	\$ -			
2019 Q2	2.18%	3.39%	Jun-18	2018	Q2	\$ -	\$ -	\$ -	\$ -	\$ -	1.89%	\$ -	\$ -	\$ -			
2019 Q3	2.18%	2.88%	Jul-18	2018	Q3	\$ -	\$ -	\$ -	\$ -	\$ -	1.89%	\$ -	\$ -	\$ -			
2019 Q4	2.18%	2.88%	Aug-18	2018	Q3	\$ -	\$ -	\$ -	\$ -	\$ -	1.89%	\$ -	\$ -	\$ -			
2020 Q1	2.18%	2.88%	Sep-18	2018	Q3	\$ -	\$ -	\$ -	43,188.49	\$ 43,188.49	1.89%	\$ -	\$ -	\$ -			
2020 Q2	2.18%	2.48%	Oct-18	2018	Q4	\$ 43,188.49	\$ -	\$ -	43,188.49	\$ 86,376.98	2.17%	\$ 78.10	\$ 78.10	\$ -			
2020 Q3	0.57%	2.48%	Nov-18	2018	Q4	\$ 86,376.98	\$ -	\$ -	43,188.49	\$ 129,565.47	2.17%	\$ 156.20	\$ 234.30	\$ -			
2020 Q4	0.57%	2.03%	Dec-18	2018	Q4	\$ 129,565.47	\$ 5,636.21	\$ 43,188.49	43,188.49	\$ 178,390.17	2.17%	\$ 234.30	\$ 468.60	\$ 468.60			
2021 Q1	0.57%	2.03%	Jan-19	2019	Q1	\$ 178,390.17	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 235,018.85	2.45%	\$ 364.21	\$ 832.81	\$ -			
2021 Q2	0.57%	2.29%	Feb-19	2019	Q1	\$ 235,018.85	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 291,647.54	2.45%	\$ 479.83	\$ 1,312.64	\$ -			
2021 Q3	0.57%	2.29%	Mar-19	2019	Q1	\$ 291,647.54	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 348,276.23	2.45%	\$ 595.45	\$ 1,908.09	\$ -			
2021 Q4	0.57%		Apr-19	2019	Q2	\$ 348,276.23	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 404,904.91	2.18%	\$ 632.70	\$ 2,540.79	\$ -			
2022 Q1	0.57%		May-19	2019	Q2	\$ 404,904.91	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 461,533.60	2.18%	\$ 735.58	\$ 3,276.36	\$ -			
2022 Q2	0.57%		Jun-19	2019	Q2	\$ 461,533.60	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 518,162.28	2.18%	\$ 838.45	\$ 4,114.82	\$ -			
2022 Q3			Jul-19	2019	Q3	\$ 518,162.28	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 574,790.97	2.18%	\$ 941.33	\$ 5,056.15	\$ -			
2022 Q4			Aug-19	2019	Q3	\$ 574,790.97	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 631,419.66	2.18%	\$ 1,044.20	\$ 6,100.35	\$ -			
			Sep-19	2019	Q3	\$ 631,419.66	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 688,048.34	2.18%	\$ 1,147.08	\$ 7,247.43	\$ -			
			Oct-19	2019	Q4	\$ 688,048.34	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 744,677.03	2.18%	\$ 1,249.95	\$ 8,497.38	\$ -			
			Nov-19	2019	Q4	\$ 744,677.03	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 801,305.72	2.18%	\$ 1,352.83	\$ 9,850.21	\$ -			
			Dec-19	2019	Q4	\$ 801,305.72	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 857,934.40	2.18%	\$ 1,455.71	\$ 11,305.92	\$ 10,837.32			
			Jan-20	2020	Q1	\$ 857,934.40	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 914,563.09	2.18%	\$ 1,558.58	\$ 12,864.50	\$ -			
			Feb-20	2020	Q1	\$ 914,563.09	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 971,191.77	2.18%	\$ 1,661.46	\$ 14,525.96	\$ -			
			Mar-20	2020	Q1	\$ 971,191.77	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 1,027,820.46	2.18%	\$ 1,764.33	\$ 16,290.29	\$ -			
			Apr-20	2020	Q2	\$ 1,027,820.46	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 1,084,449.15	2.18%	\$ 1,867.21	\$ 18,157.49	\$ -			
			May-20	2020	Q2	\$ 1,084,449.15	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 1,141,077.83	2.18%	\$ 1,970.08	\$ 20,127.58	\$ -			
			Jun-20	2020	Q2	\$ 1,141,077.83	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 1,197,706.52	2.18%	\$ 2,072.96	\$ 22,200.53	\$ -			
			Jul-20	2020	Q3	\$ 1,197,706.52	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 1,254,335.20	0.57%	\$ 568.91	\$ 22,769.45	\$ -			
			Aug-20	2020	Q3	\$ 1,254,335.20	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 1,310,963.89	0.57%	\$ 595.81	\$ 23,365.25	\$ -			
			Sep-20	2020	Q3	\$ 1,310,963.89	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 1,367,592.58	0.57%	\$ 622.71	\$ 23,987.96	\$ -			
			Oct-20	2020	Q4	\$ 1,367,592.58	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 1,424,221.26	0.57%	\$ 649.61	\$ 24,637.57	\$ -			
			Nov-20	2020	Q4	\$ 1,424,221.26	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 1,480,849.95	0.57%	\$ 676.51	\$ 25,314.07	\$ -			
			Dec-20	2020	Q4	\$ 1,480,849.95	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 1,537,478.64	0.57%	\$ 703.40	\$ 26,017.48	\$ 14,711.56			
			Jan-21	2021	Q1	\$ 1,537,478.64	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 1,594,107.32	0.57%	\$ 730.30	\$ 26,747.78	\$ -			
			Feb-21	2021	Q1	\$ 1,594,107.32	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 1,650,736.01	0.57%	\$ 757.20	\$ 27,504.98	\$ -			
			Mar-21	2021	Q1	\$ 1,650,736.01	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 1,707,364.69	0.57%	\$ 784.10	\$ 28,289.08	\$ -			
			Apr-21	2021	Q2	\$ 1,707,364.69	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 1,763,993.38	0.57%	\$ 811.00	\$ 29,100.08	\$ -			
			May-21	2021	Q2	\$ 1,763,993.38	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 1,820,622.07	0.57%	\$ 837.90	\$ 29,937.98	\$ -			
			Jun-21	2021	Q2	\$ 1,820,622.07	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 1,877,250.75	0.57%	\$ 864.80	\$ 30,802.77	\$ -			
			Jul-21	2021	Q3	\$ 1,877,250.75	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 1,933,879.44	0.57%	\$ 891.69	\$ 31,694.47	\$ -			
			Aug-21	2021	Q3	\$ 1,933,879.44	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 1,990,508.12	0.57%	\$ 918.59	\$ 32,613.06	\$ -			
			Sep-21	2021	Q3	\$ 1,990,508.12	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 2,047,136.81	0.57%	\$ 945.49	\$ 33,558.55	\$ -			
			Oct-21	2021	Q4	\$ 2,047,136.81	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 2,103,765.50	0.57%	\$ 972.39	\$ 34,530.94	\$ -			
			Nov-21	2021	Q4	\$ 2,103,765.50	\$ 13,440.20	\$ 43,188.49	43,188.49	\$ 2,160,394.18	0.57%	\$ 999.29	\$ 35,530.23	\$ -			
			Dec-21	2021	Q4	\$ 2,160,394.18	\$ 10,199.46	\$ 43,188.49	43,188.49	\$ 2,213,782.13	0.57%	\$ 1,026.19	\$ 36,556.42	\$ 10,538.94			
			Jan-22	2022	Q1	\$ 2,213,782.13				\$ 2,213,782.13	0.57%	\$ 1,051.55	\$ 37,607.96	\$ -			
			Feb-22	2022	Q1	\$ 2,213,782.13				\$ 2,213,782.13	0.57%	\$ 1,051.55	\$ 38,659.51	\$ -			
			Mar-22	2022	Q1	\$ 2,213,782.13				\$ 2,213,782.13	0.57%	\$ 1,051.55	\$ 39,711.05	\$ -			
			Apr-22	2022	Q2	\$ 2,213,782.13				\$ 2,213,782.13	0.57%	\$ 1,051.55	\$ 40,762.60	\$ -			
			May-22	2022	Q2	\$ 2,213,782.13				\$ 2,213,782.13		\$ -	\$ 40,762.60	\$ -			
			Jun-22	2022	Q2	\$ 2,213,782.13				\$ 2,213,782.13		\$ -	\$ 40,762.60	\$ -			
			Jul-22	2022	Q3	\$ 2,213,782.13				\$ 2,213,782.13		\$ -	\$ 40,762.60	\$ -			
			Aug-22	2022	Q3	\$ 2,213,782.13				\$ 2,213,782.13		\$ -	\$ 40,762.60	\$ -			
			Sep-22	2022	Q3	\$ 2,213,782.13				\$ 2,213,782.13		\$ -	\$ 40,762.60	\$ -			
			Oct-22	2022	Q4	\$ 2,213,782.13				\$ 2,213,782.13		\$ -	\$ 40,762.60	\$ -			
			Nov-22	2022	Q4	\$ 2,213,782.13				\$ 2,213,782.13		\$ -	\$ 40,762.60	\$ -			
			Dec-22	2022	Q4	\$ 2,213,782.13				\$ 2,213,782.13		\$ -	\$ 40,762.60	\$ 4,206.19			
Total						\$	486,242.57	\$	1,727,539.56	\$	2,213,782.13	\$	40,762.60	\$	40,762.60	\$	40,762.60

DISPOSITION AND REVENUE REQUIREMENT TRUE-UP - ACM CAPITAL

	2018	2019	2020	2021	TOTAL
Revenue Requirement for Historical Years					
Return on Capital	\$ 245,517.84	\$ 473,783.42	\$ 439,278.88	\$ 360,427.62	\$ 1,519,007.76
Depreciation/Amortization expense and related interest	\$ 178,390.17	\$ 679,544.23	\$ 679,544.23	\$ 676,303.49	
	\$ 468.60	\$ 10,837.32	\$ 14,711.56	\$ 10,538.94	
	\$ 178,858.76	\$ 690,381.56	\$ 694,255.79	\$ 686,842.43	\$ 2,250,338.54
Operating Expenses and related interest	\$ -	\$ -	\$ -	\$ -	
	\$ -	\$ -	\$ -	\$ -	
	\$ -	\$ -	\$ -	\$ -	\$ -
Revenue Requirement before Taxes/PILs					\$ 3,769,346.30
Grossed-up Taxes/PILs	\$ (407,015.11)	\$ (231,550.17)	\$ 233,364.29	\$ 218,591.61	\$ (186,609.38)
Total Revenue Requirement plus Interest on OM&A and Depreciation Expense					\$ 3,582,736.92
ACM Rate Rider Revenues Collected plus Interest					\$ 3,469,441.57
Net Deferred Revenue Requirement to be recovered					\$ 113,295.35

TRANSFER ACM NET BOOK VALUE TO RATE BASE

	Asset Cost	Accumulated Depreciation	Net Book Value
Advanced Capital Module Projects			
Nelson TS Capital Contribution	\$ 5,507,706	\$ (486,243)	\$ 5,021,464
JD Edwards	\$ 2,591,309	\$ (1,727,540)	\$ 863,770
Transfer into Rate Base	\$ 8,099,016	\$ (2,213,782)	\$ 5,885,234

Transfer the net book value of ACM asset into rate base effective January 1, 2022