



2022 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	London Hydro Inc.
Assigned EB Number	EB-2021-0041
Name and Title of Contact	Martin Benum Director of Regulatory Affairs
Phone Number	519-681-5800 Ext 5750
Email Address	benumm@londonhydro.com
Last COS Re-based Year	2017

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2022 RTSR Workform for Electricity Distributors

[1. Info](#)

[2. Table of Contents](#)

[3. RRR Data](#)

[4. UTRs and Sub-Transmission](#)

[5. Historical Wholesale](#)

[6. Current Wholesale](#)

[7. Forecast Wholesale](#)

[8. RTSR Rates to Forecast](#)



Ontario Energy Board

2022 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW
------------	------------------	------	------	-------------------------------------	------------------------------------



Applicable Loss Factor	Loss Adjusted Billed kWh
<i>eg: (1.0325)</i>	

2022 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		Unit	2020	2021 Jan to Jun	2021 Jul to Dec
Rate Description			Rate	Rate	Rate
Network Service Rate	kW		\$ 3.92	\$ 4.67	\$ 4.90
Line Connection Service Rate	kW		\$ 0.97	\$ 0.77	\$ 0.81
Transformation Connection Service Rate	kW		\$ 2.33	\$ 2.53	\$ 2.65

Hydro One Sub-Transmission Rates		Unit	2020	2021
Rate Description			Rate	Rate
Network Service Rate	kW		\$ 3.3980	\$ 3.4778
Line Connection Service Rate	kW		\$ 0.8045	\$ 0.8128
Transformation Connection Service Rate	kW		\$ 2.0194	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW		\$ 2.8239	\$ 2.8586

If needed, add extra host here. (I)		Unit	2020	2021
Rate Description			Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW		\$ -	\$ -

If needed, add extra host here. (II)		Unit	2020	2021
Rate Description			Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW		\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	Unit	Historical 2020	Current 2021
	\$		



2022

Rate

\$ 4.90

\$ 0.81

\$ 2.65

2022

Rate

\$ 3.4778

\$ 0.8128

\$ 2.0458

\$ 2.8586

2022

Rate

\$ -

2022

Rate

\$ -

Forecast 2022



2022 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3, RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

IESO	Network			Line Connection			Transformation Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	432,116	\$3.9200	1,693,895	468,827	\$0.9700	454,762	468,827	\$2.3300	1,092,367
February	432,580	\$3.9200	1,695,714	466,942	\$0.9700	452,934	466,942	\$2.3300	1,087,975
March	410,472	\$3.9200	1,609,050	445,591	\$0.9700	432,223	445,591	\$2.3300	1,038,227
April	366,353	\$3.9200	1,436,104	451,008	\$1.0600	478,082	451,008	\$2.5423	1,146,607
May	573,326	\$3.9200	2,247,438	583,099	\$0.9700	565,606	583,099	\$2.3300	1,358,621
June	584,290	\$3.9200	2,290,417	610,400	\$0.9700	592,088	610,400	\$2.3300	1,422,232
July	682,475	\$3.9200	2,675,302	713,800	\$0.9700	692,386	713,800	\$2.3300	1,663,154
August	638,289	\$3.9200	2,502,093	647,160	\$0.9700	627,745	647,160	\$2.3300	1,507,883
September	571,912	\$3.9200	2,241,895	582,364	\$0.9700	564,893	582,364	\$2.3300	1,356,908
October	403,502	\$3.9200	1,581,728	423,048	\$0.9700	410,357	423,048	\$2.3300	985,702
November	435,503	\$3.9200	1,707,172	446,231	\$0.9700	432,844	446,231	\$2.3300	1,039,718
December	474,880	\$3.9200	1,861,530	501,051	\$0.9700	486,019	501,051	\$2.3300	1,167,449
Total	6,005,698	\$ 3.92	\$ 23,542,336	6,339,521	\$ 0.98	\$ 6,189,940	6,339,521	\$ 2.35	\$ 14,866,842

Hydro One	Network			Line Connection			Transformation Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January		\$0.0000			\$0.0000			\$0.0000	
February		\$0.0000			\$0.0000			\$0.0000	
March		\$0.0000			\$0.0000			\$0.0000	
April		\$0.0000			\$0.0000			\$0.0000	
May		\$0.0000			\$0.0000			\$0.0000	
June		\$0.0000			\$0.0000			\$0.0000	
July		\$0.0000			\$0.0000			\$0.0000	
August		\$0.0000			\$0.0000			\$0.0000	
September		\$0.0000			\$0.0000			\$0.0000	
October		\$0.0000			\$0.0000			\$0.0000	
November		\$0.0000			\$0.0000			\$0.0000	
December		\$0.0000			\$0.0000			\$0.0000	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January		\$0.0000			\$0.0000			\$0.0000	
February		\$0.0000			\$0.0000			\$0.0000	
March		\$0.0000			\$0.0000			\$0.0000	
April		\$0.0000			\$0.0000			\$0.0000	
May		\$0.0000			\$0.0000			\$0.0000	
June		\$0.0000			\$0.0000			\$0.0000	
July		\$0.0000			\$0.0000			\$0.0000	
August		\$0.0000			\$0.0000			\$0.0000	
September		\$0.0000			\$0.0000			\$0.0000	
October		\$0.0000			\$0.0000			\$0.0000	
November		\$0.0000			\$0.0000			\$0.0000	
December		\$0.0000			\$0.0000			\$0.0000	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -



2022 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3, RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January		\$0.0000			\$0.0000			\$0.0000		
February		\$0.0000			\$0.0000			\$0.0000		
March		\$0.0000			\$0.0000			\$0.0000		
April		\$0.0000			\$0.0000			\$0.0000		
May		\$0.0000			\$0.0000			\$0.0000		
June		\$0.0000			\$0.0000			\$0.0000		
July		\$0.0000			\$0.0000			\$0.0000		
August		\$0.0000			\$0.0000			\$0.0000		
September		\$0.0000			\$0.0000			\$0.0000		
October		\$0.0000			\$0.0000			\$0.0000		
November		\$0.0000			\$0.0000			\$0.0000		
December		\$0.0000			\$0.0000			\$0.0000		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-

Total	Network			Line Connection			Transformation Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	432,116	\$3.9200	\$ 1,693,895	468,827	\$0.9700	\$ 454,762	468,827	\$2.3300	\$ 1,092,367
February	432,580	\$3.9200	\$ 1,695,714	466,942	\$0.9700	\$ 452,934	466,942	\$2.3300	\$ 1,087,975
March	410,472	\$3.9200	\$ 1,609,050	445,591	\$0.9700	\$ 432,223	445,591	\$2.3300	\$ 1,038,227
April	366,353	\$3.9200	\$ 1,436,104	451,008	\$1.0600	\$ 478,082	451,008	\$2.5423	\$ 1,146,607
May	573,326	\$3.9200	\$ 2,247,438	583,099	\$0.9700	\$ 565,606	583,099	\$2.3300	\$ 1,358,621
June	584,290	\$3.9200	\$ 2,290,417	610,400	\$0.9700	\$ 592,088	610,400	\$2.3300	\$ 1,422,232
July	682,475	\$3.9200	\$ 2,675,302	713,800	\$0.9700	\$ 692,386	713,800	\$2.3300	\$ 1,663,154
August	638,289	\$3.9200	\$ 2,502,093	647,160	\$0.9700	\$ 627,745	647,160	\$2.3300	\$ 1,507,883
September	571,912	\$3.9200	\$ 2,241,895	582,364	\$0.9700	\$ 564,893	582,364	\$2.3300	\$ 1,356,908
October	403,502	\$3.9200	\$ 1,581,728	423,048	\$0.9700	\$ 410,357	423,048	\$2.3300	\$ 985,702
November	435,503	\$3.9200	\$ 1,707,172	446,231	\$0.9700	\$ 432,844	446,231	\$2.3300	\$ 1,039,718
December	474,880	\$3.9200	\$ 1,861,530	501,051	\$0.9700	\$ 486,019	501,051	\$2.3300	\$ 1,167,449
Total	6,005,698	\$ 3.92	\$ 23,542,336	6,339,521	\$ 0.98	\$ 6,189,940	6,339,521	\$ 2.35	\$ 14,866,842

Total Connection

Amount

\$	-
\$	-
\$	-
\$	-
\$	-
\$	-
\$	-
\$	-
\$	-
\$	-
\$	-
\$	-
\$	-
\$	-
\$	-
\$	-

Total Connection

Amount

\$	1,547,129
\$	1,540,909
\$	1,470,450
\$	1,624,689
\$	1,924,227
\$	2,014,320
\$	2,355,540
\$	2,135,628
\$	1,921,801
\$	1,396,058
\$	1,472,562
\$	1,653,468
\$	21,056,782

2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	432,116	\$ 4.6700	\$ 2,017,982	468,827	\$ 0.7700	\$ 360,997	468,827	\$ 2.5300	\$ 1,186,132	\$ 1,547,129
February	432,580	\$ 4.6700	\$ 2,020,149	466,942	\$ 0.7700	\$ 359,545	466,942	\$ 2.5300	\$ 1,181,363	\$ 1,540,909
March	410,472	\$ 4.6700	\$ 1,916,904	445,591	\$ 0.7700	\$ 343,105	445,591	\$ 2.5300	\$ 1,127,345	\$ 1,470,450
April	366,353	\$ 4.6700	\$ 1,710,869	451,008	\$ 0.7700	\$ 347,276	451,008	\$ 2.5300	\$ 1,141,050	\$ 1,488,326
May	573,326	\$ 4.6700	\$ 2,677,432	583,099	\$ 0.7700	\$ 448,986	583,099	\$ 2.5300	\$ 1,475,240	\$ 1,924,227
June	584,290	\$ 4.6700	\$ 2,728,634	610,400	\$ 0.7700	\$ 470,008	610,400	\$ 2.5300	\$ 1,544,312	\$ 2,014,320
July	682,475	\$ 4.9000	\$ 3,344,128	713,800	\$ 0.8100	\$ 578,178	713,800	\$ 2.6500	\$ 1,891,570	\$ 2,469,748
August	638,289	\$ 4.9000	\$ 3,127,616	647,160	\$ 0.8100	\$ 524,200	647,160	\$ 2.6500	\$ 1,714,974	\$ 2,239,174
September	571,912	\$ 4.9000	\$ 2,802,369	582,364	\$ 0.8100	\$ 471,715	582,364	\$ 2.6500	\$ 1,543,265	\$ 2,014,979
October	403,502	\$ 4.9000	\$ 1,977,160	423,048	\$ 0.8100	\$ 342,669	423,048	\$ 2.6500	\$ 1,121,077	\$ 1,463,746
November	435,503	\$ 4.9000	\$ 2,133,965	446,231	\$ 0.8100	\$ 361,447	446,231	\$ 2.6500	\$ 1,182,512	\$ 1,543,959
December	474,880	\$ 4.9000	\$ 2,326,912	501,051	\$ 0.8100	\$ 405,851	501,051	\$ 2.6500	\$ 1,327,785	\$ 1,733,636
Total	6,005,698	\$ 4.79	\$ 28,784,119	6,339,521	\$ 0.79	\$ 5,013,977	6,339,521	\$ 2.59	\$ 16,436,627	\$ 21,450,604

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
February	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
March	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
April	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
May	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
June	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
July	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
August	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
September	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
October	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
November	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
December	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
-------	---------	--	--	-----------------	--	--	---------------------------	--	--	------------------



2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2020 transmission units.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	432,116	\$4.67	\$ 2,017,982	468,827	\$0.77	\$ 360,997	468,827	\$2.53	\$ 1,186,132	\$ 1,547,129
February	432,580	\$4.67	\$ 2,020,149	466,942	\$0.77	\$ 359,545	466,942	\$2.53	\$ 1,181,363	\$ 1,540,909
March	410,472	\$4.67	\$ 1,916,904	445,591	\$0.77	\$ 343,105	445,591	\$2.53	\$ 1,127,345	\$ 1,470,450
April	366,353	\$4.67	\$ 1,710,869	451,008	\$0.77	\$ 347,276	451,008	\$2.53	\$ 1,141,050	\$ 1,488,326
May	573,326	\$4.67	\$ 2,677,432	583,099	\$0.77	\$ 448,986	583,099	\$2.53	\$ 1,475,240	\$ 1,924,227
June	584,290	\$4.67	\$ 2,728,634	610,400	\$0.77	\$ 470,008	610,400	\$2.53	\$ 1,544,312	\$ 2,014,320
July	682,475	\$4.90	\$ 3,344,128	713,800	\$0.81	\$ 578,178	713,800	\$2.65	\$ 1,891,570	\$ 2,469,748
August	638,289	\$4.90	\$ 3,127,616	647,160	\$0.81	\$ 524,200	647,160	\$2.65	\$ 1,714,974	\$ 2,239,174
September	571,912	\$4.90	\$ 2,802,369	582,364	\$0.81	\$ 471,715	582,364	\$2.65	\$ 1,543,265	\$ 2,014,979
October	403,502	\$4.90	\$ 1,977,160	423,048	\$0.81	\$ 342,669	423,048	\$2.65	\$ 1,121,077	\$ 1,463,746
November	435,503	\$4.90	\$ 2,133,965	446,231	\$0.81	\$ 361,447	446,231	\$2.65	\$ 1,182,512	\$ 1,543,959
December	474,880	\$4.90	\$ 2,326,912	501,051	\$0.81	\$ 405,851	501,051	\$2.65	\$ 1,327,785	\$ 1,733,636
Total	6,005,698	\$ 4.79	\$ 28,784,119	6,339,521	\$ 0.79	\$ 5,013,977	6,339,521	\$ 2.59	\$ 16,436,627	\$ 21,450,604



2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	432,116	\$ 4.9000	\$ 2,117,368	468,827	\$ 0.8100	\$ 379,750	468,827	\$ 2.6500	\$ 1,242,392	\$ 1,622,141
February	432,580	\$ 4.9000	\$ 2,119,642	466,942	\$ 0.8100	\$ 378,223	466,942	\$ 2.6500	\$ 1,237,396	\$ 1,615,619
March	410,472	\$ 4.9000	\$ 2,011,313	445,591	\$ 0.8100	\$ 360,929	445,591	\$ 2.6500	\$ 1,180,816	\$ 1,541,745
April	366,353	\$ 4.9000	\$ 1,795,130	451,008	\$ 0.8100	\$ 365,316	451,008	\$ 2.6500	\$ 1,195,171	\$ 1,560,488
May	573,326	\$ 4.9000	\$ 2,809,297	583,099	\$ 0.8100	\$ 472,310	583,099	\$ 2.6500	\$ 1,545,212	\$ 2,017,523
June	584,290	\$ 4.9000	\$ 2,863,021	610,400	\$ 0.8100	\$ 494,424	610,400	\$ 2.6500	\$ 1,617,560	\$ 2,111,984
July	682,475	\$ 4.9000	\$ 3,344,128	713,800	\$ 0.8100	\$ 578,178	713,800	\$ 2.6500	\$ 1,891,570	\$ 2,469,748
August	638,289	\$ 4.9000	\$ 3,127,616	647,160	\$ 0.8100	\$ 524,200	647,160	\$ 2.6500	\$ 1,714,974	\$ 2,239,174
September	571,912	\$ 4.9000	\$ 2,802,369	582,364	\$ 0.8100	\$ 471,715	582,364	\$ 2.6500	\$ 1,543,265	\$ 2,014,979
October	403,502	\$ 4.9000	\$ 1,977,160	423,048	\$ 0.8100	\$ 342,669	423,048	\$ 2.6500	\$ 1,121,077	\$ 1,463,746
November	435,503	\$ 4.9000	\$ 2,133,965	446,231	\$ 0.8100	\$ 361,447	446,231	\$ 2.6500	\$ 1,182,512	\$ 1,543,959
December	474,880	\$ 4.9000	\$ 2,326,912	501,051	\$ 0.8100	\$ 405,851	501,051	\$ 2.6500	\$ 1,327,785	\$ 1,733,636
Total	6,005,698	\$ 4.90	\$ 29,427,920	6,339,521	\$ 0.81	\$ 5,135,012	6,339,521	\$ 2.65	\$ 16,799,731	\$ 21,934,743

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
February	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
March	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
April	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
May	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
June	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
July	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
August	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
September	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
October	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
November	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
December	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2020 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	432,116	\$ 4.90	2,117,368	468,827	\$ 0.81	379,750	468,827	\$ 2.65	1,242,392	\$ 1,622,141
February	432,580	\$ 4.90	2,119,642	466,942	\$ 0.81	378,223	466,942	\$ 2.65	1,237,396	\$ 1,615,619
March	410,472	\$ 4.90	2,011,313	445,591	\$ 0.81	360,929	445,591	\$ 2.65	1,180,816	\$ 1,541,745
April	366,353	\$ 4.90	1,795,130	451,008	\$ 0.81	365,316	451,008	\$ 2.65	1,195,171	\$ 1,560,488
May	573,326	\$ 4.90	2,809,297	583,099	\$ 0.81	472,310	583,099	\$ 2.65	1,545,212	\$ 2,017,523
June	584,290	\$ 4.90	2,863,021	610,400	\$ 0.81	494,424	610,400	\$ 2.65	1,617,560	\$ 2,111,984
July	682,475	\$ 4.90	3,344,128	713,800	\$ 0.81	578,178	713,800	\$ 2.65	1,891,570	\$ 2,469,748
August	638,289	\$ 4.90	3,127,616	647,160	\$ 0.81	524,200	647,160	\$ 2.65	1,714,974	\$ 2,239,174
September	571,912	\$ 4.90	2,802,369	582,364	\$ 0.81	471,715	582,364	\$ 2.65	1,543,265	\$ 2,014,979
October	403,502	\$ 4.90	1,977,160	423,048	\$ 0.81	342,669	423,048	\$ 2.65	1,121,077	\$ 1,463,746
November	435,503	\$ 4.90	2,133,965	446,231	\$ 0.81	361,447	446,231	\$ 2.65	1,182,512	\$ 1,543,959
December	474,880	\$ 4.90	2,326,912	501,051	\$ 0.81	405,851	501,051	\$ 2.65	1,327,785	\$ 1,733,636
Total	6,005,698	\$ 4.90	\$ 29,427,920	6,339,521	\$ 0.81	\$ 5,135,012	6,339,521	\$ 2.65	\$ 16,799,731	\$ 21,934,743

2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	1,211,569,729	0	10,298,343	37.4%	10,764,338	0.0089
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	386,288,523	0	3,090,308	11.2%	3,230,143	0.0084
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.7915	0	0	0	0.0%	0	0.0055
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.5796	1,414,954,644	3,432,957	12,288,611	44.6%	12,844,665	3.7416
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVIC	Retail Transmission Rate - Network Service Rate	\$/kW	4.1324	37,420,541	242,057	1,000,278	3.6%	1,045,540	4.3194
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.6669	103,472,951	189,814	696,028	2.5%	727,523	3.8328
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.4578	17,440,929	47,272	116,186	0.4%	121,443	2.5690
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.4610	551,193	1,452	3,572	0.0%	3,734	2.5724
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	5,588,584	0	44,709	0.2%	46,732	0.0084

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	1,211,569,729	0	7,632,889	36.5%	7,823,514	0.0065
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	386,288,523	0	2,163,216	10.3%	2,217,240	0.0057
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0376	0	0	0	0.0%	0	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8393	1,414,954,644	3,432,957	9,747,193	46.6%	9,990,621	2.9102
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVIC	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0034	37,420,541	242,057	726,995	3.5%	745,151	3.0784
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8393	103,472,951	189,814	538,938	2.6%	552,398	2.9102
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7941	17,440,929	47,272	84,811	0.4%	86,929	1.8389
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7966	551,193	1,452	2,608	0.0%	2,673	1.8415
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	5,588,584	0	31,296	0.1%	32,078	0.0057

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	1,211,569,729	0	10,764,338	37.4%	11,005,099	0.0091
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	386,288,523	0	3,230,143	11.2%	3,302,390	0.0085
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	0.0000	0	0	0	0.0%	0	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7416	1,414,954,644	3,432,957	12,844,665	44.6%	13,131,956	3.8253
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVIC	Retail Transmission Rate - Network Service Rate	\$/kW	4.3194	37,420,541	242,057	1,045,540	3.6%	1,068,925	4.4160
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8328	103,472,951	189,814	727,523	2.5%	743,795	3.9186
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.5690	17,440,929	47,272	121,443	0.4%	124,160	2.6265
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.5724	551,193	1,452	3,734	0.0%	3,817	2.6299
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	5,588,584	0	46,732	0.2%	47,777	0.0085

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	1,211,569,729	0	7,823,514	36.5%	8,000,090	0.0066
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	386,288,523	0	2,217,240	10.3%	2,267,283	0.0059
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000	0	0	0	0.0%	0	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9102	1,414,954,644	3,432,957	9,990,621	46.6%	10,216,109	2.9759
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVIC	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0784	37,420,541	242,057	745,151	3.5%	761,969	3.1479
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9102	103,472,951	189,814	552,398	2.6%	564,866	2.9759
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8389	17,440,929	47,272	86,930	0.4%	88,891	1.8804
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8415	551,193	1,452	2,673	0.0%	2,733	1.8830
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	5,588,584	0	32,078	0.1%	32,802	0.0059