



EXHIBIT 8 – RATE DESIGN



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8.0 OVERVIEW

This Exhibit documents the calculation of London Hydro's proposed distribution rates by rate class for the 2022 Test Year based on the rate design as proposed in this Exhibit 8. The following areas are discussed in this Exhibit 8.

- Fixed/Variable Proportion
- Rate Design Policy
- Retail Transmission Service Rates (RTSRs)
- Retail Service Charges
- Regulatory Charges
- Specific Service Charges
- Low Voltage Service Rates
- Loss Adjustment Factors
- Tariff of Rates and Charges
- Revenue Reconciliation
- Bill Impact Information
- Rate Mitigation

London Hydro proposes to recover a service revenue requirement of \$85,330,034 and a Base Revenue Requirement of \$80,048,457 as identified below.

Exhibit 8 documents the calculation of London Hydro's proposed distribution rates by rate class for the 2022 Test Year, based on the rate design proposed in this Exhibit. London Hydro has determined its total 2022 Service Revenue Requirement to be \$85,330,034. The Service Revenue Requirement is derived from London Hydro's 2022 capital and operating forecasts, estimated PIL's, deemed interest regulated and return on rate base. This is the total amount of revenue that London Hydro has determined it needs to recover in 2022 in order to operate its distribution system to deliver electricity to customers in the City of London. London Hydro estimates that it will recover total Revenue Offsets of \$5,999,088 as discussed in Exhibit 3 which result in a Net Throughput Distribution Revenue Requirement of \$79,330,946. This amount is before the revenue inclusion of Transformer Ownership Allowance of \$717,511 as discussed later in this exhibit. Therefore, London Hydro has determined that it needs to recover



1 a total of \$80,048,457 which value will be used to determine the proposed distribution rates.
2 This is summarized in Table 8-1 below.

3 **Table 8-1: Summary of Revenue Requirement**

Description	Amount
OM&A Expenses	\$ 44,778,000
Amortization/Depreciation	\$ 22,148,800
Income Taxes (Grossed up)	\$ 403,436
Deemed Interest Expense	\$ 5,207,440
Return on Deemed Equity	\$ 12,792,357
Service Revenue Requirement	\$ 85,330,034
Revenue Offsets	\$ 5,999,088
Base Revenue Requirement	\$ 79,330,946
Transformer Ownership Allowance	\$ 717,511
Base Revenue Requirement after inclusions	\$ 80,048,457

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5 The Base Revenue Requirement is to be allocated to the various rate classes as outlined in
6 Exhibit 7. Table 8-2 below outlines the allocation of the base revenue requirement to the rate
7 classes.

8 **Table 8-2: Allocation Base Revenue Requirement to Rate Classes**

Rate Class	Revenue Requirement
Residential	\$ 52,382,881
General Service Less Than 50 kW	\$ 10,488,655
General Service 50 to 4,999 kW	\$ 14,010,203
General Service 1,000 To 4,999 kW (co-generation)	\$ 337,772
Standby Power	\$ 636,043
Large Use	\$ 672,402
Street Lighting	\$ 1,260,037
Sentinel Lighting	\$ 69,384
Unmetered Scattered Load	\$ 191,079
Base Revenue Requirement after inclusions	\$ 80,048,456

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8.1 FIXED/VARIABLE PROPORTION

CURRENT FIXED/VARIABLE PROPORTION

London Hydro calculated the current fixed/variable proportions by applying the existing approved distribution rates to the 2022 Test Year load forecast (GS>50 kW and Co-Gen revenue is gross of the transformer allowance). London Hydro notes the volumetric rates used to calculate these figures exclude any rate riders and other adjustments. Table 8-3 Current Fixed/Variable Proportions below outlines London Hydro's current split between fixed and variable distribution revenue.

Table 8-3: Current Fixed/Variable Proportions

Rate Class	Current			Current % Revenue from Fixed	Current % Revenue from Volumetric	Total Revenue
	Current Fixed Service Charge Revenue	Distribution Volumetric Revenue	Current Total Revenue			
Residential	\$ 46,839,758	\$ -	\$ 46,839,758	100.0%	0.0%	64.8%
General Service Less Than 50 kW	\$ 5,361,201	\$ 4,166,609	\$ 9,527,811	56.3%	43.7%	13.2%
General Service 50 to 4,999 kW	\$ 3,027,319	\$ 9,696,812	\$ 12,724,130	23.8%	76.2%	17.6%
General Service 1,000 To 4,999 kW (co-generation)	\$ 246,183	\$ 288,012	\$ 534,194	46.1%	53.9%	0.7%
Standby Power	\$ -	\$ 568,322	\$ 568,322	0.0%	100.0%	0.8%
Large Use	\$ 257,990	\$ 413,689	\$ 671,680	38.4%	61.6%	0.9%
Street Lighting	\$ 812,190	\$ 363,772	\$ 1,175,963	69.1%	30.9%	1.6%
Sentinel Lighting	\$ 27,989	\$ 20,127	\$ 48,116	58.2%	41.8%	0.1%
Unmetered Scattered Load	\$ 45,431	\$ 112,324	\$ 157,755	28.8%	71.2%	0.2%
Total Revenue	\$ 56,618,061	\$ 15,629,666	\$ 72,247,728			100.0%

London Hydro proposes to maintain the fixed/variable proportions assumed in the current rates in order to design the proposed monthly service charge for all rate classes. This is shown in Table 8-4 below.

Table 8-4: Proposed Fixed/Variable Proportions

Rate Class	Proposed			Proposed % Revenue from Fixed	Proposed % Revenue from Volumetric	Total Revenue
	Proposed Fixed Service Charge Revenue	Distribution Volumetric Revenue	Proposed Total Revenue			
Residential	\$ 52,382,881	\$ -	\$ 52,382,881	100.0%	0.0%	65.4%
General Service Less Than 50 kW	\$ 5,901,859	\$ 4,586,797	\$ 10,488,655	56.3%	43.7%	13.1%
General Service 50 to 4,999 kW	\$ 3,334,344	\$ 10,675,858	\$ 14,010,203	23.8%	76.2%	17.5%
General Service 1,000 To 4,999 kW (co-generation)	\$ 155,662	\$ 182,110	\$ 337,772	46.1%	53.9%	0.4%
Standby Power	\$ -	\$ 636,043	\$ 636,043	0.0%	100.0%	0.8%
Large Use	\$ 258,268	\$ 414,134	\$ 672,402	38.4%	61.6%	0.8%
Street Lighting	\$ 870,257	\$ 389,780	\$ 1,260,037	69.1%	30.9%	1.6%
Sentinel Lighting	\$ 40,361	\$ 29,023	\$ 69,384	58.2%	41.8%	0.1%
Unmetered Scattered Load	\$ 55,028	\$ 136,051	\$ 191,079	28.8%	71.2%	0.2%
Total Revenue	\$ 62,998,660	\$ 17,049,797	\$ 80,048,456			100.0%



PROPOSED FIXED RATES

Table 8-5 below outlines London Hydro's proposed fixed charges. This is further detailed in the rate calculation is from sheet "13 Rate Design" of the Ontario Energy Board (OEB) Revenue Requirement Work Form (RRWF).

Table 8-5: Proposed Fixed Charges

Rate Class	Total Class		Fixed Revenue	Customers	Proposed Monthly Rate
	Revenue Requirement	Fixed Revenue Proportion			
Residential	\$ 52,382,750	100.0%	\$ 52,382,750	150,243	\$ 29.05
General Service Less Than 50 kW	\$ 10,488,856	56.3%	\$ 5,902,266	13,071	\$ 37.63
General Service 50 to 4,999 kW	\$ 13,436,853	23.9%	\$ 3,211,408	1,511	\$ 177.11
General Service 1,000 To 4,999 kW (co-generation)	\$ 297,362	46.1%	\$ 137,038	9	\$ 1,268.87
Standby Power	\$ 532,379	0.0%	\$ -	-	\$ -
Large Use	\$ 672,253	38.4%	\$ 258,211	1	\$ 21,517.55
Street Lighting	\$ 1,260,063	69.2%	\$ 871,355	38,898	\$ 1.87
Sentinel Lighting	\$ 69,370	58.2%	\$ 40,362	476	\$ 7.07
Unmetered Scattered Load	\$ 191,060	28.8%	\$ 55,045	1,539	\$ 2.98
	\$ 79,330,946		\$ 62,858,434		

Table 8-6 below compares London Hydro's current and proposed monthly fixed charges with the ceiling and floor fixed charges as calculated in the cost allocation study. There are no rate classes for which the proposed fixed monthly service charge is lower than the floor fixed charge.

Table 8-6: Proposed Fixed Charge

Rate Class	Current Fixed Service Charge	Floor	Ceiling	Cost Allocation Fixed Service Charge	Proposed Fixed Service Charge
Residential	\$25.98	\$4.02	\$19.14	\$28.79	\$29.05
General Service Less Than 50 kW	\$34.18	\$4.07	\$25.19	\$37.87	\$37.63
General Service 50 to 4,999 kW	\$166.96	\$13.96	\$48.00	\$184.99	\$177.11
General Service 1,000 To 4,999 kW (co-generation)	\$2,279.47	\$318.52	\$458.08	\$2,525.59	\$1,268.87
Standby Power	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Large Use	\$21,499.20	\$670.69	\$966.32	\$23,820.51	\$21,517.55
Street Lighting	\$1.74	\$0.00	\$4.22	\$1.93	\$1.87
Sentinel Lighting	\$4.90	\$0.33	\$13.18	\$5.43	\$7.07
Unmetered Scattered Load	\$2.46	\$0.07	\$12.05	\$2.73	\$2.98

PROPOSED VARIABLE RATES

Table 8-7 below outlines London Hydro's proposed variable charges. This is further detailed in the rate calculation from sheet "13 Rate Design" of the OEB RRWF.



Table 8-7: Proposed Variable Charges

Rate Class	Total Class Revenue Requirement	Volumetric Revenue Proportion	Volumetric Revenue	Transformer Allowance	Total Revenue	kWh/kW	Proposed Monthly Rate
Residential	\$ 52,382,750	0.0%	\$ -	\$ -	\$ -	1,219,995,338	\$ -
General Service Less Than 50 kW	\$ 10,488,856	43.7%	\$ 4,586,590	\$ -	\$ 4,586,590	365,492,042	\$ 0.0125
General Service 50 to 4,999 kW	\$ 13,436,853	76.1%	\$ 10,225,445	\$ 573,507	\$ 10,798,952	3,363,562	\$ 3.2106
General Service 1,000 To 4,999 kW (co-generation)	\$ 297,362	53.9%	\$ 160,323	\$ 40,324	\$ 200,647	72,330	\$ 2.7740
Standby Power	\$ 532,379	100.0%	\$ 532,379	\$ 103,680	\$ 636,059	172,800	\$ 3.6809
Large Use	\$ 672,253	61.6%	\$ 414,043	\$ -	\$ 414,043	172,428	\$ 2.4012
Street Lighting	\$ 1,260,063	30.8%	\$ 388,708	\$ -	\$ 388,708	41,823	\$ 9.2941
Sentinel Lighting	\$ 69,370	41.8%	\$ 29,008	\$ -	\$ 29,008	1,248	\$ 23.2436
Unmetered Scattered Load	\$ 191,060	71.2%	\$ 136,016	\$ -	\$ 136,016	5,323,401	\$ 0.0256
	\$ 79,330,946		\$ 16,472,512	\$ 717,511	\$ 17,190,023		

FINAL PROPOSED FIXED/VARIABLE RATES

Table 8-8 below shows London Hydro's final proposed Fixed and Variable rates against current.

Table 8-8: Final Proposed Fixed/Variable Rates

Rate Class	Metric	Current Fixed Monthly Rate	Proposed Fixed Monthly Rate	Metric	Current Variable Monthly Rate	Proposed Variable Monthly Rate	Metric	Current TOA Monthly Rate	Proposed TOA Monthly Rate
Residential	\$	25.98	29.05	\$/kWh	-	-			
General Service Less Than 50 kW	\$	34.18	37.63	\$/kWh	0.0114	0.0125			
General Service 50 to 4,999 kW	\$	166.96	177.11	\$/kW	2.8829	3.2106	\$/kW	-0.60	-0.60
General Service 1,000 To 4,999 kW (co-generation)	\$	2,279.47	1,268.87	\$/kW	3.9819	2.7740	\$/kW	-0.60	-0.60
Standby Power	\$	-	-	\$/kW	3.2889	3.6809	\$/kW	-0.60	-0.60
Large Use	\$	21,499.20	21,517.55	\$/kW	2.3992	2.4012			
Street Lighting	\$	1.74	1.87	\$/kW	8.6979	9.2941			
Sentinel Lighting	\$	4.90	7.07	\$/kW	16.1272	23.2436			
Unmetered Scattered Load	\$	2.46	2.98	\$/kWh	0.0211	0.0256			

8.2 RATE DESIGN POLICY

On April 2, 2015, the OEB released its Policy on A New Distribution Rate Design for Residential Electricity Customers, which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This was implemented over a period of four years, beginning in 2016, meaning that most distributors, including those filing rebasing applications for 2022, will have completed their transition to fully fixed rates for residential customers by 2019.

London Hydro has completed this process and has calculated Residential rates on a fully fixed basis.

8.3 RETAIL TRANSMISSION SERVICE RATES (RTSR)

In preparing this Application, London Hydro has complied with OEB's Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, issued on June 28, 2012, and subsequent updates to the Uniform Transmission Rates (UTRs). London Hydro does not incur any sub-transmission charges. London Hydro provides a completed version of the OEB's 2022 RTSR Workform posted June 25, 2021, as live Excel file London Hydro 2022_RTSR_Workform and as Appendix A in this Exhibit 8.

London Hydro would note that O Reg 541/05 Net Metering as created has some inconsistencies in calculation of the net metering generation credit. Specifically, section 8.2 definition D does not allow for demand (kW) values to be included in the calculation of generation credit. This creates an inconsistency in that both Residential and GS<50 kW customers may deduct RTSR charges as they are based on kWh application but GS>50 kW, Co-Gen, and Large Users are not afforded the same relief as the RTSR are based on kW demand. In truth a net metered customer should not incur RTSR on the basis that they do not in essence use transmission-based electricity in the same way as all other consuming customers.

London Hydro has been working with both the Ministry of Energy and the OEB over the last several years to construct a community net metering framework for a net zero community project in London, Sifton Properties West5 (discussed in the executive summary in Exhibit 1). As of writing London Hydro is anticipating release of a new or revised net metering regulation to address the allowance community net metering. However, London Hydro understands that there can be no change in the generation credit calculation, specifically demand based charges. London Hydro has advised both the Ministry of Energy and the OEB that it is applying to convert the RTSR rates for GS>50 kW, Co-Gen, and Large Use customer class for application of RTSR charges on a kWh basis only applied in the case of net metering and community net metering.

This is a simple conversion as the OEB RTSR model provides both RRR kWh and kW values in the "3. RRR Data" sheet and more specifically on the "8. RTSR Rates to Forecast" sheet.



Table 8-9: RRR kWh and kW

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor eg: (1.0326)	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	1,174,570.751	0	1.0315	1,211,569.729
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0083	1,174,570.751	0	1.0315	1,211,569.729
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	374,492.024	0	1.0315	388,288.523
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	374,492.024	0	1.0315	388,288.523
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	2.7915	0	0	0.0000	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.0375	0	0	0.0000	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh	3.5796	1,371,744.687	3,432,957	1.0315	1,414,954.644
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kWh	2.8393	1,371,744.687	3,432,957	1.0315	1,414,954.644
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	4.1524	36,277.791	242,057	1.0315	37,420.541
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	3.0034	36,277.791	242,057	1.0315	37,420.541
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh	3.6669	103,009.408	189,814	1.0045	103,472.951
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kWh	2.8393	103,009.408	189,814	1.0045	103,472.951
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	2.4578	16,908.317	47,272	1.0315	17,440.929
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.7941	16,908.317	47,272	1.0315	17,440.929
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	2.4610	534.360	1,452	1.0315	551.193
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.7965	534.360	1,452	1.0315	551.193
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	5,417.919	0	1.0315	5,588.584
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	5,417.919	0	1.0315	5,588.584

Table 8-10 is the rates as calculated in the OEB model.

Table 8-10: RTSR Rates to Forecast

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	1,211,569.729	0	10,764,338	37.4%	11,005,099	0.0091
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0084	388,288.523	0	3,250,143	11.2%	3,302,390	0.0085
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0000	0	0	0	0.0%	0	0.0000
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh	3.7416	1,414,954.644	3,432,957	12,844,665	44.6%	13,131,956	3.8253
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	4.3194	37,420.541	242,057	1,945,540	3.6%	1,968,925	4.4160
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh	3.8328	103,472.951	189,814	727,523	2.5%	743,795	3.9186
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	2.5990	17,440.929	47,272	121,443	0.4%	124,160	2.6265
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	2.5724	551.193	1,452	3,734	0.0%	3,817	2.6299
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	5,588.584	0	46,732	0.2%	47,777	0.0085

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	1,211,569.729	0	7,823,514	36.5%	8,000,090	0.0066
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	388,288.523	0	2,217,240	10.3%	2,297,293	0.0059
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0000	0	0	0	0.0%	0	0.0000
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kWh	2.9102	1,414,954.644	3,432,957	9,990,621	46.6%	10,216,109	2.9759
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	3.0784	37,420.541	242,057	745,151	3.5%	761,969	3.1449
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kWh	2.9102	103,472.951	189,814	552,398	2.6%	564,866	2.9759
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.8389	17,440.929	47,272	86,930	0.4%	88,891	1.8804
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	1.8415	551.193	1,452	2,673	0.0%	2,733	1.8830
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	5,588.584	0	32,078	0.1%	32,802	0.0059

Table 8-11 calculates the rates for application on a kWh basis.

Table 8-11: Calculation of Proposed kWh RTSR rates

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs for Net Metering and Community Net Metering.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale	Proposed RTSR-Network
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	3.7416	1,414,954.644	3,432,957	12,844,665	44.6%	13,131,956	0.0093
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	4.3194	37,420.541	242,057	1,945,540	3.6%	1,968,925	0.0286
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	3.8328	103,472.951	189,814	727,523	2.5%	743,795	0.0072

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs for Net Metering and Community Net Metering.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale	Proposed RTSR-Connection
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.9102	1,414,954.644	3,432,957	9,990,621	46.6%	10,216,109	0.0072
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	3.0784	37,420.541	242,057	745,151	3.5%	761,969	0.0204
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.9102	103,472.951	189,814	552,398	2.6%	564,866	0.0055

London Hydro therefore is requesting to include the following rates be included on the tariff sheet for application of net metering and community net metering on a kWh basis.



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Table 8-12: RTS Network and Connection Rates

RTS Network Rates to recover future wholesale network costs for Net Metering and Community Net Metering.

Rate Class	Rate Description	Unit	Proposed RTSR-	
			Network	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0286	
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	

RTS Connection Rates to recover future wholesale connection costs for Net Metering and Community Net Metering.

Rate Class	Rate Description	Unit	Proposed RTSR-	
			Network	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072	
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0204	
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	

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8.4 RETAIL SERVICE CHARGES

Retail services refer to services provided by a distributor to retailers or customers related to the Competitive supply of electricity as set out in the Retail Settlement Code. Current retail service rates and charges were established on a generic basis.

On November 29, 2018, the OEB issued its Report of the Ontario Energy Board: Energy Retailer Service Charges, which set out the OEB's conclusions following the review of energy retailer service charges. The final charges and accounting guidance were set out in the OEB's Decision and Order, to be effective May 1, 2019.

Retail services refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity as set out in the Retail Settlement code (RSC). London Hydro is not proposing any new changes to the level and rates of Retail Service charges at this time. The OEB will adjust rates effective January 1, 2022.

Table 8-13: Proposed Retail Service Charge

Retail Service Charges (if applicable)	Metric	Current	Proposed
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity			
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.25	104.25
Monthly Fixed Charge, per retailer	\$	41.70	41.70
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04	1.04
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.62	0.62
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.62)	(0.62)
Service Transaction Requests (STR)			
Request fee, per request, applied to the requesting party	\$	0.52	0.52
Processing fee, per request, applied to the requesting party	\$	1.04	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party			
Up to twice a year		no charge	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17	4.17

8.5 REGULATORY CHARGES

Every year, the OEB sets the rates that all rate-regulated Ontario electricity distributors charge their customers. The rates recover the costs of the day-to-day operations of the electricity market, support system planning and administration, and fund provincial rate assistance programs.

The largest of these rates is the Wholesale Market Service (WMS) rate. The WMS rate is the rate set by the OEB for distributors to charge their customers in order to recover the costs of the services provided by the Independent Electricity System Operator (IESO). WMS charges recover the cost of services provided by the IESO to operate the electricity system and administer the wholesale market. The IESO charges all entities that participate in its wholesale market the actual market service costs that vary from month to month. Individual electricity distributors recover the WMS charges from their customers through a WMS rate. The WMS rate is set by the OEB with consideration of historical wholesale market costs and factors that might influence the upcoming period. The current WMS rate is \$0.0034 per kilowatt-hour including Capacity Based Recovery (CBR) of \$0.0004.

The second regulatory charge reviewed annually by the OEB is the Rural or Remote Electricity Rate Protection (RRRP) charge. This charge funds the RRRP program, established by regulation by the provincial government. The RRRP is designed to reduce costs for eligible customers located in rural or remote areas, where the costs of distributing electricity is higher. Pursuant to Ontario Regulation 442/01 (the RRRP Regulation), made under the Ontario Energy Board Act, 1998 (the OEB Act), the RRRP program cost is recovered from all electricity consumers in the province through a charge that is reviewed annually and approved by the OEB. As a result of changes to the RRRP Regulation, which took effect on July 1, 2017, the cost of providing RRRP of eligible customers of Hydro One Networks Inc. was shifted to provincial revenues. The current RRRP rate is \$0.0005 per kilowatt-hour.

The Decision and Order EB-2020-0276 dated December 10, 2020 established that effective January 1, 2021, that the WMS rate, including Capacity Based Recovery (CBR), remain at the current level of \$0.0034 per kilowatt-hour, and that the RRRP charge also remain at the current level of \$0.0005 per kilowatt-hour.



- 1 For Class A customers, distributors bill their share of the actual CBR charge based on their
- 2 contribution to peak.

- 3 The Standard Supply Service Charge (SSSC) of \$0.25 is set by the OEB as an administrative
- 4 fee payable by customers who purchase electricity directly from their distributor.

8.6 SMART METERING ENTITY CHARGE

On March 28, 2013, the OEB issued a Decision and Order (EB-2012-0100/EB-2012-0211) establishing a Smart Metering Entity charge of \$0.79 per month for Residential and General Service < 50 kW customers effective May 1, 2013. The Smart Metering Entity Charge is currently in effect until October 31, 2022 and is subject to change as directed by the OEB. Accordingly, London Hydro proposes to continue to utilize the previously approved \$0.57/month/customer rate unless otherwise directed by the OEB.

8.7 SPECIFIC SERVICE CHARGES

London Hydro is proposing the continuation of Current Service Charges at current levels with one change to the Cellular meter read charge shown below.

Table 8-14: Proposed Specific Service Charges

Proposed Specific Service Charges	Metric	Current	Proposed
Easement letter	\$	15.00	15.00
Special meter reads	\$	30.00	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00	30.00
Returned cheque charge (plus bank charges)	\$	15.00	15.00
Cellular meter read charge	\$	30.00	15.00
Late Payment - per annum	%	19.56	19.56
Late Payment - per month	%	1.50	1.50
Disconnect/Reconnect Charge at Meter - during regular hours	\$	35.00	35.00
Disconnect/Reconnect Charges at Meter - after regular hours	\$	185.00	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00	415.00
Meter interrogation charge	\$	5.50	5.50
Temporary service install & remove - overhead - no transformer	\$	500.00	500.00
Temporary service install & remove - underground - no transformer	\$	300.00	300.00
Service call - after regular hours	\$	165.00	165.00
Specific Charge for Access to the Power Poles – \$/per pole/year	\$	44.50	44.50

In 2017 London Hydro proposed and was approved for the implementation of a \$30 monthly cellular meter read charge. This charge was designed to recover the incremental costs for installation and ongoing operation of cellular communication equipment necessary for receiving this meter type and the additional monthly data charges incurred by London Hydro for cellular communication of the interval data. Over the past five years London Hydro has seen significant increase in deployment of cellular meters of this nature adding to the economies of scale for deploying this type of meter device. The origin of intent for this charge was to offer an alternative to wire-line communication which costs are to be borne by the interval metered customer directly. Since London Hydro was required by Bell Canada to pay for the rental of the cellular bandwidth required in difference to the customer being billed directly by Bell Canada, London Hydro introduced this charge. Over the past five years London Hydro has been able to negotiate lower costs for this service and is therefore able to pass those savings onto our customers. This results in London Hydro halving the charge for all parties.

The OEB determined new wireline pole attachment charges which applied to carriers in its Report of the Ontario Energy Board – Wireline Pole Attachment Charges dated March 22, 2018,

1 where carriers are defined in Appendix A. The applicable charge effective September 1, 2018
2 was \$28.09 per pole per year. Effective January 1, 2019, the charge was \$43.63 per pole per
3 year which is adjusted annually based on the OEB's inflation factor commencing January 1,
4 2020. Effective January 1, 2020, the charge increased to \$44.50 as identified on London
5 Hydro's Current Tariff of Rates and Charges filed as Appendix B. On December 10, 2020, the
6 OEB issued an Order which determined that the inflationary adjustment for 2021 would be
7 suspended. The Order stated that the provincewide pole attachment charge of \$44.50 will
8 remain in effect as of January 1, 2021 on an interim basis, until further notice

9 London Hydro does not have any rates or charges that are included in their Conditions of
10 Service but do not appear on its OEB-approved tariff sheet. London Hydro confirms that the
11 revenue from the total of the specific service charges in the 2022 Test Year corresponds with
12 the revenue recorded under Other Revenues as identified in Exhibit 3.

13 **8.7.1 Wireline Pole Attachment Charge**

14 As stated above, the OEB set a province-wide wireline pole attachment charge of \$28.09 and
15 \$43.63 per pole per year for carriers effective September 1, 2018, and January 1, 2019,
16 respectively. The charge effective January 1, 2019 is adjusted annually based on the OEB's
17 inflation factor. This charge is to apply to all licensed distributors that have not received OEB
18 approval for a distributor-specific pole attachment charge. London Hydro is not pursuing a utility-
19 specific pole attachment charge for carriers in this Application and proposes to adopt the
20 province-wide wireline pole attachment charge for carriers.

21 London Hydro's last rebasing application was in 2017 at which time it was charging the province
22 wide pole attachment charge of \$22.35 per pole per year. The specific service charge revenues
23 associated with this pole attachment charge were recorded as a revenue offset. As such, with
24 the increase in the province-wide wireline pole attachment charge for carriers effective
25 September 1, 2018, London Hydro would be collecting incremental revenue as compared to that
26 which was approved in rates. In a letter issued March 22, 2018, the OEB instructed distributors
27 to record the excess incremental revenue as of September 1, 2018, until the effective date of its
28 rebased rates in a new variance account related to pole attachment charges. It also directed
29 distributors to refund the closing balance in the distributor's next cost of service application.



1 The OEB provided accounting guidance in its letter Accounting Guidance on Wireline Pole
2 Attachment Charges, dated July 20, 2018; and created a new variance account, Account 1508 –
3 Sub Account – Pole Attachment Revenue Variance to record the incremental revenue arising
4 from the changes to the pole attachment charge. This account attracts carrying charges.
5 London Hydro adhered to this accounting guidance and is proposing to dispose of the balance
6 in this account in this Application. This disposition is discussed in further detail in Exhibit 9.



1 **8.8 LOW VOLTAGE SERVICE RATES**

2 London Hydro is not an embedded distributor with Hydro One Networks Inc. (HONI) and
3 therefore does charge a Low Voltage Service Rate.

4

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8.9 LOSS ADJUSTMENT FACTORS

OVERVIEW

Distribution system losses and the resulting loss factor are computed as the difference between the energy London Hydro receives from Hydro One transmission grid and the recorded energy delivered to London Hydro customers. The Loss Factor is applied to a customer's meter consumption for billing purposes. The resulting billed consumption reflects the amount of electricity London Hydro must purchase in order to supply each customer on the system, taking into account the distribution system losses.

London Hydro is not an embedded distributor and contains no distributors embedded in its service territory. The distribution system losses can be divided into two main categories: non-technical and technical losses. The non-technical losses occur from:

- Unmetered loads;
- Power theft;
- Billing errors; and
- Meter read errors.

The non-technical losses include unmetered loads (photo-electric controlled loads such as streetlight, bus shelters, bill boards and cathodic protection devices such as telecommunication junction boxes), and primary line losses.

London Hydro is proposing to maintain its loss factors to those currently approved based on the results from the OEB 5-year average model (see Table 8-15 below). London Hydro has changed its calculation of unbilled revenue starting in 2017 to better utilize interval data rather than proration and estimation used in previous years. The transition for GS>50 kW customers to interval meters took place slowly over the 5-year interim between COS (finalizing in 2020) and thus the ability to use better data was realized over time during that time period. Fluctuation in year end unbilled billing estimates did play into the 2016 and 2017 estimates being higher. London Hydro has been successful in implementing continuous reductions in losses. The most significant reductions appear to be associated with the minimizing of technical losses. In this

1 regard, London Hydro reviews the entire distribution system every year and identifies areas
2 where feeders can be shortened or where the load can be reduced by changing open points,
3 adding switches, or building new supply feeders. One other important development is the
4 conversion of primary lines from 13.8 kV to 26.8 kV. London Hydro has focused on converting
5 the primary lines, resulting in improved efficiencies of its distribution system and an anticipated
6 reduction in line losses.

7 DETERMINATION OF LOSS ADJUSTMENT FACTORS

8 Total Loss Factor

9 London Hydro has calculated the total loss factor to be applied to customers' consumption
10 based on the average wholesale and retail kWh for the years 2016 to 2020. The calculations are
11 summarized in Table 8-15 below.

12 **Table 8-15: Line Loss Calculation**

		Historical Years					5-Year Average
		2016	2017	2018	2019	2020	
Losses Within Distributor's System							
A(1)	"Wholesale" kWh delivered to distributor (higher value)	3,282,508,272	3,177,607,929	3,311,288,330	3,211,599,473	3,162,685,497	3,229,137,900
A(2)	"Wholesale" kWh delivered to distributor (lower value)	3,270,156,925	3,165,986,997	3,298,999,125	3,200,655,345	3,141,771,533	3,215,513,985
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	134,172,715	118,175,485	117,958,985	111,909,192	104,039,503	117,251,176
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	3,135,984,210	3,047,811,512	3,181,040,140	3,088,746,153	3,037,732,031	3,098,262,809
D	"Retail" kWh delivered by distributor	3,176,444,270	3,070,375,148	3,215,830,065	3,120,062,340	3,082,955,257	3,133,133,416
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	132,844,272	117,005,431	116,791,074	110,801,181	103,009,408	116,090,273
F	Net "Retail" kWh delivered by distributor = D - E	3,043,599,998	2,953,369,717	3,099,038,991	3,009,261,159	2,979,945,849	3,017,043,143
G	Loss Factor in Distributor's system = C / F	1.0304	1.0320	1.0265	1.0264	1.0194	1.0269
Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0038	1.0037	1.0037	1.0034	1.0067	1.0042
Total Losses							
I	Total Loss Factor = G x H	1.0342	1.0358	1.0303	1.0299	1.0262	1.0313

14 Total Loss Factor by Class

15 The Table 8-16 below sets out the class-specific Loss Factors used by London Hydro in the
16 calculation of commodity and other non-distribution charges. The Supply Facility Loss Factor
17 (SFLF) as shown in Table 8-15 represents the losses on supply to London Hydro. The SFLF is
18 calculated on the measured quantities between the transformer stations and the wholesale

meter points. The calculated value reflects an overall trending reduction in losses over the five-year historic period. London Hydro proposes to utilize the five-year average SFLF of 1.0315. Further details of this determination are provided in OEB Appendix 2-R, Loss Factor, filed separately with this Application.

The Distribution Loss Factor (DLF) is determined as prescribed in the OEB's Minimum Filing Requirements and the details are provided in OEB Appendix 2-R, Loss Factors. The DLF is determined using historic five-year distribution loss factors. As indicated in Table 8-16 the resulting TLF is 1.0269. Also shown in Table 8-15 is that London Hydro's total loss factor (TLF) for the past five years has averaged 1.0313. For simplicity London Hydro will continue to use values approved in the 2017 COS.

Table 8-16: Total Loss Factor by Class

	Loss Adjustment Factor
Supply Facility Loss Factor	1.0045
Distribution Loss Factors	
Secondary Metered Customer	
Distribution Loss Factor - Secondary Metered Customer < 5,000 kW	1.0269
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	1.0100
Primary Metered Customer	
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0166
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0000
Total Loss Factor	
Secondary Metered Customer	
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0315
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0146
Primary Metered Customer	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0212
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Materiality Analysis on Distribution Losses

London Hydro has further tables relating to a proposed Total Loss Factor –Secondary Metered Customer < 5,000 kW of 1.0315. Pursuant to the Filing Requirements, as the Distribution Loss Adjustment factor is less than 5%, London Hydro is not required to provide an explanation of, or justification for, its proposed loss adjustment factor.



1 History of Loss Factors

2 London Hydro takes great pride in pointing out that over the last many years London's line loss
3 factors have been consistently declining, which results in a significant saving to our customers.
4 This is a true reflection of London Hydro's commitment to continuous improvement.

5 **Table 8-17: History of Loss Factors**

History	Loss Factor
Pre-2009	1.0460
2009 COS	1.0409
2013 COS	1.0350
2017 COS	1.0315
2022 COS	1.0315

6

7

8.10 TRANSFORMER OWNERSHIP ALLOWANCE

In some cases, London Hydro does not supply customers with transformation equipment, but rather the customer provides its own equipment. This would typically happen if the transformer required is not a standard item that would be carried in stock. Distribution rates are derived assuming that London Hydro does provide transformation to customers. Therefore, customers that provide their own transformation are entitled to receive a credit equivalent to the costs of transformation included in base distribution rates. London Hydro is proposing to maintain the current Transformer Ownership Allowance credit of \$0.60 per kW of demand per month. London Hydro is proposing to maintain the current Primary Metering Allowance for transformer losses - applied to measured demand and energy of (1.0%).

The 2022 forecast amount of \$717,510 is allocated to the rate classes that have customers that would receive the transformer ownership allowance. This applies to the General Service Greater than 50 kW and Cogeneration rate classes. The allocated amounts are added to the base revenue requirement for each rate class in order to derive rates that grossed up would compensate for the amount credited to customers who receive a transformer ownership allowance.

8.11 TARIFF OF RATES AND CHARGES

As noted in the Minimum Filing Requirements issued on July 14, 2016, London Hydro is to provide the current and proposed tariff of rates and charges. These are herein submitted in Appendix B (current) and Appendix C (proposed).

Also noted is that distributors must ensure that each proposed change is explained and supported in the appropriate section of the application. Distributors must file the new Tariff of Rates and Charges in the Tariff Schedule and Bill Impacts model. To that the distributor must provide an explanation of changes to terms and conditions of service and the rationale behind those changes if the changes affect the application of the rates. Distributors may only charge rates that have been approved by order of the OEB. Proposed tariffs must include the proposed deferral and variance account rate adders or riders, all applicable regulatory charges (i.e. Wholesale Market Service including Class B CBR, Rural or Remote Electricity Rate Protection, and SSS) and any other generic rates such as the current Smart Meter Entity Charge, as ordered by the OEB.

8.12 REVENUE RECONCILIATION

As detailed in the OEB RRWF model Sheet "13 Rate Design" London Hydro's proposed rates when rounded to the two or four decimal values will yield \$24,077 or 0.03% difference which is immaterial. This is shown below in Table 8-18.

Table 8-18: Revenue Reconciliation

Rate Class	Total Class		Fixed Revenue	Customers	Proposed Monthly Rate
	Revenue Requirement	Proportion			
Residential	\$ 52,382,750	100.0%	\$ 52,374,710	150,243	\$ 29.05
General Service Less Than 50 kW	\$ 10,488,856	56.3%	\$ 5,902,341	13,071	\$ 37.63
General Service 50 to 4,999 kW	\$ 13,436,853	23.9%	\$ 3,211,359	1,511	\$ 177.11
General Service 1,000 To 4,999 kW (co-generation)	\$ 297,362	46.1%	\$ 137,038	9	\$ 1,268.87
Standby Power	\$ 532,379	0.0%	\$ -	-	\$ -
Large Use	\$ 672,253	38.4%	\$ 258,211	1	\$ 21,517.55
Street Lighting	\$ 1,260,063	69.2%	\$ 872,871	38,898	\$ 1.87
Sentinel Lighting	\$ 69,370	58.2%	\$ 40,384	476	\$ 7.07
Unmetered Scattered Load	\$ 191,060	28.8%	\$ 55,035	1,539	\$ 2.98
	\$ 79,330,946		\$ 62,851,947		

Rate Class	Total Class		Volumetric		Transformer Allowance	Total Revenue	kWh/kW	Proposed Monthly Rate
	Revenue Requirement	Proportion	Revenue	Volumetric Revenue				
Residential	\$ 52,382,750	0.0%	\$ -	\$ -	\$ -	\$ -	1,219,995,338	\$ -
General Service Less Than 50 kW	\$ 10,488,856	43.7%	\$ 4,586,590	\$ -	\$ -	\$ 4,568,651	365,492,042	\$ 0.0125
General Service 50 to 4,999 kW	\$ 13,436,853	76.1%	\$ 10,225,445	\$ 573,507	\$ 573,507	\$ 10,799,051	3,363,562	\$ 3.2106
General Service 1,000 To 4,999 kW (co-generation)	\$ 297,362	53.9%	\$ 160,323	\$ 40,324	\$ 40,324	\$ 200,644	72,330	\$ 2.7740
Standby Power	\$ 532,379	100.0%	\$ 532,379	\$ 103,680	\$ 103,680	\$ 636,060	172,800	\$ 3.6809
Large Use	\$ 672,253	61.6%	\$ 414,043	\$ -	\$ -	\$ 414,034	172,428	\$ 2.4012
Street Lighting	\$ 1,260,063	30.8%	\$ 388,708	\$ -	\$ -	\$ 388,707	41,823	\$ 9.2941
Sentinel Lighting	\$ 69,370	41.8%	\$ 29,008	\$ -	\$ -	\$ 29,008	1,248	\$23.2436
Unmetered Scattered Load	\$ 191,060	71.2%	\$ 136,016	\$ -	\$ -	\$ 136,279	5,323,401	\$ 0.0256
	\$ 79,330,946		\$ 16,472,512	\$ 717,511	\$ 17,172,433			

	Rounded Revenue	Revenue Requested	Rounding Difference
Fixed Charge	\$ 62,851,947	\$ 62,858,434	\$ (6,487)
Volumetric Charge	\$ 17,172,433	\$ 17,190,023	\$ (17,590)
Total Revenue Before Transformer Allowance	\$ 80,024,380	\$ 80,048,457	\$ (24,077)
Transformer Allowance Credit	\$ (717,511)	\$ (717,511)	\$ -
Net Revenue	\$ 79,306,869	\$ 79,330,946	\$ (24,077)
			-0.03%



8.13 BILL IMPACT INFORMATION

London Hydro has assessed the total bill impact at the 750 kWh consumption level for the residential customer class. The total bill impact is a debit of \$3.30 or a 2.9% increase in the total bill. This is shown in Table 8-19 below.

Table 8-19: Residential Average Customer Rate Increase

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION		RPP / Non-RPP: RPP		Consumption: 750 kWh		Demand: - kW		Current Loss Factor: 1.0315		Proposed/Approved Loss Factor: 1.0315	
	Current OEB-Approved			Proposed			Impact				
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change			
Monthly Service Charge	\$ 25.98	1	\$ 25.98	\$ 29.05	1	\$ 29.05	\$ 3.07	11.82%			
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-			
Fixed Rate Riders	\$ 0.31	1	\$ 0.31	\$ (0.47)	1	\$ (0.47)	\$ (0.78)	-251.61%			
Volumetric Rate Riders	\$ 0.0005	750	\$ 0.38	\$ 0.0003	750	\$ 0.23	\$ (0.15)	-40.00%			
Sub-Total A (excluding pass through)			\$ 26.67			\$ 28.81	\$ 2.14	8.03%			
Line Losses on Cost of Power	\$ 0.1031	24	\$ 2.44	\$ 0.1031	24	\$ 2.44	\$ -	0.00%			
Total Deferral/Variance Account Rate Riders	\$ (0.0005)	750	\$ (0.38)	\$ 0.0002	750	\$ 0.15	\$ 0.53	-140.00%			
CBR Class B Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ -	750	\$ -	\$ 0.15	-100.00%			
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-			
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-			
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%			
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-			
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-			
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.15			\$ 31.96	\$ 2.82	9.66%			
RTSR - Network	\$ 0.0085	774	\$ 6.58	\$ 0.0091	774	\$ 7.04	\$ 0.46	7.06%			
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	774	\$ 4.87	\$ 0.0066	774	\$ 5.11	\$ 0.23	4.76%			
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.60			\$ 44.11	\$ 3.51	8.65%			
Wholesale Market Service Charge (WMSC)	\$ 0.0034	774	\$ 2.63	\$ 0.0034	774	\$ 2.63	\$ -	0.00%			
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	774	\$ 0.39	\$ 0.0005	774	\$ 0.39	\$ -	0.00%			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%			
TOU - Off Peak	\$ 0.0820	488	\$ 39.98	\$ 0.0820	488	\$ 39.98	\$ -	0.00%			
TOU - Mid Peak	\$ 0.1130	128	\$ 14.41	\$ 0.1130	128	\$ 14.41	\$ -	0.00%			
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%			
Total Bill on TOU (before Taxes)			\$ 121.20			\$ 124.71	\$ 3.51	2.90%			
HST	13%		\$ 15.76	13%		\$ 16.21	\$ 0.46	2.90%			
Ontario Electricity Rebate	18.9%		\$ (22.91)	18.9%		\$ (23.57)	\$ (0.66)				
Total Bill on TOU			\$ 114.04			\$ 117.35	\$ 3.30	2.90%			

London Hydro has assessed the total bill impact at the 2,000 kWh consumption level for the GS<50 kW customer class. The total bill impact is a debit of \$7.80 or a 2.7% increase in the total bill This is shown in Table 8-20 below.



Table 8-20: GS<50 kW Average Customer Rate Increase

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0315	
Proposed/Approved Loss Factor	1.0315	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.18	1	\$ 34.18	\$ 37.63	1	\$ 37.63	\$ 3.45	10.09%
Distribution Volumetric Rate	\$ 0.0114	2000	\$ 22.80	\$ 0.0125	2000	\$ 25.00	\$ 2.20	9.65%
Fixed Rate Riders	\$ 0.41	1	\$ 0.41	\$ -	1	\$ -	\$ (0.41)	-100.00%
Volumetric Rate Riders	\$ 0.0003	2000	\$ 0.60	\$ 0.0002	2000	\$ 0.40	\$ (0.20)	-33.33%
Sub-Total A (excluding pass through)			\$ 57.99			\$ 63.03	\$ 5.04	8.69%
Line Losses on Cost of Power	\$ 0.1031	63	\$ 6.50	\$ 0.1031	63	\$ 6.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ (0.0004)	2,000	\$ (0.80)	\$ 0.0002	2,000	\$ 0.40	\$ 1.20	-150.00%
CBR Class B Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$ -	2,000	\$ -	\$ 0.40	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 63.86			\$ 70.50	\$ 6.64	10.40%
RTSR - Network	\$ 0.0080	2,063	\$ 16.50	\$ 0.0085	2,063	\$ 17.54	\$ 1.03	6.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	2,063	\$ 11.55	\$ 0.0059	2,063	\$ 12.17	\$ 0.62	5.36%
Sub-Total C - Delivery (including Sub-Total B)			\$ 91.91			\$ 100.20	\$ 8.29	9.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,063	\$ 7.01	\$ 0.0034	2,063	\$ 7.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,063	\$ 1.03	\$ 0.0005	2,063	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,300	\$ 106.60	\$ 0.0820	1,300	\$ 106.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	340	\$ 38.42	\$ 0.1130	340	\$ 38.42	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 306.43			\$ 314.72	\$ 8.29	2.71%
HST	13%		\$ 39.84	13%		\$ 40.91	\$ 1.08	2.71%
Ontario Electricity Rebate	18.9%		\$ (57.91)	18.9%		\$ (59.48)	\$ (1.57)	-
Total Bill on TOU			\$ 288.35			\$ 296.15	\$ 7.80	2.71%

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8.14 RATE MITIGATION

In accordance with section 3.2.3 of Chapter 3 of the OEB's Filing Requirements for Electricity Distribution Rate Applications, dated July 16, 2015, London Hydro evaluated the total bill impact at the 10th consumption percentile of its Residential Rate Class. The following method was used to derive the 10th consumption percentile:

- London Hydro extracted residential consumption data from its customer information system for the Year 2019 and reconciled it with its posted general ledger records. Data for customers with full year consumption was used in the analysis of average consumption.
- London Hydro calculated the customer specific average daily consumption by dividing the total consumption with the total days. Then an average monthly consumption is calculated by multiplying the average daily consumption by 30 days
- London Hydro sorted the records by the average monthly consumption and the 10th percentile of this data was found at the record with 254 kWh.

London Hydro has assessed the total bill impact at this consumption level for the residential customer class. The total bill impact is \$2.54 or a 4.6% increase in the total bill, therefore, no rate mitigation required.



1

Table 8-21: Residential Average Customer Rate Increase

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	254 kWh
Demand	- kW
Current Loss Factor	1.0315
Proposed/Approved Loss Factor	1.0315

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.98	1	\$ 25.98	\$ 29.05	1	\$ 29.05	\$ 3.07	11.82%
Distribution Volumetric Rate	\$ -	254	\$ -	\$ -	254	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.31	1	\$ 0.31	\$ (0.47)	1	\$ (0.47)	\$ (0.78)	-251.61%
Volumetric Rate Riders	\$ 0.0005	254	\$ 0.13	\$ 0.0003	254	\$ 0.08	\$ (0.05)	-40.00%
Sub-Total A (excluding pass through)			\$ 26.42			\$ 28.66	\$ 2.24	8.48%
Line Losses on Cost of Power	\$ 0.1031	8	\$ 0.82	\$ 0.1031	8	\$ 0.82	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ (0.0005)	254	\$ (0.13)	\$ 0.0002	254	\$ 0.05	\$ 0.18	-140.00%
CBR Class B Rate Riders	\$ (0.0002)	254	\$ (0.05)	\$ -	254	\$ -	\$ 0.05	-100.00%
GA Rate Riders	\$ -	254	\$ -	\$ -	254	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	254	\$ -	\$ -	254	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	254	\$ -	\$ -	254	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.63			\$ 30.10	\$ 2.47	8.93%
RTSR - Network	\$ 0.0085	262	\$ 2.23	\$ 0.0091	262	\$ 2.38	\$ 0.16	7.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	262	\$ 1.65	\$ 0.0066	262	\$ 1.73	\$ 0.08	4.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31.51			\$ 34.22	\$ 2.70	8.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	262	\$ 0.89	\$ 0.0034	262	\$ 0.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	262	\$ 0.13	\$ 0.0005	262	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	165	\$ 13.54	\$ 0.0820	165	\$ 13.54	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	43	\$ 4.88	\$ 0.1130	43	\$ 4.88	\$ -	0.00%
TOU - On Peak	\$ 0.1700	46	\$ 7.77	\$ 0.1700	46	\$ 7.77	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 58.97			\$ 61.68	\$ 2.70	4.58%
HST	13%		\$ 7.67	13%		\$ 8.02	\$ 0.35	4.58%
Ontario Electricity Rebate	18.9%		\$ (11.15)	18.9%		\$ (11.66)	\$ (0.51)	-
Total Bill on TOU			\$ 55.49			\$ 58.04	\$ 2.54	4.58%

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Appendix A – RTSR Workform

7



2022 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	London Hydro Inc.
Assigned EB Number	EB-2021-0041
Name and Title of Contact	Martin Benum Director of Regulatory Affairs
Phone Number	519-681-5800 Ext 5750
Email Address	benumm@londonhydro.com
Last COS Re-based Year	2017

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2022 RTSR Workform for Electricity Distributors

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[2. Table of Contents](#)

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[4. UTRs and Sub-Transmission](#)

[5. Historical Wholesale](#)

[6. Current Wholesale](#)

[7. Forecast Wholesale](#)

[8. RTSR Rates to Forecast](#)



Ontario Energy Board

2022 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW
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Applicable Loss Factor	Loss Adjusted Billed kWh
<i>eg: (1.0325)</i>	

2022 RTSR Workform for Electricity Distributors

Uniform Transmission Rates	Unit	2020	2021 Jan to Jun	2021 Jul to Dec
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.92	\$ 4.67	\$ 4.90
Line Connection Service Rate	kW	\$ 0.97	\$ 0.77	\$ 0.81
Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.53	\$ 2.65

Hydro One Sub-Transmission Rates	Unit	2020	2021
Rate Description		Rate	Rate
Network Service Rate	kW	\$ 3.3980	\$ 3.4778
Line Connection Service Rate	kW	\$ 0.8045	\$ 0.8128
Transformation Connection Service Rate	kW	\$ 2.0194	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$ 2.8239	\$ 2.8586

If needed, add extra host here. (I)	Unit	2020	2021
Rate Description		Rate	Rate
Network Service Rate	kW		
Line Connection Service Rate	kW		
Transformation Connection Service Rate	kW		
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2020	2021
Rate Description		Rate	Rate
Network Service Rate	kW		
Line Connection Service Rate	kW		
Transformation Connection Service Rate	kW		
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -

		Historical 2020	Current 2021
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$		



2022

Rate

\$ 4.90

\$ 0.81

\$ 2.65

2022

Rate

\$ 3.4778

\$ 0.8128

\$ 2.0458

\$ 2.8586

2022

Rate

\$ -

2022

Rate

\$ -

Forecast 2022



2022 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3, RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

IESO	Network			Line Connection			Transformation Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	432,116	\$3.9200	1,693,895	468,827	\$0.9700	454,762	468,827	\$2.3300	1,092,367
February	432,580	\$3.9200	1,695,714	466,942	\$0.9700	452,934	466,942	\$2.3300	1,087,975
March	410,472	\$3.9200	1,609,050	445,591	\$0.9700	432,223	445,591	\$2.3300	1,038,227
April	366,353	\$3.9200	1,436,104	451,008	\$1.0600	478,082	451,008	\$2.5423	1,146,607
May	573,326	\$3.9200	2,247,438	583,099	\$0.9700	565,606	583,099	\$2.3300	1,358,621
June	584,290	\$3.9200	2,290,417	610,400	\$0.9700	592,088	610,400	\$2.3300	1,422,232
July	682,475	\$3.9200	2,675,302	713,800	\$0.9700	692,386	713,800	\$2.3300	1,663,154
August	638,289	\$3.9200	2,502,093	647,160	\$0.9700	627,745	647,160	\$2.3300	1,507,883
September	571,912	\$3.9200	2,241,895	582,364	\$0.9700	564,893	582,364	\$2.3300	1,356,908
October	403,502	\$3.9200	1,581,728	423,048	\$0.9700	410,357	423,048	\$2.3300	985,702
November	435,503	\$3.9200	1,707,172	446,231	\$0.9700	432,844	446,231	\$2.3300	1,039,718
December	474,880	\$3.9200	1,861,530	501,051	\$0.9700	486,019	501,051	\$2.3300	1,167,449
Total	6,005,698	\$ 3.92	\$ 23,542,336	6,339,521	\$ 0.98	\$ 6,189,940	6,339,521	\$ 2.35	\$ 14,866,842

Hydro One	Network			Line Connection			Transformation Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January		\$0.0000			\$0.0000			\$0.0000	
February		\$0.0000			\$0.0000			\$0.0000	
March		\$0.0000			\$0.0000			\$0.0000	
April		\$0.0000			\$0.0000			\$0.0000	
May		\$0.0000			\$0.0000			\$0.0000	
June		\$0.0000			\$0.0000			\$0.0000	
July		\$0.0000			\$0.0000			\$0.0000	
August		\$0.0000			\$0.0000			\$0.0000	
September		\$0.0000			\$0.0000			\$0.0000	
October		\$0.0000			\$0.0000			\$0.0000	
November		\$0.0000			\$0.0000			\$0.0000	
December		\$0.0000			\$0.0000			\$0.0000	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January		\$0.0000			\$0.0000			\$0.0000	
February		\$0.0000			\$0.0000			\$0.0000	
March		\$0.0000			\$0.0000			\$0.0000	
April		\$0.0000			\$0.0000			\$0.0000	
May		\$0.0000			\$0.0000			\$0.0000	
June		\$0.0000			\$0.0000			\$0.0000	
July		\$0.0000			\$0.0000			\$0.0000	
August		\$0.0000			\$0.0000			\$0.0000	
September		\$0.0000			\$0.0000			\$0.0000	
October		\$0.0000			\$0.0000			\$0.0000	
November		\$0.0000			\$0.0000			\$0.0000	
December		\$0.0000			\$0.0000			\$0.0000	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -



2022 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3, RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January		\$0.0000			\$0.0000			\$0.0000		
February		\$0.0000			\$0.0000			\$0.0000		
March		\$0.0000			\$0.0000			\$0.0000		
April		\$0.0000			\$0.0000			\$0.0000		
May		\$0.0000			\$0.0000			\$0.0000		
June		\$0.0000			\$0.0000			\$0.0000		
July		\$0.0000			\$0.0000			\$0.0000		
August		\$0.0000			\$0.0000			\$0.0000		
September		\$0.0000			\$0.0000			\$0.0000		
October		\$0.0000			\$0.0000			\$0.0000		
November		\$0.0000			\$0.0000			\$0.0000		
December		\$0.0000			\$0.0000			\$0.0000		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-

Total	Network			Line Connection			Transformation Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	432,116	\$3.9200	\$ 1,693,895	468,827	\$0.9700	\$ 454,762	468,827	\$2.3300	\$ 1,092,367
February	432,580	\$3.9200	\$ 1,695,714	466,942	\$0.9700	\$ 452,934	466,942	\$2.3300	\$ 1,087,975
March	410,472	\$3.9200	\$ 1,609,050	445,591	\$0.9700	\$ 432,223	445,591	\$2.3300	\$ 1,038,227
April	366,353	\$3.9200	\$ 1,436,104	451,008	\$1.0600	\$ 478,082	451,008	\$2.5423	\$ 1,146,607
May	573,326	\$3.9200	\$ 2,247,438	583,099	\$0.9700	\$ 565,606	583,099	\$2.3300	\$ 1,358,621
June	584,290	\$3.9200	\$ 2,290,417	610,400	\$0.9700	\$ 592,088	610,400	\$2.3300	\$ 1,422,232
July	682,475	\$3.9200	\$ 2,675,302	713,800	\$0.9700	\$ 692,386	713,800	\$2.3300	\$ 1,663,154
August	638,289	\$3.9200	\$ 2,502,093	647,160	\$0.9700	\$ 627,745	647,160	\$2.3300	\$ 1,507,883
September	571,912	\$3.9200	\$ 2,241,895	582,364	\$0.9700	\$ 564,893	582,364	\$2.3300	\$ 1,356,908
October	403,502	\$3.9200	\$ 1,581,728	423,048	\$0.9700	\$ 410,357	423,048	\$2.3300	\$ 985,702
November	435,503	\$3.9200	\$ 1,707,172	446,231	\$0.9700	\$ 432,844	446,231	\$2.3300	\$ 1,039,718
December	474,880	\$3.9200	\$ 1,861,530	501,051	\$0.9700	\$ 486,019	501,051	\$2.3300	\$ 1,167,449
Total	6,005,698	\$ 3.92	\$ 23,542,336	6,339,521	\$ 0.98	\$ 6,189,940	6,339,521	\$ 2.35	\$ 14,866,842

Total Connection

Amount

\$	1,547,129
\$	1,540,909
\$	1,470,450
\$	1,624,689
\$	1,924,227
\$	2,014,320
\$	2,355,540
\$	2,135,628
\$	1,921,801
\$	1,396,058
\$	1,472,562
\$	1,653,468
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\$	21,056,782

Total Connection

Amount

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Total Connection

Amount

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2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	432,116	\$ 4.6700	\$ 2,017,982	468,827	\$ 0.7700	\$ 360,997	468,827	\$ 2.5300	\$ 1,186,132	\$ 1,547,129
February	432,580	\$ 4.6700	\$ 2,020,149	466,942	\$ 0.7700	\$ 359,545	466,942	\$ 2.5300	\$ 1,181,363	\$ 1,540,909
March	410,472	\$ 4.6700	\$ 1,916,904	445,591	\$ 0.7700	\$ 343,105	445,591	\$ 2.5300	\$ 1,127,345	\$ 1,470,450
April	366,353	\$ 4.6700	\$ 1,710,869	451,008	\$ 0.7700	\$ 347,276	451,008	\$ 2.5300	\$ 1,141,050	\$ 1,488,326
May	573,326	\$ 4.6700	\$ 2,677,432	583,099	\$ 0.7700	\$ 448,986	583,099	\$ 2.5300	\$ 1,475,240	\$ 1,924,227
June	584,290	\$ 4.6700	\$ 2,728,634	610,400	\$ 0.7700	\$ 470,008	610,400	\$ 2.5300	\$ 1,544,312	\$ 2,014,320
July	682,475	\$ 4.9000	\$ 3,344,128	713,800	\$ 0.8100	\$ 578,178	713,800	\$ 2.6500	\$ 1,891,570	\$ 2,469,748
August	638,289	\$ 4.9000	\$ 3,127,616	647,160	\$ 0.8100	\$ 524,200	647,160	\$ 2.6500	\$ 1,714,974	\$ 2,239,174
September	571,912	\$ 4.9000	\$ 2,802,369	582,364	\$ 0.8100	\$ 471,715	582,364	\$ 2.6500	\$ 1,543,265	\$ 2,014,979
October	403,502	\$ 4.9000	\$ 1,977,160	423,048	\$ 0.8100	\$ 342,669	423,048	\$ 2.6500	\$ 1,121,077	\$ 1,463,746
November	435,503	\$ 4.9000	\$ 2,133,965	446,231	\$ 0.8100	\$ 361,447	446,231	\$ 2.6500	\$ 1,182,512	\$ 1,543,959
December	474,880	\$ 4.9000	\$ 2,326,912	501,051	\$ 0.8100	\$ 405,851	501,051	\$ 2.6500	\$ 1,327,785	\$ 1,733,636
Total	6,005,698	\$ 4.79	\$ 28,784,119	6,339,521	\$ 0.79	\$ 5,013,977	6,339,521	\$ 2.59	\$ 16,436,627	\$ 21,450,604

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
February	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
March	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
April	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
May	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
June	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
July	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
August	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
September	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
October	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
November	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
December	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
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2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2020 transmission units.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	432,116	\$4.67	\$ 2,017,982	468,827	\$0.77	\$ 360,997	468,827	\$2.53	\$ 1,186,132	\$ 1,547,129
February	432,580	\$4.67	\$ 2,020,149	466,942	\$0.77	\$ 359,545	466,942	\$2.53	\$ 1,181,363	\$ 1,540,909
March	410,472	\$4.67	\$ 1,916,904	445,591	\$0.77	\$ 343,105	445,591	\$2.53	\$ 1,127,345	\$ 1,470,450
April	366,353	\$4.67	\$ 1,710,869	451,008	\$0.77	\$ 347,276	451,008	\$2.53	\$ 1,141,050	\$ 1,488,326
May	573,326	\$4.67	\$ 2,677,432	583,099	\$0.77	\$ 448,986	583,099	\$2.53	\$ 1,475,240	\$ 1,924,227
June	584,290	\$4.67	\$ 2,728,634	610,400	\$0.77	\$ 470,008	610,400	\$2.53	\$ 1,544,312	\$ 2,014,320
July	682,475	\$4.90	\$ 3,344,128	713,800	\$0.81	\$ 578,178	713,800	\$2.65	\$ 1,891,570	\$ 2,469,748
August	638,289	\$4.90	\$ 3,127,616	647,160	\$0.81	\$ 524,200	647,160	\$2.65	\$ 1,714,974	\$ 2,239,174
September	571,912	\$4.90	\$ 2,802,369	582,364	\$0.81	\$ 471,715	582,364	\$2.65	\$ 1,543,265	\$ 2,014,979
October	403,502	\$4.90	\$ 1,977,160	423,048	\$0.81	\$ 342,669	423,048	\$2.65	\$ 1,121,077	\$ 1,463,746
November	435,503	\$4.90	\$ 2,133,965	446,231	\$0.81	\$ 361,447	446,231	\$2.65	\$ 1,182,512	\$ 1,543,959
December	474,880	\$4.90	\$ 2,326,912	501,051	\$0.81	\$ 405,851	501,051	\$2.65	\$ 1,327,785	\$ 1,733,636
Total	6,005,698	\$ 4.79	\$ 28,784,119	6,339,521	\$ 0.79	\$ 5,013,977	6,339,521	\$ 2.59	\$ 16,436,627	\$ 21,450,604



2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	432,116	\$ 4.9000	\$ 2,117,368	468,827	\$ 0.8100	\$ 379,750	468,827	\$ 2.6500	\$ 1,242,392	\$ 1,622,141
February	432,580	\$ 4.9000	\$ 2,119,642	466,942	\$ 0.8100	\$ 378,223	466,942	\$ 2.6500	\$ 1,237,396	\$ 1,615,619
March	410,472	\$ 4.9000	\$ 2,011,313	445,591	\$ 0.8100	\$ 360,929	445,591	\$ 2.6500	\$ 1,180,816	\$ 1,541,745
April	366,353	\$ 4.9000	\$ 1,795,130	451,008	\$ 0.8100	\$ 365,316	451,008	\$ 2.6500	\$ 1,195,171	\$ 1,560,488
May	573,326	\$ 4.9000	\$ 2,809,297	583,099	\$ 0.8100	\$ 472,310	583,099	\$ 2.6500	\$ 1,545,212	\$ 2,017,523
June	584,290	\$ 4.9000	\$ 2,863,021	610,400	\$ 0.8100	\$ 494,424	610,400	\$ 2.6500	\$ 1,617,560	\$ 2,111,984
July	682,475	\$ 4.9000	\$ 3,344,128	713,800	\$ 0.8100	\$ 578,178	713,800	\$ 2.6500	\$ 1,891,570	\$ 2,469,748
August	638,289	\$ 4.9000	\$ 3,127,616	647,160	\$ 0.8100	\$ 524,200	647,160	\$ 2.6500	\$ 1,714,974	\$ 2,239,174
September	571,912	\$ 4.9000	\$ 2,802,369	582,364	\$ 0.8100	\$ 471,715	582,364	\$ 2.6500	\$ 1,543,265	\$ 2,014,979
October	403,502	\$ 4.9000	\$ 1,977,160	423,048	\$ 0.8100	\$ 342,669	423,048	\$ 2.6500	\$ 1,121,077	\$ 1,463,746
November	435,503	\$ 4.9000	\$ 2,133,965	446,231	\$ 0.8100	\$ 361,447	446,231	\$ 2.6500	\$ 1,182,512	\$ 1,543,959
December	474,880	\$ 4.9000	\$ 2,326,912	501,051	\$ 0.8100	\$ 405,851	501,051	\$ 2.6500	\$ 1,327,785	\$ 1,733,636
Total	6,005,698	\$ 4.90	\$ 29,427,920	6,339,521	\$ 0.81	\$ 5,135,012	6,339,521	\$ 2.65	\$ 16,799,731	\$ 21,934,743

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
February	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
March	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
April	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
May	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
June	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
July	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
August	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
September	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
October	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
November	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
December	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2020 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	432,116	\$ 4.90	2,117,368	468,827	\$ 0.81	379,750	468,827	\$ 2.65	1,242,392	\$ 1,622,141
February	432,580	\$ 4.90	2,119,642	466,942	\$ 0.81	378,223	466,942	\$ 2.65	1,237,396	\$ 1,615,619
March	410,472	\$ 4.90	2,011,313	445,591	\$ 0.81	360,929	445,591	\$ 2.65	1,180,816	\$ 1,541,745
April	366,353	\$ 4.90	1,795,130	451,008	\$ 0.81	365,316	451,008	\$ 2.65	1,195,171	\$ 1,560,488
May	573,326	\$ 4.90	2,809,297	583,099	\$ 0.81	472,310	583,099	\$ 2.65	1,545,212	\$ 2,017,523
June	584,290	\$ 4.90	2,863,021	610,400	\$ 0.81	494,424	610,400	\$ 2.65	1,617,560	\$ 2,111,984
July	682,475	\$ 4.90	3,344,128	713,800	\$ 0.81	578,178	713,800	\$ 2.65	1,891,570	\$ 2,469,748
August	638,289	\$ 4.90	3,127,616	647,160	\$ 0.81	524,200	647,160	\$ 2.65	1,714,974	\$ 2,239,174
September	571,912	\$ 4.90	2,802,369	582,364	\$ 0.81	471,715	582,364	\$ 2.65	1,543,265	\$ 2,014,979
October	403,502	\$ 4.90	1,977,160	423,048	\$ 0.81	342,669	423,048	\$ 2.65	1,121,077	\$ 1,463,746
November	435,503	\$ 4.90	2,133,965	446,231	\$ 0.81	361,447	446,231	\$ 2.65	1,182,512	\$ 1,543,959
December	474,880	\$ 4.90	2,326,912	501,051	\$ 0.81	405,851	501,051	\$ 2.65	1,327,785	\$ 1,733,636
Total	6,005,698	\$ 4.90	\$ 29,427,920	6,339,521	\$ 0.81	\$ 5,135,012	6,339,521	\$ 2.65	\$ 16,799,731	\$ 21,934,743

2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	1,211,569,729	0	10,298,343	37.4%	10,764,338	0.0089
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	386,288,523	0	3,090,308	11.2%	3,230,143	0.0084
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.7915	0	0	0	0.0%	0	0.0055
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.5796	1,414,954,644	3,432,957	12,288,611	44.6%	12,844,665	3.7416
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVIC	Retail Transmission Rate - Network Service Rate	\$/kW	4.1324	37,420,541	242,057	1,000,278	3.6%	1,045,540	4.3194
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.6669	103,472,951	189,814	696,028	2.5%	727,523	3.8328
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.4578	17,440,929	47,272	116,186	0.4%	121,443	2.5690
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.4610	551,193	1,452	3,572	0.0%	3,734	2.5724
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	5,588,584	0	44,709	0.2%	46,732	0.0084

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	1,211,569,729	0	7,632,889	36.5%	7,823,514	0.0065
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	386,288,523	0	2,163,216	10.3%	2,217,240	0.0057
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0376	0	0	0	0.0%	0	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8393	1,414,954,644	3,432,957	9,747,193	46.6%	9,990,621	2.9102
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVIC	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0034	37,420,541	242,057	726,995	3.5%	745,151	3.0784
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8393	103,472,951	189,814	538,938	2.6%	552,398	2.9102
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7941	17,440,929	47,272	84,811	0.4%	86,929	1.8389
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7966	551,193	1,452	2,608	0.0%	2,673	1.8415
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	5,588,584	0	31,296	0.1%	32,078	0.0057

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	1,211,569,729	0	10,764,338	37.4%	11,005,099	0.0091
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	386,288,523	0	3,230,143	11.2%	3,302,390	0.0085
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	0.0000	0	0	0	0.0%	0	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7416	1,414,954,644	3,432,957	12,844,665	44.6%	13,131,956	3.8253
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVIC	Retail Transmission Rate - Network Service Rate	\$/kW	4.3194	37,420,541	242,057	1,045,540	3.6%	1,068,925	4.4160
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8328	103,472,951	189,814	727,523	2.5%	743,795	3.9186
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.5690	17,440,929	47,272	121,443	0.4%	124,160	2.6265
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.5724	551,193	1,452	3,734	0.0%	3,817	2.6299
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	5,588,584	0	46,732	0.2%	47,777	0.0085

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	1,211,569,729	0	7,823,514	36.5%	8,000,090	0.0066
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	386,288,523	0	2,217,240	10.3%	2,267,283	0.0059
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000	0	0	0	0.0%	0	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9102	1,414,954,644	3,432,957	9,990,621	46.6%	10,216,109	2.9759
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVIC	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0784	37,420,541	242,057	745,151	3.5%	761,969	3.1479
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9102	103,472,951	189,814	552,398	2.6%	564,866	2.9759
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8389	17,440,929	47,272	86,930	0.4%	88,891	1.8804
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8415	551,193	1,452	2,673	0.0%	2,733	1.8830
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	5,588,584	0	32,078	0.1%	32,802	0.0059



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Appendix B – Current Tariff of Rates and Charge

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London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0038

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Non IESO generation accounts, primarily net-metered accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation shall be classified as residential. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.98
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.31
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0005)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0038

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.18
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.41
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0114
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - March 25, 2021

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0038

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the determination of the billing demand and the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 199 kW non-interval metered

General Service 50 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0038

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	166.96
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	2.01
Distribution Volumetric Rate	\$/kW	2.8829
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kW	0.1325
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4362)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	0.2489
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kW	(0.0629)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.0347
Retail Transmission Rate - Network Service Rate	\$/kW	2.7915
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0376
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.5796
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8393

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0038

GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacity on the London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation customers with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, the General Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW per month, the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0038

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,279.47
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	27.46
Distribution Volumetric Rate is applied to billed demand in excess of contracted amount (e.g. nameplate rating of the generation facility)	\$/kW	3.9819
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kW	0.1210
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.0613)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kW	(0.0274)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.0480
Retail Transmission Rate - Network Service Rate	\$/kW	4.1324
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0038

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires London Hydro to provide backup service. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	3.2889
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kW	0.1210
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.0716)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kW	(0.0434)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.0396

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0038

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0038

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21,499.20
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	258.98
Distribution Volumetric Rate	\$/kW	2.3992
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kW	(0.4952)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.1846)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.0289
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.6669
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8393

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0038

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.74
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	8.6979
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kW	(2.9708)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.1809)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kW	(0.0589)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1048
Retail Transmission Rate - Network Service Rate	\$/kW	2.4578
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7941

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0038

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.90
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.06
Distribution Volumetric Rate	\$/kW	16.1272
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.1474)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kW	(0.0611)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1943
Retail Transmission Rate - Network Service Rate	\$/kW	2.4610
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7966

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0038

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.46
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0211
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(0.0004)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - March 25, 2021

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0038

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0038

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

CUSTOMER ADMINISTRATION

Easement letter	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Cellular meter read charge	\$	30.00

NON-PAYMENT OF ACCOUNT

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	35.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

OTHER

Meter interrogation charge	\$	5.50
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0038

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly Fixed Charge, per retailer	\$	41.70
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0315
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0212
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



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Appendix C – Proposed Tariff of Rates and Charge

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London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0041

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Non IESO generation accounts, primarily net-metered accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation shall be classified as residential. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.05
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$	(0.47)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023	\$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
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EB-2022-0041

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.63
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0125
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0006)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023	\$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the determination of the billing demand and the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 199 kW non-interval metered

General Service 50 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	177.11
Distribution Volumetric Rate	\$/kW	3.2106
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.1284)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.1836
Rate Rider for Disposition of Deferral/Variance Accounts (2022) Applicable only for Non-Wholesale Market Participants - effective until April 30, 2023	\$/kW	(0.1098)

London Hydro Inc.
TARIFF OF RATES AND CHARGES
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Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023	\$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	0.3643
Retail Transmission Rate - Network Service Rate	\$/kW	3.8253
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9759
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacity on the London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation customers with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, the General Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW per month, the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,268.87
Distribution Volumetric Rate is applied to billed demand in excess of contracted amount (e.g. nameplate rating of the generation facility)	\$/kW	2.7740
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.0910)

London Hydro Inc.
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Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.0183
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023	\$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	0.2329
Retail Transmission Rate - Network Service Rate	\$/kW	4.4160
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1479
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2022-0041

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires London Hydro to provide backup service. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	3.6809
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.0000

London Hydro Inc.
TARIFF OF RATES AND CHARGES
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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21,517.55
Distribution Volumetric Rate	\$/kW	2.4012
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.1464)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.0990
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023	\$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	(0.9142)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.9186
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9759

London Hydro Inc.
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
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Effective and Implementation Date May 1, 2022
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EB-2022-0041

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.87
Distribution Volumetric Rate	\$/kW	9.2941
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	1.0559
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.0527
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023	\$/kWh	0.0017
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	(6.5635)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6265
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8804

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.07
Distribution Volumetric Rate	\$/kW	23.2436
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.3687)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.0533
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kW	2.6299
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8830

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.98
Distribution Volumetric Rate	\$/kWh	0.0256
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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CUSTOMER ADMINISTRATION

Easement letter	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Cellular meter read charge	\$	15.00

NON-PAYMENT OF ACCOUNT

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	35.00

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Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

OTHER

Meter interrogation charge	\$	5.50
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly Fixed Charge, per retailer	\$	41.70
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW 1.0315

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Total Loss Factor - Secondary Metered Customer > 5,000 kW

1.0146

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0212

Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0045