



Ontario  
Energy  
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# **RATE ORDER**

**EB-2020-0134**

## **ENBRIDGE GAS INC.**

**Application for 2019 Utility Earnings and Disposition of  
Deferral and Variance Accounts**

**BEFORE:** Allison Duff  
Presiding Commissioner

Robert Dodds  
Commissioner

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**July 8, 2021**

## OVERVIEW

This is a final rate order of the Ontario Energy Board (OEB) regarding an application from Enbridge Gas Inc. (Enbridge Gas) filed under section 36 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B). Enbridge Gas applied for an order approving the disposition of certain deferral and variance account balances and a review of its earnings sharing amounts.

Enbridge Gas and the intervenors in this proceeding reached a settlement on the disposition of all deferral and variance account balances, except for the Tax Variance Deferral Account. The OEB accepted the settlement proposal in a decision issued January 25, 2021 and scheduled a written process to hear this unsettled item.

The OEB issued its decision on the unsettled item on May 6, 2021 and directed Enbridge Gas to file a draft rate order along with supporting information, including bill impacts. Enbridge Gas filed a revised draft rate order on June 14, 2021 for implementation of resulting rate riders effective October 1, 2021.

Only OEB staff filed comments seeking clarification on two matters: calculation of Union Gas South commodity rate and changes in bill impact as compared to the previously filed draft rate order dated May 14, 2021. Enbridge Gas filed a response on June 23, 2021.

The OEB has reviewed the rate schedules and supporting information in the draft rate order and the clarifications provided by Enbridge Gas in response to OEB staff's comments. The OEB approves the rate riders as filed and the proposed disposition methodology of Enbridge Gas. The rate riders will be implemented in conjunction with Enbridge Gas's October 1, 2021 Quarterly Rate Adjustment Mechanism (QRAM) application.

## DRAFT RATE ORDER

Enbridge Gas filed its initial draft rate order on May 14, 2021 with a July 1, 2021 implementation date. On June 2, 2021, Enbridge Gas filed a letter stating that it is in the process of migrating its legacy Union Gas customers to the Enbridge Gas billing system. Enbridge Gas requested the OEB to postpone the implementation date of the rate riders to October 1, 2021, to avoid implementing the rate riders at the same time as the billing system migration.

Enbridge Gas subsequently filed a letter on June 4, 2021, noting that parties to the settlement proposal were informed of the proposed change to the implementation date and parties agreed to or did not oppose an implementation date of October 1, 2021.

The OEB issued Procedural Order No. 2 on June 8, 2021, granting Enbridge Gas's request to postpone rate implementation to October 1, 2021, and outlined procedural steps for the filing and review of the revised draft rate order.

Enbridge Gas filed a revised draft rate order on June 14, 2021 for the disposition of the DVA balances effective October 1, 2021.

The revised draft rate order proposed a one-time billing adjustment for all customers with the exception of Union Gas general service rate classes and Union South commodity-related balances. Enbridge Gas proposed a prospective three-month disposition effective October 1, 2021 for Union Gas general service rate classes and for the Union South commodity-related balances. This approach was consistent with the OEB-approved settlement proposal.

OEB staff filed comments on June 18, 2021. OEB staff was satisfied with the calculation of rate riders for the Enbridge Gas Distribution (EGD) rate zone and the calculation of the additional interest for the period July 1 to September 30, 2021; however, OEB staff sought clarification on two issues.

The first issue related to one of the deferral accounts that impact the commodity-related balances. OEB staff noted that the rate class allocation for the Upstream Transportation Optimization deferral account balances in the revised draft rate order were significantly different from the balances in the previous date rate order dated May 14, 2021. The interest calculation for the additional three-month period (July 1, 2021 to September 30, 2021) did not explain the changes to the individual rate class balances. Accordingly, OEB staff was uncertain whether the Union Gas South commodity unit rate was calculated appropriately.

In reply, Enbridge Gas clarified that although the Union Gas South commodity costs allocation has shifted between rate classes, the total allocated balance to Union Gas South is the same for the July 1 and October 1 implementation dates (other than the incremental interest). Enbridge Gas added that the unit rate is derived from the overall balances and it is a common unit rate application to all Union Gas South rate classes.

The second issue raised by OEB staff related to the change in bill impacts for a Union Gas North West and Union Gas North East typical customer as compared to that provided in the previous draft rate order dated May 14, 2021). OEB staff noted that the total credit for a Union North West Rate 01 customer declined from \$65.67 to \$50.95 and for a Union North East Rate 01 customer, the credit declined from \$10.92 to \$8.45 in the revised draft rate order.

In reply, Enbridge Gas confirmed that the decline in credits was because the total volumes for the rate class increased by a greater proportion than the volumes of a typical customer between the two time periods (July 1 to September 30 versus October 1 to December 31). Enbridge Gas provided a spreadsheet showing that the rate class volumes increased by over 400% while the increase in typical customer consumption volumes increased by 291% between the three-month period starting July 1 and October 1. The higher total volumes for the rate class has resulted in a lower unit rate which lowered the credit for bill impact calculations.

## DECISION ON THE RATE ORDER

The OEB approves the rate riders as filed and the proposed disposition methodology included in the revised draft rate order.

Enbridge Gas filed two draft rate orders in this proceeding. The initial draft rate order was filed on May 14, 2021 and included a July 1, 2021 effective date. The revised draft rate order was filed on June 14, 2021 and included an October 1, 2021 effective date.

The OEB has reviewed OEB staff's comments regarding the revised draft rate order and Enbridge Gas's response. The OEB finds that Enbridge Gas has addressed OEB staff's comments sufficiently.

The OEB is satisfied that the Union Gas South commodity unit rate is a common unit rate across all rate classes and that the unit rate has been derived appropriately. With respect to the bill impacts, the OEB is satisfied that the variation between total forecast consumption volumes and typical consumption for the revised disposition period (October 1 to December 31, 2021) adequately explains the changes to the bill impacts for the Union Gas North rate zones.

In future rate proceedings when a revised draft rate order is filed, the OEB expects Enbridge Gas to provide comprehensive explanations of pertinent changes between versions of the draft rate orders.

In accordance with the OEB's Decision dated May 6, 2021, the OEB approves the total 2018 and 2019 Tax Variance Deferral Account credit balance of \$28.333 million with a credit of \$14.956 million allocated to the EGD rate zone and a credit balance of \$13.376 million allocated to Union Gas rate zones. All approved balances are inclusive of interest as of October 1, 2021.

The OEB approves Enbridge Gas's proposed rate riders and disposition methodology as noted in the revised draft rate order dated June 14, 2021. The rate riders will be implemented in conjunction with Enbridge Gas's October 1, 2021 QRAM application.

**ORDER****THE ONTARIO ENERGY BOARD ORDERS THAT:**

1. The cumulative DVA balance of \$5.688 million credit (including interest to October 1, 2021) related to all DVAs for the EGD rate zone<sup>1</sup>, as set out in Appendix A, Tab 1, Schedule 1, Page 2 is approved for disposition to customers.
2. The cumulative DVA balance of \$18.426 million credit (including interest to October 1, 2021) related to all DVAs for the Union Gas rate zones<sup>2</sup>, as set out in Appendix B, Tab 2, Schedule 1, Page 1 is approved for disposition to customers.
3. The unit rates set out in Appendix A (Tab 1, Schedule 1, Page 5) associated with the disposition of 2019 DVA balances are approved for use in determining the one-time billing adjustment that will be applied in October 2021 for the EGD rate zone. Enbridge Gas shall implement the billing adjustment with its October 1, 2021 QRAM application.
4. For residential and general service customer classes, and in-franchise contract and ex-franchise rate classes in the Union Gas rate zones, Enbridge Gas shall dispose of the net total balance in the DVAs as proposed in Enbridge Gas's draft rate order of June 14, 2021. These unit rates as set out in Appendix B (Tab 2, Schedule 3, Pages 1 to 6) shall be implemented with Enbridge Gas's October 1, 2021 QRAM application.
5. The Rate Schedules as set out in Appendix C are approved effective October 1, 2021.
6. The 2019 Gas Supply Plan Cost Consequences Deferral Account for the EGD rate zone shall be discontinued in accordance with the OEB-approved settlement proposal dated January 5, 2021.

**DATED** at Toronto, July 8, 2021

**ONTARIO ENERGY BOARD**

*Original Signed By*

Christine E. Long  
Registrar

<sup>1</sup> EGD debit balance of \$9.268 million + TVDA credit of 14.956 million = \$5.688 million credit.

<sup>2</sup> Union Gas credit balance of \$5.049 million + TVDA credit of 13.376 million = \$18.426 million credit.

**ENBRIDGE GAS DISTRIBUTION RATE ZONE**

**APPENDIX A**

**DVA BALANCES AND UNIT RATES**

**RATE ORDER**

**JULY 8, 2021**

**EB-2020-0134**

**ENBRIDGE GAS INC. 2019 EARNINGS SHARING AND DISPOSITION  
OF DEFERRAL AND VARIANCE ACCOUNTS**

**UNIT RATE AND TYPE OF SERVICE: CLEARING IN OCTOBER 2021**

COL.1

	<u>Unit Rate</u> (\$/m <sup>3</sup> )
<b><u>Bundled Services:</u></b>	
<b>RATE 1</b>	
- SYSTEM SALES	(0.1434)
- BUY/SELL	0.0000
- ONTARIO T-SERVICE	(0.1449)
- DAWN T-SERVICE	(0.1449)
- WESTERN T-SERVICE	(0.1434)
<b>RATE 6</b>	
- SYSTEM SALES	0.0225
- BUY/SELL	0.0000
- ONTARIO T-SERVICE	0.0210
- DAWN T-SERVICE	0.0210
- WESTERN T-SERVICE	0.0225
<b>RATE 9</b>	
- SYSTEM SALES	0.0000
- BUY/SELL	0.0000
- ONTARIO T-SERVICE	0.0000
- DAWN T-SERVICE	0.0000
- WESTERN T-SERVICE	0.0000
<b>RATE 100</b>	
- SYSTEM SALES	0.0250
- BUY/SELL	0.0000
- ONTARIO T-SERVICE	0.0235
- DAWN T-SERVICE	0.0235
- WESTERN T-SERVICE	0.0000
<b>RATE 110</b>	
- SYSTEM SALES	0.0582
- BUY/SELL	0.0000
- ONTARIO T-SERVICE	0.0567
- DAWN T-SERVICE	0.0567
- WESTERN T-SERVICE	0.0582
<b>RATE 115</b>	
- SYSTEM SALES	0.0618
- BUY/SELL	0.0000
- ONTARIO T-SERVICE	0.0603
- DAWN T-SERVICE	0.0603
- WESTERN T-SERVICE	0.0000
<b>RATE 135</b>	
- SYSTEM SALES	0.0617
- BUY/SELL	0.0000
- ONTARIO T-SERVICE	0.0000
- DAWN T-SERVICE	0.0602
- WESTERN T-SERVICE	0.0617
<b>RATE 145</b>	
- SYSTEM SALES	0.0571
- BUY/SELL	0.0000
- ONTARIO T-SERVICE	0.0000
- DAWN T-SERVICE	0.0556
- WESTERN T-SERVICE	0.0000
<b>RATE 170</b>	
- SYSTEM SALES	0.0695
- BUY/SELL	0.0000
- ONTARIO T-SERVICE	0.0680
- DAWN T-SERVICE	0.0680
- WESTERN T-SERVICE	0.0000
<b>RATE 200</b>	
- SYSTEM SALES	0.0694
- BUY/SELL	0.0000
- ONTARIO T-SERVICE	0.0000
- DAWN T-SERVICE	0.0679
- WESTERN T-SERVICE	0.0000
<b><u>Unbundled Services (Billing based on CD):</u></b>	
<b>RATE 125</b>	- All (0.7916)
<b>RATE 300</b>	- All (3.7393)
<b>RATE 332</b>	- All (0.7921)



**DETERMINATION OF BALANCES TO BE CLEARED  
 FROM THE 2019 DEFERRAL AND VARIANCE ACCOUNTS**

ITEM NO.	COL. 1 PRINCIPAL For CLEARING (\$000)	COL. 2 INTEREST (\$000)	COL. 3 TOTAL For CLEARING (\$000)	
<b><u>EGD RATE ZONE</u></b>				
1.	TRANSACTIONAL SERVICES D/A	134.3	2.4	136.7
2.	UNACCOUNTED FOR GAS V/A	4,879.7	91.3	4,971.0
3.	STORAGE AND TRANSPORTATION D/A	2,472.3	49.0	2,521.4
4.	DEFERRED REBATE ACCOUNT	991.2	31.3	1,022.5
5.	OEB COST ASSESSMENT VARIANCE ACCOUNT	3,011.6	84.9	3,096.4
6.	AVERAGE USE TRUE-UP V/A	(8,768.8)	(158.1)	(8,926.9)
7.	ELECTRIC PROGRAM EARNINGS SHARING D/A	(174.7)	(5.9)	(180.6)
8.	TRANSITION IMPACT OF ACCT CHANGE D/A	4,435.8	-	4,435.8
9.	DAWN ACCESS COSTS D/A	2,152.7	38.8	2,191.5
10.	GAS SUPPLY PLAN COST CONSEQUENCES D/A	-	-	-
11.	EGD RATE ZONE SUB-TOTAL	<u>9,134.1</u>	<u>133.9</u>	<u>9,268.0</u>
<b><u>EGI ACCOUNTS</u></b>				
12.	TAX VARIANCE D/A - ACCERELATED CCA - EGI	<u>(14,560.1)</u>	<u>(396.2)</u>	<u>(14,956.3)</u>
13.	EGI SUB-TOTAL	<u>(14,560.1)</u>	<u>(396.2)</u>	<u>(14,956.3)</u>
14.	TOTAL	<u>(5,426.0)</u>	<u>(262.4)</u>	<u>(5,688.4)</u>

**Classification and Allocation of Deferral and Variance Account Balances**

ITEM NO.	COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10
	TOTAL (\$000)	SALES AND WBT (\$000)	TOTAL SALES (\$000)	TOTAL DELIVERIES (\$000)	SPACE (\$000)	DELIVE-RABILITY (\$000)	DIRECT (\$000)	NUMBER OF CUSTOMERS (\$000)	RATE BASE (\$000)	BUNDLED ANNUAL DELIVERIES (\$000)
<b>CLASSIFICATION</b>										
1. TRANSACTIONAL SERVICES D/A	136.7	135.7			0.3	0.7				
2. UNACCOUNTED FOR GAS V/A	4,971.0			4,971.0						
3. STORAGE AND TRANSPORTATION D/A	2,521.4				841.9	1,679.5				
4. DEFERRED REBATE ACCOUNT	1,022.5			1,022.5						
5. OEB COST ASSESSMENT VARIANCE ACCOUNT	3,096.4								3,096.4	
6. ACCOUNTING POLICY CHANGES D/A - PENSION - EGI	(14,956.3)								(14,956.3)	
8. AVERAGE USE TRUE-UP V/A	(8,926.9)						(8,926.9)			
10. GAS SUPPLY PLAN COST CONSEQUENCES D/A	0.0			0.0			0.0			
11. ELECTRIC PROGRAM EARNINGS SHARING D/A	(180.6)								(180.6)	
12. TRANSITION IMPACT OF ACCT CHANGE D/A	4,435.8								4,435.8	
21. DAWN ACCESS COSTS D/A	2,191.5									2,191.5
<b>TOTAL</b>	<b>(5,688.4)</b>	<b>135.7</b>	<b>0.0</b>	<b>5,993.6</b>	<b>842.3</b>	<b>1,680.1</b>	<b>(8,926.9)</b>	<b>0.0</b>	<b>(7,604.6)</b>	<b>2,191.5</b>
<b>ALLOCATION</b>										
1.1 RATE 1	(7,684.1)	79.4	0.0	2,555.5	412.8	939.1	(7,599.6)	0.0	(4,989.4)	918.0
1.2 RATE 6	1,162.9	52.2	0.0	2,527.6	393.8	723.0	(1,327.3)	0.0	(2,122.5)	916.2
1.3 RATE 9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1.4 RATE 100	3.8	0.2	0.0	7.3	0.3	2.1	0.0	0.0	(6.2)	0.0
1.5 RATE 110	497.6	1.2	0.0	417.5	12.7	0.0	0.0	0.0	(91.2)	157.5
1.6 RATE 115	266.2	0.0	0.0	210.6	0.0	2.3	0.0	0.0	(33.5)	86.8
1.7 RATE 125	(73.3)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(73.3)	0.0
1.8 RATE 135	38.0	0.1	0.0	30.1	0.0	0.0	0.0	0.0	(4.2)	12.0
1.9 RATE 145	17.0	0.0	0.0	14.5	1.4	0.0	0.0	0.0	(7.5)	8.5
1.10 RATE 170	194.9	0.3	0.0	136.6	8.6	0.0	0.0	0.0	(10.5)	60.0
1.11 RATE 200	135.9	2.3	0.0	93.9	12.6	13.6	0.0	0.0	(19.0)	32.5
1.12 RATE 300	(0.6)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(0.6)	0.0
1.13 RATE 332	(246.7)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(246.7)	0.0
<b>1.</b>	<b>(5,688.4)</b>	<b>135.7</b>	<b>0.0</b>	<b>5,993.6</b>	<b>842.3</b>	<b>1,680.1</b>	<b>(8,926.9)</b>	<b>0.0</b>	<b>(7,604.6)</b>	<b>2,191.5</b>

<b>ALLOCATION BY TYPE OF SERVICE</b>											
	COL.1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	
	TOTAL	SALES AND WBT	TOTAL SALES	TOTAL DELIVERIES	SPACE	DELIVE- RABILITY	DIRECT	NUMBER OF CUSTOMERS	RATE BASE	BUNDLED ANNUAL DELIVERIES	
	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	
<b>Bundled Services:</b>											
<b>RATE 1</b>	- SYSTEM SALES	(7,474.2)	78.8	-	2,486.2	401.6	913.6	(7,393.5)	-	(4,854.1)	893.1
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	(0.5)	-	-	0.2	0.0	0.1	(0.5)	-	(0.3)	0.1
	- DAWN T-SERVICE	(157.7)	-	-	51.9	8.4	19.1	(154.4)	-	(101.4)	18.6
	- WBT	(51.8)	0.5	-	17.2	2.8	6.3	(51.2)	-	(33.6)	6.2
<b>RATE 6</b>	- SYSTEM SALES	726.6	48.9	-	1,542.2	240.3	441.1	(809.8)	-	(1,295.0)	559.0
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	13.8	-	-	31.4	4.9	9.0	(16.5)	-	(26.4)	11.4
	- DAWN T-SERVICE	374.0	-	-	851.1	132.6	243.5	(447.0)	-	(714.7)	308.5
	- WBT	48.5	3.3	-	102.9	16.0	29.4	(54.0)	-	(86.4)	37.3
<b>RATE 9</b>	- SYSTEM SALES	-	-	-	-	-	-	-	-	-	-
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	-	-	-	-	-	-	-	-	-	-
	- DAWN T-SERVICE	-	-	-	-	-	-	-	-	-	-
	- WBT	-	-	-	-	-	-	-	-	-	-
<b>RATE 100</b>	- SYSTEM SALES	3.1	0.2	-	6.0	0.3	1.7	-	-	(5.0)	-
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	0.1	-	-	0.2	0.0	0.1	-	-	(0.2)	-
	- DAWN T-SERVICE	0.6	-	-	1.2	0.1	0.3	-	-	(1.0)	-
	- WBT	-	-	-	-	-	-	-	-	-	-
<b>RATE 110</b>	- SYSTEM SALES	40.0	1.0	-	32.8	1.0	-	-	-	(7.2)	12.4
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	17.9	-	-	15.1	0.5	-	-	-	(3.3)	5.7
	- DAWN T-SERVICE	433.0	-	-	364.2	11.1	-	-	-	(79.6)	137.4
	- WBT	6.6	0.2	-	5.4	0.2	-	-	-	(1.2)	2.0
<b>RATE 115</b>	- SYSTEM SALES	0.5	0.0	-	0.4	0.0	0.0	-	-	(0.1)	0.1
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	109.6	-	-	86.7	0.0	0.9	-	-	(13.8)	35.7
	- DAWN T-SERVICE	156.2	-	-	123.6	0.0	1.3	-	-	(19.6)	50.9
	- WBT	-	-	-	-	-	-	-	-	-	-
<b>RATE 135</b>	- SYSTEM SALES	1.0	0.0	-	0.8	-	-	-	-	(0.1)	0.3
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	-	-	-	-	-	-	-	-	-	-
	- DAWN T-SERVICE	33.3	-	-	26.4	-	-	-	-	(3.7)	10.6
	- WBT	3.8	0.1	-	2.9	-	-	-	-	(0.4)	1.2
<b>RATE 145</b>	- SYSTEM SALES	0.9	0.0	-	0.8	0.1	-	-	-	(0.4)	0.4
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	-	-	-	-	-	-	-	-	-	-
	- DAWN T-SERVICE	16.0	-	-	13.8	1.3	-	-	-	(7.1)	8.0
	- WBT	-	-	-	-	-	-	-	-	-	-
<b>RATE 170</b>	- SYSTEM SALES	12.7	0.3	-	8.7	0.5	-	-	-	(0.7)	3.8
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	96.2	-	-	67.5	4.3	-	-	-	(5.2)	29.7
	- DAWN T-SERVICE	86.0	-	-	60.4	3.8	-	-	-	(4.6)	26.5
	- WBT	-	-	-	-	-	-	-	-	-	-
<b>RATE 200</b>	- SYSTEM SALES	105.8	2.3	-	72.7	9.7	10.6	-	-	(14.7)	25.2
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	-	-	-	-	-	-	-	-	-	-
	- DAWN T-SERVICE	30.1	-	-	21.2	2.8	3.1	-	-	(4.3)	7.3
	- WBT	-	-	-	-	-	-	-	-	-	-
<b>Unbundled Services: (Billing based on CD)</b>											
<b>RATE 125</b>		(73.3)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(73.3)	
<b>RATE 300</b>		(0.6)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(0.6)	
<b>RATE 332</b>		(246.7)						0.0		(246.7)	
		(5,688.4)	135.7	0.0	5,993.6	842.3	1,680.1	(8,926.9)	0.0	(7,604.6)	2,191.5

**UNIT RATE AND TYPE OF SERVICE**

	COL.1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	
	TOTAL	SALES AND WBT	TOTAL SALES	TOTAL DELIVERIES	SPACE	DELIVE-RABILITY	DIRECT	NUMBER OF CUSTOMERS	RATE BASE	BUNDLED ANNUAL DELIVERIES	
	(\$/m³)	(\$/m³)	(\$/m³)	(\$/m³)	(\$/m³)	(\$/m³)	(\$/m³)	(\$/m³)	(\$/m³)	(\$/m³)	
<b>Bundled Services:</b>											
<b>RATE 1</b>	- SYSTEM SALES	(0.1434)	0.0015	0.0000	0.0477	0.0077	0.0175	(0.1418)	0.0000	(0.0931)	0.0171
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	(0.1449)	0.0000	0.0000	0.0477	0.0077	0.0175	(0.1418)	0.0000	(0.0931)	0.0171
	- DAWN T-SERVICE	(0.1449)	0.0000	0.0000	0.0477	0.0077	0.0175	(0.1418)	0.0000	(0.0931)	0.0171
	- WESTERN T-SERVICE	(0.1434)	0.0015	0.0000	0.0477	0.0077	0.0175	(0.1418)	0.0000	(0.0931)	0.0171
<b>RATE 6</b>	- SYSTEM SALES	0.0225	0.0015	0.0000	0.0477	0.0074	0.0136	(0.0250)	0.0000	(0.0400)	0.0173
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0210	0.0000	0.0000	0.0477	0.0074	0.0136	(0.0250)	0.0000	(0.0400)	0.0173
	- DAWN T-SERVICE	0.0210	0.0000	0.0000	0.0477	0.0074	0.0136	(0.0250)	0.0000	(0.0400)	0.0173
	- WESTERN T-SERVICE	0.0225	0.0015	0.0000	0.0477	0.0074	0.0136	(0.0250)	0.0000	(0.0400)	0.0173
<b>RATE 9</b>	- SYSTEM SALES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- DAWN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>RATE 100</b>	- SYSTEM SALES	0.0250	0.0015	0.0000	0.0477	0.0022	0.0136	0.0000	0.0000	(0.0400)	0.0000
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0235	0.0000	0.0000	0.0477	0.0022	0.0136	0.0000	0.0000	(0.0400)	0.0000
	- DAWN T-SERVICE	0.0235	0.0000	0.0000	0.0477	0.0022	0.0136	0.0000	0.0000	(0.0400)	0.0000
	- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>RATE 110</b>	- SYSTEM SALES	0.0582	0.0015	0.0000	0.0477	0.0014	0.0000	0.0000	0.0000	(0.0104)	0.0180
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0567	0.0000	0.0000	0.0477	0.0014	0.0000	0.0000	0.0000	(0.0104)	0.0180
	- DAWN T-SERVICE	0.0567	0.0000	0.0000	0.0477	0.0014	0.0000	0.0000	0.0000	(0.0104)	0.0180
	- WESTERN T-SERVICE	0.0582	0.0015	0.0000	0.0477	0.0014	0.0000	0.0000	0.0000	(0.0104)	0.0180
<b>RATE 115</b>	- SYSTEM SALES	0.0618	0.0015	0.0000	0.0477	0.0000	0.0005	0.0000	0.0000	(0.0076)	0.0197
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0603	0.0000	0.0000	0.0477	0.0000	0.0005	0.0000	0.0000	(0.0076)	0.0197
	- DAWN T-SERVICE	0.0603	0.0000	0.0000	0.0477	0.0000	0.0005	0.0000	0.0000	(0.0076)	0.0197
	- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>RATE 135</b>	- SYSTEM SALES	0.0617	0.0015	0.0000	0.0477	0.0000	0.0000	0.0000	0.0000	(0.0067)	0.0191
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0602	0.0000	0.0000	0.0477	0.0000	0.0000	0.0000	0.0000	(0.0067)	0.0191
	- DAWN T-SERVICE	0.0602	0.0000	0.0000	0.0477	0.0000	0.0000	0.0000	0.0000	(0.0067)	0.0191
	- WESTERN T-SERVICE	0.0617	0.0015	0.0000	0.0477	0.0000	0.0000	0.0000	0.0000	(0.0067)	0.0191
<b>RATE 145</b>	- SYSTEM SALES	0.0571	0.0015	0.0000	0.0477	0.0047	0.0000	0.0000	0.0000	(0.0247)	0.0279
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- DAWN T-SERVICE	0.0556	0.0000	0.0000	0.0477	0.0047	0.0000	0.0000	0.0000	(0.0247)	0.0279
	- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>RATE 170</b>	- SYSTEM SALES	0.0695	0.0015	0.0000	0.0477	0.0030	0.0000	0.0000	0.0000	(0.0037)	0.0209
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0680	0.0000	0.0000	0.0477	0.0030	0.0000	0.0000	0.0000	(0.0037)	0.0209
	- DAWN T-SERVICE	0.0680	0.0000	0.0000	0.0477	0.0030	0.0000	0.0000	0.0000	(0.0037)	0.0209
	- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>RATE 200</b>	- SYSTEM SALES	0.0694	0.0015	0.0000	0.0477	0.0064	0.0069	0.0000	0.0000	(0.0097)	0.0165
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- DAWN T-SERVICE	0.0679	0.0000	0.0000	0.0477	0.0064	0.0069	0.0000	0.0000	(0.0097)	0.0165
	- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Unbundled Services (Billing based on CD, \$/m3):</b>											
<b>RATE 125</b>	- All	(0.7916)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(0.7916)	0.0000
	- Customer-specific **										
<b>RATE 300</b>	- All	(3.7393)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(3.7393)	0.0000
	- Customer-specific **										
<b>RATE 332</b>	- All	(0.7921)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(0.7921)	0.0000

Notes:

\* Unit Rates derived based on 2019 actual volumes

**Enbridge Gas Distribution Inc.  
 2019 Deferral and Variance Account Clearing  
 Bill Adjustment in October 2021 for Typical Customers**

Item No.	<u>Col. 1</u>	<u>Col. 2</u>	<u>Col. 3</u>	<u>Col. 4</u>	<u>Col. 5</u>	<u>Col. 6</u>	<u>Col. 7</u>	<u>Col. 8</u>	<u>Col. 9</u>	<u>Col. 10</u>
			<u>Unit Rates</u>				<u>Bill Adjustment</u>			
	<u>GENERAL SERVICE</u>	<u>Annual Volume</u> m3	<u>Sales</u> cents/m3	<u>Ontario TS</u> cents/m3	<u>Dawn TS</u> cents/m4	<u>Western TS</u> cents/m3	<u>Sales Customers</u> \$	<u>Ontario TS Customers</u> \$	<u>Dawn TS Customers</u> \$	<u>Western TS Customers</u> \$
1.1	<b>RATE 1 RESIDENTIAL</b>									
1.2	Heating & Water Heating	2,400	(0.1434)	(0.1449)	(0.1449)	(0.1434)	(3.4)	(3.5)	(3.5)	(3.4)
2.1	<b>RATE 6 COMMERCIAL</b>									
2.2	General Use	43,285	0.0225	0.0210	0.0210	0.0225	9.7	9.1	9.1	9.7
	<b><u>CONTRACT SERVICE</u></b>									
3.1	<b>RATE 100</b>									
3.2	Industrial - small size	339,188	0.0250	0.0235	0.0235	0.0000	84.9	79.7	79.7	-
4.1	<b>RATE 110</b>									
4.2	Industrial - small size, 50% LF	598,568	0.0582	0.0567	0.0567	0.0582	348.5	339.4	339.4	348.5
4.3	Industrial - avg. size, 75% LF	9,976,121	0.0582	0.0567	0.0567	0.0582	5,807.8	5,657.0	5,657.0	5,807.8
5.1	<b>RATE 115</b>									
5.2	Industrial - small size, 80% LF	4,471,609	0.0618	0.0603	0.0603	0.0000	2,763.3	2,695.7	2,695.7	-
6.1	<b>RATE 135</b>									
6.2	Industrial - Seasonal Firm	598,567	0.0617	0.0000	0.0602	0.0617	369.1	-	360.1	369.1
7.1	<b>RATE 145</b>									
7.2	Commercial - avg. size	598,568	0.0571	0.0000	0.0556	0.0000	341.9	-	332.9	-
8.1	<b>RATE 170</b>									
8.2	Industrial - avg. size, 75% LF	9,976,121	0.0695	0.0680	0.0680	0.0000	6,931.8	6,781.0	6,781.0	-

Notes:

- Col. 7 = Col. 2 x Col. 3
- Col. 8 = Col. 2 x Col. 4
- Col. 9 = Col. 2 x Col. 5
- Col. 10 = Col. 2 x Col. 6

**UNION GAS RATE ZONES**

**APPENDIX B**

**DVA BALANCES AND UNIT RATES**

**RATE ORDER**

**JULY 8, 2021**

**EB-2020-0134**

**ENBRIDGE GAS INC. 2019 EARNINGS SHARING AND DISPOSITION  
OF DEFERRAL AND VARIANCE ACCOUNTS**

ENBRIDGE GAS INC.  
Union Rate Zones  
2019 Deferral Account Balances  
Year Ending December 31, 2019

Line No.	Account Number	Account Name (\$000's)	Balance (a)	Interest (b)	Total (c)
1	179-131	Upstream Transportation Optimization	12,122	218	12,340
2	179-107	Spot Gas Variance Account	-	-	-
3	179-108	Unabsorbed Demand Costs Variance Account	(11,958)	(362)	(12,320)
4	179-132	Deferral Clearing Variance Account - Supply	(1,096)	(33)	(1,129)
5	179-132	Deferral Clearing Variance Account - Transport	69	2	71
6	179-070	Short-Term Storage and Other Balancing Services	2,822	45	2,867
7	179-133	Normalized Average Consumption	(4,676)	(140)	(4,816)
8	179-132	Deferral Clearing Variance Account	(722)	(21)	(743)
9	179-151	OEB Cost Assessment Variance Account	1,269	35	1,304
10	179-103	Unbundled Services Unauthorized Storage Overrun	-	-	-
11	179-112	Gas Distribution Access Rule Costs	-	-	-
12	179-123	Conservation Demand Management	(138)	(5)	(143)
13	179-136	Parkway West Project Costs	(493)	(15)	(508)
14	179-137	Brantford-Kirkwall/Parkway D Project Costs	(39)	(0)	(39)
15	179-142	Lobo C Compressor/Hamilton-Milton Pipeline Project Costs	277	3	280
16	179-144	Lobo D/Bright C/Dawn H Compressor Project Costs	(1,569)	(37)	(1,606)
17	179-149	Burlington-Oakville Project Costs	(49)	(1)	(50)
18	179-156	Panhandle Reinforcement Project Costs	(1,180)	(23)	(1,203)
19	179-162	Sudbury Replacement Project	-	-	-
20	179-138	Parkway Obligation Rate Variance	-	-	-
21	179-143	Unauthorized Overrun Non-Compliance Account	(432)	(16)	(448)
22	179-153	Base Service North T-Service TransCanada Capacity	-	-	-
23	179-157	Pension and OPEB Forecast Accrual vs. Actual Cash Payment Differential V/A	-	(961)	(961)
24	179-135	Unaccounted for Gas Volume Variance Account	1,561	26	1,587
25	179-141	Unaccounted for Gas Price Variance Account	458	9	467
26	<b>Total for Union Rate Zone Specific Accounts (Lines 1 through 25)</b>		<u>(3,772)</u>	<u>(1,277)</u>	<u>(5,049)</u>
27	179-382	Earnings Sharing - Union Rate Zones	-	-	-
28	179-383	Tax Variance - Accelerated CCA - Union Rate Zones	(13,022)	(354)	(13,376)
29	179-380	Expansion of Natural Gas Distribution Systems V/A - Union Rate Zones	-	-	-
30	<b>Total for EGI Accounts allocated to Union Rate Zones</b>		<u>(13,022)</u>	<u>(354)</u>	<u>(13,376)</u>
31	<b>Total Union Rate Zone Deferral Account Balances (Line 26 + Line 30)</b>		<u>(16,794)</u>	<u>(1,631)</u>	<u>(18,426)</u>

**ENBRIDGE GAS INC.**  
 Union Rate Zones  
 Allocation of Deferral Account Balances

Line No.	Particulars (\$000's)	Acct No.	Union North						Union South										Excess			Total	
			Rate 01	Rate 10	Rate 20	Rate 100	Rate 25	M1	M2	M4	M5A	M7	M9	M10	T1	T2	T3	M12	M13	Utility	C1		M16
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)
<b>Gas Supply Related Deferrals:</b>																							
1	Upstream Transportation Optimization	179-131	1,463	411	138	-	60	8,222	1,749	139	15	68	73	1	-	-	-	-	-	-	-	-	12,340
2	Spot Gas Variance Account	179-107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	Unabsorbed Demand Cost (UDC) Variance Account	179-108	(9,865)	(2,135)	(320)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(12,320)	
4	Deferral Clearing Variance Account - Supply	179-132	-	-	-	-	-	(816)	(285)	(17)	(4)	(1)	(8)	3	-	-	-	-	-	-	-	(1,129)	
5	Deferral Clearing Variance Account - Transport	179-132	78	(6)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	71	
6	Total Gas Supply Related Deferrals		<u>(8,324)</u>	<u>(1,730)</u>	<u>(182)</u>	-	<u>60</u>	<u>7,406</u>	<u>1,464</u>	<u>122</u>	<u>11</u>	<u>67</u>	<u>65</u>	<u>4</u>	-	-	-	-	-	-	-	<u>(1,037)</u>	
<b>Storage Related Deferrals:</b>																							
7	Short-Term Storage and Other Balancing Services	179-70	391	111	60	2	-	912	310	171	1	79	13	0	64	679	74	-	-	-	-	2,867	
<b>Delivery Related Deferrals:</b>																							
8	Normalized Average Consumption (NAC)	179-133	(1,246)	(1,058)	-	-	-	(1,060)	(1,453)	-	-	-	-	-	-	-	-	-	-	-	-	(4,816)	
9	Deferral Clearing Variance Account - Delivery	179-132	(135)	(6)	-	-	-	(737)	134	-	-	-	-	-	-	-	-	-	-	-	-	(743)	
10	OEB Cost Assessment Variance Account	179-151	261	23	19	17	8	659	62	23	26	6	1	0	17	46	5	123	0	5	3	0	1,304
11	Unbundled Services Unauthorized Storage Overrun	179-103	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	Gas Distribution Access Rule (GDAR) Costs	179-112	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	Conservation Demand Management	179-123	(14)	(7)	(4)	(3)	-	(61)	(24)	(11)	(1)	(5)	-	-	(3)	(10)	-	-	-	-	-	(143)	
14	Parkway West Project Costs	179-136	3	(7)	(1)	2	1	90	4	2	3	0	(0)	0	3	17	(1)	(629)	0	1	3	0	(508)
15	Brantford-Kirkwall/Parkway D Project Costs	179-137	(6)	(1)	(1)	(1)	(0)	(15)	(3)	(1)	(1)	(0)	(0)	(0)	(1)	(2)	(0)	(8)	(0)	(0)	(0)	(39)	
16	Lobo C Compressor/Hamilton-Milton Pipeline Project Costs	179-142	(12)	3	(1)	(2)	(1)	(91)	(9)	(4)	(4)	(1)	0	(0)	(4)	(21)	0	426	(0)	(0)	0	(280)	
17	Lobo D/Bright C/ Dawn H Compressor Project Costs	179-144	(146)	(12)	(11)	(11)	(4)	(421)	(49)	(16)	(14)	(4)	(1)	(0)	(16)	(72)	(4)	(807)	(0)	(9)	(8)	(1,606)	
18	Burlington-Oakville Project Costs	179-149	(4)	(1)	(1)	(0)	(0)	(24)	(7)	(2)	(0)	(1)	(0)	(0)	(2)	(11)	(1)	4	0	(0)	0	(50)	
19	Panhandle Reinforcement Project Costs	179-156	(22)	(4)	(3)	(2)	(1)	(272)	(86)	(82)	(3)	(21)	(0)	(0)	(63)	(459)	(0)	(18)	(0)	(1)	(139)	(1,203)	
20	Sudbury Replacement Project	179-162	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
21	Parkway Obligation Rate Variance	179-138	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
22	Unauthorized Overrun Non-Compliance Account	179-143	-	-	-	-	-	(178)	(60)	(33)	(0)	(15)	(3)	(0)	(12)	(132)	(14)	-	-	-	-	(448)	
23	Base Service North T-Service TransCanada Capacity Account	179-153	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
24	Pension & OPEB Forecast Accrual vs Actual Cash Payment Differential Variance	179-157	(193)	(18)	(17)	(15)	(7)	(473)	(46)	(19)	(22)	(5)	(1)	(0)	(13)	(33)	(4)	(91)	(0)	(3)	(2)	(0)	(961)
25	Tax Variance Deferral Account	179-383	(2,377)	(366)	(260)	(200)	(71)	(5,192)	(786)	(196)	(166)	(68)	(13)	(0)	(136)	(599)	(79)	(2,759)	(2)	(77)	(25)	(3)	(13,376)
26	Unaccounted for Gas (UFG) Volume Variance Account	179-135	36	13	5	-	1	201	82	42	5	34	7	0	22	195	17	704	2	-	208	12	1,587
27	Unaccounted for Gas (UFG) Price Variance Account	179-141	22	8	3	-	1	124	51	26	3	21	4	0	4	28	2	102	1	-	63	3	467
28	Accounting Policy Changes DA - Non-Pension - EGI	179-381	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
29	Total Delivery-Related Deferrals		<u>(3,833)</u>	<u>(1,432)</u>	<u>(269)</u>	<u>(214)</u>	<u>(74)</u>	<u>(7,450)</u>	<u>(2,189)</u>	<u>(269)</u>	<u>(175)</u>	<u>(58)</u>	<u>(6)</u>	<u>(1)</u>	<u>(202)</u>	<u>(1,054)</u>	<u>(80)</u>	<u>(2,952)</u>	<u>2</u>	<u>(85)</u>	<u>103</u>	<u>(17)</u>	<u>(20,256)</u>
30	Total 2019 Storage and Delivery Disposition (Line 7 + Line 28)		<u>(3,443)</u>	<u>(1,322)</u>	<u>(209)</u>	<u>(212)</u>	<u>(74)</u>	<u>(6,538)</u>	<u>(1,878)</u>	<u>(98)</u>	<u>(174)</u>	<u>21</u>	<u>8</u>	<u>(0)</u>	<u>(138)</u>	<u>(375)</u>	<u>(6)</u>	<u>(2,952)</u>	<u>2</u>	<u>(85)</u>	<u>103</u>	<u>(17)</u>	<u>(17,389)</u>
31	Total 2019 Deferral Account Disposition (Line 6 + Line 29)		<u>(11,766)</u>	<u>(3,052)</u>	<u>(391)</u>	<u>(212)</u>	<u>(14)</u>	<u>868</u>	<u>(414)</u>	<u>24</u>	<u>(163)</u>	<u>87</u>	<u>73</u>	<u>4</u>	<u>(138)</u>	<u>(375)</u>	<u>(6)</u>	<u>(2,952)</u>	<u>2</u>	<u>(85)</u>	<u>103</u>	<u>(17)</u>	<u>(18,426)</u>
32	Earnings Sharing Deferral Account	179-382	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
33	Grand Total (Line 30 + Line 31)		<u>(11,766)</u>	<u>(3,052)</u>	<u>(391)</u>	<u>(212)</u>	<u>(14)</u>	<u>868</u>	<u>(414)</u>	<u>24</u>	<u>(163)</u>	<u>87</u>	<u>73</u>	<u>4</u>	<u>(138)</u>	<u>(375)</u>	<u>(6)</u>	<u>(2,952)</u>	<u>2</u>	<u>(85)</u>	<u>103</u>	<u>(17)</u>	<u>(18,426)</u>



ENBRIDGE GAS INC.  
Union Rate Zones  
Allocation of 2019 Gas Supply Related Deferral Accounts by Union North East and Union North West

Line No.	Particulars (\$000's)	Acct No.	Rate 01 (a)	Rate 10 (c)	Rate 20 (d)	Rate 100 (e)	Rate 25 (f)	Total (g) = (sum b:f)
<u>Union North West</u>								
<u>Gas Supply Related Deferrals:</u>								
1	Spot Gas Variance Account	179-107	-	-	-	-	-	-
2	Unabsorbed Demand Cost (UDC) Variance Account	179-108	(8,667)	(1,827)	(290)	-	-	(10,784)
3	Upstream Transportation Optimization	179-131	1,193	317	107	-	56	1,673
4	Deferral Clearing Variance Account - Supply	179-132	-	-	-	-	-	-
5	Deferral Clearing Variance Account - Transport	179-132	166	29	-	-	-	195
6	Total Gas Supply Related Deferrals		(7,308)	(1,481)	(182)	-	56	(8,916)
<u>Storage Related Deferrals:</u>								
7	Short-Term Storage and Other Balancing Services	179-70	112	28	6	-	-	145
8	Total North West Deferral Account Disposition (Line 6 + Line 7)		(7,197)	(1,453)	(177)	-	56	(8,771)
<u>Union North East</u>								
<u>Gas Supply Related Deferrals:</u>								
9	Spot Gas Variance Account	179-107	-	-	-	-	-	-
10	Unabsorbed Demand Cost (UDC) Variance Account	179-108	(1,198)	(308)	(30)	-	-	(1,536)
11	Upstream Transportation Optimization	179-131	271	94	31	-	5	400
12	Deferral Clearing Variance Account - Supply	179-132	-	-	-	-	-	-
13	Deferral Clearing Variance Account - Transport	179-132	(88)	(35)	-	-	-	(124)
14	Total Gas Supply Related Deferrals		(1,015)	(250)	0	-	5	(1,260)
<u>Storage Related Deferrals:</u>								
15	Short-Term Storage and Other Balancing Services	179-70	279	83	36	-	-	398
16	Total North East Deferral Account Disposition (Line 14 + Line 15)		(736)	(167)	37	-	5	(862)
<u>Total North</u>								
<u>Gas Supply Related Deferrals:</u>								
17	Spot Gas Variance Account	179-107	-	-	-	-	-	-
18	Unabsorbed Demand Cost (UDC) Variance Account	179-108	(9,865)	(2,135)	(320)	-	-	(12,320)
19	Upstream Transportation Optimization	179-131	1,463	411	138	-	60	2,073
20	Deferral Clearing Variance Account - Supply	179-132	-	-	-	-	-	-
21	Deferral Clearing Variance Account - Transport	179-132	78	(6)	-	-	-	71
22	Total North Gas Supply Related Deferrals		(8,324)	(1,730)	(182)	-	60	(10,176)
<u>Storage Related Deferrals:</u>								
23	Short-Term Storage and Other Balancing Services	179-70	391	111	42	-	-	543
24	Total North Deferral Account Disposition (Line 22 + Line 23)		(7,933)	(1,620)	(140)	-	60	(9,633)

ENBRIDGE GAS INC.  
 Union Rate Zones  
 General Service Unit Rates for Prospective Recovery/(Refund) - Delivery  
2019 Deferral Account Disposition

Line No.	Particulars	Rate Class	2019 Deferral Balances (\$000's) (a)	2019 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a + b)	Forecast Volume (10 <sup>3</sup> m <sup>3</sup> ) (1) (d)	Unit Rate for Prospective Recovery/(Refund) (cents/m <sup>3</sup> ) (e) = (c / d) * 100
1	Small Volume General Service	01	(3,443)	-	(3,443)	321,283	(1.0715)
2	Large Volume General Service	10	(1,322)	-	(1,322)	113,056	(1.1691)
3	Small Volume General Service	M1	(6,538)	-	(6,538)	951,810	(0.6869)
4	Large Volume General Service	M2	(1,878)	-	(1,878)	429,887	(0.4369)

Notes:

(1) Forecast volume for the period October 1, 2021 to December 31, 2021.

ENBRIDGE GAS INC.  
 Union Rate Zones  
 General Service Unit Rates for Prospective Recovery/(Refund) - Gas Supply Transportation  
2019 Deferral Account Disposition

Line No.	Particulars	Rate Class	2019 Deferral Balances (\$000's) (a)	2019 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a + b)	Forecast Volume (10 <sup>3</sup> m <sup>3</sup> ) (1) (d)	Unit Rate for Prospective Recovery/(Refund) (cents/m <sup>3</sup> ) (e) = (c / d) * 100
<u>Union North West</u>							
1	Small Volume General Service	01	(7,308)	-	(7,308)	90,838	(8.0456)
2	Large Volume General Service	10	(1,481)	-	(1,481)	27,145	(5.4548)
<u>Union North East</u>							
3	Small Volume General Service	01	(1,015)	-	(1,015)	230,446	(0.4405)
4	Large Volume General Service	10	(250)	-	(250)	84,374	(0.2959)

Notes:

(1) Forecast volume for the period October 1, 2021 to December 31, 2021.

ENBRIDGE GAS INC.  
 Union Rate Zones  
 Unit Rates for Prospective Recovery/(Refund) - Gas Supply Commodity  
2019 Deferral Account Disposition

Line No.	Particulars	Rate Class	2019 Deferral Balances (\$000's) (a)	2019 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a + b)	Forecast Volume (10 <sup>3</sup> m <sup>3</sup> ) (1) (d)	Unit Rate for Prospective Recovery/(Refund) (cents/m <sup>3</sup> ) (2) (e) = (c / d) * 100
1	Small Volume General Service	M1	7,406	-	7,406	889,983	0.7902
2	Large Volume General Service	M2	1,464	-	1,464	224,466	0.7902
3	Firm Com/Ind Contract	M4	122	-	122	20,550	0.7902
4	Interruptible Com/Ind Contract	M5	11	-	11	2,744	0.7902
5	Special Large Volume Contract	M7	67	-	67	7,927	0.7902
6	Large Wholesale	M9	65	-	65	10,631	0.7902
7	Small Wholesale	M10	4	-	4	125	0.7902
8	Total				9,139	1,156,427	0.7902

Notes:

- (1) Forecast sales service volumes for the period October 1, 2021 to December 31, 2021.
- (2) Unit rate for prospective recovery/refund for each rate class equal to the gas supply commodity weighted-average unit rate.

ENBRIDGE GAS INC.  
 Union Rate Zones  
 Contract Unit Rates for One-Time Adjustment - Delivery  
2019 Deferral Account Disposition

Line No.	Particulars	Rate Class	2019 Deferral Balances (\$000's) (a)	2019 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a + b)	2019 Actual Volume (10 <sup>3</sup> m <sup>3</sup> ) (d)	Unit Rate (cents/m <sup>3</sup> ) (e) = (c / d) * 100
	<u>Union North</u>						
1	Medium Volume Firm Service	20	(227)	-	(227)	519,819	(0.0437)
2	Large Volume High Load Factor	100	(214)	-	(214)	1,019,749	(0.0210)
3	Large Volume Interruptible	25	(74)	-	(74)	118,440	(0.0623)
	<u>Union South</u>						
4	Firm Com/Ind Contract	M4	(98)	-	(98)	673,776	(0.0145)
5	Interruptible Com/Ind Contract	M5	(174)	-	(174)	73,541	(0.2363)
6	Special Large Volume Contract	M7	21	-	21	541,821	0.0038
7	Large Wholesale	M9	8	-	8	103,774	0.0073
8	Small Wholesale	M10	(0)	-	(0)	391	(0.1121)
9	Contract Carriage Service	T1	(138)	-	(138)	437,245	(0.0317)
10	Contract Carriage Service	T2	(375)	-	(375)	4,136,946	(0.0091)
11	Contract Carriage- Wholesale	T3	(6)	-	(6)	283,374	(0.0021)

ENBRIDGE GAS INC.  
 Union Rate Zones  
 Contract Unit Rates for One-Time Adjustment - Gas Supply Transportation and Bundled Storage  
2019 Deferral Account Disposition

Line No.	Particulars	Rate Class	2019 Deferral Balances (\$000's) (a)	2019 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a + b)	2019 Actual Volume/ Demand (d)	Billing Units	Unit Volumetric/ Demand Rate (cents/m <sup>3</sup> ) (e) = (c / d) * 100
<u>Gas Supply Charges</u>								
<u>Union North West</u>								
1	Medium Volume Firm Service	20	(182)	-	(182)	1,644	10 <sup>3</sup> m <sup>3</sup> /d	(11.0870)
2	Large Volume Interruptible	25	56	-	56	21,431	10 <sup>3</sup> m <sup>3</sup>	0.2592
<u>Union North East</u>								
3	Medium Volume Firm Service	20	0	-	0	4,241	10 <sup>3</sup> m <sup>3</sup> /d	0.0115
4	Large Volume Interruptible	25	5	-	5	20,210	10 <sup>3</sup> m <sup>3</sup>	0.0229
<u>Storage (\$/GJ)</u>								
5	Bundled-T Storage Service	20T/100T	20	-	20	141,504	GJ/d	0.142

ENBRIDGE GAS INC.  
 Union Rate Zones  
 Storage and Transportation Service Amounts for Disposition  
2019 Deferral Account Disposition

Line No.	Particulars (\$000's) (1)	Rate Class	2019 Deferral Balances (a)	2019 Earnings Sharing Mechanism (b)	Deferral Balance for Disposition (c)
1	Transportation	M12	(2,952)	-	(2,952)
2	Transportation of Locally Produced Gas	M13	2	-	2
3	Cross Franchise Transportation	C1	103	-	103
4	Storage and Transportation Services	M16	(17)	-	(17)

Notes:

(1) Ex-franchise Rate M12, Rate M13, Rate M16 and Rate C1 customer specific amounts determined using approved deferral account allocation methodologies.

ENBRIDGE GAS INC.  
 Union Rate Zones  
 General Service Customer Bill Impacts

Line No.	Particulars	Unit Rate for Prospective Recovery/(Refund) (cents/m <sup>3</sup> ) (1) (a)	Volume (m <sup>3</sup> ) (2) (b)	Bill Impact (\$) (c) = (a x b) / 100
<u>Small Volume General Service</u>				
<u>Rate M1 - Union South</u>				
1	Delivery	(0.6869)	559	(3.84)
2	Commodity	0.7902	559	4.42
3		<u>0.1033</u>		<u>0.58</u>
4	Sales Service			0.58
5	Direct Purchase			(3.84)
<u>Rate 01 - Union North West</u>				
6	Delivery	(1.0715)	559	(5.99)
7	Commodity	-	559	-
8	Transportation	(8.0456)	559	(44.96)
9		<u>(9.1171)</u>		<u>(50.95)</u>
10	Sales Service			(50.95)
11	Direct Purchase Bundled T			(50.95)
<u>Rate 01 - Union North East</u>				
12	Delivery	(1.0715)	559	(5.99)
13	Commodity	-	559	-
14	Transportation	(0.4405)	559	(2.46)
15		<u>(1.5120)</u>		<u>(8.45)</u>
16	Sales Service			(8.45)
17	Direct Purchase Bundled T			(8.45)
<u>Large Volume General Service</u>				
<u>Rate M2 - Union South</u>				
18	Delivery	(0.4369)	19,491	(85)
19	Commodity	0.7902	19,491	154
20		<u>0.3533</u>		<u>69</u>
21	Sales Service			69
22	Direct Purchase			(85)
<u>Rate 10 - Union North West</u>				
23	Delivery	(1.1691)	29,454	(344)
24	Commodity	-	29,454	-
25	Transportation	(5.4548)	29,454	(1,607)
26		<u>(6.6239)</u>		<u>(1,951)</u>
27	Sales Service			(1,951)
28	Direct Purchase Bundled T			(1,951)
<u>Rate 10 - Union North East</u>				
29	Delivery	(1.1691)	29,454	(344)
30	Commodity	-	29,454	-
31	Transportation	(0.2959)	29,454	(87)
32		<u>(1.4650)</u>		<u>(432)</u>
33	Sales Service			(432)
34	Direct Purchase Bundled T			(432)



ENBRIDGE GAS INC.  
Union Rate Zones  
Calculation of One-Time Adjustments for Typical Small and Large Customers

Line No.	Particulars	Derivational Unit Rate (cents/m <sup>3</sup> ) (a)	Billing Units (m <sup>3</sup> ) (b)	Annual Bill Impact (\$) (c)
<u>Union North</u>				
<u>Small Rate 20 - Union North West</u>				
1	Delivery	(0.0437)	3,000,000	(1,312)
2	Transportation (1)	<u>(11.0870)</u>	14,000	<u>(18,626)</u>
3		(11.1307)		(19,938)
4	Sales Service Impact			(19,938)
5	Bundled-T (Direct Purchase) Impact			(19,938)
<u>Large Rate 20 - Union North West</u>				
6	Delivery	(0.0437)	15,000,000	(6,561)
7	Transportation (1)	<u>(11.0870)</u>	60,000	<u>(79,826)</u>
8		(11.1307)		(86,387)
9	Sales Service Impact			(86,387)
10	Bundled-T (Direct Purchase) Impact			(86,387)
<u>Small Rate 20 - Union North East</u>				
11	Delivery	(0.0437)	3,000,000	(1,312)
12	Transportation (1)	<u>0.0115</u>	14,000	<u>19</u>
13		(0.0322)		(1,293)
14	Sales Service Impact			(1,293)
15	Bundled-T (Direct Purchase) Impact			(1,293)
<u>Large Rate 20 - Union North East</u>				
16	Delivery	(0.0437)	15,000,000	(6,561)
17	Transportation (1)	<u>0.0115</u>	60,000	<u>83</u>
18		(0.0322)		(6,479)
19	Sales Service Impact			(6,479)
20	Bundled-T (Direct Purchase) Impact			(6,479)
<u>Average Rate 25 - Union North West</u>				
21	Delivery	(0.0623)	2,275,000	(1,418)
22	Transportation	<u>0.2592</u>	2,275,000	<u>5,897</u>
23		0.1969		4,479
24	Sales Service Impact			4,479
25	Bundled-T (Direct Purchase) Impact			4,479
<u>Average Rate 25 - Union North East</u>				
26	Delivery	(0.0623)	2,275,000	(1,418)
27	Transportation	<u>0.0229</u>	2,275,000	<u>522</u>
		(0.0394)		(896)
28	Sales Service Impact			(896)
29	Bundled-T (Direct Purchase) Impact			(896)
30	<u>Small Rate 100</u> T-Service (Direct Purchase) Impact	(0.0210)	27,000,000	(5,669)
31	<u>Large Rate 100</u> T-Service (Direct Purchase) Impact	(0.0210)	240,000,000	(50,392)
<u>Union South</u>				
<u>Small Rate M4</u>				
32	Delivery	(0.0145)	875,000	(127)
33	Commodity (2)	<u>0.7902</u>	218,750	<u>1,729</u>
34		0.7757		1,602
34	Sales Service Impact			1,602
35	Direct Purchase Impact			(127)
<u>Large Rate M4</u>				
36	Delivery	(0.0145)	12,000,000	(1,739)
37	Commodity (2)	<u>0.7902</u>	3,000,000	<u>23,706</u>
38		0.7757		21,967
39	Sales Service Impact			21,967
40	Direct Purchase Impact			(1,739)

Notes:

- (1) Transportation typical billing units and bill impacts are based on monthly demand (m<sup>3</sup>/d).
- (2) Estimated volumes for the period October 1, 2021 to December 31, 2021, equal to 25% of annual forecasted volumes. Sales service impacts are illustrative only. Actual customer impacts will vary.

ENBRIDGE GAS INC.  
 Union Rate Zones  
Calculation of One-Time Adjustments for Typical Small and Large Customers

Line No.	Particulars	Deterral Unit Rate (cents/m <sup>3</sup> ) (b)	Billing Units (m <sup>3</sup> ) (c)	Annual Bill Impact (\$) (d)
<u>Union South (continued)</u>				
<u>Small Rate M5 Interruptible</u>				
1	Delivery	(0.2363)	825,000	(1,950)
2	Commodity (1)	0.7902	206,250	1,630
3		0.5539		(320)
4	Sales Service Impact			(320)
5	Direct Purchase Impact			(1,950)
<u>Large Rate M5 Interruptible</u>				
6	Delivery	(0.2363)	6,500,000	(15,361)
7	Commodity (1)	0.7902	1,625,000	12,841
8		0.5539		(2,520)
9	Sales Service Impact			(2,520)
10	Direct Purchase Impact			(15,361)
<u>Small Rate M7</u>				
11	Delivery	0.0038	36,000,000	1,367
12	Commodity (1)	0.7902	9,000,000	71,118
13		0.7940		72,485
14	Sales Service Impact			72,485
15	Direct Purchase Impact			1,367
<u>Large Rate M7</u>				
16	Delivery	0.0038	52,000,000	1,974
17	Commodity (1)	0.7902	13,000,000	102,726
18		0.7940		104,700
19	Sales Service Impact			104,700
20	Direct Purchase Impact			1,974
<u>Small Rate M9</u>				
21	Delivery	0.0073	6,950,000	505
22	Commodity (1)	0.7902	1,737,500	13,730
23		0.7975		14,234
24	Sales Service Impact			14,234
25	Direct Purchase Impact			505
<u>Large Rate M9</u>				
26	Delivery	0.0073	20,178,000	1,465
27	Commodity (1)	0.7902	5,044,500	39,862
28		0.7975		41,327
29	Sales Service Impact			41,327
30	Direct Purchase Impact			1,465
<u>Rate M10</u>				
31	Delivery	(0.1121)	94,500	(106)
32	Commodity (1)	0.7902	23,625	187
33		0.6781		81
34	Sales Service Impact			81
35	Direct Purchase Impact			(106)
<u>Small Rate T1</u>				
36	Direct Purchase Impact	(0.0317)	7,537,000	(2,386)
<u>Average Rate T1</u>				
37	Direct Purchase Impact	(0.0317)	11,565,938	(3,661)
<u>Large Rate T1</u>				
38	Direct Purchase Impact	(0.0317)	25,624,080	(8,111)
<u>Small Rate T2</u>				
39	Direct Purchase Impact	(0.0091)	59,256,000	(5,365)
<u>Average Rate T2</u>				
40	Direct Purchase Impact	(0.0091)	197,789,850	(17,908)
<u>Large Rate T2</u>				
41	Direct Purchase Impact	(0.0091)	370,089,000	(33,508)
<u>Large Rate T3</u>				
42	Direct Purchase Impact	(0.0021)	272,712,000	(5,609)

Notes:

(1) Estimated volumes for the period October 1, 2021 to December 31, 2021, equal to 25% of annual forecasted volumes. Sales service impacts are illustrative only. Actual customer impacts will vary.

**APPENDIX C**  
**RATE SCHEDULES**

**RATE ORDER**

**JULY 8, 2021**

**EB-2020-0134**

**ENBRIDGE GAS INC. 2019 EARNINGS SHARING AND DISPOSITION  
OF DEFERRAL AND VARIANCE ACCOUNTS**

ENBRIDGE GAS INC.  
UNION NORTH  
RATE 01 - SMALL VOLUME GENERAL FIRM SERVICE

**ELIGIBILITY**

Any customer in Union's North West and North East Zones who is an end user whose total gas requirements at that location are equal to or less than 50,000 m<sup>3</sup> per year.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery, Carbon (if applicable) and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TransCanada's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TransCanada under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly, Delivery and Carbon (if applicable) Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems.

Transportation Service customers in the Union North East Zone may contract with Union for transportation service from Dawn to the customer's delivery area. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway firm transportation rate and applicable fuel charges, in accordance with Union's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) transportation charges on upstream pipelines from Parkway to the customer's delivery area.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, Delivery and Carbon (if applicable) Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge, shall apply.

**MONTHLY RATES AND CHARGES**

<u>APPLICABLE TO ALL SERVICES</u>	<u>Union North West</u>	<u>Union North East</u>
<u>MONTHLY CHARGE</u>	\$22.87	\$22.87
<u>DELIVERY CHARGE</u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>
First 100 m <sup>3</sup> per month @	9.8081	9.8081
Next 200 m <sup>3</sup> per month @	9.5575	9.5575
Next 200 m <sup>3</sup> per month @	9.1606	9.1606
Next 500 m <sup>3</sup> per month @	8.7964	8.7964
Over 1,000 m <sup>3</sup> per month @	8.4954	8.4954
Delivery-Price Adjustment (All Volumes) (1)	(1.0715)	(1.0715)
<u>CARBON CHARGES</u>		
Federal Carbon Charge (if applicable) (2)	7.8300	7.8300
Facility Carbon Charge (in addition to Delivery Charge)	0.0127	0.0127
Federal Carbon Charge - Price Adjustment (if applicable)	-	-

Notes:

(1) Includes a temporary credit of (1.0715) cents/m<sup>3</sup> effective October 1, 2021 to December 31, 2021.

(2) The Federal Carbon Charge for on-reserve First Nations customers are interim, per the Board's Decision and Order in EB-2019-0247.

ADDITIONAL CHARGES FOR SALES SERVICE

GAS SUPPLY CHARGES

Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

SYSTEM EXPANSION SURCHARGE ("SES") AND TEMPORARY CONNECTION SURCHARGE ("TCS") (if applicable) (1)

The SES is applicable to a customer who receives gas distribution services from the Company as part of a Community Expansion Project listed below. The SES is applied to all volumes consumed by customers in the approved Community Expansion Project areas. The Company may apply the SES for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy.

The TCS is applicable to a customer who receives gas distribution services from the Company as part of a Small Main Extension or Customer Attachment Project in lieu of paying a Contribution in Aid of Construction (CIAC). The TCS is applied to all volumes consumed, if applicable. The Company may require payment of a CIAC or apply the TCS for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy.

System Expansion Surcharge (SES):	23.0000 ¢ per m <sup>3</sup>
Temporary Connection Surcharge (TCS):	23.0000 ¢ per m <sup>3</sup>

<u>Community Expansion Project Areas:</u>	<u>In-service Date</u>	<u>SES Term</u>
Prince Township	2018	22 years
North Bay - Northshore and Peninsula Roads	2020	40 years

Notes:

(1) Additional conditions and defined terms applicable to the SES and TCS are set out in the Company's Distribution New Business Guidelines as approved by the OEB in its EB-2020-0094 decision.

**MONTHLY BILL**

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Monthly Charge.

**DELAYED PAYMENT**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**SERVICE AGREEMENT**

Customers providing their own gas supply in whole or in part, for transportation by Union, must enter into a Service Agreement with Union.

**TERMS AND CONDITIONS OF SERVICE**

1. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
2. Customers must enter into a Service Agreement with Union prior to the commencement of service.
3. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

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Supersedes EB-2021-0070 Rate Schedule effective April 1, 2021.

ENBRIDGE GAS INC.  
UNION NORTH  
RATE 10 - LARGE VOLUME GENERAL FIRM SERVICE

**ELIGIBILITY**

Any customer in Union's North West and North East Zones who is an end-user whose total firm gas requirements at one or more Company-owned meters at one location exceed 50,000 m<sup>3</sup> per year.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery, Carbon (if applicable) and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TransCanada's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TransCanada under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly, Delivery and Carbon (if applicable) Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

Transportation Service customers in the Union North East Zone may contract with Union for transportation service from Dawn to the customer's delivery area. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway firm transportation rate and applicable fuel charges, in accordance with Union's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) transportation charges on upstream pipelines from Parkway to the customer's delivery area.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, Delivery and Carbon (if applicable) Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge, shall apply.

**MONTHLY RATES AND CHARGES**

<u>APPLICABLE TO ALL SERVICES</u>	<u>Union North West</u>	<u>Union North East</u>
<u>MONTHLY CHARGE</u>	\$73.90	\$73.90
<u>DELIVERY CHARGE</u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>
First 1,000 m <sup>3</sup> per month @	8.4316	8.4316
Next 9,000 m <sup>3</sup> per month @	6.8455	6.8455
Next 20,000 m <sup>3</sup> per month @	5.9592	5.9592
Next 70,000 m <sup>3</sup> per month @	5.3791	5.3791
Over 100,000 m <sup>3</sup> per month @	3.1806	3.1806
Delivery-Price Adjustment (All Volumes) (1)	(1.1691)	(1.1691)
<u>CARBON CHARGES</u>		
Federal Carbon Charge (if applicable) (2)	7.8300	7.8300
Facility Carbon Charge (in addition to Delivery Charge)	0.0127	0.0127
Federal Carbon Charge - Price Adjustment (if applicable)	-	-
<u>GAS SUPPLY CHARGES</u>		
Gas Supply Charge (if applicable)		

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

Notes:

- (1) Includes a temporary credit of (1.1691) cents/m<sup>3</sup> effective October 1, 2021 to December 31, 2021.
- (2) The Federal Carbon Charge for on-reserve First Nations customers are interim, per the Board's Decision and Order in EB-2019-0247.

ADDITIONAL CHARGES FOR SALES SERVICE

SYSTEM EXPANSION SURCHARGE ("SES") AND TEMPORARY CONNECTION SURCHARGE ("TCS") (if applicable) (1)

The SES is applicable to a customer who receives gas distribution services from the Company as part of a Community Expansion Project listed below in lieu of or in addition to paying a Contribution in Aid of Construction (CIAC), at the customer's option. The Company may apply the SES for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy.

The TCS is applicable to a customer who receives gas distribution services from the Company as part of a Small Main Extension or Customer Attachment Project in lieu of paying a CIAC, at the customer's option. The Company may require payment of a CIAC and/or apply the TCS for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy.

If applicable, the SES and TCS are applied to all volumes consumed for the SES or TCS term.

System Expansion Surcharge (SES):	23.0000 ¢ per m <sup>3</sup>
Temporary Connection Surcharge (TCS):	23.0000 ¢ per m <sup>3</sup>

<u>Community Expansion Project Areas:</u>	<u>In-service Date</u>	<u>SES Term</u>
Prince Township	2018	22 years
North Bay - Northshore and Peninsula Roads	2020	40 years

Notes:

(1) Additional conditions and defined terms applicable to the SES and TCS are set out in the Company's Distribution New Business Guidelines as approved by the OEB in its EB-2020-0094 decision.

**MONTHLY BILL**

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Monthly Charge.

**DELAYED PAYMENT**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**SERVICE AGREEMENT**

Customers providing their own gas supply in whole or in part, for transportation by Union and customers purchasing gas from Union with maximum daily requirements in excess of 3,000 m<sup>3</sup> per day must enter into a Service Agreement with Union.

**TERMS AND CONDITIONS OF SERVICE**

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective October 1, 2021  
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Supersedes EB-2021-0070 Rate Schedule effective April 1, 2021.

ENBRIDGE GAS INC.  
UNION NORTH  
GAS SUPPLY CHARGES

**(A) Availability**

Available to customers in Union's North West and North East Delivery Zones.

**(B) Applicability:**

To all sales customers served under Rate 01A, Rate 10, Rate 20, Rate 100 and Rate 25.

**(C) Rates**

<u>Utility Sales</u>	<u>Union</u>	<u>Union</u>
	<u>North West</u>	<u>North East</u>
Rate 01A (cents / m <sup>3</sup> )		
Storage	2.0625	5.8116
Storage - Price Adjustment	-	-
Commodity and Fuel (1)	12.2538	13.7598
Commodity and Fuel - Price Adjustment (2)	(1.1009)	(0.9051)
Transportation	4.6161	2.2856
Transportation - Price Adjustment	(7.8509) (3)	(0.6197) (4)
Total Gas Supply Charge	<u>9.9806</u>	<u>20.3322</u>
<u>Rate 10 (cents / m<sup>3</sup>)</u>		
Storage	1.5036	4.0032
Storage - Price Adjustment	-	-
Commodity and Fuel (1)	12.2538	13.7598
Commodity and Fuel - Price Adjustment (2)	(1.1009)	(0.9051)
Transportation	4.0418	2.0947
Transportation - Price Adjustment	(5.2601) (5)	(0.4751) (6)
Total Gas Supply Charge	<u>11.4382</u>	<u>18.4775</u>
<u>Voluntary RNG Program (if applicable) (7)</u>		
Monthly Charge - Rate 01 and Rate 10	\$ 2.00	\$ 2.00

**Notes:**

- (1) The Commodity and Fuel rate includes a gas supply administration charge of 0.1983 cents/m<sup>3</sup>.
- (2) Prospective recovery of gas supply deferral accounts.
- (3) Prospective recovery of gas supply deferral accounts and a temporary credit of (8.0456) cents/m<sup>3</sup> effective October 1, 2021 to December 31, 2021.
- (4) Prospective recovery of gas supply deferral accounts and a temporary credit of (0.4405) cents/m<sup>3</sup> effective October 1, 2021 to December 31, 2021.
- (5) Prospective recovery of gas supply deferral accounts and a temporary credit of (5.4548) cents/m<sup>3</sup> effective October 1, 2021 to December 31, 2021.
- (6) Prospective recovery of gas supply deferral accounts and a temporary credit of (0.2959) cents/m<sup>3</sup> effective October 1, 2021 to December 31, 2021.
- (7) The Voluntary RNG Program Charge is a fixed monthly charge applicable to customers who elect to participate in the Company's Voluntary RNG Program to fund the incremental cost of purchasing renewable natural gas as part of system supply. The charge will be applicable for a minimum term of one billing month, renewing automatically monthly until terminated by the customer or until the Company terminates the Voluntary RNG Program, whichever occurs earlier. The fixed monthly charge will apply to applicable customers whether or not they consume natural gas within the billing period.



ENBRIDGE GAS INC.  
UNION NORTH  
GAS SUPPLY CHARGES

Utility Sales

Rate 20 (cents / m <sup>3</sup> )	Union North West	Union North East
Commodity and Fuel (1)	11.8154	13.2666
Commodity and Fuel - Price Adjustment (2)	(1.1009)	(0.9051)
Commodity Transportation - Charge 1	2.5245	1.7598
Transportation 1 - Price Adjustment (2)	0.1947	(0.1792)
Commodity Transportation - Charge 2	-	-
Monthly Gas Supply Demand	41.8731	42.5485
Gas Supply Demand - Price Adjustment	-	-
Commissioning and Decommissioning Rate	4.9287	4.0622
Rate 100 (cents / m <sup>3</sup> )		
Commodity and Fuel (1)	11.8154	13.2666
Commodity and Fuel - Price Adjustment (2)	(1.1009)	(0.9051)
Commodity Transportation - Charge 1	4.3311	6.6698
Commodity Transportation - Charge 2	-	-
Monthly Gas Supply Demand	77.2504	116.6893
Commissioning and Decommissioning Rate	5.4844	8.3390
Rate 25 (cents / m <sup>3</sup> )		
Gas Supply Charge:		
Interruptible Service		
Minimum	1.4848	1.4848
Maximum	675.9484	675.9484
<u>Natural Gas Liquefaction Service (\$ / GJ) (3)</u>		
Gas Supply Charge:		
Interruptible Service		
Minimum		0.392
Maximum		178.398

Notes:

- (1) The Commodity and Fuel rate includes a gas supply administration charge of 0.1983 cents/m<sup>3</sup>.
- (2) Prospective recovery of gas supply deferral accounts.
- (3) Billing in energy (\$/GJ) will only apply to the Natural Gas Liquefaction Service.

Effective October 1, 2021  
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O.E.B. Order # EB-2020-0134

Supersedes EB-2021-0070 Rate Schedule effective April 1, 2021.

ENBRIDGE GAS INC.  
UNION SOUTH  
SMALL VOLUME GENERAL SERVICE RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To general service customers whose total consumption is equal to or less than 50,000 m<sup>3</sup> per year.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates. (1)

a) Monthly Charge		\$22.87
b) Delivery Charge		
First	100 m <sup>3</sup>	5.6938 ¢ per m <sup>3</sup>
Next	150 m <sup>3</sup>	5.4091 ¢ per m <sup>3</sup>
All Over	250 m <sup>3</sup>	4.6736 ¢ per m <sup>3</sup>
Delivery - Price Adjustment (All Volumes)	(2)	(0.6869) ¢ per m <sup>3</sup>
c) Carbon Charges		
Federal Carbon Charge (if applicable)	(3)	7.8300 ¢ per m <sup>3</sup>
Facility Carbon Charge (in addition to Delivery Charge)		0.0127 ¢ per m <sup>3</sup>
Federal Carbon Charge - Price Adjustment (if applicable)		- ¢ per m <sup>3</sup>
d) Storage Charge (if applicable)		0.8018 ¢ per m <sup>3</sup>
Storage - Price Adjustment (All Volumes)		- ¢ per m <sup>3</sup>

Applicable to all bundled customers (sales and bundled transportation service).

e) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

f) System Expansion Surcharge ("SES") and Temporary Connection Surcharge ("TCS") (if applicable) (4)

The SES is applicable to a customer who receives gas distribution services from the Company as part of a Community Expansion Project listed below. The SES is applied to all volumes consumed by customers in the approved Community Expansion Project areas. The Company may apply the SES for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy.

The TCS is applicable to a customer who receives gas distribution services from the Company as part of a Small Main Extension or Customer Attachment Project in lieu of paying a Contribution in Aid of Construction (CIAC). The TCS is applied to all volumes consumed, if applicable. The Company may require payment of a CIAC or apply the TCS for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy.

System Expansion Surcharge (SES):	23.0000	¢ per m <sup>3</sup>
Temporary Connection Surcharge (TCS):	23.0000	¢ per m <sup>3</sup>

<u>Community Expansion Project</u>	<u>In-service Date</u>	<u>SES Term</u>
Kettle and Stony Point First Nation and Lambton Shores	2017	12 years
Milverton, Rostock and Wartburg	2017	15 years
Delaware Nation of Moraviantown First Nation	2018	40 years
Chippewas of the Thames First Nation	2019	40 years
Saugeen First Nation	2020	40 years

**Notes:**

- (1) During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such
- (2) Includes a temporary credit of (0.6869) cents/m<sup>3</sup> effective October 1, 2021 to December 31, 2021.
- (3) The Federal Carbon Charge for on-reserve First Nations customers are interim, per the Board's Decision and Order in EB-2019-0247.
- (4) Additional conditions and defined terms applicable to the SES and TCS are set out in the Company's Distribution New Business Guidelines as approved by the OEB in its EB-2020-0094 decision.

**(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

**(E) Delayed Payment**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**(F) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(G) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay for the identified delivery charge plus facility carbon charge and if applicable, the identified federal carbon charge and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, plus 7¢ per m<sup>3</sup>.

Overrun Delivery Charge	6.4956	¢ per m <sup>3</sup>
Federal Carbon Charge (if applicable)	7.8300	¢ per m <sup>3</sup>
Facility Carbon Charge (in addition to Overrun Delivery Charge)	0.0127	¢ per m <sup>3</sup>

**(H) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

**(I) Company Policy Relating to Terms of Service**

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	Assumed Atmospheric Pressure kPa	<u>Zone</u>	Assumed Atmospheric Pressure kPa
1	100.148	7	97.582
2	99.494	8	97.065
3	98.874	9	96.721
4	98.564	10	100.561
5	98.185	11	99.321
6	97.754	12	98.883

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Supersedes EB-2021-0070 Rate Schedule effective April 1, 2021.

ENBRIDGE GAS INC.  
UNION SOUTH  
LARGE VOLUME GENERAL SERVICE RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To general service customers whose total consumption is greater than 50,000 m<sup>3</sup> per year.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates. (1)

a) Monthly Charge		\$73.90	
b) Delivery Charge			
First	1 000 m <sup>3</sup>	5.1179	¢ per m <sup>3</sup>
Next	6 000 m <sup>3</sup>	5.0248	¢ per m <sup>3</sup>
Next	13 000 m <sup>3</sup>	4.7331	¢ per m <sup>3</sup>
All Over	20 000 m <sup>3</sup>	4.3998	¢ per m <sup>3</sup>
Delivery – Price Adjustment (All Volumes)	(2)	(0.4369)	¢ per m <sup>3</sup>
c) Carbon Charges			
Federal Carbon Charge (if applicable)	(3)	7.8300	¢ per m <sup>3</sup>
Facility Carbon Charge (in addition to Delivery Charge)		0.0127	¢ per m <sup>3</sup>
Federal Carbon Charge - Price Adjustment (if applicable)		-	¢ per m <sup>3</sup>
d) Storage Charge (if applicable)		0.7017	¢ per m <sup>3</sup>
Storage - Price Adjustment (All Volumes)		-	¢ per m <sup>3</sup>

Applicable to all bundled customers (sales and bundled transportation service).

e) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

f) System Expansion Surcharge ("SES") and Temporary Connection Surcharge ("TCS") (if applicable) (4)

The SES is applicable to a customer who receives gas distribution services from the Company as part of a Community Expansion Project listed below in lieu of or in addition to paying a Contribution in Aid of Construction (CIAC), at the customer's option. The Company may apply the SES for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy.

The TCS is applicable to a customer who receives gas distribution services from the Company as part of a Small Main Extension or Customer Attachment Project in lieu of paying a CIAC, at the customer's option. The Company may require payment of a CIAC and/or apply the TCS for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy.

If applicable, the SES and TCS are applied to all volumes consumed for the SES or TCS term.

System Expansion Surcharge (SES):	23.0000	¢ per m <sup>3</sup>
Temporary Connection Surcharge (TCS):	23.0000	¢ per m <sup>3</sup>

<u>Community Expansion Project Areas:</u>	<u>In-service Date</u>	<u>SES Term</u>
Kettle and Stony Point First Nation and Lambton Shores	2017	12 years
Milverton, Rostock and Wartburg	2017	15 years
Delaware Nation of Moraviantown First Nation	2018	40 years
Chippewas of the Thames First Nation	2019	40 years
Saugeen First Nation	2020	40 years

**Notes:**

- (1) During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.
- (2) Includes a temporary credit of (0.4369) cents/m<sup>3</sup> effective October 1, 2021 to December 31, 2021.
- (3) The Federal Carbon Charge for on-reserve First Nations customers are interim, per the Board's Decision and Order in EB-2019-0247.
- (4) Additional conditions and defined terms applicable to the SES and TCS are set out in the Company's Distribution New Business Guidelines as approved by the OEB in its EB-2020-0094 decision.

**(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

**(E) Delayed Payment**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**(F) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(G) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay for the identified delivery charge plus facility carbon charge and if applicable, the identified federal carbon charge and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, plus 7¢ per m<sup>3</sup>.

Overrun Delivery Charge	5.8196	¢ per m <sup>3</sup>
Federal Carbon Charge (if applicable)	7.8300	¢ per m <sup>3</sup>
Facility Carbon Charge (in addition to Overrun Delivery Charge)	0.0127	¢ per m <sup>3</sup>

**(H) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

**(I) Company Policy Relating to Terms of Service**

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

	Assumed Atmospheric Pressure		Assumed Atmospheric Pressure
<u>Zone</u>	<u>kPa</u>	<u>Zone</u>	<u>kPa</u>
1	100.148	7	97.582
2	99.494	8	97.065
3	98.874	9	96.721
4	98.564	10	100.561
5	98.185	11	99.321
6	97.754	12	98.883

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Effective  
2021-10-01  
Schedule "A"

ENBRIDGE GAS INC.  
UNION SOUTH  
GAS SUPPLY CHARGES

**(A) Availability:**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability:**

To all sales customers served under Rate M1, Rate M2, Rate M4, Rate M5A, Rate M7, Rate M9, Rate M10 and storage and transportation customers taking supplemental services under Rate T1, Rate T2 and Rate T3.

**(C) Rates:**

cents / m<sup>3</sup>

Utility Sales

Commodity and Fuel	13.4774 (1)
Commodity and Fuel - Price Adjustment	1.0214 (2)
Transportation	-
Total Gas Supply Commodity Charge	<u>14.4988</u>

Voluntary RNG Program (if applicable) (3)

Monthly Charge - Rate M1 and Rate M2	\$ 2.00
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Minimum Annual Gas Supply Commodity Charge

Rate M4 Firm and Rate M5A Interruptible Contract	0.1983
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Storage and Transportation Supplemental Services - Rate T1, Rate T2 & Rate T3

\$/GJ

Monthly demand charges:

Firm gas supply service	45.261
Firm backstop gas	1.548

Commodity charges:

Gas supply	3.449
Backstop gas	3.925

Reasonable Efforts Backstop Gas	5.083
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Supplemental Inventory	Note (4)
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Supplemental Gas Sales Service (cents / m <sup>3</sup> )	16.7536
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Failure to Deliver: Applied to quantities not delivered to Union in the event the customer's supply fails	2.970
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Discretionary Gas Supply Service (DGSS)	Note (5)
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Notes:

- (1) The Commodity and Fuel rate includes a gas supply administration charge of 0.1983 cents/m<sup>3</sup>.
- (2) Prospective recovery of gas supply deferral accounts and a temporary charge of 0.7902 cents/m<sup>3</sup> effective October 1, 2021 to December 31, 2021.
- (3) The Voluntary RNG Program Charge is a fixed monthly charge applicable to customers who elect to participate in the Company's Voluntary RNG Program to fund the incremental cost of purchasing renewable natural gas as part of system supply. The charge will be applicable for a minimum term of one billing month, renewing automatically monthly until terminated by the customer or until the Company terminates the Voluntary RNG Program, whichever occurs earlier. The fixed monthly charge will apply to applicable customers whether or not they consume natural gas within the billing period.
- (4) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (5) Reflects the "back to back" price plus a gas supply administration charge.

Effective October 1, 2021  
Implemented October 1, 2021  
O.E.B. Order # EB-2020-0134

Supersedes EB-2021-0070 Rate Schedule effective April 1, 2021.