



February 7, 2019

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
27th Floor/ P.O. Box 2319  
2300 Yonge St.  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: 2019 IRM Electricity Distribution Rate Application,  
Halton Hills Hydro Inc. Response – Board Staff #3 – Round 3  
Board File no. EB-2018-0037**

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With reference to Staff -3, Halton Hills Hydro Inc. (“HHHI”) is continuing to review the true-up of the GA price variance between rate used initially for RPP settlement on day 4 following a particular month, and the actual GA rate, which is known at a later time.

Preliminary calculations indicate the following:

YEAR	Amounts Payable to the IESO	Amounts Receivable from the IESO
2016		\$ 1,472,098
2017	\$ 1,044,741	
2018 (Forecast)	\$ 174,172	
Sub-Total	\$ 1,218,913	\$ 1,472,098
Total		\$ 253,185

In addition, by incorporating the revisions resulting from Staff -6 (round 2) and Staff -2 (Round 3) the revised threshold test for all Group 1 Accounts has changed. Based on this revised threshold, HHHI no longer meets the disposition threshold test.

HHHI requests no disposition of Group 1 deferral and variance account amounts for this IRM application. HHHI has included, with this submission, a revised electronic version of the 2019 IRM Model with the change.

In the event of any additional information, questions or concerns, please contact Tracy Rehberg-Rawlingson, Regulatory Affairs Officer, at [tracyr@haltonhillshydro.com](mailto:tracyr@haltonhillshydro.com) or (519) 853-3700 extension 257 or David Smelsky, Chief Financial Officer, at [dsmelsky@haltonhillshydro.com](mailto:dsmelsky@haltonhillshydro.com) or (519) 853-3700 extension 208.

Sincerely,

*(Original signed)*

David J. Smelsky, CPA, CMA, C.Dir.  
Chief Financial Officer, HHHI

Cc: Arthur A. Skidmore, President & CEO, HHHI  
Tracy Rehberg-Rawlingson, RAO, HHHI