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November 12, 2018

*via EMAIL*

Ms. Kirsten Walli, Board Secretary  
Ontario Energy Board  
PO Box 2319  
2300 Yonge Street, 27th floor  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Toronto Hydro-Electric System Limited (“Toronto Hydro”) Application to Finalize  
2019 Electricity Distribution Rates and Charges (EB-2018-0071) –  
Evidence Update**

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Further to Toronto Hydro’s November 9, 2018 responses to OEB Staff interrogatories, attached please find related evidence updates to Toronto Hydro’s 2019 Rate Update Application. These include changes to the Rate Model (Tab 3, Schedule 1), Bill Impact tables (Tab 5, Schedule 1), and Tariff Sheets (Tab 6, Schedule 2).

Yours truly,

A handwritten signature in blue ink that reads "Andrew J. Sasso".

**Andrew J. Sasso**

cc: Donald Lau, Case Manager, OEB  
Anila Dumont, Legal Counsel, Toronto Hydro

Instructions for Tabs 3 to 7

Tab	Tab Details	Step	Details
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	1	Complete the DVA continuity schedule.  For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the closing 2015 balances in the Adjustments column under 2015.  For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, Account 1595 (2015) would have information starting in 2015, when the relevant balances approved for disposition were first transferred into Account 1595 (2015). The DVA continuity schedule currently starts from 2012, if a utility has an Account 1595 with a vintage year prior to 2012, then a separate schedule should be provided starting from the vintage year.
		2a	If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (e.g. last disposition was for 2015 balances in the 2017 rate application, current balance requested for disposition accumulated from 2016 to 2017), check off the checkbox in cell BR13.  If the checkbox is not checked off, then proceed to tab 4 and complete the tab as needed. Tab 5 will be calculated accordingly. Then proceed to tabs 6.1 and 7, complete the tabs as needed and the appropriate rate riders will be calculated. If the checkbox is checked off, tab 6 relating to Class A customer consumption will be generated, see step 5 to 8 below for further details.
		2b	If the checkbox in step 2a is checked off, another checkbox will pop up to the right of the checkbox. If you had any Class A customers at any point during the period that the Account 1580, sub-account CBR Class B balance accumulated (i.e. Never Disposed, 2015, 2016), check off the checkbox.  If the checkbox is not checked off, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider.  If the checkbox is checked off, then tab 6.2 will be generated. This tab will allocate and dispose the balance in Account 1580 sub-account CBR Class B through a separate rate rider using information inputted in tab 6. See step 11 below for further details.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	3	Confirm the accuracy of the RRR data used to populate the tab.
		4	Review the disposition threshold calculation. If the threshold disposition is not met, select whether disposition is still being requested or not in the drop down box.
6 - Class A Data Consumption	This is a new tab that is to be completed if there were any Class A customers at any point during the period the GA balance accumulated. The tab also considers Class A/B transition customers. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	5	This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that GA balance accumulated. Under #1, enter the year the Account 1589 GA balance was last disposed.
		6	Under #2a, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If no, proceed to #3b in step 8. If yes, #2b and tab 6.1a will be generated. Proceed to #2b. Under #2b, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If no, proceed to #3a in step 7. If yes, tab 6.2a will be generated. Proceed to #3a in step 7.
		7	Under #3a, enter the number of transition customers during the period the Account 1589 GA balance accumulated. A table will be generated based on the number of customers. Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. Each transition customer identified in tab 6, table 3a will assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a. The data in tab 6 will also be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable.
		8	Under #3b, enter the number of customers who were Class A customers during the entire period the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B during the period). A table will be generated based on the number of customers. Complete the table accordingly for each Class A customer identified. This data will be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable.

**Instructions for Tabs 3 to 7**

Tab	Tab Details	Step	Details
6.1a - GA Allocation	This tab has been revised. It allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers who contributed to the GA balance but are now Class A customers and former Class A customers who are now Class B customers contributing to the GA balance).	9	This tab is generated when the utility indicates that they have transition customers in tab 6, #2a during the period where the Account 1589 GA balance accumulated.  In row 20, enter the total Class B consumption which equals to Non-RPP consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year).  The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	10	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
6.2 - CBR	This is a new tab that calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	11	This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated. Select one of two options pertaining to the the years in which the CBR Class B balance accumulated, either 2015, 2016 and 2017, or 2016 and 2015, or 2015 only in cell B13.  The rest of the information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly based on whether there were any transition customers during the period that the CBR Class B balance accumulated.
6.2a - CBR_B Allocation	This is a new tab that allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers who contributed to the balance but are now Class A customers and former Class A customers who are now Class B contributing to the balance).	12	This tab is generated when the utility indicates that they have transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.  In row 20, enter the total Class B consumption which equals to total consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year).  The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. Note that the transition customers identified for the GA may be different than the transition customers for CBR Class B as this would depend on the period in which the GA and CBR Class B balances accumulated. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances (except GA and CBR Class B if Class A customers exist).	13	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	14	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly .

# Incentive Regulation Model for 2019 Filers

**Quick Link**  
 Ontario Energy Board's 2019 Electricity  
 Distribution Rates Webpage

Version 2.0

Utility Name	Toronto Hydro-Electric System Limited
Assigned EB Number	
Name of Contact and Title	
Phone Number	
Email Address	
We are applying for rates effective	January-01-19
Rate-Setting Method	Annual IR Index
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2018
Please indicate the last Cost of Service Re-Basing Year	2015

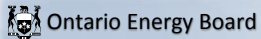
**Legend**

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Pale grey cell represent auto-populated RRR data
- White cells contain fixed values, automatically generated values or formulae.

Note:  
 1. Rate year of application

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



## Incentive Regulation Model for 2019 Filers

*Please wait as macro imports and formats your current tariff schedule*

Below is your 2018 OEB-approved Tariff of Rates and Charges. Please review to ensure accuracy. Staff may have made changes to the rate class description and/or rate description to ensure consistency across all LDCs.

Click on the checkbox to confirm the accuracy of tariff sheet below:

If you have identified any discrepancies between this sheet and your approved tariff of rates and charges, please [contact](#) the OEB.

### Toronto Hydro-Electric System Limited

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0077

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

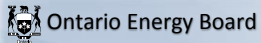
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.63
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.78
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2019	\$	0.28
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until December 31, 2018	\$	(0.48)
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until December 31, 2018	\$	(1.48)
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until December 31, 2019	\$	0.10
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until December 31, 2019	\$	0.03
Rate Rider for Application of IFRS - 2014 Derecognition - effective until December 31, 2019	\$	0.46
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$	0.88
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$	0.28
Distribution Volumetric Rate	\$/kWh	0.01063
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 (Applicable only for Non-RPP Customers)	\$/kWh	(0.00112)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2018	\$/kWh	0.00041
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.00320)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018 Applicable only for Class B Customers	\$/kWh	0.00007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00759
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00617



## Incentive Regulation Model for 2019 Filers

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Click on the checkbox to confirm the accuracy of tariff sheet below:

If you have identified any discrepancies between this sheet and your approved tariff of rates and charges, please [contact](#) the OEB.

### Toronto Hydro-Electric System Limited

#### TARIFF OF RATES AND CHARGES

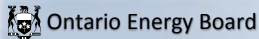
Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0077

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## Incentive Regulation Model for 2019 Filers

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### Toronto Hydro-Electric System Limited

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0077

#### COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi-unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.78
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until December 31, 2018	\$	(0.19)
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until December 31, 2018	\$	(0.59)
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until December 31, 2019	\$	0.04
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until December 31, 2019	\$	0.01
Rate Rider for Application of IFRS - 2014 Derecognition - effective until December 31, 2019	\$	0.18
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$	0.19
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$	0.09
Distribution Volumetric Rate	\$/kWh	0.01627
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 (Applicable only for Non-RPP Customers)	\$/kWh	(0.00112)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2018	\$/kWh	0.00068
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.00392)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018 (Applicable only for Class B Customers)	\$/kWh	0.00007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00759
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00617

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

## Incentive Regulation Model for 2019 Filers

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### Toronto Hydro-Electric System Limited

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0077

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

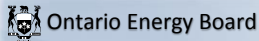
#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.45
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.78
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2019	\$	1.55
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$	0.79
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$	0.25
Distribution Volumetric Rate	\$/kWh	0.03187
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018 (Applicable only for Class B Customers)	\$/kWh	0.00007
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until December 31, 2018	\$/kWh	(0.00051)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 (Applicable only for Non-RPP Customers)	\$/kWh	(0.00112)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2018	\$/kWh	(0.00019)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.00317)
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until December 31, 2018	\$/kWh	(0.00156)
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until December 31, 2019	\$/kWh	0.00013
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until December 31, 2019	\$/kWh	0.00003
Rate Rider for Application of IFRS - 2014 Derecognition - effective until December 31, 2019	\$/kWh	0.00049
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$/kWh	0.00076
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$/kWh	0.00024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00739
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00552

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





## Incentive Regulation Model for 2019 Filers

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### Toronto Hydro-Electric System Limited

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0077

#### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

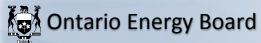
The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	49.55
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2019	\$	4.64
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$	1.01
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$	0.30
Distribution Volumetric Rate	\$/kVA	7.7987
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018 (Applicable only for Class B Customers)	\$/kVA	0.0277
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until December 31, 2018	\$/kVA	(0.0814)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 (Applicable only for Non-RPP Customers)	\$/kWh	(0.00112)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2018	\$/kVA	0.0912
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018 (Applicable only for Non-Wholesale Market Participants)	\$/kVA	(0.5191)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kVA	(0.7597)
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until December 31, 2018	\$/kVA	(0.2512)
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until December 31, 2019	\$/kVA	0.0114
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until December 31, 2019	\$/kVA	0.0047
Rate Rider for Application of IFRS - 2014 Derecognition - effective until December 31, 2019	\$/kVA	0.0781
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$/kVA	0.1659
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$/kVA	0.0498
Retail Transmission Rate - Network Service Rate	\$/kW	2.5690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0515



## Incentive Regulation Model for 2019 Filers

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### Toronto Hydro-Electric System Limited

#### TARIFF OF RATES AND CHARGES

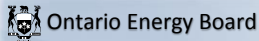
Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0077

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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EB-2017-0077

#### GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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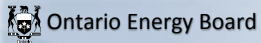
The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	946.52
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$	18.89
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$	5.48
Distribution Volumetric Rate	\$/kVA	6.1355
Rate Rider for Disposition of Capacity Based Recovery Account (2018)		
- effective until December 31, 2018 (Applicable only for Class B Customers)	\$/kVA	0.0295
Rate Rider for Disposition of Post Employment Benefit - Tax Savings		
- effective until December 31, 2018	\$/kVA	(0.0653)
Rate Rider for Disposition of Global Adjustment Account (2018)		
- effective until December 31, 2018 (Applicable only for Non-RPP Customers)	\$/kWh	(0.00112)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2018	\$/kVA	0.1051
Rate Rider for Disposition of Deferral/Variance Accounts (2018)		
- effective until December 31, 2018 (pplicable only for Non-Wholesale Market Participants)	\$/kVA	(0.5704)
Rate Rider for Disposition of Deferral/Variance Accounts (2018)		
- effective until December 31, 2018	\$/kVA	(0.8339)
Rate Rider for Application of Operations Center Consolidation Plan Sharing		
- effective until December 31, 2018	\$/kVA	(0.2017)
Rate Rider for Recovery of the Gain on the Sale of Named Properties		
- effective until December 31, 2019	\$/kVA	0.0056
Rate Rider for Recovery of Hydro One Capital Contributions Variance		
- effective until December 31, 2019	\$/kVA	0.0038
Rate Rider for Application of IFRS - 2014 Derecognition - effective until December 31, 2019	\$/kVA	0.0627
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$/kVA	0.1226
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$/kVA	0.0356
Retail Transmission Rate - Network Service Rate	\$/kW	2.4821
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0494



## Incentive Regulation Model for 2019 Filers

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### Toronto Hydro-Electric System Limited

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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EB-2017-0077

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

## Incentive Regulation Model for 2019 Filers

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EB-2017-0077

#### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

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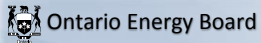
The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,178.03
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$	85.84
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$	25.18
Distribution Volumetric Rate	\$/kVA	6.5820
Rate Rider for Disposition of Capacity Based Recovery Account (2018)		
- effective until December 31, 2018 (Applicable only for Class B Customers)	\$/kVA	0.0032
Rate Rider for Disposition of Post Employment Benefit - Tax Savings		
- effective until December 31, 2018	\$/kVA	(0.0675)
Rate Rider for Disposition of Global Adjustment Account (2018)		
- effective until December 31, 2018 (Applicable only for Non-RPP Customers)	\$/kWh	(0.00112)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2018	\$/kVA	0.2763
Rate Rider for Disposition of Deferral/Variance Accounts (2018)		
- effective until December 31, 2018 (Applicable only for Non-Wholesale Market Participants)	\$/kVA	(0.5945)
Rate Rider for Disposition of Deferral/Variance Accounts (2018)		
- effective until December 31, 2018	\$/kVA	(0.8782)
Rate Rider for Application of Operations Center Consolidation Plan Sharing		
- effective until December 31, 2018	\$/kVA	(0.2084)
Rate Rider for Recovery of the Gain on the Sale of Named Properties		
- effective until December 31, 2019	\$/kVA	0.0044
Rate Rider for Recovery of Hydro One Capital Contributions Variance		
- effective until December 31, 2019	\$/kVA	0.0039
Rate Rider for Application of IFRS - 2014 Derecognition - effective until December 31, 2019	\$/kVA	0.0648
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$/kVA	0.1382
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$/kVA	0.0406
Retail Transmission Rate - Network Service Rate	\$/kW	2.8295
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2769



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### Toronto Hydro-Electric System Limited

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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EB-2017-0077

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

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EB-2017-0077

#### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

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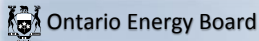
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#### MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	237.17
Distribution Volumetric Rate		
For General Service 50 - 999 kW Service Classification	\$/kVA	7.7987
For General Service 1,000 - 4,999 kW Service Classification	\$/kVA	6.1355
For Large Use Service Classification	\$/kVA	6.5820



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#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

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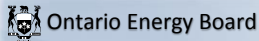
#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.87
Connection Charge (per connection)	\$	0.71
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$	0.16
Rate Rider for Recovery of 2015 Foregone Revenue (per connection) - effective until December 31, 2019	\$	0.02
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$	0.05
Rate Rider for Recovery of 2016 Foregone Revenue (per connection) - effective until December 31, 2019	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.08632
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018 (Applicable only for Class B Customers)	\$/kWh	0.00007
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until December 31, 2018	\$/kWh	(0.00096)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 (Applicable only for Non-RPP Customers)	\$/kWh	(0.00112)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.00316)
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until December 31, 2018	\$/kWh	(0.00296)
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until December 31, 2019	\$/kWh	0.00029
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until December 31, 2019	\$/kWh	0.00006
Rate Rider for Application of IFRS - 2014 Derecognition - effective until December 31, 2019	\$/kWh	0.00092
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$/kWh	0.00203
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$/kWh	0.00062
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00460
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00390

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





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#### TARIFF OF RATES AND CHARGES

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EB-2017-0077

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

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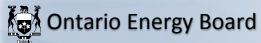
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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	1.55
Distribution Volumetric Rate	\$/kVA	34.4231
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018 (Applicable only for Class B Customers)	\$/kVA	0.0236
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until December 31, 2018	\$/kVA	(0.5347)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 (Applicable only for Non-RPP Customers)	\$/kWh	(0.00112)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kVA	(1.0860)
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until December 31, 2018	\$/kVA	(1.6506)
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until December 31, 2019	\$/kVA	0.0741
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until December 31, 2019	\$/kVA	0.0312
Rate Rider for Application of IFRS - 2014 Derecognition - effective until December 31, 2019	\$/kVA	0.5133
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$/kVA	0.0478
Retail Transmission Rate - Network Service Rate	\$/kW	2.2849
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4461

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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EB-2017-0077

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

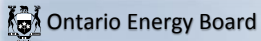
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.33
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## Incentive Regulation Model for 2019 Filers

*Please wait as macro imports and formats your current tariff schedule*

Below is your 2018 OEB-approved Tariff of Rates and Charges. Please review to ensure accuracy. Staff may have made changes to the rate class description and/or rate description to ensure consistency across all LDCs.

Click on the checkbox to confirm the accuracy of tariff sheet below:

If you have identified any discrepancies between this sheet and your approved tariff of rates and charges, please [contact](#) the OEB.

### Toronto Hydro-Electric System Limited

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0077

#### ALLOWANCES

Transformer Allowance for Ownership	\$/kVA	(0.62)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

##### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

##### Customer Administration

Account history	\$	25.00
Duplicate invoices for previous billing	\$	25.00
Request for other billing or system information	\$	25.00
Easement letter	\$	25.00
Income tax letter	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	35.00
Returned cheque (plus bank charges)	\$	25.00
Special meter reads	\$	55.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	55.00

##### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	55.00
Disconnect/reconnect at meter - during regular hours	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$	820.00
Install/remove load control device - during regular hours	\$	120.00
Install/remove load control device - after regular hours	\$	400.00

##### Other

Service call - customer owned equipment	\$	55.00
Disconnect/reconnect at meter - during regular hours	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$	820.00
Temporary service install & remove - overhead - no transformer	\$	2,040.00
Specific charge for access to the power poles (wireline attachments) - per pole/year	\$	42.00



Ontario Energy Board

## Incentive Regulation Model for 2019 Filers

*Please wait as macro imports and formats your current tariff schedule*

Below is your 2018 OEB-approved Tariff of Rates and Charges. Please review to ensure accuracy. Staff may have made changes to the rate class description and/or rate description to ensure consistency across all LDCs.

Click on the checkbox to confirm the accuracy of tariff sheet below:

If you have identified any discrepancies between this sheet and your approved tariff of rates and charges, please [contact](#) the OEB.

### Toronto Hydro-Electric System Limited

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0077

#### RETAIL SERVICE CHARGES (if applicable)

##### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

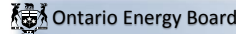
Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

##### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0187
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0085



## Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2012										2013									
		Opening Principal Amounts as of Jan 1, 2012	Transactions Debit / (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments <sup>1</sup> during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments <sup>1</sup> during 2012	Closing Interest Amounts as of Dec 31, 2012	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit / (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments <sup>1</sup> during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments <sup>1</sup> during 2013	Closing Interest Amounts as of Dec 31, 2013
<b>Group 1 Accounts</b>																					
LV Variance Account	1550					0					0					0					0
Smart Metering Entity Charge Variance Account	1551					0					0					0					0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580					0					0					0					0
Variance WMS - Sub-account CBR Class A <sup>5</sup>	1580					0					0					0					0
Variance WMS - Sub-account CBR Class B <sup>5</sup>	1580					0					0					0					0
RSVA - Retail Transmission Network Charge	1584					0					0					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0					0					0
RSVA - Power <sup>4</sup>	1588					0					0					0					0
RSVA - Global Adjustment <sup>4</sup>	1589					0					0					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595					0					0					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595					0					0					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595					0					0					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595					0					0					0					0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595					0					0					0					0
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595					0					0					0					0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595					0					0					0					0
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595					0					0					0					0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance</b>		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>																				
<b>Total including Account 1568</b>		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

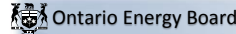
<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

<sup>4</sup> Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

<sup>5</sup> Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.



## Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2014										2015									
		Opening Principal Amounts as of Jan 1, 2014	Transactions Debit / (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments <sup>1</sup> during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments <sup>1</sup> during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>1</sup> during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments <sup>1</sup> during 2015	Closing Interest Amounts as of Dec 31, 2015
<b>Group 1 Accounts</b>																					
LV Variance Account	1550	0	1,680,006		1,680,006	0	48,585			48,585	1,680,006	447,453			2,127,459	48,585	22,355			70,940	
Smart Metering Entity Charge Variance Account	1551	0	230,907		230,907	0	10,096			10,096	230,907	(103,295)			127,611	10,096	2,861			12,957	
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0	(104,177,755)		(104,177,755)	0	(4,243,265)			(4,243,265)	(104,177,755)	(53,058,389)			(157,236,144)	(4,243,265)	(1,397,797)			(5,641,062)	
Variance WMS - Sub-account CBR Class A <sup>5</sup>	1580	0	0		0	0	0			0	0	554,306			554,306	0	1,757			1,757	
Variance WMS - Sub-account CBR Class B <sup>5</sup>	1580	0	0		0	0	0			0	0	5,967,910			5,967,910	0	19,743			19,743	
RSVA - Retail Transmission Network Charge	1584	0	60,297,064		60,297,064	0	1,969,184			1,969,184	60,297,064	6,453,241			66,750,305	1,969,184	753,147			2,722,331	
RSVA - Retail Transmission Connection Charge	1586	0	28,085,714		28,085,714	0	981,663			981,663	28,085,714	7,451,237			35,536,950	981,663	375,400			1,357,063	
RSVA - Power <sup>4</sup>	1588	0	(18,770,687)		(18,770,687)	0	0			0	(18,770,687)	(3,662,931)			(22,433,618)	0	(261,729)			(261,729)	
RSVA - Global Adjustment <sup>4</sup>	1589	0	85,657,811		85,657,811	0	2,633,307			2,633,307	85,657,811	8,710,805			94,368,616	2,633,307	1,177,873			3,811,180	
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	0	0		0	0	0			0	0	0			0	0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	0	95,890		95,890	0	(55,626)			(55,626)	95,890	0			95,890	(55,626)	1,139			(54,487)	
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	0	0		0	0	0			0	0	0			0	0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0	0		0	0	0			0	0	0			0	0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0	0		0	0	0			0	0	0			0	0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0	0		0	0	0			0	0	0			0	0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0	0		0	0	0			0	0	0			0	0	0			0	
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0	0		0	0	0			0	0	0			0	0	0			0	
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	85,657,811	0	85,657,811	0	2,633,307	0	0	2,633,307	85,657,811	8,710,805	0	0	94,368,616	2,633,307	1,177,873	0	0	3,811,180	
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	(32,558,861)	0	(32,558,861)	0	(1,289,363)	0	0	(1,289,363)	(32,558,861)	(35,950,470)	0	0	(68,509,332)	(1,289,363)	(483,124)	0	0	(1,772,487)	
<b>Total Group 1 Balance</b>		0	53,098,949	0	53,098,949	0	1,343,943	0	0	1,343,943	53,098,949	(27,239,665)	0	0	25,859,284	1,343,943	694,749	0	0	2,038,692	
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0			0	0				0	0	9,112,988			9,112,988	0	216,135			216,135	
<b>Total including Account 1568</b>		0	53,098,949	0	53,098,949	0	1,343,943	0	0	1,343,943	53,098,949	(18,126,677)	0	0	34,972,273	1,343,943	910,884	0	0	2,254,828	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

<sup>4</sup> Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

<sup>5</sup> Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.



# Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

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Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2016									2017											
		Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 2016	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments <sup>1</sup> during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments <sup>1</sup> during 2017	Closing Interest Amounts as of Dec 31, 2017	
<b>Group 1 Accounts</b>																						
LV Variance Account	1550	2,127,459	312,025	1,192,584		1,246,899	70,940	15,001	64,774		21,166										8,068	
Smart Metering Entity Charge Variance Account	1551	127,611	(379,776)	435,919		(688,084)	12,957	14,090	16,147		10,900	(688,084)	10,900	(113,182)	(308,308)		(492,958)	10,900	(15,080)	(7,181)		3,001
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(157,236,144)	(26,035,861)			(183,272,005)	(5,641,062)	(1,776,861)			(7,417,923)	(183,272,005)	(25,199,715)	(157,236,144)		(51,235,576)	(7,417,923)	(555,630)	(7,370,570)		(602,984)	
Variance WMS - Sub-account CBR Class A <sup>5</sup>	1580	554,306		554,306		0	1,757		1,757		0	0	0			0	0				0	
Variance WMS - Sub-account CBR Class B <sup>5</sup>	1580	5,967,910	1,535,334			7,503,244	19,743	14,282	19,743		14,282	7,503,244	524,231	5,967,910		2,059,564	14,282	20,888	85,385		(50,215)	
RSVA - Retail Transmission Network Charge	1584	66,750,305	(16,414,401)			50,335,904	2,722,331	664,278			3,386,608	50,335,904	8,096,178	66,750,305		(8,318,223)	3,386,608	(83,173)	3,456,545		(153,109)	
RSVA - Retail Transmission Connection Charge	1586	35,536,950	(29,949,890)			5,587,061	1,357,063	271,369			1,628,432	5,587,061	8,333,125	35,536,950		(21,616,765)	1,628,432	(278,307)	1,747,948		(397,823)	
RSVA - Power <sup>4</sup>	1588	(22,433,618)	(4,099,996)		(804,747)	(27,338,361)	(261,729)	(265,904)			(527,633)	(27,338,361)	(3,337,116)	(22,433,618)		(8,241,858)	(527,633)	(93,593)	(508,477)		(112,749)	
RSVA - Global Adjustment <sup>4</sup>	1589	94,368,616	(14,088,418)		804,747	81,084,945	3,811,180	1,131,533			4,942,712	81,084,945	56,920,194	94,368,616		(50,366,169)	(6,729,646)	274,057	4,812,604	(127,586)	276,580	
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	0				0	0	0			0	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	95,890				95,890	(54,487)	966	0		(53,521)	95,890		95,890		(0)	(53,521)		-\$53,433		(88)	
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	0				0	0	0			0	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0	0			0	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595	0	8,704,230	(45,304,160)		54,008,390	0	(28,061)	(131,074)		103,013	54,008,390	-\$13,853,058			40,155,332	103,013	-\$18,718	-\$993,537		(909,242)	
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595	0				0	0	0			0	0	\$2,815,542			2,815,542	0	\$142,065			142,065	
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0	0	0			0	0				0	0				0	
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0	0			0	0				0	0				0	
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>94,368,616</b>	<b>(14,088,418)</b>	<b>0</b>	<b>804,747</b>	<b>81,084,945</b>	<b>3,811,180</b>	<b>1,131,533</b>	<b>0</b>	<b>0</b>	<b>4,942,712</b>	<b>81,084,945</b>	<b>56,920,194</b>	<b>94,368,616</b>	<b>(50,366,169)</b>	<b>(6,729,646)</b>	<b>4,942,712</b>	<b>274,057</b>	<b>4,812,604</b>	<b>(127,586)</b>	<b>276,580</b>	
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(68,509,332)</b>	<b>(66,328,336)</b>	<b>(43,121,351)</b>	<b>(804,747)</b>	<b>(92,521,063)</b>	<b>(1,772,487)</b>	<b>(1,090,840)</b>	<b>(28,652)</b>	<b>0</b>	<b>(2,834,676)</b>	<b>(92,521,063)</b>	<b>(22,339,667)</b>	<b>(70,692,141)</b>	<b>0</b>	<b>(44,168,589)</b>	<b>(2,834,676)</b>	<b>(874,740)</b>	<b>(2,629,877)</b>	<b>(993,537)</b>	<b>(2,073,076)</b>	
<b>Total Group 1 Balance</b>		<b>25,859,284</b>	<b>(80,416,753)</b>	<b>(43,121,351)</b>	<b>0</b>	<b>(11,436,118)</b>	<b>2,038,692</b>	<b>40,692</b>	<b>(28,652)</b>	<b>0</b>	<b>2,108,037</b>	<b>(11,436,118)</b>	<b>34,580,527</b>	<b>23,676,474</b>	<b>(50,366,169)</b>	<b>(50,898,235)</b>	<b>2,108,037</b>	<b>(600,683)</b>	<b>2,182,727</b>	<b>(1,121,123)</b>	<b>(1,796,496)</b>	
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>9,112,988</b>	<b>4,319,627</b>	<b>3,452,615</b>	<b>1,278,369</b>	<b>11,258,369</b>	<b>216,135</b>	<b>109,612</b>	<b>131,074</b>		<b>194,673</b>	<b>11,258,369</b>	<b>9,612,739</b>	<b>4,810,834</b>	<b>2,435,486</b>	<b>18,495,760</b>	<b>194,673</b>	<b>156,370</b>	<b>139,236</b>		<b>211,807</b>	
<b>Total including Account 1568</b>		<b>34,972,273</b>	<b>(76,097,127)</b>	<b>(39,668,736)</b>	<b>1,278,369</b>	<b>(177,749)</b>	<b>2,254,828</b>	<b>150,304</b>	<b>102,422</b>	<b>0</b>	<b>2,302,710</b>	<b>(177,749)</b>	<b>44,193,266</b>	<b>28,487,308</b>	<b>(47,930,683)</b>	<b>(32,402,475)</b>	<b>2,302,710</b>	<b>(444,312)</b>	<b>2,321,963</b>	<b>(1,121,123)</b>	<b>(1,584,689)</b>	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

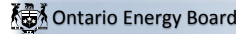
1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2 If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

3 The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

4 Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

5 Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.



## Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

If you had any customers classified as Class A at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e. 2017 or 2017 to 2016 or 2015 to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1580 sub-account CBR Class B will be allocated and disposed with Account 1580 WMS.

Account Descriptions	Account Number	2018				Projected Interest on Dec-31-17 Balances			2.1.7 RRR	Variance RRR vs. 2017 Balance (Principal + Interest)
		Principal Disposition during 2018 - Instructed by OEB	Interest Disposition during 2018 - Instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 <sup>2</sup>	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 <sup>2</sup>	Total Interest	Total Claim	
<b>Group 1 Accounts</b>										
LV Variance Account	1550	312,025	5,861	394,328	2,207	7,068	9,276	403,604	714,420	(1)
Smart Metering Entity Charge Variance Account	1551	(379,776)	13,241	(113,182)	(10,240)	(8,836)	(19,076)	(132,258)	(489,957)	(0)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(26,035,861)	(498,414)	(25,199,715)	(104,570)	(451,705)	(556,274)	(25,755,990)	(49,829,210)	2,009,350
Variance WMS - Sub-account CBR Class A <sup>5</sup>	1580			0	0	0	0	0	0	0
Variance WMS - Sub-account CBR Class B <sup>5</sup>	1580	1,535,334	(52,680)	524,230	2,465	9,397	11,862	536,092	2,094,735	85,385
RSVA - Retail Transmission Network Charge	1584	(16,414,401)	(205,715)	8,096,178	52,606	145,124	197,730	8,293,908	(8,471,333)	(0)
RSVA - Retail Transmission Connection Charge	1586	(29,949,890)	(446,320)	8,333,125	48,497	149,371	197,868	8,530,993	(22,014,588)	(0)
RSVA - Power <sup>4</sup>	1588	(4,904,742)	(98,572)	(3,337,116)	(14,177)	(59,818)	(73,995)	(3,411,112)	(8,354,608)	0
RSVA - Global Adjustment <sup>4</sup>	1589	(13,283,670)	57,211	6,554,024	219,369	122,069	341,438	6,895,462	44,040,688	50,493,754
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595			(0)	(88)	(88)	0	0	0	88
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595			40,155,332	(909,242)	(909,242)	0	39,246,089	(0)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595			2,815,542	142,065	142,065	0	2,957,607	(0)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595						0	0	0	0
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	88,741,209	1,238,629	(88,741,209)	(1,238,629)	(1,238,629)	0	0	0	0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(13,283,670)</b>	<b>57,211</b>	<b>6,554,024</b>	<b>219,369</b>	<b>122,069</b>	<b>341,438</b>	<b>6,895,462</b>	<b>44,040,688</b>	<b>50,493,754</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>12,903,898</b>	<b>(43,970)</b>	<b>(57,072,487)</b>	<b>(2,029,106)</b>	<b>(2,238,505)</b>	<b>(2,238,505)</b>	<b>(11,534,762)</b>	<b>(46,241,579)</b>	<b>86</b>
<b>Total Group 1 Balance</b>		<b>(379,772)</b>	<b>13,241</b>	<b>(50,518,463)</b>	<b>(1,809,737)</b>	<b>(87,330)</b>	<b>(1,897,067)</b>	<b>(4,639,301)</b>	<b>(2,200,891)</b>	<b>50,493,841</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>6,447,545</b>	<b>121,812</b>	<b>12,048,215</b>	<b>89,995</b>	<b>205,186</b>	<b>295,181</b>	<b>12,343,396</b>	<b>16,272,081</b>	<b>(2,435,486)</b>
<b>Total including Account 1568</b>		<b>6,067,773</b>	<b>135,053</b>	<b>(38,470,248)</b>	<b>(1,719,742)</b>	<b>117,856</b>	<b>0</b>	<b>7,704,096</b>	<b>14,071,190</b>	<b>48,058,354</b>

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

<sup>4</sup> Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

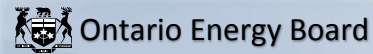
<sup>5</sup> Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

Note 1: The amount filed in the RRR 2.1.7 for December 31, 2017 for RSVA - Wholesale Market Service Charge a/c 1580 was (\$49,829,210). As noted in the form RRR 2.1.7 Group 1 Accounts, this balance must equal the main control account in the RRR 2.1.7 Trial Balance. Therefore, this is inclusive of the Sub-account CBR class B - Principal + Interest of \$2,094,735 which rolls into a/c 1580. Since the sub-account is being excluded from a/c 1580 in the 2018 DVA Template as per OEB's instruction, the balance in the sub-account shows as a variance. In addition, the 2017 approved disposition for CBR class B interest of \$85,385 was recorded as part of RSVA - WMS Charge (primary account) for the RRR 2.1.7 Trial Balance. For the purposes of this continuity, the interest component has been reported in the Sub-account CBR class B line. The amount corresponds to the interest approved in EB-2016-0254.

Note 2: The amount of \$2.435M related to FY 2017 LRAM balances was updated in FY 2018 based on the available CBM information and balances. This would be showing as a variance between the total balances computed to FY 2017 RRR filed LRAM balances.

Note 3: Toronto Hydro has made an adjustment to the proposed claim amount for the RSVA - GA account subsequent to the filing of the RRR 2.1.7 for December 31, 2017. The revision was related to a flaw in a consumption data extraction that was used to calculate the original RSVA-GA balance.





# Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	4,510,586,411	0	153,397,165	0	0	0	4,510,586,411	0	4,273,586	613,594
COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION	kWh	243,482,476	0	1,359,526	0	0	0	243,482,476	0	305,607	71,750
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,303,434,007	0	377,251,568	0	0	0	2,303,434,007	0	462,711	71,703
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kVA	9,691,043,678	24,470,931	6,662,212,427	17,349,819	57,576,240	114,591	9,633,467,438	24,356,340	4,831,962	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kVA	4,592,918,089	10,223,932	4,368,643,213	9,763,081	0	0	4,592,918,089	10,223,932	1,296,308	
LARGE USE SERVICE CLASSIFICATION	kVA	2,424,774,249	5,070,896	2,151,600,660	4,576,082	273,173,600	49,481	2,151,600,649	4,576,082	1,173,222	
STANDBY POWER SERVICE CLASSIFICATION	kVA	0	0	0	0	0	0	0	0		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	41,057,051	0	367,204	0	0	0	41,057,051	0		
STREET LIGHTING SERVICE CLASSIFICATION	kVA	114,345,639	329,945	114,345,639	329,945	0	0	114,345,639	329,945		
<b>Total</b>		23,921,641,600	40,095,704	13,829,177,402	32,018,927	330,749,840	609,405	23,590,891,760	39,486,299	12,343,396	757,047

**Threshold Test**

Total Claim (including Account 1568) \$7,704,096  
 Total Claim for Threshold Test (All Group 1 Accounts) (\$4,639,301)  
 Threshold Test (Total claim per kWh)<sup>2</sup> (\$0.0002) Claim does not meet the threshold test.

1568 Account Balance from Continuity Schedule	12,343,396
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

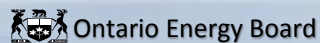
As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

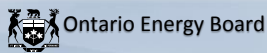


## Incentive Regulation Model for 2019 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

### Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	18.9%	81.1%	19.1%	76,102	(107,197)	(4,822,053)	1,563,872	1,608,576	(652,206)	4,273,586
COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION	1.0%	9.5%	1.0%	4,108	(12,535)	(260,296)	84,418	86,831	(35,206)	305,607
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.6%	9.5%	9.8%	38,863	(12,527)	(2,462,491)	798,627	821,456	(333,064)	462,711
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	40.5%	0.0%	40.8%	163,506	0	(10,298,681)	3,359,996	3,456,043	(1,392,946)	4,831,962
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	19.2%	0.0%	19.5%	77,491	0	(4,910,070)	1,592,417	1,637,937	(664,110)	1,296,308
LARGE USE SERVICE CLASSIFICATION	10.1%	0.0%	9.1%	40,911	0	(2,300,174)	840,697	864,729	(311,109)	1,173,222
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	693	0	(43,892)	14,235	14,642	(5,937)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	0.0%	0.5%	1,929	0	(122,241)	39,645	40,778	(16,534)	0
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>403,604</b>	<b>(132,258)</b>	<b>(25,219,898)</b>	<b>8,293,908</b>	<b>8,530,993</b>	<b>(3,411,112)</b>	<b>12,343,396</b>



## Incentive Regulation Model for 2019 Filers

1 Please select the Year the Account 1580 CBR Class B was Last Disposed.  (e.g. If in the 2018 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2016, enter 2016.)

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed to 2017)?  (e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015, the period the GA variance accumulated would be 2016 and 2017.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed to 2017)?  (e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance accumulated would be 2017.)

3a Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

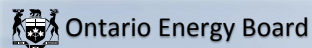
Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2017	
			January to June	July to December
Customer 1	LARGE USE SERVICE CLASSIFICATION	kWh	13,692,007	14,333,199
		kW	41,951	39,317
		Class A/B	A	B
Customer 2	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	94,290,907	98,405,011
		kW	232,398	246,879
		Class A/B	B	A
Customer 3	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,113,282,277	1,138,684,890
		kW	2,427,045	2,517,248
		Class A/B	B	A

3b Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

Class A Customers - Billing Determinants by Customer

Customer	Rate Class		2017	
Customer A1	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	587,915,122	
		kW	1,205,423	
Customer A2	LARGE USE SERVICE CLASSIFICATION	kWh	1,850,630,352	
		kW	3,728,619	



## Incentive Regulation Model for 2019 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2016

### Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

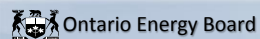
		Total	2017
Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	10,139,850,020	10,139,850,020
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	1,221,906,382	1,221,906,382
<b>Transition Customers' Portion of Total Consumption</b>	<b>C=B/A</b>	<b>12.05%</b>	

### Allocation of Total GA Balance \$

Total GA Balance	D	\$	6,895,462
Transition Customers Portion of GA Balance	E=C*D	\$	830,940
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$	6,064,522

### Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		3				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	% of kWh	Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments
Customer 1		14,333,199	14,333,199	1.17%	\$ 9,747	\$ 812
Customer 2		94,290,907	94,290,907	7.72%	\$ 64,121	\$ 5,343
Customer 3		1,113,282,277	1,113,282,277	91.11%	\$ 757,072	\$ 63,089
Total		1,221,906,382	1,221,906,382	100.00%	\$ 830,940	



## Incentive Regulation Model for 2019 Filers

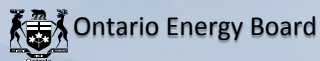
The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2017 Consumption excluding WMP	Total Metered 2017 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	153,397,165	0	0	153,397,165	1.7%	\$104,316	\$0.00068 kWh
CLASSIFICATION	kWh	1,359,526	0	0	1,359,526	0.0%	\$925	\$0.00068 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	377,251,568	0	0	377,251,568	4.2%	\$256,545	\$0.00068 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	6,662,212,427	0	192,695,918	6,469,516,509	72.5%	\$4,399,503	\$0.00068 kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,368,643,213	587,915,122	2,251,967,167	1,528,760,924	17.1%	\$1,039,612	\$0.00068 kWh
LARGE USE SERVICE CLASSIFICATION	kWh	2,151,600,660	1,850,630,352	28,025,206	272,945,102	3.1%	\$185,612	\$0.00068 kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.00000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	367,204	0	0	367,204	0.0%	\$250	\$0.00068 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	114,345,639	0	0	114,345,639	1.3%	\$77,759	\$0.00068 kWh
<b>Total</b>		13,829,177,402	2,438,545,474	2,472,688,291	8,917,943,637	100.0%	\$6,064,522	



## Incentive Regulation Model for 2019 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Please enter the Year the Account 1580 CBR Class B was Last Disposed.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

### Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

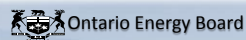
		Total	2017
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	19,901,564,378	19,901,564,378
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	1,221,906,382	1,221,906,382
<b>Transition Customers' Portion of Total Consumption</b>	C=B/A	6.14%	18,679,657,996

### Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	\$	536,092
Transition Customers Portion of CBR Class B Balance	E=D*C	\$	32,915
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$	503,177

### Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		3				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were a Class B Customer	Monthly Equal Payments
Customer 1		14,333,199	14,333,199	1.17%	\$ 386	\$ 32
Customer 2		94,290,907	94,290,907	7.72%	\$ 2,540	\$ 212
Customer 3		1,113,282,277	1,113,282,277	91.11%	\$ 29,989	\$ 2,499
Total		1,221,906,382	1,221,906,382	100.00%	\$ 32,915	\$ 2,743



## Incentive Regulation Model for 2019 Filers

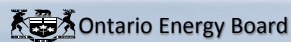
The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year the Account 1580 CBR Class B was Last Disposed.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2017 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated				Total Metered 2017 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		Total Metered 2017 Consumption Minus WMP	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	4,510,586,411	0	0	0	0	0	4,510,586,411	0	24.1%	\$121,502.47	\$0.00003	kWh
CLASSIFICATION	kWh	243,482,476	0	0	0	0	0	243,482,476	0	1.3%	\$6,558.73	\$0.00003	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,303,434,007	0	0	0	0	0	2,303,434,007	0	12.3%	\$62,048.01	\$0.00003	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	9,633,467,438	24,356,340	0	0	192,695,918	479,277	9,440,771,520	23,877,063	50.5%	\$254,307.75	0.0105	kVA
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,592,918,089	10,223,932	587,915,122	1,205,423	2,251,967,167	4,944,294	1,753,035,800	4,074,215	9.4%	\$47,221.84	0.0114	kVA
LARGE USE SERVICE CLASSIFICATION	kWh	2,151,600,649	4,576,082	1,850,630,352	3,728,619	28,025,206	81,268	272,945,091	766,195	1.5%	\$7,352.37	0.0095	kVA
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0	0.0%	\$0.00	0	kVA
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	41,057,051	0	0	0	0	0	41,057,051	0	0.2%	\$1,105.96	\$0.00003	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	114,345,639	329,945	0	0	0	0	114,345,639	329,945	0.6%	\$3,080.15	0.0092	kVA
<b>Total</b>		<b>23,590,891,760</b>	<b>39,486,299</b>	<b>2,438,545,474</b>	<b>4,934,042</b>	<b>2,472,688,291</b>	<b>5,504,838</b>	<b>18,679,657,995</b>	<b>29,047,419</b>	<b>100.0%</b>	<b>\$503,177.29</b>		



## Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance			Revenue Reconciliation <sup>1</sup>
								Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	4,510,586,411	0	4,510,586,411	0	(2,332,905)		(0.00052)	0.0000	0.00095	
COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE	kWh	243,482,476	0	243,482,476	0	(132,679)		(0.00054)	0.0000	0.00126	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,303,434,007	0	2,303,434,007	0	(1,149,135)		(0.00050)	0.0000	0.00020	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kVA	9,691,043,678	24,470,931	9,633,467,438	24,356,340	6,979,546	(11,691,626)	0.2813	(0.4734)	0.1948	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kVA	4,592,918,089	10,223,932	4,592,918,089	10,223,932	(2,266,334)		(0.2186)	0.0000	0.1251	
LARGE USE SERVICE CLASSIFICATION	kVA	2,424,774,249	5,070,896	2,151,600,649	4,576,082	1,746,336	(2,611,283)	0.3397	(0.5628)	0.2282	
STANDBY POWER SERVICE CLASSIFICATION	kVA	0	0	0	0	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	41,057,051	0	41,057,051	0	(20,259)		(0.00049)	0.0000	0.00000	
STREET LIGHTING SERVICE CLASSIFICATION	kVA	114,345,639	329,945	114,345,639	329,945	(56,423)		(0.1687)	0.0000	0.0000	(11,438,887.73)

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.





Ontario Energy Board

# Incentive Regulation Model for 2019 Filers

## Summary - Sharing of Tax Change Forecast Amounts

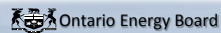
For the 2015 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2015	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)		\$ -
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income		\$ -
Corporate Tax Rate		12.50%
Tax Impact		\$ -
<b>Grossed-up Tax Amount</b>		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -



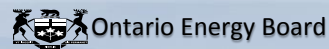
## Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kVA							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kVA							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kVA							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kVA							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kVA							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>			0	0	0			0	0	0	0	0.0%	0.0%	0.0%	0.0%

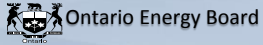
Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	4,510,586,411		0	0.00 \$/customer
COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION	kWh	243,482,476		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,303,434,007		0	0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kVA	9,691,043,678	24,470,931	0	0.0000 kVA
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kVA	4,592,918,089	10,223,932	0	0.0000 kVA
LARGE USE SERVICE CLASSIFICATION	kVA	2,424,774,249	5,070,896	0	0.0000 kVA
STANDBY POWER SERVICE CLASSIFICATION	kVA			0	0.0000 kVA
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	41,057,051		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kVA	114,345,639	329,945	0	0.0000 kVA
<b>Total</b>		23,921,641,600	40,095,704	\$0	



## Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00759	4,510,586,411	0	1.0376	4,680,184,460
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00617	4,510,586,411	0	1.0376	4,680,184,460
Competitive Sector Multi-unit Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00759	243,482,476	0	1.0376	252,637,417
Competitive Sector Multi-unit Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00617	243,482,476	0	1.0376	252,637,417
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00739	2,303,434,007	0	1.0376	2,390,043,126
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00552	2,303,434,007	0	1.0376	2,390,043,126
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5690	9,691,043,678	22,688,940		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0515	9,691,043,678	22,688,940		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4821	4,592,918,089	9,471,485		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0494	4,592,918,089	9,471,485		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8295	2,424,774,249	4,708,531		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2769	2,424,774,249	4,708,531		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00460	41,057,051	0	1.0376	42,600,796
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00390	41,057,051	0	1.0376	42,600,796
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2849	114,345,639	329,921		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4461	114,345,639	329,921		



## Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate	kW	\$	0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.34	\$ 2.34

Hydro One Sub-Transmission Rates		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.5203

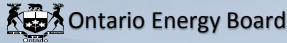
If needed, add extra host here. (I)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2017	2018	2019
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)			Historical 2017	Current 2018	Forecast 2019
	\$		-\$ 10,042,014	-\$ 10,042,014	-\$ 10,042,014



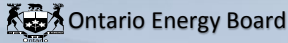
# Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,692,521	\$3.66	\$ 13,514,627	3,648,901	\$0.87	\$ 3,174,544	3,744,494	\$2.02	\$ 7,563,878	\$ 10,738,422
February	3,566,183	\$3.66	\$ 13,052,230	3,581,941	\$0.87	\$ 3,116,289	3,673,730	\$2.02	\$ 7,420,935	\$ 10,537,223
March	3,534,032	\$3.66	\$ 12,934,557	3,586,536	\$0.87	\$ 3,120,286	3,676,918	\$2.02	\$ 7,427,374	\$ 10,547,661
April	3,179,803	\$3.66	\$ 11,638,079	3,547,683	\$0.87	\$ 3,086,484	3,635,074	\$2.02	\$ 7,342,850	\$ 10,429,334
May	3,423,657	\$3.66	\$ 12,530,585	3,427,679	\$0.87	\$ 2,982,081	3,494,380	\$2.02	\$ 7,058,648	\$ 10,040,728
June	4,067,584	\$3.66	\$ 14,887,357	3,990,828	\$0.87	\$ 3,472,020	4,099,542	\$2.02	\$ 8,281,075	\$ 11,753,095
July	4,044,700	\$3.66	\$ 14,803,602	4,018,347	\$0.87	\$ 3,495,962	4,113,327	\$2.02	\$ 8,308,921	\$ 11,804,882
August	3,928,369	\$3.66	\$ 14,377,831	3,930,108	\$0.87	\$ 3,419,194	4,035,509	\$2.02	\$ 8,151,728	\$ 11,570,922
September	4,239,297	\$3.66	\$ 15,515,827	4,238,514	\$0.87	\$ 3,687,507	4,351,391	\$2.02	\$ 8,789,810	\$ 12,477,317
October	3,252,146	\$3.66	\$ 11,902,854	3,316,076	\$0.87	\$ 2,884,986	3,414,958	\$2.02	\$ 6,898,215	\$ 9,783,201
November	3,349,423	\$3.52	\$ 11,789,969	3,312,347	\$0.88	\$ 2,914,865	3,414,801	\$2.13	\$ 7,273,526	\$ 10,188,391
December	3,644,538	\$3.52	\$ 12,828,774	3,641,081	\$0.88	\$ 3,204,151	3,727,966	\$2.13	\$ 7,940,568	\$ 11,144,719
<b>Total</b>	<b>43,922,253</b>	<b>\$ 3.64</b>	<b>\$ 159,776,291</b>	<b>44,240,041</b>	<b>\$ 0.87</b>	<b>\$ 38,558,370</b>	<b>45,382,090</b>	<b>\$ 2.04</b>	<b>\$ 92,457,526</b>	<b>\$ 131,015,896</b>

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>



## Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.  
 If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

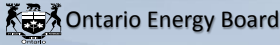
Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,692,521	\$ 3.6600	\$ 13,514,627	3,648,901	\$ 0.8700	\$ 3,174,544	3,744,494	\$ 2.0200	\$ 7,563,878	\$ 10,738,422
February	3,566,183	\$ 3.6600	\$ 13,052,230	3,581,941	\$ 0.8700	\$ 3,116,289	3,673,730	\$ 2.0200	\$ 7,420,935	\$ 10,537,223
March	3,534,032	\$ 3.6600	\$ 12,934,557	3,586,536	\$ 0.8700	\$ 3,120,286	3,676,918	\$ 2.0200	\$ 7,427,374	\$ 10,547,661
April	3,179,803	\$ 3.6600	\$ 11,638,079	3,547,683	\$ 0.8700	\$ 3,086,484	3,635,074	\$ 2.0200	\$ 7,342,850	\$ 10,429,334
May	3,423,657	\$ 3.6600	\$ 12,530,585	3,427,679	\$ 0.8700	\$ 2,982,081	3,494,380	\$ 2.0200	\$ 7,058,648	\$ 10,040,728
June	4,067,584	\$ 3.6600	\$ 14,887,357	3,990,828	\$ 0.8700	\$ 3,472,020	4,099,542	\$ 2.0200	\$ 8,281,075	\$ 11,753,095
July	4,044,700	\$ 3.6600	\$ 14,803,602	4,018,347	\$ 0.8700	\$ 3,495,962	4,113,327	\$ 2.0200	\$ 8,308,921	\$ 11,804,882
August	3,928,369	\$ 3.6600	\$ 14,377,831	3,930,108	\$ 0.8700	\$ 3,419,194	4,035,509	\$ 2.0200	\$ 8,151,728	\$ 11,570,922
September	4,239,297	\$ 3.6600	\$ 15,515,827	4,238,514	\$ 0.8700	\$ 3,687,507	4,351,391	\$ 2.0200	\$ 8,789,810	\$ 12,477,317
October	3,252,146	\$ 3.6600	\$ 11,902,854	3,316,076	\$ 0.8700	\$ 2,884,986	3,414,958	\$ 2.0200	\$ 6,898,215	\$ 9,783,201
November	3,349,423	\$ 3.5200	\$ 11,789,969	3,312,347	\$ 0.8800	\$ 2,914,865	3,414,801	\$ 2.1300	\$ 7,273,526	\$ 10,188,391
December	3,644,538	\$ 3.5200	\$ 12,828,774	3,641,081	\$ 0.8800	\$ 3,204,151	3,727,966	\$ 2.1300	\$ 7,940,568	\$ 11,144,719
<b>Total</b>	43,922,253	\$ 3.64	\$ 159,776,291	44,240,041	\$ 0.87	\$ 38,558,370	45,382,090	\$ 2.04	\$ 92,457,526	\$ 131,015,896

<b>Low Voltage Switchgear Credit (if applicable)</b>	-\$ 10,042,014
<b>Total including deduction for Low Voltage Switchgear Credit</b>	<u>\$ 120,973,882</u>



# Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

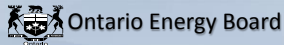
IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,692,521	\$ 3.6100	\$ 13,330,001	3,648,901	\$ 0.9500	\$ 3,466,456	3,744,494	\$ 2.3400	\$ 8,762,116	\$ 12,228,572
February	3,566,183	\$ 3.6100	\$ 12,873,921	3,581,941	\$ 0.9500	\$ 3,402,844	3,673,730	\$ 2.3400	\$ 8,596,528	\$ 11,999,372
March	3,534,032	\$ 3.6100	\$ 12,757,856	3,586,536	\$ 0.9500	\$ 3,407,209	3,676,918	\$ 2.3400	\$ 8,603,988	\$ 12,011,197
April	3,179,803	\$ 3.6100	\$ 11,479,089	3,547,683	\$ 0.9500	\$ 3,370,299	3,635,074	\$ 2.3400	\$ 8,506,073	\$ 11,876,372
May	3,423,657	\$ 3.6100	\$ 12,359,402	3,427,679	\$ 0.9500	\$ 3,256,295	3,494,380	\$ 2.3400	\$ 8,176,849	\$ 11,433,144
June	4,067,584	\$ 3.6100	\$ 14,683,978	3,990,828	\$ 0.9500	\$ 3,791,287	4,099,542	\$ 2.3400	\$ 9,592,928	\$ 13,384,215
July	4,044,700	\$ 3.6100	\$ 14,601,367	4,018,347	\$ 0.9500	\$ 3,817,430	4,113,327	\$ 2.3400	\$ 9,625,185	\$ 13,442,615
August	3,928,369	\$ 3.6100	\$ 14,181,412	3,930,108	\$ 0.9500	\$ 3,733,603	4,035,509	\$ 2.3400	\$ 9,443,091	\$ 13,176,694
September	4,239,297	\$ 3.6100	\$ 15,303,862	4,238,514	\$ 0.9500	\$ 4,026,588	4,351,391	\$ 2.3400	\$ 10,182,255	\$ 14,208,843
October	3,252,146	\$ 3.6100	\$ 11,740,247	3,316,076	\$ 0.9500	\$ 3,150,272	3,414,958	\$ 2.3400	\$ 7,991,002	\$ 11,141,274
November	3,349,423	\$ 3.6100	\$ 12,091,417	3,312,347	\$ 0.9500	\$ 3,146,730	3,414,801	\$ 2.3400	\$ 7,990,634	\$ 11,137,364
December	3,644,538	\$ 3.6100	\$ 13,156,782	3,641,081	\$ 0.9500	\$ 3,459,027	3,727,966	\$ 2.3400	\$ 8,723,440	\$ 12,182,467
<b>Total</b>	<b>43,922,253</b>	<b>\$ 3.61</b>	<b>\$ 158,559,333</b>	<b>44,240,041</b>	<b>\$ 0.95</b>	<b>\$ 42,028,039</b>	<b>45,382,090</b>	<b>\$ 2.34</b>	<b>\$ 106,194,091</b>	<b>\$ 148,222,130</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
February	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
March	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
April	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
May	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
June	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
July	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
August	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
September	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
October	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
November	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
December	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

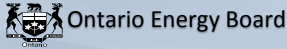


## Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,692,521	\$ 3.6100	\$ 13,330,001	3,648,901	\$ 0.9500	\$ 3,466,456	3,744,494	\$ 2.3400	\$ 8,762,116	\$ 12,228,572
February	3,566,183	\$ 3.6100	\$ 12,873,921	3,581,941	\$ 0.9500	\$ 3,402,844	3,673,730	\$ 2.3400	\$ 8,596,528	\$ 11,999,372
March	3,534,032	\$ 3.6100	\$ 12,757,856	3,586,536	\$ 0.9500	\$ 3,407,209	3,676,918	\$ 2.3400	\$ 8,603,988	\$ 12,011,197
April	3,179,803	\$ 3.6100	\$ 11,479,089	3,547,683	\$ 0.9500	\$ 3,370,299	3,635,074	\$ 2.3400	\$ 8,506,073	\$ 11,876,372
May	3,423,657	\$ 3.6100	\$ 12,359,402	3,427,679	\$ 0.9500	\$ 3,256,295	3,494,380	\$ 2.3400	\$ 8,176,849	\$ 11,433,144
June	4,067,584	\$ 3.6100	\$ 14,683,978	3,990,828	\$ 0.9500	\$ 3,791,287	4,099,542	\$ 2.3400	\$ 9,592,928	\$ 13,384,215
July	4,044,700	\$ 3.6100	\$ 14,601,367	4,018,347	\$ 0.9500	\$ 3,817,430	4,113,327	\$ 2.3400	\$ 9,625,185	\$ 13,442,615
August	3,928,369	\$ 3.6100	\$ 14,181,412	3,930,108	\$ 0.9500	\$ 3,733,603	4,035,509	\$ 2.3400	\$ 9,443,091	\$ 13,176,694
September	4,239,297	\$ 3.6100	\$ 15,303,862	4,238,514	\$ 0.9500	\$ 4,026,588	4,351,391	\$ 2.3400	\$ 10,182,255	\$ 14,208,843
October	3,252,146	\$ 3.6100	\$ 11,740,247	3,316,076	\$ 0.9500	\$ 3,150,272	3,414,958	\$ 2.3400	\$ 7,991,002	\$ 11,141,274
November	3,349,423	\$ 3.6100	\$ 12,091,417	3,312,347	\$ 0.9500	\$ 3,146,730	3,414,801	\$ 2.3400	\$ 7,990,634	\$ 11,137,364
December	3,644,538	\$ 3.6100	\$ 13,156,782	3,641,081	\$ 0.9500	\$ 3,459,027	3,727,966	\$ 2.3400	\$ 8,723,440	\$ 12,182,467
<b>Total</b>	<b>43,922,253</b>	<b>\$ 3.61</b>	<b>\$ 158,559,333</b>	<b>44,240,041</b>	<b>\$ 0.95</b>	<b>\$ 42,028,039</b>	<b>45,382,090</b>	<b>\$ 2.34</b>	<b>\$ 106,194,091</b>	<b>\$ 148,222,130</b>
<b>Low Voltage Switchgear Credit (if applicable)</b>										-\$ 10,042,014
<b>Total including deduction for Low Voltage Switchgear Credit</b>										<b>\$ 138,180,116</b>





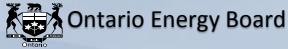
# Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,692,521	\$ 3.6100	\$ 13,330,001	3,648,901	\$ 0.9500	\$ 3,466,456	3,744,494	\$ 2.3400	\$ 8,762,116				\$ 12,228,572
February	3,566,183	\$ 3.6100	\$ 12,873,921	3,581,941	\$ 0.9500	\$ 3,402,844	3,673,730	\$ 2.3400	\$ 8,596,528				\$ 11,999,372
March	3,534,032	\$ 3.6100	\$ 12,757,856	3,586,536	\$ 0.9500	\$ 3,407,209	3,676,918	\$ 2.3400	\$ 8,603,988				\$ 12,011,197
April	3,179,803	\$ 3.6100	\$ 11,479,089	3,547,683	\$ 0.9500	\$ 3,370,299	3,635,074	\$ 2.3400	\$ 8,506,073				\$ 11,876,372
May	3,423,657	\$ 3.6100	\$ 12,359,402	3,427,679	\$ 0.9500	\$ 3,256,295	3,494,380	\$ 2.3400	\$ 8,176,849				\$ 11,433,144
June	4,067,584	\$ 3.6100	\$ 14,683,978	3,990,828	\$ 0.9500	\$ 3,791,287	4,099,542	\$ 2.3400	\$ 9,592,928				\$ 13,384,215
July	4,044,700	\$ 3.6100	\$ 14,601,367	4,018,347	\$ 0.9500	\$ 3,817,430	4,113,327	\$ 2.3400	\$ 9,625,185				\$ 13,442,615
August	3,928,369	\$ 3.6100	\$ 14,181,412	3,930,108	\$ 0.9500	\$ 3,733,603	4,035,509	\$ 2.3400	\$ 9,443,091				\$ 13,176,694
September	4,239,297	\$ 3.6100	\$ 15,303,862	4,238,514	\$ 0.9500	\$ 4,026,588	4,351,391	\$ 2.3400	\$ 10,182,255				\$ 14,208,843
October	3,252,146	\$ 3.6100	\$ 11,740,247	3,316,076	\$ 0.9500	\$ 3,150,272	3,414,958	\$ 2.3400	\$ 7,991,002				\$ 11,141,274
November	3,349,423	\$ 3.6100	\$ 12,091,417	3,312,347	\$ 0.9500	\$ 3,146,730	3,414,801	\$ 2.3400	\$ 7,990,634				\$ 11,137,364
December	3,644,538	\$ 3.6100	\$ 13,156,782	3,641,081	\$ 0.9500	\$ 3,459,027	3,727,966	\$ 2.3400	\$ 8,723,440				\$ 12,182,467
<b>Total</b>	<b>43,922,253</b>	<b>\$ 3.61</b>	<b>\$ 158,559,333</b>	<b>44,240,041</b>	<b>\$ 0.95</b>	<b>\$ 42,028,039</b>	<b>45,382,090</b>	<b>\$ 2.34</b>	<b>\$ 106,194,091</b>				<b>\$ 148,222,130</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>



# Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

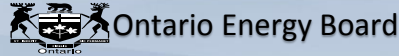
Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,692,521	\$ 3.61	\$ 13,330,001	3,648,901	\$ 0.95	\$ 3,466,456	3,744,494	\$ 2.34	\$ 8,762,116	\$ 12,228,572
February	3,566,183	\$ 3.61	\$ 12,873,921	3,581,941	\$ 0.95	\$ 3,402,844	3,673,730	\$ 2.34	\$ 8,596,528	\$ 11,999,372
March	3,534,032	\$ 3.61	\$ 12,757,856	3,586,536	\$ 0.95	\$ 3,407,209	3,676,918	\$ 2.34	\$ 8,603,988	\$ 12,011,197
April	3,179,803	\$ 3.61	\$ 11,479,089	3,547,683	\$ 0.95	\$ 3,370,299	3,635,074	\$ 2.34	\$ 8,506,073	\$ 11,876,372
May	3,423,657	\$ 3.61	\$ 12,359,402	3,427,679	\$ 0.95	\$ 3,256,295	3,494,380	\$ 2.34	\$ 8,176,849	\$ 11,433,144
June	4,067,584	\$ 3.61	\$ 14,683,978	3,990,828	\$ 0.95	\$ 3,791,287	4,099,542	\$ 2.34	\$ 9,592,928	\$ 13,384,215
July	4,044,700	\$ 3.61	\$ 14,601,367	4,018,347	\$ 0.95	\$ 3,817,430	4,113,327	\$ 2.34	\$ 9,625,185	\$ 13,442,615
August	3,928,369	\$ 3.61	\$ 14,181,412	3,930,108	\$ 0.95	\$ 3,733,603	4,035,509	\$ 2.34	\$ 9,443,091	\$ 13,176,694
September	4,239,297	\$ 3.61	\$ 15,303,862	4,238,514	\$ 0.95	\$ 4,026,588	4,351,391	\$ 2.34	\$ 10,182,255	\$ 14,208,843
October	3,252,146	\$ 3.61	\$ 11,740,247	3,316,076	\$ 0.95	\$ 3,150,272	3,414,958	\$ 2.34	\$ 7,991,002	\$ 11,141,274
November	3,349,423	\$ 3.61	\$ 12,091,417	3,312,347	\$ 0.95	\$ 3,146,730	3,414,801	\$ 2.34	\$ 7,990,634	\$ 11,137,364
December	3,644,538	\$ 3.61	\$ 13,156,782	3,641,081	\$ 0.95	\$ 3,459,027	3,727,966	\$ 2.34	\$ 8,723,440	\$ 12,182,467
<b>Total</b>	43,922,253	\$ 3.61	\$ 158,559,333	44,240,041	\$ 0.95	\$ 42,028,039	45,382,090	\$ 2.34	\$ 106,194,091	\$ 148,222,130

<b>Low Voltage Switchgear Credit (if applicable)</b>	-\$	10,042,014
<b>Total including deduction for Low Voltage Switchgear Credit</b>		<u>\$ 138,180,116</u>



## Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	4,680,184,460	0	35,522,600	23.5%	37,258,439	0.0080
Competitive Sector Multi-unit Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	252,637,417	0	1,917,518	1.3%	2,011,219	0.0080
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	2,390,043,126	0	17,662,419	11.7%	18,525,506	0.0078
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5690		22,688,940	58,287,888	38.6%	61,136,171	2.6945
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4821		9,471,485	23,509,173	15.6%	24,657,967	2.6034
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8295		4,708,531	13,322,790	8.8%	13,973,818	2.9678
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046	42,600,796	0	195,964	0.1%	205,540	0.0048
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2849		329,921	753,836	0.5%	790,673	2.3966

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

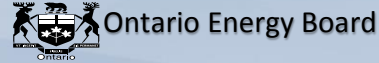
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	4,680,184,460	0	28,876,738	23.8%	32,900,709	0.00703
Competitive Sector Multi-unit Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	252,637,417	0	1,558,773	1.3%	1,775,988	0.00703
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	2,390,043,126	0	13,193,038	10.9%	15,031,487	0.00629
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0515		22,688,940	46,546,361	38.4%	53,032,592	2.3374
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0494		9,471,485	19,410,862	16.0%	22,115,763	2.3350
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2769		4,708,531	10,720,855	8.8%	12,214,805	2.5942
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	42,600,796	0	166,143	0.1%	189,295	0.00444
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4461		329,921	807,019	0.7%	919,477	2.7870

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00796	4,680,184,460	0	37,254,268	23.5%	37,254,268	<b>0.00796</b>
Competitive Sector Multi-unit Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00796	252,637,417	0	2,010,994	1.3%	2,010,994	<b>0.00796</b>
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00775	2,390,043,126	0	18,522,834	11.7%	18,522,834	<b>0.00775</b>
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6945		22,688,940	61,135,350	38.6%	61,135,350	<b>2.6576</b>
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6034		9,471,485	24,658,065	15.6%	24,658,065	<b>2.5677</b>
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9678		4,708,531	13,973,979	8.8%	13,973,979	<b>2.9271</b>
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00482	42,600,796	0	205,336	0.1%	205,336	<b>0.00482</b>
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3966		329,921	790,688	0.5%	790,688	<b>2.3638</b>

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00703	4,680,184,460	0	32,901,697	23.8%	32,901,697	<b>0.00703</b>
Competitive Sector Multi-unit Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00703	252,637,417	0	1,776,041	1.3%	1,776,041	<b>0.00703</b>
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00629	2,390,043,126	0	15,033,371	10.9%	15,033,371	<b>0.00629</b>
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3374		22,688,940	53,033,129	38.4%	53,033,129	<b>2.3054</b>
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3350		9,471,485	22,115,918	16.0%	22,115,918	<b>2.3030</b>
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5942		4,708,531	12,214,872	8.8%	12,214,872	<b>2.5587</b>
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00444	42,600,796	0	189,148	0.1%	189,148	<b>0.00444</b>
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7870		329,921	919,489	0.7%	919,489	<b>2.7488</b>



# Incentive Regulation Model for 2019 Filers

OEB Approved Custom  
 Price Cap Index Formula  $CPCI = I - X + (Cn - Scap * (I)) - g$

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	Capital Factor Value	4.43%	(Cn)	# of Residential Customers (2017 Load Forecast)	616,654	Effective Year of Residential Rate Design Transition (yyyy)	2017	# of Competitive Sector Multi-Unit Residential Customers (2017 Load Forecast)	73,991	Effective Year of Design Transition (yyyy)	2017
Choose Stretch Factor Group	V	Price Cap Index	3.85%	CAPEX SCALE	73.10%	(Scap)	Billed kWh for Residential Class (2017 Load Forecast)	4,851,685,133	OEB-approved # of Transition Years	4	Billed kWh for Competitive Sector Multi-Unit Residential Customers (2017 Load Forecast)	289,587,529	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.60%	Growth Factor Value	0.30%	(g)	Rate Design Transition Years Left	2								

Rate Class	Current 2018 MFC	MFC Adjustment from R/C Model	Current 2018 Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed 2019 MFC	Proposed 2019 Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	32.63		0.01063		3.85%	37.46	0.00552
COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION	26.8		0.01627		3.85%	30.56	0.00845
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	34.45		0.03187		3.85%	35.78	0.03310
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	49.55		7.7987		3.85%	51.46	8.0989
GENERAL SERVICE 1,000 TO 4,999 kW SERVICE CLASSIFICATION	946.52		6.1355		3.85%	982.96	6.3717
LARGE USE SERVICE CLASSIFICATION	4178.03		6.582		3.85%	4,338.88	6.8354
STANDBY POWER SERVICE CLASSIFICATION	**		**		3.85%	**	**
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.87		0.08632		3.85%	7.13	0.08964
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Connection	0.71				3.85%	0.74	
STREET LIGHTING SERVICE CLASSIFICATION	1.55		34.4231		3.85%	1.61	35.7484
microFIT SERVICE CLASSIFICATION	5.33					5.33	

	Projected Rates (With Non-DOS and CPCI)	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates	Revenue at New F/V Split
<b>Rate Design Transition</b>								
Current Residential Fixed Rate (Non-DOS)	34.36	254,258,777	82.6%	8.7%	3.62	91.3%	37.98	281,046,227
Current Residential Variable Rate	0.01104	53,562,604	17.4%			8.7%	0.00552	26,781,302
		307,821,381						307,827,529
Current Residential Fixed Rate (Non-DOS)	28.22	25,056,312	83.7%	8.2%	2.76	91.8%	30.98	27,506,894
Current Residential Variable Rate	0.01690	4,894,029	16.3%			8.2%	0.00845	2,447,015
		29,950,341						29,953,909
Non Days of Service Adjustment (Non-DOS)	1.0139	41.59833839						

<sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.

\*\*Please note Standby rates will be adjusted for PCI on Sheet 19.



Ontario Energy Board

## Incentive Regulation Model for 2019 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

Regulatory Charges	Proposed	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable) (per 30 days)	\$	0.25

### Time-of-Use RPP Prices

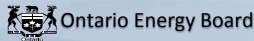
As of	May 1, 2018	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

### Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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### Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME) (per 30 days)	\$	0.56
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## Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

### RESIDENTIAL SERVICE CLASSIFICATION

								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	

### COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

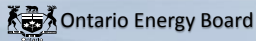
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	

### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	

### GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	



## Incentive Regulation Model for 2019 Filers

### LARGE USE SERVICE CLASSIFICATION

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

### STREET LIGHTING SERVICE CLASSIFICATION

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

### microFIT SERVICE CLASSIFICATION

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

### Appendix 2-W Bill Impacts

Customer Class: **RESIDENTIAL SERVICE**

TOU / non-TOU: **TOU**

Consumption **750** kWh  May 1 - October 31  November 1 - April 30 (Select this radio button for applications filed after

	Charge Unit	2018 Current Board-Approved			2019 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 32.63	1	\$ 32.63	\$ 37.46	1	\$ 37.46	\$ 4.83	14.80%
Rate Rider for Recovery of Stranded Meters Assets - effective until Dec. 31, 2019.	per 30 days	\$ 0.28	1	\$ 0.28	\$ 0.28	1	\$ 0.28	\$ -	0.00%
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per 30 days	-\$ 0.48	1	-\$ 0.48	\$ -	1	\$ -	\$ 0.48	
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	per 30 days	-\$ 1.48	1	-\$ 1.48	\$ -	1	\$ -	\$ 1.48	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per 30 days	\$ 0.10	1	\$ 0.10	\$ 0.10	1	\$ 0.10	\$ -	0.00%
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019.	per 30 days	\$ 0.03	1	\$ 0.03	\$ 0.03	1	\$ 0.03	\$ -	0.00%
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per 30 days	\$ 0.46	1	\$ 0.46	\$ 0.46	1	\$ 0.46	\$ -	0.00%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.88	1	\$ 0.88	\$ 0.88	1	\$ 0.88	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.28	1	\$ 0.28	\$ 0.28	1	\$ 0.28	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.01063	750	\$ 7.97	\$ 0.00552	750	\$ 4.14	-\$ 3.83	-48.07%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until Dec. 31, 2019.	per kWh	\$ 0.00041	750	\$ 0.31	\$ 0.00095	750	\$ 0.71	\$ 0.41	131.71%
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 40.98</b>			<b>\$ 44.34</b>	<b>\$ 3.36</b>	<b>8.21%</b>
Line Losses on Cost of Power	per kWh	\$ 0.0820	28	\$ 2.31	\$ 0.0820	28	\$ 2.31	\$ -	0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec. 31, 2019.	per kWh	-\$ 0.00320	750	-\$ 2.40	-\$ 0.00052	750	-\$ 0.39	\$ 2.01	-83.75%
Rate Rider for Disposition of Capacity Based Recovery Account (2019) Applicable only for Class B Customers - effective until Dec. 31, 2018	per kWh	\$ 0.00007	750	\$ 0.05	\$ 0.00003	750	\$ 0.02	-\$ 0.03	-57.14%
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec. 31, 2019 (Applicable only for Non-RPP Customers)	per kWh	-\$ 0.00112		\$ -	\$ 0.00068		\$ -	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 41.50</b>			<b>\$ 46.85</b>	<b>\$ 5.34</b>	<b>12.87%</b>
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00759	778	\$ 5.91	\$ 0.00796	778	\$ 6.19	\$ 0.29	4.87%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00617	778	\$ 4.80	\$ 0.00703	778	\$ 5.47	\$ 0.67	13.94%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 52.21</b>			<b>\$ 58.51</b>	<b>\$ 6.30</b>	<b>12.07%</b>
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0032	778	\$ 2.49	\$ 0.0032	778	\$ 2.49	\$ -	0.00%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.0003	778	\$ 0.23	\$ 0.0003	778	\$ 0.23	\$ -	0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	778	\$ 0.31	\$ 0.0004	778	\$ 0.31	\$ -	0.00%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0770	600	\$ 46.20	\$ 0.0770	600	\$ 46.20	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0890	150	\$ 13.35	\$ 0.0890	150	\$ 13.35	\$ -	0.00%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164	0	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164	0	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>				<b>\$ 116.99</b>			<b>\$ 123.29</b>	<b>\$ 6.30</b>	<b>5.4%</b>
<b>8% Provincial Rebate</b>		-8%		-\$ 9.36	-8%		-\$ 9.86	-\$ 0.50	5.4%
HST		13%		\$ 15.21	13%		\$ 16.03	\$ 0.82	5.4%
<b>Total Bill on TOU (after Tax &amp; Rebate)</b>				<b>\$ 122.84</b>			<b>\$ 129.45</b>	<b>\$ 6.61</b>	<b>5.4%</b>

Loss Factor (%)

3.76%

3.76%



### Appendix 2-W Bill Impacts

Customer Class: **RESIDENTIAL SERVICE**

TOU / non-TOU: **TOU**

Consumption **650** kWh  May 1 - October 31  November 1 - April 30 (Select this radio button for applications filed after

Charge Unit	2018 Current Board-Approved			2019 Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Service Charge	per 30 days	\$ 32.63	1	\$ 32.63	\$ 37.46	1	\$ 37.46	\$ 4.83	14.80%
Rate Rider for Recovery of Stranded Meters Assets - effective until Dec. 31, 2019.	per 30 days	\$ 0.28	1	\$ 0.28	\$ 0.28	1	\$ 0.28	\$ -	0.00%
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per 30 days	-\$ 0.48	1	-\$ 0.48	\$ -	1	\$ -	\$ 0.48	
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	per 30 days	-\$ 1.48	1	-\$ 1.48	\$ -	1	\$ -	\$ 1.48	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per 30 days	\$ 0.10	1	\$ 0.10	\$ 0.10	1	\$ 0.10	\$ -	0.00%
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019.	per 30 days	\$ 0.03	1	\$ 0.03	\$ 0.03	1	\$ 0.03	\$ -	0.00%
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per 30 days	\$ 0.46	1	\$ 0.46	\$ 0.46	1	\$ 0.46	\$ -	0.00%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.88	1	\$ 0.88	\$ 0.88	1	\$ 0.88	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.28	1	\$ 0.28	\$ 0.28	1	\$ 0.28	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.01063	650	\$ 6.91	\$ 0.00552	650	\$ 3.59	-\$ 3.32	-48.07%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until Dec. 31, 2019.	per kWh	\$ 0.00041	650	\$ 0.27	\$ 0.00095	650	\$ 0.62	\$ 0.35	131.71%
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 39.88</b>			<b>\$ 43.70</b>	<b>\$ 3.82</b>	<b>9.58%</b>
Line Losses on Cost of Power	per kWh	\$ 0.0820	24	\$ 2.00	\$ 0.0820	24	\$ 2.00	\$ -	0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec. 31, 2019.	per kWh	-\$ 0.00320	650	-\$ 2.08	-\$ 0.00052	650	-\$ 0.34	\$ 1.74	-83.75%
Rate Rider for Disposition of Capacity Based Recovery Account (2019) Applicable only for Class B Customers - effective until Dec. 31, 2018	per kWh	\$ 0.00007	650	\$ 0.05	\$ 0.00003	650	\$ 0.02	-\$ 0.03	-57.14%
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec. 31, 2019 (Applicable only for Non-RPP Customers)	per kWh	-\$ 0.00112		\$ -	\$ 0.00068		\$ -	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 40.41</b>			<b>\$ 45.94</b>	<b>\$ 5.54</b>	<b>13.70%</b>
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00759	674	\$ 5.12	\$ 0.00796	674	\$ 5.37	\$ 0.25	4.87%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00617	674	\$ 4.16	\$ 0.00703	674	\$ 4.74	\$ 0.58	13.94%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 49.69</b>			<b>\$ 56.05</b>	<b>\$ 6.37</b>	<b>12.81%</b>
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0032	674	\$ 2.16	\$ 0.0032	674	\$ 2.16	\$ -	0.00%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.0003	674	\$ 0.20	\$ 0.0003	674	\$ 0.20	\$ -	0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	674	\$ 0.27	\$ 0.0004	674	\$ 0.27	\$ -	0.00%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0650	423	\$ 27.46	\$ 0.0650	423	\$ 27.46	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.0940	111	\$ 10.39	\$ 0.0940	111	\$ 10.39	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1320	117	\$ 15.44	\$ 0.1320	117	\$ 15.44	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0770	600	\$ 46.20	\$ 0.0770	600	\$ 46.20	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0890	150	\$ 13.35	\$ 0.0890	150	\$ 13.35	\$ -	0.00%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164	0	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164	0	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>				<b>\$ 105.86</b>			<b>\$ 112.22</b>	<b>\$ 6.37</b>	<b>6.0%</b>
<b>8% Provincial Rebate</b>		-8%		-\$ 8.47	-8%		-\$ 8.98	-\$ 0.51	6.0%
HST		13%		\$ 13.76	13%		\$ 14.59	\$ 0.83	6.0%
<b>Total Bill on TOU (after Tax &amp; Rebate)</b>				<b>\$ 111.15</b>			<b>\$ 117.84</b>	<b>\$ 6.68</b>	<b>6.0%</b>

Loss Factor (%)

3.76%

3.76%

**Appendix 2-W  
Bill Impacts**

Customer Class: **RESIDENTIAL SERVICE**

TOU / non-TOU: **TOU**

Consumption **212** kWh  May 1 - October 31

Charge Unit	2018 Current Board-Approved			2019 Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Service Charge	per 30 days	\$ 32.63	1	\$ 32.63	\$ 37.46	1	\$ 37.46	\$ 4.83	14.80%
Rate Rider for Recovery of Stranded Meters Assets - effective until Dec. 31, 2019.	per 30 days	\$ 0.28	1	\$ 0.28	\$ 0.28	1	\$ 0.28	\$ -	0.00%
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per 30 days	-\$ 0.48	1	-\$ 0.48	\$ -	1	\$ -	\$ 0.48	
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	per 30 days	-\$ 1.48	1	-\$ 1.48	\$ -	1	\$ -	\$ 1.48	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per 30 days	\$ 0.10	1	\$ 0.10	\$ 0.10	1	\$ 0.10	\$ -	0.00%
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019.	per 30 days	\$ 0.03	1	\$ 0.03	\$ 0.03	1	\$ 0.03	\$ -	0.00%
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per 30 days	\$ 0.46	1	\$ 0.46	\$ 0.46	1	\$ 0.46	\$ -	0.00%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.88	1	\$ 0.88	\$ 0.88	1	\$ 0.88	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.28	1	\$ 0.28	\$ 0.28	1	\$ 0.28	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.01063	212	\$ 2.25	\$ 0.00552	212	\$ 1.17	-\$ 1.08	-48.07%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until Dec. 31, 2019.	per kWh	\$ 0.00041	212	\$ 0.09	\$ 0.00095	212	\$ 0.20	\$ 0.11	131.71%
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 35.04</b>			<b>\$ 40.86</b>	<b>\$ 5.82</b>	<b>16.61%</b>
Line Losses on Cost of Power	per kWh	\$ 0.0820	8	\$ 0.65	\$ 0.0820	8	\$ 0.65	\$ -	0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec. 31, 2019.	per kWh	-\$ 0.00320	212	-\$ 0.68	-\$ 0.00052	212	-\$ 0.11	\$ 0.57	-83.75%
Rate Rider for Disposition of Capacity Based Recovery Account (2019) Applicable only for Class B Customers - effective until Dec. 31, 2018	per kWh	\$ 0.00007	212	\$ 0.01	\$ 0.00003	212	\$ 0.01	-\$ 0.01	-57.14%
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec. 31, 2019 (Applicable only for Non-RPP Customers)	per kWh	-\$ 0.00112		\$ -	\$ 0.00068		\$ -	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 35.59</b>			<b>\$ 41.97</b>	<b>\$ 6.38</b>	<b>17.93%</b>
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00759	220	\$ 1.67	\$ 0.00796	220	\$ 1.75	\$ 0.08	4.87%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00617	220	\$ 1.36	\$ 0.00703	220	\$ 1.55	\$ 0.19	13.94%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 38.62</b>			<b>\$ 45.27</b>	<b>\$ 6.65</b>	<b>17.22%</b>
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0032	220	\$ 0.70	\$ 0.0032	220	\$ 0.70	\$ -	0.00%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.0003	220	\$ 0.07	\$ 0.0003	220	\$ 0.07	\$ -	0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	220	\$ 0.09	\$ 0.0004	220	\$ 0.09	\$ -	0.00%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0650	138	\$ 8.96	\$ 0.0650	138	\$ 8.96	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.0940	36	\$ 3.39	\$ 0.0940	36	\$ 3.39	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1320	38	\$ 5.04	\$ 0.1320	38	\$ 5.04	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0770	600	\$ 46.20	\$ 0.0770	600	\$ 46.20	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0890	150	\$ 13.35	\$ 0.0890	150	\$ 13.35	\$ -	0.00%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164	0	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164	0	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>				<b>\$ 57.11</b>			<b>\$ 63.76</b>	<b>\$ 6.65</b>	<b>11.6%</b>
<b>8% Provincial Rebate</b>		-8%		-\$ 4.57	-8%		-\$ 5.10	-\$ 0.53	11.6%
HST		13%		\$ 7.42	13%		\$ 8.29	\$ 0.86	11.6%
<b>Total Bill on TOU (after Tax &amp; Rebate)</b>				<b>\$ 59.96</b>			<b>\$ 66.95</b>	<b>\$ 6.98</b>	<b>11.6%</b>

Loss Factor (%)

3.76%

3.76%

**Appendix 2-W  
Bill Impacts**

Customer Class: **RESIDENTIAL SERVICE**

TOU / non-TOU: **TOU**      **RETAILER**

Consumption **750** kWh    May 1 - October 31

Charge Unit	2018 Current Board-Approved			2019 Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Service Charge	per 30 days	\$ 32.63	1	\$ 32.63	\$ 37.46	1	\$ 37.46	\$ 4.83	14.80%
Rate Rider for Recovery of Stranded Meters Assets - effective until Dec. 31, 2019.	per 30 days	\$ 0.28	1	\$ 0.28	\$ 0.28	1	\$ 0.28	\$ -	0.00%
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per 30 days	-\$ 0.48	1	-\$ 0.48	\$ -	1	\$ -	\$ 0.48	
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	per 30 days	-\$ 1.48	1	-\$ 1.48	\$ -	1	\$ -	\$ 1.48	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per 30 days	\$ 0.10	1	\$ 0.10	\$ 0.10	1	\$ 0.10	\$ -	0.00%
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019.	per 30 days	\$ 0.03	1	\$ 0.03	\$ 0.03	1	\$ 0.03	\$ -	0.00%
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per 30 days	\$ 0.46	1	\$ 0.46	\$ 0.46	1	\$ 0.46	\$ -	0.00%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.88	1	\$ 0.88	\$ 0.88	1	\$ 0.88	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.28	1	\$ 0.28	\$ 0.28	1	\$ 0.28	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.01063	750	\$ 7.97	\$ 0.00552	750	\$ 4.14	-\$ 3.83	-48.07%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until Dec. 31, 2019.	per kWh	\$ 0.00041	750	\$ 0.31	\$ 0.00095	750	\$ 0.71	\$ 0.41	131.71%
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 40.98</b>			<b>\$ 44.34</b>	<b>\$ 3.36</b>	<b>8.21%</b>
Line Losses on Cost of Power	per kWh	\$ 0.1164	28	\$ 3.28	\$ 0.1164	28	\$ 3.28	\$ -	0.00%
Global Adjustment Modifier Losses	per kWh	-\$ 0.04438	28	-\$ 1.25	-\$ 0.04438	28	-\$ 1.25	\$ -	0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec. 31, 2019.	per kWh	-\$ 0.00320	750	-\$ 2.40	-\$ 0.00052	750	-\$ 0.39	\$ 2.01	-83.75%
Rate Rider for Disposition of Capacity Based Recovery Account (2019) Applicable only for Class B Customers - effective until Dec. 31, 2018	per kWh	\$ 0.00007	750	\$ 0.05	\$ 0.00003	750	\$ 0.02	-\$ 0.03	-57.14%
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec. 31, 2019 (Applicable only for Non-RPP Customers)	per kWh	-\$ 0.00112	750	-\$ 0.84	\$ 0.00068	750	\$ 0.51	\$ 1.35	-160.71%
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 40.38</b>			<b>\$ 47.08</b>	<b>\$ 6.69</b>	<b>16.57%</b>
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00759	778	\$ 5.91	\$ 0.00796	778	\$ 6.19	\$ 0.29	4.87%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00617	778	\$ 4.80	\$ 0.00703	778	\$ 5.47	\$ 0.67	13.94%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 51.09</b>			<b>\$ 58.74</b>	<b>\$ 7.65</b>	<b>14.97%</b>
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0032	778	\$ 2.49	\$ 0.0032	778	\$ 2.49	\$ -	0.00%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.0003	778	\$ 0.23	\$ 0.0003	778	\$ 0.23	\$ -	0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	778	\$ 0.31	\$ 0.0004	778	\$ 0.31	\$ -	0.00%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0770	600	\$ 46.20	\$ 0.0770	600	\$ 46.20	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0890	150	\$ 13.35	\$ 0.0890	150	\$ 13.35	\$ -	0.00%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164	0	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164	0	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>				<b>\$ 115.87</b>			<b>\$ 123.52</b>	<b>\$ 7.65</b>	<b>6.6%</b>
<b>8% Provincial Rebate</b>		-8%		-\$ 9.27	-8%		-\$ 9.88	-\$ 0.61	6.6%
HST		13%		\$ 15.06	13%		\$ 16.06	\$ 0.99	6.6%
<b>Total Bill on TOU (after Tax &amp; Rebate)</b>				<b>\$ 121.66</b>			<b>\$ 129.69</b>	<b>\$ 8.03</b>	<b>6.6%</b>

Loss Factor (%)

3.76%

3.76%

**Appendix 2-W  
Bill Impacts**

Customer Class: **RESIDENTIAL SERVICE**

TOU / non-TOU: **TOU**      **RETAILER**

Consumption **650** kWh     May 1 - October 31     November 1 - April 30 (Select this radio button for applications filed after

Charge Unit	2018 Current Board-Approved			2019 Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Service Charge	per 30 days	\$ 32.63	1	\$ 32.63	\$ 37.46	1	\$ 37.46	\$ 4.83	14.80%
Rate Rider for Recovery of Stranded Meters Assets - effective until Dec. 31, 2019.	per 30 days	\$ 0.28	1	\$ 0.28	\$ 0.28	1	\$ 0.28	\$ -	0.00%
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per 30 days	-\$ 0.48	1	-\$ 0.48	\$ -	1	\$ -	\$ 0.48	
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	per 30 days	-\$ 1.48	1	-\$ 1.48	\$ -	1	\$ -	\$ 1.48	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per 30 days	\$ 0.10	1	\$ 0.10	\$ 0.10	1	\$ 0.10	\$ -	0.00%
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019.	per 30 days	\$ 0.03	1	\$ 0.03	\$ 0.03	1	\$ 0.03	\$ -	0.00%
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per 30 days	\$ 0.46	1	\$ 0.46	\$ 0.46	1	\$ 0.46	\$ -	0.00%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.88	1	\$ 0.88	\$ 0.88	1	\$ 0.88	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.28	1	\$ 0.28	\$ 0.28	1	\$ 0.28	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.01063	650	\$ 6.91	\$ 0.00552	650	\$ 3.59	-\$ 3.32	-48.07%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until Dec. 31, 2019.	per kWh	\$ 0.00041	650	\$ 0.27	\$ 0.00095	650	\$ 0.62	\$ 0.35	131.71%
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 39.88</b>			<b>\$ 43.70</b>	<b>\$ 3.82</b>	<b>9.58%</b>
Line Losses on Cost of Power	per kWh	\$ 0.1164	24	\$ 2.84	\$ 0.1164	24	\$ 2.84	\$ -	0.00%
Global Adjustment Modifier Losses	per kWh	-\$ 0.04438	24	-\$ 1.08	-\$ 0.04438	24	-\$ 1.08	\$ -	0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec. 31, 2019.	per kWh	-\$ 0.00320	650	-\$ 2.08	-\$ 0.00052	650	-\$ 0.34	\$ 1.74	-83.75%
Rate Rider for Disposition of Capacity Based Recovery Account (2019) Applicable only for Class B Customers - effective until Dec. 31, 2018	per kWh	\$ 0.00007	650	\$ 0.05	\$ 0.00003	650	\$ 0.02	-\$ 0.03	-57.14%
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec. 31, 2019 (Applicable only for Non-RPP Customers)	per kWh	-\$ 0.00112	650	-\$ 0.73	\$ 0.00068	650	\$ 0.44	\$ 1.17	-160.71%
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 39.43</b>			<b>\$ 46.14</b>	<b>\$ 6.71</b>	<b>17.00%</b>
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00759	674	\$ 5.12	\$ 0.00796	674	\$ 5.37	\$ 0.25	4.87%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00617	674	\$ 4.16	\$ 0.00703	674	\$ 4.74	\$ 0.58	13.94%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 48.71</b>			<b>\$ 56.25</b>	<b>\$ 7.54</b>	<b>15.47%</b>
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0032	674	\$ 2.16	\$ 0.0032	674	\$ 2.16	\$ -	0.00%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.0003	674	\$ 0.20	\$ 0.0003	674	\$ 0.20	\$ -	0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	674	\$ 0.27	\$ 0.0004	674	\$ 0.27	\$ -	0.00%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0650	423	\$ 27.46	\$ 0.0650	423	\$ 27.46	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.0940	111	\$ 10.39	\$ 0.0940	111	\$ 10.39	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1320	117	\$ 15.44	\$ 0.1320	117	\$ 15.44	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0770	600	\$ 46.20	\$ 0.0770	600	\$ 46.20	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0890	150	\$ 13.35	\$ 0.0890	150	\$ 13.35	\$ -	0.00%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164	0	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164	0	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>				<b>\$ 104.89</b>			<b>\$ 112.42</b>	<b>\$ 7.54</b>	<b>7.2%</b>
<b>8% Provincial Rebate</b>		-8%		-\$ 8.39	-8%		-\$ 8.99	-\$ 0.60	7.2%
HST		13%		\$ 13.64	13%		\$ 14.61	\$ 0.98	7.2%
<b>Total Bill on TOU (after Tax &amp; Rebate)</b>				<b>\$ 110.13</b>			<b>\$ 118.04</b>	<b>\$ 7.91</b>	<b>7.2%</b>

Loss Factor (%)

3.76%

3.76%

**Appendix 2-W  
Bill Impacts**

Customer Class: **RESIDENTIAL SERVICE**

TOU / non-TOU: **TOU**      **RETAILER**

Consumption **212** kWh    May 1 - October 31

Charge Unit	2018 Current Board-Approved			2019 Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Service Charge	per 30 days	\$ 32.63	1	\$ 32.63	\$ 37.46	1	\$ 37.46	\$ 4.83	14.80%
Rate Rider for Recovery of Stranded Meters Assets - effective until Dec. 31, 2019.	per 30 days	\$ 0.28	1	\$ 0.28	\$ 0.28	1	\$ 0.28	\$ -	0.00%
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per 30 days	-\$ 0.48	1	-\$ 0.48	\$ -	1	\$ -	\$ 0.48	
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	per 30 days	-\$ 1.48	1	-\$ 1.48	\$ -	1	\$ -	\$ 1.48	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per 30 days	\$ 0.10	1	\$ 0.10	\$ 0.10	1	\$ 0.10	\$ -	0.00%
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019.	per 30 days	\$ 0.03	1	\$ 0.03	\$ 0.03	1	\$ 0.03	\$ -	0.00%
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per 30 days	\$ 0.46	1	\$ 0.46	\$ 0.46	1	\$ 0.46	\$ -	0.00%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.88	1	\$ 0.88	\$ 0.88	1	\$ 0.88	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.28	1	\$ 0.28	\$ 0.28	1	\$ 0.28	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.01063	212	\$ 2.25	\$ 0.00552	212	\$ 1.17	-\$ 1.08	-48.07%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until Dec. 31, 2019.	per kWh	\$ 0.00041	212	\$ 0.09	\$ 0.00095	212	\$ 0.20	\$ 0.11	131.71%
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 35.04</b>			<b>\$ 40.86</b>	<b>\$ 5.82</b>	<b>16.61%</b>
Line Losses on Cost of Power	per kWh	\$ 0.1164	8	\$ 0.93	\$ 0.1164	8	\$ 0.93	\$ -	0.00%
Global Adjustment Modifier Losses	per kWh	-\$ 0.04438	8	-\$ 0.35	-\$ 0.04438	8	-\$ 0.35	\$ -	0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec. 31, 2019.	per kWh	-\$ 0.00320	212	-\$ 0.68	-\$ 0.00052	212	-\$ 0.11	\$ 0.57	-83.75%
Rate Rider for Disposition of Capacity Based Recovery Account (2019) Applicable only for Class B Customers - effective until Dec. 31, 2018	per kWh	\$ 0.00007	212	\$ 0.01	\$ 0.00003	212	\$ 0.01	-\$ 0.01	-57.14%
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec. 31, 2019 (Applicable only for Non-RPP Customers)	per kWh	-\$ 0.00112	212	-\$ 0.24	\$ 0.00068	212	\$ 0.14	\$ 0.38	-160.71%
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 35.27</b>			<b>\$ 42.04</b>	<b>\$ 6.76</b>	<b>19.17%</b>
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00759	220	\$ 1.67	\$ 0.00796	220	\$ 1.75	\$ 0.08	4.87%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00617	220	\$ 1.36	\$ 0.00703	220	\$ 1.55	\$ 0.19	13.94%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 38.30</b>			<b>\$ 45.33</b>	<b>\$ 7.03</b>	<b>18.36%</b>
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0032	220	\$ 0.70	\$ 0.0032	220	\$ 0.70	\$ -	0.00%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.0003	220	\$ 0.07	\$ 0.0003	220	\$ 0.07	\$ -	0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	220	\$ 0.09	\$ 0.0004	220	\$ 0.09	\$ -	0.00%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0650	138	\$ 8.96	\$ 0.0650	138	\$ 8.96	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.0940	36	\$ 3.39	\$ 0.0940	36	\$ 3.39	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1320	38	\$ 5.04	\$ 0.1320	38	\$ 5.04	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0770	600	\$ 46.20	\$ 0.0770	600	\$ 46.20	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0890	150	\$ 13.35	\$ 0.0890	150	\$ 13.35	\$ -	0.00%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164	0	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164	0	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>				<b>\$ 56.79</b>			<b>\$ 63.82</b>	<b>\$ 7.03</b>	<b>12.4%</b>
<b>8% Provincial Rebate</b>		-8%		-\$ 4.54	-8%		-\$ 5.11	-\$ 0.56	12.4%
HST		13%		\$ 7.38	13%		\$ 8.30	\$ 0.91	12.4%
<b>Total Bill on TOU (after Tax &amp; Rebate)</b>				<b>\$ 59.63</b>			<b>\$ 67.01</b>	<b>\$ 7.38</b>	<b>12.4%</b>

Loss Factor (%)

3.76%

3.76%

### Appendix 2-W Bill Impacts

Customer Class: **COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE**

TOU / non-TOU: **TOU**

Consumption **300** kWh  May 1 - October 31  November 1 - April 30 (Select this radio button for applications filed aft

Charge Unit	2018 Current Board-Approved			2019 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days		\$ 26.80	\$ 30.56	1	\$ 30.56	\$ 3.76	14.03%
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per 30 days		-\$ 0.19	\$ -	1	\$ -	\$ 0.19	
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	per 30 days		-\$ 0.59	\$ -	1	\$ -	\$ 0.59	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per 30 days		\$ 0.04	\$ 0.04	1	\$ 0.04	\$ -	0.00%
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019.	per 30 days		\$ 0.01	\$ 0.01	1	\$ 0.01	\$ -	0.00%
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per 30 days		\$ 0.18	\$ 0.18	1	\$ 0.18	\$ -	0.00%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days		\$ 0.19	\$ 0.19	1	\$ 0.19	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days		\$ 0.09	\$ 0.09	1	\$ 0.09	\$ -	0.00%
Distribution Volumetric Rate	per kWh	300	\$ 4.88	\$ 0.00845	300	\$ 2.54	-\$ 2.35	-48.06%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until Dec. 31, 2019.	per kWh	300	\$ 0.20	\$ 0.00126	300	\$ 0.38	\$ 0.17	85.29%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.62</b>			<b>\$ 33.98</b>	<b>\$ 2.37</b>	<b>7.49%</b>
Line Losses on Cost of Power	per kWh	11	\$ 0.92	\$ 0.0820	11	\$ 0.92	\$ -	0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec. 31, 2019.	per kWh	300	-\$ 1.18	-\$ 0.00054	300	-\$ 0.16	\$ 1.01	-86.22%
Rate Rider for Disposition of Capacity Based Recovery Account (2019) Applicable only for Class B Customers - effective until Dec. 31, 2018	per kWh	300	\$ 0.02	\$ 0.00003	300	\$ 0.01	-\$ 0.01	-57%
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec. 31, 2019 (Applicable only for Non-RPP Customers)	per kWh		\$ -	\$ 0.00068		\$ -	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 31.94</b>			<b>\$ 35.31</b>	<b>\$ 3.37</b>	<b>10.55%</b>
Retail Transmission Rate - Network Service Rate	per kWh	311	\$ 2.36	\$ 0.00796	311	\$ 2.48	\$ 0.12	4.87%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	311	\$ 1.92	\$ 0.00703	311	\$ 2.19	\$ 0.27	13.94%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 36.23</b>			<b>\$ 39.98</b>	<b>\$ 3.75</b>	<b>10.36%</b>
Wholesale Market Service Rate - not including CBR	per kWh	311	\$ 1.00	\$ 0.0032	311	\$ 1.00	\$ -	0.00%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	311	\$ 0.09	\$ 0.0003	311	\$ 0.09	\$ -	0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	311	\$ 0.12	\$ 0.0004	311	\$ 0.12	\$ -	0.00%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	195	\$ 12.68	\$ 0.0650	195	\$ 12.68	\$ -	0.00%
TOU - Mid Peak	per kWh	51	\$ 4.79	\$ 0.0940	51	\$ 4.79	\$ -	0.00%
TOU - On Peak	per kWh	54	\$ 7.13	\$ 0.1320	54	\$ 7.13	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	300	\$ 23.10	\$ 0.0770	300	\$ 23.10	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	0	\$ -	\$ 0.0890	0	\$ -	\$ -	
Non-RPP Retailer Avg. Price	per kWh		\$ -	\$ 0.1164	0	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh		\$ -	\$ 0.1164	0	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 62.29</b>			<b>\$ 66.04</b>	<b>\$ 3.75</b>	<b>6.0%</b>
<b>8% Provincial Rebate</b>			-\$ 4.98	-8%		-\$ 5.28	-\$ 0.30	6.0%
HST			\$ 8.10	13%		\$ 8.59	\$ 0.49	6.0%
<b>Total Bill on TOU (after Tax &amp; Rebate)</b>			<b>\$ 65.40</b>			<b>\$ 69.34</b>	<b>\$ 3.94</b>	<b>6.0%</b>

Loss Factor (%)

3.76%

3.76%

### Appendix 2-W Bill Impacts

Customer Class: **COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE**

TOU / non-TOU: **TOU**

Consumption  198 kWh  May 1 - October 31  November 1 - April 30 (Select this radio button for applications filed aft

Charge Unit	2018 Current Board-Approved			2019 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days		\$ 26.80	\$ 30.56	1	\$ 30.56	\$ 3.76	14.03%
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per 30 days		-\$ 0.19	\$ -	1	\$ -	\$ 0.19	
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	per 30 days		-\$ 0.59	\$ -	1	\$ -	\$ 0.59	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per 30 days		\$ 0.04	\$ 0.04	1	\$ 0.04	\$ -	0.00%
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019.	per 30 days		\$ 0.01	\$ 0.01	1	\$ 0.01	\$ -	0.00%
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per 30 days		\$ 0.18	\$ 0.18	1	\$ 0.18	\$ -	0.00%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days		\$ 0.19	\$ 0.19	1	\$ 0.19	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days		\$ 0.09	\$ 0.09	1	\$ 0.09	\$ -	0.00%
Distribution Volumetric Rate	per kWh	198	\$ 3.22	\$ 0.00845	198	\$ 1.67	-\$ 1.55	-48.06%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until Dec. 31, 2019.	per kWh	198	\$ 0.13	\$ 0.00126	198	\$ 0.25	\$ 0.11	85.29%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 29.89</b>			<b>\$ 32.99</b>	<b>\$ 3.11</b>	<b>10.39%</b>
Line Losses on Cost of Power	per kWh	7	\$ 0.61	\$ 0.0820	7	\$ 0.61	\$ -	0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec. 31, 2019.	per kWh	198	-\$ 0.78	-\$ 0.00054	198	-\$ 0.11	\$ 0.67	-86%
Rate Rider for Disposition of Capacity Based Recovery Account (2019) Applicable only for Class B Customers - effective until Dec. 31, 2018	per kWh	198	\$ 0.01	\$ 0.00003	198	\$ 0.01	-\$ 0.01	-57%
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec. 31, 2019 (Applicable only for Non-RPP Customers)	per kWh		\$ -	\$ 0.00068		\$ -	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 30.29</b>			<b>\$ 34.06</b>	<b>\$ 3.77</b>	<b>12.44%</b>
Retail Transmission Rate - Network Service Rate	per kWh	205	\$ 1.56	\$ 0.00796	205	\$ 1.64	\$ 0.08	4.87%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	205	\$ 1.27	\$ 0.00703	205	\$ 1.44	\$ 0.18	13.94%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 33.12</b>			<b>\$ 37.14</b>	<b>\$ 4.02</b>	<b>12.14%</b>
Wholesale Market Service Rate - not including CBR	per kWh	205	\$ 0.66	\$ 0.0032	205	\$ 0.66	\$ -	0.00%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	205	\$ 0.06	\$ 0.0003	205	\$ 0.06	\$ -	0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	205	\$ 0.08	\$ 0.0004	205	\$ 0.08	\$ -	0.00%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	129	\$ 8.37	\$ 0.0650	129	\$ 8.37	\$ -	0.00%
TOU - Mid Peak	per kWh	34	\$ 3.16	\$ 0.0940	34	\$ 3.16	\$ -	0.00%
TOU - On Peak	per kWh	36	\$ 4.70	\$ 0.1320	36	\$ 4.70	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	198	\$ 15.25	\$ 0.0770	198	\$ 15.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	0	\$ -	\$ 0.0890	0	\$ -	\$ -	
Non-RPP Retailer Avg. Price	per kWh		\$ -	\$ 0.1164	0	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh		\$ -	\$ 0.1164	0	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 50.41</b>			<b>\$ 54.43</b>	<b>\$ 4.02</b>	<b>8.0%</b>
<b>8% Provincial Rebate</b>			-\$ 4.03	-8%		-\$ 4.35	-\$ 0.32	8.0%
HST			\$ 6.55	13%		\$ 7.08	\$ 0.52	8.0%
<b>Total Bill on TOU (after Tax &amp; Rebate)</b>			<b>\$ 52.93</b>			<b>\$ 57.15</b>	<b>\$ 4.22</b>	<b>8.0%</b>

Loss Factor (%)

3.76%

3.76%

### Appendix 2-W Bill Impacts

Customer Class: **COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE**

TOU / non-TOU: **TOU** RETAILER

Consumption **300** kWh  May 1 - October 31

Charge Unit	2018 Current Board-Approved			2019 Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Service Charge	per 30 days	\$ 26.80	1	\$ 26.80	\$ 30.56	1	\$ 30.56	\$ 3.76	14.03%
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per 30 days	-\$ 0.19	1	-\$ 0.19	1	\$ -	\$ 0.19		
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	per 30 days	-\$ 0.59	1	-\$ 0.59	1	\$ -	\$ 0.59		
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per 30 days	\$ 0.04	1	\$ 0.04	\$ 0.04	1	\$ 0.04	\$ -	0.00%
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019.	per 30 days	\$ 0.01	1	\$ 0.01	\$ 0.01	1	\$ 0.01	\$ -	0.00%
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per 30 days	\$ 0.18	1	\$ 0.18	\$ 0.18	1	\$ 0.18	\$ -	0.00%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.19	1	\$ 0.19	\$ 0.19	1	\$ 0.19	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.09	1	\$ 0.09	\$ 0.09	1	\$ 0.09	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.01627	300	\$ 4.88	\$ 0.00845	300	\$ 2.54	-\$ 2.35	-48.06%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until Dec. 31, 2019.	per kWh	\$ 0.00068	300	\$ 0.20	\$ 0.00126	300	\$ 0.38	\$ 0.17	85.29%
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 31.62</b>			<b>\$ 33.98</b>	<b>\$ 2.37</b>	<b>7.49%</b>
Line Losses on Cost of Power	per kWh	\$ 0.1164	11	\$ 1.31	\$ 0.1164	11	\$ 1.31	\$ -	0.00%
Global Adjustment Modifier Losses	per kWh	-\$ 0.04438	11	-\$ 0.50	-\$ 0.04438	11	-\$ 0.50	\$ -	0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec. 31, 2019.	per kWh	-\$ 0.00392	300	-\$ 1.18	-\$ 0.00054	300	-\$ 0.16	\$ 1.01	-86%
Rate Rider for Disposition of Capacity Based Recovery Account (2019) Applicable only for Class B Customers - effective until Dec. 31, 2018	per kWh	\$ 0.00007	300	\$ 0.02	\$ 0.00003	300	\$ 0.01	-\$ 0.01	-57%
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec. 31, 2019 (Applicable only for Non-RPP Customers)	per kWh	-\$ 0.00112	300	-\$ 0.34	\$ 0.00068	300	\$ 0.20	\$ 0.54	-160.71%
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 31.50</b>			<b>\$ 35.41</b>	<b>\$ 3.91</b>	<b>12.41%</b>
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00759	311	\$ 2.36	\$ 0.00796	311	\$ 2.48	\$ 0.12	4.87%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00617	311	\$ 1.92	\$ 0.00703	311	\$ 2.19	\$ 0.27	13.94%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 35.78</b>			<b>\$ 40.07</b>	<b>\$ 4.29</b>	<b>12.00%</b>
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0032	311	\$ 1.00	\$ 0.0032	311	\$ 1.00	\$ -	0.00%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.0003	311	\$ 0.09	\$ 0.0003	311	\$ 0.09	\$ -	0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	311	\$ 0.12	\$ 0.0004	311	\$ 0.12	\$ -	0.00%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0650	195	\$ 12.68	\$ 0.0650	195	\$ 12.68	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.0940	51	\$ 4.79	\$ 0.0940	51	\$ 4.79	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1320	54	\$ 7.13	\$ 0.1320	54	\$ 7.13	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0770	300	\$ 23.10	\$ 0.0770	300	\$ 23.10	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0890	0	\$ -	\$ 0.0890	0	\$ -	\$ -	
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164		\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164		\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>				<b>\$ 61.84</b>			<b>\$ 66.13</b>	<b>\$ 4.29</b>	<b>6.9%</b>
8% Provincial Rebate		-8%		-\$ 4.95	-8%		-\$ 5.29	-\$ 0.34	6.9%
HST		13%		\$ 8.04	13%		\$ 8.60	\$ 0.56	6.9%
<b>Total Bill on TOU (after Tax &amp; Rebate)</b>				<b>\$ 64.93</b>			<b>\$ 69.44</b>	<b>\$ 4.51</b>	<b>6.9%</b>

Loss Factor (%)

3.76%

3.76%



**Appendix 2-W  
Bill Impacts**

Customer Class: **COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE**

TOU / non-TOU: **TOU** RETAILER

Consumption **198** kWh  May 1 - October 31

Charge Unit	2018 Current Board-Approved			2019 Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Service Charge	per 30 days	\$ 26.80	1	\$ 26.80	\$ 30.56	1	\$ 30.56	\$ 3.76	14.03%
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per 30 days	-\$ 0.19	1	-\$ 0.19	1	\$ -	\$ 0.19	\$ 0.19	
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	per 30 days	-\$ 0.59	1	-\$ 0.59	1	\$ -	\$ 0.59	\$ 0.59	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per 30 days	\$ 0.04	1	\$ 0.04	\$ 0.04	1	\$ 0.04	\$ -	0.00%
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019.	per 30 days	\$ 0.01	1	\$ 0.01	\$ 0.01	1	\$ 0.01	\$ -	0.00%
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per 30 days	\$ 0.18	1	\$ 0.18	\$ 0.18	1	\$ 0.18	\$ -	0.00%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.19	1	\$ 0.19	\$ 0.19	1	\$ 0.19	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.09	1	\$ 0.09	\$ 0.09	1	\$ 0.09	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.01627	198	\$ 3.22	\$ 0.00845	198	\$ 1.67	-\$ 1.55	-48.06%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until Dec. 31, 2019.	per kWh	\$ 0.00068	198	\$ 0.13	\$ 0.00126	198	\$ 0.25	\$ 0.11	85.29%
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 29.89</b>			<b>\$ 32.99</b>	<b>\$ 3.11</b>	<b>10.39%</b>
Line Losses on Cost of Power	per kWh	\$ 0.1164	7	\$ 0.87	\$ 0.1164	7	\$ 0.87	\$ -	0.00%
Global Adjustment Modifier Losses	per kWh	-\$ 0.04438	7	-\$ 0.33	-\$ 0.04438	7	-\$ 0.33	\$ -	0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec. 31, 2019.	per kWh	-\$ 0.00392	198	-\$ 0.78	-\$ 0.00054	198	-\$ 0.11	\$ 0.67	-86%
Rate Rider for Disposition of Capacity Based Recovery Account (2019) Applicable only for Class B Customers - effective until Dec. 31, 2018	per kWh	\$ 0.00007	198	\$ 0.01	\$ 0.00003	198	\$ 0.01	-\$ 0.01	-57%
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec. 31, 2019 (Applicable only for Non-RPP Customers)	per kWh	-\$ 0.00112	198	-\$ 0.22	\$ 0.00068	198	\$ 0.13	\$ 0.36	-160.71%
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 30.00</b>			<b>\$ 34.12</b>	<b>\$ 4.12</b>	<b>13.75%</b>
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00759	205	\$ 1.56	\$ 0.00796	205	\$ 1.64	\$ 0.08	4.87%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00617	205	\$ 1.27	\$ 0.00703	205	\$ 1.44	\$ 0.18	13.94%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 32.83</b>			<b>\$ 37.20</b>	<b>\$ 4.38</b>	<b>13.33%</b>
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0032	205	\$ 0.66	\$ 0.0032	205	\$ 0.66	\$ -	0.00%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.0003	205	\$ 0.06	\$ 0.0003	205	\$ 0.06	\$ -	0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	205	\$ 0.08	\$ 0.0004	205	\$ 0.08	\$ -	0.00%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0650	129	\$ 8.37	\$ 0.0650	129	\$ 8.37	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.0940	34	\$ 3.16	\$ 0.0940	34	\$ 3.16	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1320	36	\$ 4.70	\$ 0.1320	36	\$ 4.70	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0770	198	\$ 15.25	\$ 0.0770	198	\$ 15.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0890	0	\$ -	\$ 0.0890	0	\$ -	\$ -	
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164		\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164		\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>				<b>\$ 50.11</b>			<b>\$ 54.49</b>	<b>\$ 4.38</b>	<b>8.7%</b>
8% Provincial Rebate		-8%		-\$ 4.01	-8%		-\$ 4.36	-\$ 0.35	8.7%
HST		13%		\$ 6.51	13%		\$ 7.08	\$ 0.57	8.7%
<b>Total Bill on TOU (after Tax &amp; Rebate)</b>				<b>\$ 52.62</b>			<b>\$ 57.21</b>	<b>\$ 4.60</b>	<b>8.7%</b>

Loss Factor (%)

3.76%

3.76%

**Appendix 2-W  
 Bill Impacts**

Customer Class: **GENERAL SERVICE LESS THAN 50 kW SERVICE**

TOU / non-TOU: **TOU**

Consumption **2,000 kWh**  May 1 - October 31  November 1 - April 30 (Select this radio button for applications filed after

Charge Unit	2018 Current Board-Approved			2019 Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Service Charge	per 30 days	\$ 34.45	1	\$ 34.45	\$ 35.78	1	\$ 35.78	\$ 1.33	3.86%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Rate Rider for Recovery of Stranded Meters Assets - effective until Dec. 31, 2019.	per 30 days	\$ 1.55	1	\$ 1.55	\$ 1.55	1	\$ 1.55	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.03187	2,000	\$ 63.74	\$ 0.03310	2,000	\$ 66.20	\$ 2.46	3.86%
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per kWh	\$ 0.00051	2,000	\$ 1.02		2,000	\$ -	\$ 1.02	
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	per kWh	\$ 0.00156	2,000	\$ 3.12		2,000	\$ -	\$ 3.12	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per kWh	\$ 0.00013	2,000	\$ 0.26	\$ 0.00013	2,000	\$ 0.26	\$ -	0.00%
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019.	per kWh	\$ 0.00003	2,000	\$ 0.06	\$ 0.00003	2,000	\$ 0.06	\$ -	0.00%
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per kWh	\$ 0.00049	2,000	\$ 0.98	\$ 0.00049	2,000	\$ 0.98	\$ -	0.00%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per kWh	\$ 0.00076	2,000	\$ 1.52	\$ 0.00076	2,000	\$ 1.52	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per kWh	\$ 0.00024	2,000	\$ 0.48	\$ 0.00024	2,000	\$ 0.48	\$ -	0.00%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until Dec. 31, 2019.	per kWh	\$ 0.00019	2,000	\$ 0.38	\$ 0.00020	2,000	\$ 0.40	\$ 0.78	-205.26%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 99.56</b>			<b>\$ 108.27</b>	<b>\$ 8.71</b>	<b>8.75%</b>	
Line Losses on Cost of Power	per kWh	\$ 0.0820	75	\$ 6.17	\$ 0.0820	75	\$ 6.17	\$ -	0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec. 31, 2019.	per kWh	\$ 0.00317	2,000	\$ 6.34	\$ 0.00050	2,000	\$ 1.00	\$ 5.34	-84.23%
Rate Rider for Disposition of Capacity Based Recovery Account (2019) Applicable only for Class B Customers - effective until Dec. 31, 2018	per kWh	\$ 0.00007	2,000	\$ 0.14	\$ 0.00003	2,000	\$ 0.06	\$ 0.08	-57.14%
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec. 31, 2019 (Applicable only for Non-RPP Customers)	per kWh	\$ 0.00112		\$ -	\$ 0.00068		\$ -	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 100.09</b>			<b>\$ 114.06</b>	<b>\$ 13.97</b>	<b>13.96%</b>	
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00739	2,075	\$ 15.34	\$ 0.00775	2,075	\$ 16.08	\$ 0.75	4.87%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00552	2,075	\$ 11.46	\$ 0.00629	2,075	\$ 13.05	\$ 1.60	13.95%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 126.88</b>			<b>\$ 143.19</b>	<b>\$ 16.31</b>	<b>12.86%</b>	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	2,075	\$ 6.64	\$ 0.0032	2,075	\$ 6.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0003	2,075	\$ 0.62	\$ 0.0003	2,075	\$ 0.62	\$ -	0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	2,075	\$ 0.83	\$ 0.0004	2,075	\$ 0.83	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0770	600	\$ 46.20	\$ 0.0770	600	\$ 46.20	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0890	1,400	\$ 124.60	\$ 0.0890	1,400	\$ 124.60	\$ -	0.00%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164		\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164		\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 299.20</b>			<b>\$ 315.51</b>	<b>\$ 16.31</b>	<b>5.5%</b>	
<b>8% Provincial Rebate</b>									
HST		-8%	-\$ 23.94	-8%	-\$ 25.24	-\$ 1.31	5.5%		
HST		13%	\$ 38.90	13%	\$ 41.02	\$ 2.12	5.5%		
<b>Total Bill on TOU (after Tax &amp; Rebate)</b>			<b>\$ 314.16</b>			<b>\$ 331.29</b>	<b>\$ 17.13</b>	<b>5.5%</b>	
<b>Total Bill on RPP (before Taxes)</b>			<b>\$ 306.02</b>			<b>\$ 322.33</b>	<b>\$ 16.31</b>	<b>5.3%</b>	
<b>8% Provincial Rebate</b>									
HST		-8%	-\$ 24.48	-8%	-\$ 25.79	-\$ 1.31	5.3%		
HST		13%	\$ 39.78	13%	\$ 41.90	\$ 2.12	5.3%		
<b>Total Bill on RPP (after Tax &amp; Rebate)</b>			<b>\$ 321.32</b>			<b>\$ 338.45</b>	<b>\$ 17.13</b>	<b>5.3%</b>	

Loss Factor (%)

3.76%

3.76%

**Appendix 2-W  
 Bill Impacts**

Customer Class: **GENERAL SERVICE LESS THAN 50 kW SERVICE**

TOU / non-TOU: **TOU**

Consumption **2,800 kWh**  May 1 - October 31  November 1 - April 30 (Select this radio button for applications filed after

Charge Unit	2018 Current Board-Approved			2019 Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Service Charge	per 30 days	\$ 34.45	1	\$ 34.45	\$ 35.78	1	\$ 35.78	\$ 1.33	3.86%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Rate Rider for Recovery of Stranded Meters Assets - effective until Dec. 31, 2019.	per 30 days	\$ 1.55	1	\$ 1.55	\$ 1.55	1	\$ 1.55	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.03187	2,800	\$ 89.24	\$ 0.03310	2,800	\$ 92.68	\$ 3.44	3.86%
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per kWh	-\$ 0.00051	2,800	-\$ 1.43		2,800	\$ -	\$ 1.43	
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	per kWh	-\$ 0.00156	2,800	-\$ 4.37		2,800	\$ -	\$ 4.37	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per kWh	\$ 0.00013	2,800	\$ 0.36	\$ 0.00013	2,800	\$ 0.36	\$ -	0.00%
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019.	per kWh	\$ 0.00003	2,800	\$ 0.08	\$ 0.00003	2,800	\$ 0.08	\$ -	0.00%
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per kWh	\$ 0.00049	2,800	\$ 1.37	\$ 0.00049	2,800	\$ 1.37	\$ -	0.00%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per kWh	\$ 0.00076	2,800	\$ 2.13	\$ 0.00076	2,800	\$ 2.13	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per kWh	\$ 0.00024	2,800	\$ 0.67	\$ 0.00024	2,800	\$ 0.67	\$ -	0.00%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until Dec. 31, 2019.	per kWh	-\$ 0.00019	2,800	-\$ 0.53	\$ 0.00020	2,800	\$ 0.56	\$ 1.09	-205.26%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 124.57</b>			<b>\$ 136.23</b>	<b>\$ 11.66</b>	<b>9.36%</b>	
Line Losses on Cost of Power	per kWh	\$ 0.0820	105	\$ 8.63	\$ 0.0820	105	\$ 8.63	\$ -	0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec. 31, 2019.	per kWh	-\$ 0.00317	2,800	-\$ 8.88	-\$ 0.00050	2,800	-\$ 1.40	\$ 7.48	-84.23%
Rate Rider for Disposition of Capacity Based Recovery Account (2019) Applicable only for Class B Customers - effective until Dec. 31, 2018	per kWh	\$ 0.00007	2,800	\$ 0.20	\$ 0.00003	2,800	\$ 0.08	-\$ 0.11	-57.14%
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec. 31, 2019 (Applicable only for Non-RPP Customers)	per kWh	-\$ 0.00112		\$ -	\$ 0.00068		\$ -	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 125.08</b>			<b>\$ 144.11</b>	<b>\$ 19.03</b>	<b>15.21%</b>	
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00739	2,905	\$ 21.47	\$ 0.00775	2,905	\$ 22.52	\$ 1.05	4.87%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00552	2,905	\$ 16.04	\$ 0.00629	2,905	\$ 18.27	\$ 2.24	13.95%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 162.59</b>			<b>\$ 184.90</b>	<b>\$ 22.31</b>	<b>13.72%</b>	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	2,905	\$ 9.30	\$ 0.0032	2,905	\$ 9.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0003	2,905	\$ 0.87	\$ 0.0003	2,905	\$ 0.87	\$ -	0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	2,905	\$ 1.16	\$ 0.0004	2,905	\$ 1.16	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0650	1,820	\$ 118.30	\$ 0.0650	1,820	\$ 118.30	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.0940	476	\$ 44.74	\$ 0.0940	476	\$ 44.74	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1320	504	\$ 66.53	\$ 0.1320	504	\$ 66.53	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0770	600	\$ 46.20	\$ 0.0770	600	\$ 46.20	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0890	2,200	\$ 195.80	\$ 0.0890	2,200	\$ 195.80	\$ -	0.00%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164		\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164		\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 403.74</b>			<b>\$ 426.05</b>	<b>\$ 22.31</b>	<b>5.5%</b>	
<b>8% Provincial Rebate</b>									
HST		-8%	-\$ 32.30	-8%	-\$ 34.08	-\$ 1.78	5.5%		
HST		13%	\$ 52.49	13%	\$ 55.39	\$ 2.90	5.5%		
<b>Total Bill on TOU (after Tax &amp; Rebate)</b>			<b>\$ 423.93</b>			<b>\$ 447.35</b>	<b>\$ 23.42</b>	<b>5.5%</b>	
<b>Total Bill on RPP (before Taxes)</b>			<b>\$ 416.17</b>			<b>\$ 438.48</b>	<b>\$ 22.31</b>	<b>5.4%</b>	
<b>8% Provincial Rebate</b>									
HST		-8%	-\$ 33.29	-8%	-\$ 35.08	-\$ 1.78	5.4%		
HST		13%	\$ 54.10	13%	\$ 57.00	\$ 2.90	5.4%		
<b>Total Bill on RPP (after Tax &amp; Rebate)</b>			<b>\$ 436.98</b>			<b>\$ 460.40</b>	<b>\$ 23.42</b>	<b>5.4%</b>	

Loss Factor (%)

3.76%

3.76%

**Appendix 2-W  
Bill Impacts**

Customer Class: **GENERAL SERVICE LESS THAN 50 kW SERVICE**

TOU / non-TOU: **TOU** RETAILER

Consumption **2,000** kWh  May 1 - October 31

	Charge Unit	2018 Current Board-Approved			2019 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 34.45	1	\$ 34.45	\$ 35.78	1	\$ 35.78	\$ 1.33	3.86%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Rate Rider for Recovery of Stranded Meters Assets - effective until Dec. 31, 2019.	per 30 days	\$ 1.55	1	\$ 1.55	\$ 1.55	1	\$ 1.55	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.03187	2,000	\$ 63.74	\$ 0.03310	2,000	\$ 66.20	\$ 2.46	3.86%
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per kWh	-\$ 0.00051	2,000	-\$ 1.02		2,000	\$ -	\$ 1.02	
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	per kWh	-\$ 0.00156	2,000	-\$ 3.12		2,000	\$ -	\$ 3.12	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per kWh	\$ 0.00013	2,000	\$ 0.26	\$ 0.00013	2,000	\$ 0.26	\$ -	0.00%
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019.	per kWh	\$ 0.00003	2,000	\$ 0.06	\$ 0.00003	2,000	\$ 0.06	\$ -	0.00%
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per kWh	\$ 0.00049	2,000	\$ 0.98	\$ 0.00049	2,000	\$ 0.98	\$ -	0.00%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per kWh	\$ 0.00076	2,000	\$ 1.52	\$ 0.00076	2,000	\$ 1.52	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per kWh	\$ 0.00024	2,000	\$ 0.48	\$ 0.00024	2,000	\$ 0.48	\$ -	0.00%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until Dec. 31, 2019.	per kWh	-\$ 0.00019	2,000	-\$ 0.38	\$ 0.00020	2,000	\$ 0.40	\$ 0.78	-205.26%
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 99.56</b>			<b>\$ 108.27</b>	<b>\$ 8.71</b>	<b>8.75%</b>
Line Losses on Cost of Power	per kWh	\$ 0.1164	75	\$ 8.75	\$ 0.1164	75	\$ 8.75	\$ -	0.00%
Global Adjustment Modifier Losses	per kWh	-\$ 0.04438	75	-\$ 3.34	-\$ 0.04438	75	-\$ 3.34	\$ -	0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec. 31, 2019.	per kWh	-\$ 0.00317	2,000	-\$ 6.34	-\$ 0.00050	2,000	-\$ 1.00	\$ 5.34	-84.23%
Rate Rider for Disposition of Capacity Based Recovery Account (2019) Applicable only for Class B Customers - effective until Dec. 31, 2018	per kWh	\$ 0.00007	2,000	\$ 0.14	\$ 0.00003	2,000	\$ 0.06	-\$ 0.08	-57.14%
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec. 31, 2019 (Applicable only for Non-RPP Customers)	per kWh	-\$ 0.00112	2,000	-\$ 2.24	\$ 0.00068	2,000	\$ 1.36	\$ 3.60	-160.71%
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 97.10</b>			<b>\$ 114.67</b>	<b>\$ 17.57</b>	<b>18.10%</b>
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00739	2,075	\$ 15.34	\$ 0.00775	2,075	\$ 16.08	\$ 0.75	4.87%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00552	2,075	\$ 11.46	\$ 0.00629	2,075	\$ 13.05	\$ 1.60	13.95%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 123.89</b>			<b>\$ 143.80</b>	<b>\$ 19.91</b>	<b>16.08%</b>
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	2,075	\$ 6.64	\$ 0.0032	2,075	\$ 6.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0003	2,075	\$ 0.62	\$ 0.0003	2,075	\$ 0.62	\$ -	0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	2,075	\$ 0.83	\$ 0.0004	2,075	\$ 0.83	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0770	600	\$ 46.20	\$ 0.0770	600	\$ 46.20	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0890	1,400	\$ 124.60	\$ 0.0890	1,400	\$ 124.60	\$ -	0.00%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164		\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164		\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>				<b>\$ 296.21</b>			<b>\$ 316.12</b>	<b>\$ 19.91</b>	<b>6.7%</b>
8% Provincial Rebate		-8%		-\$ 23.70	-8%		-\$ 25.29	-\$ 1.59	6.7%
HST		13%		\$ 38.51	13%		\$ 41.10	\$ 2.59	6.7%
<b>Total Bill on TOU (after Tax &amp; Rebate)</b>				<b>\$ 311.02</b>			<b>\$ 331.93</b>	<b>\$ 20.91</b>	<b>6.7%</b>
<b>Total Bill on RPP (before Taxes)</b>				<b>\$ 303.03</b>			<b>\$ 322.94</b>	<b>\$ 19.91</b>	<b>6.6%</b>
8% Provincial Rebate		-8%		-\$ 24.24	-8%		-\$ 25.84	-\$ 1.59	6.6%
HST		13%		\$ 39.39	13%		\$ 41.98	\$ 2.59	6.6%
<b>Total Bill on RPP (after Tax &amp; Rebate)</b>				<b>\$ 318.18</b>			<b>\$ 339.09</b>	<b>\$ 20.91</b>	<b>6.6%</b>

Loss Factor (%)

3.76%

3.76%

**Appendix 2-W  
Bill Impacts**

Customer Class: **GENERAL SERVICE LESS THAN 50 kW SERVICE**

TOU / non-TOU: **TOU** RETAILER

Consumption **2,800** kWh  May 1 - October 31

	Charge Unit	2018 Current Board-Approved			2019 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 34.45	1	\$ 34.45	\$ 35.78	1	\$ 35.78	\$ 1.33	3.86%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Rate Rider for Recovery of Stranded Meters Assets - effective until Dec. 31, 2019.	per 30 days	\$ 1.55	1	\$ 1.55	\$ 1.55	1	\$ 1.55	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.03187	2,800	\$ 89.24	\$ 0.03310	2,800	\$ 92.68	\$ 3.44	3.86%
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per kWh	\$ 0.00051	2,800	\$ 1.43		2,800	\$ -	\$ 1.43	
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	per kWh	\$ 0.00156	2,800	\$ 4.37		2,800	\$ -	\$ 4.37	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per kWh	\$ 0.00013	2,800	\$ 0.36	\$ 0.00013	2,800	\$ 0.36	\$ -	0.00%
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019.	per kWh	\$ 0.00003	2,800	\$ 0.08	\$ 0.00003	2,800	\$ 0.08	\$ -	0.00%
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per kWh	\$ 0.00049	2,800	\$ 1.37	\$ 0.00049	2,800	\$ 1.37	\$ -	0.00%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per kWh	\$ 0.00076	2,800	\$ 2.13	\$ 0.00076	2,800	\$ 2.13	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per kWh	\$ 0.00024	2,800	\$ 0.67	\$ 0.00024	2,800	\$ 0.67	\$ -	0.00%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until Dec. 31, 2019.	per kWh	\$ 0.00019	2,800	\$ 0.53	\$ 0.00020	2,800	\$ 0.56	\$ 1.09	-205.26%
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 124.57</b>			<b>\$ 136.23</b>	<b>\$ 11.66</b>	<b>9.36%</b>
Line Losses on Cost of Power	per kWh	\$ 0.1164	105	\$ 12.25	\$ 0.1164	105	\$ 12.25	\$ -	0.00%
Global Adjustment Modifier Losses	per kWh	\$ 0.04438	105	\$ 4.67	\$ 0.04438	105	\$ 4.67	\$ -	0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec. 31, 2019.	per kWh	\$ 0.00317	2,800	\$ 8.88	\$ 0.00050	2,800	\$ 1.40	\$ 7.48	-84.23%
Rate Rider for Disposition of Capacity Based Recovery Account (2019) Applicable only for Class B Customers - effective until Dec. 31, 2018	per kWh	\$ 0.00007	2,800	\$ 0.20	\$ 0.00003	2,800	\$ 0.08	\$ 0.11	-57.14%
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec. 31, 2019 (Applicable only for Non-RPP Customers)	per kWh	\$ 0.00112	2,800	\$ 3.14	\$ 0.00068	2,800	\$ 1.90	\$ 5.04	-160.71%
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 120.89</b>			<b>\$ 144.96</b>	<b>\$ 24.07</b>	<b>19.91%</b>
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00739	2,905	\$ 21.47	\$ 0.00775	2,905	\$ 22.52	\$ 1.05	4.87%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00552	2,905	\$ 16.04	\$ 0.00629	2,905	\$ 18.27	\$ 2.24	13.95%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 158.40</b>			<b>\$ 185.75</b>	<b>\$ 27.35</b>	<b>17.27%</b>
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	2,905	\$ 9.30	\$ 0.0032	2,905	\$ 9.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0003	2,905	\$ 0.87	\$ 0.0003	2,905	\$ 0.87	\$ -	0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	2,905	\$ 1.16	\$ 0.0004	2,905	\$ 1.16	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0650	1,820	\$ 118.30	\$ 0.0650	1,820	\$ 118.30	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.0940	476	\$ 44.74	\$ 0.0940	476	\$ 44.74	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1320	504	\$ 66.53	\$ 0.1320	504	\$ 66.53	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0770	600	\$ 46.20	\$ 0.0770	600	\$ 46.20	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0890	2,200	\$ 195.80	\$ 0.0890	2,200	\$ 195.80	\$ -	0.00%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164		\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164		\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>				<b>\$ 399.55</b>			<b>\$ 426.90</b>	<b>\$ 27.35</b>	<b>6.8%</b>
8% Provincial Rebate		-8%		\$ 31.96	-8%		\$ 34.15	\$ 2.19	6.8%
HST		13%		\$ 51.94	13%		\$ 55.50	\$ 3.56	6.8%
<b>Total Bill on TOU (after Tax &amp; Rebate)</b>				<b>\$ 419.53</b>			<b>\$ 448.25</b>	<b>\$ 28.72</b>	<b>6.8%</b>
<b>Total Bill on RPP (before Taxes)</b>				<b>\$ 411.98</b>			<b>\$ 439.33</b>	<b>\$ 27.35</b>	<b>6.6%</b>
8% Provincial Rebate		-8%		\$ 32.96	-8%		\$ 35.15	\$ 2.19	6.6%
HST		13%		\$ 53.56	13%		\$ 57.11	\$ 3.56	6.6%
<b>Total Bill on RPP (after Tax &amp; Rebate)</b>				<b>\$ 432.58</b>			<b>\$ 461.30</b>	<b>\$ 28.72</b>	<b>6.6%</b>

Loss Factor (%)

3.76%

3.76%

**Appendix 2-W  
Bill Impacts**

Customer Class: **GENERAL SERVICE 50 TO 999 kW SERVICE**

TOU / non-TOU: **non-TOU SPOT Class B**

Consumption: **180 kW**  May 1 - October 31  November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Consumption: **200 kVA**

Consumption: **79,000 kWh**

	Charge Unit	2018 Current Board-Approved			2019 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 49.55	1	\$ 49.55	\$ 51.46	1	\$ 51.46	\$ 1.91	3.85%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 1.01	1	\$ 1.01	\$ 1.01	1	\$ 1.01	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.30	1	\$ 0.30	\$ 0.30	1	\$ 0.30	\$ -	0.00%
Rate Rider for Recovery of Stranded Meters Assets - effective until Dec. 31, 2019.	per 30 days	\$ 4.64	1	\$ 4.64	\$ 4.64	1	\$ 4.64	\$ -	0.00%
Distribution Volumetric Rate	per kVA	\$ 7.7987	200	\$ 1,559.74	\$ 8.0989	200	\$ 1,619.78	\$ 60.04	3.85%
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per kVA	-\$ 0.0814	200	-\$ 16.28		200	\$ -	\$ 16.28	
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	per kVA	-\$ 0.2512	200	-\$ 50.24		200	\$ -	\$ 50.24	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per kVA	\$ 0.0114	200	\$ 2.28	\$ 0.0114	200	\$ 2.28	\$ -	0.00%
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019.	per kVA	\$ 0.0047	200	\$ 0.94	\$ 0.0047	200	\$ 0.94	\$ -	0.00%
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per kVA	\$ 0.0781	200	\$ 15.62	\$ 0.0781	200	\$ 15.62	\$ -	0.00%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per kVA	\$ 0.1659	200	\$ 33.18	\$ 0.1659	200	\$ 33.18	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per kVA	\$ 0.0498	200	\$ 9.96	\$ 0.0498	200	\$ 9.96	\$ -	0.00%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until Dec. 31, 2019.	per kVA	\$ 0.0912	200	\$ 18.24	\$ 0.1948	200	\$ 38.96	\$ 20.72	113.60%
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 1,628.94</b>			<b>\$ 1,778.13</b>	<b>\$ 149.19</b>	<b>9.16%</b>
Line Losses on Cost of Power	per kWh	\$ 0.1164	2,970	\$ 345.75	\$ 0.1164	2,970	\$ 345.75	\$ -	0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec. 31, 2019.	per kVA	-\$ 0.7597	200	-\$ 151.94	\$ 0.2813	200	\$ 56.26	\$ 208.20	-137.03%
Rate Rider for Disposition of Deferral/Variance Accounts (2019) for Non-Wholesale Market Participants - effective until Dec. 31, 2019.	per kVA	-\$ 0.5191	200	-\$ 103.82	-\$ 0.4734	200	-\$ 94.68	\$ 9.14	-8.80%
Rate Rider for Disposition of Capacity Based Recovery Account (2019) Applicable only for Class B Customers - effective until Dec. 31, 2018	per kVA	\$ 0.0277	200	\$ 5.54	\$ 0.0105	200	\$ 2.10	-\$ 3.44	-62.09%
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec. 31, 2019 (Applicable only for Non-RPP Customers)	per kWh	-\$ 0.00112	79,000	-\$ 88.48	\$ 0.00068	79,000	\$ 53.72	\$ 142.20	-160.71%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 1,635.99</b>			<b>\$ 2,141.28</b>	<b>\$ 505.29</b>	<b>30.89%</b>
Retail Transmission Rate - Network Service Rate	per kW	\$ 2.5690	180	\$ 462.42	\$ 2.6576	180	\$ 478.37	\$ 15.95	3.45%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kW	\$ 2.0515	180	\$ 369.27	\$ 2.3054	180	\$ 414.97	\$ 45.70	12.38%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 2,467.68</b>			<b>\$ 3,034.62</b>	<b>\$ 566.94</b>	<b>22.97%</b>
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	81,970	\$ 262.31	\$ 0.0032	81,970	\$ 262.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0003	81,970	\$ 24.59	\$ 0.0003	81,970	\$ 24.59	\$ -	0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	81,970	\$ 32.79	\$ 0.0004	81,970	\$ 32.79	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0650	50,560	\$ 3,286.40	\$ 0.0650	50,560	\$ 3,286.40	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.0940	14,220	\$ 1,336.68	\$ 0.0940	14,220	\$ 1,336.68	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1320	14,220	\$ 1,877.04	\$ 0.1320	14,220	\$ 1,877.04	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0770	750	\$ 57.75	\$ 0.0770	750	\$ 57.75	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0890	78,250	\$ 6,964.25	\$ 0.0890	78,250	\$ 6,964.25	\$ -	0.00%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164	0	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164	79,000	\$ 9,195.60	\$ 0.1164	79,000	\$ 9,195.60	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price (before Taxes)</b>				<b>\$ 11,983.22</b>			<b>\$ 12,550.16</b>	<b>\$ 566.94</b>	<b>4.7%</b>
8% Provincial Rebate		-8%			-8%				
HST		13%		\$ 1,557.82	13%		\$ 1,631.52	\$ 73.70	4.7%
<b>Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)</b>				<b>\$ 13,541.04</b>			<b>\$ 14,181.68</b>	<b>\$ 640.64</b>	<b>4.7%</b>
<b>Total Bill on RPP (before Taxes)</b>				<b>\$ 9,809.62</b>			<b>\$ 10,376.56</b>	<b>\$ 566.94</b>	<b>5.8%</b>
8% Provincial Rebate		-8%			-8%				
HST		13%		\$ 1,275.25	13%		\$ 1,348.95	\$ 73.70	5.8%
<b>Total Bill on RPP (after Tax and Rebate)</b>				<b>\$ 11,084.87</b>			<b>\$ 11,725.51</b>	<b>\$ 640.64</b>	<b>5.8%</b>

Loss Factor (%)

3.76%

3.76%

**Appendix 2-W  
Bill Impacts**

Customer Class: **GENERAL SERVICE 1,000 TO 4,999 kW SERVICE**

TOU / non-TOU: **non-TOU SPOT CLASS A Non-WMP**

Consumption	1,800 kW			2,000 kVA <input type="radio"/> May 1 - October 31			900,000 kWh		
	2018 Current Board-Approved			2019 Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Service Charge	per 30 days	\$ 946.52	1	\$ 946.52	\$ 982.96	1	\$ 982.96	\$ 36.44	3.85%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 18.89	1	\$ 18.89	\$ 18.89	1	\$ 18.89	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 5.48	1	\$ 5.48	\$ 5.48	1	\$ 5.48	\$ -	0.00%
Distribution Volumetric Rate	per kVA	\$ 6.1355	2,000	\$ 12,271.00	\$ 6.3717	2,000	\$ 12,743.40	\$ 472.40	3.85%
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per kVA	\$ 0.0653	2,000	\$ 130.60		2,000	\$ -	\$ 130.60	
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	per kVA	\$ 0.2017	2,000	\$ 403.40		2,000	\$ -	\$ 403.40	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per kVA	\$ 0.0056	2,000	\$ 11.20	\$ 0.0056	2,000	\$ 11.20	\$ -	0.00%
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019.	per kVA	\$ 0.0038	2,000	\$ 7.60	\$ 0.0038	2,000	\$ 7.60	\$ -	0.00%
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per kVA	\$ 0.0627	2,000	\$ 125.40	\$ 0.0627	2,000	\$ 125.40	\$ -	0.00%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per kVA	\$ 0.1226	2,000	\$ 245.20	\$ 0.1226	2,000	\$ 245.20	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per kVA	\$ 0.0356	2,000	\$ 71.20	\$ 0.0356	2,000	\$ 71.20	\$ -	0.00%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until Dec. 31, 2019.	per kVA	\$ 0.1051	2,000	\$ 210.20	\$ 0.1251	2,000	\$ 250.20	\$ 40.00	19.03%
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 13,378.69</b>			<b>\$ 14,461.53</b>	<b>\$ 1,082.84</b>	<b>8.09%</b>
Line Losses on Cost of Power	per kWh	\$ 0.1164	33,840	\$ 3,938.98	\$ 0.1164	33,840	\$ 3,938.98	\$ -	0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec. 31, 2019.	per kVA	\$ 0.8339	2,000	\$ 1,667.80	\$ 0.2186	2,000	\$ 437.20	\$ 1,230.60	-73.79%
Rate Rider for Disposition of Deferral/Variance Accounts (2019) for Non-Wholesale Market Participants - effective until Dec. 31, 2019.	per kVA	\$ 0.5704	2,000	\$ 1,140.80		2,000	\$ -	\$ 1,140.80	
Rate Rider for Disposition of Capacity Based Recovery Account (2019) Applicable only for Class B Customers - effective until Dec. 31, 2018	per kVA	\$ 0.0295		\$ -	\$ 0.0114		\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec. 31, 2019 (Applicable only for Non-RPP Customers)	per kWh	\$ 0.00112		\$ -	\$ 0.00068		\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 14,509.07</b>			<b>\$ 17,963.31</b>	<b>\$ 3,454.24</b>	<b>23.81%</b>
Retail Transmission Rate - Network Service Rate	per kW	\$ 2.4821	1,800	\$ 4,467.78	\$ 2.5677	1,800	\$ 4,621.86	\$ 154.08	3.45%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kW	\$ 2.0494	1,800	\$ 3,688.92	\$ 2.3030	1,800	\$ 4,145.40	\$ 456.48	12.37%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 22,665.77</b>			<b>\$ 26,730.57</b>	<b>\$ 4,064.80</b>	<b>17.93%</b>
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	933,840	\$ 2,988.29	\$ 0.0032	933,840	\$ 2,988.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0003	933,840	\$ 280.15	\$ 0.0003	933,840	\$ 280.15	\$ -	0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	933,840	\$ 373.54	\$ 0.0004	933,840	\$ 373.54	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0650	576,000	\$ 37,440.00	\$ 0.0650	576,000	\$ 37,440.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.0940	162,000	\$ 15,228.00	\$ 0.0940	162,000	\$ 15,228.00	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1320	162,000	\$ 21,384.00	\$ 0.1320	162,000	\$ 21,384.00	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0770	750	\$ 57.75	\$ 0.0770	750	\$ 57.75	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0890	899,250	\$ 80,033.25	\$ 0.0890	899,250	\$ 80,033.25	\$ -	0.00%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164	0	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164	900,000	\$ 104,760.00	\$ 0.1164	900,000	\$ 104,760.00	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price (before Taxes)</b>				<b>\$ 131,067.99</b>			<b>\$ 135,132.79</b>	<b>\$ 4,064.80</b>	<b>3.1%</b>
8% Provincial Rebate		-8%			-8%				
HST		13%		\$ 17,038.84	13%		\$ 17,567.26	\$ 528.42	3.1%
<b>Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)</b>				<b>\$ 148,106.83</b>			<b>\$ 152,700.05</b>	<b>\$ 4,593.22</b>	<b>3.1%</b>
<b>Total Bill on RPP (before Taxes)</b>				<b>\$ 106,398.99</b>			<b>\$ 110,463.79</b>	<b>\$ 4,064.80</b>	<b>3.8%</b>
8% Provincial Rebate		-8%			-8%				
HST		13%		\$ 13,831.87	13%		\$ 14,360.29	\$ 528.42	3.8%
<b>Total Bill on RPP (after Tax and Rebate)</b>				<b>\$ 120,230.86</b>			<b>\$ 124,824.08</b>	<b>\$ 4,593.22</b>	<b>3.8%</b>

Loss Factor (%)

3.76%

3.76%

**Appendix 2-W  
Bill Impacts**

Customer Class: **GENERAL SERVICE 1,000 TO 4,999 kW SERVICE**

TOU / non-TOU: **non-TOU**

**SPOT CLASS B**

**1,800 kW**  
**2,000 kVA** ● May 1 - October 31

○ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Consumption

**900,000 kWh**

Charge Unit	2018 Current Board-Approved			2019 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days		\$ 946.52	per 30 days	1	\$ 982.96	\$ 36.44	3.85%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days		\$ 18.89	per 30 days	1	\$ 18.89	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days		\$ 5.48	per 30 days	1	\$ 5.48	\$ -	0.00%
Distribution Volumetric Rate	per kVA	2,000	\$ 6.1355	per kVA	2,000	\$ 6.3717	\$ 472.40	3.85%
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per kVA	2,000	\$ 0.0653	per kVA	2,000	\$ -	\$ 130.60	
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	per kVA	2,000	\$ 0.2017	per kVA	2,000	\$ -	\$ 403.40	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per kVA	2,000	\$ 0.0056	per kVA	2,000	\$ 11.20	\$ -	0.00%
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019.	per kVA	2,000	\$ 0.0038	per kVA	2,000	\$ 7.60	\$ -	0.00%
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per kVA	2,000	\$ 0.0627	per kVA	2,000	\$ 125.40	\$ -	0.00%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per kVA	2,000	\$ 0.1226	per kVA	2,000	\$ 245.20	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per kVA	2,000	\$ 0.0356	per kVA	2,000	\$ 71.20	\$ -	0.00%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until Dec. 31, 2019.	per kVA	2,000	\$ 0.1051	per kVA	2,000	\$ 250.20	\$ 40.00	19.03%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 13,378.69</b>			<b>\$ 14,461.53</b>	<b>\$ 1,082.84</b>	<b>8.09%</b>
Line Losses on Cost of Power	per kWh	33,840	\$ 0.1164	per kWh	33,840	\$ 3,938.98	\$ -	0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec. 31, 2019.	per kVA	2,000	\$ 0.8339	per kVA	2,000	\$ 1,667.80	\$ 1,230.60	-73.79%
Rate Rider for Disposition of Deferral/Variance Accounts (2019) for Non-Wholesale Market Participants - effective until Dec. 31, 2019.	per kVA	2,000	\$ 0.5704	per kVA	2,000	\$ -	\$ 1,140.80	
Rate Rider for Disposition of Capacity Based Recovery Account (2019) Applicable only for Class B Customers - effective until Dec. 31, 2018	per kVA	2,000	\$ 0.0295	per kVA	2,000	\$ 22.80	\$ 36.20	-61.36%
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec. 31, 2019 (Applicable only for Non-RPP Customers)	per kWh	900,000	\$ 0.00112	per kWh	900,000	\$ 612.00	\$ 1,620.00	-160.71%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 13,560.07</b>			<b>\$ 18,598.11</b>	<b>\$ 5,038.04</b>	<b>37.15%</b>
Retail Transmission Rate - Network Service Rate	per kW	1,800	\$ 2.4821	per kW	1,800	\$ 4,621.86	\$ 154.08	3.45%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kW	1,800	\$ 2.0494	per kW	1,800	\$ 3,688.92	\$ 456.48	12.37%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 21,716.77</b>			<b>\$ 27,365.37</b>	<b>\$ 5,648.60</b>	<b>26.01%</b>
Wholesale Market Service Charge (WMSC)	per kWh	933,840	\$ 0.0032	per kWh	933,840	\$ 2,988.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	933,840	\$ 0.0003	per kWh	933,840	\$ 280.15	\$ -	0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	933,840	\$ 0.0004	per kWh	933,840	\$ 373.54	\$ -	0.00%
Standard Supply Service Charge	per 30 days	1	\$ 0.25	per 30 days	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	576,000	\$ 0.0650	per kWh	576,000	\$ 37,440.00	\$ -	0.00%
TOU - Mid Peak	per kWh	162,000	\$ 0.0940	per kWh	162,000	\$ 15,228.00	\$ -	0.00%
TOU - On Peak	per kWh	162,000	\$ 0.1320	per kWh	162,000	\$ 21,384.00	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	750	\$ 0.0770	per kWh	750	\$ 57.75	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	899,250	\$ 0.0890	per kWh	899,250	\$ 80,033.25	\$ -	0.00%
Non-RPP Retailer Avg. Price	per kWh		\$ 0.1164	per kWh	0	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	900,000	\$ 0.1164	per kWh	900,000	\$ 104,760.00	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price (before Taxes)</b>			<b>\$ 130,118.99</b>			<b>\$ 135,767.59</b>	<b>\$ 5,648.60</b>	<b>4.3%</b>
8% Provincial Rebate			-8%			-8%		
HST			13%			13%	\$ 734.32	4.3%
<b>Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)</b>			<b>\$ 147,034.46</b>			<b>\$ 153,417.38</b>	<b>\$ 6,382.92</b>	<b>4.3%</b>
<b>Total Bill on RPP (before Taxes)</b>			<b>\$ 105,449.99</b>			<b>\$ 111,098.59</b>	<b>\$ 5,648.60</b>	<b>5.4%</b>
8% Provincial Rebate			-8%			-8%		
HST			13%			13%	\$ 734.32	5.4%
<b>Total Bill on RPP (after Tax and Rebate)</b>			<b>\$ 119,158.49</b>			<b>\$ 125,541.41</b>	<b>\$ 6,382.92</b>	<b>5.4%</b>

Loss Factor (%)

3.76%

3.76%



**Appendix 2-W  
Bill Impacts**

Customer Class: **LARGE USE SERVICE**

TOU / non-TOU: **non-TOU** SPOT A Non-WMP

Consumption	8,900 kW		9,700 kVA <input checked="" type="radio"/> May 1 - October 31		4,100,000 kWh		<input type="radio"/> November 1 - April 30 (Select this radio button for applications filed after Oct 3)			
	2018 Current Board-Approved						2019 Proposed		Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Service Charge	per 30 days	\$ 4,178.03	1	\$ 4,178.03	\$ 4,338.88	1	\$ 4,338.88	\$ 160.85	3.85%	
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 85.84	1	\$ 85.84	\$ 85.84	1	\$ 85.84	\$ -	0.00%	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 25.18	1	\$ 25.18	\$ 25.18	1	\$ 25.18	\$ -	0.00%	
Distribution Volumetric Rate	per kVA	\$ 6.5820	9,700	\$ 63,845.40	\$ 6.8354	9,700	\$ 66,303.38	\$ 2,457.98	3.85%	
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per kVA	-\$ 0.0675	9,700	-\$ 654.75		9,700	\$ -	\$ 654.75		
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	per kVA	-\$ 0.2084	9,700	-\$ 2,021.48		9,700	\$ -	\$ 2,021.48		
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per kVA	\$ 0.0044	9,700	\$ 42.68	\$ 0.0044	9,700	\$ 42.68	\$ -	0.00%	
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019.	per kVA	\$ 0.0039	9,700	\$ 37.83	\$ 0.0039	9,700	\$ 37.83	\$ -	0.00%	
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per kVA	\$ 0.0648	9,700	\$ 628.56	\$ 0.0648	9,700	\$ 628.56	\$ -	0.00%	
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per kVA	\$ 0.1382	9,700	\$ 1,340.54	\$ 0.1382	9,700	\$ 1,340.54	\$ -	0.00%	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per kVA	\$ 0.0406	9,700	\$ 393.82	\$ 0.0406	9,700	\$ 393.82	\$ -	0.00%	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until Dec. 31, 2019.	per kVA	\$ 0.2763	9,700	\$ 2,680.11	\$ 0.2282	9,700	\$ 2,213.54	-\$ 466.57	-17.41%	
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 70,581.76</b>			<b>\$ 75,410.25</b>	<b>\$ 4,828.49</b>	<b>6.84%</b>	
Line Losses on Cost of Power	per kWh	\$ 0.1164	76,670	\$ 8,924.39	\$ 0.1164	76,670	\$ 8,924.39	\$ -	0.00%	
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec. 31, 2019.	per kVA	-\$ 0.8782	9,700	-\$ 8,518.54	\$ 0.3397	9,700	\$ 3,295.09	\$ 11,813.63	-138.68%	
Rate Rider for Disposition of Deferral/Variance Accounts (2019) for Non-Wholesale Market Participants - effective until Dec. 31, 2019.	per kVA	-\$ 0.5945	9,700	-\$ 5,766.65	-\$ 0.5628	9,700	-\$ 5,459.16	\$ 307.49	-5.33%	
Rate Rider for Disposition of Capacity Based Recovery Account (2019) Applicable only for Class B Customers - effective until Dec. 31, 2018	per kVA	\$ 0.0032		\$ -	\$ 0.0095		\$ -	\$ -		
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec. 31, 2019 (Applicable only for Non-RPP Customers)	per kVA	-\$ 0.00112		\$ -	\$ 0.00068		\$ -	\$ -		
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 65,220.96</b>			<b>\$ 82,170.57</b>	<b>\$ 16,949.61</b>	<b>25.99%</b>	
Retail Transmission Rate - Network Service Rate	per kW	\$ 2.8295	8,900	\$ 25,182.55	\$ 2.9271	8,900	\$ 26,051.19	\$ 868.64	3.45%	
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kW	\$ 2.2769	8,900	\$ 20,264.41	\$ 2.5587	8,900	\$ 22,772.43	\$ 2,508.02	12.38%	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 110,667.92</b>			<b>\$ 130,994.19</b>	<b>\$ 20,326.27</b>	<b>18.37%</b>	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	4,176,670	\$ 13,365.34	\$ 0.0032	4,176,670	\$ 13,365.34	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0003	4,176,670	\$ 1,253.00	\$ 0.0003	4,176,670	\$ 1,253.00	\$ -	0.00%	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004		\$ -	\$ 0.0004		\$ -	\$ -		
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	per kWh	\$ 0.0650	2,624,000	\$ 170,560.00	\$ 0.0650	2,624,000	\$ 170,560.00	\$ -	0.00%	
TOU - Mid Peak	per kWh	\$ 0.0940	738,000	\$ 69,372.00	\$ 0.0940	738,000	\$ 69,372.00	\$ -	0.00%	
TOU - On Peak	per kWh	\$ 0.1320	738,000	\$ 97,416.00	\$ 0.1320	738,000	\$ 97,416.00	\$ -	0.00%	
Energy - RPP - Tier 1	per kWh	\$ 0.0770	750	\$ 57.75	\$ 0.0770	750	\$ 57.75	\$ -	0.00%	
Energy - RPP - Tier 2	per kWh	\$ 0.0890	4,099,250	\$ 364,833.25	\$ 0.0890	4,099,250	\$ 364,833.25	\$ -	0.00%	
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164		\$ -	\$ -		
Average IESO Wholesale Market Price	per kWh	\$ 0.1164	4,100,000	\$ 477,240.00	\$ 0.1164	4,100,000	\$ 477,240.00	\$ -	0.00%	
<b>Total Bill on Average IESO Wholesale Market Price (before Taxes)</b>				<b>\$ 602,526.51</b>			<b>\$ 622,852.78</b>	<b>\$ 20,326.27</b>	<b>3.4%</b>	
8% Provincial Rebate		-8%			-8%					
HST		13%		\$ 78,328.45	13%		\$ 80,970.86	\$ 2,642.42	3.4%	
<b>Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)</b>				<b>\$ 680,854.96</b>			<b>\$ 703,823.64</b>	<b>\$ 22,968.69</b>	<b>3.4%</b>	
<b>Total Bill on RPP (before Taxes)</b>				<b>\$ 490,177.51</b>			<b>\$ 510,503.78</b>	<b>\$ 20,326.27</b>	<b>4.1%</b>	
8% Provincial Rebate		-8%			-8%					
HST		13%		\$ 63,723.08	13%		\$ 66,365.49	\$ 2,642.42	4.1%	
<b>Total Bill on RPP (after Tax and Rebate)</b>				<b>\$ 553,900.59</b>			<b>\$ 576,869.27</b>	<b>\$ 22,968.69</b>	<b>4.1%</b>	

Loss Factor (%)

1.87%

1.87%

**Appendix 2-W  
Bill Impacts**

Customer Class: **STREET LIGHTING SERVICE**

		2018 Current Board-Approved		2019 Proposed			Impact		
Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change		
(\$)		(\$)	(\$)		(\$)				
Consumption		16,000 Devices							
		2,700 kW							
		2,700 kVA							
		955,000 kWh							
		May 1 - October 31							
		November 1 - April 30 (Select this radio button for applications filed after Oct 31)							
Service Charge (per device)	per device per 30 days	\$ 1.55	16,000	\$ 24,800.00	\$ 1.61	16,000	\$ 25,760.00	\$ 960.00	3.87%
Distribution Volumetric Rate	per kVA	\$ 34.4231	2,700	\$ 92,942.37	\$ 35.7484	2,700	\$ 96,520.68	\$ 3,578.31	3.85%
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per kVA	-\$ 0.5347	2,700	-\$ 1,443.69		2,700	\$ -	\$ 1,443.69	
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018	per kVA	-\$ 1.6506	2,700	-\$ 4,456.62		2,700	\$ -	\$ 4,456.62	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019	per kVA	\$ 0.0741	2,700	\$ 200.07	\$ 0.0741	2,700	\$ 200.07	\$ -	0.00%
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019	per kVA	\$ 0.0312	2,700	\$ 84.24	\$ 0.0312	2,700	\$ 84.24	\$ -	0.00%
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019	per kVA	\$ 0.5133	2,700	\$ 1,385.91	\$ 0.5133	2,700	\$ 1,385.91	\$ -	0.00%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019	per kVA		2,700	\$ -		2,700	\$ -	\$ -	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019	per kVA	\$ 0.0478	2,700	\$ 129.06	\$ 0.0478	2,700	\$ 129.06	\$ -	0.00%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until Dec. 31, 2019	per kVA		2,700	\$ -		2,700	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>				\$ 113,641.34			\$ 124,079.96	\$ 10,438.62	9.19%
Line Losses on Cost of Power	per kWh	\$ 0.1164	35,908	\$ 4,179.69	\$ 0.1164	35,908	\$ 4,179.69	\$ -	0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec. 31, 2019	per kVA	-\$ 1.0860	2,700	-\$ 2,932.20	-\$ 0.1687	2,700	-\$ 455.49	\$ 2,476.71	-84.47%
Rate Rider for Disposition of Deferral/Variance Accounts (2019) for Non-Wholesale Market Participants - effective until Dec. 31, 2019	per kVA		2,700	\$ -		2,700	\$ -	\$ -	
Rate Rider for Disposition of Capacity Based Recovery Account (2019) Applicable only for Class B Customers - effective until Dec. 31, 2018	per kVA	\$ 0.0236	2,700	\$ 63.72	\$ 0.0092	2,700	\$ 24.84	-\$ 38.88	-61.02%
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec. 31, 2019 (Applicable only for Non-RPP Customers)	per kWh	-\$ 0.00112	955,000	-\$ 1,069.60	\$ 0.00068	955,000	\$ 649.40	\$ 1,719.00	-160.71%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 113,882.95			\$ 128,478.40	\$ 14,595.45	12.82%
Retail Transmission Rate - Network Service Rate	per kW	\$ 2.2849	2,700	\$ 6,169.23	\$ 2.3638	2,700	\$ 6,382.26	\$ 213.03	3.45%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kW	\$ 2.4461	2,700	\$ 6,604.47	\$ 2.7488	2,700	\$ 7,421.76	\$ 817.29	12.37%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 126,656.65			\$ 142,282.42	\$ 15,625.77	12.34%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	990,908	\$ 3,170.91	\$ 0.0032	990,908	\$ 3,170.91	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0003	990,908	\$ 297.27	\$ 0.0003	990,908	\$ 297.27	\$ -	0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	990,908	\$ 396.36	\$ 0.0004	990,908	\$ 396.36	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0650	611,200	\$ 39,728.00	\$ 0.0650	611,200	\$ 39,728.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.0940	171,900	\$ 16,158.60	\$ 0.0940	171,900	\$ 16,158.60	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1320	171,900	\$ 22,690.80	\$ 0.1320	171,900	\$ 22,690.80	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0770	750	\$ 57.75	\$ 0.0770	750	\$ 57.75	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0890	954,250	\$ 84,928.25	\$ 0.0890	954,250	\$ 84,928.25	\$ -	0.00%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164	0	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164	955,000	\$ 111,162.00	\$ 0.1164	955,000	\$ 111,162.00	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price (before Taxes)</b>				\$ 241,683.44			\$ 257,309.21	\$ 15,625.77	6.5%
8% Provincial Rebate		-8%			-8%				
HST		13%		\$ 31,418.85	13%		\$ 33,450.20	\$ 2,031.35	6.5%
<b>Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)</b>				\$ 273,102.29			\$ 290,759.41	\$ 17,657.12	6.5%
<b>Total Bill on RPP (before Taxes)</b>				\$ 215,507.44			\$ 231,133.21	\$ 15,625.77	7.3%
8% Provincial Rebate		-8%			-8%				
HST		13%		\$ 28,015.97	13%		\$ 30,047.32	\$ 2,031.35	7.3%
<b>Total Bill on RPP (after Tax and Rebate)</b>				\$ 243,523.41			\$ 261,180.53	\$ 17,657.12	7.3%

Loss Factor (%)

3.76%

3.76%

**Appendix 2-W  
Bill Impacts**

Customer Class: **UNMETERED SCATTERED LOAD SERVICE**

TOU / non-TOU: **non-TOU** RPP  
 Consumption **1** Connection  
**285** kWh ● May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after )

Charge Unit	2018 Current Board-Approved			2019 Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Service Charge	per 30 days	\$ 6.87	1	\$ 6.87	\$ 7.13	1	\$ 7.13	\$ 0.26	3.78%
Connection Charge (per connection)	per connection per 30 days	\$ 0.71	1	\$ 0.71	\$ 0.74	1	\$ 0.74	\$ 0.03	4.23%
Rate Rider for Recovery of 2015 Foregone Revenue (per connection) - effective until Dec. 31, 2019	per connection per 30 days	\$ 0.02	1	\$ 0.02	\$ 0.02	1	\$ 0.02	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue (per connection) - effective until Dec. 31, 2019	per connection per 30 days	\$ 0.01	1	\$ 0.01	\$ 0.01	1	\$ 0.01	\$ -	0.00%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.16	1	\$ 0.16	\$ 0.16	1	\$ 0.16	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.05	1	\$ 0.05	\$ 0.05	1	\$ 0.05	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.08632	285	\$ 24.60	\$ 0.08964	285	\$ 25.55	\$ 0.95	3.85%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per kWh	\$ 0.00203	285	\$ 0.58	\$ 0.00203	285	\$ 0.58	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per kWh	\$ 0.00062	285	\$ 0.18	\$ 0.00062	285	\$ 0.18	\$ -	0.00%
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per kWh	-\$ 0.00096	285	-\$ 0.27	285	\$ -	\$ 0.27	\$ 0.27	
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	per kWh	-\$ 0.00296	285	-\$ 0.84	285	\$ -	\$ 0.84	\$ 0.84	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per kWh	\$ 0.00029	285	\$ 0.08	\$ 0.00029	285	\$ 0.08	\$ -	0.00%
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019.	per kWh	\$ 0.00006	285	\$ 0.02	\$ 0.00006	285	\$ 0.02	\$ -	0.00%
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per kWh	\$ 0.00092	285	\$ 0.26	\$ 0.00092	285	\$ 0.26	\$ -	0.00%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until Dec. 31, 2019.	per kWh	\$ -	285	\$ -	285	\$ -	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 32.42</b>			<b>\$ 34.77</b>	<b>\$ 2.35</b>	<b>7.26%</b>
Line Losses on Cost of Power	per kWh	\$ 0.0770	11	\$ 0.83	\$ 0.0770	11	\$ 0.83	\$ -	0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until Dec. 31, 2019.	per kWh	-\$ 0.00316	285	-\$ 0.90	-\$ 0.00049	285	-\$ 0.14	\$ 0.76	-84.49%
Rate Rider for Disposition of Capacity Based Recovery Account (2019) Applicable only for Class B Customers - effective until Dec. 31, 2018	per kWh	\$ 0.00007	285	\$ 0.02	\$ 0.00003	285	\$ 0.01	-\$ 0.01	-57.14%
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until Dec. 31, 2019 (Applicable only for Non-RPP Customers)	per kWh	-\$ 0.00112		\$ -	\$ 0.00068		\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 32.37</b>			<b>\$ 35.47</b>	<b>\$ 3.10</b>	<b>9.59%</b>
RTSR - Network	per kWh	\$ 0.00460	296	\$ 1.36	\$ 0.00482	296	\$ 1.43	\$ 0.07	4.78%
RTSR - Line and Transformation Connection	per kWh	\$ 0.00390	296	\$ 1.15	\$ 0.00444	296	\$ 1.31	\$ 0.16	13.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 34.88</b>			<b>\$ 38.21</b>	<b>\$ 3.33</b>	<b>9.54%</b>
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	296	\$ 0.95	\$ 0.0032	296	\$ 0.95	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0003	296	\$ 0.09	\$ 0.0003	296	\$ 0.09	\$ -	0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	296	\$ 0.12	\$ 0.0004	296	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0650	185	\$ 12.04	\$ 0.0650	185	\$ 12.04	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.0940	48	\$ 4.55	\$ 0.0940	48	\$ 4.55	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1320	51	\$ 6.77	\$ 0.1320	51	\$ 6.77	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0770	285	\$ 21.95	\$ 0.0770	285	\$ 21.95	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0890	-	\$ -	\$ 0.0890	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164	0	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164	-	\$ -	\$ -	
<b>Total Bill on RPP (before Taxes)</b>				<b>\$ 58.23</b>			<b>\$ 61.56</b>	<b>\$ 3.33</b>	<b>5.7%</b>
8% Provincial Rebate		-8%		-\$ 4.66	-8%		-\$ 4.92	-\$ 0.27	5.7%
HST		13%		\$ 7.57	13%		\$ 8.00	\$ 0.43	5.7%
<b>Total Bill on RPP (after Tax and Rebate)</b>				<b>\$ 61.14</b>			<b>\$ 64.63</b>	<b>\$ 3.49</b>	<b>5.7%</b>

Loss Factor (%)

3.76%

3.76%

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0071

### RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.46	(per 30 days)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2019	\$	0.28	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until December 31, 2019	\$	0.10	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until December 31, 2019	\$	0.03	(per 30 days)
Rate Rider for Application of IFRS - 2014 Derecognition - effective until December 31, 2019	\$	0.46	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$	0.88	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$	0.28	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.00552	
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.00068	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kWh	0.00095	
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.00052)	
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable only for Class B Customers	\$/kWh	0.00003	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00796	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00703	

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.00320	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.00040	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00030	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0071

### COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi-unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.56	(per 30 days)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until December 31, 2019	\$	0.04	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until December 31, 2019	\$	0.01	(per 30 days)
Rate Rider for Application of IFRS - 2014 Derecognition - effective until December 31, 2019	\$	0.18	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$	0.19	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$	0.09	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.00845	
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.00068	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kWh	0.00126	
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.00054)	
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable only for Class B Customers	\$/kWh	0.00003	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00796	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00703	

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.00320	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.00040	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00030	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0071

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.78	(per 30 days)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2019	\$	1.55	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$	0.79	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$	0.25	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.03310	
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.00068	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kWh	0.00020	
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.00050)	
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable only for Class B Customers	\$/kWh	0.00003	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until December 31, 2019	\$/kWh	0.00013	
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until December 31, 2019	\$/kWh	0.00003	
Rate Rider for Application of IFRS - 2014 Derecognition - effective until December 31, 2019	\$/kWh	0.00049	
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$/kWh	0.00076	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$/kWh	0.00024	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00775	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00629	

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.00320	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.00040	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00030	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0071

### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	51.46	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2019	\$	4.64	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$	1.01	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$	0.30	(per 30 days)
Distribution Volumetric Rate	\$/kVA	8.0989	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.00068	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kVA	0.1948	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants	\$/kVA	(0.4734)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kVA	0.2813	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable only for Class B Customers	\$/kVA	0.0105	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until December 31, 2019	\$/kVA	0.0114	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until December 31, 2019	\$/kVA	0.0047	(per 30 days)
Rate Rider for Application of IFRS - 2014 Derecognition - effective until December 31, 2019	\$/kVA	0.0781	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$/kVA	0.1659	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$/kVA	0.0498	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6576	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3054	(per 30 days)

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.00320	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.00040	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00030	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0071

### GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	982.96	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$	18.89	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$	5.48	(per 30 days)
Distribution Volumetric Rate	\$/kVA	6.3717	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.00068	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kVA	0.1251	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kVA	(0.2186)	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable only for Class B Customers	\$/kVA	0.0114	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until December 31, 2019	\$/kVA	0.0056	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until December 31, 2019	\$/kVA	0.0038	(per 30 days)
Rate Rider for Application of IFRS - 2014 Derecognition - effective until December 31, 2019	\$/kVA	0.0627	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$/kVA	0.1226	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$/kVA	0.0356	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5677	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3030	(per 30 days)

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.00320	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.00040	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00030	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)



# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0071

### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,338.88	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$	85.84	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$	25.18	(per 30 days)
Distribution Volumetric Rate	\$/kVA	6.8354	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.00068	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kVA	0.2282	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants	\$/kVA	(0.5628)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kVA	0.3397	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable only for Class B Customers	\$/kVA	0.0095	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until December 31, 2019	\$/kVA	0.0044	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until December 31, 2019	\$/kVA	0.0039	(per 30 days)
Rate Rider for Application of IFRS - 2014 Derecognition - effective until December 31, 2019	\$/kVA	0.0648	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$/kVA	0.1382	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$/kVA	0.0406	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9271	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5587	(per 30 days)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.00320	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.00040	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00030	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0071

### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	246.30	(per 30 days)
Distribution Volumetric Rate			
For General Service 50 - 999 kW Service Classification	\$/kVA	8.0989	(per 30 days)
For General Service 1,000 - 4,999 kW Service Classification	\$/kVA	6.3717	(per 30 days)
For Large Use Service Classification	\$/kVA	6.8354	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0071

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7.13	(per 30 days)
Connection Charge (per connection)	\$	0.74	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$	0.16	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue (per connection) - effective until December 31, 2019	\$	0.02	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$	0.05	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue (per connection) - effective until December 31, 2019	\$	0.01	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.08964	
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.00068	
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.00049)	
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable only for Class B Customers	\$/kWh	0.00003	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until December 31, 2019	\$/kWh	0.00029	
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until December 31, 2019	\$/kWh	0.00006	
Rate Rider for Application of IFRS - 2014 Derecognition - effective until December 31, 2019	\$/kWh	0.00092	
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$/kWh	0.00203	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$/kWh	0.00062	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00482	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00444	

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.00320	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.00040	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00030	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0071

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	1.61	(per 30 days)
Distribution Volumetric Rate	\$/kVA	35.7484	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.00068	
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kVA	(0.1687)	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable only for Class B Customers	\$/kVA	0.0092	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until December 31, 2019	\$/kVA	0.0741	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until December 31, 2019	\$/kVA	0.0312	(per 30 days)
Rate Rider for Application of IFRS - 2014 Derecognition - effective until December 31, 2019	\$/kVA	0.5133	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$/kVA	0.0478	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3638	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7488	(per 30 days)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.00320	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.00040	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00030	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0071

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.33 (per 30 days)
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# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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EB-2018-0071

### ALLOWANCES

Transformer Allowance for Ownership	\$/kVA	(0.62)	(per 30 days)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)	

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### Customer Administration

Account history	\$	25.00
Duplicate invoices for previous billing	\$	25.00
Request for other billing or system information	\$	25.00
Easement letter	\$	25.00
Income tax letter	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	35.00
Returned cheque (plus bank charges)	\$	25.00
Special meter reads	\$	55.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	55.00

#### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	55.00
Disconnect/reconnect at meter - during regular hours	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$	820.00
Install/remove load control device - during regular hours	\$	120.00
Install/remove load control device - after regular hours	\$	400.00

#### Other

Service call - customer owned equipment	\$	55.00
Disconnect/reconnect at meter - during regular hours	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$	820.00
Temporary service install & remove - overhead - no transformer	\$	2,040.00
Specific charge for access to the power poles (wireline attachments) - per pole/year	\$	42.00

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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EB-2018-0071

### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0187
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0085