



November 2, 2018

Ms. Kirstin Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27th Floor  
Toronto, ON M4P 1E4

**Re: RTSR Correction Application**

Dear Ms. Walli:

Please find enclosed London Hydro's application for a correction to London Hydro's current 2018 Retail Transmission Rates.

London Hydro through this application is seeking an Order or Orders authorizing it to:

- a) To correct and recalculate the 2018 IRM model for retail transmission rates as they should have been stated, and
- b) Propose that the recalculated retail transmission rates be incremented to reflect additional recovery of previously uncollected amounts.

The basis for this Application is more fully described in the following documentation. The Application is supported by written evidence that may be amended from time to time, prior to the Board's decision on this Application.

The complete application was submitted today via the Board's web portal in PDF form. Further, two hardcopies of the Application will be sent to the Board via courier.



If you have any further questions, please do not hesitate to contact us.

Yours Truly,

A handwritten signature in black ink that reads "M Benum".

Martin Benum  
Director of Regulatory Affairs  
London Hydro  
Tele: 519-661-5800 ext. 5750  
Cell: 226-926-0959  
email: [benumm@londonhydro.com](mailto:benumm@londonhydro.com)



**London Hydro**

**Application**  
**EB-2018-0051**

**Rates Effective: December 1, 2018**

**Date Filed: November 2, 2018**

London Hydro  
111 Horton Street  
P.O. Box 2700  
London, ON  
N6A 4H6



File Number: EB-2018-0051

Date Filed: November 2, 2018

# **Exhibit 1**

## **RTSR CORRECTION**



File Number: EB-2018-0051

Date Filed: November 2, 2018

# Exhibit 1

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Application



File Number: EB-2018-0051

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# London Hydro RTSR Correction Application

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**IN THE MATTER OF the Ontario Energy Board Act, 1998,  
S.O. 1998, C. 15 (Sched. B), as amended;**

**AND IN THE MATTER OF an application by London Hydro  
Inc. for an Order or Orders pursuant to the Ontario Energy  
Boards Act, 1998, approving or fixing just and reasonable  
distribution rates and other charges for the distribution of  
electricity as of December 1, 2018.**

## APPLICATION

1. The Applicant, London Hydro Inc. (“London Hydro” or the “Company”), is an Ontario corporation with its head office in the City of London. It carries on the business of distributing electricity within the London area.
2. London Hydro Inc. is seeking an Order or Orders authorizing it to:
  - a) Amend and recalculate the OEB final approved 2018 IRM model filed (EB-2017-0059) to establish the corrected Retail Transmission Rates that should have been effective May 1, 2018, and
  - b) Propose an additional increment to the corrected Retail Transmission Rates in order to recover a proportion of the undercharged commodity costs to avoid the unintended escalation of future variance account dispositions.



1 c) The following summarizes the RTS rates that London Hydro is proposing to be  
2 applied effective December 1, 2018.

Rate Class	2018 Proposed	
	Network	Connection
Residential Service Classification	\$ 0.0089	\$ 0.0085
General Service Less Than 50 kW Service Classification	\$ 0.0084	\$ 0.0076
General Service 50 To 4,999 kW Service Classification	\$ 2.9312	\$ 2.7576
General Service 50 To 4,999 kW Service Classification	\$ 3.7588	\$ 3.8427
General Service 1,000 To 4,999 kW (co-generation) Service Classification	\$ 4.3393	\$ 4.0647
Large Use Service Classification	\$ 3.8504	\$ 3.8427
Street Lighting Service Classification	\$ 2.5808	\$ 2.4281
Sentinel Lighting Service Classification	\$ 2.5843	\$ 2.4314
Unmetered Scattered Load Service Classification	\$ 0.0084	\$ 0.0076

3  
4  
5 3. London Hydro requests that this application be a combined application with our  
6 2019 IRM application. London Hydro therefore is submitting this under EB-2018-  
7 0051.

8  
9 4. London Hydro further applies to the Board pursuant to the provisions of the Act  
10 and the Board's Rules of Practice and Procedure for such final and interim  
11 Orders and directions as may be necessary in relation to the Application and the  
12 proper conduct of this proceeding.

13  
14 5. London Hydro requests that a copy of all documents filed with the Board by each  
15 party to this proceeding be served on the Applicant and the Applicant's counsel.

16  
17 6. London Hydro respectfully requests that this Application be processed by way of  
18 written hearing.

19  
20 This application is required to correct an unintentional calculation error with respect to  
21 May 1, 2018 Retail Transmission Rates found in the OEB final approved IRM model and





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1 to alieve to some degree the future potential rate increase that will result from a future  
2 variance account disposition.

3

4

5

6 November 2, 2018

7 A handwritten signature in black ink, appearing to read "David Arnold".

8 David Arnold

9 Chief Financial Officer; Vice-President of Finance; Corporate Secretary



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## 1 **APPLICANT CONTACT INFORMATION**

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### 2 **THE APPLICANT'S ADDRESS FOR SERVICE:**

3 London Hydro Inc.

4 111 Horton Street

5 London, Ontario

6 N6A 4H6

7 Email: [regulatory@londonhydro.com](mailto:regulatory@londonhydro.com)

### 8 **CONTACTS:**

9 *Chief Financial Officer; Vice-President of Finance; Corporate Secretary*

10 Mr. David Arnold

11 Telephone: 519-661-5800 x 5624

12 Email: arnoldd@londonhydro.com

13 *Primary Application Contact*

14 *Director of Regulatory Affairs*

15 Mr. Martin Benum

16 Telephone: 519-661-5800 x 5750

17 Email: benumm@londonhydro.com



# 1 Managers Summary

2

3 London Hydro 2018 IRM application (EB-2017-0059) was supported by the OEB 2018 IRM Rate  
 4 Generator model. The 2018 IRM model included the calculation worksheets for Retail  
 5 Transmission Service Rates (RTSR). The RTSR calculation was previously completed as a  
 6 separate model. In producing the 2018 model the OEB pre-populated the 2017 RTSR tariff  
 7 sheet rates and 2016 RRR reported consumption data into the model worksheet “10. Current  
 8 Rates” for all of London Hydro’s RTSR customer classifications. The following is the extract of  
 9 values entered in sheet 10 of the model.

10

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	1,090,996,379	0	1.0315	1,125,362,765
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	1,090,996,379	0	1.0315	1,125,362,765
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	393,919,990	0	1.0315	406,328,470
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	393,919,990	0	1.0315	406,328,470
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.2769	1,481,119,683	3,763,315		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.0035	1,481,119,683	3,763,315		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh	2.9222	1,481,119,683	3,763,315		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval M	\$/kWh	2.7918	1,481,119,683	3,763,315		
General Service 1,000 To 4,999 kW (co-generation) Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.3735	49,560,447	243,439		
General Service 1,000 To 4,999 kW (co-generation) Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.9531	49,560,447	243,439		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh	2.9934	132,844,272	258,044		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval M	\$/kWh	2.7918	132,844,272	258,044		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.0064	216,783,333	59,984		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.7641	216,783,333	59,984		
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.0091	713,687	1,940		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.7665	713,687	1,940		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	5,610,879	0	1.0315	5,787,622
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	5,610,879	0	1.0315	5,787,622

11

12

13 London Hydro confirmed values input but missed adjusting the quanta for the General Service  
 14 50 to 4,999 kW Service Classification. The input value of 3,763,315 kW Non-Loss Adjusted  
 15 Metered kW should have been split to take into consideration 960,337 kW non-interval and  
 16 2,802,978 kW interval amounts. The following is the extract of the values as they should have  
 17 been stated in sheet 10 of the model.

18

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	1,090,996,379	0	1.0315	1,125,362,765
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	1,090,996,379	0	1.0315	1,125,362,765
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	393,919,990	0	1.0315	406,328,470
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	393,919,990	0	1.0315	406,328,470
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.2769	1,481,119,683	960,337		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.0035	1,481,119,683	960,337		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh	2.9222	1,481,119,683	2,802,978		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval	\$/kWh	2.7918	1,481,119,683	2,802,978		
General Service 1,000 To 4,999 kW (co-generation) Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.3735	49,560,447	243,439		
General Service 1,000 To 4,999 kW (co-generation) Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.9531	49,560,447	243,439		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh	2.9934	132,844,272	258,044		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval	\$/kWh	2.7918	132,844,272	258,044		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.0064	216,783,333	59,984		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.7641	216,783,333	59,984		
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.0091	713,687	1,940		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.7665	713,687	1,940		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	5,610,879	0	1.0315	5,787,622
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	5,610,879	0	1.0315	5,787,622

19



1 As a result the original calculation on worksheet "15. RTSR Rates to Forecast" created the  
 2 following rate calculation.

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount	Current Wholesale	Adjusted RTSR Network
Residential Service Classification	\$/kWh	0.0069	1,125,362,765	0	\$ 7,765,003	24.5%	\$ 5,577,079	0.0050
General Service Less Than 50 kW Service Classification	\$/kWh	0.0065	406,328,470	0	\$ 2,641,135	8.3%	\$ 1,896,950	0.0047
General Service 50 To 4,999 kW Service Classification	\$/kW	2.2788		3,763,315	\$ 8,575,843	27.0%	\$ 6,159,451	1.6367
General Service 50 To 4,999 kW Service Classification	\$/kW	2.9222		3,763,315	\$ 10,997,160	34.7%	\$ 7,898,520	2.0988
General Service 1,000 To 4,999 kW (co-generation) Serv	\$/kW	3.3735		243,439	\$ 821,241	2.6%	\$ 589,842	2.4230
Large Use Service Classification	\$/kW	2.9934		258,044	\$ 772,429	2.4%	\$ 554,784	2.1500
Street Lighting Service Classification	\$/kW	2.0064		59,984	\$ 120,351	0.4%	\$ 86,440	1.4411
Sentinel Lighting Service Classification	\$/kW	2.0091		1,940	\$ 3,897	0.0%	\$ 2,799	1.4430
Unmetered Scattered Load Service Classification	\$/kWh	0.0065	5,787,622	0	\$ 37,620	0.1%	\$ 27,020	0.0047
					\$ 31,734,679	100.0%	\$ 22,792,884	
							\$ 22,792,884	

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount	Current Wholesale	Adjusted RTSR Connection
Residential Service Classification	\$/kWh	0.0062	1,125,362,765	0	\$ 6,977,249	24.2%	\$ 4,666,435	0.0041
General Service Less Than 50 kW Service Classification	\$/kWh	0.0055	406,328,470	0	\$ 2,234,807	7.7%	\$ 1,494,655	0.0037
General Service 50 To 4,999 kW Service Classification	\$/kW	2.0035		3,763,315	\$ 7,539,802	26.1%	\$ 5,042,675	1.3400
General Service 50 To 4,999 kW Service Classification	\$/kW	2.7918		3,763,315	\$ 10,506,424	36.4%	\$ 7,026,773	1.8672
General Service 1,000 To 4,999 kW (co-generation) Serv	\$/kW	2.9531		243,439	\$ 718,900	2.5%	\$ 480,805	1.9751
Large Use Service Classification	\$/kW	2.7918		258,044	\$ 720,407	2.5%	\$ 481,814	1.8672
Street Lighting Service Classification	\$/kW	1.7641		59,984	\$ 105,817	0.4%	\$ 70,771	1.1798
Sentinel Lighting Service Classification	\$/kW	1.7665		1,940	\$ 3,427	0.0%	\$ 2,292	1.1814
Unmetered Scattered Load Service Classification	\$/kWh	0.0055	5,787,622	0	\$ 31,832	0.1%	\$ 21,289	0.0037
					\$ 28,838,664	100.0%	\$ 19,287,510	
							\$ 19,287,510	

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount	Current Wholesale	Proposed RTSR-Network
Residential Service Classification	\$/kWh	0.0050	1,125,362,765	0	\$ 5,577,079	24.5%	\$ 5,500,890	0.0049
General Service Less Than 50 kW Service Classification	\$/kWh	0.0047	406,328,470	0	\$ 1,896,950	8.3%	\$ 1,871,035	0.0046
General Service 50 To 4,999 kW Service Classification	\$/kW	1.6367		3,763,315	\$ 6,159,451	27.0%	\$ 6,075,305	1.6143
General Service 50 To 4,999 kW Service Classification	\$/kW	2.0988		3,763,315	\$ 7,898,520	34.7%	\$ 7,790,617	2.0701
General Service 1,000 To 4,999 kW (co-generation) Serv	\$/kW	2.4230		243,439	\$ 589,842	2.6%	\$ 581,785	2.3899
Large Use Service Classification	\$/kW	2.1500		258,044	\$ 554,784	2.4%	\$ 547,205	2.1206
Street Lighting Service Classification	\$/kW	1.4411		59,984	\$ 86,440	0.4%	\$ 85,259	1.4214
Sentinel Lighting Service Classification	\$/kW	1.4430		1,940	\$ 2,799	0.0%	\$ 2,761	1.4233
Unmetered Scattered Load Service Classification	\$/kWh	0.0047	5,787,622	0	\$ 27,020	0.1%	\$ 26,650	0.0046
					\$ 22,792,884	100.0%	\$ 22,481,506	
							\$ 22,481,506	

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount	Current Wholesale	Proposed RTSR-
Residential Service Classification	\$/kWh	0.0041	1,125,362,765	0	\$ 4,666,435	24.2%	\$ 5,312,309	0.0047
General Service Less Than 50 kW Service Classification	\$/kWh	0.0037	406,328,470	0	\$ 1,494,655	7.7%	\$ 1,701,528	0.0042
General Service 50 To 4,999 kW Service Classification	\$/kW	1.3400		3,763,315	\$ 5,042,675	26.1%	\$ 5,740,623	1.5254
General Service 50 To 4,999 kW Service Classification	\$/kW	1.8672		3,763,315	\$ 7,026,773	36.4%	\$ 7,999,337	2.1256
General Service 1,000 To 4,999 kW (co-generation) Serv	\$/kW	1.9751		243,439	\$ 480,805	2.5%	\$ 547,353	2.2484
Large Use Service Classification	\$/kW	1.8672		258,044	\$ 481,814	2.5%	\$ 548,501	2.1256
Street Lighting Service Classification	\$/kW	1.1798		59,984	\$ 70,771	0.4%	\$ 80,566	1.3431
Sentinel Lighting Service Classification	\$/kW	1.1814		1,940	\$ 2,292	0.0%	\$ 2,609	1.3450
Unmetered Scattered Load Service Classification	\$/kWh	0.0037	5,787,622	0	\$ 21,289	0.1%	\$ 24,236	0.0042
					\$ 19,287,510	100.0%	\$ 21,957,062	
							\$ 21,957,062	



1 The correct rate calculation that should have been produced is shown below.

2

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR
Residential Service Classification	\$/kWh	0.0069	1,125,362,765	0	\$ 7,765,003	34.4%	\$ 7,851,789	0.0070
General Service Less Than 50 kW Service Classification	\$/kWh	0.0065	406,328,470	0	\$ 2,641,135	11.7%	\$ 2,670,654	0.0066
General Service 50 To 4,999 kW Service Classification	\$/kW	2.2788		960,337	\$ 2,188,416	9.7%	\$ 2,212,875	2.3043
General Service 50 To 4,999 kW Service Classification	\$/kW	2.9222		2,802,978	\$ 8,190,862	36.3%	\$ 8,282,408	2.9549
General Service 1,000 To 4,999 kW (co-generation) Serv	\$/kW	3.3735		243,439	\$ 821,241	3.6%	\$ 830,420	3.4112
Large Use Service Classification	\$/kW	2.9934		258,044	\$ 772,429	3.4%	\$ 781,062	3.0269
Street Lighting Service Classification	\$/kW	2.0064		59,984	\$ 120,351	0.5%	\$ 121,696	2.0288
Sentinel Lighting Service Classification	\$/kW	2.0091		1,940	\$ 3,897	0.0%	\$ 3,941	2.0316
Unmetered Scattered Load Service Classification	\$/kWh	0.0065	5,787,622	0	\$ 37,620	0.2%	\$ 38,040	0.0066
					\$ 22,540,954	100.0%	\$ 22,792,884	
							\$ 22,792,884	

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-
Residential Service Classification	\$/kWh	0.0062	1,125,362,765	0	\$ 6,977,249	34.0%	\$ 6,551,207	0.0058
General Service Less Than 50 kW Service Classification	\$/kWh	0.0055	406,328,470	0	\$ 2,234,807	10.9%	\$ 2,098,346	0.0052
General Service 50 To 4,999 kW Service Classification	\$/kW	2.0035		960,337	\$ 1,924,035	9.4%	\$ 1,806,551	1.8812
General Service 50 To 4,999 kW Service Classification	\$/kW	2.7918		2,802,978	\$ 7,825,354	38.1%	\$ 7,347,525	2.6213
General Service 1,000 To 4,999 kW (co-generation) Serv	\$/kW	2.9531		243,439	\$ 718,900	3.5%	\$ 675,003	2.7728
Large Use Service Classification	\$/kW	2.7918		258,044	\$ 720,407	3.5%	\$ 676,418	2.6213
Street Lighting Service Classification	\$/kW	1.7641		59,984	\$ 105,817	0.5%	\$ 99,356	1.6564
Sentinel Lighting Service Classification	\$/kW	1.7665		1,940	\$ 3,427	0.0%	\$ 3,217	1.6586
Unmetered Scattered Load Service Classification	\$/kWh	0.0055	5,787,622	0	\$ 31,832	0.2%	\$ 29,888	0.0052
					\$ 20,541,827	100.0%	\$ 19,287,510	
							\$ 19,287,510	

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Unit	Adjusted RTSR-	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-
Residential Service Classification	\$/kWh	0.0070	1,125,362,765	0	\$ 7,851,789	34.4%	\$ 7,744,524	0.0069
General Service Less Than 50 kW Service Classification	\$/kWh	0.0066	406,328,470	0	\$ 2,670,654	11.7%	\$ 2,634,169	0.0065
General Service 50 To 4,999 kW Service Classification	\$/kW	2.3043		960,337	\$ 2,212,875	9.7%	\$ 2,182,644	2.2728
General Service 50 To 4,999 kW Service Classification	\$/kW	2.9549		2,802,978	\$ 8,282,408	36.3%	\$ 8,169,260	2.9145
General Service 1,000 To 4,999 kW (co-generation) Serv	\$/kW	3.4112		243,439	\$ 830,420	3.6%	\$ 819,076	3.3646
Large Use Service Classification	\$/kW	3.0269		258,044	\$ 781,062	3.4%	\$ 770,392	2.9855
Street Lighting Service Classification	\$/kW	2.0288		59,984	\$ 121,696	0.5%	\$ 120,033	2.0011
Sentinel Lighting Service Classification	\$/kW	2.0316		1,940	\$ 3,941	0.0%	\$ 3,887	2.0038
Unmetered Scattered Load Service Classification	\$/kWh	0.0066	5,787,622	0	\$ 38,040	0.2%	\$ 37,520	0.0065
					\$ 22,792,884	100.0%	\$ 22,481,506	
							\$ 22,481,506	

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Unit	Adjusted RTSR-	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-
Residential Service Classification	\$/kWh	0.0058	1,125,362,765	0	\$ 6,551,207	34.0%	\$ 7,457,949	0.0066
General Service Less Than 50 kW Service Classification	\$/kWh	0.0052	406,328,470	0	\$ 2,098,346	10.9%	\$ 2,388,774	0.0059
General Service 50 To 4,999 kW Service Classification	\$/kW	1.8812		960,337	\$ 1,806,551	9.4%	\$ 2,056,592	2.1415
General Service 50 To 4,999 kW Service Classification	\$/kW	2.6213		2,802,978	\$ 7,347,525	38.1%	\$ 8,364,484	2.9841
General Service 1,000 To 4,999 kW (co-generation) Serv	\$/kW	2.7728		243,439	\$ 675,003	3.5%	\$ 768,428	3.1566
Large Use Service Classification	\$/kW	2.6213		258,044	\$ 676,418	3.5%	\$ 770,040	2.9841
Street Lighting Service Classification	\$/kW	1.6564		59,984	\$ 99,356	0.5%	\$ 113,107	1.8856
Sentinel Lighting Service Classification	\$/kW	1.6586		1,940	\$ 3,217	0.0%	\$ 3,663	1.8882
Unmetered Scattered Load Service Classification	\$/kWh	0.0052	5,787,622	0	\$ 29,888	0.2%	\$ 34,025	0.0059
					\$ 19,287,510	100.0%	\$ 21,957,062	
							\$ 21,957,062	

3

4

5



1 The following table summarizes London Hydro's determination of and proposal for consideration  
 2 of RTSR rates to be effective December 1, 2018 until April 30, 2019.

3

Rate Class	2017 OEB Approved		2018 OEB Approved		2018 Corrected		2018 Change		2018 Proposed	
	Network	Connection	Network	Connection	Network	Connection	Network	Connection	Network	Connection
	A	B	C	D	E	F	G = E - C	H = F - D	I = E + G	J = F + H
Residential Service Classification	\$ 0.0069	\$ 0.0062	\$ 0.0049	\$ 0.0047	\$ 0.0069	\$ 0.0066	\$ 0.0020	\$ 0.0019	\$0.0089	\$ 0.0085
General Service Less Than 50 kW Service Classification	\$ 0.0065	\$ 0.0055	\$ 0.0046	\$ 0.0042	\$ 0.0065	\$ 0.0059	\$ 0.0019	\$ 0.0017	\$0.0084	\$ 0.0076
General Service 50 To 4,999 kW Service Classification	\$ 2.2788	\$ 2.0035	\$ 1.6143	\$ 1.5254	\$ 2.2728	\$ 2.1415	\$ 0.6584	\$ 0.6161	\$2.9312	\$ 2.7576
General Service 50 To 4,999 kW Service Classification	\$ 2.9222	\$ 2.7918	\$ 2.0701	\$ 2.1256	\$ 2.9145	\$ 2.9841	\$ 0.8443	\$ 0.8585	\$3.7588	\$ 3.8427
General Service 1,000 To 4,999 kW (co-generation) Servi	\$ 3.3735	\$ 2.9531	\$ 2.3899	\$ 2.2484	\$ 3.3646	\$ 3.1566	\$ 0.9747	\$ 0.9081	\$4.3393	\$ 4.0647
Large Use Service Classification	\$ 2.9934	\$ 2.7918	\$ 2.1206	\$ 2.1256	\$ 2.9855	\$ 2.9841	\$ 0.8649	\$ 0.8585	\$3.8504	\$ 3.8427
Street Lighting Service Classification	\$ 2.0064	\$ 1.7641	\$ 1.4214	\$ 1.3431	\$ 2.0011	\$ 1.8856	\$ 0.5797	\$ 0.5425	\$2.5808	\$ 2.4281
Sentinel Lighting Service Classification	\$ 2.0091	\$ 1.7665	\$ 1.4233	\$ 1.3450	\$ 2.0038	\$ 1.8882	\$ 0.5805	\$ 0.5432	\$2.5843	\$ 2.4314
Unmetered Scattered Load Service Classification	\$ 0.0065	\$ 0.0055	\$ 0.0046	\$ 0.0042	\$ 0.0065	\$ 0.0059	\$ 0.0019	\$ 0.0017	\$0.0084	\$ 0.0076

4

5 It is London Hydro's proposal to use the 2018 Corrected Rates and add the difference of the  
 6 change to the corrected rates to be applied for the remainder of the year.

7

8 London Hydro would suggest that using the current rates as they stand today will produce a  
 9 shortfall in the variance account of \$12.83 M.

RTS Network Rates to recover future wholesale network costs.						
Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Seven Months
Residential Service Classification	\$/kWh	0.0049	1,125,362,765	0	\$ 5,500,890	\$ 3,208,852
General Service Less Than 50 kW Service Classification	\$/kWh	0.0046	406,328,470	0	\$ 1,871,035	\$ 1,091,437
General Service 50 To 4,999 kW Service Classification	\$/kW	1.6143		960,337	\$ 1,550,319	\$ 904,353
General Service 50 To 4,999 kW Service Classification	\$/kW	2.0701		2,802,978	\$ 5,802,577	\$ 3,384,837
General Service 1,000 To 4,999 kW (co-generation) Servi	\$/kW	2.3899		243,439	\$ 581,785	\$ 339,374
Large Use Service Classification	\$/kW	2.1206		258,044	\$ 547,205	\$ 319,203
Street Lighting Service Classification	\$/kW	1.4214		59,984	\$ 85,259	\$ 49,734
Sentinel Lighting Service Classification	\$/kW	1.4233		1,940	\$ 2,761	\$ 1,610
Unmetered Scattered Load Service Classification	\$/kWh	0.0046	5,787,622	0	\$ 26,650	\$ 15,546
Total 2018 Recovery					\$ 15,968,480	\$ 9,314,947
Expected 2018 Costs					\$ 22,481,506	\$ 13,114,212
Potential 2018 Shortfall - Network Costs					\$ (6,513,026)	\$ (3,799,265)
RTS Connection Rates to recover future wholesale connection costs.						
Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Seven Months
Residential Service Classification	\$/kWh	0.0047	1,125,362,765	0	\$ 5,312,309	\$ 3,098,847
General Service Less Than 50 kW Service Classification	\$/kWh	0.0042	406,328,470	0	\$ 1,701,528	\$ 992,558
General Service 50 To 4,999 kW Service Classification	\$/kW	1.5254		960,337	\$ 1,464,914	\$ 854,533
General Service 50 To 4,999 kW Service Classification	\$/kW	2.1256		2,802,978	\$ 5,958,035	\$ 3,475,521
General Service 1,000 To 4,999 kW (co-generation) Servi	\$/kW	2.2484		243,439	\$ 547,353	\$ 319,289
Large Use Service Classification	\$/kW	2.1256		258,044	\$ 548,501	\$ 319,959
Street Lighting Service Classification	\$/kW	1.3431		59,984	\$ 80,566	\$ 46,997
Sentinel Lighting Service Classification	\$/kW	1.3450		1,940	\$ 2,609	\$ 1,522
Unmetered Scattered Load Service Classification	\$/kWh	0.0042	5,787,622	0	\$ 24,236	\$ 14,138
Total 2018 Recovery					\$ 15,640,051	\$ 9,123,363
Expected 2018 Costs					\$ 21,957,062	\$ 12,808,286
Potential 2018 Shortfall - Connection Costs					\$ (6,317,011)	\$ (3,684,923)
<b>Expected 2018 Shortfall Current Rates</b>					<b>\$ (12,830,037)</b>	<b>\$ (7,484,188)</b>

10



1 If the current rates are changed in December 2018 that suggests that the seven months shortfall  
 2 on cost recovery (May 1 to November 30, 2018) will be \$7.48 M.

3  
 4 Installing London Hydro's proposed rates effective December 1, 2018 is expected to recover  
 5 \$5.345 M over expected costs.

RTS Network Rates to recover future wholesale network costs.						
Rate Class	Unit	Proposed RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Annual Billed Amount	Five Months
Residential Service Classification	\$/kWh	0.0089	1,125,362,765	0	\$ 9,988,159	\$ 4,161,733
General Service Less Than 50 kW Service Classification	\$/kWh	0.0084	406,328,470	0	\$ 3,397,304	\$ 1,415,543
General Service 50 To 4,999 kW Service Classification	\$/kW	2.9312		960,337	\$ 2,814,969	\$ 1,172,904
General Service 50 To 4,999 kW Service Classification	\$/kW	3.7588		2,802,978	\$ 10,535,943	\$ 4,389,976
General Service 1,000 To 4,999 kW (co-generation) Serv	\$/kW	4.3393		243,439	\$ 1,056,367	\$ 440,153
Large Use Service Classification	\$/kW	3.8504		258,044	\$ 993,579	\$ 413,991
Street Lighting Service Classification	\$/kW	2.5808		59,984	\$ 154,808	\$ 64,503
Sentinel Lighting Service Classification	\$/kW	2.5843		1,940	\$ 5,013	\$ 2,089
Unmetered Scattered Load Service Classification	\$/kWh	0.0084	5,787,622	0	\$ 48,390	\$ 20,163
Total 2018 Recovery					\$ 28,994,532	\$ 12,081,055
Expected 2018 Costs					\$ 22,481,506	\$ 9,367,294
<b>Potential 2018 Recovery - Network Costs</b>					<b>\$ 6,513,026</b>	<b>\$ 2,713,761</b>
RTS Connection Rates to recover future wholesale connection costs.						
Rate Class	Unit	Proposed RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Annual Billed Amount	Five Months
Residential Service Classification	\$/kWh	0.0085	1,125,362,765	0	\$ 9,603,588	\$ 4,001,495
General Service Less Than 50 kW Service Classification	\$/kWh	0.0076	406,328,470	0	\$ 3,076,021	\$ 1,281,675
General Service 50 To 4,999 kW Service Classification	\$/kW	2.7576		960,337	\$ 2,648,270	\$ 1,103,446
General Service 50 To 4,999 kW Service Classification	\$/kW	3.8427		2,802,978	\$ 10,770,932	\$ 4,487,888
General Service 1,000 To 4,999 kW (co-generation) Serv	\$/kW	4.0647		243,439	\$ 989,504	\$ 412,293
Large Use Service Classification	\$/kW	3.8427		258,044	\$ 991,579	\$ 413,158
Street Lighting Service Classification	\$/kW	2.4281		59,984	\$ 145,648	\$ 60,687
Sentinel Lighting Service Classification	\$/kW	2.4314		1,940	\$ 4,716	\$ 1,965
Unmetered Scattered Load Service Classification	\$/kWh	0.0076	5,787,622	0	\$ 43,814	\$ 18,256
Total 2018 Recovery					\$ 28,274,073	\$ 11,780,864
Expected 2018 Costs					\$ 21,957,062	\$ 9,148,776
<b>Potential 2018 Recovery - Connection Costs</b>					<b>\$ 6,317,011</b>	<b>\$ 2,632,088</b>
Expected 2018 Recovery Current Rates					\$ 12,830,037	\$ 5,345,849

6  
 7  
 8 Combining this activity London Hydro would anticipate that the net result will be a shortfall of  
 9 \$2,198 M as shown below.



RTS Network Rates to recover future wholesale network costs.			
Rate Class	Seven Months	Five Months	Billed Amount
Residential Service Classification	\$ 3,208,852	\$ 4,161,733	\$ 7,370,585
General Service Less Than 50 kW Service Classification	\$ 1,091,437	\$ 1,415,543	\$ 2,506,980
General Service 50 To 4,999 kW Service Classification	\$ 904,353	\$ 1,172,904	\$ 2,077,257
General Service 50 To 4,999 kW Service Classification	\$ 3,384,837	\$ 4,389,976	\$ 7,774,813
General Service 1,000 To 4,999 kW (co-generation) Serv	\$ 339,374	\$ 440,153	\$ 779,527
Large Use Service Classification	\$ 319,203	\$ 413,991	\$ 733,194
Street Lighting Service Classification	\$ 49,734	\$ 64,503	\$ 114,238
Sentinel Lighting Service Classification	\$ 1,610	\$ 2,089	\$ 3,699
Unmetered Scattered Load Service Classification	\$ 15,546	\$ 20,163	\$ 35,709
<b>Total 2018 Recovery</b>	<b>\$ 9,314,947</b>	<b>\$ 12,081,055</b>	<b>\$ 21,396,002</b>
<b>Expected 2018 Costs</b>	<b>\$ 13,114,212</b>	<b>\$ 9,367,294</b>	<b>\$ 22,481,506</b>
<b>Potential 2018 (Shortfall)/Recovery - Network Costs</b>	<b>\$ (3,799,265)</b>	<b>\$ 2,713,761</b>	<b>\$ (1,085,504)</b>
RTS Connection Rates to recover future wholesale connection costs.			
Rate Class	Seven Months	Five Months	Billed Amount
Residential Service Classification	\$ 3,098,847	\$ 4,001,495	\$ 7,100,342
General Service Less Than 50 kW Service Classification	\$ 992,558	\$ 1,281,675	\$ 2,274,233
General Service 50 To 4,999 kW Service Classification	\$ 854,533	\$ 1,103,446	\$ 1,957,979
General Service 50 To 4,999 kW Service Classification	\$ 3,475,521	\$ 4,487,888	\$ 7,963,409
General Service 1,000 To 4,999 kW (co-generation) Serv	\$ 319,289	\$ 412,293	\$ 731,583
Large Use Service Classification	\$ 319,959	\$ 413,158	\$ 733,117
Street Lighting Service Classification	\$ 46,997	\$ 60,687	\$ 107,684
Sentinel Lighting Service Classification	\$ 1,522	\$ 1,965	\$ 3,487
Unmetered Scattered Load Service Classification	\$ 14,138	\$ 18,256	\$ 32,393
<b>Total 2018 Recovery</b>	<b>\$ 9,123,363</b>	<b>\$ 11,780,864</b>	<b>\$ 20,904,227</b>
<b>Expected 2018 Costs</b>	<b>\$ 12,808,286</b>	<b>\$ 9,148,776</b>	<b>\$ 21,957,062</b>
<b>Potential 2018 (Shortfall)/Recovery - Connection Costs</b>	<b>\$ (3,684,923)</b>	<b>\$ 2,632,088</b>	<b>\$ (1,052,835)</b>
<b>Expected 2018 (Shortfall)/Recovery Current Rates</b>	<b>\$ (7,484,188)</b>	<b>\$ 5,345,849</b>	<b>\$ (2,138,339)</b>

1

2

3 **Summary**

4 In summary London Hydro is proposing to change the current RTSR as shown below.

Rate Class	2018 OEB Approved		2018 Proposed	
	Network	Connection	Network	Connection
Residential Service Classification	\$0.0049	\$ 0.0047	\$0.0089	\$ 0.0085
General Service Less Than 50 kW Service Classification	\$0.0046	\$ 0.0042	\$0.0084	\$ 0.0076
General Service 50 To 4,999 kW Service Classification	\$1.6143	\$ 1.5254	\$2.9312	\$ 2.7576
General Service 50 To 4,999 kW Service Classification - Interval	\$2.0701	\$ 2.1256	\$3.7588	\$ 3.8427
General Service 1,000 To 4,999 kW (co-generation) Service Classification	\$2.3899	\$ 2.2484	\$4.3393	\$ 4.0647
Large Use Service Classification	\$2.1206	\$ 2.1256	\$3.8504	\$ 3.8427
Street Lighting Service Classification	\$1.4214	\$ 1.3431	\$2.5808	\$ 2.4281
Sentinel Lighting Service Classification	\$1.4233	\$ 1.3450	\$2.5843	\$ 2.4314
Unmetered Scattered Load Service Classification	\$0.0046	\$ 0.0042	\$0.0084	\$ 0.0076

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1 London Hydro details below the bill impacts to the average customers.

2

<b>Residential</b>	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	22.17	22.17	1	22.17	22.17	0.00	0.0%	19.99%
Distribution Volumetric Rate	750	0.0041	3.08	750	0.0041	3.08	0.00	0.0%	2.78%
<b>Total: Distribution</b>			<b>25.25</b>			<b>25.25</b>	<b>0.00</b>	<b>0.0%</b>	<b>22.77%</b>
Loss Adjustment - Energy			1.94			1.94	0.00	0.0%	1.75%
Fixed Rate Riders			0.88			0.88	0.00	0.0%	0.79%
Volumetric Rate Riders			-0.68			-0.68	0.00	0.0%	-0.61%
<b>Total: Distribution With Deferrals</b>			<b>27.39</b>			<b>27.39</b>	<b>0.00</b>	<b>0.0%</b>	<b>24.70%</b>
Retail Transmission			7.43			13.47	6.04	81.3%	12.15%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>34.82</b>			<b>40.86</b>	<b>6.04</b>	<b>17.3%</b>	<b>36.84%</b>
Regulatory Energy			3.27			3.27	0.00	0.0%	2.95%
Debt Retirement Charge (DRC)			61.49			61.49	0.00	0.0%	55.45%
HST			0.00			0.00	0.00	0.0%	0.00%
			12.95			13.73	0.78	6.0%	12.38%
<b>Total Bill Before Adjustments</b>			<b>112.53</b>			<b>119.35</b>	<b>6.82</b>	<b>6.1%</b>	<b>107.62%</b>
Ontario Rebate for Electricity Consumers	99.58	-8%	-7.97	105.62	-8%	-8.45	-0.48	6.0%	-7.62%
<b>Total Bill After Adjustments</b>			<b>104.56</b>			<b>110.90</b>	<b>6.34</b>	<b>6.1%</b>	<b>100.00%</b>

3

4

<b>General Service Less Than 50 kW</b>	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	32.59	32.59	1	32.59	32.59	0.00	0.0%	11.74%
Distribution Volumetric Rate	2,000	0.0109	21.80	2,000	0.0109	21.80	0.00	0.0%	7.85%
<b>Total: Distribution</b>			<b>54.39</b>			<b>54.39</b>	<b>0.00</b>	<b>0.0%</b>	<b>19.59%</b>
Loss Adjustment - Energy			5.17			5.17	0.00	0.0%	1.86%
Fixed Rate Riders			0.98			0.98	0.00	0.0%	0.35%
Volumetric Rate Riders			-1.40			-1.40	0.00	0.0%	-0.50%
<b>Total: Distribution With Deferrals</b>			<b>59.14</b>			<b>59.14</b>	<b>0.00</b>	<b>0.0%</b>	<b>21.30%</b>
Retail Transmission			18.15			33.01	14.86	81.9%	11.89%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>77.29</b>			<b>92.15</b>	<b>14.86</b>	<b>19.2%</b>	<b>33.19%</b>
Regulatory Energy			8.30			8.30	0.00	0.0%	2.99%
Debt Retirement Charge (DRC)			163.98			163.98	0.00	0.0%	59.06%
HST			0.00			0.00	0.00	0.0%	0.00%
			32.44			34.38	1.94	6.0%	12.38%
<b>Total Bill Before Adjustments</b>			<b>282.01</b>			<b>298.81</b>	<b>16.80</b>	<b>6.0%</b>	<b>107.62%</b>
Ontario Rebate for Electricity Consumers	249.57	-8%	-19.97	264.43	-8%	-21.15	-1.18	5.9%	-7.62%
<b>Total Bill After Adjustments</b>			<b>262.04</b>			<b>277.66</b>	<b>15.62</b>	<b>6.0%</b>	<b>100.00%</b>

5



File Number:EB-2018-0051

Exhibit: 1

Tab: 1

Schedule: 4

Date Filed:November 2, 2018

## Attachment 1 of 3

### Bill Impacts

Residential	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	22.17	22.17	1	22.17	22.17	0.00	0.0%	61.58%
Distribution Volumetric Rate	100	0.0041	0.41	100	0.0041	0.41	0.00	0.0%	1.14%
<b>Total: Distribution</b>			<b>22.58</b>			<b>22.58</b>	<b>0.00</b>	<b>0.0%</b>	<b>62.72%</b>
Loss Adjustment - Energy			0.26			0.26	0.00	0.0%	0.72%
Fixed Rate Riders			0.88			0.88	0.00	0.0%	2.44%
Volumetric Rate Riders			-0.09			-0.09	0.00	0.0%	-0.25%
<b>Total: Distribution With Deferrals</b>			<b>23.63</b>			<b>23.63</b>	<b>0.00</b>	<b>0.0%</b>	<b>65.63%</b>
Retail Transmission			0.99			1.80	0.81	81.8%	5.00%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>24.62</b>			<b>25.43</b>	<b>0.81</b>	<b>3.3%</b>	<b>70.63%</b>
Regulatory			0.65			0.65	0.00	0.0%	1.81%
Energy			8.20			8.20	0.00	0.0%	22.78%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			4.35			4.46	0.11	2.5%	12.39%
<b>Total Bill Before Adjustments</b>			<b>37.82</b>			<b>38.74</b>	<b>0.92</b>	<b>2.4%</b>	<b>107.61%</b>
Ontario Rebate for Electricity Consumers	33.47	-8%	-2.68	34.28	-8%	-2.74	-0.06	2.2%	-7.61%
<b>Total Bill After Adjustments</b>			<b>35.14</b>			<b>36.00</b>	<b>0.86</b>	<b>2.4%</b>	<b>100.00%</b>

Residential	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	22.17	22.17	1	22.17	22.17	0.00	0.0%	41.60%
Distribution Volumetric Rate	250	0.0041	1.03	250	0.0041	1.03	0.00	0.0%	1.93%
<b>Total: Distribution</b>			<b>23.20</b>			<b>23.20</b>	<b>0.00</b>	<b>0.0%</b>	<b>43.54%</b>
Loss Adjustment - Energy			0.65			0.65	0.00	0.0%	1.21%
Fixed Rate Riders			0.88			0.88	0.00	0.0%	1.65%
Volumetric Rate Riders			-0.23			-0.23	0.00	0.0%	-0.43%
<b>Total: Distribution With Deferrals</b>			<b>24.50</b>			<b>24.50</b>	<b>0.00</b>	<b>0.0%</b>	<b>45.97%</b>
Retail Transmission			2.47			4.49	2.02	81.8%	8.43%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>26.97</b>			<b>28.99</b>	<b>2.02</b>	<b>7.5%</b>	<b>54.39%</b>
Regulatory			1.26			1.26	0.00	0.0%	2.36%
Energy			20.50			20.50	0.00	0.0%	38.48%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			6.33			6.60	0.27	4.3%	12.39%
<b>Total Bill Before Adjustments</b>			<b>55.06</b>			<b>57.35</b>	<b>2.29</b>	<b>4.2%</b>	<b>107.62%</b>
Ontario Rebate for Electricity Consumers	48.73	-8%	-3.90	50.75	-8%	-4.06	-0.16	4.1%	-7.62%
<b>Total Bill After Adjustments</b>			<b>51.16</b>			<b>53.29</b>	<b>2.13</b>	<b>4.2%</b>	<b>100.00%</b>

Residential	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	22.17	22.17	1	22.17	22.17	0.00	0.0%	38.58%
Distribution Volumetric Rate	286	0.0041	1.17	286	0.0041	1.17	0.00	0.0%	2.04%
<b>Total: Distribution</b>			<b>23.34</b>			<b>23.34</b>	<b>0.00</b>	<b>0.0%</b>	<b>40.62%</b>
Loss Adjustment - Energy			0.74			0.74	0.00	0.0%	1.29%
Fixed Rate Riders			0.88			0.88	0.00	0.0%	1.53%
Volumetric Rate Riders			-0.26			-0.26	0.00	0.0%	-0.45%
<b>Total: Distribution With Deferrals</b>			<b>24.70</b>			<b>24.70</b>	<b>0.00</b>	<b>0.0%</b>	<b>42.99%</b>
Retail Transmission			2.84			5.14	2.30	81.0%	8.95%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>27.54</b>			<b>29.84</b>	<b>2.30</b>	<b>8.4%</b>	<b>51.93%</b>
Regulatory			1.41			1.41	0.00	0.0%	2.45%
Energy			23.48			23.48	0.00	0.0%	40.86%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			6.82			7.11	0.29	4.3%	12.37%
<b>Total Bill Before Adjustments</b>			<b>59.25</b>			<b>61.84</b>	<b>2.59</b>	<b>4.4%</b>	<b>107.62%</b>
Ontario Rebate for Electricity Consumers	52.43	-8%	-4.19	54.73	-8%	-4.38	-0.19	4.5%	-7.62%
<b>Total Bill After Adjustments</b>			<b>55.06</b>			<b>57.46</b>	<b>2.40</b>	<b>4.4%</b>	<b>100.00%</b>

Residential	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	22.17	22.17	1	22.17	22.17	0.00	0.0%	27.01%
Distribution Volumetric Rate	500	0.0041	2.05	500	0.0041	2.05	0.00	0.0%	2.50%
<b>Total: Distribution</b>			<b>24.22</b>			<b>24.22</b>	<b>0.00</b>	<b>0.0%</b>	<b>29.51%</b>
Loss Adjustment - Energy			1.29			1.29	0.00	0.0%	1.57%
Fixed Rate Riders			0.88			0.88	0.00	0.0%	1.07%
Volumetric Rate Riders			-0.45			-0.45	0.00	0.0%	-0.55%
<b>Total: Distribution With Deferrals</b>			<b>25.94</b>			<b>25.94</b>	<b>0.00</b>	<b>0.0%</b>	<b>31.61%</b>
Retail Transmission			4.95			8.97	4.02	81.2%	10.93%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>30.89</b>			<b>34.91</b>	<b>4.02</b>	<b>13.0%</b>	<b>42.54%</b>
Regulatory			2.26			2.26	0.00	0.0%	2.75%
Energy			40.99			40.99	0.00	0.0%	49.94%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			9.64			10.16	0.52	5.4%	12.38%
<b>Total Bill Before Adjustments</b>			<b>83.78</b>			<b>88.32</b>	<b>4.54</b>	<b>5.4%</b>	<b>107.62%</b>
Ontario Rebate for Electricity Consumers	74.14	-8%	-5.93	78.16	-8%	-6.25	-0.32	5.4%	-7.62%
<b>Total Bill After Adjustments</b>			<b>77.85</b>			<b>82.07</b>	<b>4.22</b>	<b>5.4%</b>	<b>100.00%</b>

Residential	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	22.17	22.17	1	22.17	22.17	0.00	0.0%	19.99%
Distribution Volumetric Rate	750	0.0041	3.08	750	0.0041	3.08	0.00	0.0%	2.78%
<b>Total: Distribution</b>			<b>25.25</b>			<b>25.25</b>	<b>0.00</b>	<b>0.0%</b>	<b>22.77%</b>
Loss Adjustment - Energy			1.94			1.94	0.00	0.0%	1.75%
Fixed Rate Riders			0.88			0.88	0.00	0.0%	0.79%
Volumetric Rate Riders			-0.68			-0.68	0.00	0.0%	-0.61%
<b>Total: Distribution With Deferrals</b>			<b>27.39</b>			<b>27.39</b>	<b>0.00</b>	<b>0.0%</b>	<b>24.70%</b>
Retail Transmission			7.43			13.47	6.04	81.3%	12.15%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>34.82</b>			<b>40.86</b>	<b>6.04</b>	<b>17.3%</b>	<b>36.84%</b>
Regulatory			3.27			3.27	0.00	0.0%	2.95%
Energy			61.49			61.49	0.00	0.0%	55.45%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			12.95			13.73	0.78	6.0%	12.38%
<b>Total Bill Before Adjustments</b>			<b>112.53</b>			<b>119.35</b>	<b>6.82</b>	<b>6.1%</b>	<b>107.62%</b>
Ontario Rebate for Electricity Consumers	99.58	-8%	-7.97	105.62	-8%	-8.45	-0.48	6.0%	-7.62%
<b>Total Bill After Adjustments</b>			<b>104.56</b>			<b>110.90</b>	<b>6.34</b>	<b>6.1%</b>	<b>100.00%</b>

Residential	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	22.17	22.17	1	22.17	22.17	0.00	0.0%	15.87%
Distribution Volumetric Rate	1,000	0.0041	4.10	1,000	0.0041	4.10	0.00	0.0%	2.93%
<b>Total: Distribution</b>			<b>26.27</b>			<b>26.27</b>	<b>0.00</b>	<b>0.0%</b>	<b>18.80%</b>

Loss Adjustment - Energy			2.58			2.58	0.00	0.0%	1.85%
Fixed Rate Riders			0.88			0.88	0.00	0.0%	0.63%
Volumetric Rate Riders			-0.90			-0.90	0.00	0.0%	-0.64%
<b>Total: Distribution With Deferrals</b>			<b>28.83</b>			<b>28.83</b>	<b>0.00</b>	<b>0.0%</b>	<b>20.64%</b>
Retail Transmission			9.90			17.95	8.05	81.3%	12.85%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>38.73</b>			<b>46.78</b>	<b>8.05</b>	<b>20.8%</b>	<b>33.49%</b>
Regulatory			4.27			4.27	0.00	0.0%	3.06%
Energy			81.99			81.99	0.00	0.0%	58.69%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			16.25			17.30	1.05	6.5%	12.38%
<b>Total Bill Before Adjustments</b>			<b>141.24</b>			<b>150.34</b>	<b>9.10</b>	<b>6.4%</b>	<b>107.62%</b>
<b>Ontario Rebate for Electricity Consumers</b>	124.99	-8%	<b>-10.00</b>	133.04	-8%	<b>-10.64</b>	<b>-0.64</b>	<b>6.4%</b>	<b>-7.62%</b>
<b>Total Bill After Adjustments</b>			<b>131.24</b>			<b>139.70</b>	<b>8.46</b>	<b>6.4%</b>	<b>100.00%</b>

<b>Residential</b>									
	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	22.17	22.17	1	22.17	22.17	0.00	0.0%	11.24%
Distribution Volumetric Rate	1,500	0.0041	6.15	1,500	0.0041	6.15	0.00	0.0%	3.12%
<b>Total: Distribution</b>			<b>28.32</b>			<b>28.32</b>	<b>0.00</b>	<b>0.0%</b>	<b>14.35%</b>
Loss Adjustment - Energy			3.87			3.87	0.00	0.0%	1.96%
Fixed Rate Riders			0.88			0.88	0.00	0.0%	0.45%
Volumetric Rate Riders			-1.35			-1.35	0.00	0.0%	-0.68%
<b>Total: Distribution With Deferrals</b>			<b>31.72</b>			<b>31.72</b>	<b>0.00</b>	<b>0.0%</b>	<b>16.08%</b>
Retail Transmission			14.85			26.92	12.07	81.3%	13.64%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>46.57</b>			<b>58.64</b>	<b>12.07</b>	<b>25.9%</b>	<b>29.72%</b>
Regulatory			6.28			6.28	0.00	0.0%	3.18%
Energy			122.99			122.99	0.00	0.0%	62.33%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			22.86			24.43	1.57	6.9%	12.38%
<b>Total Bill Before Adjustments</b>			<b>198.70</b>			<b>212.34</b>	<b>13.64</b>	<b>6.9%</b>	<b>107.62%</b>
<b>Ontario Rebate for Electricity Consumers</b>	175.84	-8%	<b>-14.07</b>	187.91	-8%	<b>-15.03</b>	<b>-0.96</b>	<b>6.8%</b>	<b>-7.62%</b>
<b>Total Bill After Adjustments</b>			<b>184.63</b>			<b>197.31</b>	<b>12.68</b>	<b>6.9%</b>	<b>100.00%</b>

<b>Residential</b>									
	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	22.17	22.17	1	22.17	22.17	0.00	0.0%	8.70%
Distribution Volumetric Rate	2,000	0.0041	8.20	2,000	0.0041	8.20	0.00	0.0%	3.22%
<b>Total: Distribution</b>			<b>30.37</b>			<b>30.37</b>	<b>0.00</b>	<b>0.0%</b>	<b>11.91%</b>
Loss Adjustment - Energy			5.17			5.17	0.00	0.0%	2.03%
Fixed Rate Riders			0.88			0.88	0.00	0.0%	0.35%
Volumetric Rate Riders			-1.80			-1.80	0.00	0.0%	-0.71%
<b>Total: Distribution With Deferrals</b>			<b>34.62</b>			<b>34.62</b>	<b>0.00</b>	<b>0.0%</b>	<b>13.58%</b>
Retail Transmission			19.81			35.90	16.09	81.2%	14.08%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>54.43</b>			<b>70.52</b>	<b>16.09</b>	<b>29.6%</b>	<b>27.66%</b>
Regulatory			8.30			8.30	0.00	0.0%	3.26%
Energy			163.98			163.98	0.00	0.0%	64.32%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			29.47			31.56	2.09	7.1%	12.38%
<b>Total Bill Before Adjustments</b>			<b>256.18</b>			<b>274.36</b>	<b>18.18</b>	<b>7.1%</b>	<b>107.62%</b>
<b>Ontario Rebate for Electricity Consumers</b>	226.71	-8%	<b>-18.14</b>	242.80	-8%	<b>-19.42</b>	<b>-1.28</b>	<b>7.1%</b>	<b>-7.62%</b>
<b>Total Bill After Adjustments</b>			<b>238.04</b>			<b>254.94</b>	<b>16.90</b>	<b>7.1%</b>	<b>100.00%</b>

<b>Residential</b>									
	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	22.17	22.17	1	22.17	22.17	0.00	0.0%	3.69%
Distribution Volumetric Rate	5,000	0.0041	20.50	5,000	0.0041	20.50	0.00	0.0%	3.41%
<b>Total: Distribution</b>			<b>42.67</b>			<b>42.67</b>	<b>0.00</b>	<b>0.0%</b>	<b>7.10%</b>
Loss Adjustment - Energy			12.91			12.91	0.00	0.0%	2.15%
Fixed Rate Riders			0.88			0.88	0.00	0.0%	0.15%
Volumetric Rate Riders			-4.50			-4.50	0.00	0.0%	-0.75%
<b>Total: Distribution With Deferrals</b>			<b>51.96</b>			<b>51.96</b>	<b>0.00</b>	<b>0.0%</b>	<b>8.65%</b>
Retail Transmission			49.51			89.74	40.23	81.3%	14.94%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>101.47</b>			<b>141.70</b>	<b>40.23</b>	<b>39.6%</b>	<b>23.59%</b>
Regulatory			20.36			20.36	0.00	0.0%	3.39%
Energy			409.95			409.95	0.00	0.0%	68.26%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			69.13			74.36	5.23	7.6%	12.38%
<b>Total Bill Before Adjustments</b>			<b>600.91</b>			<b>646.37</b>	<b>45.46</b>	<b>7.6%</b>	<b>107.62%</b>
<b>Ontario Rebate for Electricity Consumers</b>	531.78	-8%	<b>-42.54</b>	572.01	-8%	<b>-45.76</b>	<b>-3.22</b>	<b>7.6%</b>	<b>-7.62%</b>
<b>Total Bill After Adjustments</b>			<b>558.37</b>			<b>600.61</b>	<b>42.24</b>	<b>7.6%</b>	<b>100.00%</b>

<b>General Service Less Than 50 kW</b>									
	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	32.59	32.59	1	32.59	32.59	0.00	0.0%	20.82%
Distribution Volumetric Rate	1,000	0.0109	10.90	1,000	0.0109	10.90	0.00	0.0%	6.96%
<b>Total: Distribution</b>			<b>43.49</b>			<b>43.49</b>	<b>0.00</b>	<b>0.0%</b>	<b>27.78%</b>
Loss Adjustment - Energy			2.58			2.58	0.00	0.0%	1.65%
Fixed Rate Riders			0.98			0.98	0.00	0.0%	0.63%
Volumetric Rate Riders			-0.70			-0.70	0.00	0.0%	-0.45%
<b>Total: Distribution With Deferrals</b>			<b>46.35</b>			<b>46.35</b>	<b>0.00</b>	<b>0.0%</b>	<b>29.61%</b>
Retail Transmission			9.07			16.50	7.43	81.9%	10.54%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>55.42</b>			<b>62.85</b>	<b>7.43</b>	<b>13.4%</b>	<b>40.15%</b>
Regulatory			4.27			4.27	0.00	0.0%	2.73%
Energy			81.99			81.99	0.00	0.0%	52.37%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			18.42			19.38	0.96	5.2%	12.38%
<b>Total Bill Before Adjustments</b>			<b>160.10</b>			<b>168.49</b>	<b>8.39</b>	<b>5.2%</b>	<b>107.62%</b>
<b>Ontario Rebate for Electricity Consumers</b>	141.68	-8%	<b>-11.33</b>	149.11	-8%	<b>-11.93</b>	<b>-0.60</b>	<b>5.3%</b>	<b>-7.62%</b>
<b>Total Bill After Adjustments</b>			<b>148.77</b>			<b>156.56</b>	<b>7.79</b>	<b>5.2%</b>	<b>100.00%</b>

<b>General Service Less Than 50 kW</b>									
	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	32.59	32.59	1	32.59	32.59	0.00	0.0%	11.74%
Distribution Volumetric Rate	2,000	0.0109	21.80	2,000	0.0109	21.80	0.00	0.0%	7.85%
<b>Total: Distribution</b>			<b>54.39</b>			<b>54.39</b>	<b>0.00</b>	<b>0.0%</b>	<b>19.59%</b>
Loss Adjustment - Energy			5.17			5.17	0.00	0.0%	1.86%
Fixed Rate Riders			0.98			0.98	0.00	0.0%	0.35%
Volumetric Rate Riders			-1.40			-1.40	0.00	0.0%	-0.50%
<b>Total: Distribution With Deferrals</b>			<b>59.14</b>			<b>59.14</b>	<b>0.00</b>	<b>0.0%</b>	<b>21.30%</b>
Retail Transmission			18.15			33.01	14.86	81.9%	11.89%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>77.29</b>			<b>92.15</b>	<b>14.86</b>	<b>19.2%</b>	<b>33.19%</b>
Regulatory			8.30			8.30	0.00	0.0%	2.99%



Energy			163.98			163.98	0.00	0.0%	59.06%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			32.44			34.38	1.94	6.0%	12.38%
<b>Total Bill Before Adjustments</b>			<b>282.01</b>			<b>298.81</b>	<b>16.80</b>	<b>6.0%</b>	<b>107.62%</b>
Ontario Rebate for Electricity Consumers	249.57	-8%	-19.97	264.43	-8%	-21.15	-1.18	5.9%	-7.62%
<b>Total Bill After Adjustments</b>			<b>262.04</b>			<b>277.66</b>	<b>15.62</b>	<b>6.0%</b>	<b>100.00%</b>

<b>General Service Less Than 50 kW</b>									
	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	32.59	32.59	1	32.59	32.59	0.00	0.0%	6.27%
Distribution Volumetric Rate	4,000	0.0109	43.60	4,000	0.0109	43.60	0.00	0.0%	8.39%
<b>Total: Distribution</b>			<b>76.19</b>			<b>76.19</b>	<b>0.00</b>	<b>0.0%</b>	<b>14.66%</b>
Loss Adjustment - Energy			10.33			10.33	0.00	0.0%	1.99%
Fixed Rate Riders			0.98			0.98	0.00	0.0%	0.19%
Volumetric Rate Riders			-2.80			-2.80	0.00	0.0%	-0.54%
<b>Total: Distribution With Deferrals</b>			<b>84.70</b>			<b>84.70</b>	<b>0.00</b>	<b>0.0%</b>	<b>16.30%</b>
Retail Transmission			36.31			66.02	29.71	81.8%	12.70%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>121.01</b>			<b>150.72</b>	<b>29.71</b>	<b>24.6%</b>	<b>29.00%</b>
Regulatory			16.34			16.34	0.00	0.0%	3.14%
Energy			327.95			327.95	0.00	0.0%	63.10%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			60.49			64.35	3.86	6.4%	12.38%
<b>Total Bill Before Adjustments</b>			<b>525.79</b>			<b>559.36</b>	<b>33.57</b>	<b>6.4%</b>	<b>107.62%</b>
Ontario Rebate for Electricity Consumers	465.30	-8%	-37.22	495.01	-8%	-39.60	-2.38	6.4%	-7.62%
<b>Total Bill After Adjustments</b>			<b>488.57</b>			<b>519.76</b>	<b>31.19</b>	<b>6.4%</b>	<b>100.00%</b>

<b>General Service Less Than 50 kW</b>									
	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	32.59	32.59	1	32.59	32.59	0.00	0.0%	5.09%
Distribution Volumetric Rate	5,000	0.0109	54.50	5,000	0.0109	54.50	0.00	0.0%	8.50%
<b>Total: Distribution</b>			<b>87.09</b>			<b>87.09</b>	<b>0.00</b>	<b>0.0%</b>	<b>13.59%</b>
Loss Adjustment - Energy			12.91			12.91	0.00	0.0%	2.02%
Fixed Rate Riders			0.98			0.98	0.00	0.0%	0.15%
Volumetric Rate Riders			-3.50			-3.50	0.00	0.0%	-0.55%
<b>Total: Distribution With Deferrals</b>			<b>97.48</b>			<b>97.48</b>	<b>0.00</b>	<b>0.0%</b>	<b>15.21%</b>
Retail Transmission			45.38			82.52	37.14	81.8%	12.88%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>142.86</b>			<b>180.00</b>	<b>37.14</b>	<b>26.0%</b>	<b>28.09%</b>
Regulatory			20.36			20.36	0.00	0.0%	3.18%
Energy			409.95			409.95	0.00	0.0%	63.97%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			74.51			79.34	4.83	6.5%	12.38%
<b>Total Bill Before Adjustments</b>			<b>647.68</b>			<b>689.65</b>	<b>41.97</b>	<b>6.5%</b>	<b>107.62%</b>
Ontario Rebate for Electricity Consumers	573.17	-8%	-45.85	610.31	-8%	-48.82	-2.97	6.5%	-7.62%
<b>Total Bill After Adjustments</b>			<b>601.83</b>			<b>640.83</b>	<b>39.00</b>	<b>6.5%</b>	<b>100.00%</b>

<b>General Service Less Than 50 kW</b>									
	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	32.59	32.59	1	32.59	32.59	0.00	0.0%	2.62%
Distribution Volumetric Rate	10,000	0.0109	109.00	10,000	0.0109	109.00	0.00	0.0%	8.75%
<b>Total: Distribution</b>			<b>141.59</b>			<b>141.59</b>	<b>0.00</b>	<b>0.0%</b>	<b>11.36%</b>
Loss Adjustment - Energy			25.83			25.83	0.00	0.0%	2.07%
Fixed Rate Riders			0.98			0.98	0.00	0.0%	0.08%
Volumetric Rate Riders			-7.00			-7.00	0.00	0.0%	-0.56%
<b>Total: Distribution With Deferrals</b>			<b>161.40</b>			<b>161.40</b>	<b>0.00</b>	<b>0.0%</b>	<b>12.95%</b>
Retail Transmission			90.77			165.04	74.27	81.8%	13.24%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>252.17</b>			<b>326.44</b>	<b>74.27</b>	<b>29.5%</b>	<b>26.20%</b>
Regulatory			40.48			40.48	0.00	0.0%	3.25%
Energy			819.89			819.89	0.00	0.0%	65.79%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			144.63			154.29	9.66	6.7%	12.38%
<b>Total Bill Before Adjustments</b>			<b>1,257.17</b>			<b>1,341.10</b>	<b>83.93</b>	<b>6.7%</b>	<b>107.62%</b>
Ontario Rebate for Electricity Consumers	1,112.54	-8%	-89.00	1,186.81	-8%	-94.94	-5.94	6.7%	-7.62%
<b>Total Bill After Adjustments</b>			<b>1,168.17</b>			<b>1,246.16</b>	<b>77.99</b>	<b>6.7%</b>	<b>100.00%</b>

<b>General Service Less Than 50 kW</b>									
	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	32.59	32.59	1	32.59	32.59	0.00	0.0%	1.76%
Distribution Volumetric Rate	15,000	0.0109	163.50	15,000	0.0109	163.50	0.00	0.0%	8.83%
<b>Total: Distribution</b>			<b>196.09</b>			<b>196.09</b>	<b>0.00</b>	<b>0.0%</b>	<b>10.59%</b>
Loss Adjustment - Energy			38.74			38.74	0.00	0.0%	2.09%
Fixed Rate Riders			0.98			0.98	0.00	0.0%	0.05%
Volumetric Rate Riders			-10.50			-10.50	0.00	0.0%	-0.57%
<b>Total: Distribution With Deferrals</b>			<b>225.31</b>			<b>225.31</b>	<b>0.00</b>	<b>0.0%</b>	<b>12.17%</b>
Retail Transmission			136.15			247.56	111.41	81.8%	13.37%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>361.46</b>			<b>472.87</b>	<b>111.41</b>	<b>30.8%</b>	<b>25.54%</b>
Regulatory			60.59			60.59	0.00	0.0%	3.27%
Energy			1,229.85			1,229.85	0.00	0.0%	66.43%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			214.75			229.23	14.48	6.7%	12.38%
<b>Total Bill Before Adjustments</b>			<b>1,866.65</b>			<b>1,992.54</b>	<b>125.89</b>	<b>6.7%</b>	<b>107.62%</b>
Ontario Rebate for Electricity Consumers	1,651.90	-8%	-132.15	1,763.31	-8%	-141.06	-8.91	6.7%	-7.62%
<b>Total Bill After Adjustments</b>			<b>1,734.50</b>			<b>1,851.48</b>	<b>116.98</b>	<b>6.7%</b>	<b>100.00%</b>

<b>Unmetered Scattered Load</b>									
	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	2.34	2.34	1	2.34	2.34	0.00	0.0%	10.44%
Distribution Volumetric Rate	150	0.0202	3.03	150	0.0202	3.03	0.00	0.0%	13.51%
<b>Total: Distribution</b>			<b>5.37</b>			<b>5.37</b>	<b>0.00</b>	<b>0.0%</b>	<b>23.95%</b>
Loss Adjustment - Energy			0.39			0.39	0.00	0.0%	1.73%
Fixed Rate Riders			0.03			0.03	0.00	0.0%	0.13%
Volumetric Rate Riders			-0.08			-0.08	0.00	0.0%	-0.36%
<b>Total: Distribution With Deferrals</b>			<b>5.71</b>			<b>5.71</b>	<b>0.00</b>	<b>0.0%</b>	<b>25.46%</b>
Retail Transmission			1.36			2.48	1.12	82.4%	11.06%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>7.07</b>			<b>8.19</b>	<b>1.12</b>	<b>15.8%</b>	<b>36.52%</b>
Regulatory			0.86			0.86	0.00	0.0%	3.84%
Energy			12.30			12.30	0.00	0.0%	54.87%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			2.63			2.78	0.15	5.7%	12.40%
<b>Total Bill Before Adjustments</b>			<b>22.86</b>			<b>24.13</b>	<b>1.27</b>	<b>5.6%</b>	<b>107.63%</b>
Ontario Rebate for Electricity Consumers	20.23	-8%	-1.62	21.35	-8%	-1.71	-0.09	5.6%	-7.63%
<b>Total Bill After Adjustments</b>			<b>21.24</b>			<b>22.42</b>	<b>1.18</b>	<b>5.6%</b>	<b>100.00%</b>

<b>Unmetered Scattered Load</b>	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	2.34	2.34	1	2.34	2.34	0.00	0.0%	5.63%
Distribution Volumetric Rate	296	0.0202	5.98	296	0.0202	5.98	0.00	0.0%	14.39%
<b>Total: Distribution</b>			<b>8.32</b>			<b>8.32</b>	<b>0.00</b>	<b>0.0%</b>	<b>20.02%</b>
Loss Adjustment - Energy			0.77			0.77	0.00	0.0%	1.84%
Fixed Rate Riders			0.03			0.03	0.00	0.0%	0.07%
Volumetric Rate Riders			-0.15			-0.15	0.00	0.0%	-0.36%
<b>Total: Distribution With Deferrals</b>			<b>8.97</b>			<b>8.97</b>	<b>0.00</b>	<b>0.0%</b>	<b>21.57%</b>
Retail Transmission			2.69			4.89	2.20	81.8%	11.77%
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>11.66</b>			<b>13.86</b>	<b>2.20</b>	<b>18.9%</b>	<b>33.34%</b>
Regulatory			1.44			1.44	0.00	0.0%	3.46%
Energy			24.28			24.28	0.00	0.0%	58.43%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			4.86			5.15	0.29	6.0%	12.39%
<b>Total Bill Before Adjustments</b>			<b>42.24</b>			<b>44.73</b>	<b>2.49</b>	<b>5.9%</b>	<b>107.63%</b>
<b>Ontario Rebate for Electricity Consumers</b>	37.38	-8%	-2.99	39.58	-8%	-3.17	-0.18	6.0%	-7.63%
<b>Total Bill After Adjustments</b>			<b>39.25</b>			<b>41.56</b>	<b>2.31</b>	<b>5.9%</b>	<b>100.00%</b>



File Number:EB-2018-0051

Exhibit: 1

Tab: 1

Schedule: 4

Date Filed:November 2, 2018

## Attachment 2 of 3

### Current Tariff

**Schedule A**

**To Decision and Rate Order**

**Tariff of Rates and Charges**

**OEB File No: EB-2017-0059**

**DATED: March 22, 2018**



**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2017-0059

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Non IESO generation accounts, primarily net-metered accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation shall be classified as residential. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.17
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.31
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0041
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
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EB-2017-0059

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	32.59
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.41
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0109
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0008)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
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EB-2017-0059

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the determination of the billing demand and the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 199 kW non-interval metered

General Service 50 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP) customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	159.20
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	2.01
Distribution Volumetric Rate	\$/kW	2.7488
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3435)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.0111
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.0347
Retail Transmission Rate - Network Service Rate	\$/kW	1.6143
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5254
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.0701
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1256

**London Hydro Inc.**  
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EB-2017-0059

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2017-0059

### **GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE**

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacity on the London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation customers with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, the General Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW per month, the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP) customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,173.50
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	27.46
Distribution Volumetric Rate is applied to billed demand in excess of contracted amount (e.g. nameplate rating of the generation facility)	\$/kW	3.7968
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.1704)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.0480
Retail Transmission Rate - Network Service Rate	\$/kW	2.3899
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2484

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
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EB-2017-0059

## STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires London Hydro to provide backup service. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details are available in London Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP) customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.0396
Standby Charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	3.1360
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.1704)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2017-0059

## LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP) customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20,499.65
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	258.98
Distribution Volumetric Rate	\$/kW	2.2876
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.0289
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.4309)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.1206
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1256

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2017-0059

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in London Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.66
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	8.2935
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.3025)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1048
Retail Transmission Rate - Network Service Rate	\$/kW	1.4214
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3431

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2017-0059

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in London Hydro's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.67
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.06
Distribution Volumetric Rate	\$/kW	15.3774
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.3080)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1943
Retail Transmission Rate - Network Service Rate	\$/kW	1.4233
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3450

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.34
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0202
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0008)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**London Hydro Inc.**  
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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**CUSTOMER ADMINISTRATION**

Easement letter	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Cellular meter read charge	\$	30.00

**NON-PAYMENT OF ACCOUNT**

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	10.00
Disconnect/reconnect at meter - during regular hours	\$	35.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

**OTHER**

Meter interrogation charge	\$	5.50
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

**London Hydro Inc.**  
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EB-2017-0059

**RETAIL SERVICE CHARGES (if applicable)**

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0315
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0212
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



File Number:EB-2018-0051

Exhibit: 1

Tab: 1

Schedule: 4

Date Filed:November 2, 2018

## Attachment 3 of 3

### Proposed Tariff

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date December 1, 2018**  
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EB-2018-0051

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Non IESO generation accounts, primarily net-metered accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation shall be classified as residential. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	22.17
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.31
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0041
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	32.59
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.41
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0109
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0008)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the determination of the billing demand and the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 199 kW non-interval metered

General Service 50 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

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The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	159.20
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	2.01
Distribution Volumetric Rate	\$/kW	2.7488
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3435)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.0111
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.0347
Retail Transmission Rate - Network Service Rate	\$/kW	2.9312
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7576
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7588
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.8427

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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE**

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacity on the London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation customers with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, the General Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW per month, the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,173.50
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	27.46
Distribution Volumetric Rate is applied to billed demand in excess of contracted amount (e.g. nameplate rating of the generation facility)	\$/kW	3.7968
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.1704)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.0480
Retail Transmission Rate - Network Service Rate	\$/kW	4.3393
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.0647

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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
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**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires London Hydro to provide backup service. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Standby Charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	3.1360
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.1704)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)

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**LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	20,499.65
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	258.98
Distribution Volumetric Rate	\$/kW	2.2876
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.4309)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.0289
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8504
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.8427

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	1.66
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	8.2935
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.3025)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1048
Retail Transmission Rate - Network Service Rate	\$/kW	2.5808
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4281

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	4.67
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.06
Distribution Volumetric Rate	\$/kW	15.3774
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.3080)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1943
Retail Transmission Rate - Network Service Rate	\$/kW	2.5843
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4314

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.34
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0202
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0008)
Rate Rider for Recovery of Advanced Capital Module (2018) - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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**SPECIFIC SERVICE CHARGES**

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**CUSTOMER ADMINISTRATION**

Easement Letter	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Cellular Meter Read Charge	\$	30.00

**NON-PAYMENT OF ACCOUNT**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	10.00
Disconnect/Reconnect at Meter - during regular hours	\$	35.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00

**OTHER**

Meter interrogation charge	\$	5.50
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

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**RETAIL SERVICE CHARGES (if applicable)**

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0315
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0212
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045