



September 24, 2018

Ms. Kirsten Walli
Board Secretary
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Dear Ms. Walli:

Re: Veridian Connections Inc., 2019 Electricity Distribution IRM Rate Application
Board File No.: EB-2018-0072

Veridian Connections Inc. is pleased to submit the enclosed application for May 1st, 2019 electricity distribution rates. The application has been prepared based on the Board's Fourth Generation Incentive Regulation Mechanism, and is being submitted through the Board's web portal. Two paper copies of the application along with a CD containing the material in searchable PDF and Microsoft Excel formats will be filed shortly.

Please do not hesitate to contact me if you require further information. I can be reached at 905-427-9870, extension 2202 or by email at garmstrong@veridian.on.ca.

Yours truly,

Original signed by

George Armstrong
Vice President, Corporate Services

The power to make your community better.

Veridian Connections is a wholly owned subsidiary of Veridian Corporation



ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O.1998, c.15 (Sched. B)

AND IN THE MATTER OF an application by Veridian Connections Inc. for an Order or Orders pursuant to section 78 of the *Ontario Energy Board Act, 1998* approving or fixing just and reasonable rates and other service charges for the distribution of electricity and related matters.

APPLICATION

Introduction

1. The Applicant is Veridian Connections Inc. ("Veridian"). Veridian is a licensed electricity distributor operating pursuant to license ED-2002-0503. Veridian distributes electricity to approximately 122,000 customers in Ajax, Pickering, Belleville, Brock, Uxbridge, Scugog, Clarington, Port Hope and Gravenhurst.
2. Veridian hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act, 1998*, as amended, (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1st, 2019 based on a 2019 incentive regulation mechanism ("IRM") application.
3. Veridian has prepared this Application in accordance with the filing requirements updated by the OEB on July 12, 2018 as Chapter 3 Incentive Regulation of the Board's *Filing Requirements for Electricity Distribution Rate Applications – 2018 Edition for 2019 Rate Applications* ("the Filing Requirements").

4. Veridian has used the following Board issued models:
 - 2019 IRM Rate Generator (“2019 IRM Model”)
 - GA Analysis Work Form
5. Veridian has also relied on the following key references and has prepared this application in accordance with them:
 - *Guideline (G-2008-0001) on Retail Transmission Service Rates* - issued October 22, 2008 (Revision 4.0 June 28, 2012)
 - *Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Initiative (EDDVAR)* – issued July 31, 2009
 - *Accounting Guidance – Capacity Based Recovery – July 25, 2016*

Proposed Distribution Rates and Other Charges

6. The Schedule of Rates and Charges proposed in this Application is identified in Attachment H – VCI-2019 Proposed Tariff of Rates and Charges.

Proposed Effective Date of Rate Order

7. Veridian requests that the Board makes its Rate Order effective May 1st, 2019.
8. In the event that the Board is unable to provide a Decision and Order in this Application for implementation as of May 1st, 2019, Veridian requests that the Board issue an Order for Veridian’s current distribution rates becoming interim commencing May 1st, 2019 until its proposed distribution rates are implemented.

Approvals Sought

9. Veridian hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 Incentive Regulation of the Board’s *Filing Requirements for Electricity Distribution Rate Applications – 2018 Edition for 2019 Rate Applications* dated July 12, 2018 including the following:

- a. An adjustment to the retail transmission service rates as provided in *Guideline (G2008-0001) on Retail Transmission Service Rates* – October 22, 2008 (Revision 4.0 June 28, 2012) and as supported by the completion of the Board issued 2019 IRM Rate Generator.
- b. An application of tax change as described in *OEB 2008 report entitled Supplemental Report, the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*.
- c. An adjustment to rate design for Residential and Seasonal Residential customers as provided in Board policy: *A New Rate Design for Residential Electricity Customers (EB-2014-2010)*.
- d. Disposal of LRAMVA balances related to lost revenues incurred during the period of 2016 to 2017.

Administrative Matters

10. This Application is supported by written evidence. The written evidence will be pre-filed and may be amended from time to time, prior to the Board's final decision on this Application.
11. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
12. The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant, as follows:

The Applicant:

Primary Contact:

Mr. George Armstrong
V.P. Corporate Services
Veridian Connections Inc.

Address for personal service: 55 Taunton Rd E
Ajax, ON
L1T 3V3

Mailing Address: 55 Taunton Rd E
Ajax, ON
L1T 3V3

Telephone: (905)-427-9870, X2202
Fax:
Email Address: garmstrong@veridian.on.ca

DATED at Ajax, Ontario, this 24th day of September, 2018.

VERIDIAN CONNECTIONS INC.

Original Signed By

George Armstrong

Primary Contact for Application:

Tracey German
Manager, Corporate Planning
Veridian Connections Inc.
Telephone: (905)-427-9870, X2239
Fax:
Email Address: tgerman@veridian.on.ca

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Attachments

- A Veridian 2018 Current Tariff of Rates and Charges Effective May 1st, 2018
- B Veridian-2019 IRM Model
- C Veridian GA Analysis Work Form
- D IndeCo - Veridian 2016-2017 LRAMVA Report
- E Veridian's IESO Final Verified CDM Savings Report 2011-2014
- F Veridian's IESO Final Verified CDM Savings Report 2015-2017
- G Veridian LRAMVA Workform
- H Veridian 2019 Proposed Tariff of Rates and Charges

1

MANAGER'S SUMMARY

2 **1.0 Introduction**

3 This Manager's Summary is structured to provide an overview of rate adjustments
4 sought, the rationale for such adjustments, the methodologies employed for calculating
5 the adjustments, and the resulting rates and bill impacts.

6

7 Veridian Connections Inc. ("Veridian") is an electricity distributor as defined in the
8 *Ontario Energy Board Act, 1998* (the "Act") and operates pursuant to license EB-2002-
9 0503. Veridian distributes electricity to approximately 122,000 customers in Ajax,
10 Pickering, Belleville, Brock, Uxbridge, Scugog, Clarington, Port Hope and Gravenhurst.

11

12 On October 16, 2017, Veridian filed an Incentive Regulation Mechanism application
13 (EB-2017-0078) ("2018 IRM Application") with the Ontario Energy Board (the "Board"
14 or "OEB") seeking approval for changes to distribution rates to be effective May 1st,
15 2018. The Board approved this application and issued a Rate Order on March 22, 2018
16 to be effective May 1st, 2018 for the Tariff of Rates and Charges.

17 A copy of the Rate Order and the current 2018 Tariff of Rates and Charges is included as
18 Attachment A.

19

20 Based on the Board's letter dated July 12, 2018, *Process for 2019 Incentive Regulation*
21 *Mechanism ("IRM") Distribution Rate Applications*, Veridian's assigned filing date for
22 its 2019 IRM Application is September 24, 2018.

23

1 Veridian has prepared this Application in accordance with the Board’s filing
2 requirements updated on July 12, 2018 as Chapter 3 Incentive Rate-Setting Applications
3 of the *Ontario Energy Board Filing Requirements for Electricity Distribution Rate*
4 *Applications – 2018 Edition for 2019 Rate Applications-* (“the Filing Requirements”).

5 Veridian has also relied on the following Board documents and has prepared this
6 application in accordance with them:

7

- 8 • *Guideline (G-2008-0001) on Retail Transmission Service Rates* - issued October
9 22, 2008 (Revision 4.0 June 28, 2012)
- 10 • *Report of the Board on Electricity Distributors’ Deferral and Variance Account*
11 *Review Initiative (EDDVAR)* – issued July 31, 2009
- 12 • *Accounting Guidance – Capacity Based Recovery – July 25, 2016*

13

14 Veridian has used the following Board issued models and workforms:

- 15 • 2019 IRM Rate Generator (“2019 IRM Model”)
- 16 • GA Analysis Work Form
- 17 • Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform

18

19 Veridian has reviewed the accuracy of the billing determinants in the prepopulated
20 model. Veridian confirms that the billing determinants and account balances in the
21 prepopulated model are as reported by Veridian in its RRR filings with the exception of
22 the LRAM balance as of Dec 2017 stated in the 2019 IRM Model. The revised filing of
23 RRR 2.1.7 to update the LRAMVA balance was completed by Veridian on September
24 11, 2018.

25

26 Veridian has approximately 122,000 customers across its service areas that will be
27 affected by this application. If Veridian were to receive a Letter of Direction and Notice
28 of Application, Veridian suggests the Notice of Application and Hearing for this
29 proceeding be published in the following newspapers:

1

| Newspaper | Paid Publication (Yes/No) | Publication Frequency | Average Circulation |
|--------------------------|----------------------------------|------------------------------|---|
| Belleville Intelligencer | Yes | Mon-Sat | 6,000 + 1,000 daily sales |
| Gravenhurst Banner | Yes | Weekly | 5,700 Homes |
| Northumberland Today | Yes | Mon-Thurs | 10,350 |
| Toronto Star | Yes | Daily | 346,340 Mon-Fri 473,743 Saturday 297,679 Sunday |

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7 The primary contact for this application is:

8 Tracey German CPA, CGA

9 Manager, Corporate Planning

10 905 427-9870 ext 2239

11 tgerman@veridian.on.ca

12

13

14

15

16

1 **2.0 Summary**

2 Veridian is proposing 2019 Distribution Rates which are based on 2018 rates adjusted for
3 the annual adjustment mechanism or price cap adjustment. This Manager's Summary will
4 address the following rate adjustments applied for:

- 5 • Price Cap Adjustment
- 6 • Rate design for the Residential and Seasonal Residential Customers
- 7 • Electricity Distribution Retail Transmission Service Rates
- 8 • Lost Revenue Adjustment Mechanism Variance Account disposition

9

10 Veridian has elected not to propose disposition of Group 1 Deferral and Variance
11 Account balances to December 31st, 2017 as these balances do not meet the materiality
12 threshold as outlined in section 3.2.5 of the Filing Requirements.

13

14 Total bill impact for a Veridian residential customer with the monthly average
15 consumption of 750 kWh is an increase of \$2.19 or a 2.02%.

16

17 **3.0 Price Cap Adjustment**

18 Veridian has used the Board's default values for the Price Escalator (GDP-IPI),
19 Productivity Factor and Stretch Factor of 1.2%, 0.0% and 0.30% respectively. The
20 resulting Price Cap Index to be used within the 2019 Rate Model is 0.90%. Veridian
21 understands that Board Staff will adjust the Price Escalator to reflect the 2019 GDP-IPI
22 value when issued by the OEB. As per section 3.2.1.1 of the Filing Requirements, the
23 Price Cap has been applied only to the Service Charge and Distribution Volumetric Rate.

24

25 The 2019 IRM Model is provided as Attachment B.

26

4.0 Rate Design for Residential and Seasonal Residential Electricity

Customers

On April 2, 2015, the OEB released its Board Policy: *A New Distribution Rate Design for Residential Electricity Customers (EB-2014-0210)*, which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. The transition began in 2016 with implementation over a period of four years, in most cases.

The OEB issued decisions affecting 2016, 2017 and 2018 rates for Price Cap IR and Annual Index IR applicants consistent with this policy. In this fourth year of transition, the distributor must follow the approach set out in sheet 16 of the rate generator model. In Veridian’s 2016 IRM rate application (EB-2015-0106), the Board approved Residential and Seasonal Residential distribution rates consistent with year 1 of the transition towards the fully fixed rate. At that time the Board approved a transition period of 4 years for the Residential class and 5 years for the Seasonal Residential class. Veridian is proposing the fourth year of transition in the current 2019 IRM application.

Tab “16. Rev2Cost_GDPIPI” of the 2019 IRM model has been customized by OEB staff to include calculations for Veridian’s Residential and Seasonal Residential rate classes.

Table 1 below summarizes the incremental change in the monthly service charge for both Residential and Seasonal Residential rate classes.

Table 1: Current and Proposed Monthly Service Charge

| Rate Class | Current Monthly Service Charge | Current Volumetric Charge | Proposed Monthly Service Charge | Proposed Volumetric Charge | Incremental Change for Monthly Service Charge |
|----------------------|--------------------------------|---------------------------|---------------------------------|----------------------------|---|
| Residential | \$23.10 | \$0.0042 | \$26.54 | \$0.0000 | \$3.20 |
| Seasonal Residential | \$41.17 | \$0.0144 | \$45.00 | \$0.0073 | \$3.43 |

As directed by the Board in the Filing Requirements: *“In 2019, the last year of transition for most distributors, a distributor is expected to apply to extend its OEB-approved*

1 *transition period if necessary, to continue to comply with the policy. For 2019, the*
2 *monthly service charge would have to rise more than \$4 per year in order to affect the*
3 *length of the transition to fixed rates”.*

4 As shown in Table 1 above, the increase to the monthly service charge for each of the
5 Residential and Seasonal Residential classes, is less than the \$4 threshold. Therefore
6 extension of the previously OEB approved transition periods is not required.

7

8 Section 3.2.3 of the Filing Requirements also state for the 10th consumption percentile
9 customers: *“If the total bill impact of the elements proposed in this application is 10% or*
10 *greater for RPP customers consuming at the 10th percentile, a distributor must file a plan*
11 *to mitigate the impact for the whole residential class or indicate why such a plan is not*
12 *required.”*

13

14 Veridian has assessed the total bill impacts for the Residential and Seasonal Residential
15 customers at average consumption levels and for customers at the 10th consumption
16 percentile and has determined that no mitigation is required.

17 Veridian has extracted consumption data for the period July 1, 2017 to June 30, 2018 on
18 accounts that have been active for at least one year and to the end of the period
19 mentioned above and has used this data to calculate average monthly customer
20 consumption and monthly customer consumption at the 10th consumption percentile. The
21 average monthly consumption calculated for a Residential customer was 708 kWh per
22 month and for a Seasonal Residential customer was 609 kWh per month.

23 The 10th consumption percentile for the Residential customer rate class is 319 kWh. The
24 10th consumption percentile for the Seasonal Residential customer rate class is 108 kWh.

25 Table 2 below summarizes the calculated total monthly bill impacts for a Residential
26 customer and Seasonal Residential customer.

Table 2: Total Monthly Bill Impacts

| Customer | Total Bill Impact \$ | Total Bill Impact % |
|--|-------------------------|------------------------|
| Residential 708 kWh per month | \$ 2.27 | 2.19% |
| Residential 319 kWh per month (10th consumption percentile) | \$ 3.01 | 4.98% |
| Seasonal Residential 609 kWh per month | \$ 1.20 | 1.01% |
| Seasonal Residential 108 kWh per month (10th consumption percentile) | \$ 3.52 | 6.13% |

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5.0 Retail Transmission Service Rates (“RTSR’s”)

In preparing this application, Veridian has referred to the Board’s Guideline G-2008-001 *Electricity Distribution Retail Transmission Service Rates Revision 4.0, issued June 28, 2012.*

Veridian has completed the Board issued 2019 IRM Model for RTSR– available as Attachment B.

As outlined in the Filing Requirements, the model reflects the most recent UTRs approved by the Board (EB-2017-0359), issued on February 1, 2018 and effective January 1, 2018. Veridian understands that once any January 1, 2019 UTR adjustments have been determined, Board staff will adjust the 2019 RTSR section of the IRM model to incorporate these changes. Similarly, any adjustments required for changes to Hydro One’s Sub-Transmission class RTSRs will also be made by Board staff.

The calculations within the Board issued model results in a decrease to Network Service Rates and Line and Transformation Connection Service Rates.

Table 3 below provides the current and resulting proposed Rates by Class.

1 **Table 3: Current and Proposed RTSRs**

| Rate Class | Network Service Rate | | Line and Transformation | |
|----------------------------------|----------------------|---------------|-------------------------|---------------|
| | Current-2018 | Proposed-2019 | Current-2018 | Proposed-2019 |
| Residential per kWh | \$0.0065 | \$0.0064 | \$0.0049 | \$0.0048 |
| Seasonal Residential per kWh | \$0.0067 | \$0.0066 | \$0.0063 | \$0.0062 |
| GS < 50 kW per kWh | \$0.0059 | \$0.0058 | \$0.0044 | \$0.0043 |
| GS > 50 to 2,999 kW per kW | \$2.8750 | \$2.8342 | \$2.0926 | \$2.0627 |
| GS 3,000 to 4,999 kW per kW | \$3.1675 | \$3.1225 | \$2.2982 | \$2.2654 |
| Large Use per kW | \$3.1675 | \$3.1225 | \$2.2982 | \$2.2654 |
| Unmetered Scattered Load per kWh | \$0.0059 | \$0.0058 | \$0.0044 | \$0.0043 |
| Sentinel Lighting per kW | \$1.7933 | \$1.7678 | \$1.3156 | \$1.2968 |
| Street Lighting per kW | \$1.8882 | \$1.8614 | \$1.3749 | \$1.3552 |

2
3

4 Full details of the historic inputs and calculations of the adjustments to the RTSRs can be
 5 found in Attachment B – 2019 IRM Model.

6

7 **6.0 Deferral and Variance Account Disposition**

8

9 **6.1 Approved Deferral and Variance Account Rate Riders**

10 In Veridian’s 2018 IRM Rate Application (EB-2017-0078) rate riders were calculated
 11 and approved for the disposition of the following Group 1 deferral and variance accounts
 12 (principal balance to December 31, 2016 and interest to April 30, 2018):

- 13 1550 – LV Variance Account
- 14 1551 – Smart Meter Entity Variance
- 15 1580 – RSVA WMS

- 1 1580 – RSVA WMS Sub-account CBR Class B
- 2 1584 – RSVA NW
- 3 1586 – RVA CN
- 4 1588 – RSVA POWER
- 5 1589 – RSVA Global Adjustment (separate rate rider)
- 6 1595 – Recovery of Regulatory Assets – 2015 Disposition
- 7 1595 – Recovery of Regulatory Assets – 2016 Disposition

8

9 The total approved for disposition for Veridian was a refund to customers of \$7,468,433
10 with a disposition period of 1 year (sunset date of April 30, 2019).

11 The first Rate Rider for disposition of the above accounts (excluding 1589 RSVA-Global
12 Adjustment and 1580 RSVA WMS Sub-account CBR Class B), was approved as a refund
13 to customers of \$4,515,102.

14 A second Rate Rider for the disposition of Account 1589 RSVA– Global Adjustment
15 (GA), was approved as a refund to customers of \$2,797,919 with a disposition period of 1
16 year (sunset date of April 30, 2019).

17 A third Rate Rider for the disposition of Account 1580 RSVA– Sub-account CBR Class
18 B, was approved as a refund to customers of \$155,412 with a disposition period of 1 year
19 (sunset date of April 30, 2019).

20

21 **6.2 Future Deferral/Variance Account Disposition**

22 Veridian is not seeking disposition of Group 1 Deferral and Variance Account balances
23 to December 31st, 2017 in this application. The December 31, 2017 Group 1 DVA
24 balances are listed in Table 4 below.

**Table 4: Group 1 Variance and Deferral
Account Balances**

| Account Description | Principal Balance at Dec 31, 2017 | Interest Balance at Dec 31, 2017 | Total at Dec 31, 2017 | Interest to April 30, 2019 | Total Claim |
|--|---|---|--------------------------|----------------------------------|--------------------|
| 1550-LV Variance Account | 1,165,205 | 6,051 | 1,171,256 | 30,130 | 1,201,386 |
| 1551-Smart Metering Entity Charge Variance | (18,870) | (195) | (19,065) | (487) | (19,552) |
| 1580-RSVA WMS | (2,656,024) | (28,490) | (2,684,514) | (68,681) | (2,753,195) |
| 1580-RSVA WMS-Sub Account CBR Class A | - | - | - | - | |
| 1580-RSVA WMS-Sub Account CBR Class B | (81,031) | 2,067 | (78,964) | (2,095) | (81,059) |
| 1584-RSVA NW | (730,059) | (6,427) | (736,486) | (18,878) | (755,364) |
| 1586-RSVA CN | (458,644) | (1,198) | (459,842) | (11,860) | (471,702) |
| 1588-RSVA POWER | (1,154,905) | (25,619) | (1,180,524) | (29,865) | (1,210,389) |
| 1589-RSVA Global Adjustment | 1,961,400 | 42,980 | 2,004,380 | 50,719 | 2,055,099 |
| Total Including Global Adjustment | (1,972,928) | (10,831) | (1,983,759) | (51,017) | (2,034,776) |
| Total Excluding Global Adjustment | (3,934,328) | (53,811) | (3,988,139) | (101,736) | (4,089,875) |
| 1568-LRAM Variance Account | 1,201,518 | 12,322 | 1,213,840 | 31,070 | 1,244,910 |

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The materiality threshold as outlined in section 3.2.5 of the Filing Requirements is set at \$0.001 per kWh (debit or credit). The total balance for all Group 1 accounts (excluding LRAM) with carrying charges to April 30, 2019 is (\$2,034,776) as noted in the IRM Model Sheet 4.

The applicable kWh total is 2,508,531,488 (IRM Model Sheet 4) and the calculated per kWh amount would be (\$0.0008).

This calculated amount does not meet the threshold as outlined above.

1 **6.3 Global Adjustment (“GA”)**

2 The Account 1589 RSVA-Global Adjustment (GA) records the net difference between
3 the GA billed and unbilled to Class B non-RPP customers and the GA charged to
4 Veridian on the IESO settlement invoices and Hydro One invoices for Class B customers.
5 The GA rates are established by the IESO. Veridian uses the accrual method to record
6 these amounts. The materiality threshold as outlined in section 3.2.5 of the Filing
7 Requirements is set at \$0.001 per kWh (debit or credit). The total balance for all Group 1
8 accounts does not meet this threshold as noted in the section above. Veridian is not
9 proposing disposition of Account 1589 RSVA-Global Adjustment in this application.

10 Description of Settlement Process

11 The IESO bills distributors Class A GA amounts based on the percentage contribution to
12 the top five peak Ontario demand hours over a year-long period. Veridian settles GA
13 costs with its Class A customers on the basis of actual costs. There is no variance related
14 to Class A GA amounts recorded in Account 1589 RSVA-Global Adjustment.

15 For Class B non-RPP GA customers, Veridian bills and records unbilled entries on 1st
16 estimate provided by the IESO. Veridian settles with the IESO on the 2nd estimate for
17 charge type 1142 on the IESO invoice. The final adjustment between the 2nd estimate and
18 the actual IESO GA rate is settled with the IESO two months after current period.

19

20 The GA rate that is used for billing and unbilled revenue transactions for non-RPP Class
21 B customers in each rate class is applied consistently with the exception of two Veridian
22 class B embedded distributor customers. Veridian has a bilateral agreement with these
23 customers to bill GA on the actual GA rate.

24

25 Veridian Class B RPP claim is submitted monthly on the charge type 1142.
26 Consumption data for IESO charge type 1142 is based on actual metered consumption
27 data for the current month for RPP, Non RPP and embedded distributors. The estimates

1 for the split of TOU periods is based on the metered hourly data for each period. The
2 Tier 1 and 2 split is based on the previous year's billed split for the same rate period.
3 True up for the TOU and Tier 1 and 2 blocks are dependent upon IESO final data, which
4 is available on the 20th business day of the following month. The true-up claim amounts
5 are included in the second calendar month's settlement data submission.

6 Internal Controls

7 The meter data is validated, estimated and edited (VEE) in house using metering
8 diagnostic checks, register values, and equivalent historical billing periods, and
9 reconciled against IESO VEE values.

10 GA Analysis Work Form

11 As stated in the Filing Requirements, section 3.2.5.2 Global Adjustment, "*Starting for*
12 *2018 rate applications, all distributors were required to complete the GA Analysis*
13 *Workform.*

14 Veridian has completed the GA Analysis Work Form and is included as Attachment C.
15 Veridian has noted an unexplained discrepancy of \$2,832 or less than 0.004% of total
16 annual IESO GA charges. This discrepancy falls within the filing requirements as not
17 considered material.

18

19 **7.0 Lost Revenue Adjustment Mechanism Variance Account**

20 In Veridian's 2018 IRM Rate Application (EB-2017-0078) the LRAM variance balance
21 was not proposed for disposition.

22 **Lost Revenue Adjustment Mechanism Variance Account ("LRAMVA") Overview**

23 Veridian is applying for partial disposition of Account 1568 – LRAMVA to recover lost
24 revenues in the amount of \$1,244,910. The lost revenues were incurred between 2016 and
25 2017 due to energy savings and demand reductions caused by Conservation and Demand
26 Management ("CDM") programs offered between 2012 and 2017.

1 The LRAMVA is intended to capture the variance between the level of CDM program
2 activities included in the LDC's Board-approved load forecast and the results of actual,
3 verified impacts of CDM activities undertaken by the LDC. In Veridian's last cost of
4 service rate proceeding (EB-2013-0174) the approved load forecast was established for a
5 2014 single forward test year, which included the impacts of CDM in 2012 and prior
6 years. This rate application also recovered lost revenues from Veridian's 2011-2012
7 CDM Programs in 2011 and 2012. In Veridian's 2017 IRM application (EB-2016-0107)
8 Veridian disposed its LRAMVA debit balance of \$561,168, consisting of lost revenues in
9 2013, 2014 and 2015 from CDM programs delivered in 2012-2015.

10 Therefore, the time periods and CDM activities addressed by this LRAMVA claim are as
11 follows:

- 12 i. Lost revenues in 2016 related to programs delivered in 2012 - 2016; and
- 13 ii. Lost revenues in 2017 related to programs delivered in 2012 - 2017.

14 Veridian retained IndEco Strategic Consulting Inc. ("IndEco") to develop its LRAMVA
15 claim, their full report is available as Attachment D to this schedule. IndEco used the
16 most recent input assumptions available at the time of the program evaluation, including
17 Veridian's IESO Final Verified CDM savings report for 2011-14 (Attachment E), and
18 Veridian's IESO Final Verified CDM savings report for 2015-2017 (Attachment F), both
19 reports are included in Excel format.

20 Veridian proposes to recover the LRAM amount of \$1,244,910 through class-specific
21 volumetric rate riders that would be in effect for a period of twelve months, from May 1,
22 2019 to April 30, 2020. The class-specific rate riders were determined by totaling the
23 class-specific LRAM amount by program and dividing by the amount of volume or
24 demand metered in 2017.

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1 **Authorization for LRAM Recovery**

2 2011-2014 Framework

3 As noted in the April 26th, 2012 *Guidelines for Electricity Distributor Conservation and*
4 *Demand Management* [EB-2012-0003] (the “2012 Guidelines”):

5 *“...lost revenues resulting from CDM programs should not act as a disincentive*
6 *to distributors...In order for any reduced capacity and energy usage amounts that*
7 *results from successful and cost-effective CDM programs delivered between 2011*
8 *and 2014 to not act as a disincentive, a mechanism to compensate distributors for*
9 *these less has been developed.”*

10 2015-2020 Conservation First Framework

11 The March 31, 2014 directive from the Minister of Energy to the Ontario Energy Board
12 states:

13 *“Lost revenues that result from Province-Wide Distributor CDM Programs or*
14 *Local Distributor CDM Programs should not act as a disincentive to Distributors*
15 *in meeting their CDM Requirement.”*

16 In the December 19th, 2014 *Conservation and Demand Management Requirement*
17 *Guidelines for Electricity Distributors* [EB-2014-0278] (the “Guidelines”):

18 *“Distributors with variable distribution rates are currently compensated for*
19 *reduced consumption due to conservation programs using a lost revenue*
20 *adjustment mechanism (“LRAM”). With an LRMA [sic], a distributor can recover*
21 *revenues it has lost in the past because a CDM program has lowered customers’*
22 *consumption levels. The LRAM is a retrospective adjustment as a distributor*
23 *recovers these lost revenues through higher distribution rates in a future period.*
24 *A fixed charge approach can support conservation and net metering for*
25 *customer-owned renewable generation by removing disincentives for distributors*
26 *to promote and deliver CDM programs and eliminating any need for the current*
27 *limits on net metering in the Board’s Distribution System Code. Further, fixed*

1 *rate design will eventually eliminate the reliance on an LRAM to address any*
2 *disincentive for a distributor to promote CDM.*

3 *The Board has not yet issued its final Rate Design Report. To ensure that lost*
4 *revenues from CDM programs do not act as a disincentive, the Board will*
5 *continue the current LRAM mechanism at this time. This mechanism consists of*
6 *the mandatory use of an LRAM variance account (“LRAMVA”) to track both the*
7 *amounts included in a distributor’s load forecast for conservation and the final,*
8 *verified savings of the distributor’s conservation programs.”*

9

10 **Methodology for Calculating LRAMVA**

11 The Guidelines provide the basis and methodology required to file an application for
12 LRAMVA disposition.

13 Between 2011 and 2017 Veridian administered only IESO-Contracted Province-Wide
14 CDM programs and did not have any Board-Approved programs. Since Veridian did not
15 have any Board-Approved CDM programs, it does not require an independent third party
16 review of its CDM savings as detailed in Section 6.1 of the Conservation and Demand
17 Management Code (September 16, 2010).

18 The 2011-2014 and the 2015-2017 IESO Final Savings Reports are the source of the
19 CDM savings used to calculate LRAM amounts related to IESO programs. These results
20 have been verified by the IESO using the applicable IESO measures and assumptions list.

21 As stated in Section 2.4.6.2 of Chapter 2 of the Filing Requirements for Transmission and
22 Distribution Applications, the Board has accepted finalized program evaluations
23 delivered to distributors from the IESO as long as the distributor includes the relevant
24 documents within its application.

25 The LRAM amounts to be recovered have been adjusted for free riders as defined in the
26 Guidelines. LRAM is based on net kWh or kW after deducting for free riders. The
27 amount of free riders varies depending on the CDM program.

28

1 **LRAMVA Calculation**

2 The LRAMVA amount was calculated by deducting the LRAMVA threshold from the
 3 net energy savings (kW or kWh) for each program, and then multiplying by the Board
 4 approved volumetric distribution charge for the applicable rate class, on a year by year
 5 basis. Regulatory asset recovery riders were excluded from the approved rates in
 6 calculating the LRAM amounts.

7 In accordance with the filing requirements, Veridian has included the OEB LRAMVA
 8 work form as Attachment G, and has also provided a working Microsoft Excel file with
 9 the application.

10

11 CDM Adjustment to Load Forecast

12 In the OEB’s April 10th, 2014 Decision and Order on Veridian’s 2014 electricity
 13 distribution rates (EB-2013-0174), the Board approved Veridian’s Settlement Proposal
 14 which included the CDM adjustment to Veridian’s test year load forecast.

15 Table 5 below provides the CDM adjustment to the load forecast by rate class.

16

Table 5

| Rate Class | CDM Load Forecast Adjustment | |
|------------------------|------------------------------|---------------|
| | kWh | kW |
| Residential | 6,117,617 | - |
| Residential - Seasonal | 94,223 | - |
| GS<50 | 5,350,400 | - |
| GS>50 | 19,546,777 | 19,267 |
| Intermediate | 62,993 | 54 |
| Large Use | 461,286 | 450 |
| Street Lights | - | - |
| Sentinel Lights | - | - |
| USL | - | - |
| Total | 31,633,297 | 19,771 |

17

1 From these values and the Chapter 2 Appendix I filed with the Cost of Service, IndEco
 2 was able to calculate the LRAMVA Threshold that takes into account the above manual
 3 adjustment, 2012 partial results captured through the regression analysis, and an
 4 adjustment to 2014 estimated results to make them comparable to IESO reports that are
 5 based on first-year savings, not calendar year savings. Table 6 below shows LRAMVA
 6 threshold (based on estimated results in 2012-2014). The difference between the amounts
 7 stated below and the actual verified final program results form the basis of the LRAMVA
 8 amount available for recovery from customers:

9

10

Table 6

| Rate class | LRAMVA Threshold | |
|----------------------|-------------------|---------------|
| | kWh | kW |
| Residential | 8,597,676 | - |
| Residential-seasonal | 132,421 | - |
| GS<50 | 7,519,432 | - |
| GS 50 to 2,999 kW | 27,470,967 | 27,078 |
| GS 3000 to 4,999 kW | 88,530 | 6 |
| Large use | 648,290 | 632 |
| StreetLights | - | - |
| Sentinel Lights | - | - |
| USL | - | - |
| Total | 44,457,315 | 27,716 |

11

12 Street Lighting

13 Several municipalities in Veridian’s service area have completed LED street light
 14 retrofits based on SaveOnEnergy Retrofit incentives. The energy savings associated with
 15 these projects are included in Veridian’s final results, however because street lights are
 16 not used during peak periods and are unmetered, the IESO report is not appropriate for
 17 estimated lost revenue for this rate class.

18 Prior to calculating the lost revenues for its streetlight accounts, Veridian removed the
 19 associated net kW and kWh savings assigned by the IESO to Veridian’s street lighting
 20 retrofit projects from the total retrofit savings. Since the IESO reports coincident peak
 21 kW savings, and the street lighting demand profile does not share its peak with the

1 coincident peak, Veridian instead chose to use the actual billing reduction experienced by
2 these customers as the foundation for its LRAMVA claim. These changes in billing are
3 then adjusted for free riders, using net to gross factors from the IESO.

4 To date, billing adjustments have been made for three municipality's street lighting
5 retrofit projects (Port Hope, Pickering and Gravenhurst). These particular billing
6 reductions have been included in the LRAMVA claim, however there is one other
7 municipal street lighting retrofit project that is being completed in phases and did not see
8 a billing reduction prior to 2018. Veridian intends to claim any persisting lost revenues
9 related to this project as part of a future LRAMVA application.

10

11 **Carrying Charges**

12 In accordance with Section 13.3 of the 2012 Guidelines, Veridian is seeking recovery of
13 carrying charges up to April 30th, 2019 in the amount of \$43,392.

14 Veridian used the Board's prescribed interest rates from Q1-2016 up to Q3-2018.
15 Veridian assumes that the Board's prescribed rate for Q4-2018, Q1-2019 and Q2-2019 to
16 be the same as Q3-2018. For 2019 interest was calculated for the four month period to
17 April 30, 2019.

18

19 **Rate Rider Calculation**

20 Veridian proposes to recover the LRAM amounts, including associated carrying costs,
21 through class-specific volumetric rate riders. These rate riders were determined by
22 dividing the class- specific LRAMVA amount by the total billed kWh or kW for each
23 rate class in 2017.

24 Veridian proposes a single rate rider for each rate class from May 1, 2019 to April 30,
25 2020. This approach is consistent with the method approved by the Board in Veridian's
26 previous LRAM Applications (EB-2008-0150, EB-2011-0199, EB-2013-0174 & EB-
27 2016-0107). The proposed rate riders are shown in the table below.

Table 7: LRAM Rate Riders

| Rate Class | Billed kWh (2017) | Billed kW (2017) | LRAMVA | Rate Rider | |
|------------------------------------|----------------------|---------------------|-------------|------------|----------|
| | | | | \$/kWh | \$/kW |
| Residential | 905,128,790 | | \$609,140 | \$0.0007 | |
| Seasonal Residential | 9,732,605 | | \$9,276 | \$0.0010 | |
| General Service < 50 kW | 285,644,092 | | \$95,237 | \$0.0003 | |
| General Service 50 - 2,999 kW | | 2,329,419 | \$446,567 | | \$0.1917 |
| General Service 3,000 - 4,999 kW | | 260,827 | \$5,639 | | \$0.0216 |
| Large Use (>5,000 kW) | | 321,747 | \$63,822 | | \$0.1984 |
| Streetlighting | | 54,908 | \$15,103 | | \$0.2751 |
| Unmetered Scattered Load (*note 1) | 4,706,768 | | \$126 | | \$0.0000 |
| | | | \$1,244,910 | | |

Note 1 - The amount allocated to this class results in a rate rider that rounds to zero

1
2

8.0 Other Adjusting Factors

4

8.1 Revenue to Cost Ratio Adjustments

5

There are no previously Board Approved adjustments to Veridian's revenue-to-cost ratios required within this application.

6

7

8

8.2 Z-Factor Cost Recovery

9

Veridian is not applying for Z-Factor cost claims within this application.

10

11

8.3 Incremental and Advanced Capital Module

12

Veridian is not applying for relief for Incremental or Advanced Capital during the IRM term within this application.

13

14

15

16

17

1 8.4 Tax Change

2 As stated in the Filing Requirements Section 3.2.7 *OEB policy as described in the*
3 *OEB's 2008 report entitled Supplemental Report, the Board on 3rd Generation*
4 *Incentive Regulation for Ontario's Electricity Distributors* (the “Supplemental
5 Report”), prescribes a 50/50 sharing of the impacts of legislated tax changes from
6 distributors’ tax rates embedded in its OEB approved base rate known at the time
7 of application. Veridian has completed the appropriate sheets in the 2018 IRM
8 Model.

9
10 In its 2014 rate application, when calculating PILs to be included within its Cost
11 of Service revenue requirement, Veridian claimed the Ontario small business
12 deduction and consequently the effective tax rate was reduced from 26.50% to
13 25.61%. There was a change in the Ontario tax laws effective May 1, 2014,
14 whereby only companies with less than \$15 million of assets are eligible to claim
15 the small business deduction. Veridian’s total assets were \$293 million in 2014.

16
17 The change in the combined Corporate Income Tax rate of 25.61% from 2014 to
18 26.50% in 2018, results in a \$2,849 Shared Tax Savings Adjustment charge to
19 customers.

20 As stated in section 3.2.7 of the Filing Requirements, “*A rate rider to four*
21 *decimal places must be generated for all applicable customer classes in order to*
22 *dispose of the amounts. If one or more customer classes does not generate a rate*
23 *rider to the fourth decimal place, the entire 50/50 sharing amount will be*
24 *transferred to Account 1595 for disposition at a future date.”* Several customer
25 classes do not generate a rate rider so Veridian is proposing to transfer the balance
26 to 1595 for future disposition. Veridian has followed this guidance in previous
27 applications.

1 9.0 Other Regulated Charges

2 In accordance with the Filing Requirements, Veridian is not requesting in this
3 application, changes to Distribution Loss Factors, Transformer Ownership and Primary
4 Metering Allowances, Specific Service Charges and Retail Service Charges.

5

6 10.0 Low Voltage Service Charges

7 In accordance with the Filing Requirements, Veridian is not proposing any change in its
8 currently approved Low Voltage Services Charges.

9

10 11.0 Proposed Tariff of Rates and Charges and Bill Impacts

11 Attachment H shows the Proposed 2019 Tariff of Rates and Charges. It incorporates the
12 Price Cap Adjustment, changes for Residential and Seasonal Residential rate design, the
13 changes to Retail Transmission Rates and disposition of LRAM Variance Account.

14 A summary of bill impacts by Rate Class as generated by the 2019 IRM Model is
15 provided in Table 8 below.

16 Total bill impacts do not exceed 10% for all rate classes.

17 Based on this, Veridian proposes that no rate mitigation is required.

18 Also, as noted in Section 4.0 of this Manager's Summary, Veridian proposes that no
19 mitigation is required related to the proposed Residential rate design changes.

Table 8: Bill Impacts by Rate Class

| Rate Class | kWh | kW | Distribution Bill Impact \$ (note 1) | Impact from RSVA Rate Riders | Distribution Bill Impact % (note 1) | Total Bill Impact \$ | Total Bill Impact % |
|--------------------------|-----------|-------|--------------------------------------|------------------------------|-------------------------------------|----------------------|---------------------|
| Residential | 750 | | \$2.24 | \$1.43 | 7.70% | \$2.19 | 2.02% |
| Seasonal Residential | 609 | | \$1.27 | \$1.16 | 2.42% | \$1.20 | 1.01% |
| GS < 50 kW | 2,000 | | \$4.95 | \$3.80 | 8.55% | \$4.76 | 1.80% |
| GS > 50 kW | 432,160 | 1,480 | \$2,659.80 | \$2,330.26 | 80.00% | \$2,887.34 | 4.10% |
| Intermediate Use | 1,752,000 | 4,000 | \$8,403.13 | \$8,188.40 | 107.82% | \$9,143.88 | 3.39% |
| Large Use | 4,219,400 | 6,800 | \$8,684.16 | \$7,074.04 | 35.09% | \$9,215.29 | 1.48% |
| Unmetered Scattered Load | 500 | | \$1.05 | \$0.95 | 10.47% | \$1.07 | 1.61% |
| Sentinel Lighting | 180 | 0.5 | \$1.29 | \$1.17 | 9.32% | \$1.41 | 3.30% |
| Street Lighting | 37 | 0.1 | \$36.07 | \$24.63 | 28.78% | \$38.72 | 13.37% |

1

2 Note 1 – The Distribution Bill Impact \$ and % columns include the LRAMVA rate rider
 3 impacts.

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2017-0078

DATED: March 22, 2018

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification included single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant.

A principal residence is defined as meeting the following criteria:

- a. The occupant must live in this residence for at least 8 months of the year.
- b. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.
- c. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 23.10 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0042 |
| Low Voltage Service Rate | \$/kWh | 0.0010 |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0028) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kWh | (0.0018) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 | | |
| Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0049 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 41.17 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0144 |
| Low Voltage Service Rate | \$/kWh | 0.0013 |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0028) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kWh | (0.0018) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 | | |
| Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0067 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0063 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 17.05 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0172 |
| Low Voltage Service Rate | \$/kWh | 0.0009 |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0028) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kWh | (0.0018) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 | | |
| Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0044 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
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EB-2017-0078

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 3,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 108.95 |
| Distribution Volumetric Rate | \$/kW | 3.3614 |
| Low Voltage Service Rate | \$/kW | 0.3858 |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers | \$/kWh | (0.0028) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants | \$/kW | (0.8680) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kW | 0.1393 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers | \$/kW | (0.0282) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.8750 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.0926 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 5,725.14 |
| Distribution Volumetric Rate | \$/kW | 2.1296 |
| Low Voltage Service Rate | \$/kW | 0.4346 |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers | \$/kWh | (0.0028) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kW | (0.7941) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers | \$/kW | (0.0266) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.1675 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2982 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 8,600.32 |
| Distribution Volumetric Rate | \$/kW | 2.9992 |
| Low Voltage Service Rate | \$/kW | 0.4157 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kW | (1.0403) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.1675 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2982 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 6.95 |
| Distribution Volumetric Rate | \$/kWh | 0.0171 |
| Low Voltage Service Rate | \$/kWh | 0.0009 |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0028) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kWh | (0.0018) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 | | |
| Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0044 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 4.58 |
| Distribution Volumetric Rate | \$/kW | 13.8464 |
| Low Voltage Service Rate | \$/kW | 0.2505 |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers | \$/kWh | (0.0028) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kW | (0.6400) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers | \$/kW | (0.0247) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.7933 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3156 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per light) | \$ | 0.71 |
| Distribution Volumetric Rate | \$/kW | 3.7862 |
| Low Voltage Service Rate | \$/kW | 0.2618 |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0028) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kW | (0.6382) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 | | |
| Applicable only for Class B Customers | \$/kW | (0.0247) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8882 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3749 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

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ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement letter | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|--------|
| Late payment - per month | % | 1.50 |
| Late payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Disconnect/reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect/reconnect at meter - after regular hours | \$ | 185.00 |
| Install/remove load control device - during regular hours | \$ | 65.00 |
| Install/remove load control device - after regular hours | \$ | 185.00 |

Other

| | | |
|--|----|----------|
| Disconnect/reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect/reconnect at meter - after regular hours | \$ | 185.00 |
| Temporary service - install & remove - overhead - no transformer | \$ | 500.00 |
| Temporary service - install & remove - overhead - with transformer | \$ | 1,000.00 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 22.35 |
| Customer substation isolation - after hours | \$ | 905.00 |

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0482 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0146 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0344 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0045 |

Instructions for Tabs 3 to 7

| Tab | Tab Details | Step | Details |
|---------------------------------|---|------|--|
| 3 - Continuity Schedule | This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has. | 1 | Complete the DVA continuity schedule. For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the closing 2015 balances in the Adjustments column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, Account 1595 (2015) would have information starting in 2015, when the relevant balances approved for disposition were first transferred into Account 1595 (2015). The DVA continuity schedule currently starts from 2012, if a utility has an Account 1595 with a vintage year prior to 2012, then a separate schedule should be provided starting from the vintage year. |
| | | 2a | If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (e.g. last disposition was for 2015 balances in the 2017 rate application, current balance requested for disposition accumulated from 2016 to 2017), check off the checkbox in cell B813. If the checkbox is not checked off, then proceed to tab 4 and complete the tab as needed. Tab 5 will be calculated accordingly. Then proceed to tabs 6.1 and 7, complete the tabs as needed and the appropriate rate riders will be calculated. If the checkbox is checked off, tab 6 relating to Class A customer consumption will be generated, see step 5 to 8 below for further details. |
| | | 2b | If the checkbox in step 2a is checked off, another checkbox will pop up to the right of the checkbox. If you had any Class A customers at any point during the period that the Account 1580, sub-account CBR Class B balance accumulated (i.e. Never Disposed, 2015, 2016), check off the checkbox. If the checkbox is not checked off, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider. If the checkbox is checked off, then tab 6.2 will be generated. This tab will allocate and dispose the balance in Account 1580 sub-account CBR Class B through a separate rate rider using information inputted in tab 6. See step 11 below for further details. |
| 4 - Billing Determinant | This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders. | 3 | Confirm the accuracy of the RRR data used to populate the tab. |
| | | 4 | Review the disposition threshold calculation. If the threshold disposition is not met, select whether disposition is still being requested or not in the drop down box. |
| 6 - Class A Data Consumption | This is a new tab that is to be completed if there were any Class A customers at any point during the period the GA balance accumulated. The tab also considers Class A/B transition customers. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable). | 5 | This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that GA balance accumulated. Under #1, enter the year the Account 1589 GA balance was last disposed. |
| | | 6 | Under #2a, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If no, proceed to #3b in step 8. If yes, #2b and tab 6.1a will be generated. Proceed to #2b. Under #2b, indicate whether you had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If no, proceed to #3a in step 7. If yes, tab 6.2a will be generated. Proceed to #3a in step 7. |
| | | 7 | Under #3a, enter the number of transition customers during the period the Account 1589 GA balance accumulated. A table will be generated based on the number of customers. Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. Each transition customer identified in tab 6, table 3a will assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a. The data in tab 6 will also be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable. |
| | | 8 | Under #3b, enter the number of customers who were Class A customers during the entire period the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B during the period). A table will be generated based on the number of customers. Complete the table accordingly for each Class A customer identified. This data will be used in the calculation of billing determinants in the allocation of GA and CBR Class B balances to the rate classes, as applicable. |
| 6.1a - GA Allocation | This tab has been revised. It allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers who contributed to the GA balance but are now Class A customers and former Class A customers who are now Class B customers contributing to the GA balance). | 9 | This tab is generated when the utility indicates that they have transition customers in tab 6, #2a during the period where the Account 1589 GA balance accumulated. In row 20, enter the total Class B consumption which equals to Non-RPP consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year). The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1. |
| 6.1 - GA | This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a). | 10 | Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated. |
| 6.2 - CBR | This is a new tab that calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated. | 11 | This tab is generated when the utility checks in tab 3 that they have Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated. Select one of two options pertaining to the years in which the CBR Class B balance accumulated, either 2015, 2016 and 2017, or 2016 and 2015, or 2015 only in cell B13. The rest of the information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly based on whether there were any transition customers during the period that the CBR Class B balance accumulated. |
| 6.2a - CBR B Allocation | This is a new tab that allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers who contributed to the balance but are now Class A customers and former Class A customers who are now Class B contributing to the balance). | 12 | This tab is generated when the utility indicates that they have transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated. In row 20, enter the total Class B consumption which equals to total consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year). The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. Note that the transition customers identified for the GA may be different than the transition customers for CBR Class B as this would depend on the period in which the GA and CBR Class B balances accumulated. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider. |
| 5 - Allocating Def-Var Balances | This tab allocates the Group 1 balances (except GA and CBR Class B if Class A customers exist). | 13 | Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a. |
| 7 - Calculation of Def-Var RR | This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist) | 14 | Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly. |

Incentive Regulation Model for 2019 Filers

Version 2.0

| | |
|--|---------------------------------------|
| Utility Name | Veridian Connections Inc. |
| Assigned EB Number | EB-2018-0072 |
| Name of Contact and Title | Tracey German, Mgr Corporate Planning |
| Phone Number | 909 427-9870 ext 2239 |
| Email Address | tgerman@veridian.on.ca |
| We are applying for rates effective | May-01-19 |
| Rate-Setting Method | Price Cap IR |
| Please indicate in which Rate Year the Group 1 accounts were last cleared ¹ | 2018 |
| Please indicate the last Cost of Service Re-Basing Year | 2014 |

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Pale grey cell represent auto-populated RRR data
- White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2019 File

Veridian Connections Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0078

RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification included single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant. A principal residence is defined as meeting the following criteria:

- a. The occupant must live in this residence for at least 8 months of the year.
- b. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.
- c. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 23.10 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0042 |
| Low Voltage Service Rate | \$/kWh | 0.0010 |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0028) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kWh | (0.0018) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 | | |
| Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0049 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | |



Incentive Regulation Model for 2019 File

SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 41.17 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0144 |
| Low Voltage Service Rate | \$/kWh | 0.0013 |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers | \$/kWh | (0.0028) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kWh | (0.0018) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0067 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0063 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Incentive Regulation Model for 2019 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 17.05 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0172 |
| Low Voltage Service Rate | \$/kWh | 0.0009 |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers | \$/kWh | (0.0028) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kWh | (0.0018) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0044 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Incentive Regulation Model for 2019 File

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 3,000 kW.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 108.95 |
| Distribution Volumetric Rate | \$/kW | 3.3614 |
| Low Voltage Service Rate | \$/kW | 0.3858 |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers | \$/kWh | (0.0028) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants | \$/kW | (0.8680) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kW | 0.1393 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers | \$/kW | (0.0282) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.8750 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.0926 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Incentive Regulation Model for 2019 File

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 5,725.14 |
| Distribution Volumetric Rate | \$/kW | 2.1296 |
| Low Voltage Service Rate | \$/kW | 0.4346 |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0028) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kW | (0.7941) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 | | |
| Applicable only for Class B Customers | \$/kW | (0.0266) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.1675 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2982 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Incentive Regulation Model for 2019 File

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 8,600.32 |
| Distribution Volumetric Rate | \$/kW | 2.9992 |
| Low Voltage Service Rate | \$/kW | 0.4157 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kW | (1.0403) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.1675 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2982 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Incentive Regulation Model for 2019 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 6.95 |
| Distribution Volumetric Rate | \$/kWh | 0.0171 |
| Low Voltage Service Rate | \$/kWh | 0.0009 |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers | \$/kWh | (0.0028) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kWh | (0.0018) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0044 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Incentive Regulation Model for 2019 File

SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 4.58 |
| Distribution Volumetric Rate | \$/kW | 13.8464 |
| Low Voltage Service Rate | \$/kW | 0.2505 |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers | \$/kWh | (0.0028) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kW | (0.6400) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers | \$/kW | (0.0247) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.7933 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3156 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Incentive Regulation Model for 2019 File

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per light) | \$ | 0.71 |
| Distribution Volumetric Rate | \$/kW | 3.7862 |
| Low Voltage Service Rate | \$/kW | 0.2618 |
| Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers | \$/kWh | (0.0028) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 | \$/kW | (0.6382) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers | \$/kW | (0.0247) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8882 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3749 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |



Incentive Regulation Model for 2019 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement letter | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|--------|
| Late payment - per month | % | 1.50 |
| Late payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Disconnect/reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect/reconnect at meter - after regular hours | \$ | 185.00 |
| Install/remove load control device - during regular hours | \$ | 65.00 |
| Install/remove load control device - after regular hours | \$ | 185.00 |



Incentive Regulation Model for 2019 File

| | | |
|--|----|----------|
| Disconnect/reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect/reconnect at meter - after regular hours | \$ | 185.00 |
| Temporary service - install & remove - overhead - no transformer | \$ | 500.00 |
| Temporary service - install & remove - overhead - with transformer | \$ | 1,000.00 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 22.35 |
| Customer substation isolation - after hours | \$ | 905.00 |



Incentive Regulation Model for 2019 File

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0482 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0146 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0344 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0045 |

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the CL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a CL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

| | | 2012 | | | | | | | | | |
|--|----------------|---|--|--------------------------------------|--|--|--|--------------------------------|--------------------------------------|---|---|
| Account Descriptions | Account Number | Opening Principal Amounts as of Jan 1, 2012 | Transactions Debit/ (Credit) during 2012 | OEB-Approved Disposition during 2012 | Principal Adjustments ¹ during 2012 | Closing Principal Balance as of Dec 31, 2012 | Opening Interest Amounts as of Jan 1, 2012 | Interest Jan 1 to Dec 31, 2012 | OEB-Approved Disposition during 2012 | Interest Adjustments ² during 2012 | Closing Interest Amounts as of Dec 31, 2012 |
| Group 1 Accounts | | | | | | | | | | | |
| LV Variance Account | 1550 | | | | | 0 | | | | | 0 |
| Smart Metering Entry Charge Variance Account | 1551 | | | | | 0 | | | | | 0 |
| RSVA - Wholesale Market Service Charge ³ | 1580 | | | | | 0 | | | | | 0 |
| Variance WMS - Sub-account CBR Class A ² | 1580 | | | | | 0 | | | | | 0 |
| Variance WMS - Sub-account CBR Class B ² | 1580 | | | | | 0 | | | | | 0 |
| RSVA - Retail Transmission Network Charge | 1584 | | | | | 0 | | | | | 0 |
| RSVA - Retail Transmission Connection Charge | 1586 | | | | | 0 | | | | | 0 |
| RSVA - Power ⁴ | 1588 | | | | | 0 | | | | | 0 |
| RSVA - Global Adjustment ⁴ | 1589 | | | | | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ³ | 1595 | | | | | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ³ | 1595 | | | | | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ³ | 1595 | | | | | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2015) ³ | 1595 | | | | | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2016) ³ | 1595 | | | | | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2017) ³ | 1595 | | | | | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2018) ³ | 1595 | | | | | 0 | | | | | 0 |
| <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i> | 1595 | | | | | 0 | | | | | 0 |
| RSVA - Global Adjustment | 1589 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Group 1 Balance | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1588 | | | | | | | | | | |
| Total Including Account 1588 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column 'B' has been prepopulated from the latest 2.1.7 RRS filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015) data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

| | | 2013 | | | | | | | | | |
|--|----------------|---|---|--------------------------------------|--|--|--|--------------------------------|--------------------------------------|---|---|
| Account Descriptions | Account Number | Opening Principal Amounts as of Jan 1, 2013 | Transactions Debit / (Credit) during 2013 | OEB-Approved Disposition during 2013 | Principal Adjustments ¹ during 2013 | Closing Principal Balance as of Dec 31, 2013 | Opening Interest Amounts as of Jan 1, 2013 | Interest Jan 1 to Dec 31, 2013 | OEB-Approved Disposition during 2013 | Interest Adjustments ¹ during 2013 | Closing Interest Amounts as of Dec 31, 2013 |
| Group 1 Accounts | | | | | | | | | | | |
| Smart Metering Entity Charge Variance Account | 1550 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Wholesale Market Service Charge ² | 1551 | 0 | | | | 0 | 0 | | | | 0 |
| Variance WMS - Sub-account CBR Class A ³ | 1580 | 0 | | | | 0 | 0 | | | | 0 |
| Variance WMS - Sub-account CBR Class B ³ | 1580 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Retail Transmission Network Charge | 1584 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Retail Transmission Connection Charge | 1586 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Power ⁴ | 1588 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Global Adjustment ⁴ | 1589 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁵ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ⁵ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ⁵ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2015) ⁵ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2016) ⁵ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2017) ⁵ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2018) ⁵ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| <i>Not to be disposed of until a year after rate filer has expired and that balance has been audited</i> | | | | | | | | | | | |
| RSVA - Global Adjustment | 1589 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Group 1 Balance | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | | | | | 0 | | | | | 0 |
| Total Including Account 1568 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column 'B' has been prepopulated from the latest S.1.1 RRS filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2015 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015) data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

| Account Descriptions | Account Number | 2014 | | | | | | | | | 2015 | | | | | | | | | | | |
|--|----------------|---|---|--------------------------------------|--|--|--|--------------------------------|--------------------------------------|---|---|---|---|--------------------------------------|--|--|--|--------------------------------|--------------------------------------|---|---|-----------|
| | | Opening Principal Amounts as of Jan 1, 2014 | Transactions Debit / (Credit) during 2014 | OEB-Approved Disposition during 2014 | Principal Adjustments ¹ during 2014 | Closing Principal Balance as of Dec 31, 2014 | Opening Interest Amounts as of Jan 1, 2014 | Interest Jan 1 to Dec 31, 2014 | OEB-Approved Disposition during 2014 | Interest Adjustments ¹ during 2014 | Closing Interest Amounts as of Dec 31, 2014 | Opening Principal Amounts as of Jan 1, 2015 | Transactions Debit / (Credit) during 2015 | OEB-Approved Disposition during 2015 | Principal Adjustments ¹ during 2015 | Closing Principal Balance as of Dec 31, 2015 | Opening Interest Amounts as of Jan 1, 2015 | Interest Jan 1 to Dec 31, 2015 | OEB-Approved Disposition during 2015 | Interest Adjustments ¹ during 2015 | Closing Interest Amounts as of Dec 31, 2015 | |
| Group 1 Accounts | | | | | | | | | | | | | | | | | | | | | | |
| L.V. Variance Account | 1550 | 0 | | | | 0 | | | | | 0 | | | | 780,765 | 780,765 | 0 | | | | 4,271 | 4,271 |
| Smart Metering Entry Charge Variance Account | 1551 | 0 | | | | 0 | | | | | 0 | | | | (38,727) | (38,727) | 0 | | | | (418) | (418) |
| RSVA - Wholesale Market Service Charge ² | 1580 | 0 | | | | 0 | | | | | 0 | | | | (5,728,268) | (5,728,268) | 0 | | | | (24,683) | (24,683) |
| Variance WMS - Sub-account CBR Class A ³ | 1580 | 0 | | | | 0 | | | | | 0 | | | | 0 | 0 | 0 | | | | 0 | 0 |
| Variance WMS - Sub-account CBR Class B ³ | 1580 | 0 | | | | 0 | | | | | 0 | | | | 597,894 | 597,894 | 0 | | | | 1,987 | 1,987 |
| RSVA - Retail Transmission Network Charge | 1584 | 0 | | | | 0 | | | | | 0 | | | | (273,846) | (273,846) | 0 | | | | (9,811) | (9,811) |
| RSVA - Retail Transmission Connection Charge | 1586 | 0 | | | | 0 | | | | | 0 | | | | 596,070 | 596,070 | 0 | | | | 4,705 | 4,705 |
| RSVA - Powe ⁴ | 1588 | 0 | | | | 0 | | | | | 0 | | | | (1,466,755) | (1,466,755) | 0 | | | | (6,710) | (6,710) |
| RSVA - Global Adjustment ⁴ | 1589 | 0 | | | | 0 | | | | | 0 | | | | 4,852,571 | 4,852,571 | 0 | | | | (69,035) | (69,035) |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁵ | 1595 | 0 | | | | 0 | | | | | 0 | | | | 388,534 | 388,534 | 0 | | | | 169,539 | 169,539 |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ⁵ | 1595 | 0 | | | | 0 | | | | | 0 | | | | (164,415) | (164,415) | 0 | | | | (65,368) | (65,368) |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ⁵ | 1595 | 0 | | | | 0 | | | | | 0 | | | | 34,422 | 34,422 | 0 | | | | (189,340) | (189,340) |
| Disposition and Recovery/Refund of Regulatory Balances (2015) ⁵ | 1595 | 0 | | | | 0 | | | | | 0 | | | | 1,135,600 | 1,135,600 | 0 | | | | 121,296 | 121,296 |
| Disposition and Recovery/Refund of Regulatory Balances (2016) ⁵ | 1595 | 0 | | | | 0 | | | | | 0 | | | | 0 | 0 | 0 | | | | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2017) ⁵ | 1595 | 0 | | | | 0 | | | | | 0 | | | | 0 | 0 | 0 | | | | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2018) ⁵ | 1595 | 0 | | | | 0 | | | | | 0 | | | | 0 | 0 | 0 | | | | 0 | 0 |
| <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i> | 1595 | 0 | | | | 0 | | | | | 0 | | | | 0 | 0 | 0 | | | | 0 | 0 |
| RSVA - Global Adjustment | 1589 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,852,571 | 4,852,571 | 0 | 0 | 0 | 0 | (69,035) | (69,035) |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | (4,138,626) | (4,138,626) | 0 | 0 | 0 | 0 | 7,868 | 7,868 |
| Total Group 1 Balance | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 713,945 | 713,945 | 0 | 0 | 0 | 0 | (58,167) | (58,167) |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | 0 | | | | 0 | | | | | 0 | | | | 0 | 0 | 0 | | | | 0 | 0 |
| Total Including Account 1568 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 713,945 | 713,945 | 0 | 0 | 0 | 0 | (58,167) | (58,167) |

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column 'B' has been prepopulated from the latest S.1.1 RRS filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2015 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015) data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

| Account Descriptions | Account Number | 2016 | | | | | | | | | 2017 | | | | | | | | | | | |
|--|----------------|---|---|--------------------------------------|-----------------------------------|--|--|--------------------------------|--------------------------------------|----------------------------------|---|---|---|--------------------------------------|-----------------------------------|--|--|--------------------------------|--------------------------------------|----------------------------------|---|------------------|
| | | Opening Principal Amounts as of Jan 1, 2016 | Transactions Debit / (Credit) during 2016 | OEB-Approved Disposition during 2016 | Principal Adjustments during 2016 | Closing Principal Balance as of Dec 31, 2016 | Opening Interest Amounts as of Jan 1, 2016 | Interest Jan 1 to Dec 31, 2016 | OEB-Approved Disposition during 2016 | Interest Adjustments during 2016 | Closing Interest Amounts as of Dec 31, 2016 | Opening Principal Amounts as of Jan 1, 2017 | Transactions Debit / (Credit) during 2017 | OEB-Approved Disposition during 2017 | Principal Adjustments during 2017 | Closing Principal Balance as of Dec 31, 2017 | Opening Interest Amounts as of Jan 1, 2017 | Interest Jan 1 to Dec 31, 2017 | OEB-Approved Disposition during 2017 | Interest Adjustments during 2017 | Closing Interest Amounts as of Dec 31, 2017 | |
| Group 1 Accounts | | | | | | | | | | | | | | | | | | | | | | |
| L1 Variance Account | 1550 | 780,765 | 1,222,438 | | | 2,003,203 | 4,271 | 14,612 | | 18,883 | 2,003,203 | 1,165,205 | 780,765 | | | 2,387,643 | 18,883 | 23,980 | 15,722 | | 27,141 | |
| Smart Metering Entry Charge Variance Account | 1551 | (38,727) | (18,530) | | | (57,257) | (418) | (510) | | (926) | (57,257) | (18,870) | (38,727) | | | (37,400) | (926) | (467) | (986) | | (409) | |
| RSVA - Wholesale Market Service Charge ² | 1580 | (5,728,268) | (2,650,391) | | | (8,378,659) | (24,683) | (76,179) | | (100,862) | (8,378,659) | (2,656,024) | (5,728,268) | | | (5,306,415) | (100,862) | (67,362) | (108,698) | | (59,526) | |
| Variance WMS - Sub-account CBR Class A ³ | 1580 | 0 | | | | 0 | 0 | 0 | | 0 | 0 | | | | | 0 | 0 | | | | 0 | |
| Variance WMS - Sub-account CBR Class B ³ | 1580 | 597,994 | (150,962) | | | 447,332 | 1,967 | 6,230 | | 8197 | 447,332 | (91,031) | 597,994 | | | (201,693) | 8,197 | (143) | (10,737) | | (2,083) | |
| RSVA - Retail Transmission Network Charge | 1584 | (273,846) | (303,699) | | | (577,545) | (9,811) | (4,628) | | (14,437) | (577,545) | (730,059) | (273,846) | | | (1,033,758) | (14,437) | (10,881) | (13,828) | | (11,450) | |
| RSVA - Retail Transmission Connection Charge | 1586 | 596,070 | (37,365) | | | 558,705 | 4,705 | 7,133 | | 11,838 | 558,705 | (458,644) | 596,070 | | | (496,009) | 11,838 | (1,748) | 13,448 | | (3,356) | |
| RSVA - Power ⁴ | 1588 | (1,468,755) | (2,631,105) | | | (4,099,860) | 15,710 | (33,649) | | (17,939) | (4,097,860) | (1,154,908) | (1,468,755) | | | (3,786,011) | (17,939) | (64,209) | (5,802) | | (76,346) | |
| RSVA - Global Adjustment ⁴ | 1589 | 4,852,571 | (2,717,137) | | | 2,135,434 | (66,035) | 30,240 | | (35,795) | 2,135,434 | 1,961,400 | 4,852,571 | | | (755,737) | (35,795) | 3,129 | 5,196 | | (37,802) | |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁵ | 1595 | 388,534 | | | | 388,534 | 169,539 | 2,099 | | 171,638 | 388,534 | | 388,534 | | | 0 | 171,638 | 3,599 | 175,237 | | 0 | |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ⁶ | 1595 | (164,415) | | | | (164,415) | (85,368) | (1,809) | | (87,177) | (164,415) | | (164,414) | | | (1) | (87,177) | (603) | (87,780) | | 0 | |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ⁶ | 1595 | 34,422 | | | | 34,422 | (189,340) | 379 | | (188,961) | 34,422 | | 34,422 | | | 0 | (188,961) | 126 | (188,835) | | 0 | |
| Disposition and Recovery/Refund of Regulatory Balances (2015) ⁷ | 1595 | 1,135,600 | (1,288,017) | | | (152,417) | 121,296 | 2,108 | | 123,404 | (152,417) | (129) | | | | (152,546) | 123,404 | (1,829) | | | 121,575 | |
| Disposition and Recovery/Refund of Regulatory Balances (2016) ⁸ | 1595 | 0 | 2,849 | | | 2,849 | 0 | 16 | | 16 | 2,849 | | | | | 2,849 | 16 | 34 | | | 60 | |
| Disposition and Recovery/Refund of Regulatory Balances (2017) ⁹ | 1595 | 0 | | | | 0 | 0 | 0 | | 0 | 0 | (173,539) | | | | (173,539) | 0 | (167,438) | | | (167,438) | |
| Disposition and Recovery/Refund of Regulatory Balances (2018) ⁹ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i> | 1595 | 0 | | | | 0 | 0 | 0 | | 0 | 0 | | | | | 0 | 0 | | | | 0 | |
| RSVA - Global Adjustment | 1589 | 4,852,571 | (2,717,137) | 0 | 0 | 2,135,434 | (66,035) | 30,240 | 0 | 0 | 2,135,434 | 1,961,400 | 4,852,571 | 0 | | (755,737) | (35,795) | 3,129 | 5,196 | 0 | (37,802) | |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | (4,138,626) | (5,854,482) | 0 | 0 | (9,993,108) | 7,868 | (84,198) | 0 | 0 | (76,328) | (9,993,108) | (4,107,996) | (5,274,225) | 0 | | (8,826,879) | (76,328) | (286,939) | (190,785) | 0 | (172,482) |
| Total Group 1 Balance | | 713,945 | (8,571,619) | 0 | 0 | (7,857,674) | (58,167) | (53,956) | 0 | 0 | (112,123) | (7,857,674) | (2,146,598) | (421,654) | 0 | | (9,582,616) | (112,123) | (283,810) | (185,649) | 0 | (210,284) |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | 0 | 0 | | | 0 | 0 | 0 | | 0 | 0 | 1,201,518 | 0 | | | 1,201,518 | 0 | 12,322 | | | 12,322 | |
| Total including Account 1568 | | 713,945 | (8,571,619) | 0 | 0 | (7,857,674) | (58,167) | (53,956) | 0 | 0 | (112,123) | (7,857,674) | (945,078) | (421,654) | 0 | | (8,381,088) | (112,123) | (271,488) | (185,649) | 0 | (197,962) |

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column 'B' has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015) data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

If you had any customers classified as Class A at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e. 2017 or 2017 to 2016 or 2015 to 2017), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1580 sub-account CBR Class B will be allocated and disposed with Account 1580 WMS.

| Account Descriptions | Account Number | 2018 | | | | Projected Interest on Dec-31-17 Balances | | | | 2.1.7 RRR | | Variance RRR vs. 2017 Balance (Principal + Interest) |
|--|----------------|---|--|--|---|---|---|----------------|--|--------------------|-----------|--|
| | | Principal Disposition during 2018 instructed by OWR | Interest Disposition during 2018 instructed by OWR | Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018 | Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018 | Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 ¹ | Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 ² | Total Interest | Total Claim | As of Dec 31, 2017 | | |
| Group 1 Accounts | | | | | | | | | | | | |
| L1 Variance Account | 1550 | 1,222,438 | 21,090 | 1,165,205 | 6,051 | 21,702 | 8,428 | 36,181 | 1,201,386 | 2,414,784 | 0 | |
| Smart Metering Entry Charge Variance Account | 1551 | (18,530) | (214) | (18,870) | (195) | (351) | (136) | (62) | (19,552) | (37,809) | (1) | |
| RSVA - Wholesale Market Service Charge ³ | 1580 | (2,650,391) | (31,036) | (2,656,024) | (28,490) | (46,468) | (19,212) | (97,171) | (2,753,195) | (5,600,317) | (234,376) | |
| Variance WMS - Sub-account CBR Class A ⁴ | 1580 | | | 0 | 0 | | | 0 | 0 | 0 | 0 | |
| Variance WMS - Sub-account CBR Class B ⁵ | 1580 | (150,862) | (4,759) | (151,011) | 2,087 | (1,509) | (596) | (28) | (81,059) | (234,376) | 0 | |
| RSVA - Retail Transmission Network Charge | 1584 | (303,699) | (5,063) | (730,059) | (6,427) | (13,997) | (5,281) | (25,305) | (755,364) | (1,045,247) | 0 | |
| RSVA - Retail Transmission Connection Charge | 1586 | (37,365) | (2,158) | (458,644) | (1,198) | (6,542) | (3,318) | (13,058) | (471,702) | (499,365) | 0 | |
| RSVA - Power ⁶ | 1588 | (2,631,105) | (50,727) | (1,154,906) | (25,619) | (21,510) | (8,354) | (55,483) | (1,210,389) | (3,862,357) | (0) | |
| RSVA - Global Adjustment ⁴ | 1589 | (2,717,137) | (80,782) | 1,361,400 | 42,390 | 36,531 | 14,187 | 93,699 | 2,655,099 | (793,539) | (0) | |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁷ | 1595 | | | 0 | 0 | | | 0 | <input type="checkbox"/> Check to Dispose of Account | 0 | 0 | |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ⁷ | 1595 | | | (1) | 0 | | | 0 | <input type="checkbox"/> Check to Dispose of Account | 0 | 1 | |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ⁷ | 1595 | | | 0 | 0 | | | 0 | <input type="checkbox"/> Check to Dispose of Account | 0 | 0 | |
| Disposition and Recovery/Refund of Regulatory Balances (2015) ⁷ | 1595 | (152,417) | 121,169 | (129) | 406 | | | 406 | <input type="checkbox"/> Check to Dispose of Account | 0 | (30,972) | |
| Disposition and Recovery/Refund of Regulatory Balances (2016) ⁷ | 1595 | 2,848 | 67 | 0 | (7) | | | (7) | <input type="checkbox"/> Check to Dispose of Account | 0 | 2,849 | |
| Disposition and Recovery/Refund of Regulatory Balances (2017) ⁷ | 1595 | | | (173,539) | (167,438) | | | (171,926) | <input type="checkbox"/> Check to Dispose of Account | 0 | (340,977) | |
| Disposition and Recovery/Refund of Regulatory Balances (2018) ⁷ | | | | | | | | | | | | |
| <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i> | 1595 | | | 0 | 0 | | | 0 | <input type="checkbox"/> Check to Dispose of Account | 0 | 0 | |
| RSVA - Global Adjustment | 1589 | (2,717,137) | (80,782) | 1,361,400 | 42,390 | 36,531 | 14,187 | 93,699 | 2,655,099 | (793,539) | (0) | |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | (4,716,862) | (48,368) | (4,107,997) | (220,850) | (76,509) | (29,714) | (327,073) | (4,089,674) | (8,999,361) | 0 | |
| Total Group 1 Balance | | (7,436,019) | (32,414) | (2,146,597) | (177,870) | (39,978) | (15,526) | (233,374) | (2,034,778) | (9,792,900) | 0 | |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | | | 1,201,518 | 12,322 | 22,379 | 8,691 | 43,392 | 1,244,910 | 726,553 | (487,247) | |
| Total Including Account 1568 | | (7,436,019) | (32,414) | (945,079) | (165,548) | (17,599) | (6,835) | (189,982) | (789,865) | (9,066,347) | (487,247) | |



Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

| Rate Class | Unit | Total Metered kWh | Total Metered kW | Metered kWh for Non-RPP Customers (excluding WMP) | Metered kW for Non-RPP Customers (excluding WMP) | Metered kWh for Wholesale Market Participants (WMP) | Metered kW for Wholesale Market Participants (WMP) | Total Metered kWh less WMP consumption (if applicable) | Total Metered kW less WMP consumption (if applicable) | 1568 LRAM Variance Account Class Allocation (\$ amounts) | Number of Customers for Residential and GS<50 classes ³ |
|--|------|-------------------|------------------|---|--|---|--|--|---|--|--|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 905,128,790 | 0 | 46,160,870 | 0 | 0 | 0 | 905,128,790 | 0 | 609,140 | 108,758 |
| SEASONAL RESIDENTIAL SERVICE CLASSIFICATION | kWh | 9,732,605 | 0 | 109,164 | 0 | 0 | 0 | 9,732,605 | 0 | 9,276 | 1,572 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 285,644,092 | 0 | 54,052,281 | 0 | 0 | 0 | 285,644,092 | 0 | 95,237 | 9,036 |
| GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION | kW | 974,658,039 | 2,329,419 | 839,293,489 | 1,998,275 | 38,095,924 | 74,250 | 936,562,115 | 2,255,169 | 446,567 | |
| GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION | kW | 124,774,480 | 260,827 | 124,774,480 | 260,827 | 0 | 0 | 124,774,480 | 260,827 | 5,639 | |
| LARGE USE SERVICE CLASSIFICATION | kW | 183,958,479 | 321,747 | 183,958,479 | 321,747 | 0 | 0 | 183,958,479 | 321,747 | 63,822 | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 4,706,768 | 0 | 223,044 | 0 | 0 | 0 | 4,706,768 | 0 | 126 | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 348,961 | 967 | 105,700 | 291 | 0 | 0 | 348,961 | 967 | 0 | |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 19,579,274 | 54,908 | 19,579,274 | 54,908 | 0 | 0 | 19,579,274 | 54,908 | 15,103 | |
| Total | | 2,508,531,488 | 2,967,868 | 1,268,256,781 | 2,636,048 | 38,095,924 | 74,250 | 2,470,435,564 | 2,893,618 | 1,244,910 | 119,366 |

Threshold Test

Total Claim (including Account 1568) (\$789,865)
 Total Claim for Threshold Test (All Group 1 Accounts) (\$2,034,776)
 Threshold Test (Total claim per kWh)² (\$0.0008) **Claim does not meet the threshold test.**

AS per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

| | |
|---|-----------|
| 1568 Account Balance from Continuity Schedule | 1,244,910 |
| Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule | |

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2019 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

| Rate Class | % of Total kWh | % of Customer Numbers ** | % of Total kWh adjusted for WMP | allocated based on Total less WMP | | | allocated based on Total less WMP | | | | |
|--|----------------|--------------------------|---------------------------------|-----------------------------------|----------|----------|-----------------------------------|----------|----------|----------|------------------|
| | | | | 1550 | 1551 | 1580 | 1584 | 1586 | 1588 | 1568 | |
| RESIDENTIAL SERVICE CLASSIFICATION | 36.1% | 91.1% | 36.6% | | | | | | | 609,140 | |
| SEASONAL RESIDENTIAL SERVICE CLASSIFICATION | 0.4% | 1.3% | 0.4% | | | | | | | 9,276 | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 11.4% | 7.6% | 11.6% | | | | | | | 95,237 | |
| GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION | 38.9% | 0.0% | 37.9% | | | | | | | 446,567 | |
| GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION | 5.0% | 0.0% | 5.1% | | | | | | | 5,639 | |
| LARGE USE SERVICE CLASSIFICATION | 7.3% | 0.0% | 7.4% | | | | | | | 63,822 | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 0.2% | 0.0% | 0.2% | | | | | | | 126 | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | 0.0% | 0.0% | 0.0% | | | | | | | 0 | |
| STREET LIGHTING SERVICE CLASSIFICATION | 0.8% | 0.0% | 0.8% | | | | | | | 15,103 | |
| Total | 100.0% | 100.0% | 100.0% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,244,910 |

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

| | | |
|--|----|--------------------------------------|
| Default Rate Rider Recovery Period (in months) | 12 | |
| DVA Proposed Rate Rider Recovery Period (in months) | 12 | Rate Rider Recovery to be used below |
| LRAM Proposed Rate Rider Recovery Period (in months) | 12 | Rate Rider Recovery to be used below |

| Rate Class | Unit | Total Metered kWh | Metered kW or kVA | Total Metered kWh less WMP consumption | Total Metered kW less WMP consumption | Allocation of Group 1 Account Balances to All Classes ² | Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ² | Deferral/Variance Account Rate | Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ² | Account 1568 Rate Rider | Revenue Reconciliation ¹ |
|--|------|-------------------|-------------------|--|---------------------------------------|--|---|--------------------------------|---|-------------------------|-------------------------------------|
| | | | | | | | | Rider ² | (if applicable) ² | Rate Rider | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 905,128,790 | 0 | 905,128,790 | 0 | 0 | 0.0000 | 0.0000 | 0.0007 | | |
| SEASONAL RESIDENTIAL SERVICE CLASSIFICATION | kWh | 9,732,605 | 0 | 9,732,605 | 0 | 0 | 0.0000 | 0.0000 | 0.0010 | | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 285,644,092 | 0 | 285,644,092 | 0 | 0 | 0.0000 | 0.0000 | 0.0003 | | |
| GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION | kW | 974,658,039 | 2,329,419 | 936,562,115 | 2,255,169 | 0 | 0.0000 | 0.0000 | 0.1917 | | |
| GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION | kW | 124,774,480 | 260,827 | 124,774,480 | 260,827 | 0 | 0.0000 | 0.0000 | 0.0216 | | |
| LARGE USE SERVICE CLASSIFICATION | kW | 183,958,479 | 321,747 | 183,958,479 | 321,747 | 0 | 0.0000 | 0.0000 | 0.1984 | | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 4,706,768 | 0 | 4,706,768 | 0 | 0 | 0.0000 | 0.0000 | 0.0000 | | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 348,961 | 967 | 348,961 | 967 | 0 | 0.0000 | 0.0000 | 0.0000 | | |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 19,579,274 | 54,908 | 19,579,274 | 54,908 | 0 | 0.0000 | 0.0000 | 0.2751 | | |
| 0.00 | | | | | | | | | | | |

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

98,133

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

| | 2014 | 2018 |
|---|----------------|----------------|
| Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base) | 238,106,078 | \$ 238,106,078 |
| Deduction from taxable capital up to \$15,000,000 | \$ 14,106,000 | \$ 14,106,000 |
| Net Taxable Capital | \$ 224,000,078 | \$ 224,000,078 |
| Rate | | 0.00% |
| Ontario Capital Tax (Deductible, not grossed-up) | \$ - | \$ - |

2. Tax Related Amounts Forecast from Income Tax Rate Changes

| | | |
|--|--------------|-----------------|
| Regulatory Taxable Income | \$ 3,772,613 | \$ 3,772,613 |
| Corporate Tax Rate | 25.61% | 26.50% |
| Tax Impact | \$ 908,288 | \$ 901,609 |
| Grossed-up Tax Amount | \$ 1,220,982 | \$ 1,226,680 |
| Tax Related Amounts Forecast from Capital Tax Rate Changes | \$ - | \$ - |
| Tax Related Amounts Forecast from Income Tax Rate Changes | \$ 1,220,982 | \$ 1,226,680 |
| Total Tax Related Amounts | \$ 1,220,982 | \$ 1,226,680 |
| Incremental Tax Savings | | \$ 5,698 |
| Sharing of Tax Amount (50%) | | \$ 2,849 |

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

| Rate Class | | Re-based Billed Customers or Connections | Re-based Billed kWh | Re-based Billed kW | Re-based Service Charge | Re-based Distribution Volumetric Rate kWh | Re-based Distribution Volumetric Rate kW | Service Charge Revenue | Distribution Volumetric Rate Revenue kWh | Distribution Volumetric Rate Revenue kW | Revenue Requirement from Rates | Service Charge % Revenue | Distribution Volumetric Rate % Revenue kWh | Distribution Volumetric Rate % Revenue kW | Total % Revenue |
|--|-----|--|---------------------|--------------------|-------------------------|---|--|------------------------|--|---|--------------------------------|--------------------------|--|---|-----------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 105,999 | 968,772,164 | 0 | 12.77 | 0.0159 | 0.0000 | 16,243,287 | 15,403,477 | 0 | 31,646,764 | 51.3% | 48.7% | 0.0% | 62.3% |
| SEASONAL RESIDENTIAL SERVICE CLASSIFICATION | kWh | 1,590 | 9,089,444 | 0 | 29.15 | 0.0343 | 0.0000 | 556,182 | 311,768 | 0 | 867,950 | 64.1% | 35.9% | 0.0% | 1.7% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 8,781 | 299,645,513 | 0 | 16.13 | 0.0162 | 0.0000 | 1,699,650 | 4,854,257 | 0 | 6,553,908 | 25.9% | 74.1% | 0.0% | 12.9% |
| GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION | kW | 1,087 | 1,022,093,560 | 2,566,405 | 103.06 | 0.0000 | 3.1796 | 1,344,315 | 0 | 8,160,141 | 9,504,456 | 14.1% | 0.0% | 85.9% | 18.7% |
| GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION | kW | 5 | 125,707,953 | 259,661 | 5415.56 | 0.0000 | 2.0145 | 324,934 | 0 | 523,087 | 848,021 | 38.3% | 0.0% | 61.7% | 1.7% |
| LARGE USE SERVICE CLASSIFICATION | kW | 2 | 112,219,237 | 193,776 | 8135.28 | 0.0000 | 2.8370 | 195,247 | 0 | 549,743 | 744,989 | 26.2% | 0.0% | 73.8% | 1.5% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 929 | 4,496,870 | 0 | 6.57 | 0.0161 | 0.0000 | 73,242 | 72,400 | 0 | 145,642 | 50.3% | 49.7% | 0.0% | 0.3% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 475 | 374,941 | 1,580 | 4.33 | 0.0000 | 13.0977 | 24,681 | 0 | 20,694 | 45,375 | 54.4% | 0.0% | 45.6% | 0.1% |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 29,943 | 21,533,545 | 59,945 | 0.67 | 0.0000 | 3.5814 | 240,742 | 0 | 214,687 | 455,429 | 52.9% | 0.0% | 47.1% | 0.9% |
| Total | | 148,811 | 2,563,933,227 | 3,081,367 | | | | 20,702,279 | 20,641,902 | 9,468,352 | 50,812,534 | | | | 100.0% |

| Rate Class | | Total kWh (most recent RRR filing) | Total kW (most recent RRR filing) | Allocation of Tax Savings by Rate Class | Distribution Rate Rider |
|--|-----|------------------------------------|-----------------------------------|---|-------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 905,128,790 | 1,774 | 0.00 | S/customer |
| SEASONAL RESIDENTIAL SERVICE CLASSIFICATION | kWh | 9,732,605 | 49 | 0.00 | S/customer |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 285,644,092 | 367 | 0.0000 | kWh |
| GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION | kW | 974,658,039 | 2,329,419 | 533 | 0.0000 |
| GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION | kW | 124,774,480 | 260,827 | 48 | 0.0000 |
| LARGE USE SERVICE CLASSIFICATION | kW | 183,958,479 | 321,747 | 42 | 0.0000 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 4,706,768 | 8 | 0.0000 | kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 348,961 | 967 | 3 | 0.0000 |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 19,579,274 | 54,908 | 26 | 0.0000 |
| Total | | 2,508,531,488 | 2,967,868 | 52,849 | |

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

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Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

| Rate Class | Rate Description | Unit | Rate | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Loss Adjusted Billed kWh |
|--|--|--------|--------|-------------------------------|------------------------------|------------------------|--------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 | 905,128,790 | 0 | 1.0482 | 948,755,998 |
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0049 | 905,128,790 | 0 | 1.0482 | 948,755,998 |
| Seasonal Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0067 | 9,732,605 | 0 | 1.0482 | 10,201,717 |
| Seasonal Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0063 | 9,732,605 | 0 | 1.0482 | 10,201,717 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 | 285,644,092 | 0 | 1.0482 | 299,412,137 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0044 | 285,644,092 | 0 | 1.0482 | 299,412,137 |
| General Service 50 To 2,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.8750 | 974,658,039 | 2,329,419 | | |
| General Service 50 To 2,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.0926 | 974,658,039 | 2,329,419 | | |
| General Service 3,000 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 3.1675 | 124,774,480 | 260,827 | | |
| General Service 3,000 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2982 | 124,774,480 | 260,827 | | |
| Large Use Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 3.1675 | 183,958,479 | 321,747 | | |
| Large Use Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2982 | 183,958,479 | 321,747 | | |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 | 4,706,768 | 0 | 1.0482 | 4,933,634 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0044 | 4,706,768 | 0 | 1.0482 | 4,933,634 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.7933 | 348,961 | 967 | | |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3156 | 348,961 | 967 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.8882 | 19,579,274 | 54,908 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3749 | 19,579,274 | 54,908 | | |

Incentive Regulation Model for 2019 Filers

| Uniform Transmission Rates | | Unit | 2017 | 2018 | 2019 |
|---|----|------|------------------------|---------------------|----------------------|
| Rate Description | | | Rate | Rate | Rate |
| Network Service Rate | kW | \$ | 3.66 | \$ 3.61 | \$ 3.61 |
| Line Connection Service Rate | kW | \$ | 0.87 | \$ 0.95 | \$ 0.95 |
| Transformation Connection Service Rate | kW | \$ | 2.02 | \$ 2.34 | \$ 2.34 |
| Hydro One Sub-Transmission Rates | | Unit | 2017 | 2018 | 2019 |
| Rate Description | | | Rate | Rate | Rate |
| Network Service Rate | kW | \$ | 3.1942 | \$ 3.1942 | \$ 3.1942 |
| Line Connection Service Rate | kW | \$ | 0.7710 | \$ 0.7710 | \$ 0.7710 |
| Transformation Connection Service Rate | kW | \$ | 1.7493 | \$ 1.7493 | \$ 1.7493 |
| Both Line and Transformation Connection Service Rate | kW | \$ | 2.5203 | \$ 2.5203 | \$ 2.5203 |
| If needed, add extra host here. (I) | | Unit | 2017 | 2018 | 2019 |
| Rate Description | | | Rate | Rate | Rate |
| Network Service Rate | kW | | | | |
| Line Connection Service Rate | kW | | | | |
| Transformation Connection Service Rate | kW | | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ | - | \$ - | \$ - |
| If needed, add extra host here. (II) | | Unit | 2017 | 2018 | 2019 |
| Rate Description | | | Rate | Rate | Rate |
| Network Service Rate | kW | | | | |
| Line Connection Service Rate | kW | | | | |
| Transformation Connection Service Rate | kW | | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ | - | \$ - | \$ - |
| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | | \$ | Historical 2017 | Current 2018 | Forecast 2019 |

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered incorrectly, please provide explanation for the discrepancy in rates.

| IESO Month | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|---------------|------------------|-------------|------------------|-----------------|-------------|----------------|---------------------------|-------------|------------------|------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 200,563 | \$3.66 | \$ 734,061 | 46,523 | \$0.87 | \$ 40,475 | 202,256 | \$2.02 | \$ 408,557 | \$ 449,032 |
| February | 181,191 | \$3.66 | \$ 663,159 | 43,504 | \$0.87 | \$ 37,848 | 192,005 | \$2.02 | \$ 387,850 | \$ 425,699 |
| March | 191,596 | \$3.66 | \$ 701,241 | 47,017 | \$0.87 | \$ 40,905 | 215,470 | \$2.02 | \$ 435,249 | \$ 476,154 |
| April | 169,845 | \$3.66 | \$ 621,633 | 34,712 | \$1.65 | \$ 57,129 | 170,085 | \$2.39 | \$ 406,098 | \$ 463,227 |
| May | 163,246 | \$3.66 | \$ 597,480 | 37,847 | \$0.87 | \$ 32,927 | 176,651 | \$2.02 | \$ 356,835 | \$ 399,762 |
| June | 208,682 | \$3.66 | \$ 763,776 | 61,409 | \$0.87 | \$ 53,426 | 215,874 | \$2.02 | \$ 436,065 | \$ 489,491 |
| July | 215,316 | \$3.66 | \$ 788,057 | 53,972 | \$0.87 | \$ 46,956 | 227,320 | \$2.02 | \$ 459,186 | \$ 506,142 |
| August | 220,851 | \$3.66 | \$ 808,315 | 54,670 | \$0.87 | \$ 47,563 | 230,531 | \$2.02 | \$ 465,673 | \$ 513,236 |
| September | 228,736 | \$3.66 | \$ 837,174 | 65,761 | \$0.87 | \$ 57,212 | 251,476 | \$2.02 | \$ 507,982 | \$ 565,194 |
| October | 181,425 | \$3.66 | \$ 664,016 | 50,338 | \$0.87 | \$ 43,794 | 190,123 | \$2.02 | \$ 384,048 | \$ 427,843 |
| November | 208,879 | \$3.52 | \$ 735,254 | 46,194 | \$0.88 | \$ 40,651 | 218,543 | \$2.13 | \$ 465,497 | \$ 506,147 |
| December | 208,322 | \$3.52 | \$ 733,293 | 53,615 | \$0.88 | \$ 47,181 | 218,886 | \$2.13 | \$ 466,227 | \$ 513,408 |
| Total | 2,378,652 | 3.64 | 8,647,458 | 595,562 | 0.92 | 546,067 | 2,509,220 | 2.06 | 5,179,268 | 5,725,334 |

| Hydro One Month | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------------|------------------|---------------|------------------|------------------|---------------|------------------|---------------------------|---------------|------------------|------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 196,436 | \$3.1942 | \$ 627,455 | 145,253 | \$0.7710 | \$ 111,990 | 200,849 | \$1.7493 | \$ 351,345 | \$ 463,335 |
| February | 190,690 | \$3.1942 | \$ 609,102 | 138,169 | \$0.7710 | \$ 106,528 | 192,117 | \$1.7493 | \$ 336,071 | \$ 442,599 |
| March | 203,044 | \$3.1942 | \$ 647,730 | 153,262 | \$0.7710 | \$ 118,165 | 215,897 | \$1.7493 | \$ 377,668 | \$ 495,833 |
| April | 177,506 | \$3.1942 | \$ 566,990 | 125,191 | \$0.7710 | \$ 96,522 | 182,103 | \$1.7493 | \$ 318,552 | \$ 415,075 |
| May | 178,622 | \$3.1942 | \$ 570,554 | 123,752 | \$0.7710 | \$ 95,413 | 180,358 | \$1.7493 | \$ 315,500 | \$ 410,913 |
| June | 225,190 | \$3.1942 | \$ 719,301 | 161,352 | \$0.7710 | \$ 124,403 | 225,601 | \$1.7493 | \$ 394,643 | \$ 519,046 |
| July | 217,932 | \$3.1942 | \$ 696,119 | 151,033 | \$0.7710 | \$ 116,447 | 218,143 | \$1.7493 | \$ 381,598 | \$ 498,045 |
| August | 219,988 | \$3.1942 | \$ 702,684 | 159,153 | \$0.7710 | \$ 122,707 | 219,988 | \$1.7493 | \$ 384,824 | \$ 507,531 |
| September | 248,864 | \$3.1942 | \$ 794,922 | 170,432 | \$0.7710 | \$ 131,403 | 253,212 | \$1.7493 | \$ 442,944 | \$ 574,347 |
| October | 169,538 | \$3.1942 | \$ 541,537 | 125,971 | \$0.7710 | \$ 97,124 | 171,554 | \$1.7493 | \$ 300,099 | \$ 397,223 |
| November | 185,436 | \$3.1942 | \$ 592,319 | 139,366 | \$0.7710 | \$ 107,451 | 188,211 | \$1.7493 | \$ 329,237 | \$ 436,688 |
| December | 239,863 | \$3.1942 | \$ 766,169 | 180,768 | \$0.7710 | \$ 139,372 | 245,076 | \$1.7493 | \$ 428,711 | \$ 568,083 |
| Total | 2,459,108 | 3.1942 | 7,854,881 | 1,773,702 | 0.7710 | 1,367,524 | 2,493,108 | 1.7493 | 4,361,193 | 5,728,718 |

| Add Extra Host Here (I) (if needed) Month | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|---|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| February | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| March | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| April | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| May | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| June | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| July | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| August | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| September | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| October | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| November | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| December | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) (if needed) Month | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| February | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| March | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| April | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| May | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| June | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| July | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| August | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| September | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| October | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| November | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| December | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|------------------|-------------|-------------------|------------------|-------------|------------------|---------------------------|-------------|------------------|-------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 396,999 | \$ 3.4295 | \$ 1,361,516 | 191,776 | \$ 0.7950 | \$ 152,465 | 403,105 | \$ 1.8851 | \$ 759,902 | \$ 912,367 |
| February | 371,881 | \$ 3.4212 | \$ 1,272,261 | 181,673 | \$ 0.7947 | \$ 144,377 | 384,122 | \$ 1.8846 | \$ 723,921 | \$ 868,298 |
| March | 400,640 | \$ 3.4170 | \$ 1,368,971 | 200,279 | \$ 0.7942 | \$ 159,069 | 431,367 | \$ 1.8845 | \$ 812,918 | \$ 971,987 |
| April | 347,351 | \$ 3.4220 | \$ 1,188,622 | 159,903 | \$ 0.9609 | \$ 153,651 | 352,188 | \$ 2.0576 | \$ 724,650 | \$ 878,302 |
| May | 341,868 | \$ 3.4166 | \$ 1,168,034 | 161,539 | \$ 0.7942 | \$ 128,340 | 357,009 | \$ 1.8832 | \$ 672,335 | \$ 800,674 |
| June | 433,872 | \$ 3.4182 | \$ 1,483,077 | 222,761 | \$ 0.7983 | \$ 177,829 | 441,475 | \$ 1.8817 | \$ 830,709 | \$ 1,008,537 |
| July | 433,248 | \$ 3.4257 | \$ 1,484,176 | 205,005 | \$ 0.7971 | \$ 163,402 | 445,463 | \$ 1.8874 | \$ 840,785 | \$ 1,004,187 |
| August | 440,839 | \$ 3.4276 | \$ 1,510,999 | 213,823 | \$ 0.7963 | \$ 170,270 | 450,519 | \$ 1.8878 | \$ 850,497 | \$ 1,020,766 |
| September | 477,600 | \$ 3.4173 | \$ 1,632,096 | 236,193 | \$ 0.7986 | \$ 188,615 | 504,888 | \$ 1.8842 | \$ 950,925 | \$ 1,139,540 |
| October | 350,953 | \$ 3.4350 | \$ 1,205,552 | 176,309 | \$ 0.7993 | \$ 140,918 | 361,677 | \$ 1.8916 | \$ 684,148 | \$ 825,065 |
| November | 394,315 | \$ 3.3668 | \$ 1,327,573 | 185,560 | \$ 0.7981 | \$ 148,102 | 408,754 | \$ 1.9538 | \$ 794,733 | \$ 942,835 |
| December | 448,185 | \$ 3.3456 | \$ 1,499,462 | 234,383 | \$ 0.7959 | \$ 186,553 | 463,962 | \$ 1.9289 | \$ 894,938 | \$ 1,081,491 |
| Total | 4,837,760 | 3.41 | 16,502,340 | 2,369,264 | 0.81 | 1,913,591 | 5,002,328 | 1.91 | 9,540,461 | 11,454,052 |

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 11,454,052

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Connection | |
|--------------------------|------------------|----------------|----------------------|------------------|----------------|---------------------|---------------------------|----------------|----------------------|--|----------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | |
| January | 200,563 | \$ 3,6100 | \$ 724,032 | 46,523 | \$ 0,9500 | \$ 44,197 | 202,256 | \$ 2,3400 | \$ 473,279 | \$ 517,476 | |
| February | 181,191 | \$ 3,6100 | \$ 654,100 | 43,504 | \$ 0,9500 | \$ 41,329 | 192,005 | \$ 2,3400 | \$ 449,292 | \$ 490,621 | |
| March | 191,596 | \$ 3,6100 | \$ 691,662 | 47,017 | \$ 0,9500 | \$ 44,666 | 215,470 | \$ 2,3400 | \$ 504,200 | \$ 548,866 | |
| April | 169,845 | \$ 3,6100 | \$ 613,140 | 34,712 | \$ 0,9500 | \$ 32,976 | 170,085 | \$ 2,3400 | \$ 397,999 | \$ 430,975 | |
| May | 163,246 | \$ 3,6100 | \$ 589,318 | 37,847 | \$ 0,9500 | \$ 35,955 | 176,651 | \$ 2,3400 | \$ 413,363 | \$ 449,318 | |
| June | 208,682 | \$ 3,6100 | \$ 753,342 | 61,409 | \$ 0,9500 | \$ 58,339 | 215,874 | \$ 2,3400 | \$ 505,145 | \$ 563,484 | |
| July | 215,316 | \$ 3,6100 | \$ 777,291 | 53,972 | \$ 0,9500 | \$ 51,273 | 227,320 | \$ 2,3400 | \$ 531,929 | \$ 583,202 | |
| August | 220,851 | \$ 3,6100 | \$ 797,272 | 54,670 | \$ 0,9500 | \$ 51,937 | 230,531 | \$ 2,3400 | \$ 539,443 | \$ 591,379 | |
| September | 228,736 | \$ 3,6100 | \$ 825,737 | 65,761 | \$ 0,9500 | \$ 62,473 | 251,476 | \$ 2,3400 | \$ 588,454 | \$ 650,927 | |
| October | 181,425 | \$ 3,6100 | \$ 654,944 | 50,338 | \$ 0,9500 | \$ 47,821 | 190,123 | \$ 2,3400 | \$ 444,888 | \$ 492,709 | |
| November | 208,879 | \$ 3,6100 | \$ 754,053 | 46,194 | \$ 0,9500 | \$ 43,884 | 218,543 | \$ 2,3400 | \$ 511,391 | \$ 555,275 | |
| December | 208,322 | \$ 3,6100 | \$ 752,042 | 53,615 | \$ 0,9500 | \$ 50,934 | 218,886 | \$ 2,3400 | \$ 512,193 | \$ 563,127 | |
| Total | 2,378,652 | \$ 3,61 | \$ 8,586,934 | 595,562 | \$ 0,95 | \$ 565,784 | 2,509,220 | \$ 2,34 | \$ 5,871,575 | \$ 6,437,359 | |
| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Connection | |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | |
| January | 196,436 | \$ 3,1942 | \$ 627,455 | 145,253 | \$ 0,7710 | \$ 111,990 | 200,849 | \$ 1,7493 | \$ 351,345 | \$ 463,335 | |
| February | 190,690 | \$ 3,1942 | \$ 609,102 | 138,169 | \$ 0,7710 | \$ 106,528 | 192,117 | \$ 1,7493 | \$ 336,071 | \$ 442,599 | |
| March | 209,044 | \$ 3,1942 | \$ 667,730 | 153,262 | \$ 0,7710 | \$ 118,165 | 215,897 | \$ 1,7493 | \$ 377,668 | \$ 495,833 | |
| April | 177,506 | \$ 3,1942 | \$ 566,990 | 125,191 | \$ 0,7710 | \$ 96,522 | 182,103 | \$ 1,7493 | \$ 318,552 | \$ 415,075 | |
| May | 178,622 | \$ 3,1942 | \$ 570,554 | 123,752 | \$ 0,7710 | \$ 95,413 | 180,358 | \$ 1,7493 | \$ 315,500 | \$ 410,913 | |
| June | 225,190 | \$ 3,1942 | \$ 719,301 | 161,352 | \$ 0,7710 | \$ 124,403 | 225,601 | \$ 1,7493 | \$ 394,643 | \$ 519,046 | |
| July | 217,932 | \$ 3,1942 | \$ 696,119 | 151,033 | \$ 0,7710 | \$ 116,447 | 218,143 | \$ 1,7493 | \$ 381,596 | \$ 498,045 | |
| August | 219,988 | \$ 3,1942 | \$ 702,684 | 159,153 | \$ 0,7710 | \$ 122,707 | 219,988 | \$ 1,7493 | \$ 384,824 | \$ 507,531 | |
| September | 248,864 | \$ 3,1942 | \$ 794,922 | 170,432 | \$ 0,7710 | \$ 131,403 | 253,212 | \$ 1,7493 | \$ 442,944 | \$ 574,347 | |
| October | 169,538 | \$ 3,1942 | \$ 541,537 | 125,971 | \$ 0,7710 | \$ 97,124 | 171,554 | \$ 1,7493 | \$ 300,099 | \$ 397,223 | |
| November | 185,436 | \$ 3,1942 | \$ 592,319 | 139,366 | \$ 0,7710 | \$ 107,451 | 188,211 | \$ 1,7493 | \$ 329,237 | \$ 436,688 | |
| December | 239,863 | \$ 3,1942 | \$ 766,169 | 180,768 | \$ 0,7710 | \$ 139,372 | 245,076 | \$ 1,7493 | \$ 428,711 | \$ 568,083 | |
| Total | 2,459,108 | \$ 3,19 | \$ 7,854,881 | 1,773,702 | \$ 0,77 | \$ 1,367,524 | 2,493,108 | \$ 1,75 | \$ 4,361,193 | \$ 5,728,718 | |
| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection | |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection | |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Connection | |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | |
| January | 396,999 | \$ 3,4043 | \$ 1,351,488 | 191,776 | \$ 0,8144 | \$ 156,187 | 403,105 | \$ 2,0457 | \$ 824,624 | \$ 980,811 | |
| February | 371,881 | \$ 3,3968 | \$ 1,263,201 | 181,673 | \$ 0,8139 | \$ 147,857 | 384,122 | \$ 2,0446 | \$ 785,363 | \$ 933,219 | |
| March | 400,640 | \$ 3,3930 | \$ 1,359,391 | 200,279 | \$ 0,8130 | \$ 162,831 | 431,367 | \$ 2,0444 | \$ 881,868 | \$ 1,044,699 | |
| April | 347,351 | \$ 3,3975 | \$ 1,180,130 | 159,903 | \$ 0,8099 | \$ 129,499 | 352,188 | \$ 2,0346 | \$ 716,551 | \$ 846,500 | |
| May | 341,868 | \$ 3,3927 | \$ 1,159,872 | 161,599 | \$ 0,8129 | \$ 131,367 | 357,009 | \$ 2,0416 | \$ 728,863 | \$ 860,231 | |
| June | 433,872 | \$ 3,3942 | \$ 1,472,643 | 222,761 | \$ 0,8203 | \$ 182,741 | 441,475 | \$ 2,0381 | \$ 899,789 | \$ 1,082,530 | |
| July | 433,248 | \$ 3,4008 | \$ 1,473,410 | 205,005 | \$ 0,8181 | \$ 167,720 | 445,463 | \$ 2,0507 | \$ 913,527 | \$ 1,081,247 | |
| August | 440,639 | \$ 3,4025 | \$ 1,499,956 | 213,823 | \$ 0,8168 | \$ 174,643 | 450,519 | \$ 2,0516 | \$ 924,267 | \$ 1,098,910 | |
| September | 477,600 | \$ 3,3933 | \$ 1,620,659 | 236,193 | \$ 0,8208 | \$ 193,876 | 504,688 | \$ 2,0436 | \$ 1,031,398 | \$ 1,225,274 | |
| October | 350,963 | \$ 3,4091 | \$ 1,196,481 | 176,309 | \$ 0,8221 | \$ 144,945 | 361,677 | \$ 2,0598 | \$ 744,987 | \$ 889,932 | |
| November | 394,315 | \$ 3,4145 | \$ 1,346,372 | 185,560 | \$ 0,8156 | \$ 151,336 | 406,754 | \$ 2,0667 | \$ 840,627 | \$ 991,963 | |
| December | 448,185 | \$ 3,3875 | \$ 1,518,211 | 234,383 | \$ 0,8119 | \$ 190,306 | 463,962 | \$ 2,0280 | \$ 940,904 | \$ 1,131,210 | |
| Total | 4,837,760 | \$ 3,40 | \$ 16,441,815 | 2,369,264 | \$ 0,82 | \$ 1,933,308 | 5,002,328 | \$ 2,05 | \$ 10,232,768 | \$ 12,166,076 | |
| | | | | | | | | | | Low Voltage Switchgear Credit (if applicable) | \$ - |
| | | | | | | | | | | Total including deduction for Low Voltage Switchgear Credit | \$ 12,166,076 |

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|------------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 200,563 | \$ 3,6100 | \$ 724,032 | 46,523 | \$ 0,9500 | \$ 44,197 | 202,256 | \$ 2,3400 | \$ 473,279 | \$ 517,476 |
| February | 181,191 | \$ 3,6100 | \$ 654,100 | 43,504 | \$ 0,9500 | \$ 41,329 | 192,005 | \$ 2,3400 | \$ 449,292 | \$ 490,621 |
| March | 191,596 | \$ 3,6100 | \$ 691,662 | 47,017 | \$ 0,9500 | \$ 44,666 | 215,470 | \$ 2,3400 | \$ 504,200 | \$ 548,866 |
| April | 169,845 | \$ 3,6100 | \$ 613,140 | 34,712 | \$ 0,9500 | \$ 32,976 | 170,085 | \$ 2,3400 | \$ 397,999 | \$ 430,975 |
| May | 163,246 | \$ 3,6100 | \$ 589,318 | 37,847 | \$ 0,9500 | \$ 35,955 | 176,651 | \$ 2,3400 | \$ 413,363 | \$ 449,318 |
| June | 208,682 | \$ 3,6100 | \$ 753,342 | 61,409 | \$ 0,9500 | \$ 58,339 | 215,874 | \$ 2,3400 | \$ 505,145 | \$ 563,484 |
| July | 215,316 | \$ 3,6100 | \$ 777,291 | 53,972 | \$ 0,9500 | \$ 51,273 | 227,320 | \$ 2,3400 | \$ 531,929 | \$ 583,202 |
| August | 220,851 | \$ 3,6100 | \$ 797,272 | 54,670 | \$ 0,9500 | \$ 51,937 | 230,531 | \$ 2,3400 | \$ 539,443 | \$ 591,379 |
| September | 228,736 | \$ 3,6100 | \$ 825,737 | 65,761 | \$ 0,9500 | \$ 62,473 | 251,476 | \$ 2,3400 | \$ 588,454 | \$ 650,927 |
| October | 161,425 | \$ 3,6100 | \$ 584,944 | 50,338 | \$ 0,9500 | \$ 47,821 | 190,123 | \$ 2,3400 | \$ 444,888 | \$ 492,709 |
| November | 208,679 | \$ 3,6100 | \$ 754,053 | 46,194 | \$ 0,9500 | \$ 43,884 | 218,543 | \$ 2,3400 | \$ 511,391 | \$ 555,275 |
| December | 208,322 | \$ 3,6100 | \$ 752,042 | 53,615 | \$ 0,9500 | \$ 50,934 | 218,886 | \$ 2,3400 | \$ 512,193 | \$ 563,127 |
| Total | 2,378,652 | \$ 3.61 | \$ 8,586,934 | 595,562 | \$ 0.95 | \$ 565,784 | 2,509,220 | \$ 2.34 | \$ 5,871,575 | \$ 6,437,359 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|------------------|----------------|---------------------|------------------|----------------|---------------------|---------------------------|----------------|---------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 196,436 | \$ 3,1942 | \$ 627,455 | 145,253 | \$ 0,7710 | \$ 111,990 | 200,849 | \$ 1,7493 | \$ 351,345 | \$ 463,335 |
| February | 190,690 | \$ 3,1942 | \$ 609,102 | 138,169 | \$ 0,7710 | \$ 106,528 | 192,117 | \$ 1,7493 | \$ 336,071 | \$ 442,599 |
| March | 209,044 | \$ 3,1942 | \$ 667,730 | 153,262 | \$ 0,7710 | \$ 118,165 | 215,897 | \$ 1,7493 | \$ 377,668 | \$ 485,833 |
| April | 177,636 | \$ 3,1942 | \$ 566,980 | 125,191 | \$ 0,7710 | \$ 96,522 | 182,103 | \$ 1,7493 | \$ 318,562 | \$ 415,075 |
| May | 178,622 | \$ 3,1942 | \$ 570,554 | 123,752 | \$ 0,7710 | \$ 95,413 | 180,358 | \$ 1,7493 | \$ 315,500 | \$ 410,913 |
| June | 225,190 | \$ 3,1942 | \$ 719,301 | 161,352 | \$ 0,7710 | \$ 124,403 | 225,601 | \$ 1,7493 | \$ 394,643 | \$ 519,046 |
| July | 217,932 | \$ 3,1942 | \$ 696,119 | 151,033 | \$ 0,7710 | \$ 116,447 | 218,143 | \$ 1,7493 | \$ 381,598 | \$ 498,045 |
| August | 219,988 | \$ 3,1942 | \$ 702,684 | 159,153 | \$ 0,7710 | \$ 122,707 | 219,988 | \$ 1,7493 | \$ 384,824 | \$ 507,531 |
| September | 248,864 | \$ 3,1942 | \$ 794,522 | 170,432 | \$ 0,7710 | \$ 131,403 | 253,212 | \$ 1,7493 | \$ 442,944 | \$ 574,347 |
| October | 169,638 | \$ 3,1942 | \$ 541,537 | 125,971 | \$ 0,7710 | \$ 97,124 | 171,554 | \$ 1,7493 | \$ 300,099 | \$ 397,223 |
| November | 185,436 | \$ 3,1942 | \$ 592,319 | 139,366 | \$ 0,7710 | \$ 107,451 | 188,211 | \$ 1,7493 | \$ 329,237 | \$ 436,688 |
| December | 239,863 | \$ 3,1942 | \$ 766,169 | 180,768 | \$ 0,7710 | \$ 139,372 | 245,076 | \$ 1,7493 | \$ 428,711 | \$ 568,083 |
| Total | 2,459,108 | \$ 3.19 | \$ 7,854,881 | 1,773,702 | \$ 0.77 | \$ 1,367,524 | 2,493,108 | \$ 1.75 | \$ 4,361,193 | \$ 5,728,718 |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|------------------|----------------|----------------------|------------------|----------------|---------------------|---------------------------|----------------|----------------------|----------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 396,999 | \$ 3.40 | \$ 1,351,488 | 191,776 | \$ 0.81 | \$ 156,187 | 403,105 | \$ 2.05 | \$ 824,624 | \$ 980,811 |
| February | 371,881 | \$ 3.40 | \$ 1,263,201 | 181,673 | \$ 0.81 | \$ 147,857 | 384,122 | \$ 2.04 | \$ 785,363 | \$ 933,219 |
| March | 400,640 | \$ 3.39 | \$ 1,359,391 | 200,279 | \$ 0.81 | \$ 162,831 | 431,367 | \$ 2.04 | \$ 881,868 | \$ 1,044,699 |
| April | 347,351 | \$ 3.40 | \$ 1,180,130 | 159,903 | \$ 0.81 | \$ 129,499 | 352,188 | \$ 2.03 | \$ 716,551 | \$ 846,050 |
| May | 341,868 | \$ 3.39 | \$ 1,159,872 | 161,599 | \$ 0.81 | \$ 131,367 | 357,009 | \$ 2.04 | \$ 728,863 | \$ 860,231 |
| June | 433,872 | \$ 3.39 | \$ 1,472,643 | 222,761 | \$ 0.82 | \$ 182,741 | 441,475 | \$ 2.04 | \$ 899,789 | \$ 1,082,530 |
| July | 433,248 | \$ 3.40 | \$ 1,473,410 | 205,005 | \$ 0.82 | \$ 167,220 | 445,463 | \$ 2.05 | \$ 913,527 | \$ 1,081,247 |
| August | 440,839 | \$ 3.40 | \$ 1,499,956 | 213,823 | \$ 0.82 | \$ 174,643 | 450,519 | \$ 2.05 | \$ 924,267 | \$ 1,098,910 |
| September | 477,600 | \$ 3.39 | \$ 1,620,659 | 236,193 | \$ 0.82 | \$ 193,876 | 504,698 | \$ 2.04 | \$ 1,031,398 | \$ 1,225,274 |
| October | 350,963 | \$ 3.41 | \$ 1,198,481 | 178,309 | \$ 0.82 | \$ 144,945 | 361,677 | \$ 2.06 | \$ 744,987 | \$ 889,932 |
| November | 394,315 | \$ 3.41 | \$ 1,346,372 | 185,560 | \$ 0.82 | \$ 151,336 | 406,754 | \$ 2.07 | \$ 840,627 | \$ 991,963 |
| December | 448,185 | \$ 3.39 | \$ 1,518,211 | 234,383 | \$ 0.81 | \$ 190,306 | 463,962 | \$ 2.03 | \$ 940,904 | \$ 1,131,210 |
| Total | 4,837,760 | \$ 3.40 | \$ 16,441,815 | 2,369,264 | \$ 0.82 | \$ 1,933,308 | 5,002,328 | \$ 2.05 | \$ 10,232,768 | \$ 12,166,076 |

Low Voltage Switchgear Credit (if applicable) \$ -
 Total including deduction for Low Voltage Switchgear Credit \$ 12,166,076

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Rate Description | Unit | Current RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR Network |
|--|---|--------|--------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|-----------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 | 948,755,998 | 0 | 6,166,914 | 37.0% | 6,079,326 | 0.0064 |
| Seasonal Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0067 | 10,201,717 | 0 | 68,352 | 0.4% | 67,381 | 0.0066 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 | 299,412,137 | 0 | 1,766,532 | 10.6% | 1,741,442 | 0.0058 |
| General Service 50 To 2,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.8750 | | 2,329,419 | 6,697,080 | 40.2% | 6,601,962 | 2.8342 |
| General Service 3,000 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 3.1675 | | 260,827 | 826,170 | 5.0% | 814,436 | 3.1225 |
| Large Use Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 3.1675 | | 321,747 | 1,019,134 | 6.1% | 1,004,659 | 3.1225 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 | 4,933,634 | 0 | 29,108 | 0.2% | 28,695 | 0.0058 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 1.7933 | | 967 | 1,734 | 0.0% | 1,709 | 1.7678 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.8882 | | 54,908 | 103,677 | 0.6% | 102,205 | 1.8614 |

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class | Rate Description | Unit | Current RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR- Connection |
|--|--|--------|-----------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|---------------------------------|
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0049 | 948,755,998 | 0 | 4,648,904 | 37.7% | 4,582,462 | 0.0048 |
| Seasonal Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0063 | 10,201,717 | 0 | 64,271 | 0.5% | 63,352 | 0.0062 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0044 | 299,412,137 | 0 | 1,317,413 | 10.7% | 1,298,585 | 0.0043 |
| General Service 50 To 2,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.0926 | | 2,329,419 | 4,874,542 | 39.5% | 4,804,875 | 2.0627 |
| General Service 3,000 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2982 | | 260,827 | 599,433 | 4.9% | 590,865 | 2.2654 |
| Large Use Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2982 | | 321,747 | 739,439 | 6.0% | 728,871 | 2.2654 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0044 | 4,933,634 | 0 | 21,708 | 0.2% | 21,398 | 0.0043 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3156 | | 967 | 1,272 | 0.0% | 1,254 | 1.2968 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3749 | | 54,908 | 75,493 | 0.6% | 74,414 | 1.3552 |

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR- Network |
|--|---|--------|---------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|------------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0064 | 948,755,998 | 0 | 6,079,326 | 37.0% | 6,079,326 | 0.0064 |
| Seasonal Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 | 10,201,717 | 0 | 67,381 | 0.4% | 67,381 | 0.0066 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0058 | 299,412,137 | 0 | 1,741,442 | 10.6% | 1,741,442 | 0.0058 |
| General Service 50 To 2,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.8342 | | 2,329,419 | 6,601,962 | 40.2% | 6,601,962 | 2.8342 |
| General Service 3,000 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 3.1225 | | 260,827 | 814,436 | 5.0% | 814,436 | 3.1225 |
| Large Use Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 3.1225 | | 321,747 | 1,004,659 | 6.1% | 1,004,659 | 3.1225 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0058 | 4,933,634 | 0 | 28,695 | 0.2% | 28,695 | 0.0058 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 1.7678 | | 967 | 1,709 | 0.0% | 1,709 | 1.7678 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.8614 | | 54,908 | 102,205 | 0.6% | 102,205 | 1.8614 |

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR- Connection |
|--|--|--------|------------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|---------------------------------|
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0048 | 948,755,998 | 0 | 4,582,462 | 37.7% | 4,582,462 | 0.0048 |
| Seasonal Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0062 | 10,201,717 | 0 | 63,352 | 0.5% | 63,352 | 0.0062 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0043 | 299,412,137 | 0 | 1,298,585 | 10.7% | 1,298,585 | 0.0043 |
| General Service 50 To 2,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.0627 | | 2,329,419 | 4,804,875 | 39.5% | 4,804,875 | 2.0627 |
| General Service 3,000 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2654 | | 260,827 | 590,865 | 4.9% | 590,865 | 2.2654 |
| Large Use Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2654 | | 321,747 | 728,871 | 6.0% | 728,871 | 2.2654 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0043 | 4,933,634 | 0 | 21,398 | 0.2% | 21,398 | 0.0043 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 1.2968 | | 967 | 1,254 | 0.0% | 1,254 | 1.2968 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3552 | | 54,908 | 74,414 | 0.6% | 74,414 | 1.3552 |

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

| | | | | | | | | | | | |
|---------------------------------|-------|---------------------|-------|---|-------------|---|------|--|-----------|--|------|
| Price Escalator | 1.20% | Productivity Factor | 0.00% | # of Residential Customers (approved in the last CoS) | 105,999 | Effective Year of Residential Rate Design Transition (yyyy) | 2016 | # of Seasonal Residential Customers (approved in the last CoS) | 1,590 | Seasonal Residential Rate Design Transition (yyyy) | 2016 |
| Choose Stretch Factor Group | III | Price Cap Index | 0.90% | Billed kWh for Residential Class (approved in the last CoS) | 968,772,164 | OEB-approved # of Transition Years | 4 | Billed kWh for Seasonal Residential Class (approved in the last CoS) | 9,089,444 | OEB-approved # of Transition Years | 5 |
| Associated Stretch Factor Value | 0.30% | | | Rate Design Transition Years Left | 1 | | | Rate Design Transition Years Left | 2 | | |

| Rate Class | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge |
|--|-------------|-------------------------------|---------------------------|-------------------------------|--|--------------|----------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | 23.1 | | 0.0042 | | 0.90% | 26.54 | 0.0000 |
| SEASONAL RESIDENTIAL SERVICE CLASSIFICATION | 41.17 | | 0.0144 | | 0.90% | 45.00 | 0.0073 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 17.05 | | 0.0172 | | 0.90% | 17.20 | 0.0174 |
| GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION | 108.95 | | 3.3614 | | 0.90% | 109.93 | 3.3917 |
| GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION | 5725.14 | | 2.1296 | | 0.90% | 5,776.67 | 2.1488 |
| LARGE USE SERVICE CLASSIFICATION | 8600.32 | | 2.9992 | | 0.90% | 8,677.72 | 3.0262 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 6.95 | | 0.0171 | | 0.90% | 7.01 | 0.0173 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | 4.58 | | 13.8464 | | 0.90% | 4.62 | 13.9710 |
| STREET LIGHTING SERVICE CLASSIFICATION | 0.71 | | 3.7862 | | 0.90% | 0.72 | 3.8203 |
| microFIT SERVICE CLASSIFICATION | 5.4 | | | | | 5.4 | |

| Rate Design Transition | Current MFC | Revenue from Rates | Current F/V Split | Decoupling MFC Split | Incremental Fixed Charge (\$/month/year) | New F/V Split | Adjusted Rates ¹ | Revenue at New F/V Split |
|---|-------------|--------------------|-------------------|----------------------|--|---------------|-----------------------------|--------------------------|
| Current Residential Fixed Rate (inclusive of R/C adj.) | 23.1000 | 29,382,923 | 87.8% | 12.2% | 3.20 | 100.0% | 26.30 | 33,453,284 |
| Current Residential Variable Rate (inclusive of R/C adj.) | 0.0042 | 4,068,843 | 12.2% | | | 0.0% | 0.0000 | 0 |
| | | 33,451,766 | | | | | | 33,453,284 |

| Rate Design Transition | Current MFC | Revenue from Rates | Current F/V Split | Decoupling MFC Split | Incremental Fixed Charge (\$/month/year) | New F/V Split | Adjusted Rates ¹ | Revenue at New F/V Split |
|--|-------------|--------------------|-------------------|----------------------|--|---------------|-----------------------------|--------------------------|
| Current Seasonal Residential Fixed Rate (inclusive of R/C adj.) | 41.17 | 785,524 | 85.7% | 7.1% | 3.43 | 92.9% | 44.60 | 850,968 |
| Current Seasonal Residential Variable Rate (inclusive of R/C adj.) | 0.0144 | 130,888 | 14.3% | | | 7.1% | 0.0072 | 65,444 |
| | | 916,412 | | | | | | 916,412 |

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

| Regulatory Charges | | Proposed |
|--|--------|----------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Time-of-Use RPP Prices

| As of | | May 1, 2018 |
|----------|--------|-------------|
| Off-Peak | \$/kWh | 0.0650 |
| Mid-Peak | \$/kWh | 0.0940 |
| On-Peak | \$/kWh | 0.1320 |

Debt Retirement Charge (DRC)

| | | |
|------------------------------|--------|--------|
| Debt Retirement Charge (DRC) | \$/kWh | 0.0000 |
|------------------------------|--------|--------|

Smart Meter Entity Charge (SME)

| | | |
|---------------------------------|----|------|
| Smart Meter Entity Charge (SME) | \$ | 0.57 |
|---------------------------------|----|------|

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
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EB-2018-0072

RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification included single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant.

A principal residence is defined as meeting the following criteria:

- a. The occupant must live in this residence for at least 8 months of the year.
- b. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.
- c. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|--------|
| Service Charge | \$ | 26.54 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Low Voltage Service Rate | \$/kWh | 0.0010 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020 | \$/kWh | 0.0007 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0064 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0048 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0072

SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|--------|
| Service Charge | \$ | 45.00 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0073 |
| Low Voltage Service Rate | \$/kWh | 0.0013 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020 | \$/kWh | 0.0010 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0062 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Veridian Connections Inc.
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|--------|
| Service Charge | \$ | 17.20 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0174 |
| Low Voltage Service Rate | \$/kWh | 0.0009 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020 | \$/kWh | 0.0003 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0058 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0043 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 3,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|--------|
| Service Charge | \$ | 109.93 |
| Distribution Volumetric Rate | \$/kW | 3.3917 |
| Low Voltage Service Rate | \$/kW | 0.3858 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020 | \$/kW | 0.1917 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.8342 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.0627 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
|---|--------|--------|

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| | | |
|--|--------|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 5,776.67 |
| Distribution Volumetric Rate | \$/kW | 2.1488 |
| Low Voltage Service Rate | \$/kW | 0.4346 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020 | \$/kW | 0.0216 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.1225 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2654 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |

Veridian Connections Inc.
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| | | |
|---|--------|-------------------------------|
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | EB-2018-0072 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 8,677.72 |
| Distribution Volumetric Rate | \$/kW | 3.0262 |
| Low Voltage Service Rate | \$/kW | 0.4157 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020 | \$/kW | 0.1984 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.1225 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2654 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge (per connection) | \$ | 7.01 |
| Distribution Volumetric Rate | \$/kWh | 0.0173 |
| Low Voltage Service Rate | \$/kWh | 0.0009 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0058 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0043 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|---------|
| Service Charge | \$ | 4.62 |
| Distribution Volumetric Rate | \$/kW | 13.9710 |
| Low Voltage Service Rate | \$/kW | 0.2505 |
| | | |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.7678 |
| | | |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.2968 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|--------|
| Service Charge (per light) | \$ | 0.72 |
| Distribution Volumetric Rate | \$/kW | 3.8203 |
| Low Voltage Service Rate | \$/kW | 0.2618 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020 | \$/kW | 0.2751 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8614 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3552 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement letter | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0072

Non-Payment of Account

| | | |
|---|----|--------|
| Late payment - per month | % | 1.50 |
| Late payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Disconnect/reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect/reconnect at meter - after regular hours | \$ | 185.00 |
| Install/remove load control device - during regular hours | \$ | 65.00 |
| Install/remove load control device - after regular hours | \$ | 185.00 |

Other

| | | |
|--|----|----------|
| Disconnect/reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect/reconnect at meter - after regular hours | \$ | 185.00 |
| Temporary service - install & remove - overhead - no transformer | \$ | 500.00 |
| Temporary service - install & remove - overhead - with transformer | \$ | 1,000.00 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 22.35 |
| Customer substation isolation - after hours | \$ | 905.00 |

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0072

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0482 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0146 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0344 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0045 |

| | | |
|-------------------------------|------------------------------------|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 750 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0482 | |
| Proposed/Approved Loss Factor | 1.0482 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 23.10 | 1 | \$ 23.10 | \$ 26.54 | 1 | \$ 26.54 | \$ 3.44 | 14.89% |
| Distribution Volumetric Rate | \$ 0.0042 | 750 | \$ 3.15 | \$ - | 750 | \$ - | \$ (3.15) | -100.00% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 750 | \$ - | \$ 0.0007 | 750 | \$ 0.53 | \$ 0.53 | - |
| Sub-Total A (excluding pass through) | | | \$ 26.25 | | | \$ 27.07 | \$ 0.81 | 3.10% |
| Line Losses on Cost of Power | \$ 0.0820 | 36 | \$ 2.96 | \$ 0.0820 | 36 | \$ 2.96 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.0018 | 750 | \$ (1.35) | \$ - | 750 | \$ - | \$ 1.35 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0001 | 750 | \$ (0.08) | \$ - | 750 | \$ - | \$ 0.08 | -100.00% |
| GA Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.0010 | 750 | \$ 0.75 | \$ 0.0010 | 750 | \$ 0.75 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 29.11 | | | \$ 31.35 | \$ 2.24 | 7.70% |
| RTSR - Network | \$ 0.0065 | 786 | \$ 5.11 | \$ 0.0064 | 786 | \$ 5.03 | \$ (0.08) | -1.54% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0049 | 786 | \$ 3.85 | \$ 0.0048 | 786 | \$ 3.77 | \$ (0.08) | -2.04% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 38.07 | | | \$ 40.15 | \$ 2.08 | 5.47% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 786 | \$ 2.83 | \$ 0.0036 | 786 | \$ 2.83 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 786 | \$ 0.24 | \$ 0.0003 | 786 | \$ 0.24 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 488 | \$ 31.69 | \$ 0.0650 | 488 | \$ 31.69 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 128 | \$ 11.99 | \$ 0.0940 | 128 | \$ 11.99 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1320 | 135 | \$ 17.82 | \$ 0.1320 | 135 | \$ 17.82 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 102.88 | | | \$ 104.96 | \$ 2.08 | 2.02% |
| HST | 13% | | \$ 13.37 | 13% | | \$ 13.65 | \$ 0.27 | 2.02% |
| 8% Rebate | 8% | | \$ (8.23) | 8% | | \$ (8.40) | \$ (0.17) | - |
| Total Bill on TOU | | | \$ 108.02 | | | \$ 110.21 | \$ 2.19 | 2.02% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | SEASONAL RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 609 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0482 | |
| Proposed/Approved Loss Factor | 1.0482 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 41.17 | 1 | \$ 41.17 | \$ 45.00 | 1 | \$ 45.00 | \$ 3.83 | 9.30% |
| Distribution Volumetric Rate | \$ 0.0144 | 609 | \$ 8.77 | \$ 0.0073 | 609 | \$ 4.45 | \$ (4.32) | -49.31% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 609 | \$ - | \$ 0.0010 | 609 | \$ 0.61 | \$ 0.61 | - |
| Sub-Total A (excluding pass through) | | | \$ 49.94 | | | \$ 50.05 | \$ 0.12 | 0.23% |
| Line Losses on Cost of Power | \$ 0.0820 | 29 | \$ 2.41 | \$ 0.0820 | 29 | \$ 2.41 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.0018 | 609 | \$ (1.10) | \$ - | 609 | \$ - | \$ 1.10 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0001 | 609 | \$ (0.06) | \$ - | 609 | \$ - | \$ 0.06 | -100.00% |
| GA Rate Riders | \$ - | 609 | \$ - | \$ - | 609 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.0013 | 609 | \$ 0.79 | \$ 0.0013 | 609 | \$ 0.79 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 609 | \$ - | \$ - | 609 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 52.55 | | | \$ 53.82 | \$ 1.27 | 2.42% |
| RTSR - Network | \$ 0.0067 | 638 | \$ 4.28 | \$ 0.0066 | 638 | \$ 4.21 | \$ (0.06) | -1.49% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0063 | 638 | \$ 4.02 | \$ 0.0062 | 638 | \$ 3.96 | \$ (0.06) | -1.59% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 60.85 | | | \$ 61.99 | \$ 1.14 | 1.88% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 638 | \$ 2.30 | \$ 0.0036 | 638 | \$ 2.30 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 638 | \$ 0.19 | \$ 0.0003 | 638 | \$ 0.19 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 396 | \$ 25.73 | \$ 0.0650 | 396 | \$ 25.73 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 104 | \$ 9.73 | \$ 0.0940 | 104 | \$ 9.73 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1320 | 110 | \$ 14.47 | \$ 0.1320 | 110 | \$ 14.47 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 113.52 | | | \$ 114.67 | \$ 1.14 | 1.01% |
| HST | 13% | | \$ 14.76 | 13% | | \$ 14.91 | \$ 0.15 | 1.01% |
| 8% Rebate | 8% | | \$ (9.08) | 8% | | \$ (9.17) | \$ (0.09) | - |
| Total Bill on TOU | | | \$ 119.20 | | | \$ 120.40 | \$ 1.20 | 1.01% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 2,000 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0482 | |
| Proposed/Approved Loss Factor | 1.0482 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 17.05 | 1 | \$ 17.05 | \$ 17.20 | 1 | \$ 17.20 | \$ 0.15 | 0.88% |
| Distribution Volumetric Rate | \$ 0.0172 | 2000 | \$ 34.40 | \$ 0.0174 | 2000 | \$ 34.80 | \$ 0.40 | 1.16% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 2000 | \$ - | \$ 0.0003 | 2000 | \$ 0.60 | \$ 0.60 | - |
| Sub-Total A (excluding pass through) | | | \$ 51.45 | | | \$ 52.60 | \$ 1.15 | 2.24% |
| Line Losses on Cost of Power | \$ 0.0820 | 96 | \$ 7.90 | \$ 0.0820 | 96 | \$ 7.90 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.0018 | 2,000 | \$ (3.60) | \$ - | 2,000 | \$ - | \$ 3.60 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0001 | 2,000 | \$ (0.20) | \$ - | 2,000 | \$ - | \$ 0.20 | -100.00% |
| GA Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.0009 | 2,000 | \$ 1.80 | \$ 0.0009 | 2,000 | \$ 1.80 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 57.92 | | | \$ 62.87 | \$ 4.95 | 8.55% |
| RTSR - Network | \$ 0.0059 | 2,096 | \$ 12.37 | \$ 0.0058 | 2,096 | \$ 12.16 | \$ (0.21) | -1.69% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0044 | 2,096 | \$ 9.22 | \$ 0.0043 | 2,096 | \$ 9.01 | \$ (0.21) | -2.27% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 79.52 | | | \$ 84.05 | \$ 4.53 | 5.70% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 2,096 | \$ 7.55 | \$ 0.0036 | 2,096 | \$ 7.55 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 2,096 | \$ 0.63 | \$ 0.0003 | 2,096 | \$ 0.63 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 1,300 | \$ 84.50 | \$ 0.0650 | 1,300 | \$ 84.50 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 340 | \$ 31.96 | \$ 0.0940 | 340 | \$ 31.96 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1320 | 360 | \$ 47.52 | \$ 0.1320 | 360 | \$ 47.52 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 251.92 | | | \$ 256.45 | \$ 4.53 | 1.80% |
| HST | 13% | | \$ 32.75 | 13% | | \$ 33.34 | \$ 0.59 | 1.80% |
| 8% Rebate | 8% | | \$ (20.15) | 8% | | \$ (20.52) | \$ (0.36) | - |
| Total Bill on TOU | | | \$ 264.52 | | | \$ 269.28 | \$ 4.76 | 1.80% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 432,160 | kWh |
| Demand | 1,480 | kW |
| Current Loss Factor | 1.0482 | |
| Proposed/Approved Loss Factor | 1.0482 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|---------|---------------------|-----------|---------|---------------------|--------------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 108.95 | 1 | \$ 108.95 | \$ 109.93 | 1 | \$ 109.93 | \$ 0.98 | 0.90% |
| Distribution Volumetric Rate | \$ 3.3614 | 1480 | \$ 4,974.87 | \$ 3.3917 | 1480 | \$ 5,019.72 | \$ 44.84 | 0.90% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 1480 | \$ - | \$ 0.1917 | 1480 | \$ 283.72 | \$ 283.72 | |
| Sub-Total A (excluding pass through) | | | \$ 5,083.82 | | | \$ 5,413.36 | \$ 329.54 | 6.48% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ 0.7287 | 1,480 | \$ (1,078.48) | \$ - | 1,480 | \$ - | \$ 1,078.48 | -100.00% |
| CBR Class B Rate Riders | \$ 0.0282 | 1,480 | \$ (41.74) | \$ - | 1,480 | \$ - | \$ 41.74 | -100.00% |
| GA Rate Riders | \$ 0.0028 | 432,160 | \$ (1,210.05) | \$ - | 432,160 | \$ - | \$ 1,210.05 | -100.00% |
| Low Voltage Service Charge | \$ 0.3858 | 1,480 | \$ 570.98 | \$ 0.3858 | 1,480 | \$ 570.98 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 1,480 | \$ - | \$ - | 1,480 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 3,324.55 | | | \$ 5,984.35 | \$ 2,659.80 | 80.00% |
| RTSR - Network | \$ 2.8750 | 1,480 | \$ 4,255.00 | \$ 2.8342 | 1,480 | \$ 4,194.62 | \$ (60.38) | -1.42% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.0926 | 1,480 | \$ 3,097.05 | \$ 2.0627 | 1,480 | \$ 3,052.80 | \$ (44.25) | -1.43% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 10,676.59 | | | \$ 13,231.76 | \$ 2,555.16 | 23.93% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 452,990 | \$ 1,630.76 | \$ 0.0036 | 452,990 | \$ 1,630.76 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 452,990 | \$ 135.90 | \$ 0.0003 | 452,990 | \$ 135.90 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1101 | 452,990 | \$ 49,874.21 | \$ 0.1101 | 452,990 | \$ 49,874.21 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 62,317.72 | | | \$ 64,872.88 | \$ 2,555.16 | 4.10% |
| HST | 13% | | \$ 8,101.30 | 13% | | \$ 8,433.47 | \$ 332.17 | 4.10% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 70,419.02 | | | \$ 73,306.36 | \$ 2,887.34 | 4.10% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 1,752,000 | kWh |
| Demand | 4,000 | kW |
| Current Loss Factor | 1.0482 | |
| Proposed/Approved Loss Factor | 1.0482 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|-----------|---------------|-------------|-----------|---------------|-------------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 5,725.14 | 1 | \$ 5,725.14 | \$ 5,776.67 | 1 | \$ 5,776.67 | \$ 51.53 | 0.90% |
| Distribution Volumetric Rate | \$ 2.1296 | 4000 | \$ 8,518.40 | \$ 2.1488 | 4000 | \$ 8,595.20 | \$ 76.80 | 0.90% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 4000 | \$ - | \$ 0.0216 | 4000 | \$ 86.40 | \$ 86.40 | |
| Sub-Total A (excluding pass through) | | | \$ 14,243.54 | | | \$ 14,458.27 | \$ 214.73 | 1.51% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ 0.7941 | 4,000 | \$ (3,176.40) | \$ - | 4,000 | \$ - | \$ 3,176.40 | -100.00% |
| CBR Class B Rate Riders | \$ 0.0266 | 4,000 | \$ (106.40) | \$ - | 4,000 | \$ - | \$ 106.40 | -100.00% |
| GA Rate Riders | \$ 0.0028 | 1,752,000 | \$ (4,905.60) | \$ - | 1,752,000 | \$ - | \$ 4,905.60 | -100.00% |
| Low Voltage Service Charge | \$ 0.4346 | 4,000 | \$ 1,738.40 | \$ 0.4346 | 4,000 | \$ 1,738.40 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 4,000 | \$ - | \$ - | 4,000 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 7,793.54 | | | \$ 16,196.67 | \$ 8,403.13 | 107.82% |
| RTSR - Network | \$ 3.1675 | 4,000 | \$ 12,670.00 | \$ 3.1225 | 4,000 | \$ 12,490.00 | \$ (180.00) | -1.42% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.2982 | 4,000 | \$ 9,192.80 | \$ 2.2654 | 4,000 | \$ 9,061.60 | \$ (131.20) | -1.43% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 29,656.34 | | | \$ 37,748.27 | \$ 8,091.93 | 27.29% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 1,836,446 | \$ 6,611.21 | \$ 0.0036 | 1,836,446 | \$ 6,611.21 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 1,836,446 | \$ 550.93 | \$ 0.0003 | 1,836,446 | \$ 550.93 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1101 | 1,836,446 | \$ 202,192.75 | \$ 0.1101 | 1,836,446 | \$ 202,192.75 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 239,011.48 | | | \$ 247,103.41 | \$ 8,091.93 | 3.39% |
| HST | 13% | | \$ 31,071.49 | 13% | | \$ 32,123.44 | \$ 1,051.95 | 3.39% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 270,082.97 | | | \$ 279,226.85 | \$ 9,143.88 | 3.39% |

| | |
|-------------------------------|---|
| Customer Class: | LARGE USE SERVICE CLASSIFICATION |
| RPP / Non-RPP: | Non-RPP (Other) |
| Consumption | 4,219,400 kWh |
| Demand | 6,800 kW |
| Current Loss Factor | 1.0146 |
| Proposed/Approved Loss Factor | 1.0146 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|-----------|----------------------|-------------|-----------|----------------------|--------------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 8,600.32 | 1 | \$ 8,600.32 | \$ 8,677.72 | 1 | \$ 8,677.72 | \$ 77.40 | 0.90% |
| Distribution Volumetric Rate | \$ 2.9992 | 6800 | \$ 20,394.56 | \$ 3.0262 | 6800 | \$ 20,578.16 | \$ 183.60 | 0.90% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 6800 | \$ - | \$ 0.1984 | 6800 | \$ 1,349.12 | \$ 1,349.12 | |
| Sub-Total A (excluding pass through) | | | \$ 28,994.88 | | | \$ 30,605.00 | \$ 1,610.12 | 5.55% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ 1.0403 | 6,800 | \$ (7,074.04) | \$ - | 6,800 | \$ - | \$ 7,074.04 | -100.00% |
| CBR Class B Rate Riders | \$ - | 6,800 | \$ - | \$ - | 6,800 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 4,219,400 | \$ - | \$ - | 4,219,400 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.4157 | 6,800 | \$ 2,826.76 | \$ 0.4157 | 6,800 | \$ 2,826.76 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 6,800 | \$ - | \$ - | 6,800 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 24,747.60 | | | \$ 33,431.76 | \$ 8,684.16 | 35.09% |
| RTSR - Network | \$ 3.1675 | 6,800 | \$ 21,539.00 | \$ 3.1225 | 6,800 | \$ 21,233.00 | \$ (306.00) | -1.42% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.2982 | 6,800 | \$ 15,627.76 | \$ 2.2654 | 6,800 | \$ 15,404.72 | \$ (223.04) | -1.43% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 61,914.36 | | | \$ 70,069.48 | \$ 8,155.12 | 13.17% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 4,281,003 | \$ 15,411.61 | \$ 0.0036 | 4,281,003 | \$ 15,411.61 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 4,281,003 | \$ 1,284.30 | \$ 0.0003 | 4,281,003 | \$ 1,284.30 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1101 | 4,281,003 | \$ 471,338.46 | \$ 0.1101 | 4,281,003 | \$ 471,338.46 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 549,948.98 | | | \$ 558,104.10 | \$ 8,155.12 | 1.48% |
| HST | 13% | | \$ 71,493.37 | 13% | | \$ 72,553.53 | \$ 1,060.17 | 1.48% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 621,442.35 | | | \$ 630,657.63 | \$ 9,215.29 | 1.48% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 500 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0482 | |
| Proposed/Approved Loss Factor | 1.0482 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-----------------|-----------|--------|-----------------|----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 6.95 | | \$ - | \$ 7.01 | 0 | \$ - | \$ - | |
| Distribution Volumetric Rate | \$ 0.0171 | 500 | \$ 8.55 | \$ 0.0173 | 500 | \$ 8.65 | \$ 0.10 | 1.17% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 500 | \$ - | \$ - | 500 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 8.55 | | | \$ 8.65 | \$ 0.10 | 1.17% |
| Line Losses on Cost of Power | \$ 0.0820 | 24 | \$ 1.98 | \$ 0.0820 | 24 | \$ 1.98 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0018 | 500 | \$ (0.90) | \$ - | 500 | \$ - | \$ 0.90 | -100.00% |
| CBR Class B Rate Riders | \$ 0.0001 | 500 | \$ (0.05) | \$ - | 500 | \$ - | \$ 0.05 | -100.00% |
| GA Rate Riders | \$ - | 500 | \$ - | \$ - | 500 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0009 | 500 | \$ 0.45 | \$ 0.0009 | 500 | \$ 0.45 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 500 | \$ - | \$ - | 500 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 10.03 | | | \$ 11.08 | \$ 1.05 | 10.47% |
| RTSR - Network | \$ 0.0059 | 524 | \$ 3.09 | \$ 0.0058 | 524 | \$ 3.04 | \$ (0.05) | -1.69% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0044 | 524 | \$ 2.31 | \$ 0.0043 | 524 | \$ 2.25 | \$ (0.05) | -2.27% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 15.42 | | | \$ 16.37 | \$ 0.95 | 6.13% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 524 | \$ 1.89 | \$ 0.0036 | 524 | \$ 1.89 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 524 | \$ 0.16 | \$ 0.0003 | 524 | \$ 0.16 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 325 | \$ 21.13 | \$ 0.0650 | 325 | \$ 21.13 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 85 | \$ 7.99 | \$ 0.0940 | 85 | \$ 7.99 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1320 | 90 | \$ 11.88 | \$ 0.1320 | 90 | \$ 11.88 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 58.71 | | | \$ 59.66 | \$ 0.95 | 1.61% |
| HST | | 13% | \$ 7.63 | | 13% | \$ 7.76 | \$ 0.12 | 1.61% |
| Total Bill on TOU | | | \$ 66.35 | | | \$ 67.41 | \$ 1.07 | 1.61% |

| | |
|-------------------------------|---|
| Customer Class: | SENTINEL LIGHTING SERVICE CLASSIFICATION |
| RPP / Non-RPP: | Non-RPP (Other) |
| Consumption | 180 kWh |
| Demand | 1 kW |
| Current Loss Factor | 1.0482 |
| Proposed/Approved Loss Factor | 1.0482 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 4.58 | | \$ - | \$ 4.62 | 0 | \$ - | \$ - | |
| Distribution Volumetric Rate | \$ 13.8464 | 1 | \$ 13.85 | \$ 13.9710 | 1 | \$ 13.97 | \$ 0.12 | 0.90% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 13.85 | | | \$ 13.97 | \$ 0.12 | 0.90% |
| Line Losses on Cost of Power | \$ 0.1101 | 9 | \$ 0.96 | \$ 0.1101 | 9 | \$ 0.96 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.6400 | 1 | \$ (0.64) | \$ - | 1 | \$ - | \$ 0.64 | -100.00% |
| CBR Class B Rate Riders | \$ 0.0247 | 1 | \$ (0.02) | \$ - | 1 | \$ - | \$ 0.02 | -100.00% |
| GA Rate Riders | \$ 0.0028 | 180 | \$ (0.50) | \$ - | 180 | \$ - | \$ 0.50 | -100.00% |
| Low Voltage Service Charge | \$ 0.2505 | 1 | \$ 0.25 | \$ 0.2505 | 1 | \$ 0.25 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 13.88 | | | \$ 15.18 | \$ 1.29 | 9.32% |
| RTSR - Network | \$ 1.7933 | 1 | \$ 1.79 | \$ 1.7678 | 1 | \$ 1.77 | \$ (0.03) | -1.42% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.3156 | 1 | \$ 1.32 | \$ 1.2968 | 1 | \$ 1.30 | \$ (0.02) | -1.43% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 16.99 | | | \$ 18.24 | \$ 1.25 | 7.35% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 189 | \$ 0.68 | \$ 0.0036 | 189 | \$ 0.68 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 189 | \$ 0.06 | \$ 0.0003 | 189 | \$ 0.06 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1101 | 180 | \$ 19.82 | \$ 0.1101 | 180 | \$ 19.82 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 37.80 | | | \$ 39.05 | \$ 1.25 | 3.30% |
| HST | 13% | | \$ 4.91 | 13% | | \$ 5.08 | \$ 0.16 | 3.30% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 42.71 | | | \$ 44.12 | \$ 1.41 | 3.30% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | STREET LIGHTING SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 37 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0482 | |
| Proposed/Approved Loss Factor | 1.0482 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|-----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 0.71 | | \$ - | \$ 0.72 | 0 | \$ - | \$ - | |
| Distribution Volumetric Rate | \$ 3.7862 | 37 | \$ 140.09 | \$ 3.8203 | 37 | \$ 141.35 | \$ 1.26 | 0.90% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 37 | \$ - | \$ 0.2751 | 37 | \$ 10.18 | \$ 10.18 | |
| Sub-Total A (excluding pass through) | | | \$ 140.09 | | | \$ 151.53 | \$ 11.44 | 8.17% |
| Line Losses on Cost of Power | \$ 0.1101 | 2 | \$ 0.20 | \$ 0.1101 | 2 | \$ 0.20 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.6382 | 37 | \$ (23.61) | \$ - | 37 | \$ - | \$ 23.61 | -100.00% |
| CBR Class B Rate Riders | \$ 0.0247 | 37 | \$ (0.91) | \$ - | 37 | \$ - | \$ 0.91 | -100.00% |
| GA Rate Riders | \$ 0.0028 | 37 | \$ (0.10) | \$ - | 37 | \$ - | \$ 0.10 | -100.00% |
| Low Voltage Service Charge | \$ 0.2618 | 37 | \$ 9.69 | \$ 0.2618 | 37 | \$ 9.69 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 37 | \$ - | \$ - | 37 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 125.34 | | | \$ 161.41 | \$ 36.07 | 28.78% |
| RTSR - Network | \$ 1.8882 | 39 | \$ 73.23 | \$ 1.8614 | 39 | \$ 72.19 | \$ (1.04) | -1.42% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.3749 | 39 | \$ 53.32 | \$ 1.3552 | 39 | \$ 52.56 | \$ (0.76) | -1.43% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 251.90 | | | \$ 286.16 | \$ 34.27 | 13.60% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 39 | \$ 0.14 | \$ 0.0036 | 39 | \$ 0.14 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 39 | \$ 0.01 | \$ 0.0003 | 39 | \$ 0.01 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1101 | 37 | \$ 4.07 | \$ 0.1101 | 37 | \$ 4.07 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 256.37 | | | \$ 290.64 | \$ 34.27 | 13.37% |
| HST | 13% | | \$ 33.33 | 13% | | \$ 37.78 | \$ 4.45 | 13.37% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 289.70 | | | \$ 328.42 | \$ 38.72 | 13.37% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 319 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0482 | |
| Proposed/Approved Loss Factor | 1.0482 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-----------------|-----------|--------|-----------------|----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 23.10 | 1 | \$ 23.10 | \$ 26.54 | 1 | \$ 26.54 | \$ 3.44 | 14.89% |
| Distribution Volumetric Rate | \$ 0.0042 | 319 | \$ 1.34 | \$ - | 319 | \$ - | \$ (1.34) | -100.00% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 319 | \$ - | \$ 0.0007 | 319 | \$ 0.22 | \$ 0.22 | 0.00% |
| Sub-Total A (excluding pass through) | | | \$ 24.44 | | | \$ 26.76 | \$ 2.32 | 9.51% |
| Line Losses on Cost of Power | \$ 0.0820 | 15 | \$ 1.26 | \$ 0.0820 | 15 | \$ 1.26 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.0018 | 319 | \$ (0.57) | \$ - | 319 | \$ - | \$ 0.57 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0001 | 319 | \$ (0.03) | \$ - | 319 | \$ - | \$ 0.03 | -100.00% |
| GA Rate Riders | \$ - | 319 | \$ - | \$ - | 319 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.0010 | 319 | \$ 0.32 | \$ 0.0010 | 319 | \$ 0.32 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 319 | \$ - | \$ - | 319 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 25.98 | | | \$ 28.91 | \$ 2.93 | 11.27% |
| RTSR - Network | \$ 0.0065 | 334 | \$ 2.17 | \$ 0.0064 | 334 | \$ 2.14 | \$ (0.03) | -1.54% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0049 | 334 | \$ 1.64 | \$ 0.0048 | 334 | \$ 1.61 | \$ (0.03) | -2.04% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 29.80 | | | \$ 32.66 | \$ 2.86 | 9.61% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 334 | \$ 1.20 | \$ 0.0036 | 334 | \$ 1.20 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 334 | \$ 0.10 | \$ 0.0003 | 334 | \$ 0.10 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 207 | \$ 13.48 | \$ 0.0650 | 207 | \$ 13.48 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 54 | \$ 5.10 | \$ 0.0940 | 54 | \$ 5.10 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1320 | 57 | \$ 7.58 | \$ 0.1320 | 57 | \$ 7.58 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 57.50 | | | \$ 60.37 | \$ 2.86 | 4.98% |
| HST | 13% | | \$ 7.48 | 13% | | \$ 7.85 | \$ 0.37 | 4.98% |
| 8% Rebate | 8% | | \$ (4.60) | 8% | | \$ (4.83) | \$ (0.23) | -4.98% |
| Total Bill on TOU | | | \$ 60.38 | | | \$ 63.39 | \$ 3.01 | 4.98% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | SEASONAL RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 108 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0482 | |
| Proposed/Approved Loss Factor | 1.0482 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-----------------|-----------|--------|-----------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 41.17 | 1 | \$ 41.17 | \$ 45.00 | 1 | \$ 45.00 | \$ 3.83 | 9.30% |
| Distribution Volumetric Rate | \$ 0.0144 | 108 | \$ 1.56 | \$ 0.0073 | 108 | \$ 0.79 | \$ (0.77) | -49.31% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 108 | \$ - | \$ 0.0010 | 108 | \$ 0.11 | \$ 0.11 | - |
| Sub-Total A (excluding pass through) | | | \$ 42.73 | | | \$ 45.90 | \$ 3.17 | 7.42% |
| Line Losses on Cost of Power | \$ 0.0820 | 5 | \$ 0.43 | \$ 0.0820 | 5 | \$ 0.43 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.0018 | 108 | \$ (0.19) | \$ - | 108 | \$ - | \$ 0.19 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0001 | 108 | \$ (0.01) | \$ - | 108 | \$ - | \$ 0.01 | -100.00% |
| GA Rate Riders | \$ - | 108 | \$ - | \$ - | 108 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.0013 | 108 | \$ 0.14 | \$ 0.0013 | 108 | \$ 0.14 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 108 | \$ - | \$ - | 108 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 43.66 | | | \$ 47.03 | \$ 3.38 | 7.73% |
| RTSR - Network | \$ 0.0067 | 113 | \$ 0.76 | \$ 0.0066 | 113 | \$ 0.75 | \$ (0.01) | -1.49% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0063 | 113 | \$ 0.71 | \$ 0.0062 | 113 | \$ 0.70 | \$ (0.01) | -1.59% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 45.13 | | | \$ 48.48 | \$ 3.35 | 7.43% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 113 | \$ 0.41 | \$ 0.0036 | 113 | \$ 0.41 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 113 | \$ 0.03 | \$ 0.0003 | 113 | \$ 0.03 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 70 | \$ 4.56 | \$ 0.0650 | 70 | \$ 4.56 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 18 | \$ 1.73 | \$ 0.0940 | 18 | \$ 1.73 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1320 | 19 | \$ 2.57 | \$ 0.1320 | 19 | \$ 2.57 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 54.68 | | | \$ 58.03 | \$ 3.35 | 6.13% |
| HST | 13% | | \$ 7.11 | 13% | | \$ 7.54 | \$ 0.44 | 6.13% |
| 8% Rebate | 8% | | \$ (4.37) | 8% | | \$ (4.64) | \$ (0.27) | - |
| Total Bill on TOU | | | \$ 57.41 | | | \$ 60.93 | \$ 3.52 | 6.13% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Retailer) | |
| Consumption | 750 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0482 | |
| Proposed/Approved Loss Factor | 1.0482 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 23.10 | 1 | \$ 23.10 | \$ 26.54 | 1 | \$ 26.54 | \$ 3.44 | 14.89% |
| Distribution Volumetric Rate | \$ 0.0042 | 750 | \$ 3.15 | \$ - | 750 | \$ - | \$ (3.15) | -100.00% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 750 | \$ - | \$ 0.0007 | 750 | \$ 0.53 | \$ 0.53 | 0.53 |
| Sub-Total A (excluding pass through) | | | \$ 26.25 | | | \$ 27.07 | \$ 0.81 | 3.10% |
| Line Losses on Cost of Power | \$ 0.1101 | 36 | \$ 3.98 | \$ 0.1101 | 36 | \$ 3.98 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.0018 | 750 | \$ (1.35) | \$ - | 750 | \$ - | \$ 1.35 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0001 | 750 | \$ (0.08) | \$ - | 750 | \$ - | \$ 0.08 | -100.00% |
| GA Rate Riders | -\$ 0.0028 | 750 | \$ (2.10) | \$ - | 750 | \$ - | \$ 2.10 | -100.00% |
| Low Voltage Service Charge | \$ 0.0010 | 750 | \$ 0.75 | \$ 0.0010 | 750 | \$ 0.75 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 28.03 | | | \$ 32.37 | \$ 4.34 | 15.49% |
| RTSR - Network | \$ 0.0065 | 786 | \$ 5.11 | \$ 0.0064 | 786 | \$ 5.03 | \$ (0.08) | -1.54% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0049 | 786 | \$ 3.85 | \$ 0.0048 | 786 | \$ 3.77 | \$ (0.08) | -2.04% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 36.99 | | | \$ 41.17 | \$ 4.18 | 11.31% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 786 | \$ 2.83 | \$ 0.0036 | 786 | \$ 2.83 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 786 | \$ 0.24 | \$ 0.0003 | 786 | \$ 0.24 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - |
| Non-RPP Retailer Avg. Price | \$ 0.1101 | 750 | \$ 82.58 | \$ 0.1101 | 750 | \$ 82.58 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 122.63 | | | \$ 126.81 | \$ 4.18 | 3.41% |
| HST | | 13% | \$ 15.94 | | 13% | \$ 16.49 | \$ 0.54 | 3.41% |
| 8% Rebate | | 8% | \$ - | | 8% | \$ - | \$ - | - |
| Total Bill on Non-RPP Avg. Price | | | \$ 138.57 | | | \$ 143.30 | \$ 4.73 | 3.41% |

| | | |
|-------------------------------|------------------------------------|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 708 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0482 | |
| Proposed/Approved Loss Factor | 1.0482 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 23.10 | 1 | \$ 23.10 | \$ 26.54 | 1 | \$ 26.54 | \$ 3.44 | 14.89% |
| Distribution Volumetric Rate | \$ 0.0042 | 708 | \$ 2.97 | \$ - | 708 | \$ - | \$ (2.97) | -100.00% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 708 | \$ - | \$ 0.0007 | 708 | \$ 0.50 | \$ 0.50 | 0.50% |
| Sub-Total A (excluding pass through) | | | \$ 26.07 | | | \$ 27.04 | \$ 0.96 | 3.69% |
| Line Losses on Cost of Power | \$ 0.0820 | 34 | \$ 2.80 | \$ 0.0820 | 34 | \$ 2.80 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0018 | 708 | \$ (1.27) | \$ - | 708 | \$ - | \$ 1.27 | -100.00% |
| CBR Class B Rate Riders | \$ 0.0001 | 708 | \$ (0.07) | \$ - | 708 | \$ - | \$ 0.07 | -100.00% |
| GA Rate Riders | \$ - | 708 | \$ - | \$ - | 708 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.0010 | 708 | \$ 0.71 | \$ 0.0010 | 708 | \$ 0.71 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 708 | \$ - | \$ - | 708 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 28.80 | | | \$ 31.11 | \$ 2.31 | 8.01% |
| RTSR - Network | \$ 0.0065 | 742 | \$ 4.82 | \$ 0.0064 | 742 | \$ 4.75 | \$ (0.07) | -1.54% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0049 | 742 | \$ 3.64 | \$ 0.0048 | 742 | \$ 3.56 | \$ (0.07) | -2.04% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 37.26 | | | \$ 39.42 | \$ 2.16 | 5.79% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 742 | \$ 2.67 | \$ 0.0036 | 742 | \$ 2.67 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0003 | 742 | \$ 0.22 | \$ 0.0003 | 742 | \$ 0.22 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0650 | 460 | \$ 29.91 | \$ 0.0650 | 460 | \$ 29.91 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.0940 | 120 | \$ 11.31 | \$ 0.0940 | 120 | \$ 11.31 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1320 | 127 | \$ 16.82 | \$ 0.1320 | 127 | \$ 16.82 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 98.46 | | | \$ 100.62 | \$ 2.16 | 2.19% |
| HST | | 13% | \$ 12.80 | | 13% | \$ 13.08 | \$ 0.28 | 2.19% |
| 8% Rebate | | 8% | \$ (7.88) | | 8% | \$ (8.05) | \$ (0.17) | -2.19% |
| Total Bill on TOU | | | \$ 103.38 | | | \$ 105.65 | \$ 2.27 | 2.19% |

GA Analysis Workform

Version 1.0

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
 Drop down cells

Utility Name

- Note 1 **Year(s) Requested for Disposition**
- 2014
 - 2015
 - 2016
 - 2017

Note 7 **Summary of GA (if multiple years requested for disposition)**

| Year | Annual Net Change in Expected GA Balance from GA Analysis (cell K51) | Net Change in Principal Balance in the GL (cell C62) | Reconciling Items (sum of cells C63 to C75) | Adjusted Net Change in Principal Balance in the GL (cell C76) | Unresolved Difference | \$ Consumption at Actual Rate Paid (cell J51) | Unresolved Difference as % of Expected GA Payments to IESO |
|---------------------------|--|--|---|---|-----------------------|---|--|
| 2014 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 0.0% |
| 2015 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 0.0% |
| 2016 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 0.0% |
| 2017 | \$ 1,256,229 | \$ 1,961,400 | \$ 702,339 | \$ 1,259,061 | \$ 2,832 | \$ 89,368,336 | 0.0% |
| Cumulative Balance | \$ 1,256,229 | \$ 1,961,400 | \$ 702,339 | \$ 1,259,061 | \$ 2,832 | \$ 89,368,336 | N/A |

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

| Year | | 2017 | | |
|-----------------------------|---------|---------------|-----|-------|
| Total Metered excluding WMP | C = A+B | 2,470,435,563 | kWh | 100% |
| RPP | A | 1,202,178,782 | kWh | 48.7% |
| Non RPP | B = D+E | 1,268,256,781 | kWh | 51.3% |
| Non-RPP Class A | D | 413,770,175 | kWh | 16.7% |
| Non-RPP Class B* | E | 854,486,606 | kWh | 34.6% |

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

| Year | 2017 | | | | | | | | | |
|--|--|--|--|--|-------------------------|----------------------------------|------------------------------|------------------------------------|---------------------------|--|
| Calendar Month | Non-RPP Class B Including Loss Factor Billed Consumption (kWh) | Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh) | Add Current Month Unbilled Loss Adjusted Consumption (kWh) | Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh) | GA Rate Billed (\$/kWh) | \$ Consumption at GA Rate Billed | GA Actual Rate Paid (\$/kWh) | \$ Consumption at Actual Rate Paid | Expected GA Variance (\$) | |
| | F | G | H | I = F-G+H | J | K = I*J | L | M = I*L | =M-K | |
| January | 87,927,015 | 89,098,519 | 85,117,858 | 83,946,354 | 0.06687 | \$ 5,613,493 | 0.08227 | \$ 6,906,267 | \$ 1,292,774 | |
| February | 25,931,017 | 85,117,858 | 137,497,006 | 78,310,165 | 0.10559 | \$ 8,268,770 | 0.08639 | \$ 6,765,215 | -\$ 1,503,555 | |
| March | 146,857,800 | 137,497,006 | 85,621,767 | 94,982,561 | 0.08409 | \$ 7,987,084 | 0.07135 | \$ 6,777,006 | -\$ 1,210,078 | |
| April | 86,493,274 | 85,621,767 | 83,019,345 | 83,890,852 | 0.06874 | \$ 5,766,657 | 0.10778 | \$ 9,041,756 | \$ 3,275,099 | |
| May | 82,600,820 | 83,019,345 | 81,894,837 | 81,476,312 | 0.10623 | \$ 8,655,229 | 0.12307 | \$ 10,027,290 | \$ 1,372,061 | |
| June | 83,323,867 | 81,894,837 | 85,709,389 | 87,138,419 | 0.11954 | \$ 10,416,527 | 0.11848 | \$ 10,324,160 | -\$ 92,367 | |
| July | 84,786,991 | 85,709,389 | 62,710,892 | 61,788,494 | 0.10652 | \$ 6,581,710 | 0.11280 | \$ 6,969,742 | \$ 388,032 | |
| August | 66,371,358 | 62,710,892 | 67,850,655 | 71,511,121 | 0.11500 | \$ 8,223,779 | 0.10109 | \$ 7,229,059 | -\$ 994,720 | |
| September | 63,861,681 | 67,850,655 | 64,953,257 | 60,964,283 | 0.12739 | \$ 7,766,240 | 0.08864 | \$ 5,403,874 | -\$ 2,362,366 | |
| October | 67,337,577 | 64,953,257 | 62,616,185 | 65,000,505 | 0.10212 | \$ 6,637,852 | 0.12563 | \$ 8,166,013 | \$ 1,528,162 | |
| November | 62,297,201 | 62,616,185 | 64,063,328 | 63,744,344 | 0.11164 | \$ 7,116,419 | 0.09704 | \$ 6,185,751 | -\$ 930,667 | |
| December | 60,212,872 | 64,063,328 | 64,371,830 | 60,521,374 | 0.08391 | \$ 5,078,348 | 0.09207 | \$ 5,572,203 | \$ 493,854 | |
| Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year) | 918,001,473 | 970,153,038 | 945,426,349 | 893,274,784 | | \$ 88,112,107 | | \$ 89,368,336 | \$ 1,256,229 | |

Calculated Loss Factor

1.0454

Note 5 **Reconciling Items**

| | Item | Amount | Explanation |
|-----|---|--------------|--|
| | Net Change in Principal Balance in the GL (i.e. Transactions in the Year) | \$ 1,961,400 | |
| 1a) | True-up of GA Charges based on Actual Non-RPP Volumes prior year | \$ 11,003 | Difference between estimate accrued and actual related to prior year true-up |
| 1b) | True-up of GA Charges based on Actual Non-RPP Volumes current year | \$ - | |
| 2a) | Remove prior year end unbilled to actual revenue differences | -\$ 156,497 | |
| 2b) | Add current year end unbilled to actual revenue differences | -\$ 574,821 | |
| 3a) | Remove difference between prior year accrual/forecast to actual from long term load transfers | \$ 17,975 | |
| 3b) | Add difference between current year accrual/forecast to actual from long term load transfers | | |
| 4) | Remove GA balances pertaining to Class A customers | | |
| 5) | Significant prior period billing adjustments recorded in current year | | |
| 6) | Differences in GA IESO posted rate and rate charged on IESO invoice | | |
| 7) | Differences in actual system losses and billed TLFs | | |
| 8) | Others as justified by distributor | | |
| 9) | | | |
| 10) | | | |

| | | |
|--------|---|--------------|
| Note 6 | Adjusted Net Change in Principal Balance in the GL | \$ 1,259,061 |
| | Net Change in Expected GA Balance in the Year Per Analysis | \$ 1,256,229 |
| | Unresolved Difference | \$ 2,832 |
| | Unresolved Difference as % of Expected GA Payments to IESO | 0.0% |

Veridian Connections Inc. 2016-2017 LRAMVA



Veridian Connections Inc. lost revenue
related to Conservation and Demand
Management

2016-2017



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Introduction

The Lost Revenue Adjustment Mechanism (“LRAM”) was developed to remove a disincentive electricity local distribution companies (“LDCs”) may have to promote conservation and demand management (“CDM”) programs. CDM programs are designed to provide energy savings and peak demand reductions for the customers of LDCs, which directly impact the LDC’s revenue. The LRAM allows LDCs to be compensated for lost revenue that resulted from CDM programs the LDC offered to its customers.

Starting in 2011, the Ontario Energy Board (OEB) authorized LDCs to establish an LRAM variance account (LRAMVA) to capture the impact of CDM programs on the revenue of LDCs. The variance in the LRAMVA is between the lost revenue due to independently verified load impacts of CDM and the lost revenue from any CDM impacts an LDC included in the LDC’s load forecast.¹

Veridian Connections Inc. (Veridian) contracted with the Ontario Power Authority (OPA, which has now been merged into the Independent Electricity System Operator – IESO) to offer a suite of CDM programs to customers in a variety of rate classes for the 2011-2014 period and subsequently with the IESO for the 2015-2020 period. Veridian is required to use “the most recent and appropriate final CDM evaluation report from the IESO in support of its lost revenue calculation.”² The final 2017 annual verified results report is the most recent final CDM evaluation report available from the IESO. Thus, Veridian may claim lost revenue from CDM programs up to and including 2017 in Veridian’s 2019 IRM application (EB-2018-0072).

Veridian’s last forecast of CDM results was part of its 2014 COS application (EB-2013-0174). Veridian submitted a claim for lost revenues from 2013–2015 CDM programs in its 2017 IRM application (EB-2016-0107). The impacts of CDM in 2011 and prior years are captured in the load forecast for Veridian’s 2014 cost of service rate case. Thus, Veridian’s LRAMVA for 2016 and 2017 does not include persistence of CDM program impacts from 2011 and prior years. This report determines the variance account balance for the following revenue losses:

- Lost revenues in 2016 related to persistence of results of programs offered in 2012-2015,
- Lost revenues in 2016 related to programs offered in 2016,
- Lost revenues in 2017 related to persistence of results of programs offered in 2012-2016, and

¹ *Guidelines for Electricity Distributor Conservation and Demand Management*. Ontario Energy Board. April 26, 2012 (EB-2012-0003).

² *Filing Requirements For Electricity Distribution Rate Applications - 2016 Edition for 2017 Rate Applications - Chapter 2 - Cost of Service*, Ontario Energy Board. July 14, 2016.

- Lost revenues in 2017 related to programs offered in 2017.

The carrying charges on the above variances through April 2019 are also reported.

Methodology

In principle, the determination of lost revenues is a simple calculation:

$$\text{LR} = (\text{CDM results} - \text{CDM results in the load forecast}) * \text{rate}$$

In practice, it is somewhat more complicated than that because of the limitations of the information available to calculate CDM results, the different time periods of results data and the rate year, and the need to determine carrying charges on the lost revenues.

The most recent input assumptions currently available have been used to calculate the lost revenue values.

CDM RESULTS

Veridian Connections Inc. (Veridian) contracted with the Ontario Power Authority (OPA, which has now been merged into the Independent Electricity System Operator – IESO) to offer a suite of CDM programs to customers in a variety of rate classes for the 2011-2014 period and subsequently with the IESO for the 2015-2020 period). Veridian did not offer custom programs beyond the IESO programs.

IESO evaluation results

The IESO performs evaluations of all of its programs, which examine gross energy savings from the programs, and the net-to-gross ratio (NTGR), and then from those calculates net energy savings by initiative. Peak load reductions are also calculated and reported in the same way.

Provincial results are allocated to individual LDCs based on each LDC's individual performance where possible, or through an allocation process.

The IESO reports energy savings and peak demand reductions, by initiative in the current year, adjustments to the previous year, based on updated validation, and contribution to total savings or reductions to the end of the 2011 to 2014 period and the 2015 to 2020 period. The savings and demand reductions for a particular year for most programs persist in the following years. Since 2015, the persistence of programs has been provided in the IESO final verified results reports. The IESO was requested to provide the persistence into future years of savings and reductions for each program in each year for the 2012-2014 results.

These are the best, most definitive and defensible estimates of results associated with these programs and incorporate the most appropriate estimates of results from the measures installed.

However, these data have some limitations, and require some adjustments for use in lost revenue calculations.

Allocating results to rate classes

The IESO reports results by 'program'. These only partially map onto rate classes. For initiatives that apply to more than one rate class, Veridian staff estimated the split by rate class, drawing on participant-specific information where available.

Application of reported results

The IESO reports both energy savings and reductions in demand. Depending on the rate class, distribution revenue is based on either kilowatt-hours used, or the customer's monthly peak kilowatt use. For rate classes where the customer is charged for distribution by energy use (kWh), the IESO reported energy savings are used to calculate lost revenues related to CDM results. For customer classes where the LDC charges for distribution based on the customer's peak monthly demand (kW), the IESO reported demand reductions are used to calculate lost revenues related to CDM results.³ The demand reductions in the IESO reports should be multiplied by a multiplier based on the number of months a specific program impacts a customer's peak demand. "The IESO indicated that the demand savings from energy efficiency programs shown in the Final CDM Results should generally be multiplied by twelve (12) months to represent the demand savings the distributor has experienced over the entire year. In the case of the Building Commissioning initiative, the demand savings provided in the Final CDM Results should only be multiplied by three (3) as these savings are related to space cooling and do not occur throughout the full year, but only during the summer months, typically."⁴

No lost revenues are claimed for demand response programs, consistent with OEB policy.⁵

Load reductions accounted for in the load forecast

In recent years, LDCs have accounted for load losses due to CDM programs in their load forecasts, submitted as part of their Cost of Service applications. These forecasted reductions need to be deducted from load losses attributable to CDM programs, to determine the final impact of CDM on revenues. That is, the impact is the *variance* between the results accounted for in the load forecast and the results attributable to the programs.

³ The exception is street lighting retrofit projects. Street-lighting is billed by kW, but street lighting retrofit projects have no peak demand reductions associated with conservation measures. A special calculation is done for these, as described below.

⁴ Ontario Energy Board, *Updated Policy for the Lost Revenue Adjustment Mechanism Calculation: Lost Revenues and Peak Demand Savings from Conservation and Demand Management Programs*, EB-2016-0182, May 19, 2016, p. 4.

⁵ *Ibid.* p. 7.

Overall impact of CDM on load, by rate class

The overall impact of CDM energy savings and demand reductions on load is calculated from the IESO energy savings and peak demand reductions, allocated by rate class. Finally, the difference is calculated between the overall estimated impact on loads and the load reductions attributable to CDM that were captured in the most recent load forecast.

DISTRIBUTION RATES

Revenue impacts to the LDC associated with CDM are calculated using the distribution volumetric rate. Most other rate components (e.g. service charges, global adjustment, transmission charges) are either fixed charges or pass-throughs for the utility that do not affect the LDC's revenues. An exception is for certain rate riders related to taxes, and these are added to the distribution volumetric rates for lost revenue calculations, where applicable.

For most electricity distribution utilities in Ontario, including Veridian, distribution rates are set for the period from 1 May to 30 April of the next year. CDM results are reported for the calendar year, so average rates for the calendar year need to be calculated. For simplicity, the average rate is estimated based on the rate being four twelfths of the current year's rate (for January through April), and eight twelfths of the previous year's rate (for May through December).

LOST REVENUES VARIANCE

Lost revenues in a particular rate class are the product of the savings or demand reductions in that class, less what was accounted for in the load forecast, multiplied by the average rate for that class in the calendar year for which the energy savings or demand reductions were reported.⁶ The variance is the difference between these lost revenues and the quantity of CDM in the load forecast, or what is called 'the LRAMVA threshold'.⁷

Because these revenues are lost throughout the year and are only recovered through rate riders in subsequent years, the Ontario Energy Board has permitted the LDCs to claim carrying charges on these lost revenues at a rate prescribed by the OEB and published on the Board's website. The carrying charges are simple interest, not compounded and are calculated on the monthly lost revenue balance. Because the IESO final results estimates are reported annually, and monthly estimates are

⁶ Where distribution rates are monthly rates for the peak kW in that month, the annual loss of revenue is the monthly rate times the number of months it applies to – usually twelve.

⁷ The LRAMVA Threshold includes the amount of CDM implicitly included in the forecast through the use of actual load data in preparing the forecast, and a manual adjustment for CDM results not otherwise captured. It also includes a doubling of the estimated load impact for the test year to facilitate comparison of results in the test year to the IESO report for the test year (since the IESO reports are based on first-year savings, not calendar year savings).

not available, the incremental results are assumed to be equally distributed across the months; one-twelfth of the annual results are allocated to each month of the year.

Carrying charges accrue from the time of the results, until disposition.

The LDC reports these lost revenues on its financial statements in Account 1568, and the associated rate class-specific sub-accounts.

Results

Following the methodology described above, lost revenues were calculated for Veridian. The discussion of results refers to tables provided in the completed LRAMVA work form that uses the OEB's template.

CDM RESULTS

IESO evaluation results

The most recent and appropriate final CDM evaluation reports from the IESO were used in support of the lost revenue calculations. A working Microsoft Excel file copy of each IESO evaluation report has been filed separately by Veridian. The net verified final 2012-2014 results can be found on the "LDC – Results (Net)" tab of the *2011-2014 Final Results Report_HCVeridian Connections Inc.* .

The net verified final 2015, 2016 and 2017 results can be found in the "Net Incremental First Year Energy Savings" and "Net Incremental First Year Peak Demand Savings" sections of the "LDC Progress" tab in the *2017 Final Verified Annual LSC CDM Program Results Report for Veridian Connections Inc.* file released by the IESO on June 29, 2018.

The IESO provided Veridian with persistence data for 2012-2014. Persistence data for 2015-2017 programs are provided on the "LDC Savings Persistence" tab of the 2017 final verified results workbook.

Table 4b of the OEB LRAMVA work form shows the results and estimated persistence of 2012 results into future years. Table 4c of the OEB LRAMVA work form shows the results and estimated persistence of 2013 results into future years. Table 4d of the OEB LRAMVA work form shows the results and estimated persistence of 2014 results into future years. Table 5a of the OEB LRAMVA work form shows the results and estimated persistence of 2015 results into future years. Table 5b of the OEB LRAMVA work form shows the results and estimated persistence of 2016 results into future years. Table 5c of the OEB LRAMVA work form shows the results and estimated persistence of 2017 results into future years.

Street lighting projects

Street lighting projects are a special case that cannot be dealt with like other programs for the following reasons:

- Streetlights are not used during peak periods and therefore IESO reports zero reductions in kilowatts for streetlighting projects even though street lights are billed by kilowatt

- Street lights are not metered, therefore changes to revenues only occur when the LDC manually changes the number of kilowatts to be billed.

The impact on revenues of CDM programs that apply to street lighting are therefore calculated differently. As the street lighting rate class is billed by kW, the calculated net kWh savings from the Retrofit LED upgrade projects do not impact Veridian’s revenue. Thus, the calculated kWh of savings have been manually removed from the 2014 and 2017 Retrofit program results in those years, and persisting into future years for lost revenue calculations. Demand reductions are determined by examining the changes in kilowatts billed. The actual lost revenue from the street lighting retrofit project has been calculated directly by multiplying the demand reduction from the projects by the appropriate rate.

In 2014, the Municipality of Port Hope, the Town of Gravenhurst, and the Town of Ajax undertook projects under the Retrofit Program to retrofit streetlights to a more energy efficient light emitting diode (LED) technology. Additional streetlight retrofit projects were undertaken in Pickering and Ajax in 2017.

The IESO has included the calculated kilowatt hours (kWh) of energy savings from the street lighting projects in Veridian’s 2014 results, and in the 2017 results. In 2014, these project specific values are provided by the IESO as gross savings and the “net to gross” (NTG) ratio for Veridian’s Retrofit program was used to calculate the net savings. In 2017, IESO provided both gross and net savings, and the net-to-gross adjustment. These values are included in the table below:

Table 1 Energy savings from street lighting projects

| Year | Gross | NTG | Net | Comments |
|------|-----------|-----|-----------|--------------------------------|
| 2014 | 749,833 | 72% | 539,880 | Port Hope, Gravenhurst, & Ajax |
| 2016 | | | 0 | |
| 2017 | 5,928,618 | 86% | 5,118,669 | Pickering & Ajax |

Source: IESO

Veridian reduced the kilowatts of demand it billed for street lighting in Port Hope in April 2014, in Gravenhurst in September 2016, and between August 2017 and January 2018 for the Pickering project. The 2014 Ajax project was small, and bill impacts are not included. Although the second Ajax project was completed in 2017, adjustments were not made to bills in 2017, so no impact on revenues for 2017 occurred.

Details are shown on Tab 8 of the LRAMVA work form. The kW reductions are calculated based on associated bills that were adjusted by these amounts. A net-to-gross adjustment is applied to the bill reductions reported. The calculated net demand reduction of the

streetlight retrofit projects from April 2014 to January 2018 is shown on Tab 8 of the LRAMVA work form.⁸

Allocating results to rate classes

Veridian provided information on the allocation of results to rate classes. In most cases, the allocation is straightforward. Initiatives that can span multiple rate classes include Retrofit, Building Commissioning, New Construction, Energy Audit, Demand Response 3, Process & Systems Upgrades, Monitoring & Targeting, Energy Manager, Electricity Retrofit Incentive Program and High Performance New Construction. No allocation was provided for programs for which Veridian has no program results.

Veridian bills customers in different rate classes using different volumetric units, either kilowatt hours (kWh), or customer peak monthly kilowatts (kW). The rate classes (and billing units) for Veridian are:

- Residential (kWh)
- GS <50 kW (kWh)
- GS 50 to 2,999 kW (kW)
- GS 3,000 to 4,999 kW (kW)
- Large Use (kW)
- Unmetered Scattered Load (kWh)
- Sentinel Lighting (kW)
- Street Lighting (kW).

Veridian provides an allowance to customers who provide their own transformers in the GS 50 to 2,999 kW, GS 3,000 to 4,999 kW, and Large use classes, and this allowance is considered for these classes.

Table 4b of the OEB LRAMVA work form shows the percentage allocation by rate class for 2012 results and adjustments. Table 4c of the OEB LRAMVA work form shows the percentage allocation by rate class for 2013 results and adjustments. Table 4d of the OEB LRAMVA work form shows the percentage allocation by rate class for 2014 results and adjustments. Table 5a of the OEB LRAMVA work form shows the percentage allocation by rate class for 2015 results. Table 5b of the OEB LRAMVA work form shows the percentage allocation by rate class for 2016 results. Table 5c of the OEB LRAMVA work form shows the percentage allocation by rate class for 2017 results.

In each year the rate class allocation percentage totals for each program may not add up to 100% in cases where kWh savings are

⁸ These estimates may somewhat underestimate losses associated with CDM since estimated load may have been increased as a result of growth in these communities, but it was not readily feasible to distinguish between load increases due to growth and load decreases due to CDM. A small increase in the demand billed occurred in Gravenhurst in October 2016, but it is not related to the CDM project.

allocated to rate classes billed by kWh and kW demand reductions are allocated to rate classes billed by kW.

Load reductions accounted for in the load forecast

Veridian's last cost of service application was filed for the 2014 rate year (EB-2013-0174). The load forecast associated with that application accounted for load losses from 2012 CDM programs through the inclusion of actual data in the analysis. A manual adjustment to the forecast was made based on estimated CDM results for 2013 and 2014.

The manual adjustment to the load forecast, but not the LRAMVA threshold, was updated through the settlement process because of changes in the availability of 2012 CDM results. From these values, the LRAMVA threshold can be calculated. These calculations are shown on Tab 2 of the OEB work form. The allocation of the threshold to rate classes was done in the same proportion as the manual adjustment in the settlement agreement.

Table 2b of the LRAMVA work form shows the estimates of load reductions by rate class that were included at the time of the load forecast based on estimated reductions from programs in 2012 to 2014.

The load forecast did not break out classes billed by kilowatts into those with and without their own transformers. The forecast amount for these rate classes was allocated to with/without own transformers according to CDM results in that rate class in 2014.

Overall impact of CDM on load, by rate class

Multiplying the adjusted energy savings or demand reduction reported for Veridian for each program by the allocation by rate class provides the impact on load of that CDM program within the appropriate rate class. The sum of the energy savings and demand reductions for all of the programs for each rate class provides the overall impact of CDM on load by rate class. The overall load impact for each calendar year includes the results for the CDM programs and any adjustments to the results in that year.

The bottom of Table 4b of the OEB LRAMVA work form shows the persistence to 2016 and 2017 of CDM results by rate class for 2012. The bottom of Table 4c of the OEB LRAMVA work form shows the persistence to 2016 and 2017 of CDM results by rate class for 2013. The bottom of Table 4d of the OEB LRAMVA work form shows the persistence to 2016 and 2017 of CDM results by rate class for 2014. The bottom of Table 5a of the OEB LRAMVA work form shows the persistence to 2016 and 2017 of CDM results by rate class for 2015. The bottom of Table 5b of the OEB LRAMVA work form shows the overall impact of CDM on load by rate class for 2016. The bottom of Table 5c of the OEB LRAMVA work form shows the overall impact of CDM on load by rate class for 2017.

DISTRIBUTION RATES

The distribution rates that are used to calculate the CDM impact on distributor revenue for each rate class for Veridian are shown in Table 3 of the OEB LRAMVA work form. The distribution rates are pro-rated from the rate year to the calendar year, as needed, using the number of months of each rate year in each calendar year in the 2015 to 2017 time period. Table 3-a of the OEB LRAMVA work form shows the pro-rated rates used for each calendar year. Rates for 2011-2015 have been removed from the table because LRAMVA has already been claimed for those years.

LOST REVENUES

The lost revenues for 2016- 2017 by rate class for Veridian calculated from final CDM program results are shown in Table 1-b of the OEB LRAMVA work form. The lost revenue for each year is based on the load impact for each rate class in that year multiplied by the rate for that rate class in that year. The load impact in a given year will include the impact of CDM programs in that year and the persistence of the CDM program impact from previous years in that year.

Table 1-b of the LRAMVA work forms also shows the lost revenue due to CDM that has already been incorporated into Veridian's load forecasts. The impact on Veridian's revenue is the variance between what is calculated from final CDM program results and what has already been accounted for in the load forecast.

CARRYING CHARGES

The monthly carrying charges by rate class on Veridian's lost revenue variance are shown in Table 6 of the OEB LRAMVA work form. The carrying charges are reported monthly, from the time the lost revenues resulted, through to April 30, 2018. Carrying charges are calculated only for CDM results not previously disposed of.

Conclusions

The LRAMVA balance at the end of 2017 for Veridian that includes results for 2016 – 2017 CDM programs, including persistence from 2012, is \$1,201,517.90. The total carrying charges on this LRAMVA balance accumulated to April 30, 2019 are \$43,391.98. These balances are attributable to individual rate classes according to the following table:

| Customer Class | Principal (\$) | Carrying Charges (\$) | Total LRAMVA (\$) |
|---|--------------------|-----------------------|--------------------|
| Residential | \$597,041 | \$21,375 | \$618,416 |
| GS< 50 kW | \$91,823 | \$3,415 | \$95,237 |
| GS 50 to 2,999 kW | \$330,828 | \$11,796 | \$342,625 |
| GS 50 to 2,999 kW with owned transformer | \$100,208 | \$3,733 | \$103,942 |
| GS 3,000 to 4,999 kW | \$4 | \$0 | \$4 |
| GS 3,000 to 4,999 kW with owned transformer | \$5,433 | \$203 | \$5,636 |
| Large Use | \$0 | \$0 | \$0 |
| Large Use with owned transformer | \$61,470 | \$2,352 | \$63,822 |
| Unmetered Scattered Load | \$121 | \$5 | \$126 |
| Sentinel Lighting | \$0 | \$0 | \$0 |
| Street Lighting | \$14,590 | \$513 | \$15,103 |
| Total | \$1,201,518 | \$43,392 | \$1,244,910 |

Source: Veridian LRAMVA work form for 2017



providing environmental and energy consulting
to private, public and non-governmental organizations

IndEco Strategic Consulting Inc

180 John Street, Toronto ON M6K 3E3

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Attachment E – Veridian’s IESO Final Verified CDM Savings Report 2011-2014

&

Attachment F – Veridian’s IESO Final Verified CDM Savings Report 2015-2017

Have both been filed separately in Microsoft Excel Format

Generic LRAMVA Work Forms

| Worksheet Name | Description |
|---|--|
| 1. LRAMVA Summary | Tables 1-a and 1-b provide a summary of the LRAMVA balances and carrying charges associated with the LRAMVA disposition. The balances are populated from entries into other tabs throughout this work form. |
| 1-a. Summary of Changes | Tables A-1 and A-2 include a template for LDCs to summarize changes to the LRAMVA work form. |
| 2. LRAMVA Threshold | Tables 2-a, 2-b and 2-c include the LRAMVA thresholds and allocations by rate class. |
| 3. Distribution Rates | Tables 3-a and 3-b include the distribution rates that are used to calculate lost revenues. |
| 3-a. Rate Class Allocations | A blank spreadsheet is provided to allow LDCs to populate distributor specific rate class percentages to allocate actual CDM savings to different customer classes. |
| 4. 2011-2014 LRAM | Tables 4-a, 4-b, 4-c and 4-d include the template 2011-2014 LRAMVA work forms. |
| 5. 2015-2020 LRAM | Tables 5-a, 5-b, 5-c and 5-d include the template 2015-2020 LRAMVA work forms. |
| 6. Carrying Charges | Table 6-b includes the variance on carrying charges related to the LRAMVA disposition. |
| 7. Persistence Report | A blank spreadsheet is provided to allow LDCs to populate with CDM savings persistence data provided by the IESO. |
| 8. Streetlighting | A blank spreadsheet is provided to allow LDCs to populate data on streetlighting projects whose savings were not provided by the IESO in the CDM Final Results Report (i.e., streetlighting projects). |

| Tab | Instructions |
|--|---|
| LRAMVA Checklist/Schematic Tab | <p>The LRAMVA work form was created in a generic manner for use by all LDCs. There are some elements that are not applicable at this time (i.e., 2017, 2018, 2019 and 2020 related components) but have been included in an effort to avoid major updates in the future. Distributors should follow the checklist, which is referenced in this tab of the work form and listed below:</p> <ul style="list-style-type: none"> o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a. o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form. o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved. o Include a copy of initiative-level persistence savings information that was verified by the IESO. Persistence information is available upon request from the IESO. o Apply the IESO verified savings adjustments to the year it relates to. For example, savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results Report. The 2015 savings adjustments should be included in the 2015 verified savings portion of the work form. o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable. o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a. |
| Tab 1. LRAMVA Summary | Distributors are required to report any past approved LRAMVA amounts along with the current LRAMVA amount requested for approval. There are separate tables indicating new lost revenues and carrying charges amounts by year and the totals for rate rider calculations. |
| Tab 1-a. Summary of Changes | Distributors should list all significant changes and changes in assumptions in the generic work form affecting the LRAMVA. |
| Tab 2. LRAMVA Threshold | Distributors should use the tables to display the LRAMVA threshold amounts as approved at a rate class level. This should be taken from the LDC's most recently approved cost of service application. |
| Tab 3. Distribution Rates | Distributors should complete the tables with rate class specific distribution rates and adjustments as applicable. |
| Tab 3-a. Rate Class Allocations | A tab is provided to allow LDCs to include documentation or analysis on how rate class allocations for actual CDM savings were determined by customer class and program each year. The rate class allocations would support the LRAMVA rate class allocation figures used in Tabs 4 and 5. |
| Tabs 4 and 5 (2011-2020) | <p>Distributors should complete the lost revenue calculation for 2011-2014 program years and 2015-2020 program years, as applicable, by undertaking the following:</p> <ul style="list-style-type: none"> o Input or manually link the savings, adjustments and program savings persistence data from Tab 7 (Persistence <u>Report</u>) to Tabs 4 and 5. As noted earlier, persistence data is available upon request from the IESO. o Ensure that the IESO verified savings adjustments apply to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. o Confirm the monthly multipliers applied to demand savings. If a different monthly multiplier is used than what was confirmed in the LRAMVA Report, provide rationale in Tab 1-a and highlight the new monthly multiplier that has been used. o Input the rate class allocations by program and year to allocate actual savings to customers. If a different allocation is proposed for adjustments, LDCs must provide the supporting rationale in Tab 1-a and highlight the change. o Provide assumptions about the year(s) in which persistence is captured in the load forecast via the "Notes" section <u>of each table</u> and adjust what is included in the LRAMVA totals, as appropriate. |
| Tab 6. Carrying Charges | Distributors are requested to calculate carrying charges based on the methodology provided in the work form. This includes updating Table 6 as new prescribed interest rates for deferral and variance accounts become available and entering any collected interest amounts into the "Amounts Cleared" row to calculate outstanding variances on carrying charges. |
| Tab 7. Persistence Report | Persistence savings report(s) provided by the IESO should be included for the relevant years in the LRAMVA work form. Tab 7 has been created consistently with the IESO's persistence report. |
| Tab 8. Streetlighting | A tab is provided to ensure LDCs include documentation or data to support projects whose program savings were not provided by the IESO (i.e., streetlighting projects). |

General Note on the LRAMVA Model

The LRAMVA work form has been created in a generic manner that should allow for use by all LDCs. There are some elements that are not applicable at this time (i.e., 2017, 2018, 2019 and 2020 related components). These have been included (but hidden in the work form) in an effort to avoid major updates in the future. This LRAMVA work form consolidates information that LDCs are already required to file with the OEB. The model has been created to provide LDCs with a consistent format to display CDM impacts, the forecast savings component and, ultimately, any variance between actual CDM savings and forecast CDM savings. The majority of the information required in the LRAMVA work form will be provided to LDCs from the IESO as part of the Final CDM Results each year. Please contact the IESO for any reports that may be required to complete this LRAMVA work form.

The LRAMVA work form is unlocked to enable LDCs to tailor it to their own unique circumstances.

LRAMVA (\$) = (Actual Net CDM Savings - Forecast CDM Savings)x Distribution Volumetric Rate+ Carrying Charges from LRAMVA balance

Legend

Drop Down List (Blue)

Important Checklist

- Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a
- Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form
- Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved
- Include a copy of initiative-level persistence savings information that was verified by the IESO in Tab 7. Persistence information is available upon request from the IESO
- Apply the IESO verified savings adjustments to the year it relates to.
- Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable
- Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a

| Work Form Calculations | Source of Calculation | Inputs (Tables to Complete) | Source of Data Inputs | Outputs of Data (Auto-Populated) |
|--|--|--|--|---|
| Actual Incremental CDM Savings by Initiative | Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM" | Tables 4-a to 4-d / 5-a to 5-f (Columns D & O) | IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT). | Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL) |
| +/- IESO Verified Savings Adjustments | Tab "4. 2011-2014 LRAM" | Tables 4-a to 4-d / 5-a to 5-f (Columns D-M & Columns O-X) | IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT). | Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL) |
| + Initiative Level Savings Persistence | Tab "4. 2011-2014 LRAM" | Tables 4-a to 4-d / 5-a to 5-f (Columns E-M & Columns P-X) | IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT). | Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL) |
| x Allocation % to Rate Class | Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM" | Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AJ) | Determined by the LDC | |
| Actual Lost Revenues (kWh and kW) by Rate Class | Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM" | | | |
| - Forecast Lost Revenues (kWh and kW) by Rate Class | Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM" | Tab "2. LRAMVA Threshold" Tables 2-a, 2-b and 2-c | | |
| x Distribution Rate by Rate Class | Tab "3. Distribution Rates" | Table 3 | LDC's Approved Tariff Sheets | |
| LRAMVA (\$) by Rate Class | Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM" | | | Tables 1-a and 1-b |
| + Carrying Charges (\$) by Rate Class | Tabs "1. LRAMVA Summary" and "6. Carrying Charges" | Table 6 | | Table 6-a |
| Total LRAMVA (\$) by Rate Class | Tab "1. LRAMVA Summary" | | | |

| | |
|---------------|------------------------------|
| Legend | User Inputs (Green) |
| | Auto Populated Cells (White) |
| | Instructions (Grey) |

LDC Name | Veridian

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application

| | |
|--|----------------------|
| Previous LRAMVA Application (EB#) | EB-2016-0107 |
| Application of Previous LRAMVA Claim | 2017 IRM Application |
| Period of LRAMVA Claimed in Previous Application | 2013-2015 |
| Amount of LRAMVA Claimed in Previous Application | \$ 561,168.00 |

B. Current LRAMVA Application

| | | |
|--|----------------------|--------------|
| Current LRAMVA Application (EB#) | EB-2018-0072 | |
| Application of Current LRAMVA Claim | 2019 IRM Application | |
| Period of New LRAMVA in this Application | 2016-2017 | |
| Actual Lost Revenues (\$) | A | \$ 1,771,387 |
| Forecast Lost Revenues (\$) | B | \$ 569,869 |
| Carrying Charges (\$) | C | \$ 43,392 |
| LRAMVA (\$) for Account 1568 | A-B+C | \$ 1,244,910 |

C. Documentation of Changes

| | |
|------------------------------|--|
| Original Amount | |
| Amount for Final Disposition | |

Table 1-a. LRAMVA Totals by Rate Class

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.
 The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim.
NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

| Customer Class | Billing Unit | Principal (\$) | Carrying Charges (\$) | Total LRAMVA (\$) |
|---|--------------|--------------------|-----------------------|--------------------|
| Residential | kWh | \$597,041 | \$21,375 | \$618,416 |
| GS< 50 kW | kWh | \$91,823 | \$3,415 | \$95,237 |
| GS 50 to 2,999 kW | kW | \$330,828 | \$11,796 | \$342,625 |
| GS 50 to 2,999 kW with owned transformer | kW | \$100,208 | \$3,733 | \$103,942 |
| GS 3,000 to 4,999 kW | kW | \$4 | \$0 | \$4 |
| GS 3,000 to 4,999 kW with owned transformer | kW | \$5,433 | \$203 | \$5,635 |
| Large Use | kW | \$0 | \$0 | \$0 |
| Large Use with owned transformer | kW | \$61,470 | \$2,352 | \$63,822 |
| Unmetered Scattered Load | kWh | \$121 | \$5 | \$126 |
| Sentinel Lighting | kW | \$0 | \$0 | \$0 |
| Street Lighting | kW | \$14,590 | \$513 | \$15,103 |
| | | \$0 | \$0 | \$0 |
| | | \$0 | \$0 | \$0 |
| | | \$0 | \$0 | \$0 |
| Total | | \$1,201,518 | \$43,392 | \$1,244,910 |

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please insert a 'check mark' to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below.
 If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application; if this is not the case, LDCs are requested to leave those rows blank.
 Depending on the period of LRAMVA to be claimed, LDCs are expected to adjust the totals for carrying charges in row 82 of Table 1-b and the years included in the LRAMVA balance in row 83, as appropriate.

| Description | LRAMVA Previously Claimed | Residential | GS< 50 kW | GS 50 to 2,999 kW | GS 50 to 2,999 kW with owned transformer | GS 3,000 to 4,999 kW | GS 3,000 to 4,999 kW with owned transformer | Large Use | Large Use with owned transformer | Unmetered Scattered Load | Sentinel Lighting | Street Lighting | | | | Total |
|-----------------------------|---------------------------|------------------|-----------------|-------------------|--|----------------------|---|------------|----------------------------------|--------------------------|-------------------|-----------------|------------|------------|------------|--------------------|
| | | kWh | kWh | kW | kW | kW | kW | kW | kW | kWh | kW | kW | 0 | 0 | 0 | |
| 2011 Actuals | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2011 Forecast | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Amount Cleared | | | | | | | | | | | | | | | | |
| 2012 Actuals | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2012 Forecast | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Amount Cleared | | | | | | | | | | | | | | | | |
| 2013 Actuals | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2013 Forecast | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Amount Cleared | | | | | | | | | | | | | | | | |
| 2014 Actuals | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2014 Forecast | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Amount Cleared | | | | | | | | | | | | | | | | |
| 2015 Actuals | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2015 Forecast | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Amount Cleared | | | | | | | | | | | | | | | | |
| 2016 Actuals | | \$336,224.63 | \$169,694.72 | \$142,826.54 | \$79,114.77 | \$0.00 | \$2,712.48 | \$0.00 | \$37,004.47 | \$60.68 | \$0.00 | \$4,481.12 | \$0.00 | \$0.00 | \$0.00 | \$772,119.40 |
| 2016 Forecast | | (\$118,729.31) | (\$124,822.57) | (\$26,586.53) | (\$29,549.81) | \$0.00 | (\$5.86) | \$0.00 | (\$1,038.78) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$300,732.87) |
| Amount Cleared | | | | | | | | | | | | | | | | |
| 2017 Actuals | | \$463,354.41 | \$174,028.84 | \$241,617.90 | \$80,796.31 | \$3.55 | \$2,732.25 | \$0.00 | \$26,564.82 | \$60.68 | \$0.00 | \$10,109.02 | \$0.00 | \$0.00 | \$0.00 | \$999,267.79 |
| 2017 Forecast | | (\$83,808.93) | (\$127,078.40) | (\$27,029.42) | (\$30,153.12) | \$0.00 | (\$6.00) | \$0.00 | (\$1,060.56) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$269,136.43) |
| Amount Cleared | | | | | | | | | | | | | | | | |
| 2018 Actuals | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2018 Forecast | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Amount Cleared | | | | | | | | | | | | | | | | |
| 2019 Actuals | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2019 Forecast | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Amount Cleared | | | | | | | | | | | | | | | | |
| 2020 Actuals | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2020 Forecast | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Amount Cleared | | | | | | | | | | | | | | | | |
| Carrying Charges | | \$21,374.79 | \$3,414.91 | \$11,796.30 | \$3,733.41 | \$0.11 | \$202.63 | \$0.00 | \$2,352.26 | \$4.53 | \$0.00 | \$513.03 | \$0.00 | \$0.00 | \$0.00 | \$43,391.98 |
| Total LRAMVA Balance | | \$618,416 | \$95,237 | \$342,625 | \$103,942 | \$4 | \$5,635 | \$0 | \$63,822 | \$126 | \$0 | \$15,103 | \$0 | \$0 | \$0 | \$1,244,910 |

Note: LDC to make note of assumptions included above, if any

Legend

| |
|-----------------------|
| User Inputs (Green) |
| Drop Down List (Blue) |
| Instructions (Grey) |

Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; use of a different LRAMVA threshold; etc. All important changes should be highlighted in the work form as well.

| No. | Tab | Cell Reference | Description | Rationale |
|------|-----------------------|--------------------|---|--|
| 1 | 5. 2015-2020 LRAM | Row B | Order program names according to IESO report and excluded programs not in forecast/no | Simplifies comparison to IESO report |
| 2 | 5. 2015-2020 LRAM | Table 5a | Showed 2016 and 2017 adjustments separately | Simplifies comparison to IESO report |
| 3 | 5. 2015-2020 LRAM | Table 5d, row 423 | Showed separate line for streetlighting removal | Streetlights calculated separately, simplifies comparison to IESO report |
| 4 | 2. LRAMVA Threshold | Rows 57-88 | Threshold calculated | LRAMVA threshold not clearly specified in COS documents |
| 5 | 5. 2015-2020 LRAM | BE564, BE579:BE581 | 2017 streetlighting values from new Tab 9 | Streetlights calculated separately on Tab 8 |
| 6 | 9. Streetlighting | New tables | Streetlight savings calculated from actual bill reductions | IESO report focus on peak savings means reductions in streetlighting bills do not get captured |
| 7 | 3. Distribution Rates | Rows 42,56 and 70 | Allowance for owned transformer | Reduces rate customer would otherwise have paid |
| 8 | 2. LRAMVA Threshold | Rows 57-88 | Threshold allocation calculated based on information in 2014 COS settlement agreement | Final threshold and allocation not included in 2014 COS decision or settlement agreement |
| 9 | 6. Carrying Charges | C47:C48 | Estimated 2019Q1 and 2019Q2 interest rates based on 2018Q4 | 2019 rates not available yet, used most recent available. |
| 10 | | | | |
| etc. | | | | |

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

| No. | Tab | Cell Reference | Description | Rationale |
|------|-----|----------------|-------------|-----------|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| etc. | | | | |

Legend

| |
|------------------------------|
| User Inputs (Green) |
| Drop Down List (Blue) |
| Auto Populated Cells (White) |
| Instructions (Grey) |

Table 2-a. LRAMVA Threshold

2010

Please provide the LRAMVA threshold approved in the cost of service (COS) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

| | Total | Residential | GS< 50 kW | GS 50 to 2,999 kW | GS 50 to 2,999 kW with owned transformer | GS 3,000 to 4,999 kW | GS 3,000 to 4,999 kW with owned transformer | Large Use | Large Use with owned transformer | Unmetered Scattered Load | Sentinel Lighting | Street Lighting | | | | |
|---------|-------|-------------|-----------|-------------------|--|----------------------|---|-----------|----------------------------------|--------------------------|-------------------|-----------------|-----|-----|-----|---|
| | | kWh | kWh | kW | kW | kW | kW | kW | kW | kWh | kW | kW | 0.0 | 0.0 | 0.0 | |
| kWh | 0 | | | | | | | | | | | | | | | |
| kW | 0 | | | | | | | | | | | | | | | |
| Summary | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Basis of Threshold: No adjustments were made to the load forecast for CDM
 Source of Threshold:

Table 2-b. LRAMVA Threshold

2014

Please provide the LRAMVA threshold approved in the last COS application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

| | Total | Residential | GS< 50 kW | GS 50 to 2,999 kW | GS 50 to 2,999 kW with owned transformer | GS 3,000 to 4,999 kW | GS 3,000 to 4,999 kW with owned transformer | Large Use | Large Use with owned transformer | Unmetered Scattered Load | Sentinel Lighting | Street Lighting | | | | |
|---------|------------|-------------|-----------|-------------------|--|----------------------|---|-----------|----------------------------------|--------------------------|-------------------|-----------------|-----|-----|-----|---|
| | | kWh | kWh | kW | kW | kW | kW | kW | kW | kWh | kW | kW | 0.0 | 0.0 | 0.0 | |
| kWh | 44,457,315 | 8,730,097 | 7,519,432 | 11,629,398 | 15,841,569 | 0 | 88,530 | 0 | 648,290 | | | | | | | |
| kW | 19,721 | | | 8,156 | 11,111 | 0 | 4 | 0 | 450 | | | | | | | |
| Summary | | 8,730,097 | 7,519,432 | 8,156 | 11,111 | 0 | 4 | 0 | 450 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Basis of Threshold: Allocation to with and without transformer based on actual results for 2014 and 2015. Based on years 2012-2014. See details below
 Source of Threshold: 2014 Settlement Agreement, p. 38 of 54 as part of the final decision

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

| Year | LRAMVA Threshold | Residential | GS< 50 kW | GS 50 to 2,999 kW | GS 50 to 2,999 kW with owned transformer | GS 3,000 to 4,999 kW | GS 3,000 to 4,999 kW with owned transformer | Large Use | Large Use with owned transformer | Unmetered Scattered Load | Sentinel Lighting | Street Lighting | | | |
|------|------------------|-------------|-----------|-------------------|--|----------------------|---|-----------|----------------------------------|--------------------------|-------------------|-----------------|-----|-----|-----|
| | | kWh | kWh | kW | kW | kW | kW | kW | kW | kWh | kW | kW | 0.0 | 0.0 | 0.0 |
| 2011 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2012 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2013 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2014 | 2014 | 8,730,097 | 7,519,432 | 8,156 | 11,111 | 0 | 4 | 0 | 450 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2015 | 2014 | 8,730,097 | 7,519,432 | 8,156 | 11,111 | 0 | 4 | 0 | 450 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2016 | 2014 | 8,730,097 | 7,519,432 | 8,156 | 11,111 | 0 | 4 | 0 | 450 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2017 | 2014 | 8,730,097 | 7,519,432 | 8,156 | 11,111 | 0 | 4 | 0 | 450 | 0 | 0 | 0 | 0 | 0 | 0 |

Note: LDC to make note of assumptions included above, if any

Calculation of Threshold

| | 2012 | 2013 | 2014 | Total |
|----------------------------|-----------|------------|------------|------------|
| Original threshold | 8,408,098 | 18,809,279 | 18,809,279 | 46,026,655 |
| Revised threshold | 6,838,758 | 18,809,279 | 18,809,279 | 44,457,315 |
| Original manual adjustment | | | | 32,417,967 |
| Revised manual adjustment | | | | 31,633,297 |

Sources: Original threshold from APPL_Veridian_Chapter2_Appendixes_for 2014_20131031_xlsm_20131031.xls (filed with EB-2013-0174)
 Settlement agreement indicates manual adjustment was revised based on an update to 2012 values.
 Revised manual adjustment on p.38 of 54 of settlement agreement (attached to decision for EB2013-0174)
 2012 revised threshold calculated from above values [(Revised total manual adjustment - 2* 2014 manual adjustment - 2013 manual adjustment)*2]

Allocation of Threshold

| Rate class | Manual Adjustment (kWh) | Manual Adjustment (kW) | Threshold (kWh) | Threshold (kW) |
|----------------------|-------------------------|------------------------|-----------------|----------------|
| Residential | 6,117,617 | | 8,597,675.94 | |
| Residential-seasonal | 94,223 | | 132,420.65 | |
| GS<50 | 5,350,400 | | 7,519,432.06 | |
| GS 50 to 2,999 kW | 19,546,777 | 19,267 | 27,470,966.95 | 27,077.77 |
| GS 3000 to 4,999 kW | 62,993 | 4 | 88,530.13 | 5.62 |
| Large use | 461,286 | 450 | 648,289.61 | 632.43 |
| Streetlights | | | | |
| Sentinel Lights | | | | |
| USL | | | | |
| Total | 31,633,296 | 19,721 | 44,457,315 | 27,716 |

Sources: Allocation of manual adjustment from p.38 of settlement agreement
 Threshold pro-rated in the same proportion

Allocation to with/without transformers

| Rate class | Without transformer | With transformer | % without | %with |
|---------------------|---------------------|------------------|-----------|-------|
| GS 50 to 2,999 kW | 7,741 | 10,544 | 42% | 58% |
| GS 3000 to 4,999 kW | 0 | 15 | 0% | 100% |
| Large use | 0 | 5,107 | 0% | 100% |

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months entered in row 16 of each rate year starting from January to the start of the LDC's rate year. Please enter 0 in row 16, if the rate year begins on January 1. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas in Table 3-a accordingly.

| | Billing Unit | EB-2009-XXXX | EB-2010-XXXX | EB-2011-0199 | EB-2012-0170 | EB-2013-0174 | EB-2014-0117 | EB-2015-0106 | EB-2016-0107 | EB-2017-0078 | EB-2018-0072 | EB-2019-XXXX | EB-2020-XXXX |
|--|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Rate Year | | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 |
| Period 1 (# months) | | | 4 | 4 | 4 | 4 | 4 | 4 | 4 | | | | |
| Period 2 (# months) | | 12 | 12 | 8 | 8 | 8 | 8 | 8 | 8 | 12 | 12 | 12 | 12 |
| Residential | | | | | | | \$ 0.0161 | \$ 0.0123 | \$ 0.0083 | | | | |
| Adjusted rate | kWh | \$ - | \$ - | | | | \$ 0.0161 | \$ 0.0123 | \$ 0.0083 | \$ - | \$ - | \$ - | \$ - |
| Calendar year equivalent | | \$ - | \$ - | | | | \$ 0.0107 | \$ 0.0136 | \$ 0.0096 | \$ - | \$ - | \$ - | \$ - |
| GS< 50 kW | | | | | | | \$ 0.0164 | \$ 0.0167 | \$ 0.0170 | | | | |
| Adjusted rate | kWh | \$ - | \$ - | | | | \$ 0.0164 | \$ 0.0167 | \$ 0.0170 | \$ - | \$ - | \$ - | \$ - |
| Calendar year equivalent | | \$ - | \$ - | | | | \$ 0.0109 | \$ 0.0166 | \$ 0.0169 | \$ - | \$ - | \$ - | \$ - |
| GS 50 to 2,999 kW | | | | | | | \$ 3.2209 | \$ 3.2789 | \$ 3.3314 | | | | |
| Rate rider for tax sharing | | | | | | | | | | | | | |
| Rate rider for foregone revenue | | | | | | | | | | | | | |
| Other | | | | | | | | | | | | | |
| Adjusted rate | kW | \$ - | \$ - | | | | \$ 3.2209 | \$ 3.2789 | \$ 3.3314 | \$ - | \$ - | \$ - | \$ - |
| Calendar year equivalent | | \$ - | \$ - | | | | \$ 2.1473 | \$ 3.2596 | \$ 3.3139 | \$ - | \$ - | \$ - | \$ - |
| GS 50 to 2,999 kW with owned transformer | | | | | | | \$ 3.2209 | \$ 3.2789 | \$ 3.3314 | | | | |
| Rate rider for tax sharing | | | | | | | | | | | | | |
| Rate rider for foregone revenue | | | | | | | | | | | | | |
| Other: own transformer allowance | | | | | | | | | | | | | |
| Adjusted rate | kW | \$ - | \$ - | | | | \$ 2.6209 | \$ 2.6789 | \$ 2.7314 | \$ - | \$ - | \$ - | \$ - |
| Calendar year equivalent | | \$ - | \$ - | | | | \$ 1.7473 | \$ 2.6596 | \$ 2.7139 | \$ - | \$ - | \$ - | \$ - |
| GS 3,000 to 4,999 kW | | | | | | | \$ 2.0407 | \$ 2.0774 | \$ 2.1106 | | | | |
| Rate rider for tax sharing | | | | | | | | | | | | | |
| Rate rider for foregone revenue | | | | | | | | | | | | | |
| Other | | | | | | | | | | | | | |
| Adjusted rate | kW | \$ - | \$ - | | | | \$ 2.0407 | \$ 2.0774 | \$ 2.1106 | \$ - | \$ - | \$ - | \$ - |
| Calendar year equivalent | | \$ - | \$ - | | | | \$ 1.3605 | \$ 2.0652 | \$ 2.0995 | \$ - | \$ - | \$ - | \$ - |
| GS 3,000 to 4,999 kW with owned transformer | | | | | | | \$ 2.0407 | \$ 2.0774 | \$ 2.1106 | | | | |
| Rate rider for tax sharing | | | | | | | | | | | | | |
| Rate rider for foregone revenue | | | | | | | | | | | | | |
| Other: own transformer allowance | | | | | | | | | | | | | |
| Adjusted rate | kW | \$ - | \$ - | | | | \$ 1.4407 | \$ 1.4774 | \$ 1.5106 | \$ - | \$ - | \$ - | \$ - |
| Calendar year equivalent | | \$ - | \$ - | | | | \$ 0.9605 | \$ 1.4652 | \$ 1.4995 | \$ - | \$ - | \$ - | \$ - |
| Large Use | | | | | | | \$ 2.8739 | \$ 2.9256 | \$ 2.9724 | | | | |
| Adjusted rate | kW | \$ - | \$ - | | | | \$ 2.8739 | \$ 2.9256 | \$ 2.9724 | \$ - | \$ - | \$ - | \$ - |
| Calendar year equivalent | | \$ - | \$ - | | | | \$ 1.9159 | \$ 2.9084 | \$ 2.9568 | \$ - | \$ - | \$ - | \$ - |
| Large Use with owned transformer | | | | | | | \$ 2.8739 | \$ 2.9256 | \$ 2.9724 | | | | |
| Rate rider for tax sharing | | | | | | | | | | | | | |
| Rate rider for foregone revenue | | | | | | | | | | | | | |
| Other: own transformer allowance | | | | | | | | | | | | | |
| Adjusted rate | kW | \$ - | \$ - | | | | \$ 2.2739 | \$ 2.3256 | \$ 2.3724 | \$ - | \$ - | \$ - | \$ - |
| Calendar year equivalent | | \$ - | \$ - | | | | \$ 1.5159 | \$ 2.3084 | \$ 2.3568 | \$ - | \$ - | \$ - | \$ - |
| Unmetered Scattered Load | | | | | | | \$ 0.0163 | \$ 0.0166 | \$ 0.0169 | | | | |
| Adjusted rate | kWh | \$ - | \$ - | | | | \$ 0.0163 | \$ 0.0166 | \$ 0.0169 | \$ - | \$ - | \$ - | \$ - |
| Calendar year equivalent | | \$ - | \$ - | | | | \$ 0.0109 | \$ 0.0165 | \$ 0.0168 | \$ - | \$ - | \$ - | \$ - |
| Sentinel Lighting | | | | | | | \$ 13.2680 | \$ 13.5068 | \$ 13.7229 | | | | |
| Adjusted rate | kW | \$ - | \$ - | | | | \$ 13.2680 | \$ 13.5068 | \$ 13.7229 | \$ - | \$ - | \$ - | \$ - |
| Calendar year equivalent | | \$ - | \$ - | | | | \$ 8.8453 | \$ 13.4272 | \$ 13.6509 | \$ - | \$ - | \$ - | \$ - |
| Street Lighting | | | | | | | \$ 3.6280 | \$ 3.6933 | \$ 3.7524 | | | | |
| Adjusted rate | kW | \$ - | \$ - | | | | \$ 3.6280 | \$ 3.6933 | \$ 3.7524 | \$ - | \$ - | \$ - | \$ - |
| Calendar year equivalent | | \$ - | \$ - | | | | \$ 2.4187 | \$ 3.6715 | \$ 3.7327 | \$ - | \$ - | \$ - | \$ - |
| 0 | | | | | | | \$ - | \$ - | \$ - | | | | |
| Adjusted rate | 0 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Calendar year equivalent | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 0 | | | | | | | \$ - | \$ - | \$ - | | | | |
| Adjusted rate | 0 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Calendar year equivalent | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 0 | | | | | | | \$ - | \$ - | \$ - | | | | |
| Adjusted rate | 0 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Calendar year equivalent | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

Note: LDC to make note of adjustments made to Table 3 to accommodate the LDC's specific circumstances

Table 3-a. Distribution Rates by Rate Class

Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used. As such, please clear the rates related to the year(s) that are not part of the LRAMVA claim. The distribution rates that remain in Table 3-a will be used in Tabs 4 and 5 of the work form to calculate actual and forecast lost revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Tabs 4 and 5.

| Year | Residential | GS< 50 kW | GS 50 to 2,999 kW | GS 50 to 2,999 kW with owned transformer | GS 3,000 to 4,999 kW | GS 3,000 to 4,999 kW with owned transformer | Large Use | Large Use with owned transformer | Unmetered Scattered Load | Sentinel Lighting | Street Lighting | 0 | 0 | 0 |
|------|-------------|-----------|-------------------|--|----------------------|---|-----------|----------------------------------|--------------------------|-------------------|-----------------|----------|----------|----------|
| | kWh | kWh | kW | kW | kW | kW | kW | kW | kWh | kW | kW | 0 | 0 | 0 |
| 2011 | | | | | | | | | | | | | | |
| 2012 | | | | | | | | | | | | | | |
| 2013 | | | | | | | | | | | | | | |
| 2014 | | | | | | | | | | | | | | |
| 2015 | | | | | | | | | | | | | | |
| 2016 | \$0.0136 | \$0.0166 | \$3.2596 | \$2.6596 | \$2.0652 | \$1.4652 | \$2.9084 | \$2.3084 | \$0.0165 | \$13.4272 | \$3.6715 | \$0.0000 | \$0.0000 | \$0.0000 |
| 2017 | \$0.0096 | \$0.0169 | \$3.3139 | \$2.7139 | \$2.0995 | \$1.4995 | \$2.9568 | \$2.3568 | \$0.0168 | \$13.6509 | \$3.7327 | \$0.0000 | \$0.0000 | \$0.0000 |
| 2018 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| 2019 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| 2020 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

Note: Rates for 2011-2015 removed from table because LRAMVA already claimed for those years

Instructions

LDCs must clearly show how it has allocated actual CDM savings to applicable rate classes, including supporting documentation and rationale for its proposal. This should be shown by customer class and program each year.

Legend

- User Inputs (Green)
- Auto Populated Cells (White)
- Instructions (Grey)

Instructions

1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 2011-2014 period. Please input or manually link the savings, adjustments and program savings persistence data in these tables from the LDC's Persistence Reports provided by the IESO (in Tab 7). As noted earlier, persistence data is available upon request from the IESO. Please also be advised that the same rate classes (of up to 14) are carried over from the Summary Tab 1.
2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. In order for persisting savings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAMVA was approved, the persistence of those savings adjustments in the future can be claimed as approved LRAMVA amounts are considered to be final.
3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak demand savings in EB-2016-0182. Demand Response (DR3) savings should generally not be included with the LRAMVA calculation, unless supported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the new multiplier that has been used.
4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.
5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if future year's persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Notes" section below each table.

Tables

- [Table 4-a, 2011 Lost Revenues](#)
- [Table 4-b, 2012 Lost Revenues](#)
- [Table 4-c, 2013 Lost Revenues](#)
- [Table 4-d, 2014 Lost Revenues](#)

Table 8-d. 2018 Lost Revenues Work Form

| Program | Results Basis | Net Energy Savings Persistence (kWh) | | | | | | | | | | | | Monthly Multiplier | Net Peak Demand Savings Persistence (kW) | | | | | | | | | | | | Rate Allocations for LRAMVA | | | | | | | | | | Total | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| | | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2036 | 2037 | 2038 | 2039 | 2040 | 2041 | 2042 | 2043 | 2044 | 2045 | 2046 | 2047 | 2048 | 2049 | 2050 | 2051 | | 2052 | 2053 | 2054 | 2055 | 2056 | 2057 | 2058 | 2059 | 2060 | 2061 | 2062 | 2063 | 2064 | 2065 | 2066 | 2067 | 2068 | 2069 | 2070 | 2071 | 2072 | 2073 | 2074 | 2075 | 2076 | 2077 | 2078 | 2079 | 2080 | 2081 | 2082 | 2083 | 2084 | 2085 | 2086 | 2087 | 2088 | 2089 | 2090 | 2091 | 2092 | 2093 | 2094 | 2095 | 2096 | 2097 | 2098 | 2099 | 2100 | 2101 | 2102 | 2103 | 2104 | 2105 | 2106 | 2107 | 2108 | 2109 | 2110 | 2111 | 2112 | 2113 | 2114 | 2115 | 2116 | 2117 | 2118 | 2119 | 2120 | 2121 | 2122 | 2123 | 2124 | 2125 | 2126 | 2127 | 2128 | 2129 | 2130 | 2131 | 2132 | 2133 | 2134 | 2135 | 2136 | 2137 | 2138 | 2139 | 2140 | 2141 | 2142 | 2143 | 2144 | 2145 | 2146 | 2147 | 2148 | 2149 | 2150 | 2151 | 2152 | 2153 | 2154 | 2155 | 2156 | 2157 | 2158 | 2159 | 2160 | 2161 | 2162 | 2163 | 2164 | 2165 | 2166 | 2167 | 2168 | 2169 | 2170 | 2171 | 2172 | 2173 | 2174 | 2175 | 2176 | 2177 | 2178 | 2179 | 2180 | 2181 | 2182 | 2183 | 2184 | 2185 | 2186 | 2187 | 2188 | 2189 | 2190 | 2191 | 2192 | 2193 | 2194 | 2195 | 2196 | 2197 | 2198 | 2199 | 2200 | 2201 | 2202 | 2203 | 2204 | 2205 | 2206 | 2207 | 2208 | 2209 | 2210 | 2211 | 2212 | 2213 | 2214 | 2215 | 2216 | 2217 | 2218 | 2219 | 2220 | 2221 | 2222 | 2223 | 2224 | 2225 | 2226 | 2227 | 2228 | 2229 | 2230 | 2231 | 2232 | 2233 | 2234 | 2235 | 2236 | 2237 | 2238 | 2239 | 2240 | 2241 | 2242 | 2243 | 2244 | 2245 | 2246 | 2247 | 2248 | 2249 | 2250 | 2251 | 2252 | 2253 | 2254 | 2255 | 2256 | 2257 | 2258 | 2259 | 2260 | 2261 | 2262 | 2263 | 2264 | 2265 | 2266 | 2267 | 2268 | 2269 | 2270 | 2271 | 2272 | 2273 | 2274 | 2275 | 2276 | 2277 | 2278 | 2279 | 2280 | 2281 | 2282 | 2283 | 2284 | 2285 | 2286 | 2287 | 2288 | 2289 | 2290 | 2291 | 2292 | 2293 | 2294 | 2295 | 2296 | 2297 | 2298 | 2299 | 2300 | 2301 | 2302 | 2303 | 2304 | 2305 | 2306 | 2307 | 2308 | 2309 | 2310 | 2311 | 2312 | 2313 | 2314 | 2315 | 2316 | 2317 | 2318 | 2319 | 2320 | 2321 | 2322 | 2323 | 2324 | 2325 | 2326 | 2327 | 2328 | 2329 | 2330 | 2331 | 2332 | 2333 | 2334 | 2335 | 2336 | 2337 | 2338 | 2339 | 2340 | 2341 | 2342 | 2343 | 2344 | 2345 | 2346 | 2347 | 2348 | 2349 | 2350 | 2351 | 2352 | 2353 | 2354 | 2355 | 2356 | 2357 | 2358 | 2359 | 2360 | 2361 | 2362 | 2363 | 2364 | 2365 | 2366 | 2367 | 2368 | 2369 | 2370 | 2371 | 2372 | 2373 | 2374 | 2375 | 2376 | 2377 | 2378 | 2379 | 2380 | 2381 | 2382 | 2383 | 2384 | 2385 | 2386 | 2387 | 2388 | 2389 | 2390 | 2391 | 2392 | 2393 | 2394 | 2395 | 2396 | 2397 | 2398 | 2399 | 2400 | 2401 | 2402 | 2403 | 2404 | 2405 | 2406 | 2407 | 2408 | 2409 | 2410 | 2411 | 2412 | 2413 | 2414 | 2415 | 2416 | 2417 | 2418 | 2419 | 2420 | 2421 | 2422 | 2423 | 2424 | 2425 | 2426 | 2427 | 2428 | 2429 | 2430 | 2431 | 2432 | 2433 | 2434 | 2435 | 2436 | 2437 | 2438 | 2439 | 2440 | 2441 | 2442 | 2443 | 2444 | 2445 | 2446 | 2447 | 2448 | 2449 | 2450 | 2451 | 2452 | 2453 | 2454 | 2455 | 2456 | 2457 | 2458 | 2459 | 2460 | 2461 | 2462 | 2463 | 2464 | 2465 | 2466 | 2467 | 2468 | 2469 | 2470 | 2471 | 2472 | 2473 | 2474 | 2475 | 2476 | 2477 | 2478 | 2479 | 2480 | 2481 | 2482 | 2483 | 2484 | 2485 | 2486 | 2487 | 2488 | 2489 | 2490 | 2491 | 2492 | 2493 | 2494 | 2495 | 2496 | 2497 | 2498 | 2499 | 2500 | 2501 | 2502 | 2503 | 2504 | 2505 | 2506 | 2507 | 2508 | 2509 | 2510 | 2511 | 2512 | 2513 | 2514 | 2515 | 2516 | 2517 | 2518 | 2519 | 2520 | 2521 | 2522 | 2523 | 2524 | 2525 | 2526 | 2527 | 2528 | 2529 | 2530 | 2531 | 2532 | 2533 | 2534 | 2535 | 2536 | 2537 | 2538 | 2539 | 2540 | 2541 | 2542 | 2543 | 2544 | 2545 | 2546 | 2547 | 2548 | 2549 | 2550 | 2551 | 2552 | 2553 | 2554 | 2555 | 2556 | 2557 | 2558 | 2559 | 2560 | 2561 | 2562 | 2563 | 2564 | 2565 | 2566 | 2567 | 2568 | 2569 | 2570 | 2571 | 2572 | 2573 | 2574 | 2575 | 2576 | 2577 | 2578 | 2579 | 2580 | 2581 | 2582 | 2583 | 2584 | 2585 | 2586 | 2587 | 2588 | 2589 | 2590 | 2591 | 2592 | 2593 | 2594 | 2595 | 2596 | 2597 | 2598 | 2599 | 2600 | 2601 | 2602 | 2603 | 2604 | 2605 | 2606 | 2607 | 2608 | 2609 | 2610 | 2611 | 2612 | 2613 | 2614 | 2615 | 2616 | 2617 | 2618 | 2619 | 2620 | 2621 | 2622 | 2623 | 2624 | 2625 | 2626 | 2627 | 2628 | 2629 | 2630 | 2631 | 2632 | 2633 | 2634 | 2635 | 2636 | 2637 | 2638 | 2639 | 2640 | 2641 | 2642 | 2643 | 2644 | 2645 | 2646 | 2647 | 2648 | 2649 | 2650 | 2651 | 2652 | 2653 | 2654 | 2655 | 2656 | 2657 | 2658 | 2659 | 2660 | 2661 | 2662 | 2663 | 2664 | 2665 | 2666 | 2667 | 2668 | 2669 | 2670 | 2671 | 2672 | 2673 | 2674 | 2675 | 2676 | 2677 | 2678 | 2679 | 2680 | 2681 | 2682 | 2683 | 2684 | 2685 | 2686 | 2687 | 2688 | 2689 | 2690 | 2691 | 2692 | 2693 | 2694 | 2695 | 2696 | 2697 | 2698 | 2699 | 2700 | 2701 | 2702 | 2703 | 2704 | 2705 | 2706 | 2707 | 2708 | 2709 | 2710 | 2711 | 2712 | 2713 | 2714 | 2715 | 2716 | 2717 | 2718 | 2719 | 2720 | 2721 | 2722 | 2723 | 2724 | 2725 | 2726 | 2727 | 2728 | 2729 | 2730 | 2731 | 2732 | 2733 | 2734 | 2735 | 2736 | 2737 | 2738 | 2739 | 2740 | 2741 | 2742 | 2743 | 2744 | 2745 | 2746 | 2747 | 2748 | 2749 | 2750 | 2751 | 2752 | 2753 | 2754 | 2755 | 2756 | 2757 | 2758 | 2759 | 2760 | 2761 | 2762 | 2763 | 2764 | 2765 | 2766 | 2767 | 2768 | 2769 | 2770 | 2771 | 2772 | 2773 | 2774 | 2775 | 2776 | 2777 | 2778 | 2779 | 2780 | 2781 | 2782 | 2783 | 2784 | 2785 | 2786 | 2787 | 2788 | 2789 | 2790 | 2791 | 2792 | 2793 | 2794 | 2795 | 2796 | 2797 | 2798 | 2799 | 2800 | 2801 | 2802 | 2803 | 2804 | 2805 | 2806 | 2807 | 2808 | 2809 | 2810 | 2811 | 2812 | 2813 | 2814 | 2815 | 2816 | 2817 | 2818 | 2819 | 2820 | 2821 | 2822 | 2823 | 2824 | 2825 | 2826 | 2827 | 2828 | 2829 | 2830 | 2831 | 2832 | 2833 | 2834 | 2835 | 2836 | 2837 | 2838 | 2839 | 2840 | 2841 | 2842 | 2843 | 2844 | 2845 | 2846 | 2847 | 2848 | 2849 | 2850 | 2851 | 2852 | 2853 | 2854 | 2855 | 2856 | 2857 | 2858 | 2859 | 2860 | 2861 | 2862 | 2863 | 2864 | 2865 | 2866 | 2867 | 2868 | 2869 | 2870 | 2871 | 2872 | 2873 | 2874 | 2875 | 2876 | 2877 | 2878 | 2879 | 2880 | 2881 | 2882 | 2883 | 2884 | 2885 | 2886 | 2887 | 2888 | 2889 | 2890 | 2891 | 2892 | 2893 | 2894 | 2895 | 2896 | 2897 | 2898 | 2899 | 2900 | 2901 | 2902 | 2903 | 2904 | 2905 | 2906 | 2907 | 2908 | 2909 | 2910 | 2911 | 2912 | 2913 | 2914 | 2915 | 2916 | 2917 | 2918 | 2919 | 2920 | 2921 | 2922 | 2923 | 2924 | 2925 | 2926 | 2927 | 2928 | 2929 | 2930 | 2931 | 2932 | 2933 | 2934 | 2935 | 2936 | 2937 | 2938 | 2939 | 2940 | 2941 | 2942 | 2943 | 2944 | 2945 | 2946 | 2947 | 2948 | 2949 | 2950 | 2951 | 2952 | 2953 | 2954 | 2955 | 2956 | 2957 | 2958 | 2959 | 2960 | 2961 | 2962 | 2963 | 2964 | 2965 | 2966 | 2967 | 2968 | 2969 | 2970 | 2971 | 2972 | 2973 | 2974 | 2975 | 2976 | 2977 | 2978 | 2979 | 2980 | 2981 | 2982 | 2983 | 2984 | 2985 | 2986 | 2987 | 2988 | 2989 | 2990 | 2991 | 2992 | 2993 | 2994 | 2995 | 2996 | 2997 | 2998 | 2999 | 3000 | 3001 | 3002 | 3003 | 3004 | 3005 | 3006 | 3007 | 3008 | 3009 | 3010 | 3011 | 3012 | 3013 | 3014 | 3015 | 3016 | 3017 | 3018 | 3019 | 3020 | 3021 | 3022 | 3023 | 3024 | 3025 | 3026 | 3027 | 3028 | 3029 | 3030 | 3031 | 3032 | 3033 | 3034 | 3035 | 3036 | 3037 | 3038 | 3039 | 3040 | 3041 | 3042 | 3043 | 3044 | 3045 | 3046 | 3047 | 3048 | 3049 | 3050 | 3051 | 3052 | 3053 | 3054 | 3055 | 3056 | 3057 | 3058 | 3059 | 3060 | 3061 | 3062 | 3063 | 3064 | 3065 | 3066 | 3067 | 3068 | 3069 | 3070 | 3071 | 3072 | 3073 | 3074 | 3075 | 3076 | 3077 | 3078 | 3079 | 3080 | 3081 | 3082 | 3083 | 3084 | 3085 | 3086 | 3087 | 3088 | 3089 | 3090 | 3091 | 3092 | 3093 | 3094 | 3095 | 3096 | 3097 | 3098 | 3099 | 3100 | 3101 | 3102 | 3103 | 3104 | 3105 | 3106 | 3107 | 3108 | 3109 | 3110 | 3111 | 3112 | 3113 | 3114 | 3115 | 3116 | 3117 | 3118 | 3119 | 3120 | 3121 | 3122 | 3123 | 3124 | 3125 | 3126 | 3127 | 3128 | 3129 | 3130 | 3131 | 3132 | 3133 | 3134 | 3135 | 3136 | 3137 | 3138 | 3139 | 3140 | 3141 | 3142 | 3143 | 3144 | 3145 | 3146 | 3147 | 3148 | 3149 | 3150 | 3151 | 3152 | 3153 | 3154 | 3155 | 3156 | 3157 | 3158 | 3159 | 3160 | 3161 | 3162 | 3163 | 3164 | 3165 | 3166 | 3167 | 3168 | 3169 | 3170 | 3171 | 3172 | 3173 | 3174 | 3175 | 3176 | 3177 | 3178 | 3179 | 3180 | 3181 | 3182 | 3183 | 3184 | 3185 | 3186 | 3187 | 3188 | 3189 | 3190 | 3191 | 3192 | 3193 | 3194 | 3195 | 3196 | 3197 | 3198 | 3199 | 3200 | 3201 | 3202 | 3203 | 3204 | 3205 | 3206 | 3207 | 3208 | 3209 | 3210 | 3211 | 3212 | 3213 | 3214 | 3215 | 3216 | 3217 | 3218 | 3219 | 3220 | 3221 | 3222 | 3223 | 3224 | 3225 | 3226 | 3227 | 3228 | 3229 | 3230 | 3231 | 3232 | 3233 | 3234 | 3235 | 3236 | 3237 | 3238 | 3239 | 3240 | 3241 | 3242 | 3243 | 3244 | 3245 | 3246 | 3247 | 3248 | 3249 | 3250 | 3251 | 3252 | 3253 | 3254 | 3255 | 3256 | 3257 | 3258 | 3259 | 3260 | 3261 | 3262 | 3263 | 3264 | 3265 | 3266 | 3267 | 3268 | 3269 | 3270 | 3271 | 3272 | 3273 | 3274 | 3275 | 3276 | 3277 | 3278 | 3279 | 3280 | 3281 | 3282 | 3283 | 3284 | 3285 | 3286 | 3287 | 3288 | 3289 | 3290 | 3291 | 3292 | 3293 | 3294 | 3295 | 3296 | 3297 | 3298 | 3299 | 3300 | 3301 | 3302 | 3303 | 3304 | 3305 | 3306 | 3307 | 3308 | 3309 | 3310 | 3311 | 3312 | 3313 | 3314 | 3315 | 3316 | 3317 | 3318 | 3319 | 3320 | 3321 | 3322 | 3323 | 3324 | 3325 | 3326 | 3327 | 3328 | 3329 | 3330 | 3331 | 3332 | 3333 | 3334 | 3335 | 3336 | 3337 | 3338 | 3339 | 3340 | 3341 | 3342 | 3343 | 3344 | 3345 | 3346 | 3347 | 3348 | 3349 | 3350 | 3351 | 3352 | 3353 | 3354 | 3355 | 3356 | 3357 | 3358 | 3359 | 3360 | 3361 | 3362 | 3363 | 3364 | 3365 | 3366 | 3367 | 3368 |

Table S4. 2020 Lost Revenues Work Form

| Program | Results Status | Net Energy Savings Persistence (kWh) | | | | | | | | | | | | | | | | | | Monthly Multiplier | Net Demand Savings Persistence (kW) | | | | | | | | | | | | Rate Allocations for LRAMVA | | | | | | | | | | | | Total | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---------|----------------|--------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|--------------------|-------------------------------------|------|------|------|------|------|------|------|------|------|------|------|-----------------------------|------|------|------|------|------|------|------|------|------|------|------|-------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------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| | | Net Energy Savings Persistence (kWh) | | | | | | | | | | | | | | | | | | | Net Demand Savings Persistence (kW) | | | | | | | | | | | | Rate Allocations for LRAMVA | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2036 | 2037 | | 2038 | 2039 | 2040 | 2041 | 2042 | 2043 | 2044 | 2045 | 2046 | 2047 | 2048 | 2049 | 2050 | 2051 | 2052 | 2053 | 2054 | 2055 | 2056 | 2057 | 2058 | 2059 | 2060 | 2061 | | 2062 | 2063 | 2064 | 2065 | 2066 | 2067 | 2068 | 2069 | 2070 | 2071 | 2072 | 2073 | 2074 | 2075 | 2076 | 2077 | 2078 | 2079 | 2080 | 2081 | 2082 | 2083 | 2084 | 2085 | 2086 | 2087 | 2088 | 2089 | 2090 | 2091 | 2092 | 2093 | 2094 | 2095 | 2096 | 2097 | 2098 | 2099 | 2100 | 2101 | 2102 | 2103 | 2104 | 2105 | 2106 | 2107 | 2108 | 2109 | 2110 | 2111 | 2112 | 2113 | 2114 | 2115 | 2116 | 2117 | 2118 | 2119 | 2120 | 2121 | 2122 | 2123 | 2124 | 2125 | 2126 | 2127 | 2128 | 2129 | 2130 | 2131 | 2132 | 2133 | 2134 | 2135 | 2136 | 2137 | 2138 | 2139 | 2140 | 2141 | 2142 | 2143 | 2144 | 2145 | 2146 | 2147 | 2148 | 2149 | 2150 | 2151 | 2152 | 2153 | 2154 | 2155 | 2156 | 2157 | 2158 | 2159 | 2160 | 2161 | 2162 | 2163 | 2164 | 2165 | 2166 | 2167 | 2168 | 2169 | 2170 | 2171 | 2172 | 2173 | 2174 | 2175 | 2176 | 2177 | 2178 | 2179 | 2180 | 2181 | 2182 | 2183 | 2184 | 2185 | 2186 | 2187 | 2188 | 2189 | 2190 | 2191 | 2192 | 2193 | 2194 | 2195 | 2196 | 2197 | 2198 | 2199 | 2200 | 2201 | 2202 | 2203 | 2204 | 2205 | 2206 | 2207 | 2208 | 2209 | 2210 | 2211 | 2212 | 2213 | 2214 | 2215 | 2216 | 2217 | 2218 | 2219 | 2220 | 2221 | 2222 | 2223 | 2224 | 2225 | 2226 | 2227 | 2228 | 2229 | 2230 | 2231 | 2232 | 2233 | 2234 | 2235 | 2236 | 2237 | 2238 | 2239 | 2240 | 2241 | 2242 | 2243 | 2244 | 2245 | 2246 | 2247 | 2248 | 2249 | 2250 | 2251 | 2252 | 2253 | 2254 | 2255 | 2256 | 2257 | 2258 | 2259 | 2260 | 2261 | 2262 | 2263 | 2264 | 2265 | 2266 | 2267 | 2268 | 2269 | 2270 | 2271 | 2272 | 2273 | 2274 | 2275 | 2276 | 2277 | 2278 | 2279 | 2280 | 2281 | 2282 | 2283 | 2284 | 2285 | 2286 | 2287 | 2288 | 2289 | 2290 | 2291 | 2292 | 2293 | 2294 | 2295 | 2296 | 2297 | 2298 | 2299 | 2300 | 2301 | 2302 | 2303 | 2304 | 2305 | 2306 | 2307 | 2308 | 2309 | 2310 | 2311 | 2312 | 2313 | 2314 | 2315 | 2316 | 2317 | 2318 | 2319 | 2320 | 2321 | 2322 | 2323 | 2324 | 2325 | 2326 | 2327 | 2328 | 2329 | 2330 | 2331 | 2332 | 2333 | 2334 | 2335 | 2336 | 2337 | 2338 | 2339 | 2340 | 2341 | 2342 | 2343 | 2344 | 2345 | 2346 | 2347 | 2348 | 2349 | 2350 | 2351 | 2352 | 2353 | 2354 | 2355 | 2356 | 2357 | 2358 | 2359 | 2360 | 2361 | 2362 | 2363 | 2364 | 2365 | 2366 | 2367 | 2368 | 2369 | 2370 | 2371 | 2372 | 2373 | 2374 | 2375 | 2376 | 2377 | 2378 | 2379 | 2380 | 2381 | 2382 | 2383 | 2384 | 2385 | 2386 | 2387 | 2388 | 2389 | 2390 | 2391 | 2392 | 2393 | 2394 | 2395 | 2396 | 2397 | 2398 | 2399 | 2400 | 2401 | 2402 | 2403 | 2404 | 2405 | 2406 | 2407 | 2408 | 2409 | 2410 | 2411 | 2412 | 2413 | 2414 | 2415 | 2416 | 2417 | 2418 | 2419 | 2420 | 2421 | 2422 | 2423 | 2424 | 2425 | 2426 | 2427 | 2428 | 2429 | 2430 | 2431 | 2432 | 2433 | 2434 | 2435 | 2436 | 2437 | 2438 | 2439 | 2440 | 2441 | 2442 | 2443 | 2444 | 2445 | 2446 | 2447 | 2448 | 2449 | 2450 | 2451 | 2452 | 2453 | 2454 | 2455 | 2456 | 2457 | 2458 | 2459 | 2460 | 2461 | 2462 | 2463 | 2464 | 2465 | 2466 | 2467 | 2468 | 2469 | 2470 | 2471 | 2472 | 2473 | 2474 | 2475 | 2476 | 2477 | 2478 | 2479 | 2480 | 2481 | 2482 | 2483 | 2484 | 2485 | 2486 | 2487 | 2488 | 2489 | 2490 | 2491 | 2492 | 2493 | 2494 | 2495 | 2496 | 2497 | 2498 | 2499 | 2500 | 2501 | 2502 | 2503 | 2504 | 2505 | 2506 | 2507 | 2508 | 2509 | 2510 | 2511 | 2512 | 2513 | 2514 | 2515 | 2516 | 2517 | 2518 | 2519 | 2520 | 2521 | 2522 | 2523 | 2524 | 2525 | 2526 | 2527 | 2528 | 2529 | 2530 | 2531 | 2532 | 2533 | 2534 | 2535 | 2536 | 2537 | 2538 | 2539 | 2540 | 2541 | 2542 | 2543 | 2544 | 2545 | 2546 | 2547 | 2548 | 2549 | 2550 | 2551 | 2552 | 2553 | 2554 | 2555 | 2556 | 2557 | 2558 | 2559 | 2560 | 2561 | 2562 | 2563 | 2564 | 2565 | 2566 | 2567 | 2568 | 2569 | 2570 | 2571 | 2572 | 2573 | 2574 | 2575 | 2576 | 2577 | 2578 | 2579 | 2580 | 2581 | 2582 | 2583 | 2584 | 2585 | 2586 | 2587 | 2588 | 2589 | 2590 | 2591 | 2592 | 2593 | 2594 | 2595 | 2596 | 2597 | 2598 | 2599 | 2600 | 2601 | 2602 | 2603 | 2604 | 2605 | 2606 | 2607 | 2608 | 2609 | 2610 | 2611 | 2612 | 2613 | 2614 | 2615 | 2616 | 2617 | 2618 | 2619 | 2620 | 2621 | 2622 | 2623 | 2624 | 2625 | 2626 | 2627 | 2628 | 2629 | 2630 | 2631 | 2632 | 2633 | 2634 | 2635 | 2636 | 2637 | 2638 | 2639 | 2640 | 2641 | 2642 | 2643 | 2644 | 2645 | 2646 | 2647 | 2648 | 2649 | 2650 | 2651 | 2652 | 2653 | 2654 | 2655 | 2656 | 2657 | 2658 | 2659 | 2660 | 2661 | 2662 | 2663 | 2664 | 2665 | 2666 | 2667 | 2668 | 2669 | 2670 | 2671 | 2672 | 2673 | 2674 | 2675 | 2676 | 2677 | 2678 | 2679 | 2680 | 2681 | 2682 | 2683 | 2684 | 2685 | 2686 | 2687 | 2688 | 2689 | 2690 | 2691 | 2692 | 2693 | 2694 | 2695 | 2696 | 2697 | 2698 | 2699 | 2700 | 2701 | 2702 | 2703 | 2704 | 2705 | 2706 | 2707 | 2708 | 2709 | 2710 | 2711 | 2712 | 2713 | 2714 | 2715 | 2716 | 2717 | 2718 | 2719 | 2720 | 2721 | 2722 | 2723 | 2724 | 2725 | 2726 | 2727 | 2728 | 2729 | 2730 | 2731 | 2732 | 2733 | 2734 | 2735 | 2736 | 2737 | 2738 | 2739 | 2740 | 2741 | 2742 | 2743 | 2744 | 2745 | 2746 | 2747 | 2748 | 2749 | 2750 | 2751 | 2752 | 2753 | 2754 | 2755 | 2756 | 2757 | 2758 | 2759 | 2760 | 2761 | 2762 | 2763 | 2764 | 2765 | 2766 | 2767 | 2768 | 2769 | 2770 | 2771 | 2772 | 2773 | 2774 | 2775 | 2776 | 2777 | 2778 | 2779 | 2780 | 2781 | 2782 | 2783 | 2784 | 2785 | 2786 | 2787 | 2788 | 2789 | 2790 | 2791 | 2792 | 2793 | 2794 | 2795 | 2796 | 2797 | 2798 | 2799 | 2800 | 2801 | 2802 | 2803 | 2804 | 2805 | 2806 | 2807 | 2808 | 2809 | 2810 | 2811 | 2812 | 2813 | 2814 | 2815 | 2816 | 2817 | 2818 | 2819 | 2820 | 2821 | 2822 | 2823 | 2824 | 2825 | 2826 | 2827 | 2828 | 2829 | 2830 | 2831 | 2832 | 2833 | 2834 | 2835 | 2836 | 2837 | 2838 | 2839 | 2840 | 2841 | 2842 | 2843 | 2844 | 2845 | 2846 | 2847 | 2848 | 2849 | 2850 | 2851 | 2852 | 2853 | 2854 | 2855 | 2856 | 2857 | 2858 | 2859 | 2860 | 2861 | 2862 | 2863 | 2864 | 2865 | 2866 | 2867 | 2868 | 2869 | 2870 | 2871 | 2872 | 2873 | 2874 | 2875 | 2876 | 2877 | 2878 | 2879 | 2880 | 2881 | 2882 | 2883 | 2884 | 2885 | 2886 | 2887 | 2888 | 2889 | 2890 | 2891 | 2892 | 2893 | 2894 | 2895 | 2896 | 2897 | 2898 | 2899 | 2900 | 2901 | 2902 | 2903 | 2904 | 2905 | 2906 | 2907 | 2908 | 2909 | 2910 | 2911 | 2912 | 2913 | 2914 | 2915 | 2916 | 2917 | 2918 | 2919 | 2920 | 2921 | 2922 | 2923 | 2924 | 2925 | 2926 | 2927 | 2928 | 2929 | 2930 | 2931 | 2932 | 2933 | 2934 | 2935 | 2936 | 2937 | 2938 | 2939 | 2940 | 2941 | 2942 | 2943 | 2944 | 2945 | 2946 | 2947 | 2948 | 2949 | 2950 | 2951 | 2952 | 2953 | 2954 | 2955 | 2956 | 2957 | 2958 | 2959 | 2960 | 2961 | 2962 | 2963 | 2964 | 2965 | 2966 | 2967 | 2968 | 2969 | 2970 | 2971 | 2972 | 2973 | 2974 | 2975 | 2976 | 2977 | 2978 | 2979 | 2980 | 2981 | 2982 | 2983 | 2984 | 2985 | 2986 | 2987 | 2988 | 2989 | 2990 | 2991 | 2992 | 2993 | 2994 | 2995 | 2996 | 2997 | 2998 | 2999 | 3000 | 3001 | 3002 | 3003 | 3004 | 3005 | 3006 | 3007 | 3008 | 3009 | 3010 | 3011 | 3012 | 3013 | 3014 | 3015 | 3016 | 3017 | 3018 | 3019 | 3020 | 3021 | 3022 | 3023 | 3024 | 3025 | 3026 | 3027 | 3028 | 3029 | 3030 | 3031 | 3032 | 3033 | 3034 | 3035 | 3036 | 3037 | 3038 | 3039 | 3040 | 3041 | 3042 | 3043 | 3044 | 3045 | 3046 | 3047 | 3048 | 3049 | 3050 | 3051 | 3052 | 3053 | 3054 | 3055 | 3056 | 3057 | 3058 | 3059 | 3060 | 3061 | 3062 | 3063 | 3064 | 3065 | 3066 | 3067 | 3068 | 3069 | 3070 | 3071 | 3072 | 3073 | 3074 | 3075 | 3076 | 3077 | 3078 | 3079 | 3080 | 3081 | 3082 | 3083 | 3084 | 3085 | 3086 | 3087 | 3088 | 3089 | 3090 | 3091 | 3092 | 3093 | 3094 | 3095 | 3096 | 3097 | 3098 | 3099 | 3100 | 3101 | 3102 | 3103 | 3104 | 3105 | 3106 | 3107 | 3108 | 3109 | 3110 | 3111 | 3112 | 3113 | 3114 | 3115 | 3116 | 3117 | 3118 | 3119 | 3120 | 3121 | 3122 | 3123 | 3124 | 3125 | 3126 | 3127 | 3128 | 3129 | 3130 | 3131 | 3132 | 3133 | 3134 | 3135 | 3136 | 3137 | 3138 | 3139 | 3140 | 3141 | 3142 | 3143 | 3144 | 3145 | 3146 | 3147 | 3148 | 3149 | 3150 | 3151 | 3152 | 3153 | 3154 | 3155 | 3156 | 3157 | 3158 | 3159 | 3160 | 3161 | 3162 | 3163 | 3164 | 3165 | 3166 | 3167 | 3168 | 3169 | 3170 | 3171 | 3172 | 3173 | 3174 | 3175 | 3176 | 3177 | 3178 | 3179 | 3180 | 3181 | 3182 | 3183 | 3184 | 3185 | 3186 | 3187 | 3188 | 3189 | 3190 | 3191 | 3192 | 3193 | 3194 | 3195 | 3196 | 3197 | 3198 | 3199 | 3200 | 3201 | 3202 | 3203 | 3204 | 3205 | 3206 | 3207 | 3208 | 3209 | 3210 | 3211 | 3212 | 3213 | 3214 | 3215 | 3216 | 3217 | 3218 | 3219 | 3220 | 3221 | 3222 | 3223 | 3224 | 3225 | 3226 | 3227 | 3228 | 3229 | 3230 | 3231 | 3232 | 3233 | 3234 | 3235 | 3236 | 3237 | 3238 | 3239 | 3240 | 3241 | 3242 | 3243 | 3244 | 3245 | 3246 | 3247 | 3248 | 3249 | 3250 | 3251 | 3252 | 3253 | 3254 | 3255 | 3256 | 3257 | 3258 | 3259 | 3260 | 3261 | 3262 | 3263 | 3264 | 3265 | 3266 | 3267 | 3268 | 3269 | 3270 | 3271 | 3272 | 3273 | 3274 | 3275 | 3276 | 3277 | 3278 | 3279 | 3280 | 3281 | 3282 | 3283 | 3284 | 3285 | 3286 | 3287 | 3288 | 3289 | 3290 | 3291 | 3292 | 3293 | 3294 | 3295 | 3296 | 3297 | 3298 | 3299 | 3300 | 3301 | 3302 | 3303 | 3304 | 3305 | 3306 | 3307 | 3308 | 3309 | 3310 | 3311 | 3312 | 3313 | 3314 | 3315 | 3316 | 3317 | 3318 | 3319 | 3320 | 3321 | 3322 | 3323 | 3324 | 3325 | 3326 | 3327 | 3328 | 3329 | 3330 | 3331 | 3332 | 3333 | 3334 | 3335 | 3336 | 3337 | 3338 | 3339 | 3340 | 3341 | 3342 | 3343 | 3344 | 3345 | 3346 | 3347 | 3348 | 3349 | 3350 | 3351 | 3352 | 3353 | 3354 | 3355 | 3356 | 3357 | 3358 | 3359 | 3360 | 3361 | 3362 | 3363 | 3364 |

| | | | | | | | | | | | | | | | | | | |
|---------------------------------|-----------|----|-------|--------------------|-------------------|--------------------|-------------------|---------------|-----------------|---------------|-------------------|---------------|---------------|-----------------|---------------|---------------|---------------|--------------------|
| Amount Cleared | | | | | | | | | | | | | | | | | | |
| Opening Balance for 2018 | | | | | | | | | | | | | | | | | | |
| Jan-18 | 2011-2018 | Q1 | 0.13% | \$5,936.31 | \$1,040.53 | \$3,241.63 | \$1,142.20 | \$0.02 | \$62.14 | \$0.00 | \$762.75 | \$1.39 | \$0.00 | \$135.76 | \$0.00 | \$0.00 | \$0.00 | \$12,322.73 |
| Feb-18 | 2011-2018 | Q1 | 0.13% | \$746.30 | \$114.78 | \$413.54 | \$125.26 | \$0.00 | \$6.79 | \$0.00 | \$76.84 | \$0.15 | \$0.00 | \$18.24 | \$0.00 | \$0.00 | \$0.00 | \$1,501.90 |
| Mar-18 | 2011-2018 | Q1 | 0.13% | \$746.30 | \$114.78 | \$413.54 | \$125.26 | \$0.00 | \$6.79 | \$0.00 | \$76.84 | \$0.15 | \$0.00 | \$18.24 | \$0.00 | \$0.00 | \$0.00 | \$1,501.90 |
| Apr-18 | 2011-2018 | Q2 | 0.16% | \$940.34 | \$144.62 | \$521.05 | \$157.83 | \$0.01 | \$8.56 | \$0.00 | \$96.82 | \$0.19 | \$0.00 | \$22.98 | \$0.00 | \$0.00 | \$0.00 | \$1,892.39 |
| May-18 | 2011-2018 | Q2 | 0.16% | \$940.34 | \$144.62 | \$521.05 | \$157.83 | \$0.01 | \$8.56 | \$0.00 | \$96.82 | \$0.19 | \$0.00 | \$22.98 | \$0.00 | \$0.00 | \$0.00 | \$1,892.39 |
| Jun-18 | 2011-2018 | Q2 | 0.16% | \$940.34 | \$144.62 | \$521.05 | \$157.83 | \$0.01 | \$8.56 | \$0.00 | \$96.82 | \$0.19 | \$0.00 | \$22.98 | \$0.00 | \$0.00 | \$0.00 | \$1,892.39 |
| Jul-18 | 2011-2018 | Q3 | 0.16% | \$940.34 | \$144.62 | \$521.05 | \$157.83 | \$0.01 | \$8.56 | \$0.00 | \$96.82 | \$0.19 | \$0.00 | \$22.98 | \$0.00 | \$0.00 | \$0.00 | \$1,892.39 |
| Aug-18 | 2011-2018 | Q3 | 0.16% | \$940.34 | \$144.62 | \$521.05 | \$157.83 | \$0.01 | \$8.56 | \$0.00 | \$96.82 | \$0.19 | \$0.00 | \$22.98 | \$0.00 | \$0.00 | \$0.00 | \$1,892.39 |
| Sep-18 | 2011-2018 | Q3 | 0.16% | \$940.34 | \$144.62 | \$521.05 | \$157.83 | \$0.01 | \$8.56 | \$0.00 | \$96.82 | \$0.19 | \$0.00 | \$22.98 | \$0.00 | \$0.00 | \$0.00 | \$1,892.39 |
| Oct-18 | 2011-2018 | Q4 | 0.18% | \$1,079.65 | \$166.05 | \$598.25 | \$181.21 | \$0.01 | \$9.82 | \$0.00 | \$111.16 | \$0.22 | \$0.00 | \$26.38 | \$0.00 | \$0.00 | \$0.00 | \$2,172.74 |
| Nov-18 | 2011-2018 | Q4 | 0.18% | \$1,079.65 | \$166.05 | \$598.25 | \$181.21 | \$0.01 | \$9.82 | \$0.00 | \$111.16 | \$0.22 | \$0.00 | \$26.38 | \$0.00 | \$0.00 | \$0.00 | \$2,172.74 |
| Dec-18 | 2011-2018 | Q4 | 0.18% | \$1,079.65 | \$166.05 | \$598.25 | \$181.21 | \$0.01 | \$9.82 | \$0.00 | \$111.16 | \$0.22 | \$0.00 | \$26.38 | \$0.00 | \$0.00 | \$0.00 | \$2,172.74 |
| Total for 2018 | | | | \$17,056.20 | \$2,750.73 | \$9,403.31 | \$3,008.57 | \$0.09 | \$163.33 | \$0.00 | \$1,907.63 | \$3.65 | \$0.00 | \$407.50 | \$0.00 | \$0.00 | \$0.00 | \$34,701.00 |
| Amount Cleared | | | | | | | | | | | | | | | | | | |
| Opening Balance for 2019 | | | | | | | | | | | | | | | | | | |
| Jan-19 | 2011-2019 | Q1 | 0.18% | \$17,056.20 | \$2,750.73 | \$9,403.31 | \$3,008.57 | \$0.09 | \$163.33 | \$0.00 | \$1,907.63 | \$3.65 | \$0.00 | \$407.50 | \$0.00 | \$0.00 | \$0.00 | \$34,701.00 |
| Feb-19 | 2011-2019 | Q1 | 0.18% | \$1,079.65 | \$166.05 | \$598.25 | \$181.21 | \$0.01 | \$9.82 | \$0.00 | \$111.16 | \$0.22 | \$0.00 | \$26.38 | \$0.00 | \$0.00 | \$0.00 | \$2,172.74 |
| Mar-19 | 2011-2019 | Q1 | 0.18% | \$1,079.65 | \$166.05 | \$598.25 | \$181.21 | \$0.01 | \$9.82 | \$0.00 | \$111.16 | \$0.22 | \$0.00 | \$26.38 | \$0.00 | \$0.00 | \$0.00 | \$2,172.74 |
| Apr-19 | 2011-2019 | Q2 | 0.18% | \$1,079.65 | \$166.05 | \$598.25 | \$181.21 | \$0.01 | \$9.82 | \$0.00 | \$111.16 | \$0.22 | \$0.00 | \$26.38 | \$0.00 | \$0.00 | \$0.00 | \$2,172.74 |
| May-19 | 2011-2019 | Q2 | 0.00% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Jun-19 | 2011-2019 | Q2 | 0.00% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Jul-19 | 2011-2019 | Q3 | 0.00% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Aug-19 | 2011-2019 | Q3 | 0.00% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Sep-19 | 2011-2019 | Q3 | 0.00% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Oct-19 | 2011-2019 | Q4 | 0.00% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Nov-19 | 2011-2019 | Q4 | 0.00% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Dec-19 | 2011-2019 | Q4 | 0.00% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total for 2019 | | | | \$21,374.79 | \$3,414.91 | \$11,796.30 | \$3,733.41 | \$0.11 | \$202.63 | \$0.00 | \$2,352.26 | \$4.53 | \$0.00 | \$513.03 | \$0.00 | \$0.00 | \$0.00 | \$43,391.98 |
| Amount Cleared | | | | | | | | | | | | | | | | | | |
| Opening Balance for 2020 | | | | | | | | | | | | | | | | | | |
| Jan-20 | 2011-2020 | Q1 | 0.00% | \$21,374.79 | \$3,414.91 | \$11,796.30 | \$3,733.41 | \$0.11 | \$202.63 | \$0.00 | \$2,352.26 | \$4.53 | \$0.00 | \$513.03 | \$0.00 | \$0.00 | \$0.00 | \$43,391.98 |
| Feb-20 | 2011-2020 | Q1 | 0.00% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Mar-20 | 2011-2020 | Q1 | 0.00% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Apr-20 | 2011-2020 | Q2 | 0.00% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| May-20 | 2011-2020 | Q2 | 0.00% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Jun-20 | 2011-2020 | Q2 | 0.00% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Jul-20 | 2011-2020 | Q3 | 0.00% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Aug-20 | 2011-2020 | Q3 | 0.00% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Sep-20 | 2011-2020 | Q3 | 0.00% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Oct-20 | 2011-2020 | Q4 | 0.00% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Nov-20 | 2011-2020 | Q4 | 0.00% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Dec-20 | 2011-2020 | Q4 | 0.00% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Total for 2020 | | | | \$21,374.79 | \$3,414.91 | \$11,796.30 | \$3,733.41 | \$0.11 | \$202.63 | \$0.00 | \$2,352.26 | \$4.53 | \$0.00 | \$513.03 | \$0.00 | \$0.00 | \$0.00 | \$43,391.98 |
| Amount Cleared | | | | | | | | | | | | | | | | | | |

Instructions

Please provide documentation and/or data to substantiate program savings that were not provided in the IESO's verified results reports (i.e., streetlighting projects)

Energy Savings

| Energy savings attributed to street lighting project in OPA results | | | | |
|---|-----------|------|-----------|-------------------------------|
| Year | Gross | NTG | Net | Comments |
| 2011 | | | | |
| 2012 | | | - | |
| 2013 | | | - | |
| 2014 | 749,833 | 0.72 | 539,880 | Port Hope, Gravenhurst & Ajax |
| 2016 | | | - | |
| 2017 | 5,928,618 | 0.86 | 5,118,669 | Pickering & Ajax |

Source: IESO, 2017

2014 Projects

Port Hope

| Actual lost revenue based on kW billing | | | | | |
|---|--------------------|--------------------|-------------------------|------|------------------|
| Month | Billed amount (kW) | Gross kW reduction | Cumulative kW Reduction | NTG | Net kW reduction |
| Apr-14 | 276.8 | | | | |
| May-14 | 155.3 | 121.49 | 121.49 | 0.72 | 87.47 |
| Jun-14 | 155.3 | 0 | 121.49 | 0.72 | 87.47 |
| Jul-14 | 155.3 | 0 | 121.49 | 0.72 | 87.47 |
| Aug-14 | 155.3 | 0 | 121.49 | 0.72 | 87.47 |
| Sep-14 | 155.3 | 0 | 121.49 | 0.72 | 87.47 |
| Oct-14 | 155.3 | 0 | 121.49 | 0.72 | 87.47 |
| Nov-14 | 155.3 | 0 | 121.49 | 0.72 | 87.47 |
| Dec-14 | 155.3 | 0 | 121.49 | 0.72 | 87.47 |
| 2014 total | | | 0.00 | | 699.78 |
| 2014 Persisting in 2015 | | | | | 1,049.67 |
| 2014 Persisting in 2016 | | | | | 1,049.67 |
| 2014 Persisting in 2017 | | | | | 1,049.67 |
| 2014 Persisting in 2018 | | | | | 1,049.67 |

Note: Billed amounts in 2014 are from actual bills to customer:

Gravenhurst

| Actual lost revenue based on kW billing | | | | | |
|---|--------------------|--------------------|-------------------------|------|------------------|
| Month | Billed amount (kW) | Gross kW reduction | Cumulative kW Reduction | NTG | Net kW reduction |
| Jan-14 | 139.6 | | | | |
| Dec-14 | 139.6 | 0 | 0 | 0.72 | - |
| Aug-16 | 139.6 | 0 | 0 | 0.72 | - |
| Sep-16 | 80.3 | 59.32 | 59.32 | 0.72 | 42.71 |
| Oct-16 | 80.4 | - | 59.32 | 0.72 | 42.71 |
| Nov-16 | 80.4 | 0 | 59.32 | 0.72 | 42.71 |
| Dec-16 | 80.4 | 0 | 59.32 | 0.72 | 42.71 |
| Jan-17 | 80.4 | 0 | 59.32 | 0.72 | 42.71 |
| Dec-17 | 80.4 | 0 | 59.32 | 0.72 | 42.71 |
| 2014 total | | | 0.00 | | 0.00 |
| 2014 Persisting in 2015 | | | | | - |
| 2014 Persisting in 2016 | | | | | 170.84 |
| 2014 Persisting in 2017 | | | | | 512.52 |
| 2014 Persisting in 2018 | | | | | 512.52 |

Note: Billed amounts are from actual bills to customers

Total

| Net kW reduction |
|------------------|
| 699.78 |
| 1,049.67 |
| 1,220.52 |
| 1,562.20 |
| 1,562.20 |

2017 (Pickering only)

| Actual lost revenue based on kW billing | | | | | |
|---|--------------------|--------------------|--------------------------|------|------------------|
| Month | Billed amount (kW) | Gross kW reduction | Cumulative kW Reduction | NTG | Net kW reduction |
| Aug-17 | 1,258.19 | | | | |
| Sep-17 | 1,129.84 | 128.35 | 128.35 | 0.89 | 114.23 |
| Oct-17 | 983.07 | 146.77 | 275.12 | 0.89 | 244.86 |
| Nov-17 | 864.40 | 118.67 | 393.79 | 0.89 | 350.47 |
| Dec-17 | 767.77 | 96.63 | 490.42 | 0.89 | 436.47 |
| 2017 total | | | 0.00 | | 1,146.04 |
| Jan-18 | 597.01 | 170.76 | 661.18 | 0.89 | 588.45 |
| 2017 Persisting in 2018 | | | (12 months at Jan level) | | 7,061.40 |
| 2017 Persisting in 2019 | | | | | 7,061.40 |
| 2017 Persisting in 2020 | | | | | 7,061.40 |
| 2017 Persisting in 2021 | | | | | 7,061.40 |

Note: Billed amounts in 2017 are from actual bills to customers, NTG from IESO for Pickering streetlighting project

Bills for Pickering were adjusted for the 2017 project between September 2017 and January 2018. Actual reductions in load may be somewhat higher as there may have been some increases in demand related to natural growth which could not be separated from CDM decreases. Bills for the Ajax project were not adjusted for the CDM project in 2017 so are not included in the reductions calculated.

IESO programs

| | |
|------------------------------------|--|
| Residential Province-Wide Programs | 1 Save on Energy Coupon Program |
| Residential Province-Wide Programs | 2 Save on Energy Instant Discount Program |
| Residential Province-Wide Programs | 3 Save on Energy Heating & Cooling Program |
| Residential Province-Wide Programs | 4 Save on Energy New Construction Program |
| Residential Province-Wide Programs | 5 Save on Energy Home Assistance Program |
| Business Province-Wide Programs | 6 Save on Energy Audit Funding Program |
| Business Province-Wide Programs | 7 Save on Energy Retrofit Program |
| Business Province-Wide Programs | 8 Save on Energy Small Business Lighting Program |
| Business Province-Wide Programs | 9 Save on Energy High Performance New Construction Program |
| Business Province-Wide Programs | 10 Save on Energy Existing Building Commissioning Program |
| Business Province-Wide Programs | 11 Save on Energy Business Refrigeration Incentive Program |
| Business Province-Wide Programs | 12 Save on Energy Process & Systems Upgrades Program |
| Business Province-Wide Programs | 13 Save on Energy Energy Manager Program |
| Business Province-Wide Programs | 14 Save on Energy Monitoring & Targeting Program |
| Business Province-Wide Programs | 15 Save on Energy Retrofit Program - P4P |
| Business Province-Wide Programs | 16 Save on Energy Process & Systems Upgrades Program - P4P |
| Local & Regional Programs | 17 Adaptive Thermostat Local Program |
| Local & Regional Programs | 18 Business Refrigeration Incentives Local Program |
| Local & Regional Programs | 19 Conservation on the Coast Home Assistance Local Program |
| Local & Regional Programs | 20 Conservation on the Coast Small Business Lighting Local Program |
| Local & Regional Programs | 21 First Nations Conservation Local Program |
| Local & Regional Programs | 22 High Efficiency Agricultural Pumping Local Program |
| Local & Regional Programs | 23 Instant Savings Local Program |
| Local & Regional Programs | 24 OPSaver Local Program |
| Local & Regional Programs | 25 Pool Saver Local Program |
| Local & Regional Programs | 26 PUMPSaver Local Program |
| Local & Regional Programs | 27 RTUsaver Local Program |
| Local & Regional Programs | 28 Social Benchmarking Local Program |
| LDC Innovation Fund Pilot Programs | 29 Air Source Heat Pump – For Residential Space Heating LDC Innovation Fund Pilot Program |
| LDC Innovation Fund Pilot Programs | 30 Air Source Heat Pump – For Residential Water Heating LDC Innovation Fund Pilot Program |
| LDC Innovation Fund Pilot Programs | 31 Block Heater Timer LDC Innovation Fund Pilot Program |
| LDC Innovation Fund Pilot Programs | 32 Commercial Energy Management and Load Control (CEMLC) LDC Innovation Fund Pilot Program |
| LDC Innovation Fund Pilot Programs | 33 Conservation Cultivator LDC Innovation Fund Pilot Program |
| LDC Innovation Fund Pilot Programs | 34 Data Centre LDC Innovation Fund Pilot Program |
| LDC Innovation Fund Pilot Programs | 35 Electronics Take Back LDC Innovation Fund Pilot Program |
| LDC Innovation Fund Pilot Programs | 36 Energy Reinvestment LDC Innovation Fund Pilot Program |
| LDC Innovation Fund Pilot Programs | 37 Home Energy Assessment & Retrofit LDC Innovation Fund Pilot Program |
| LDC Innovation Fund Pilot Programs | 38 Hotel/Motel LDC Innovation Fund Pilot Program |
| LDC Innovation Fund Pilot Programs | 39 Intelligent Air Technology LDC Innovation Fund Pilot Program |
| LDC Innovation Fund Pilot Programs | 40 OPSaver LDC Innovation Fund Pilot Program |
| LDC Innovation Fund Pilot Programs | 41 PUMPSaver LDC Innovation Fund Pilot Program |
| LDC Innovation Fund Pilot Programs | 42 Residential Direct Install LDC Innovation Fund Pilot Program |
| LDC Innovation Fund Pilot Programs | 43 Residential Direct Mail LDC Innovation Fund Pilot Program |
| LDC Innovation Fund Pilot Programs | 44 Residential Ductless Heat Pump LDC Innovation Fund Pilot Program |
| LDC Innovation Fund Pilot Programs | 45 Retrocommissioning LDC Innovation Fund Pilot Program |
| LDC Innovation Fund Pilot Programs | 46 RTUsaver LDC Innovation Fund Pilot Program |
| LDC Innovation Fund Pilot Programs | 47 Small & Medium Business Energy Management System LDC Innovation Fund Pilot Program |
| LDC Innovation Fund Pilot Programs | 48 Solar Powered Attic Ventilation LDC Innovation Fund Pilot Program |
| LDC Innovation Fund Pilot Programs | 49 Toronto Hydro – Enbridge Joint Low-Income Program LDC Innovation Fund Pilot Program |
| LDC Innovation Fund Pilot Programs | 50 Truckload Event LDC Innovation Fund Pilot Program |
| Centrally Delivered Programs | 51 Industrial Accelerator Program |
| Centrally Delivered Programs | 52 Save on Energy Energy Performance Program for Multi-Site Customers |
| Centrally Delivered Programs | 53 Whole Home Pilot Program |
| Program Enabled Savings | 54 Save on Energy Retrofit Program Enabled Savings |
| Program Enabled Savings | 55 Save on Energy High Performance New Construction Program Enabled Savings |
| Program Enabled Savings | 56 Save on Energy Process & Systems Upgrades Program Enabled Savings |
| | Sub-total: Program Enabled Savings |
| Other | 57 Non-Approved Program |
| Other | 58 Unassigned Program |
| Conservation Fund | 59 Conservation Voltage Reduction Conservation Fund Pilot Program |
| Conservation Fund | 60 EnerNOC Conservation Fund Pilot Program |
| Conservation Fund | 61 Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program |
| Conservation Fund | 62 Loblaw P4P Conservation Fund Pilot Program |
| Conservation Fund | 63 Ontario Clean Water Agency P4P Conservation Fund Pilot Program |
| Conservation Fund | 64 Performance Based Conservation Fund Pilot Program |
| Conservation Fund | 65 Social Benchmarking Conservation Fund Pilot Program |
| Conservation Fund | 66 Strategic Energy Group Conservation Fund Pilot Program |

Sub-total: Conservation Fund

2011-2014+2015 Extension Legacy Framework Programs

| Residential Program | |
|---|---|
| 2011-2014+2015 Extension Legacy Framework | 67 Appliance Retirement Initiative |
| 67 | 68 Coupon Initiative |
| 2011-2014+2015 Extension Legacy Framework | 69 Bi-Annual Retailer Event Initiative |
| 67 69 | 70 HVAC Incentives Initiative |
| 2011-2014+2015 Extension Legacy Framework | 71 Residential New Construction and Major Renovation Initiative |
| 2011-2014+2015 Extension Legacy Framework | 72 Energy Audit Initiative |
| 2011-2014+2015 Extension Legacy Framework | 73 Efficiency: Equipment Replacement Incentive Initiative |
| 2011-2014+2015 Extension Legacy Framework | 74 Direct Install Lighting and Water Heating Initiative |
| 2011-2014+2015 Extension Legacy Framework | 75 New Construction and Major Renovation Initiative |
| 2011-2014+2015 Extension Legacy Framework | 76 Existing Building Commissioning Incentive Initiative |
| 2011-2014+2015 Extension Legacy Framework | 77 Process and Systems Upgrades Initiatives - Project Incentive Initiative |
| 2011-2014+2015 Extension Legacy Framework | 78 Process and Systems Upgrades Initiatives - Energy Manager Initiative |
| 2011-2014+2015 Extension Legacy Framework | 79 Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative |
| 2011-2014+2015 Extension Legacy Framework | 80 Low Income Initiative |
| 2011-2014+2015 Extension Legacy Framework | 81 Aboriginal Conservation Program |
| 2011-2014+2015 Extension Legacy Framework | 82 Program Enabled Savings |
| | 99 Not used |

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0072

RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification included single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant.

A principal residence is defined as meeting the following criteria:

- a. The occupant must live in this residence for at least 8 months of the year.
- b. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.
- c. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|--------|
| Service Charge | \$ | 26.54 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Low Voltage Service Rate | \$/kWh | 0.0010 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020 | \$/kWh | 0.0007 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0064 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0048 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0072

SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|--------|
| Service Charge | \$ | 45.00 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0073 |
| Low Voltage Service Rate | \$/kWh | 0.0013 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020 | \$/kWh | 0.0010 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0062 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0072

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|--------|
| Service Charge | \$ | 17.20 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0174 |
| Low Voltage Service Rate | \$/kWh | 0.0009 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020 | \$/kWh | 0.0003 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0058 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0043 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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EB-2018-0072

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 3,000 kW.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|--------|
| Service Charge | \$ | 109.93 |
| Distribution Volumetric Rate | \$/kW | 3.3917 |
| Low Voltage Service Rate | \$/kW | 0.3858 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020 | \$/kW | 0.1917 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.8342 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.0627 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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EB-2018-0072

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 5,776.67 |
| Distribution Volumetric Rate | \$/kW | 2.1488 |
| Low Voltage Service Rate | \$/kW | 0.4346 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020 | \$/kW | 0.0216 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.1225 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2654 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 8,677.72 |
| Distribution Volumetric Rate | \$/kW | 3.0262 |
| Low Voltage Service Rate | \$/kW | 0.4157 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020 | \$/kW | 0.1984 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.1225 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2654 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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EB-2018-0072

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge (per connection) | \$ | 7.01 |
| Distribution Volumetric Rate | \$/kWh | 0.0173 |
| Low Voltage Service Rate | \$/kWh | 0.0009 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0058 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0043 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0072

SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|---------|
| Service Charge | \$ | 4.62 |
| Distribution Volumetric Rate | \$/kW | 13.9710 |
| Low Voltage Service Rate | \$/kW | 0.2505 |
| | | |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.7678 |
| | | |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.2968 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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EB-2018-0072

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|--------|
| Service Charge (per light) | \$ | 0.72 |
| Distribution Volumetric Rate | \$/kW | 3.8203 |
| Low Voltage Service Rate | \$/kW | 0.2618 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020 | \$/kW | 0.2751 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8614 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3552 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0032 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0003 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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EB-2018-0072

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

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Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement letter | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|--------|
| Late payment - per month | % | 1.50 |
| Late payment - per annum | % | 19.56 |
| Collection of account charge - no disconnector | \$ | 30.00 |
| Disconnect/reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect/reconnect at meter - after regular hours | \$ | 185.00 |
| Install/remove load control device - during regular hours | \$ | 65.00 |
| Install/remove load control device - after regular hours | \$ | 185.00 |

Other

| | | |
|---|----|----------|
| Disconnect/reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect/reconnect at meter - after regular hours | \$ | 185.00 |
| Temporary service - install & remove - overhead - no transformer | \$ | 500.00 |
| Temporary service - install & remove - overhead - with transformer | \$ | 1,000.00 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 22.35 |
| Customer substation isolation - after hours | \$ | 905.00 |

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TARIFF OF RATES AND CHARGES
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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0482 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0146 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0344 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0045 |