

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c. 15, (Schedule B) (the “Act”);

AND IN THE MATTER OF an Application by Sioux Lookout
Hydro Inc. under Section 78 of the Act for an order or orders approving
just and reasonable rates and other charges for electricity distribution
to be effective May 1, 2018.

SIoux LOOKOUT HYDRO INC.

DRAFT RATE ORDER

Filed: September 20, 2018

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LIST OF ATTACHMENTS

- A. SLHI's Proposed Tariff of Rates and Charges – Effective October 1, 2018
- B. SLHI's Proposed Tariff of Rates and Charges – Effective May 1, 2019
- C. Cost Allocation Model Sheet O1
- D. Cost Allocation Model Sheet O2
- E. SLHI's Updated Bill Impacts Including Foregone Revenue
- F. SLHI's Updated Bill Impacts Excluding Foregone Revenue

Background and Introduction

Sioux Lookout Hydro Inc. (“SLHI”) filed an application (the “Application”) with the Ontario Energy Board (the “Board”) on August 27, 2017(updated January 8, 2018), under section 78 of the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, (Schedule B) (the “Act”), seeking approval for changes to the rates that SLHI charges for electricity distribution to be effective May 1, 2018.

SLHI’s 2018 rebasing application is being considered as part of the OEB’s pilot of a proportionate review approach.

The OEB issued a Decision on Scope of Review (the Scoping Decision), dated March 29, 2018.

In making its decision, the OEB reviewed the application, the historical performance of SLHI, the written correspondence between OEB staff and SLHI, and the Report to the Registrar filed by OEB Staff of February 14, 2018. The OEB found that with exceptions to the five issues listed below and one-time regulatory costs, the outcomes arising from SLHI’s proposals set out in its application adequately reflect the public interest, are in accordance with OEB policy, and result in just and reasonable rates for customers.¹ The Scoping Decision set out five issues that were subject to an abridged hearing process (written submissions).

The OEB issued its Decision and Order for SLHI’s 2018 Cost of Service Application on September 13, 2018 (the “Decision”). The decision addressed the five unsettled issues set out in the scoping decision which were:

- 1) Is the proposed 2018 test year capital budget for the planned pole replacement program appropriate?
- 2)
 - a. Should the test year capital budget reflect the application of a smoothing mechanism to address the annual variances in SLHI’s forecast period capital budgets caused by the vehicle replacement program?
 - b. If so, how should the test year capital budget be revised?
- 3) Is the proposed 2018 test year budget for bank and merchant fees appropriate?
- 4) Is the proposed wording change to the pole attachment related specific service charge appropriate?

¹ EB-2017-0073, Decision on Scope of Review, March 29, 2018, page2

- 5) Should the proposed balances in the commodity variance account (1588 and 1589) be disposed of at this time? If not, what should be the next steps?

As a result of the OEB's Scoping Decision dated March 29, 2018 and Decision dated September 13, 2018, SLHI has revised a number of excel models in support of the Draft Rate Order. These live models have been filed through the OEB's e-filing service and include the following:

- Sioux Lookout_2018_Rev_Reqt_Work_Form_DRO_20180920
- Sioux Lookout_Detailed_CA_model_DRO_20180920
- Sioux Lookout_2018_DVA_Continuity_Schedule_CoS_DRO_20180920
- Sioux Lookout_2018_Test_year_Income_Tax_PILs_Workform_DRO_20180920
- Sioux Lookout_2018_Tariff_Schedule_and_Bill_Impact_Model_V2_Foregone Revenue_DRO_20180920
- SiouxLookout-2018_Tariff_Schedule_and_Bill_Impact_Model_V2_May 1 2018_DRO_20180920

This document is called a "Draft Rate Order" because it is a proposal by SLHI to the Board accepting the changes pursuant to the Board's Scoping Decision and Decision and Order on the five issues identified in the Scoping Decision.

In its Decision and Order, the OEB ordered that SLHI file its draft rate order by September 20, 2018 with a proposed Tariff of Rates and Charges that reflects the OEB's findings in the decision. Attached are the two proposed Tariff of Rates and Charges. The first effective October 1, 2018 and the second effective May 1, 2019 to be used as a starting point for SLHI's 2019 IRM application. This draft rate order includes customer rate impacts and detailed information in support of the calculation of final rates in the draft rate order.

SLHI files this Draft Rate Order in accordance with the Board's Decision and Order, and notes that the following matters are incorporated into the Draft Rate Order and the Tariff of Rates and Charges:

- Test Year Capital Budget
- One-time Regulatory Costs
- Bank and Merchant Fees
- Commodity Variance Accounts – 1588 and 1589
- Change in Pole Attachment Fee – EB-2015-0304
- Smart Metering Entity Charge

OEB Findings Impacting Base Distribution Rates

Test Year Capital Budget

The Board approved a capital expenditure allowance for 2018 of \$598,000. This is a reduction of \$20,329 to the proposed 2018 capital expenditure allowance of \$618,329. The reduction was made to the pole replacement program, and is therefore fully allocated to account 1830 Poles, Towers and Fixtures. As a result, the depreciation included in the Revenue Requirement was reduced by \$223, and the Net Fixed Assets is reduced by \$10,053.

Below is the Fixed Asset Continuity Schedule for the Test Year reflecting the change to the 2018 Capital Budget.

		Accounting Standard Year		MIFRS 2018							
CCA Class ²	OEB Account ³	Description ³	Cost			Accumulated Depreciation			Net Book Value		
			Opening Balance	Additions ⁴	Disposals ⁵	Closing Balance	Opening Balance	Additions		Disposals ⁵	Closing Balance
12	1611	Computer Software (Formally known as Account 1925)	\$ 166,798			\$ 166,798	\$ 110,400	\$ 12,903		\$ 123,303	\$ 43,485
CEC	1612	Land Rights (Formally known as Account 1906)	\$ -			\$ -	\$ -			\$ -	\$ -
N/A	1805	Land	\$ -			\$ -	\$ -			\$ -	\$ -
47	1808	Buildings	\$ 91,864			\$ 91,864	\$ 63,070	\$ 3,675		\$ 66,745	\$ 25,120
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 4,404,991	\$ 153,175	\$ 16,256	\$ 4,541,910	\$ 1,569,416	\$ 91,073	\$ 13,400	\$ 1,647,089	\$ 2,894,821
47	1835	Overhead Conductors & Devices	\$ 1,253,534	\$ 3,200	\$ 3,185	\$ 1,253,549	\$ 571,971	\$ 22,046	\$ 2,792	\$ 591,225	\$ 662,324
47	1840	Underground Conduit	\$ 195,984	\$ 1,200		\$ 197,184	\$ 85,493	\$ 3,168		\$ 88,661	\$ 108,523
47	1845	Underground Conductors & Devices	\$ 1,072,010	\$ 35,000		\$ 1,107,010	\$ 433,988	\$ 25,181		\$ 459,169	\$ 647,840
47	1850	Line Transformers	\$ 1,962,601	\$ 41,425		\$ 2,004,026	\$ 796,813	\$ 44,961		\$ 841,774	\$ 1,162,252
47	1855	Services (Overhead & Underground)	\$ -			\$ -	\$ -			\$ -	\$ -
47	1860	Meters	\$ 180,292			\$ 180,292	\$ 87,965	\$ 12,707		\$ 100,672	\$ 79,620
47	1860	Meters (Smart Meters)	\$ 660,335			\$ 660,335	\$ 355,796	\$ 43,797		\$ 399,593	\$ 260,743
N/A	1905	Land	\$ -			\$ -	\$ -			\$ -	\$ -
47	1908	Buildings & Fixtures	\$ -			\$ -	\$ -			\$ -	\$ -
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 25,508	\$ 2,000		\$ 27,508	\$ 16,441	\$ 2,031		\$ 18,472	\$ 9,036
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ 75,991	\$ 2,000		\$ 77,991	\$ 70,687	\$ 4,700		\$ 75,387	\$ 2,604
45	1920	Computer Equip. -Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
45.1	1920	Computer Equip. -Hardware(Post Mar. 19/07)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1930	Transportation Equipment(8 years)	\$ 382,971	\$ 355,000	\$ 276,065	\$ 461,906	\$ 370,055	\$ 22,188	\$ 263,150	\$ 129,093	\$ 332,813
10	1930	Transportation Equipment(5 years)	\$ 120,722			\$ 120,722	\$ 72,860	\$ 17,908		\$ 90,768	\$ 29,953
8	1940	Tools, Shop & Garage Equipment	\$ 99,578	\$ 5,000		\$ 104,578	\$ 91,772	\$ 2,895		\$ 94,667	\$ 9,912
8	1945	Measurement & Testing Equipment	\$ 34,227			\$ 34,227	\$ 17,609	\$ 2,153		\$ 19,762	\$ 14,465
8	1950	Power Operated Equipment(8 years)	\$ 122,703			\$ 122,703	\$ 88,113	\$ 13,318		\$ 101,431	\$ 21,273
8	1950	Power Operated Equipment(5 years)	\$ 113,921			\$ 113,921	\$ 105,112	\$ 3,003		\$ 108,115	\$ 5,806
8	1955	Communication Equipment	\$ 54,732			\$ 54,732	\$ 42,749	\$ 1,955		\$ 44,704	\$ 10,028
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisor Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1985	Miscellaneous Fixed Assets	\$ 32,510			\$ 32,510	\$ 28,469	\$ 893		\$ 29,362	\$ 3,148
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	\$ 1,038,135			\$ 1,038,135	\$ 387,522	\$ 31,626		\$ 419,148	\$ 618,987
47	2440	Deferred Revenue ⁶	\$ 283,703	\$ 30,000		\$ 313,703	\$ 11,221	\$ 7,468		\$ 18,689	\$ 295,013
			\$ -			\$ -	\$ -			\$ -	\$ -
		Sub-Total	\$ 9,729,435	\$ 568,000	\$ 295,506	\$ 10,001,929	\$ 4,580,036	\$ 291,460	\$ 279,342	\$ 4,592,153	\$ 5,409,776
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	\$ 32,510			\$ 32,510	\$ 28,469	\$ 893		\$ 29,362	\$ 3,148
		Total PP&E	\$ 9,696,925	\$ 568,000	\$ 295,506	\$ 9,969,419	\$ 4,551,567	\$ 290,567	\$ 279,342	\$ 4,562,791	\$ 5,406,627
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable⁶									
		Total								\$ 290,567	

Less: Fully Allocated Depreciation
Deferred Revenue \$ 7,468
Transportation \$ 40,096
Tools and Equipment \$ 23,323
Net Depreciation \$ 234,616

10	Transportation
8	Tools and Equipment

Notes:

The Board did not approve the smoothing mechanism proposed by OEB Staff in issue 2), therefore no further adjustments are required to the test year capital expenditure budget.

Regulatory Costs

In response to the Board's Decision issued in the Decision on Scope to reduce the one-time regulatory costs as a result of the proportionate review process from \$120,000 to \$87,000 recovered over five years, SLHI has included a reduction of \$6,600 (\$120,000 minus \$87,000 divided by 5 years) to the OM&A costs used to determine SLHI's 2018 Revenue Requirement.

Bank and Merchant Fees

SLHI has included a reduction of \$19,000 in the OM&A in response to the Board's Decision to reduce bank and merchant fees by \$19,000 to \$65,000. This is reflected in the following table under OM&A.

The Revenue Requirement Work Form (RRWF) and PILs model were updated to reflect the changes made to OM&A and Fixed Assets.

The following table illustrates the movement of the key rate making components as a result of the Board's Decision.

Impact on Revenue Requirement - Application vs. Decision			
	Application	Decision	Variance
Net Fixed Assets	\$5,286,047	\$5,275,994	-\$10,053
Working Capital Allowance	\$697,898	\$695,978	-\$1,920
Total Rate Base	\$5,983,945	\$5,971,972	-\$11,973
Long-Term Debt Ratio	56%	56%	-
Short-Term Debt Ratio	4%	4%	-
Equity Ratio	40%	40%	-
Long-Term Debt Cost (%)	4.24%	4.24%	-
Short-Term Debt Cost (%)	2.29%	2.29%	-
Return on Equity (%)	9.00%	9.00%	-
Weighted cost of Capital (%)	6.07%	6.07%	-
Total Cost of Capital (\$)	\$362,986	\$362,260	-\$726
OM&A	\$1,572,092	\$1,546,492	-\$25,600
Depreciation	\$234,839	\$234,616	-\$223
Property and Other Taxes	\$5,394	\$5,394	\$0
PILs	\$23,005	\$23,033	\$28
Other Expenses	\$2,600	\$2,600	\$0
Service Revenue Requirement	\$2,200,916	\$2,174,395	-\$26,521
Other Revenue	\$121,197	\$121,197	\$0
Base Revenue Requirement	\$2,079,719	\$2,053,198	-\$26,521
Gross Revenue Deficiency	\$137,078	\$110,557	-\$26,521

Cost Allocation

SLHI updated the Cost Allocation Model to reflect the Board's Decisions with respect to Capital and OM&A. The resulting Revenue to Cost (R/C) ratios did not differ materially from the initial application, as such SLHI maintains its proposed R/C ratios with an exception of a slight decrease of .02% in the Residential rate class from 95.88% to 95.86%.

The table below sets out the R/C ratios based on the final service revenue requirement and the Board Approved R/C Ratios.

Cost Allocation Based Calculations												
Class	Revenue Requirement - 2018 Cost Allocation Model - Line 40 from O1 in CA	2018 Base Revenue Allocated based on Proportion of Revenue at Existing Rates	Miscellaneous Revenue Allocated from 2018 Cost Allocation Model - Line 19 from O1 in CA	Total Revenue	Revenue Cost Ratio	Check Revenue Cost Ratios from 2018 Cost Allocation Model - Line 75 from O1 in CA	Proposed Revenue to Cost Ratio	Proposed Revenue	Miscellaneous Revenue	Proposed Base Revenue	Board Target Low	Board Target High
Residential	1,503,156	1,284,850	84,917	1,369,767	91.1%	91.1%	95.86%	1,440,985	84,917	1,356,068	85%	115%
GS < 50 kW	360,381	325,448	18,777	344,225	95.5%	95.5%	100.00%	360,381	18,777	341,604	80%	120%
GS >50 to 4999 kW	284,058	357,998	14,607	372,605	131.2%	131.2%	120.00%	340,870	14,607	326,263	80%	120%
Street Lighting	26,798	84,902	2,896	87,798	327.6%	327.6%	120.00%	32,158	2,896	29,262	80%	120%
TOTAL	2,174,393	2,053,198	121,197	2,174,395				2,174,394	121,197	2,053,197		
	2,174,395									2,053,198		
	-2									-1		

Rate Design and Foregone Revenue

Base Distribution Rates – October 1, 2018

The Board approved base distribution rates for a seven month period commencing October 1, 2018 that will recover the full rate year's (May 1, 2018 to April 30, 2018) approved base revenue requirement calculated to be \$2,053,198.

The revised RRWF calculates distribution rates using a May 1, 2018 implementation date. To determine rates to be charged October 1, 2018 to April 30, 2019, SLHI calculated revenues collected to September 30, 2018 by each rate class which were then deducted from the base revenue requirement determined by the RRWF. The resulting figures were used to determine rates to be charged over the seven month period.

Two methods were used to calculate the revenues collected from May 1, 2018 to September 30, 2018.

Method 1

The first method used actual revenue collected from May 1, 2018 to July 31, 2018 and estimated the remaining two months from August 1, 2018 to September 30, 2018 based on the Board approved load forecast and is illustrated in the table below.

Revenue Collected to September 30, 2018 (3 month actual/2 month estimate)							
	Values from Board Approved Load Forecast	Actual from May 1, 2018 to July 31, 2018	Estimate from August 1, 2018 to September 30, 2018	5 Month Total (A)		Current Rates (B)	Revenue Collected May 1, 2018 to Sept 30, 2018 (C)=(A*B)
Residential							
Customers	2,386	7,193	4,772	11,965	Fixed	\$35.56	\$425,475.40
kWh	32,918,746	5,579,119	5,486,458	11,065,577	Variable	\$0.0060	\$66,393.46
General Service < 50 kW							
Customers	402	1,208	804	2,012	Fixed	\$43.55	\$87,622.60
kWh	11,931,508	2,616,037	1,988,585	4,604,622	Variable	\$0.0082	\$37,757.90
General Service 50 to 4999 kW							
Customers	53	153	106	259	Fixed	\$386.97	\$100,225.23
kWh	72,183	13,084	12,031	25,114	Variable	\$1.3481	\$33,856.75
Street Lighting							
Connections	531	1,611	1,080	2,691	Fixed	\$10.74	\$28,901.34
kWh	420	107	70	177	Variable	\$28.3225	\$5,013.08
Total							\$785,246

Method 2

The second method estimated the entire five months using the Board approved load forecast and is illustrated in the table below.

Revenue Collected to September 30, 2018 (Estimated)					
	Values from Board Approved Load Forecast	Estimate May 1, 2018 to Sept 30, 2018 (A)		Current Rates (B)	Revenue Collected May 1, 2018 to Sept 30, 2018 (C)=(A*B)
Residential					
Customers	2,386	11,930	Fixed	\$35.56	\$424,230.80
kWh	32,918,746	13,716,144	Variable	\$0.0060	\$82,296.87
General Service < 50 kW					
Customers	402	2,010	Fixed	\$43.55	\$87,535.50
kWh	11,931,508	4,971,462	Variable	\$0.0082	\$40,765.99
General Service 50 to 4999 kW					
Customers	53	265	Fixed	\$386.97	\$102,547.05
kW	72,183	30,076	Variable	\$1.3481	\$40,545.79
Street Lighting					
Connections	531	2,655	Fixed	\$10.74	\$28,514.70
kW	420	175	Variable	\$28.3225	\$4,956.44
Total					\$811,393

SLHI's preference would be to use Method 1 in determining the base distribution rates to be implemented October 1, 2018 for seven months. Estimating the billing determinants for all five months assumes that consumption is spread out over the year equally. Instead, utilizing actuals for the data SLHI has to date presents somewhat of a true-up of the actual revenues collected to September 30, 2018. Since SLHI is a winter peaking utility, the summer months yield lower consumption and demand values and as a result less revenue. Using Method 2, would result in SLHI not collecting the full years' approved revenue requirement by approximately \$26,000.

Therefore, SLHI has calculated the rates below based on Method 1. The cost allocation revenues are taken from the revised RRWF from which the revenue collected to September 30, 2018 are deducted to determine the revenue remaining to be collected from October 1, 2018 to April 30, 2019. The base rates are then determined using the board approved load forecast and fixed/variable splits over seven months.

Rate Design - Oct 1 to Apr 30 (based on 3 months actual, 2 months estimate)									
	Customer and Load Forecast				Class Allocated Revenues				
	Volumetric Charge Determinant	Customers/ Connections	kWh	kW or kVa	Cost Allocation Revenues May 1, 2018 to apr 30, 2018	Revenue Collected May 1, 2018 to Sept 30, 2018	Base Distribution Revenue to be collected October 1, 2018 to Apr 30, 2018	Monthly Service Charge	Volumetric
Residential	kWh	2,386	32,918,746		\$1,356,068	\$491,869	\$864,199	\$794,026	\$70,173
General Service < 50 kW	kWh	402	11,931,508		\$341,604	\$125,380	\$216,224	\$139,875	\$76,349
General Service > 50 kW to 4,999 kW	kW	53	27,063,250	72,183	\$326,263	\$134,082	\$192,181	\$139,639	\$52,542
Street Lights	kW	531	150,597	420	\$29,262	\$33,914	-\$4,652	-\$3,927	-\$725
					\$2,053,197	\$785,246	\$1,267,951	\$1,069,613	\$198,338
									\$1,267,951

	Fixed/Variable Splits		Transformer Ownership credit	Monthly Service Charge	Volumetric Rate	Revenue Reconciliation		
	Fixed	Variable				MSC Revenues	Volumetric Revenues	Distribution Revenues less Transformer Ownership
Residential	91.88%	8.12%		\$47.54	0.0037	\$794,026.17	\$70,172.9702	\$864,199
General Service < 50 kW	64.69%	35.31%		\$49.71	0.0110	\$139,874.98	\$76,348.5187	\$216,224
General Service > 50 kW to 4,999 kW	72.66%	27.34%	\$4,702	\$376.38	\$1.3595	\$139,638.73	\$57,244.2910	\$192,181
Street Lights	84.41%	15.59%		-\$1.06	-\$2.9605	-\$3,927.11	-\$725.3127	-\$4,652
								\$1,267,951

SLHI notes that the Street Lighting rate class results in a negative base distribution rate due to reducing the revenue to cost ratio and the late implementation of rates, thereby over collecting revenues from this rate class since May 1, 2018. While this situation is unusual, SLHI does not take issue with the negative rate. This rate class includes three customers and feels that distributing the \$4,652 to these customers would best be done through the negative rate as if it were a rate rider allowing correct allocation to the three customers.

Base Distribution Rates – May 1, 2019

As per the Board’s Decision, SLHI submits proposed May 1, 2019 base distribution rates upon which any price cap rate adjustment for 2019 will apply. These rates were determined after applying the Board’s findings and updating the RRWF and would have been implemented on May 1, 2018 without the delay in the Decision.

Stage in Process		Per Board Decision		Class Allocated Revenues			Fixed / Variable Splits*			Distribution Rates		Revenue Reconciliation					
Customer Class	Volumetric Charge Determinant	Customers / Connections	kWh	kW or kVA	Total Class Revenue Requirement	Monthly Service Charge	Volumetric	Fixed	Variable	Transformer Ownership Allowance ¹ (\$)	Monthly Service Charge Rate	No. of decimals	Volumetric Rate	No. of decimals	MSC Revenues	Volumetric Revenues	Revenue less Transformer Ownership Allowance
1 Residential	kWh	2,386	32,918,746	-	\$ 1,356,068	\$ 1,245,965	\$ 110,113	91.88%	8.12%		\$43.52	2	\$0.0033 /kWh	4	\$ 1,246,064.64	\$ 108,531.8618	\$ 1,354,636.50
2 General Service < 50 kW	kWh	402	11,891,508	-	\$ 341,604	\$ 220,984	\$ 120,620	64.69%	35.31%		\$45.81		\$0.0101 /kWh		\$ 220,987.44	\$ 120,508.2308	\$ 341,495.67
3 General Service > 50 Kw to 4,999 kW	kW	53	27,063,250	72,183	\$ 326,263	\$ 237,063	\$ 89,200	72.66%	27.34%	\$ 4,702	\$372.74		\$1.3009 /kW		\$ 237,062.64	\$ 93,902.8647	\$ 326,263.50
4 Street Lights	kW	531	150,397	420	\$ 29,262	\$ 24,700	\$ 4,562	84.41%	15.59%		\$3.88		\$10.8618 /kW		\$ 24,723.36	\$ -4,561.9560	\$ 29,285.32
5 Unmetered Scattered Loads		-	-	-	-	-	-	-	-		-		-		\$ -	\$ -	\$ -
6		-	-	-	-	-	-	-	-		-		-		\$ -	\$ -	\$ -
7		-	-	-	-	-	-	-	-		-		-		\$ -	\$ -	\$ -
8		-	-	-	-	-	-	-	-		-		-		\$ -	\$ -	\$ -
9		-	-	-	-	-	-	-	-		-		-		\$ -	\$ -	\$ -
10		-	-	-	-	-	-	-	-		-		-		\$ -	\$ -	\$ -
11		-	-	-	-	-	-	-	-		-		-		\$ -	\$ -	\$ -
12		-	-	-	-	-	-	-	-		-		-		\$ -	\$ -	\$ -
13		-	-	-	-	-	-	-	-		-		-		\$ -	\$ -	\$ -
14		-	-	-	-	-	-	-	-		-		-		\$ -	\$ -	\$ -
15		-	-	-	-	-	-	-	-		-		-		\$ -	\$ -	\$ -
16		-	-	-	-	-	-	-	-		-		-		\$ -	\$ -	\$ -
17		-	-	-	-	-	-	-	-		-		-		\$ -	\$ -	\$ -
18		-	-	-	-	-	-	-	-		-		-		\$ -	\$ -	\$ -
19		-	-	-	-	-	-	-	-		-		-		\$ -	\$ -	\$ -
20		-	-	-	-	-	-	-	-		-		-		\$ -	\$ -	\$ -
Total Transformer Ownership Allowance										\$ 4,702							
Rates recover revenue requirement												Total Distribution Revenues	\$ 2,051,740.99				
Difference												Base Revenue Requirement	\$ 2,053,197.76				
% Difference												Difference	\$ -1,456.77				
% Difference												% Difference	-0.071%				

¹ Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.

Group 1 Variance Accounts - Commodity Variance Accounts

The Board did not approve the disposition of Accounts 1588 and 1589 on an interim basis. Therefore, SLHI removed the credit amounts of \$252,777 and \$78,755 in accounts 1588 and 1589 respectively from the DVA Continuity Schedule pending a detailed review of SLHI’s accounting and settlement processes for these accounts. SLHI will file a report of its review process and determinations with the OEB in sufficient time to be considered for disposition and reflected in May 1, 2019 rates.

The updated December 31, 2016 Group 1 Variance Account balances to be disposed of in this proceeding are shown in the following table.

Account Description	USoA #	Total Principle & Interest (Dec 31, 2016)	2017 Disposition (Principle & Interest)	Projected Interest from January 1, 2017 to April 30, 2018	Total Claim
Group 1 Accounts					
LV Variance Account	1550	\$65,645	\$22,807	\$621	\$43,459
Smart Metering Entity Charge Variance Account	1551	\$1,238	\$1,180	\$1	\$59
RSVA - Wholesale Market Service Charge	1580	-\$31,967	-\$15,727	-\$229	-\$16,469
RSVA - Retail Transmission Network Charge	1584	-\$10,531	-\$19,182	\$125	\$8,776
RSVA - Retail Transmission Connection Charge	1586	\$8,206	-\$698	\$131	\$9,035
RSVA - Power (excluding Global Adjustment)	1588				\$0
RSVA - Global Adjustment	1589				\$0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	\$9	\$9		
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	\$2,222	\$2,220		
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	\$936	\$732		
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	\$23,227		\$392	\$23,619
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	\$5,636		-\$971	\$4,665
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	-\$61,798		-\$1,680	
Subtotal Group 1 Accounts(Including Account 1589 - Global Adjustment)		\$2,822	-\$8,659	-\$1,610	\$73,144
Subtotal Group 1 Accounts(Excluding Account 1589 - Global Adjustment)					\$73,144
RSVA - Global Adjustment					\$0

The resulting Group 1 Variance Account rate riders are calculated in the updated DVA Continuity Workform and illustrated below.

Rate Rider Calculation for Group 1 Deferral / Variance Accounts Balances (excluding Global Adj.)

1550, 1551, 1584, 1586, 1595

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Group 1 Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL	kWh	32,918,746	\$ 33,998	0.0010	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	11,931,508	\$ 13,080	0.0011	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	72,183	\$ 26,162	0.3624	\$/kW
STREET LIGHTING	kW	420	\$ 96	0.2283	\$/kW
	kW	-	\$ -	-	\$/kW
	kWh	-	\$ -	-	\$/kWh
	kW	-	\$ -	-	\$/kW
	kW	-	\$ -	-	\$/kW
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			\$ 73,144		

Due to the delay in implementation of the 2018 rates until October 1, 2018, SLHI proposes to amend the end date of its rate riders to September 30, 2019 for Group 1, Group 2 and Account 1568 Variance Accounts, and September 30, 2023 for Variance Accounts 1575 and 1576. These changes are reflected in the proposed tariff of rates and charges.

Updated Bill Impacts

The following table summarizes the revised rate impacts to each customer class reflecting the Board’s findings in the Decision and Order for rates effective May 1, 2018 and implemented October 1, 2018.

The residential customers of SLHI are provided rate relief by the Distribution Rate Protection (DRP). The cap for monthly base distribution rates effective July 1, 2018 is \$36.83.² For the residential rate class, impacts are shown with and without the DRP applied.

The Board’s Decision to not dispose of the Commodity Variance Accounts on an interim basis resulted in the Group 1 rate rider increasing to a charge from a credit and thus increasing the bill impact to customers.

Distribution Cost Impacts - October 1, 2018 Implementation				
Rate Class	Monthly kWh	Monthly kW	\$ Change	% Change
Residential	750		\$ 13.46	27.94%
Residential (lowest 10th percentile)	518		\$ 13.19	29.63%
General Service less than 50 kW	2,000		\$ 18.93	23.94%
General Service 50 to 4,000 kW	65,700	100	\$ 68.14	5.19%
Street Lights	12,340	33	\$ (7,286.95)	-107.33%

Distribution Cost Impacts with DRP - October 1, 2018				
Rate Class	Monthly kWh	Monthly kW	\$ Change	% Change
Residential	750		\$ 3.40	7.57%
Residential (lowest 10th percentile)	518		\$ 2.38	5.58%

Total Bill Impacts - October 1, 2018 Implementation				
Rate Class	Monthly kWh	Monthly kW	\$ Change	% Change
Residential	750		\$ 14.13	11.24%
Residential (lowest 10th percentile)	518		\$ 13.85	14.03%
General Service less than 50 kW	2,000		\$ 19.86	7.09%
General Service 50 to 4,000 kW	65,700	100	\$ 73.74	0.67%
Street Lights	12,340	33	\$ (8,235.53)	-88.09%

² EB-2018-0192, Decision and Order, DRP, June 21, 2018

Total Bill Impacts with DRP - October 1, 2018				
Rate Class	Monthly kWH	Monthly kW	\$ Change	% Change
Residential	750		\$ 3.57	2.92%
Residential (lowest 10th percentile)	518		\$ 2.50	2.60%

For illustration purposes, below is a summary of the rate impacts to each customer class using a May 1, 2018 implementation.

Distribution Cost Impacts - May 1, 2018 Implementation				
Rate Class	Monthly kWH	Monthly kW	\$ Change	% Change
Residential	750		\$ 9.14	18.97%
Residential (lowest 10th percentile)	518		\$ 8.96	20.14%
General Service less than 50 kW	2,000		\$ 13.23	16.73%
General Service 50 to 4,000 kW	65,700	100	\$ 58.64	4.46%
Street Lights	12,340	33	\$ (4,207.67)	-61.97%

Total Bill Impacts - May 1, 2018				
Rate Class	Monthly kWH	Monthly kW	\$ Change	% Change
Residential	750		\$ 9.59	7.63%
Residential (lowest 10th percentile)	518		\$ 9.41	9.53%
General Service less than 50 kW	2,000		\$ 13.88	4.95%
General Service 50 to 4,000 kW	65,700	100	\$ 63.01	0.57%
Street Lights	12,340	33	\$ (4,754.45)	-50.86%

All of which is respectfully submitted

Attachment A: SLHI's Proposed Tariff of Rates and Charges Effective October 1, 2018

Sioux Lookout Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2018 with Implementation Date October 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0073

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	47.54
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0037
Low Voltage Service Rate	\$/kWh	0.0050
Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until September 30, 2019	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) effective until September 30, 2019	\$	0.61
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.22
Rate Rider For Disposition of LRAMVA - effective until September 30, 2019	\$/kWh	-0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective May 1, 2018 with Implementation Date October 1, 2018
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EB-2017-0073

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	49.71
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0110
Low Voltage Service Rate	\$/kWh	0.0035

Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until September 30, 2019	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) effective until September 30, 2019	\$/kWh	0.0005
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.47
Rate Rider For Disposition of LRAMVA - effective until September 30, 2019	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered
 General Service 50 to 1,000 kW interval metered
 General Service >1,000 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	376.38
Distribution Volumetric Rate	\$/kW	1.3595
Low Voltage Service Rate	\$/kW	1.5996

Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until September 30, 2019	\$/kW	0.3624
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) effective until September 30, 2019	\$/kW	0.1996
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	8.15

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2017-0073		
Rate Rider For Disposition of LRAMVA - effective until September 30, 2019	\$/kWh	-0.0001
Retail Transmission Rate - Network Service Rate	\$/kW	2.3180
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5462
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.4590
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.6036
 MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	(1.06)
Distribution Volumetric Rate	\$/kW	(2.9605)
Low Voltage Service Rate	\$/kW	1.2342

Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until September 30, 2019	\$/kW	(0.2283)
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) effective until September 30, 2019	\$/kW	0.1909
Rate Rider For Disposition of LRAMVA - effective until September 30, 2019	\$/kWh	0.0702
Retail Transmission Rate - Network Service Rate	\$/kW	1.7482
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4224

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2017-0073

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.3741)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Items (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	110.00
Disconnect/Reconnect at Meter - after regular hours	\$	245.00
Disconnect/Reconnect at Pole - during regular hours	\$	245.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	110.00
Install/Remove Load Control Device - after regular hours	\$	245.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - in effect until December 31, 2018	\$	28.09
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - in effect from January 1, 2019	\$	43.63

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2017-0073

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0892
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0783

Attachment B: SLHI's Proposed Tariff of Rates and Charges Effective May 1, 2019

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
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EB-2017-0073

RESIDENTIAL SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.52
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0033
Low Voltage Service Rate	\$/kWh	0.0050
Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until September 30, 2019	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) effective until September 30, 2019	\$	0.61
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.22
Rate Rider For Disposition of LRAMVA - effective until September 30, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	45.81
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0101
Low Voltage Service Rate	\$/kWh	0.0035

Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until September 30, 2019	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) effective until September 30, 2019	\$/kWh	0.0005
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.47
Rate Rider For Disposition of LRAMVA - effective until September 30, 2019	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 kW non-interval metered
- General Service 50 to 1,000 kW interval metered
- General Service >1,000 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	372.74
Distribution Volumetric Rate	\$/kW	1.3009
Low Voltage Service Rate	\$/kW	1.5996
Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until September 30, 2019	\$/kW	0.3624
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) effective until September 30, 2019	\$/kW	0.1996
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	8.15

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Rate Rider For Disposition of LRAMVA - effective until September 30, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3180
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5462
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.4590
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.6036
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.88
Distribution Volumetric Rate	\$/kW	10.8618
Low Voltage Service Rate	\$/kW	1.2342

Rate Rider for Disposition of Deferral/Variance Accounts - Group 1 (2018) - effective until September 30, 2019	\$/kW	(0.2283)
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2018) effective until September 30, 2019	\$/kW	0.1909
Rate Rider For Disposition of LRAMVA - effective until September 30, 2019	\$/kWh	0.0702
Retail Transmission Rate - Network Service Rate	\$/kW	1.7482
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4224

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.3741)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned items (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	110.00
Disconnect/Reconnect at Meter - after regular hours	\$	245.00
Disconnect/Reconnect at Pole - during regular hours	\$	245.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	110.00
Install/Remove Load Control Device - after regular hours	\$	245.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - In effect until December 31, 2018	\$	28.09
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - in effect from January 1, 2019	\$	43.63

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0892
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0783

Attachment C: Cost Allocation Model Sheet O1



EB-2017-0073
Sheet O1 Revenue to Cost Summary Worksheet -

Instructions:
 Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

Rate Base	Total	1	2	3	7
		Residential	GS <50	GS > 50 kW less than 4,999 kW	Street Light
Assets					
crev Distribution Revenue at Existing Rates	\$1,942,641	\$1,215,666	\$307,924	\$338,721	\$80,331
mi Miscellaneous Revenue (mi)	\$121,197	\$84,917	\$18,777	\$14,607	\$2,896
	Miscellaneous Revenue Input equals Output				
Total Revenue at Existing Rates	\$2,063,838	\$1,300,584	\$326,701	\$353,327	\$83,227
Factor required to recover deficiency (1 + D)	1.0569				
Distribution Revenue at Status Quo Rates	\$2,053,196	\$1,284,849	\$325,447	\$357,997	\$84,902
mi Miscellaneous Revenue (mi)	\$121,197	\$84,917	\$18,777	\$14,607	\$2,896
Total Revenue at Status Quo Rates	\$2,174,393	\$1,369,767	\$344,224	\$372,604	\$87,798
Expenses					
di Distribution Costs (di)	\$657,803	\$449,234	\$109,005	\$91,345	\$8,219
cu Customer Related Costs (cu)	\$419,948	\$304,294	\$64,693	\$45,006	\$5,956
ad General and Administration (ad)	\$476,735	\$332,788	\$77,044	\$60,695	\$6,209
dep Depreciation and Amortization (dep)	\$234,614	\$154,104	\$45,538	\$32,629	\$2,143
INPUT PILs (INPUT)	\$23,033	\$15,707	\$3,832	\$3,239	\$255
INT Interest	\$147,269	\$100,425	\$24,501	\$20,710	\$1,633
Total Expenses	\$1,959,402	\$1,356,551	\$324,613	\$253,824	\$24,414
Direct Allocation	\$0	\$0	\$0	\$0	\$0
NI Allocated Net Income (NI)	\$214,991	\$146,605	\$35,788	\$30,234	\$2,384
Revenue Requirement (includes NI)	\$2,174,393	\$1,503,156	\$360,381	\$284,058	\$26,798
	Revenue Requirement Input equals Output				
Rate Base Calculation					
Net Assets					
dp Distribution Plant - Gross	\$10,000,214	\$6,767,252	\$1,722,319	\$1,404,134	\$106,509
gp General Plant - Gross	\$1,169,797	\$796,601	\$197,412	\$162,855	\$12,928
accum dep Accumulated Depreciation	(\$4,572,132)	(\$3,082,309)	(\$792,212)	(\$660,334)	(\$47,277)
co Capital Contribution	(\$1,321,883)	(\$884,091)	(\$248,937)	(\$175,185)	(\$13,670)
Total Net Plant	\$5,275,996	\$3,597,454	\$878,582	\$741,470	\$58,490
Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0	\$0
COP					
Cost of Power (COP)	\$7,725,226	\$3,560,093	\$1,286,076	\$2,863,407	\$15,650
OM&A Expenses	\$1,554,486	\$1,086,315	\$250,743	\$197,045	\$20,383
Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0
Subtotal	\$9,279,712	\$4,646,408	\$1,536,819	\$3,060,452	\$36,033
Working Capital	\$695,978	\$348,481	\$115,261	\$229,534	\$2,702
Total Rate Base	\$5,071,975	\$3,945,935	\$993,843	\$971,004	\$61,192
	Rate Base Input equals Output				
Equity Component of Rate Base	\$2,388,790	\$1,578,374	\$397,537	\$388,402	\$24,477
Net Income on Allocated Assets	\$214,991	\$13,216	\$19,611	\$118,780	\$63,384
Net Income on Direct Allocation Assets	\$0	\$0	\$0	\$0	\$0
Net Income	\$214,991	\$13,216	\$19,611	\$118,780	\$63,384
RATIOS ANALYSIS					
REVENUE TO EXPENSES STATUS QUO%	100.00%	91.13%	95.52%	131.17%	327.63%
EXISTING REVENUE MINUS ALLOCATED COSTS	(\$110,559)	(\$202,573)	(\$33,680)	\$69,270	\$56,429
	Deficiency Input equals Output				
STATUS QUO REVENUE MINUS ALLOCATED COSTS	(\$0)	(\$133,390)	(\$16,156)	\$88,548	\$61,000
RETURN ON EQUITY COMPONENT OF RATE BASE	9.00%	0.84%	4.93%	30.58%	258.95%

Attachment D: Cost Allocation Model Sheet O2



2018 Cost Allocation Model

EB-2017-0073

Sheet O2 Monthly Fixed Charge Min. & Max. Worksheet -

Output sheet showing minimum and maximum level for Monthly Fixed Charge

Summary

	1	2	3	7
	Residential	GS <50	GS > 50 kW less than 4,999 kW	Street Light
Customer Unit Cost per month - Avoided Cost	\$9.39	\$14.65	\$72.37	\$0.83
Customer Unit Cost per month - Directly Related	\$13.65	\$20.50	\$103.98	\$1.24
Customer Unit Cost per month - Minimum System with PLCC Adjustment	\$39.92	\$45.81	\$134.81	\$3.88
Existing Approved Fixed Charge	\$35.56	\$43.55	\$386.97	\$10.74

Attachment E: SLHI Updated Bill Impacts Including Foregone Revenue

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption:	750 kWh
Demand:	- kW
Current Loss Factor:	1.0897
Proposed/Approved Loss Factor:	1.0892

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.56	1	\$ 35.56	\$ 47.54	1	\$ 47.54	\$ 11.98	33.69%
Distribution Volumetric Rate	\$ 0.0060	750	\$ 4.50	\$ 0.0037	750	\$ 2.78	\$ (1.73)	-38.33%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.22	1	\$ 0.22	\$ 0.22	0.22%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	-0.08%
Sub-Total A (excluding pass through)			\$ 40.06			\$ 50.46	\$ 10.40	25.96%
Line Losses on Cost of Power	\$ 0.0820	67	\$ 5.52	\$ 0.0820	67	\$ 5.49	\$ (0.03)	-0.56%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	750	\$ (0.98)	\$ 0.0010	750	\$ 0.75	\$ 1.73	-176.92%
GA Rate Riders	0	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0037	750	\$ 2.78	\$ 0.0050	750	\$ 3.75	\$ 0.98	35.14%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 1.1800	1	\$ 1.18	\$ 0.39	49.37%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 48.17			\$ 61.63	\$ 13.46	27.94%
RTSR - Network	\$ 0.0064	817	\$ 5.23	\$ 0.0064	817	\$ 5.23	\$ (0.00)	-0.05%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	817	\$ 1.39	\$ 0.0017	817	\$ 1.39	\$ (0.00)	-0.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.79			\$ 68.24	\$ 13.46	24.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	817	\$ 2.94	\$ 0.0036	817	\$ 2.94	\$ (0.00)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	817	\$ 0.25	\$ 0.0003	817	\$ 0.25	\$ (0.00)	-0.05%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 119.72			\$ 133.17	\$ 13.45	11.24%
HST	13%		\$ 15.56	13%		\$ 17.31	\$ 1.75	11.24%
8% Rebate	8%		\$ (9.58)	8%		\$ (10.65)	\$ (1.08)	-11.24%
Total Bill on TOU			\$ 125.70			\$ 139.83	\$ 14.13	11.24%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption:	518 kWh
Demand:	- kW
Current Loss Factor:	1.0897
Proposed/Approved Loss Factor:	1.0892

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.56	1	\$ 35.56	\$ 47.54	1	\$ 47.54	\$ 11.98	33.69%
Distribution Volumetric Rate	\$ 0.0060	518	\$ 3.11	\$ 0.0037	518	\$ 1.92	\$ (1.19)	-38.33%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.22	1	\$ 0.22	\$ 0.22	0.22%
Volumetric Rate Riders	\$ -	518	\$ -	\$ 0.0001	518	\$ (0.05)	\$ (0.05)	-0.05%
Sub-Total A (excluding pass through)			\$ 38.67			\$ 49.62	\$ 10.96	28.34%
Line Losses on Cost of Power	\$ 0.0820	46	\$ 3.81	\$ 0.0820	46	\$ 3.79	\$ (0.02)	-0.56%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	518	\$ (0.67)	\$ 0.0010	518	\$ 0.52	\$ 1.19	-176.92%
GA Rate Riders	0	518	\$ -	\$ -	518	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0037	518	\$ 1.92	\$ 0.0050	518	\$ 2.59	\$ 0.67	35.14%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 1.1800	1	\$ 1.18	\$ 0.39	49.37%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.51			\$ 57.70	\$ 13.19	29.63%
RTSR - Network	\$ 0.0064	564	\$ 3.61	\$ 0.0064	564	\$ 3.61	\$ (0.00)	-0.05%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	564	\$ 0.96	\$ 0.0017	564	\$ 0.96	\$ (0.00)	-0.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.08			\$ 62.27	\$ 13.19	26.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	564	\$ 2.03	\$ 0.0036	564	\$ 2.03	\$ (0.00)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	564	\$ 0.17	\$ 0.0003	564	\$ 0.17	\$ (0.00)	-0.05%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	337	\$ 21.89	\$ 0.0650	337	\$ 21.89	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	88	\$ 8.28	\$ 0.0940	88	\$ 8.28	\$ -	0.00%
TOU - On Peak	\$ 0.1320	93	\$ 12.31	\$ 0.1320	93	\$ 12.31	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 94.01			\$ 107.19	\$ 13.19	14.03%
HST	13%		\$ 12.22	13%		\$ 13.94	\$ 1.71	14.03%
8% Rebate	8%		\$ (7.52)	8%		\$ (8.58)	\$ (1.05)	-14.03%
Total Bill on TOU			\$ 96.71			\$ 112.55	\$ 13.85	14.03%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	2,000	kWh
Demand:	-	kW
Current Loss Factor:	1.0897	
Proposed/Approved Loss Factor:	1.0892	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.55	1	\$ 43.55	\$ 49.71	1	\$ 49.71	\$ 6.16	14.14%
Distribution Volumetric Rate	\$ 0.0082	2000	\$ 16.40	\$ 0.0110	2000	\$ 22.00	\$ 5.60	34.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.47	1	\$ 0.47	\$ 0.47	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0002	2000	\$ 0.40	\$ 0.40	
Sub-Total A (excluding pass through)			\$ 59.95			\$ 72.58	\$ 12.63	21.07%
Line Losses on Cost of Power	\$ 0.0820	179	\$ 14.71	\$ 0.0820	178	\$ 14.63	\$ (0.08)	-0.56%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	2,000	\$ (2.60)	\$ 0.0016	2,000	\$ 3.20	\$ 5.80	-223.08%
GA Rate Riders	0	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0035	2,000	\$ 7.00	\$ 0.80	12.90%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.5700	1	\$ 0.57	\$ (0.22)	-27.85%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 79.05			\$ 97.98	\$ 18.93	23.94%
RTSR - Network	\$ 0.0057	2,179	\$ 12.42	\$ 0.0057	2,178	\$ 12.42	\$ (0.01)	-0.05%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0012	2,179	\$ 2.62	\$ 0.0012	2,178	\$ 2.61	\$ (0.00)	-0.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 94.09			\$ 113.01	\$ 18.92	20.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,179	\$ 7.85	\$ 0.0036	2,178	\$ 7.84	\$ (0.00)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,179	\$ 0.65	\$ 0.0003	2,178	\$ 0.65	\$ (0.00)	-0.05%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 266.82			\$ 285.73	\$ 18.92	7.09%
HST	13%		\$ 34.69	13%		\$ 37.15	\$ 2.46	7.09%
8% Rebate	8%		\$ (21.35)	8%		\$ (22.86)	\$ (1.51)	
Total Bill on TOU			\$ 280.16			\$ 300.02	\$ 19.86	7.09%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	65,700	kWh
Demand:	100	kW
Current Loss Factor:	1.0897	
Proposed/Approved Loss Factor:	1.0892	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 386.97	1	\$ 386.97	\$ 376.38	1	\$ 376.38	\$ (10.59)	-2.74%
Distribution Volumetric Rate	\$ 1.3481	100	\$ 134.81	\$ 1.3595	100	\$ 135.95	\$ 1.14	0.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ 8.15	1	\$ 8.15	\$ 8.15	
Volumetric Rate Riders	\$ -	100	\$ -	\$ 0.0001	100	\$ (0.01)	\$ (0.01)	
Sub-Total A (excluding pass through)			\$ 521.78			\$ 520.47	\$ (1.31)	-0.25%
Line Losses on Cost of Power	\$ 0.1101	5,893	\$ 648.85	\$ 0.1101	5,860	\$ 645.23	\$ (3.62)	-0.56%
Total Deferral/Variance Account Rate Riders	-\$ 0.4692	100	\$ (46.92)	\$ 0.5620	100	\$ 56.20	\$ 103.12	-219.78%
GA Rate Riders	0.0009	65,700	\$ 59.13	\$ -	65,700	\$ -	\$ (59.13)	-100.00%
Low Voltage Service Charge	\$ 1.3088	100	\$ 130.88	\$ 1.5996	100	\$ 159.96	\$ 29.08	22.22%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,313.72			\$ 1,381.86	\$ 68.14	5.19%
RTSR - Network	\$ 2.3127	100	\$ 231.27	\$ 2.3180	100	\$ 231.80	\$ 0.53	0.23%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5429	100	\$ 54.29	\$ 0.5462	100	\$ 54.62	\$ 0.33	0.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,599.28			\$ 1,668.28	\$ 69.00	4.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	71,593	\$ 257.74	\$ 0.0036	71,560	\$ 257.62	\$ (0.12)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	71,593	\$ 21.48	\$ 0.0003	71,560	\$ 21.47	\$ (0.01)	-0.05%
Standard Supply Service Charge	\$ -	65,700	\$ -	\$ -	65,700	\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ -	65,700	\$ -	\$ -	65,700	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	71,593	\$ 7,882.42	\$ 0.1101	71,560	\$ 7,878.80	\$ (3.62)	-0.05%
Total Bill on Average IESO Wholesale Market Price			\$ 9,760.92			\$ 9,826.17	\$ 65.26	0.67%
HST	13%		\$ 1,268.92	13%		\$ 1,277.40	\$ 8.48	0.67%
Total Bill on Average IESO Wholesale Market Price			\$ 11,029.84			\$ 11,103.58	\$ 73.74	0.67%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption:	12,340 kWh
Demand:	33 kW
Current Loss Factor:	1.0897
Proposed/Approved Loss Factor:	1.0892

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.74	531	\$ 5,702.94	\$ (1.06)	531	\$ (562.86)	\$ (6,265.80)	-109.87%
Distribution Volumetric Rate	\$ 28.3225	33	\$ 934.64	\$ 2.9605	33	\$ (97.70)	\$ (1,032.34)	-110.45%
Fixed Rate Riders	\$ -	531	\$ -	\$ -	531	\$ -	\$ -	
Volumetric Rate Riders	\$ -	33	\$ -	\$ 0.0702	33	\$ 2.32	\$ 2.32	
Sub-Total A (excluding pass through)			\$ 6,637.58			\$ (658.24)	\$ (7,295.82)	-109.92%
Line Losses on Cost of Power	\$ 0.1101	1,107	\$ 121.87	\$ 0.1101	1,101	\$ 121.19	\$ (0.68)	-0.56%
Total Deferral/Variance Account Rate Riders	-\$ 0.4413	33	\$ (14.56)	-\$ 0.0374	33	\$ (1.23)	\$ 13.33	-91.53%
GA Rate Riders	0.0009	12,340	\$ 11.11	\$ -	12,340	\$ -	\$ (11.11)	-100.00%
Low Voltage Service Charge	\$ 1.0120	33	\$ 33.40	\$ 1.2342	33	\$ 40.73	\$ 7.33	21.96%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,789.39			\$ (497.56)	\$ (7,286.95)	-107.33%
RTSR - Network	\$ 1.7442	33	\$ 57.56	\$ 1.7482	33	\$ 57.69	\$ 0.13	0.23%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4198	33	\$ 13.85	\$ 0.4224	33	\$ 13.94	\$ 0.09	0.62%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,860.80			\$ (425.93)	\$ (7,286.73)	-106.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	13,447	\$ 48.41	\$ 0.0036	13,441	\$ 48.39	\$ (0.02)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	13,447	\$ 4.03	\$ 0.0003	13,441	\$ 4.03	\$ (0.00)	-0.05%
Standard Supply Service Charge	\$ -	12,340	\$ -	\$ -	12,340	\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ -	12,340	\$ -	\$ -	12,340	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	12,340	\$ 1,358.63	\$ 0.1101	12,340	\$ 1,358.63	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,271.88			\$ 985.13	\$ (7,286.75)	-88.09%
HST	13%		\$ 1,075.34	13%		\$ 128.07	\$ (947.28)	-88.09%
Total Bill on Average IESO Wholesale Market Price			\$ 9,347.22			\$ 1,113.19	\$ (8,234.03)	-88.09%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP With DRP
Consumption:	750 kWh
Demand:	- kW
Current Loss Factor:	1.0897
Proposed/Approved Loss Factor:	1.0892

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.56	1	\$ 35.56	\$ 47.54	1	\$ 47.54	\$ 11.98	33.69%
Distribution Volumetric Rate	\$ 0.0060	750	\$ 4.50	\$ 0.0030	750	\$ 2.25	\$ (2.25)	-50.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.20	1	\$ 0.20	\$ 0.20	
Volumetric Rate Riders	\$ -	750	\$ -	-\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
DRP Applied			\$ (3.20)			\$ (12.93)	\$ (9.73)	
Sub-Total A (excluding pass through)			\$ 36.86			\$ 36.99	\$ 0.13	0.34%
Line Losses on Cost of Power	\$ 0.0820	67	\$ 5.52	\$ 0.0820	67	\$ 5.49	\$ (0.03)	-0.56%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	750	\$ (0.98)	\$ 0.0010	750	\$ 0.75	\$ 1.73	-176.92%
GA Rate Riders	\$ 0.0009	-	\$ -	\$ -	750	\$ -	\$ -	
Group 2 Rate Riders	\$ -	1	\$ -	\$ 0.61	1	\$ 0.61	\$ 0.61	
Low Voltage Service Charge	\$ 0.0037	750	\$ 2.78	\$ 0.0050	750	\$ 3.75	\$ 0.98	35.14%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.97			\$ 48.37	\$ 3.40	7.57%
RTSR - Network	\$ 0.0064	817	\$ 5.23	\$ 0.0064	817	\$ 5.23	\$ (0.00)	-0.05%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	817	\$ 1.39	\$ 0.0017	817	\$ 1.39	\$ (0.00)	-0.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.59			\$ 54.99	\$ 3.40	6.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	817	\$ 2.94	\$ 0.0036	817	\$ 2.94	\$ (0.00)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	817	\$ 0.25	\$ 0.0003	817	\$ 0.25	\$ (0.00)	-0.05%
Standard Supply Service Charge	\$ -		\$ 0.25			\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	\$ -		\$ -			\$ -	\$ -	
Ontario Electricity Support Program (OESP)		817	\$ -		817	\$ -	\$ -	
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 116.52			\$ 119.92	\$ 3.40	2.92%
HST	13%		\$ 15.15	13%		\$ 15.59	\$ 0.44	2.92%
8% Rebate	8%		\$ (9.32)	8%		\$ (9.59)	\$ (0.27)	
Total Bill on TOU			\$ 122.34			\$ 125.91	\$ 3.57	2.92%

Attachment F: SLHI Updated Bill Impacts Excluding Foregone Revenue

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption:	750 kWh
Demand:	- kW
Current Loss Factor:	1.0897
Proposed/Approved Loss Factor:	1.0892

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.56	1	\$ 35.56	\$ 43.52	1	\$ 43.52	\$ 7.96	22.38%
Distribution Volumetric Rate	\$ 0.0060	750	\$ 4.50	\$ 0.0033	750	\$ 2.48	\$ (2.03)	-45.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.22	1	\$ 0.22	\$ 0.22	
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
Sub-Total A (excluding pass through)			\$ 40.06			\$ 46.14	\$ 6.08	15.18%
Line Losses on Cost of Power	\$ 0.0820	67	\$ 5.52	\$ 0.0820	67	\$ 5.49	\$ (0.03)	-0.56%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	750	\$ (0.98)	\$ 0.0010	750	\$ 0.75	\$ 1.73	-176.92%
GA Rate Riders	0	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0037	750	\$ 2.78	\$ 0.0050	750	\$ 3.75	\$ 0.98	35.14%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 1.1800	1	\$ 1.18	\$ 0.39	49.37%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 48.17			\$ 57.31	\$ 9.14	18.97%
RTSR - Network	\$ 0.0064	817	\$ 5.23	\$ 0.0064	817	\$ 5.23	\$ (0.00)	-0.05%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	817	\$ 1.39	\$ 0.0017	817	\$ 1.39	\$ (0.00)	-0.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.79			\$ 63.92	\$ 9.14	16.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	817	\$ 2.94	\$ 0.0036	817	\$ 2.94	\$ (0.00)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	817	\$ 0.25	\$ 0.0003	817	\$ 0.25	\$ (0.00)	-0.05%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 119.72			\$ 128.85	\$ 9.13	7.63%
HST		13%	\$ 15.56		13%	\$ 16.75	\$ 1.19	7.63%
8% Rebate		8%	\$ (9.58)		8%	\$ (10.31)	\$ (0.73)	
Total Bill on TOU			\$ 125.70			\$ 135.29	\$ 9.59	7.63%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption:	518 kWh
Demand:	- kW
Current Loss Factor:	1.0897
Proposed/Approved Loss Factor:	1.0892

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.56	1	\$ 35.56	\$ 43.52	1	\$ 43.52	\$ 7.96	22.38%
Distribution Volumetric Rate	\$ 0.0060	518	\$ 3.11	\$ 0.0033	518	\$ 1.71	\$ (1.40)	-45.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.22	1	\$ 0.22	\$ 0.22	
Volumetric Rate Riders	\$ -	518	\$ -	\$ 0.0001	518	\$ (0.05)	\$ (0.05)	
Sub-Total A (excluding pass through)			\$ 38.67			\$ 45.40	\$ 6.73	17.40%
Line Losses on Cost of Power	\$ 0.0820	46	\$ 3.81	\$ 0.0820	46	\$ 3.79	\$ (0.02)	-0.56%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	518	\$ (0.67)	\$ 0.0010	518	\$ 0.52	\$ 1.19	-176.92%
GA Rate Riders	0	518	\$ -	\$ -	518	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0037	518	\$ 1.92	\$ 0.0050	518	\$ 2.59	\$ 0.67	35.14%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 1.1800	1	\$ 1.18	\$ 0.39	49.37%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.51			\$ 53.47	\$ 8.96	20.14%
RTSR - Network	\$ 0.0064	564	\$ 3.61	\$ 0.0064	564	\$ 3.61	\$ (0.00)	-0.05%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	564	\$ 0.96	\$ 0.0017	564	\$ 0.96	\$ (0.00)	-0.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.08			\$ 58.04	\$ 8.96	18.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	564	\$ 2.03	\$ 0.0036	564	\$ 2.03	\$ (0.00)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	564	\$ 0.17	\$ 0.0003	564	\$ 0.17	\$ (0.00)	-0.05%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	337	\$ 21.89	\$ 0.0650	337	\$ 21.89	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	88	\$ 8.28	\$ 0.0940	88	\$ 8.28	\$ -	0.00%
TOU - On Peak	\$ 0.1320	93	\$ 12.31	\$ 0.1320	93	\$ 12.31	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 94.01			\$ 102.97	\$ 8.96	9.53%
HST		13%	\$ 12.22		13%	\$ 13.39	\$ 1.16	9.53%
8% Rebate		8%	\$ (7.52)		8%	\$ (8.24)	\$ (0.72)	
Total Bill on TOU			\$ 98.71			\$ 108.11	\$ 9.41	9.53%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	2,000	kWh
Demand:	-	kW
Current Loss Factor:	1.0897	
Proposed/Approved Loss Factor:	1.0892	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.55	1	\$ 43.55	\$ 45.81	1	\$ 45.81	\$ 2.26	5.19%
Distribution Volumetric Rate	\$ 0.0082	2000	\$ 16.40	\$ 0.0101	2000	\$ 20.20	\$ 3.80	23.17%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.47	1	\$ 0.47	\$ 0.47	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0002	2000	\$ 0.40	\$ 0.40	
Sub-Total A (excluding pass through)			\$ 59.95			\$ 66.88	\$ 6.93	11.56%
Line Losses on Cost of Power	\$ 0.0820	179	\$ 14.71	\$ 0.0820	178	\$ 14.63	\$ (0.08)	-0.56%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	2,000	\$ (2.60)	\$ 0.0016	2,000	\$ 3.20	\$ 5.80	-223.08%
GA Rate Riders	0	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0035	2,000	\$ 7.00	\$ 0.80	12.90%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.5700	1	\$ 0.57	\$ (0.22)	-27.85%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 79.05			\$ 92.28	\$ 13.23	16.73%
RTSR - Network	\$ 0.0057	2,179	\$ 12.42	\$ 0.0057	2,178	\$ 12.42	\$ (0.01)	-0.05%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0012	2,179	\$ 2.62	\$ 0.0012	2,178	\$ 2.61	\$ (0.00)	-0.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 94.09			\$ 107.31	\$ 13.22	14.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,179	\$ 7.85	\$ 0.0036	2,178	\$ 7.84	\$ (0.00)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,179	\$ 0.65	\$ 0.0003	2,178	\$ 0.65	\$ (0.00)	-0.05%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 266.82			\$ 280.03	\$ 13.22	4.95%
HST	13%		\$ 34.69	13%		\$ 36.40	\$ 1.72	4.95%
8% Rebate	8%		\$ (21.35)	8%		\$ (22.40)	\$ (1.06)	
Total Bill on TOU			\$ 280.16			\$ 294.04	\$ 13.88	4.95%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	65,700	kWh
Demand:	100	kW
Current Loss Factor:	1.0897	
Proposed/Approved Loss Factor:	1.0892	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 386.97	1	\$ 386.97	\$ 372.74	1	\$ 372.74	\$ (14.23)	-3.68%
Distribution Volumetric Rate	\$ 1.3481	100	\$ 134.81	\$ 1.3009	100	\$ 130.09	\$ (4.72)	-3.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ 8.15	1	\$ 8.15	\$ 8.15	
Volumetric Rate Riders	\$ -	100	\$ -	\$ 0.0001	100	\$ (0.01)	\$ (0.01)	
Sub-Total A (excluding pass through)			\$ 521.78			\$ 510.97	\$ (10.81)	-2.07%
Line Losses on Cost of Power	\$ 0.1101	5,893	\$ 648.85	\$ 0.1101	5,860	\$ 645.23	\$ (3.62)	-0.56%
Total Deferral/Variance Account Rate Riders	-\$ 0.4692	100	\$ (46.92)	\$ 0.5620	100	\$ 56.20	\$ 103.12	-219.78%
GA Rate Riders	0.0009	65,700	\$ 59.13	\$ -	65,700	\$ -	\$ (59.13)	-100.00%
Low Voltage Service Charge	\$ 1.3088	100	\$ 130.88	\$ 1.5996	100	\$ 159.96	\$ 29.08	22.22%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,313.72			\$ 1,372.36	\$ 58.64	4.46%
RTSR - Network	\$ 2.3127	100	\$ 231.27	\$ 2.3180	100	\$ 231.80	\$ 0.53	0.23%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5429	100	\$ 54.29	\$ 0.5462	100	\$ 54.62	\$ 0.33	0.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,599.28			\$ 1,658.78	\$ 59.50	3.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	71,593	\$ 257.74	\$ 0.0036	71,560	\$ 257.62	\$ (0.12)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	71,593	\$ 21.48	\$ 0.0003	71,560	\$ 21.47	\$ (0.01)	-0.05%
Standard Supply Service Charge	\$ -	65,700	\$ -	\$ -	65,700	\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ -	65,700	\$ -	\$ -	65,700	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	71,593	\$ 7,882.42	\$ 0.1101	71,560	\$ 7,878.80	\$ (3.62)	-0.05%
Total Bill on Average IESO Wholesale Market Price			\$ 9,760.92			\$ 9,816.67	\$ 55.76	0.57%
HST	13%		\$ 1,268.92	13%		\$ 1,276.17	\$ 7.25	0.57%
Total Bill on Average IESO Wholesale Market Price			\$ 11,029.84			\$ 11,092.84	\$ 63.01	0.57%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption:	12,340 kWh
Demand:	33 kW
Current Loss Factor:	1.0897
Proposed/Approved Loss Factor:	1.0892

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.74	531	\$ 5,702.94	\$ 3.88	531	\$ 2,060.28	\$ (3,642.66)	-63.87%
Distribution Volumetric Rate	\$ 28.3225	33	\$ 934.64	\$ 10.8618	33	\$ 358.44	\$ (576.20)	-61.65%
Fixed Rate Riders	\$ -	531	\$ -	\$ -	531	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	33	\$ -	\$ 0.0702	33	\$ 2.32	\$ 2.32	-
Sub-Total A (excluding pass through)			\$ 6,637.58			\$ 2,421.04	\$ (4,216.55)	-63.53%
Line Losses on Cost of Power	\$ 0.1101	1,107	\$ 121.87	\$ 0.1101	1,101	\$ 121.19	\$ (0.68)	-0.56%
Total Deferral/Variance Account Rate Riders	-\$ 0.4413	33	\$ (14.56)	-\$ 0.0374	33	\$ (1.23)	\$ 13.33	-91.53%
GA Rate Riders	0.0009	12,340	\$ 11.11	\$ -	12,340	\$ -	\$ (11.11)	-100.00%
Low Voltage Service Charge	\$ 1.0120	33	\$ 33.40	\$ 1.2342	33	\$ 40.73	\$ 7.33	21.96%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,789.39			\$ 2,581.72	\$ (4,207.67)	-61.97%
RTSR - Network	\$ 1.7442	33	\$ 57.56	\$ 1.7482	33	\$ 57.69	\$ 0.13	0.23%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4198	33	\$ 13.85	\$ 0.4224	33	\$ 13.94	\$ 0.09	0.62%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,860.80			\$ 2,653.35	\$ (4,207.45)	-61.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	13,447	\$ 48.41	\$ 0.0036	13,441	\$ 48.39	\$ (0.02)	-0.05%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	13,447	\$ 4.03	\$ 0.0003	13,441	\$ 4.03	\$ (0.00)	-0.05%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ -	12,340	\$ -	\$ -	12,340	\$ -	\$ -	-
Average IESO Wholesale Market Price	\$ 0.1101	12,340	\$ 1,358.63	\$ 0.1101	12,340	\$ 1,358.63	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,271.88			\$ 4,064.40	\$ (4,207.48)	-50.86%
HST	13%		\$ 1,075.34	13%		\$ 528.37	\$ (546.97)	-50.86%
Total Bill on Average IESO Wholesale Market Price			\$ 9,347.22			\$ 4,592.78	\$ (4,754.45)	-50.86%