Mr. Poulin,

As part of the instructions for completing the GA Analysis workform, all distributors are required to complete the questions below. Can you also provide the responses at your earliest convenience?

Appendix A GA Methodology Description Questions on Accounts 1588 & 1589^[1]

- 1. In booking expense journal entries for Charge Type (CT) 1142 and CT 148 from the IESO invoice, please confirm which of the following approaches is used:
 - a. CT 1142 is booked into Account 1588. CT 148 is pro-rated based on RPP/non-RPP consumption and then booked into Account 1588 and 1589 respectively.
 - b. CT 148 is booked into Account 1589. The portion of CT 1142 equaling RPP minus HOEP for RPP consumption is booked into Account 1588. The portion of CT 1142 equaling GA RPP is credited into Account 1589.
 - c. If another approach is used, please explain in detail.

HHI RESPONSE

HHI uses method 1b.

2. Questions on CT 1142

- a. Please describe how the initial RPP related GA is determined for settlement forms submitted by day 4 after the month-end (resulting in CT 1142 on the IESO invoice).
- b. Please describe the process for truing up CT 1142 to actual RPP kWh, including which data is used for each TOU/Tier 1&2 prices, as well as the timing of the true up.
- c. Has CT 1142 been trued up for with the IESO for all of 2017?
- d. Which months from 2017 were trued up in 2018?
- e. Have all of the 2017 related true-up been reflected in the applicant's DVA Continuity Schedule in this proceeding?
- Please quantify the amount reflected in the DVA Continuity Schedule, and the column where it is included.

HHI RESPONSE

- a. HHI takes the TOU revenues by class and divides by the RPP rate to get the amount of kWh. Then the kWh are multiplied by the final GA rate.
- b. HHI, at month end access the IESO portal to get the information relating to CT 1142 in order to obtain all adjustments made on the specific charges by IESO that are summarised on the Power Invoice. Those adjustments are considered to calculate the true up.
 - The total for each classes are added and HHI also deducts the total for TCOP. This amount is claimed from IESO and credited to account 4707.
- c. Yes.
- d. December.
- e. Yes.
- f. 2017 transactions were reflected in the columns "Transactions Debit / (Credit)" during 2017.

3. Questions on CT 148

- a. Please describe the process for the initial recording of CT 148 in the accounts (i.e. 1588 and 1589).
- b. Please describe the process for true up of the GA related cost to ensure that the amounts reflected in Account 1588 are related to RPP GA costs and amounts in 1589 are related to only non-RPP GA costs.
- c. What data is used to determine the non-RPP kWh volume that is multiplied with the actual GA per kWh rate (based on CT 148) for recording as expense in Account 1589 for initial recording of the GA expense?
- d. Please indicate which months from 2017 were trued up in 2018 for CT 148 proportions between RPP and non-RPP.
- e. Are all true-ups for 2017 consumption reflected in the DVA Continuity Schedule under 2017.
- f. Please quantify the amount reflected in the DVA Continuity Schedule, and the column where it is included.

HHI RESPONSE

- a. HHI debits the amount for CT 148 from IESO and Hydro One Powerbill to account 4707.
- b. There are no GA amount in account 1588. GA is part of 1589 only
- c. HHI puts the full amount of GA charged by IESO and Hydro One in account 4707 and substract the amount obtained in question 2 b. Data used to determine the volume of RPP / non-RPP customers comes from the Billing stats exported directly from the billing system. Non-RPP

customers' cycles are identified in order to identify the Non-RPP volume. RPP volume is determined by difference. Note that RPP customers are not billed GA as our control files are set to NEGATE GA to all RPP customers

- d. December 2017 was trued-up in January 2018.
- e. Yes
- f. 2017 transactions were reflected in the columns "Transactions Debit / (Credit)" during 2017.
- Questions regarding principal adjustments and reversals on the DVA Continuity Schedule:

Questions on Principal Adjustments - Accounts 1588 and 1589

- a. Did the applicant have principal adjustments in its 2018 rate proceeding which were approved for disposition?
- b. Please provide a break-down of the total amount of principal adjustments that were approved (e.g. true-up of unbilled (for 1589 only), true up of CT 1142, true up of CT 148 etc.).
- c. Has the applicant reversed the adjustment approved in 2018 in its current proposed amount for disposition?
- d. Please provide a breakdown of the amounts shown under principal adjustments in the DVA Continuity Schedule filed in the current proceeding, including the reversals and the new true up amounts regarding 2017 true ups.
- e. Do the amount calculated in part d. above reconcile to the applicant's principal adjustments shown in the DVA Continuity Schedule for the current proceeding? If not, please provide an explanation.
- f. Please confirm that the principal adjustments shown on the DVA Continuity Schedule are reflected in the GL transactions. As an example, the unbilled to actual true-up for 1589 would already be reflected in the applicant's GL in the normal course of business. However, if a principal adjustment related to proportions between 1588 and 1589 was made, applicant must ensure that the GL reflects the movement between the two accounts.

HHI RESPONSE

- Yes dispositions were approved in the 2018 rate proceeding. EB-2017-0048
- b. Please see EB 2017-0048
- c. Yes. A journal entry was made to record the dispositions approved by OEB.

- d. Please see Appendix A
- e. Yes.
- f. Yes the principal adjustments shown in the DVA Continuity Schedule are reflected in the GL transactions.

APPENDIX A

Hydro Hawkesbury Inc. General Journal Detail 03/01/2018 (J962)

Account Number	Account Description	Debits	Credits
15500003	Low Voltage (LV) Variance Acct DISP. EB-2017-0048 APPROV	=	182,353.24
15500010	Low Voltage - Carrying Charges DISP. EB-2017-0048 APPROV	.	4,031.22
15953000	2018-Principle RSVA's Bal. App DISP. EB-2017-0048 APPROVE	182,353.24	=
15953200	2018-Princ Carrying Chrgs App DISP. EB-2017-0048 APPROVE	4,031.22	-
15510004	SME CHARGE - Variance Acct	960.72	Æ
15510010	DISP. EB-2017-0048 APPROVE SME CHARGE - Carrying Charges	16.43	=
15953000	DISP. EB-2017-0048 APPROVE 2018-Principle RSVA's Bal. App) s	960.72
15953200	DISP. EB-2017-0048 APPROV 2018-Princ Carrying Chrgs App	_	16.43
	DISP. EB-2017-0048 APPROV		
15800005	RSVA WMS DISP. EB-2017-0048 APPROVE	364,154.26	1. <u>F</u>
15800106	RSVA WMS - CBDR DISP. EB-2017-0048 APPROV	72	32,278.77
15800207	RSVA WHS - OESP	5,171.61	* <u>**</u> *
	DISP. EB-2017-0048 APPROVE		
15800010	WMS - Carrying Charges DISP, EB-2017-0048 APPROVE	8,644.83	:=
15800110	WMS - CBDR CARRYING CHA DISP. EB-2017-0048 APPROV	-	527.89
15800210	WMS - OESP CARRYING CHA	79.99	:4
15953000	DISP. EB-2017-0048 APPROVE 2018-Principle RSVA's Bal. App	%	337,047.10
15953200	DISP. EB-2017-0048 APPROV 2018-Princ Carrying Chrgs App	€.	8,196.93
15840008	DISP. EB-2017-0048 APPROV RSVA Network Service	-	130,197.51
15840010	DISP. EB-2017-0048 APPROV Trans Network - Carrying Charg	~	2,619.67
15953000	DISP. EB-2017-0048 APPROV 2018-Principle RSVA's Bal. App	130,197.51	_
	DISP. EB-2017-0048 APPROVE		-
15953200	2018-Princ Carrying Chrgs App DISP. EB-2017-0048 APPROVE	2,619.67	æ
5860009	RSVA Connection Service DISP, EB-2017-0048 APPROV		148,717.84
5860010	Trans Connection - Carrying Ch DISP. EB-2017-0048 APPROV	*	2,777.85
5953000	2018-Principle RSVA's Bal. App	148,717.84	*
5953200	DISP. EB-2017-0048 APPROVE 2018-Princ Carrying Chrgs App	2,777.85	-
5180001	DISP. EB-2017-0048 APPROVE RCVA Retail	·=:	10,704.64
5180010	DISP. EB-2017-0048 APPROV Retail Services - Carrying Char		431.04
5953000	DISP. EB-2017-0048 APPROV 2018-Principle RSVA's Bal. App	10,704.64	
5953200	DISP. EB-2017-0048 APPROVE 2018-Princ Carrying Chrgs App	431.04	
5480002	DISP. EB-2017-0048 APPROVE RCVA STR	.e.c	10,755.31
5480010	DISP. EB-2017-0048 APPROV RCVA STR - Carrying Charges	i a na	407.74
5953000	DISP. EB-2017-0048 APPROV 2018-Principle RSVA's Bal. App	10,755.31	_
5953200	DISP. EB-2017-0048 APPROVE 2018-Princ Carrying Chrgs App	407.74	=./-
5880011	DISP. EB-2017-0048 APPROVE RSVA POWER	907,618.18	e
5500011	TOTAL OTTEN	307,010.10	547

Hydro Hawkesbury Inc. General Journal Detail 03/01/2018 (J962)

Account Number	Account Description	Debits	Credits
	DISP. EB-2017-0048 APPROVE	4	S-1000
15880010	RSVA Power - Carrying Charges	17,144.30	-
	DISP. EB-2017-0048 APPROVE		
15953000	2018-Principle RSVA's Bal. App	-	907,618.18
	DISP. EB-2017-0048 APPROV		
15953200	2018-Princ Carrying Chrgs App	19 4	17,144.30
	DISP. EB-2017-0048 APPROV		
15890012	RSVA GLOBAL ADJUST Class B		300,422.23
	DISP. EB-2017-0048 APPROV		
15890010	RSVA GA-Carrying Charges Cl	20	3,678.33
	DISP. EB-2017-0048 APPROV		
15953100	2018 - GA Principle Bal. Appr Di	300,422.23	=
	DISP. EB-2017-0048 APPROVE		
15953300	2018 - GA Carrying Chrgs Appr	3,678.33	=
	DISP. EB-2017-0048 APPROVE		
Additional Date:	Additional Field:		
		2,100,886.94	2,100,886.94

Hydro Hawkesbury Inc. General Journal Detail 03/01/2018 (J934)

Account Number	Account Description	Debits	Credits
15080000	Other Reg. Assets / Deferred IF	-	7,104.17
	DISP. EB-2017-0048 APPROV		
15080010	Other Reg Assets - Carrying Ch	<u>'</u>	16,682.00
	DISP. EB-2017-0048 APPROV		
15953000	2018-Principle RSVA's Bal. App	7,104.17	-
	DISP. EB-2017-0048 APPROVE	11.00 SELECTION SECURITION SECURI	
15953200	2018-Princ Carrying Chrgs App	16.682.00	-
	DISP. EB-2017-0048 APPROVE	10,00710	
Additional Date:	Additional Field:		
	ve	23,786.17	23,786.17

Hydro Hawkesbury Inc. General Journal Detail 03/01/2018 (J972)

Account Number	Account Description	Debits	Credits
15952000	2015-Principle RSVA's Bal. Appr DISPOSITION DES 1595 (2013	10,307.56	
15953000	2018-Principle RSVA's Bal. App	<u>18</u> 2 ext	10,307.56
15953100	DISPOSITION DES 1595 (2013 2018 - GA Principle Bal. Appr Di	40,318.07	=
15952100	DISPOSITION DES 1595 (2013 2015 - GA Principle Bal. Appr D	<u>=</u> 1	40,318.07
5953410	DISPOSITION DES 1595 (2013 Carrying Chrgs-2018 NET Princ	2,009.45	=
5952410	DISPOSITION DES 1595 (2013 Carrying Chrgs-2015 NET Princ	(See	2,009.45
5953200	DISPOSITION DES 1595 (2013 2018-Princ Carrying Chrgs App	505.73	<u>a</u>
5952200	DISPOSITION DES 1595 (2013 2015-Princ Carrying Chrgs App	2	505.73
5953300	DISPOSITION DES 1595 (2013 2018 - GA Carrying Chrgs Appr	970.51	, Table
	DISPOSITION DES 1595 (2013	370.31	
5952300	2015-GA Carrying Chrgs Appr DISPOSITION DES 1595 (2013		970.51
953000	2018-Principle RSVA's Bal. App DISPOSITION DES 1595 (2013	2,706.20	42
950000	2013-Princ. RSVA's Bal. Appro	₩.	2,706.20
953100	DISPOSITION DES 1595 (2013 2018 - GA Principle Bal. Appr Di	33,577.44	;=·
950100	DISPOSITION DES 1595 (2013 2013-GA Princ.Bal. Appr Dispo	:-	33,577.44
	DISPOSITION DES 1595 (2013	E 070 04	30,07,1.11
53410	Carrying Chrgs-2018 NET Princ DISPOSITION DES 1595 (2013	5,878.24	÷ = €
950410	Carrying Chrgs-2013 NET Princ DISPOSITION DES 1595 (2013	æ	5,878.24
53200	2018-Princ Carrying Chrgs App	62.10	1=1
50200	DISPOSITION DES 1595 (2013 2013-Princ. Carrying Chrgs App		62.10
53300	DISPOSITION DES 1595 (2013 2018 - GA Carrying Chrgs Appr	1,121.97	(m.)
50300	DISPOSITION DES 1595 (2013 2013-GA Carrying Chrgs Appr		1,121.97
	DISPOSITION DES 1595 (2013	Book State Co	1,121.91
51000	2014-Principle RSVA's Bal. Appr DISPOSITION DES 1595 (2013	62,187.46	∏ N
53000	2018-Principle RSVA's Bal. App DISPOSITION DES 1595 (2013	:=:	62,187.46
53100	2018 - GA Principle Bal. Appr Di	57,682.88	=
51100	DISPOSITION DES 1595 (2013 2014-GA Principle Bal. Appr Di		57,682.88
51410	DISPOSITION DES 1595 (2013 Carrying Chrgs-2014 NET Princ	958.99	- T ay
53410	DISPOSITION DES 1595 (2013 Carrying Chrgs-2018 NET Princ	8	958.99
51200	DISPOSITION DES 1595 (2013 2014-Princ Carrying Chrgs App	15,339.72	<u> </u>
	DISPOSITION DES 1595 (2013	10,000.72	45 220 70
953200	2018-Princ Carrying Chrgs App DISPOSITION DES 1595 (2013		15,339.72
53300	2018 - GA Carrying Chrgs Appr DISPOSITION DES 1595 (2013	1,183.79	(*) (*)
951300	2014-GA Carrying Chrgs Appr DISPOSITION DES 1595 (2013	Ε.	1,183.79
ditional Date:	Additional Field:	004.040.44	00461511
		234,810.11	234,810.11