

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998;

AND IN THE MATTER OF an Application by Oshawa PUC Networks Inc. for an Order approving final rates for the distribution of electricity for the years 2018 and 2019.

DRAFT RATE ORDER

INTRODUCTION

Oshawa PUC Networks Inc. (“Oshawa PUC”) filed a Custom IR application to set rates for the five-year term 2015 to 2019 [EB-2014-0101]. The Ontario Energy Board (“OEB”) approved a five-year Custom IR framework for 2015 to 2019, issuing final rate orders for rates for the first three years (2015, 2016 and 2017) and interim rates for the remaining two years (2018 and 2019) (the “Custom IR decision”).

In the Custom IR decision, issued November 2015, the OEB allowed for a mid-term review in 2017, enabling Oshawa PUC to file a limited number of updates to finalize rates for 2018 and 2019. Oshawa PUC filed an application (the “Application”) [EB-2017-0069] with the OEB on July 4, 2017 to provide mid-term updates and to seek OEB approval of final rates for January 1, 2018 and January 1, 2019, which were set on an interim basis.

Accordingly, the Application filed has a narrow scope and, as specified by the OEB, the evidence includes a limited number of 2016 actual and forecast updates to the following:

1. Customer connections and consumption.
2. Capital expenditures by Oshawa PUC, net of contributions, resulting from:
 - a) regional planning;
 - b) third party requests for plant relocations; and
 - c) new customer connections.
3. Cost and schedule of the MS9 substation project and the proposed Hydro One Enfield TS, as well as any related capital contributions to Hydro One by Oshawa PUC.
4. Cost of capital.
5. Working capital requirements based on an updated forecast for the cost of power.

6. Comparisons of OEB-approved to actuals for 2015 to 2017.
7. Comparisons of the approved forecasts for 2018 and 2019 that were used to set interim rates and updated forecasts for 2018 and 2019.
8. Comparisons of the interim rates for 2018 and 2019 and the rates that would flow from the updated forecasts Oshawa PUC provides.

In addition to the items in this list, Oshawa PUC's application also sought approval to update its forecast loss factor, update its retail transmission service rates ("RTSRs"), and dispose of its Group 1 deferral variance accounts balances.

Pursuant to Oshawa PUC filing its Application, the OEB issued a Notice of application on August 21, 2017, inviting parties to apply for intervenor status. Consumer Council of Canada (CCC), School Energy Coalition (SEC), and Vulnerable Energy Consumers Coalition (VECC) applied for, and were granted, intervenor status and cost eligibility. OEB staff also participated in the proceeding.

The OEB issued Procedural Order No.1 which established a schedule for written interrogatories and written submissions. Procedural Order No. 2 allowed for clarification questions on the interrogatory responses via a teleconference and established a new schedule for written submissions. OEB staff and the intervenors filed their submissions on November 22, 2017 and Oshawa PUC filed its reply submission on November 30, 2017.

On December 17, 2017, the OEB issued its decision (the "Decision") on Oshawa PUC's Application for electricity distribution rates beginning January 1, 2018 and January 1, 2019.

In accordance with the OEB's Decision, Oshawa PUC is directed to update its annual proposed rates, consistent with the changes ordered by the OEB in its Decision.

Oshawa PUC submits this Draft Rate Order comprises the information outlined in the OEB's directions for the referenced years 2018 and 2019 included in the Decision.

Included in this Draft Rate Order are the following Appendices:

- Appendix A - Draft Schedule of 2018 Rates and Charges
- Appendix B - Draft Schedule of 2019 Rates and Charges
- Appendix C - Customer Bill Impacts

The following Excel models also accompany the Draft Rate Order:

1. Revenue Requirement Workform for 2018

- (EB-2017-0069_OPUCN_Rev_Reqt_Work_Form_V4_2018_RUN_1.xlsm)*
2. Revenue Requirement Workform for 2019
(EB-2017-0069_OPUCN_Rev_Reqt_Work_Form_V4_2019_RUN_1.xlsm)
 3. Detailed Bill Impact Schedules
(EB-2017-0069_OPUCN_2018_2019_Bill_Impacts.xlsx)
 4. Deferral & Variance Accounts Workform
(EB-2017-0069-OPUCN_2018_DVA_Continuity_Schedule_CoS_20170724.xlsm)
 5. RTSR Adjustment Workform
(EB-2017-0069_OPUCN_2018_RTSR_Workform.xlsm)
 6. Cost of Power working model
(EB-2017-0069-OPUCN_CostOfPower Working.xlsx)
 7. Load Forecast Model
(EB-2017-0069-OPUCN_Weather Normalization Regression Model_Draft Rate Order.XLSX)

The Draft Rate Order has been prepared on the basis that Oshawa PUC's new rates recover revenue requirement for 2018 and 2019 beginning on January 1 of each year through December 31, 2019.

SUMMARY OF CHANGES TO REVENUE REQUIREMENT

The following table provides a summary of changes to the Application as a result of the OEB’s rate-making process and their Decision.

Table 1: Changes in Revenue Requirement (Thousands)

Revenue Requirement Updates	2018	2019	
Board Interim Approval Dec 2015	24,975	26,406	
Revenue Requirement As Filed July 7, 2017	23,741	24,974	
Board Decision	2018	2019	Cumulative Change
Load Forecast - Adjust growth rate to 1.9% using final forecasting model approved in the Custom IR proceeding Increase / (Decrease) % Increase / (Decrease)	23,779 38 0.2%	25,016 42 0.2%	80 0.2%
Rate Base - Use 'forecasted' 2017 closing fixed asset balance as starting point (overall 2015-2017 reduction in spend of \$884k). Increase / (Decrease) % Increase / (Decrease)	23,692 (87) -0.4%	24,931 (85) -0.3%	(172) -0.4%
Cost of Capital - Update for 2018 cost of capital parameters as issued by OEB in November 2017 Increase / (Decrease) % Increase / (Decrease)	24,044 353 1.5%	25,335 404 1.6%	757 1.5%
Working Capital - Use most recent RPP/GA Modifier, remove 2% inflation from COP Forecast Increase / (Decrease) % Increase / (Decrease)	24,139 95 0.4%	25,415 80 0.3%	175 0.4%
RTS Rates - Recalculate using new UTRs per Table 1 of decision. Also revert Loss Factor to as approved in 2015 Custom IR decision Increase / (Decrease) % Increase / (Decrease)	24,138 (1) 0.0%	25,414 (1) 0.0%	(2) 0.0%
Revenue Requirement Jan 8, 2018	24,138	25,414	
Vs Filing July 2017	398	440	
Vs Board Interim Approval Dec 2015	(837)	(992)	

DRAFT RATE ORDER IMPACTS SUMMARIZED BY ISSUE

The OEB structured the Decision with the following sections:

1. Load forecast
2. Capital expenditures
3. Rate base
4. Cost of capital
5. Working capital allowance
6. Loss factor
7. Retail transmission service rates
8. Deferral and variance accounts

This Draft Rate Order is presented in order of the issues, with the OEB's Decision on those issues included, as well as Oshawa PUC's response and action taken per the Decision.

Load Forecast

In the Custom IR decision, the OEB approved a 1.5% customer growth rate for each of 2015, 2016, and 2017, and a 3.0% annual growth rate for each of 2018 and 2019.

The actual customer growth rate for both 2015 and 2016 was 1.9% and Oshawa PUC's updated forecast customer growth for 2017 was 1.5%. Based on information from the City of Oshawa and a report issued by the Region of Durham, Oshawa PUC updated its forecast growth rate to 1.8% for both 2018 and 2019, a decrease from the 3.0% approved on an interim basis in the Custom IR decision.

In addition, to updating its load forecast for 2018 and 2019, Oshawa PUC filed evidence on a linear trending methodology. Oshawa PUC indicated that the new linear model differed from the multiple regression model approved in the Custom IR decision. Oshawa PUC proposed to use the new model as it predicted a more appropriate load in 2018 and 2019 given recent trends in load growth.

Board findings – page 6

The OEB finds it appropriate to maintain the same model and methodology approved in the Custom IR decision. The OEB directs Oshawa PUC to apply a 1.9% growth rate for both 2018 and 2019 using the same model, methodology and data approved in the Custom IR decision.

Oshawa PUC has updated its forecast growth rate for customer connections to 1.9% for both 2018 and 2019 using the same load forecast model, methodology and data approved in the OEB's Custom IR

decision. As per Table 1, the impact on revenue requirement are increases of \$38 and \$42 for 2018 and 2019 respectively.

Capital Expenditures

Regional Planning

In the Custom IR decision, the OEB accepted the need for a new Enfield transformer station (“Enfield TS”), and a new substation (“MS9”) as part of regional planning for Oshawa PUC. Due to the uncertainty regarding the cost and planned in-service dates in 2018 and 2019, the OEB allowed Oshawa PUC the opportunity to update these capital projects in the mid-term review.

The OEB approved the MS9 substation budget cost of \$7.0M and in-service date of 2018 and the MS9 overhead feeders cost of \$7.5M and in-service date between 2018 and 2019. In its Application for this proceeding, Oshawa PUC provided evidence that indicated the MS9 forecast costs and in-service dates remained unchanged.

The OEB also approved the Enfield TS capital contribution cost of \$13.5M and in-service date of 2018. The capital contribution was a payment from Oshawa PUC to Hydro One Networks Inc. (“Hydro One”). In this proceeding, Oshawa PUC updated the forecast capital contribution down from \$13.5M to \$4.0M and extended the forecast in-service date from 2018 to 2019. Oshawa PUC relied upon the latest Connection and Cost Recovery Agreement (“CCRA”) from Hydro One to base its forecasts.

In addition, Oshawa PUC identified a new project at the Enfield TS; that is, the construction of 44kV feeders and a station egress. Oshawa PUC indicated that this project was not approved in the Custom IR as it was identified in a subsequent regional plan. Oshawa PUC estimated a capital budget of \$6.5M in total; \$5.0M for the feeders and \$1.5M for the station egress. Oshawa PUC also provided a summary of the project scope and the cost breakdown.

Board findings – page 8

The OEB approves the proposed updated capital expenditure budgets for the MS9 and Enfield TS projects in 2018 and 2019.

No action required.

Third-Party Requests for Plant Relocations

Oshawa PUC identified third-party plant relocations in 2018 and 2019 for the Highway 407 extension, the Durham Region and the City of Oshawa. Oshawa PUC’s budget update from 2015 to 2017 indicated

plant relocation costs were approximately \$2.4M lower than approved in the Custom IR decision. Oshawa PUC explained that plant relocation costs had been lower due to slower than anticipated construction.

Oshawa PUC also forecast an increase in plant relocation costs in 2018 and 2019 for the Durham Region and the City of Oshawa due to changes in existing project scope and new projects anticipated. Oshawa PUC proposed a cumulative capital expenditure forecast from 2015 to 2019 unchanged from the budget approved in the Custom IR decision, given the expected increase in 2018 and 2019 activity.

Board findings – page 9

The OEB approves the third-party plant relocation budgets for 2018 and 2019, unchanged from the Custom IR decision.

No action required.

New Customer Connections

Oshawa PUC's update of customer connections from 2015 to 2017 indicated an increase of \$0.7M over the budget approved in the Custom IR decision. Forecast net new customer connection costs for 2018 and 2019 have not been changed.

Board findings – page 10

The OEB approves the capital budget for new customer connections for 2018 and 2019, unchanged from the Custom IR decision.

No action required.

Rate Base

Oshawa PUC calculated its proposed final rates starting with the previously approved 2018 and 2019 opening rate base amounts.

Board findings – page 10

The OEB directs Oshawa PUC to use the forecast closing fixed asset balance for 2017 as the starting point for the 2018 rate base calculation. The OEB finds that this adjustment is consistent with the intent of the Custom IR decision.

The OEB directs Oshawa PUC to apply the half-year rule and add 50% of the 2018 approved capital expenditures to calculate its 2018 rate base. To calculate the 2019 rate base, Oshawa PUC should add 100% of the 2018 approved capital expenditures and 50% of the 2019 approved capital expenditures.

Oshawa PUC has updated its forecast rate base for 2018 and 2019 in accordance with the OEB's decision and order. As per Table 1, the impact on revenue requirement are decreases of (\$87) and (\$85) for 2018 and 2019 respectively.

Cost of Capital

In the Custom IR decision, the cost of capital was on the list of updates for the mid-term review. Oshawa PUC updated its return on equity, short-term and long-term interest costs based on the 2017 OEB-approved cost of capital parameters. Oshawa PUC's long-term debt cost is based on a combination of the OEB's deemed long-term rate and Oshawa PUC's actual debt rate.

OEB staff submitted that Oshawa PUC should update its 2018 cost of capital parameters if the 2018 OEB-approved parameters are available before final rates are approved.

Board findings – page 11

The OEB issued the approved 2018 cost of capital parameters in November 2017. The OEB finds it appropriate for Oshawa PUC to use the 2018 approved return on equity of 9.0%, deemed short-term debt rate of 2.29% and deemed long-term debt rate of 4.16% in the draft rate order for 2018 and 2019.

Oshawa PUC has updated its forecast for 2018 and 2019 to include cost of capital parameters released by the OEB in November 2017. As per Table 1, the impact on revenue requirement are increases of \$353 and \$404 for 2018 and 2019 respectively.

Working Capital Allowance

In the Custom IR decision, the working capital allowance based on an updated cost of power forecast was on the list of updates for the mid-term review.

Oshawa PUC updated its cost of power for 2018 and 2019 by reducing the 2017 regulated price plan ("RPP") price by 25% to reflect the provincial Fair Hydro Plan and then increased the resulting cost by a 2% inflation rate for 2018 and 2019.

OEB staff submitted that the cost of power calculation should be based on the most recent report with the RRP price and Global Adjustment Modifier for the period July 1, 2017 to April 30, 2018.

Board findings – page 12

The OEB approves the use of the most recent RRP and Global Adjustment Modifier approved to forecast the cost of power for the calculation of the 2018 and 2019 working capital allowance. The OEB does not

approve Oshawa PUC's proposed 2% increase for inflation for 2018 and 2019 as the cost of power after April 30, 2018 is unknown.

The OEB will permit Oshawa PUC to correct its cost of power forecast provided in the response to interrogatory 1-Staff-5 such that the 25% for the Fair Hydro Plan only applies to eligible customers and the inflationary increase is removed.

Oshawa PUC has updated its forecast for cost of power in 2018 and 2019 to include the most recent report with the RRP price and Global Adjustment Modifier for the period July 1, 2017 to April 30, 2018. In addition, Oshawa PUC removed the inflationary increase and corrected its forecast in response to interrogatory 1-Staff-5 in accordance with the OEB's decision and order. As per Table 1, the impact on revenue requirement are increases of \$95 and \$80 for 2018 and 2019 respectively.

Loss Factor

Oshawa PUC proposed to update its forecast loss factor from 4.86% to 3.59% in the revenue requirement calculations for 2018 and 2019.

Board findings – page 13

The OEB does not approve Oshawa PUC's proposed reduction to the loss factor for 2018 and 2019. Oshawa PUC's proposed update is inappropriate because it is based only on the losses in 2016, which were significantly lower than the losses in any other year. The OEB's practice is to determine the loss factor based on a five-year average to smooth out fluctuations. There is no benefit to customers in having a forecast loss factor lower than the actual loss factor, as any differences will flow through Account 1588 to be charged to customers when the account is cleared. Furthermore, an update to the loss factor is beyond the scope of the mid-term review.

Oshawa PUC has updated its load forecast and cost of power estimates in 2018 and 2019 to reflect the OEB-approved loss factor included in their Custom IR decision.

Retail Transmission Service Rates

Distributors charge retail transmission service rates ("RTSRs") to their customers to recover the amounts they pay to a transmitter, a host distributor or both for transmission services. All transmitters charge Uniform Transmission Rates ("UTRs") approved by the OEB to distributors connected to the transmission system. Host distributors charge RTSRs to distributors embedded within the host's distribution system.

Oshawa PUC is fully transmission connected and is requesting approval to adjust the RTSRs that it charges its customers to reflect the rates that it pays for transmission services.

Board findings – page 14

The OEB directs Oshawa PUC to update its RTSRs for 2018 and 2019 based on the 2017 UTRs. Cost differences resulting from the approval of new 2018 UTRs will be captured in Accounts 1584 and 1586 for future disposition.

Oshawa PUC has updated its RTSRs in accordance with the OEB's decision and order.

Deferral and Variance Accounts

Oshawa PUC's proposed the OEB approve its Group 1 DVA account balances as of December 31, 2016, a credit of \$2,539,209, which included interest until the end of 2016. Oshawa PUC proposed disposition through rate riders over a one-year period. This amount represents a total credit claim of \$0.0024 per kWh, which exceeds the disposition threshold.

Board findings – page 16

The OEB approves the DVA account balances and the proposed disposition through one-year rate riders. The OEB finds that the balances reconcile with the amounts reported as part of the OEB's Electricity Reporting and Record-Keeping Requirements and the proposed one-year disposition is in accordance with OEB policy.

Oshawa PUC is expected to update the balances to project interest to December 31, 2017, including Account 1551 in the Group 1 balances. The OEB will review the draft rate order to ensure the changes proposed by OEB staff and accepted by Oshawa PUC, are incorporated in the rate rider calculations.

Oshawa PUC has updated its Deferral and Variance Account balances in accordance with the OEB's decision and order.

Appendix A - Draft Schedule of 2018 Rates and Charges

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0069

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semidetached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Basic connection is defined as 100 amp 120/240 volt overhead service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.55
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$	0.06
Distribution Volumetric Rate	\$/kWh	0.0076
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2019 - Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2019 - Applicable only for Non-RPP Customers	\$/kWh	(0.0019)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2019	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
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ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on the preceding Residential Service Classifications of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2018
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EB-2017-0069

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
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EB-2017-0069

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.63
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0167
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2019 - Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2019 - Applicable only for Non-RPP Customers	\$/kWh	(0.0019)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2019	\$/kWh	(0.0018)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
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EB-2017-0069

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	55.21
Distribution Volumetric Rate	\$/kW	4.7271
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2019 - Applicable only for Non-RPP Customers	\$/kW	0.5270
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2019 - Applicable only for Non-RPP Customers	\$/kW	(0.0019)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kW	0.2491
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2019	\$/kW	0.4476
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - non-WMP - effective until December 31, 2019	\$/kW	(1.1430)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kW	0.0288
Retail Transmission Rate - Network Service Rate	\$/kW	2.4339
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2765
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1196
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8918

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0069

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,160.17
Distribution Volumetric Rate	\$/kW	2.4901
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2019 - Applicable only for Non-RPP Customers	\$/kW	0.6083
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2019 - Applicable only for Non-RPP Customers	\$/kW	(0.0019)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kW	0.2837
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2019	\$/kW	(0.7970)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kW	0.0330
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1196
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8918

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
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EB-2017-0069

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,828.00
Distribution Volumetric Rate	\$/kW	2.1510
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kW	0.2771
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2019	\$/kW	(0.7836)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kW	0.0322
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3240
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.1553

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2018
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EB-2017-0069

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.61
Distribution Volumetric Rate	\$/kWh	0.0188
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2019 - Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2019 - Applicable only for Non-RPP Customers	\$/kWh	(0.0019)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2019	\$/kWh	(0.0018)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2018
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EB-2017-0069

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.56
Distribution Volumetric Rate	\$/kW	7.9411
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kW	0.2146
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2019	\$/kW	(0.6123)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kW	0.0230
Retail Transmission Rate - Network Service Rate	\$/kW	1.6788
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6723

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2018
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EB-2017-0069

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.99
Distribution Volumetric Rate	\$/kW	30.7101
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2019 - Applicable only for Non-RPP Customers	\$/kW	0.4821
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2019 - Applicable only for Non-RPP Customers	\$/kW	(0.0019)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kW	0.2248
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2019	\$/kW	(0.6557)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kW	0.0242
Retail Transmission Rate - Network Service Rate	\$/kW	1.6504
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6271

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Appendix B - Draft Schedule of 2019 Rates and Charges

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0069

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semidetached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Basic connection is defined as 100 amp 120/240 volt overhead service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.21
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$	0.06
Distribution Volumetric Rate	\$/kWh	0.0040
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2019 - Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2019 - Applicable only for Non-RPP Customers	\$/kWh	(0.0019)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2019	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on the preceding Residential Service Classifications of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit \$ (42.00)

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
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EB-2017-0069

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.37
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0177
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2019 - Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2019 - Applicable only for Non-RPP Customers	\$/kWh	(0.0019)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2019	\$/kWh	(0.0018)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
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EB-2017-0069

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	57.42
Distribution Volumetric Rate	\$/kW	4.9135
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2019 - Applicable only for Non-RPP Customers	\$/kW	0.5270
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2019 - Applicable only for Non-RPP Customers	\$/kW	(0.0019)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kW	0.2491
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2019	\$/kW	0.4476
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - non-WMP - effective until December 31, 2019	\$/kW	(1.1430)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kW	0.0288
Retail Transmission Rate - Network Service Rate	\$/kW	2.4339
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2765
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1196
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8918

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019
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EB-2017-0069

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,206.68
Distribution Volumetric Rate	\$/kW	2.5674
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2019 - Applicable only for Non-RPP Customers	\$/kW	0.6083
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2019 - Applicable only for Non-RPP Customers	\$/kW	(0.0019)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kW	0.2837
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2019	\$/kW	(0.7970)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kW	0.0330
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1196
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8918

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
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EB-2017-0069

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,181.95
Distribution Volumetric Rate	\$/kW	2.2132
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kW	0.2771
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2019	\$/kW	(0.7836)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kW	0.0322
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3240
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.1553

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.79
Distribution Volumetric Rate	\$/kWh	0.0196
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2019 - Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2019 - Applicable only for Non-RPP Customers	\$/kWh	(0.0019)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2019	\$/kWh	(0.0018)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.78
Distribution Volumetric Rate	\$/kW	8.2595
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kW	0.2146
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2019	\$/kW	(0.6123)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kW	0.0230
Retail Transmission Rate - Network Service Rate	\$/kW	1.6788
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6723

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.07
Distribution Volumetric Rate	\$/kW	31.9414
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2019 - Applicable only for Non-RPP Customers	\$/kW	0.4821
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2019 - Applicable only for Non-RPP Customers	\$/kW	(0.0019)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kW	0.2248
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2019	\$/kW	(0.6557)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2015) - effective until December 31, 2019	\$/kW	0.0242
Retail Transmission Rate - Network Service Rate	\$/kW	1.6504
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6271

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Account history	\$	15.00
Credit Reference Letter	\$	15.00
Credit Check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year	\$	22.35
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EB-2017-0069

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly credit, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	No charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0486
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0440
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Appendix C - Customer Bill Impacts

Appendix 2-W : Bill Impacts

Residential

Charge Unit	2017 Actual Rates		2018 Proposed Rates		2018 Interim Rates		2019 Proposed Rates		2019 Interim Rates	
	Rate (\$)	Volume	Rate (\$)	Charge (\$)	Rate (\$)	Change (\$)	Rate (\$)	Volume	Rate (\$)	Change (\$)
Monthly Service Charge	\$ 14.22	1	\$ 14.22	\$17.55	\$0.00	\$0.00	\$ 21.21	1	\$21.21	\$0.00
Distribution Volumetric Rate	\$ 0.0109	750	\$ 0.0109	\$5.70	\$0.00	\$0.00	\$ 0.0040	750	\$3.00	\$0.00
Sub-Total A (excluding pass through)				\$22.40					\$24.21	
Deferral & Variance Accounts										
Disposition Rate Rider (2015)	\$ 0.0006	750	\$ 0.0006	\$0.47	\$0.00	\$0.00	\$ 0.0006	750	\$0.47	\$0.00
Deferral & Variance Accounts										
Disposition Rate Rider (2017)	\$ -	750	\$ -	\$0.00	\$0.00	\$0.00	\$ -	750	\$0.00	\$0.00
Global Adjustment Disposition										
Rate Rider (2015)	\$ 0.0013	750	\$ 0.0013	\$1.01	\$0.00	\$0.00	\$ 0.0013	750	\$1.01	\$0.00
Global Adjustment Disposition										
Rate Rider (2017)	\$ -	750	\$ -	\$0.00	\$0.00	\$0.00	\$ -	750	\$0.00	\$0.00
Deferral & Variance Accounts										
Disposition Rate Rider for Group 2 DVAs (2015)	\$ 0.06	1	\$ 0.06	\$0.06	\$0.00	\$0.00	\$ 0.06	1	\$0.06	\$0.00
Low Voltage Service Charge	\$ 0.0825	750	\$ 0.0825	\$3.01	\$0.00	\$0.00	\$ 0.0825	750	\$3.01	\$0.00
Line Losses on Cost of Power	\$ 0.7900	36.49	\$ 0.7900	\$0.79	\$0.00	\$0.00	\$ 0.7900	36.49	\$0.79	\$0.00
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.7900	\$0.79	\$0.00	\$0.00	\$ 0.7900	1	\$0.79	\$0.00
Sub-Total B - Distribution (includes Sub-Total A)				\$27.73					\$26.69	
RTSR - Network	\$ 0.0074	786	\$ 0.0074	\$5.68	\$0.00	\$0.00	\$ 0.0072	786	\$5.68	\$0.00
RTSR - Line and Transformation Connection	\$ 0.0062	786	\$ 0.0062	\$4.88	\$0.65	\$0.65	\$ 0.0070	786	\$5.53	\$0.00
Sub-Total C - Delivery (including Sub-Total B)				\$38.42					\$37.90	
Wholesale Market Service Charge (WMSMC)	\$ 0.0036	786	\$ 0.0036	\$2.83	\$0.00	\$0.00	\$ 0.0036	786	\$2.83	\$0.00
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	786	\$ 0.0013	\$1.02	\$0.00	\$0.00	\$ 0.0003	786	\$0.24	\$0.00
Ontario Electricity Support Program (OESP)	\$ 0.0011	786	\$ 0.0011	\$0.87	\$0.00	\$0.00	\$ -	786	\$0.00	\$0.00
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.2500	\$0.25	\$0.00	\$0.00	\$ 0.2500	1	\$0.25	\$0.00
Debt Retirement Charge (DRC)	\$ 0.0650	750	\$ 0.0650	\$0.00	\$0.00	\$0.00	\$ 0.0650	750	\$0.00	\$0.00
TOU - Off Peak	\$ 0.0650	480	\$ 0.0650	\$31.20	\$0.00	\$0.00	\$ 0.0650	480	\$31.20	\$0.00
TOU - Mid Peak	\$ 0.0950	135	\$ 0.0950	\$12.83	\$0.00	\$0.00	\$ 0.0950	135	\$12.83	\$0.00
TOU - On Peak	\$ 0.1320	135	\$ 0.1320	\$17.82	\$0.00	\$0.00	\$ 0.1320	135	\$17.82	\$0.00
Energy - RPP - Tier 1	\$ 0.0830	600	\$ 0.0830	\$49.80	\$0.00	\$0.00	\$ 0.0830	600	\$49.80	\$0.00
Energy - RPP - Tier 2	\$ 0.0970	150	\$ 0.0970	\$14.55	\$0.00	\$0.00	\$ 0.0970	150	\$14.55	\$0.00
Total Bill on TOU (before Taxes)				\$105.24					\$103.06	
HST				\$13.68					\$13.40	
Total Bill (including HST)				\$118.92					\$116.46	
Ontario Clean Energy Benefit ¹				\$0.00					\$0.00	
Total Bill on TOU (including OCEB)				\$118.92					\$116.46	
Total Bill on RPP (before Taxes)				\$107.74					\$105.57	
HST				\$14.01					\$13.72	
Total Bill (including HST)				\$121.75					\$119.29	
Ontario Clean Energy Benefit ¹				\$0.00					\$0.00	
Total Bill on RPP (including OCEB)				\$121.75					\$119.29	
Loss Factor (%)				4.86%					4.86%	
Effective cost of Line Loss per kWh				\$ 14.2200					\$ 21.2100	
Distribution excluding Rate Riders				\$ 0.0109					\$ 0.0040	
Monthly Service Charge				\$ 14.22					\$ 14.22	
Distribution Volumetric Rate				\$ 8.18					\$ 3.00	
"Regular" Distribution Rates only				\$ 22.40					\$ 24.21	

Appendix 2-W : Bill Impacts

GS < 50 KW

	2017 Actual Rates		2018 Proposed Rates		2018 Interim Rates		2019 Proposed Rates		2019 Interim Rates	
	Rate (\$)	Volume	Rate (\$)	Volume	\$ Change	% Change	Rate (\$)	Volume	\$ Change	% Change
Consumption		2,686								
Monthly Service Charge	\$ 16.24	1	\$ 16.63	1	\$ 0.39	2.40%	\$ 17.08	1	\$ 0.45	2.71%
Distribution Volumetric Rate	\$ 0.0161	2686	\$ 0.0167	2686	\$ 0.0006	3.73%	\$ 0.0175	2686	\$ 0.0014	4.79%
Sub-Total A (excluding pass through)		\$59.48		\$61.49		3.36%		\$64.09		4.23%
Deferral & Variance Accounts										
Disposition Rate Rider (2015)	\$ 0.0006	2686	\$ 0.0006	2686	\$ 0.0000	0.00%	\$ 0.0006	2686	\$ 0.0000	0.00%
Deferral & Variance Accounts		\$1.68		\$1.68				\$1.68		
Disposition Rate Rider (2017)	\$ -	2686	\$ (4.83)	2686	\$ (4.83)		\$ -	2686	\$ (4.83)	
Global Adjustment Disposition	\$ 0.0013	2686	\$ 0.0013	2686	\$ 0.0000	0.00%	\$ 0.0013	2686	\$ 0.0000	0.00%
Global Adjustment Disposition	\$ -	2686	\$ (5.10)	2686	\$ (5.10)		\$ -	2686	\$ (5.10)	
Rate Rider (2015)	\$ 0.0001	2686	\$ 0.0001	2686	\$ 0.0000	0.00%	\$ 0.0001	2686	\$ 0.0000	0.00%
Global Adjustment Disposition	\$ 0.0825	130.67	\$ 0.0825	130.67	\$ 0.0000	0.00%	\$ 0.0825	130.67	\$ 0.0000	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.7900	1	\$ 0.0000	0.00%	\$ 0.7900	1	\$ 0.0000	0.00%
Sub-Total B - Distribution (including Sub-Total A)		\$76.54		\$88.60		-10.37%		\$71.20		-1.16%
RTSR - Network	\$ 0.0069	2817	\$ 0.0067	2817	\$ 0.0002	-2.49%	\$ 0.0067	2817	\$ 0.0002	0.00%
RTSR - Line and Transformation Connection	\$ 0.0057	2817	\$ 0.0065	2817	\$ 0.0008	13.43%	\$ 0.0065	2817	\$ 0.0008	0.00%
Sub-Total C - Delivery (including Sub-Total B)		\$112.03		\$105.76		-5.59%		\$108.36		-2.46%
Wholesale Market Service Charge (WMSVC)	\$ 0.0036	2817	\$ 0.0036	2817	\$ 0.0000	0.00%	\$ 0.0036	2817	\$ 0.0000	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2817	\$ 0.0003	2817	\$ (0.0010)	-76.92%	\$ 0.0003	2817	\$ (0.0010)	-76.92%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2817	\$ 0.0011	2817	\$ 0.0000	0.00%	\$ 0.0011	2817	\$ 0.0000	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.2500	1	\$ 0.0000	0.00%	\$ 0.2500	1	\$ 0.0000	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2686	\$ 0.0070	2686	\$ 0.0000	0.00%	\$ 0.0070	2686	\$ 0.0000	0.00%
TOU - Off Peak	\$ 0.0650	1719	\$ 0.0650	1719	\$ 0.0000	0.00%	\$ 0.0650	1719	\$ 0.0000	0.00%
TOU - Mid Peak	\$ 0.0950	483	\$ 0.0950	483	\$ 0.0000	0.00%	\$ 0.0950	483	\$ 0.0000	0.00%
TOU - On Peak	\$ 0.1320	483	\$ 0.1320	483	\$ 0.0000	0.00%	\$ 0.1320	483	\$ 0.0000	0.00%
Energy - RPP - Tier 1	\$ 0.0830	600	\$ 0.0830	600	\$ 0.0000	0.00%	\$ 0.0830	600	\$ 0.0000	0.00%
Energy - RPP - Tier 2	\$ 0.0970	2086	\$ 0.0970	2086	\$ 0.0000	0.00%	\$ 0.0970	2086	\$ 0.0000	0.00%
Total Bill on TOU (before Taxes)		\$369.47		\$357.29		-3.30%		\$359.89		-0.23%
HST		\$48.03		\$46.45		-3.30%		\$46.79		-0.23%
Total Bill (including HST)		\$417.50		\$403.73		-3.30%		\$406.67		-0.23%
Ontario Clean Energy Benefit¹				\$403.73		-3.30%		\$406.67		-0.23%
Total Bill on TOU (including OCEB)		\$417.50		\$403.73		-3.30%		\$406.67		-0.23%
Total Bill on RPP (before Taxes)		\$400.12		\$387.94		-3.04%		\$390.54		-0.21%
HST		\$52.02		\$50.43		-3.04%		\$50.77		-0.21%
Total Bill (including HST)		\$452.14		\$438.37		-3.04%		\$441.31		-0.21%
Ontario Clean Energy Benefit¹				\$438.37		-3.04%		\$441.31		-0.21%
Total Bill on RPP (including OCEB)		\$452.14		\$438.37		-3.04%		\$441.31		-0.21%
Loss Factor (%)		4.86%		4.86%				4.86%		
Effective cost of Line Loss per kWh		\$ 16.24		\$ 16.63		2.40%		\$ 17.08		2.71%
Distribution excluding Rate Riders		\$ 43.24		\$ 44.86		3.73%		\$ 47.08		4.79%
Monthly Service Charge	\$ 16.24	1	\$ 16.63	1	\$ 0.39	2.40%	\$ 17.08	1	\$ 0.45	2.71%
Distribution Volumetric Rate	\$ 0.0161	2686	\$ 0.0167	2686	\$ 0.0006	3.73%	\$ 0.0175	2686	\$ 0.0014	4.79%
"Regular" Distribution Rates only		\$ 59.48		\$ 61.49		3.36%		\$ 64.09		4.23%
"Regulator" Distribution Rates only		\$ 17.08		\$ 17.08				\$ 17.08		
		\$ 47.08		\$ 47.08				\$ 47.08		
		\$ 2.60		\$ 2.60				\$ 2.60		
		\$ 0.45		\$ 0.45				\$ 0.45		
		\$ 2.15		\$ 2.15				\$ 2.15		
		\$ 2.60		\$ 2.60				\$ 2.60		
		\$ 0.29		\$ 0.29				\$ 0.29		
		\$ 0.54		\$ 0.54				\$ 0.54		
		\$ 0.83		\$ 0.83				\$ 0.83		

Appendix 2-W : Bill Impacts

GS 50 To 999 kW

	Consumption		2017 Actual Rates		2018 Proposed Rates		2018 v 2017		V 2018 Interim Rates		2019 Proposed Rates		2019 v 2018		V 2019 Interim Rates		
	kWh	137	Rate (\$)	Charge (\$)	Rate (\$)	Volume	Change (\$)	% Change	\$ Change	% Change	Rate (\$)	Volume	Change (\$)	\$ Change	% Change	\$ Change	% Change
Monthly Service Charge			\$ 53.33	\$53	\$ 55.21	1	\$55	\$1.88	3.53%	\$(1.22)	1	\$57	\$2.21	4.00%	\$(0.87)	-1.52%	
Distribution Volumetric Rate	Monthly		\$ 4.5691	\$626	\$ 4.7271	137	\$648	\$21.65	3.46%	\$(14.11)	137	\$673	\$25.54	3.94%	\$(10.03)	-1.49%	
Sub-Total A (excluding pass through)			\$ 4.5691	\$679	\$ 4.7271	137	\$703	\$23.53	3.46%	\$(15.33)	137	\$731	\$27.7	3.95%	\$(10.9)	-1.49%	
Deferral & Variance Accounts																	
Disposition Rate Rider (2015)	per kW		\$ 0.2491	\$34	\$ 0.2491	137	\$34	\$0.00	0.00%	\$0.00	137	\$34	\$0.00	0.00%	\$0.00	0.00%	
Deferral & Variance Accounts																	
Disposition Rate Rider (2017)	per kW		\$ -	\$0	\$ 0.4476	137	\$61	\$61.32	0.00%	\$0.00	137	\$61	\$0.00	0.00%	\$0.00	0.00%	
Deferral & Variance Accounts																	
Disposition Rate Rider (2017) - Non WMP	per kW		\$ -	\$0	\$ 1.1430	137	\$(157)	\$(156.59)	0.00%	\$0.00	137	\$(157)	\$0.00	0.00%	\$0.00	0.00%	
Global Adjustment Disposition Rate Rider (2015)	per kW		\$ 0.5270	\$72	\$ 0.5270	137	\$72	\$0.00	0.00%	\$0.00	137	\$72	\$0.00	0.00%	\$0.00	0.00%	
Global Adjustment Disposition Rate Rider (2017)	per kW		\$ -	\$0	\$ 0.0019	137	\$(0)	\$(0.26)	0.00%	\$0.00	137	\$(0)	\$0.00	0.00%	\$0.00	0.00%	
Deferral & Variance Accounts																	
Disposition Rate Rider for Group 2 DVAs (2015)	per kW		\$ 0.0288	\$4	\$ 0.0288	137	\$4	\$0.00	0.00%	\$0.00	137	\$4	\$0.00	0.00%	\$0.00	0.00%	
Line Losses on Cost of Power	per kWh		\$ 0.0825	\$217	\$ 0.0825	2,630	\$217	\$0.00	0.00%	\$0.00	2,630	\$217	\$0.00	0.00%	\$0.00	0.00%	
Sub-Total B - Distribution (includes Sub-Total A)				\$1,006			\$934	\$(72.00)	-7.15%	\$(15.33)			\$962	\$27.7	2.97%	\$(10.9)	-1.19%
RTSR - Network	per kW		\$ 2.4961	\$342	\$ 2.4339	137	\$333	\$(8.52)	-2.49%	\$0.00	137	\$333	\$0.00	0.00%	\$0.00	0.00%	
RTSR - Line and Transformation Connection	per kW		\$ 2.0069	\$275	\$ 2.2765	137	\$312	\$36.93	13.43%	\$0.00	137	\$312	\$0.00	0.00%	\$0.00	0.00%	
Sub-Total C - Delivery (including Sub-Total B)				\$1,623			\$1,580	\$(43.59)	-2.69%	\$(15.33)			\$1,607	\$27.7	1.76%	\$(10.9)	-0.68%
Wholesale Market Service Charge (WMSC)	per kWh		\$ 0.0036	\$204	\$ 0.0036	56,682	\$204	\$0.00	0.00%	\$0.00	56,682	\$204	\$0.00	0.00%	\$0.00	0.00%	
Rural and Remote Rate Protection (RRRP)	per kWh		\$ 0.0013	\$74	\$ 0.0003	56,682	\$17	\$(56.68)	-76.92%	\$0.00	56,682	\$17	\$0.00	0.00%	\$0.00	0.00%	
Ontario Electricity Support Program (OESP)	per kWh		\$ 0.0011	\$62	\$ -	56,682	\$0	\$(62.35)	-100.00%	\$0.00	56,682	\$0	\$0.00	0.00%	\$0.00	0.00%	
Standard Supply Service Charge	Monthly		\$ 0.2500	\$0	\$ 0.2500	1	\$0	\$0.00	0.00%	\$0.00	1	\$0	\$0.00	0.00%	\$0.00	0.00%	
Debt Retirement Charge (DRC)	per kWh		\$ 0.0070	\$378	\$ 0.0070	54,052	\$378	\$0.00	0.00%	\$0.00	54,052	\$378	\$0.00	0.00%	\$0.00	0.00%	
TOU - Off Peak	per kWh		\$ 0.0650	\$2,249	\$ 0.0650	34,593	\$2,249	\$0.00	0.00%	\$0.00	34,593	\$2,249	\$0.00	0.00%	\$0.00	0.00%	
TOU - Mid Peak	per kWh		\$ 0.0950	\$924	\$ 0.0950	9,729	\$924	\$0.00	0.00%	\$0.00	9,729	\$924	\$0.00	0.00%	\$0.00	0.00%	
TOU - On Peak	per kWh		\$ 0.1320	\$1,284	\$ 0.1320	9,729	\$1,284	\$0.00	0.00%	\$0.00	9,729	\$1,284	\$0.00	0.00%	\$0.00	0.00%	
Total Bill on TOU (before Taxes)				\$6,799			\$6,637	\$(162.62)	-2.39%	\$(15.33)			\$6,664	\$27.7	0.42%	\$(10.9)	-0.16%
HST			13%	\$884	13%		\$863	\$(21.14)	-2.39%	\$(1.99)			\$866	\$3.61	0.42%	\$(1.42)	-0.16%
Total Bill (including HST)				\$7,683			\$7,499	\$(183.76)	-2.39%	\$(17.32)			\$7,531	\$31.4	0.42%	\$(12.3)	-0.16%
Ontario Clean Energy Benefit ¹				\$7,683			\$7,499	\$0.00	0.00%	\$0.00			\$0.00	\$0.00	0.00%	\$0.00	0.00%
Total Bill on TOU (including OCEB)				\$7,683			\$7,499	\$(183.76)	-2.39%	\$(17.32)			\$7,531	\$31.4	0.42%	\$(12.3)	-0.16%
Loss Factor (%)			4.86%		4.86%												
Distribution excluding Rate Riders																	
Monthly Service Charge	Monthly		\$ 53.33	\$53	\$ 55.21	1	\$55	\$1.88	3.53%	\$(1.22)	1	\$57	\$2.21	4.00%	\$(0.87)	-1.52%	
Distribution Volumetric Rate	per kW		\$ 4.5691	\$626	\$ 4.7271	137	\$648	\$21.65	3.46%	\$(14.11)	137	\$673	\$25.54	3.94%	\$(10.03)	-1.49%	
"Regular" Distribution Rates only				\$679			\$703	\$23.53	3.46%	\$(15.33)			\$731	\$27.75	3.95%	\$(10.90)	-1.49%

Appendix 2-W : Bill Impacts

General Service 1,000 To 4,999 KW

	Consumption		2017 Actual Rates		2018 Proposed Rates		2018 Interim Rates		2019 Proposed Rates		2019 v 2018		2019 Interim Rates		
	kWh	Charge Unit	Rate (\$)	Volume	Rate (\$)	Volume	Rate (\$)	Volume	Rate (\$)	Volume	Rate (\$)	Change	%	Rate (\$)	Change
Monthly Service Charge	601,593	Monthly	\$ 1,120.74	1	\$ 1,160.17	1	\$ (25.69)	1	\$ 1,206.68	1	\$ (46.51)	4.01%	\$ (18.26)	-1.51%	
Distribution Volumetric Rate	1,329	per kW	\$ 2,424.6	1,329	\$ 2,490.1	1,329	\$ (66.88)	1,329	\$ 2,567.4	1,329	\$ (40.53)	3.10%	\$ (40.53)	-1.19%	
Sub-Total A (excluding pass through)			\$ 4,343		\$ 4,470		\$ (82.57)		\$ 4,619		\$ (65.79)	3.34%	\$ (65.79)	-1.27%	
Deferral & Variance Accounts			\$ 377	1,329	\$ 377	1,329	\$ 0.00	1,329	\$ 0.2837	1,329	\$ 0.00	0.00%	\$ 0.00	0.00%	
Disposition Rate Rider (2015)		per kW	\$ 0	1,329	\$ (1,059.21)	1,329	\$ 0.00	1,329	\$ 0.7970	1,329	\$ (1,059)	0.00%	\$ 0.00	0.00%	
Deferral & Variance Accounts			\$ 808	1,329	\$ 808	1,329	\$ 0.00	1,329	\$ 0.6083	1,329	\$ 0.00	0.00%	\$ 0.00	0.00%	
Global Adjustment Disposition		per kW	\$ 0	1,329	\$ (3)	1,329	\$ 0.00	1,329	\$ 0.0019	1,329	\$ (3)	0%	\$ 0.00	0%	
Rate Rider (2017)		per kW	\$ 44	1,329	\$ 44	1,329	\$ 0.00	1,329	\$ 0.0330	1,329	\$ 0.00	0.00%	\$ 0.00	0.00%	
Deferral & Variance Accounts			\$ 2,413	29,237	\$ 2,411	29,237	\$ (2.42)	29,237	\$ 0.0825	29,237	\$ 0.00	0.00%	\$ (2.42)	-0.10%	
Disposition Rate Rider for Group		per kW	\$ 7,986		\$ 7,048		\$ (84.99)		\$ 7,197		\$ (61.22)	2.12%	\$ (61.22)	-0.85%	
2 DVAs (2015)		per kW	\$ 4,252	1,329	\$ 4,146	1,329	\$ (105.89)	1,329	\$ 3,1196	1,329	\$ 4,146	0.00%	\$ 0.00	0.00%	
Line Losses on Cost of Power		per kWh	\$ 3,388	1,329	\$ 3,843	1,329	\$ 455.11	1,329	\$ 2,8918	1,329	\$ 3,843	0.00%	\$ 0.00	0.00%	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15,626		\$ 15,037		\$ (84.99)		\$ 15,186		\$ (61.22)	0.99%	\$ (61.22)	-0.40%	
RTSR - Network		per kW	\$ 2,271	630,860	\$ 2,271	630,830	\$ (0.11)	630,830	\$ 0.0036	630,830	\$ 0.00	0.00%	\$ (0.11)	0.00%	
RTSR - Line and Transformation Connection		per kW	\$ 820	630,860	\$ 820	630,830	\$ (0.01)	630,830	\$ 0.0003	630,830	\$ 0.00	0.00%	\$ (0.01)	0%	
Sub-Total C - Delivery (including Sub-Total B)			\$ 694	630,860	\$ 694	630,830	\$ (693.95)	630,830	\$ 0.2500	630,830	\$ 0.00	0.00%	\$ 0.00	0.00%	
Wholesale Market Service Charge (WMS/C)		per kWh	\$ 0	601,593	\$ 0	601,593	\$ 0.00	601,593	\$ 0.0070	601,593	\$ 0.00	0.00%	\$ 0.00	0.00%	
Rural and Remote Rate Protection (RRRP)		per kWh	\$ 25,026	385,020	\$ 25,026	385,020	\$ 0.00	385,020	\$ 0.0650	385,020	\$ 0.00	0.00%	\$ 0.00	0.00%	
Ontario Electricity Support Program (OESP)		per kWh	\$ 10,287	108,287	\$ 10,287	108,287	\$ 0.00	108,287	\$ 0.0950	108,287	\$ 0.00	0.00%	\$ 0.00	0.00%	
Standard Supply Service Charge		Monthly	\$ 14,294	108,287	\$ 14,294	108,287	\$ 0.00	108,287	\$ 0.1320	108,287	\$ 0.00	0.00%	\$ 0.00	0.00%	
Debt Retirement Charge (DRC)		per kWh	\$ 73,230	13%	\$ 71,316	13%	\$ (1,913)		\$ 71,465		\$ (168.64)	0.21%	\$ (61.33)	-0.09%	
TOU - Off Peak		per kWh	\$ 9,520		\$ 9,271		\$ (249)		\$ 9,291		\$ (19.40)	0.21%	\$ (7.97)	-0.09%	
TOU - Mid Peak		per kWh	\$ 82,749		\$ 80,587		\$ (2,162)		\$ 80,756		\$ (168.6)	0.21%	\$ (69.30)	-0.09%	
TOU - On Peak		per kWh	\$ 82,749		\$ 80,587		\$ (2,162)		\$ 80,756		\$ (168.64)	0.21%	\$ (69.30)	-0.09%	
Total Bill on TOU (before Taxes)			\$ 1,121	1	\$ 1,160	1	\$ (39.43)	1	\$ 1,207	1	\$ (46.51)	4.01%	\$ (18.26)	-1.51%	
HST			\$ 3,222	1,329	\$ 3,309	1,329	\$ (87.05)	1,329	\$ 3,412	1,329	\$ (40.53)	3.10%	\$ (40.53)	-1.19%	
Total Bill (including HST)			\$ 4,343		\$ 4,470		\$ (82.57)		\$ 4,619		\$ (65.79)	3.34%	\$ (65.79)	-1.27%	
Ontario Clean Energy Benefit¹							\$ 0		\$ 0		\$ 0		\$ 0		
Total Bill on TOU (including OCEB)							\$ (96)		\$ 80,756		\$ (69.30)		\$ (69.30)		
Loss Factor (%)			4.86%		4.86%		4.86%		4.86%		4.86%		4.86%		

Distribution excluding Rate Riders

Monthly Service Charge	Monthly	\$ 1,120.74	1	\$ 1,160.17	1	\$ (39.43)	1	\$ 1,207	1	\$ (46.51)	4.01%	\$ (18.26)	-1.51%
Distribution Volumetric Rate	per kW	\$ 2,424.6	1,329	\$ 2,490.1	1,329	\$ (66.88)	1,329	\$ 2,567.4	1,329	\$ (40.53)	3.10%	\$ (40.53)	-1.19%
"Regular" Distribution Rates only													

Appendix 2-W : Bill Impacts
Large User (> 5,000 KW)

	Consumption		2017 Actual Rates		2018 Proposed Rates		2018 Interim Rates		2019 Proposed Rates		2019 v 2018		V 2019 Interim Rates	
	kWh	KW	Rate (\$)	Volume	Rate (\$)	Volume	Rate (\$)	Volume	Rate (\$)	Volume	Change (\$)	% Change	\$ Change	% Change
Monthly Service Charge	3,559,916		\$ 8,527.98	1	\$ 8,828.00	1	\$ 8,828.00	1	\$ 9,181.95	1	\$ 353.95	4.01%	\$ (138.96)	-1.51%
Distribution Volumetric Rate	8,052		\$ 2,098.3	8,052	\$ 2,151.0	8,052	\$ 2,151.0	8,052	\$ 2,213.2	8,052	\$ 500.83	2.89%	\$ (197.27)	-1.11%
Sub-Total A (excluding pass through)			\$ 25,423		\$ 26,148		\$ 26,148		\$ 27,003		\$ 855	3.27%	\$ (336)	-1.25%
Deferral & Variance Accounts			\$ 2,231	8,052	\$ 2,231	8,052	\$ 0.00	8,052	\$ 0.2771	8,052	\$ 2,231	0.00%	\$ 0.00	0.00%
Disposition Rate Rider (2015)			\$ 0	8,052	\$ (6,309.55)	8,052	\$ 0.00	8,052	\$ -	8,052	\$ (6,310)	0.00%	\$ 0.00	0.00%
Deferral & Variance Accounts			\$ 0	8,052	\$ 0	8,052	\$ 0.00	8,052	\$ -	8,052	\$ 0	0.00%	\$ 0.00	0.00%
Global Adjustment Disposition Rate Rider (2015)			\$ 0	8,052	\$ 0	8,052	\$ 0.00	8,052	\$ -	8,052	\$ 0	0.00%	\$ 0.00	0.00%
Deferral & Variance Accounts			\$ 259	8,052	\$ 259	8,052	\$ 0.00	8,052	\$ 0.0322	8,052	\$ 259	0.00%	\$ 0.00	0.00%
Disposition Rate Rider for Group 2 DVAs (2015)			\$ 4,256	51,619	\$ 4,256	51,619	\$ 0.00	51,619	\$ 0.0825	51,619	\$ 4,256	0.00%	\$ 0.00	0.00%
Line Losses on Cost of Power			\$ 32,170		\$ 26,585		\$ (5,585)		\$ 27,440		\$ 855	3.22%	\$ (336)	-1.23%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 82,017		\$ 78,757		\$ (3,260)		\$ 79,812		\$ 855	1.09%	\$ (336)	-0.42%
RTSR - Network			\$ 27,448	8,052	\$ 26,765	8,052	\$ (683.56)	8,052	\$ 3,324.0	8,052	\$ 26,765	0.00%	\$ 0.00	0.00%
RTSR - Line and Transformation Connection			\$ 22,398	8,052	\$ 25,407	8,052	\$ 3,008.82	8,052	\$ 3,155.3	8,052	\$ 25,407	0.00%	\$ 0.00	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13,002		\$ 13,002		\$ 0.00		\$ 0.0036	3,611,535	\$ 13,002	0.00%	\$ 0.00	0.00%
Wholesale Market Service Charge (WMSC)			\$ 4,695	3,611,535	\$ 4,695	3,611,535	\$ (3,611.53)	3,611,535	\$ 0.0003	3,611,535	\$ 1,083	0.00%	\$ 0.00	0.00%
Rural and Remote Rate Protection (RRRP)			\$ 3,973	3,611,535	\$ 3,973	3,611,535	\$ (3,972.69)	3,611,535	\$ -	3,611,535	\$ 0	0.00%	\$ 0.00	0.00%
Ontario Electricity Support Program (OESP)			\$ 0	1	\$ 0	1	\$ 0.00	1	\$ 0.2500	1	\$ 0	0.00%	\$ 0.00	0.00%
Standard Supply Service Charge			\$ 24,919	3,559,916	\$ 24,919	3,559,916	\$ 0.00	3,559,916	\$ 0.0070	3,559,916	\$ 24,919	0.00%	\$ 0.00	0.00%
Debt Retirement Charge (DRC)			\$ 148,093	2,278,346	\$ 148,093	2,278,346	\$ 0.00	2,278,346	\$ 0.0650	2,278,346	\$ 148,093	0.00%	\$ 0.00	0.00%
TOU - Off Peak			\$ 60,875	640,785	\$ 60,875	640,785	\$ 0.00	640,785	\$ 0.0950	640,785	\$ 60,875	0.00%	\$ 0.00	0.00%
TOU - Mid Peak			\$ 84,584	640,785	\$ 84,584	640,785	\$ 0.00	640,785	\$ 0.1320	640,785	\$ 84,584	0.00%	\$ 0.00	0.00%
TOU - On Peak			\$ 441,312	640,785	\$ 441,312	640,785	\$ (10,844)	640,785	\$ 13%	640,785	\$ 412,167	0.21%	\$ (336)	-0.08%
Total Bill on TOU (before Taxes)			\$ 54,880		\$ 53,471		\$ (1,410)		\$ 53,562		\$ 111	0.21%	\$ (44)	-0.08%
HST			\$ 477,037		\$ 464,783		\$ (12,254)		\$ 465,749		\$ 966	0.21%	\$ (380)	-0.08%
Total Bill (including HST)			\$ 477,037		\$ 464,783		\$ (12,254)		\$ 465,749		\$ 966	0.21%	\$ (380)	-0.08%
Ontario Clean Energy Benefit¹														
Total Bill on TOU (including OCEB)			\$ 477,037		\$ 464,783		\$ (12,254)		\$ 465,749		\$ 966	0.21%	\$ (380)	-0.08%
Loss Factor (%)			1.45%		1.45%		1.45%		1.45%					
Distribution excluding Rate Riders			\$ 8,527.98	1	\$ 8,828.00	1	\$ 300.02	1	\$ 8,527.98	1	\$ 8,828.00	3.52%	\$ (195.50)	-2.21%
Monthly Service Charge			\$ 2,098.3	8,052	\$ 2,151.0	8,052	\$ 424.34	8,052	\$ 2,213.2	8,052	\$ 500.83	2.89%	\$ (197.27)	-1.11%
Distribution Volumetric Rate			\$ 25,423		\$ 26,148		\$ 724		\$ 27,003		\$ 855	3.27%	\$ (336)	-1.25%
"Regular" Distribution Rates only			\$ 25,423		\$ 26,148		\$ 724		\$ 27,003		\$ 855	3.27%	\$ (336)	-1.25%

Appendix 2-W : Bill Impacts

Street Lighting

Consumption

	2017 Actual Rates		2018 Proposed Rates		2018 v 2017		2019 Proposed Rates		2019 v 2018		V 2019 Interim Rates	
	Rate (\$)	Volume	Rate (\$)	Volume	Change	%	Rate (\$)	Volume	Change	%	\$ Change	% Change
Charge Unit												
Monthly Service Charge	\$ 1.92	1	\$ 1.92	1	\$ 0.07	3.46%	\$ 2.07	1	\$ 0.08	3.98%	\$ (0.05)	-2.43%
Distribution Volumetric Rate	\$ 29.6664	0.1	\$ 29.6664	0.1	\$ 0.09	3.52%	\$ 31.9414	0.1	\$ 0.10	3.85%	\$ (0.06)	-2.27%
Sub-Total A (excluding pass through)												
Deferral & Variance Accounts	\$ 0.2248	0.1	\$ 0.2248	0.1	\$ 0.00	0.00%	\$ 0.2248	0.1	\$ 0.00	0.00%	\$ 0.00	0.00%
Disposition Rate Rider (2015)	\$ -	0.1	\$ (0.06)	0.1	\$ (0.06)	0.00%	\$ 0.6557	0.1	\$ (0.06)	0.00%	\$ 0.00	0.00%
Global Adjustment Disposition	\$ 0.4821	0.1	\$ 0.4821	0.1	\$ 0.00	0.00%	\$ 0.4821	0.1	\$ 0.04	0.00%	\$ 0.00	0.00%
Rate Rider (2017)	\$ -	0.1	\$ (0.00)	0.1	\$ (0.00)	0.00%	\$ 0.0019	0.1	\$ (0.00)	0.00%	\$ 0.00	0.00%
Deferral & Variance Accounts	\$ 0.0242	0.1	\$ 0.0242	0.1	\$ 0.00	0.00%	\$ 0.0242	0.1	\$ 0.00	0.00%	\$ 0.00	0.00%
Disposition Rate Rider for Group 2	\$ 0.0825	1.5	\$ 0.12	1.5	\$ (0.00)	-0.10%	\$ 0.0825	1.5	\$ 0.12	0.00%	\$ (0.00)	-0.10%
DIVAs (2015)	\$ 0.0825	1.5	\$ 0.12	1.5	\$ (0.00)	-0.10%	\$ 0.0825	1.5	\$ 0.12	0.00%	\$ (0.00)	-0.10%
Sub-Total B - Distribution (includes Sub-Total A)												
RTSR - Network	\$ 1.6925	0.1	\$ 0.14	0.1	\$ (0.00)	0.00%	\$ 1.6504	0.1	\$ 0.14	0.00%	\$ 0.00	0.00%
RTSR - Line and Transformation	\$ 2.3160	0.1	\$ 0.20	0.1	\$ 0.03	13.43%	\$ 2.6271	0.1	\$ 0.22	0.00%	\$ 0.00	0.00%
Connection	\$ 0.0036	33	\$ 0.12	33	\$ (0.00)	0.00%	\$ 0.0036	33	\$ 0.12	0.00%	\$ (0.00)	0.00%
Sub-Total C - Delivery (including Sub-Total B)												
Wholesale Market Service Charge (WMSC)	\$ 0.0013	33	\$ 0.04	33	\$ (0.03)	-76.92%	\$ 0.0003	33	\$ 0.01	0.00%	\$ (0.00)	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0011	33	\$ 0.04	33	\$ (0.04)	-100.0%	\$ -	33	\$ 0.00	0.00%	\$ 0.00	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.2500	1	\$ 0.25	1	\$ 0.00	0.00%	\$ 0.2500	1	\$ 0.25	0.00%	\$ 0.00	0.00%
Standard Supply Service Charge	\$ 0.0070	31	\$ 0.22	31	\$ 0.00	0.00%	\$ 0.0070	31	\$ 0.22	0.00%	\$ 0.00	0.00%
Debt Retirement Charge (DRC)	\$ 0.0650	20	\$ 1.29	20	\$ 0.00	0.00%	\$ 0.0650	20	\$ 1.29	0.00%	\$ 0.00	0.00%
TOU - Off Peak	\$ 0.0950	6	\$ 0.53	6	\$ 0.00	0.00%	\$ 0.0950	6	\$ 0.53	0.00%	\$ 0.00	0.00%
TOU - Mid Peak	\$ 0.1320	6	\$ 0.74	6	\$ 0.00	0.00%	\$ 0.1320	6	\$ 0.74	0.00%	\$ 0.00	0.00%
TOU - On Peak	\$ 0.1320	6	\$ 0.74	6	\$ 0.00	0.00%	\$ 0.1320	6	\$ 0.74	0.00%	\$ 0.00	0.00%
Total Bill on TOU (before Taxes)												
HST	\$ 1.06		\$ 0.19		\$ 0.05	0.66%	\$ 1.06		\$ 0.19	2.22%	\$ (0.11)	-1.33%
Total Bill (including HST)	\$ 29.6664	0.1	\$ 32.52	0.1	\$ 0.06	0.66%	\$ 31.9414	0.1	\$ 0.21	2.22%	\$ (0.01)	-1.33%
Ontario Clean Energy Benefit¹												
Total Bill on TOU (including OCEB)												
Loss Factor (%)												
Distribution excluding Rate Riders												
Monthly Service Charge	\$ 1.92	1	\$ 1.92	1	\$ 0.07	3.46%	\$ 2.07	1	\$ 0.08	3.98%	\$ (0.05)	-2.31%
Distribution Volumetric Rate	\$ 29.6664	0.1	\$ 29.6664	0.1	\$ 0.09	3.52%	\$ 31.9414	0.1	\$ 0.10	3.85%	\$ (0.06)	-2.27%
"Regular" Distribution Rates only												

Appendix 2-W : Bill Impacts

Sentinel Lighting

Consumption 120 KW	Charge Unit Monthly per kW	2017 Actual Rates		2018 Proposed Rates		2018 v 2017		V 2018 Interim Rates		2019 v 2018		V 2019 Interim Rates			
		Rate (\$)	Volume	Rate (\$)	Volume	Change (\$)	% Change	Rate (\$)	Volume	Change (\$)	% Change	Rate (\$)	Volume	Change (\$)	% Change
	Monthly Service Charge	\$ 5.37	1	\$ 5.56	1	\$ 0.19	3.44%	\$ 5.78	1	\$ 0.22	4.03%	\$ 5.78	1	\$ 0.00	0.00%
	Distribution Volumetric Rate	\$ 7.6712	0.4	\$ 7.9411	0.4	\$ 0.09	3.52%	\$ 8.2595	0.4	\$ 0.11	4.01%	\$ 8.2595	0.4	\$ 0.00	0.00%
	Sub-Total A (excluding pass through)			\$ 8		\$ 0.28	3.47%	\$ 8.68		\$ 0.34	4.02%	\$ 8.68		\$ 0.00	0.00%
	Deferral & Variance Accounts														
	Disposition Rate Rider (2015)	\$ 0.2146	0.4	\$ 0.2146	0.4	\$ 0.00	0.00%	\$ 0.2146	0.4	\$ 0.00	0.00%	\$ 0.2146	0.4	\$ 0.00	0.00%
	Deferral & Variance Accounts														
	Disposition Rate Rider (2017)	\$ -	0.4	\$ 0.6123	0.4	\$ 0.6123	153.00%	\$ 0.6123	0.4	\$ 0.6123	153.00%	\$ 0.6123	0.4	\$ 0.00	0.00%
	Global Adjustment Disposition														
	Rate Rider (2015)	\$ -	0.4	\$ -	0.4	\$ 0.00	0.00%	\$ -	0.4	\$ 0.00	0.00%	\$ -	0.4	\$ 0.00	0.00%
	Deferral & Variance Accounts														
	Disposition Rate Rider for Group 2	\$ 0.0230	0.4	\$ 0.0230	0.4	\$ 0.00	0.00%	\$ 0.0230	0.4	\$ 0.00	0.00%	\$ 0.0230	0.4	\$ 0.00	0.00%
	DVAs (2015)	\$ 0.0825	5.8	\$ 0.0825	5.8	\$ 0.00	0.00%	\$ 0.0825	5.8	\$ 0.00	0.00%	\$ 0.0825	5.8	\$ 0.00	0.00%
	Line Losses on Cost of Power														
	Sub-Total B - Distribution (includes Sub-Total A)			\$ 9		\$ 0.06	0.75%	\$ 9.03		\$ 0.34	3.86%	\$ 9.03		\$ 0.00	0.00%
	RTSR - Network	\$ 1.7217	0.4	\$ 1.6788	0.4	\$ 0.02	-2.49%	\$ 1.6788	0.4	\$ 0.00	0.00%	\$ 1.6788	0.4	\$ 0.00	0.00%
	RTSR - Line and Transformation														
	Connection	\$ 2.3559	0.4	\$ 2.6723	0.4	\$ 0.11	13.43%	\$ 2.6723	0.4	\$ 0.00	0.00%	\$ 2.6723	0.4	\$ 0.00	0.00%
	Sub-Total C - Delivery (including Sub-Total B)			\$ 10		\$ 0.16	1.59%	\$ 10.56		\$ 0.34	3.28%	\$ 10.56		\$ 0.00	0.00%
	Wholesale Market Service Charge (WMSVC)	\$ 0.0036	126	\$ 0.0036	126	\$ 0.00	0.00%	\$ 0.0036	126	\$ 0.00	0.00%	\$ 0.0036	126	\$ 0.00	0.00%
	Rural and Remote Rate Protection (RRRP)	\$ 0.0013	126	\$ 0.0003	126	\$ 0.00	-76.92%	\$ 0.0003	126	\$ 0.00	0.00%	\$ 0.0003	126	\$ 0.00	0.00%
	Ontario Electricity Support Program (OESP)	\$ 0.0011	126	\$ -	126	\$ 0.00	-100.0%	\$ -	126	\$ -	0.00%	\$ -	126	\$ 0.00	0.00%
	Standard Supply Service Charge	\$ 0.2500	1	\$ 0.2500	1	\$ 0.00	0.00%	\$ 0.2500	1	\$ 0.00	0.00%	\$ 0.2500	1	\$ 0.00	0.00%
	Debt Retirement Charge (DRC)	\$ 0.0070	120	\$ 0.0070	120	\$ 0.00	0.00%	\$ 0.0070	120	\$ 0.00	0.00%	\$ 0.0070	120	\$ 0.00	0.00%
	TOU - Off Peak	\$ 0.0650	77	\$ 0.0650	77	\$ 0.00	0.00%	\$ 0.0650	77	\$ 0.00	0.00%	\$ 0.0650	77	\$ 0.00	0.00%
	TOU - Mid Peak	\$ 0.0950	22	\$ 0.0950	22	\$ 0.00	0.00%	\$ 0.0950	22	\$ 0.00	0.00%	\$ 0.0950	22	\$ 0.00	0.00%
	TOU - On Peak	\$ 0.1320	22	\$ 0.1320	22	\$ 0.00	0.00%	\$ 0.1320	22	\$ 0.00	0.00%	\$ 0.1320	22	\$ 0.00	0.00%
	Total Bill on TOU (before Taxes)			\$ 21.80		\$ 0.10	-0.48%	\$ 21.70		\$ 0.19	-0.85%	\$ 22.03		\$ 0.13	-0.58%
	HST			\$ 2.83		\$ 0.01	-0.48%	\$ 2.82		\$ 0.02	-0.85%	\$ 2.86		\$ 0.02	-0.58%
	Total Bill (including HST)			\$ 24.64		\$ 0.12	-0.48%	\$ 24.52		\$ 0.21	-0.85%	\$ 24.90		\$ 0.15	-0.58%
	Ontario Clean Energy Benefit¹			\$ 24.64		\$ 0.00	0.00%	\$ 24.64		\$ 0.00	0.00%	\$ 24.64		\$ 0.00	0.00%
	Total Bill on TOU (including OCEB)			\$ 24.64		\$ 0.12	-0.48%	\$ 24.52		\$ 0.21	-0.85%	\$ 24.90		\$ 0.15	-0.58%
	Loss Factor (%)			4.86%		4.86%		4.86%		4.86%		4.86%		4.86%	
	Distribution excluding Rate Riders			\$ 5.37	1	\$ 5.56	3.44%	\$ 5.78	1	\$ 0.12	-2.21%	\$ 5.78	1	\$ 0.00	-1.46%
	Monthly Service Charge			\$ 5.37	1	\$ 5.56	3.44%	\$ 5.78	1	\$ 0.12	-2.21%	\$ 5.78	1	\$ 0.00	-1.46%
	Distribution Volumetric Rate			\$ 7.6712	0.4	\$ 7.9411	3.52%	\$ 8.2595	0.4	\$ 0.06	-2.21%	\$ 8.2595	0.4	\$ 0.04	-1.51%
	"Regular" Distribution Rates only			\$ 8.07		\$ 8.35	3.47%	\$ 8.68		\$ 0.18	-2.21%	\$ 8.68		\$ 0.13	-1.48%

Appendix 2-W : Bill Impacts

Unmetered Scattered Load

Consumption
kWh 738

	2017 Actual Rates			2018 Proposed Rates			2018 v 2017			V 2018 Interim Rates			2019 Proposed Rates			2019 v 2018			V 2019 Interim Rates			
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Change	%	\$ Change	%	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Change	%	\$ Change	%	
Monthly Service Charge	\$ 4.45	1	\$4.45	\$ 4.61	1	\$4.61	\$0.15	3.46%	\$0.15	3.46%	\$0.15	3.46%	\$ 4.79	1	\$4.79	\$0.19	4.08%	\$0.19	4.08%	\$0.19	4.08%	
Distribution Volumetric Rate	\$ 0.0182	738	\$13.43	\$ 0.0188	738	\$13.87	\$0.44	3.30%	\$0.44	3.30%	\$0.44	3.30%	\$ 0.0196	738	\$14.46	\$0.59	4.26%	\$0.59	4.26%	\$0.59	4.26%	
Sub-Total A (excluding pass through)			\$17.88			\$18.48		3.34%				\$0.60					\$0.78		4.21%			
Deferral & Variance Accounts																						
Disposition Rate Rider (2015)	\$ 0.0006	738	\$0.46	\$ 0.0006	738	\$0.46	\$ 0.0006	0.00%	\$0.00	0.00%	\$0.00	0.00%	\$ 0.0006	738	\$0.46	\$0.00	0.00%	\$0.00	0.00%	\$0.00	0.00%	
Disposition Rate Rider (2016)																						
Deferral & Variance Accounts																						
Disposition Rate Rider (2017)	\$ -	738	\$0.00	\$ -	738	\$0.00	\$ -	0.00%	\$(1.33)	100.00%	\$(1.33)	100.00%	\$ -	738	\$(1.33)	\$0.00	0.00%	\$0.00	0.00%	\$(1.33)	100.00%	
Global Adjustment Disposition	\$ 0.0013	738	\$0.99	\$ 0.0013	738	\$0.99	\$0.00	0.00%	\$0.00	0.00%	\$0.00	0.00%	\$ 0.0013	738	\$0.99	\$0.00	0.00%	\$0.00	0.00%	\$0.00	0.00%	
Rate Rider (2015)	\$ -	738	\$0.00	\$ -	738	\$0.00	\$ -	0.00%	\$(1.40)	100.00%	\$(1.40)	100.00%	\$ -	738	\$(1.40)	\$0.00	0.00%	\$0.00	0.00%	\$(1.40)	100.00%	
Global Adjustment Disposition																						
Rate Rider (2017)	\$ 0.0001	738	\$0.05	\$ 0.0001	738	\$0.05	\$0.00	0.00%	\$0.00	0.00%	\$0.00	0.00%	\$ 0.0001	738	\$0.05	\$0.00	0.00%	\$0.00	0.00%	\$0.00	0.00%	
Deferral & Variance Accounts																						
Disposition Rate Rider for Group	\$ 0.0825	35.90	\$2.96	\$ 0.0825	35.87	\$2.96	\$ (0.00)	-0.10%	\$(0.00)	-0.10%	\$(0.00)	-0.10%	\$ 0.0825	35.87	\$2.96	\$0.00	0.00%	\$0.00	0.00%	\$(0.00)	-0.10%	
2 DVAs (2015)																						
Low Voltage Service Charge																						
Line Losses on Cost of Power																						
Sub-Total B - Distribution (Includes Sub-Total A)			\$22.35			\$20.22		-9.56%				\$(2.14)					\$0.78		3.85%			
RTSR - Network	\$ 0.0069	774	\$5.34	\$ 0.0067	774	\$5.21	\$ (0.13)	-2.49%	\$(0.13)	-2.56%	\$(0.13)	-2.56%	\$ 0.0067	774	\$5.21	\$0.00	0.00%	\$0.00	0.00%	\$(0.13)	-2.56%	
RTSR - Line and Transformation	\$ 0.0057	774	\$4.41	\$ 0.0065	774	\$5.00	\$0.59	13.43%	\$0.59	11.84%	\$0.59	11.84%	\$ 0.0065	774	\$5.00	\$0.00	0.00%	\$0.00	0.00%	\$0.59	11.84%	
Connection																						
Sub-Total C - Delivery (Including Sub-Total B)			\$32.10			\$30.43		-5.23%				\$(1.68)					\$0.78		2.56%			
Wholesale Market Service Charge (WMSC)	\$ 0.0036	774	\$2.79	\$ 0.0036	774	\$2.79	\$ (0.00)	0.00%	\$(0.00)	0.00%	\$(0.00)	0.00%	\$ 0.0036	774	\$2.79	\$0.00	0.00%	\$0.00	0.00%	\$(0.00)	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	774	\$1.01	\$ 0.0003	774	\$0.23	\$(0.77)	-76.92%	\$(0.77)	-333.35%	\$(0.77)	-333.35%	\$ 0.0003	774	\$0.23	\$0.00	0.00%	\$0.00	0.00%	\$(0.77)	-333.35%	
Ontario Electricity Support Program (OESP)	\$ 0.0011	774	\$0.85	\$ -	774	\$0.00	\$(0.85)	-100.00%	\$(0.85)	-100.00%	\$(0.85)	-100.00%	\$ -	774	\$0.00	\$0.00	0.00%	\$0.00	0.00%	\$(0.85)	-100.00%	
Standard Supply Service Charge	\$ 0.2500	1	\$0.25	\$ 0.2500	1	\$0.25	\$0.00	0.00%	\$0.00	0.00%	\$0.00	0.00%	\$ 0.2500	1	\$0.25	\$0.00	0.00%	\$0.00	0.00%	\$0.00	0.00%	
Debt Retirement Charge (DRC)	\$ 0.0070	738	\$5.17	\$ 0.0070	738	\$5.17	\$0.00	0.00%	\$0.00	0.00%	\$0.00	0.00%	\$ 0.0070	738	\$5.17	\$0.00	0.00%	\$0.00	0.00%	\$0.00	0.00%	
TOU - Off Peak	\$ 0.0650	472	\$30.70	\$ 0.0650	472	\$30.70	\$0.00	0.00%	\$0.00	0.00%	\$0.00	0.00%	\$ 0.0650	472	\$30.70	\$0.00	0.00%	\$0.00	0.00%	\$0.00	0.00%	
TOU - Mid Peak	\$ 0.0950	133	\$12.62	\$ 0.0950	133	\$12.62	\$0.00	0.00%	\$0.00	0.00%	\$0.00	0.00%	\$ 0.0950	133	\$12.62	\$0.00	0.00%	\$0.00	0.00%	\$0.00	0.00%	
TOU - On Peak	\$ 0.1320	133	\$17.53	\$ 0.1320	133	\$17.53	\$0.00	0.00%	\$0.00	0.00%	\$0.00	0.00%	\$ 0.1320	133	\$17.53	\$0.00	0.00%	\$0.00	0.00%	\$0.00	0.00%	
Energy - RPP - Tier 1	\$ 0.0830	600	\$49.80	\$ 0.0830	600	\$49.80	\$0.00	0.00%	\$0.00	0.00%	\$0.00	0.00%	\$ 0.0830	600	\$49.80	\$0.00	0.00%	\$0.00	0.00%	\$0.00	0.00%	
Energy - RPP - Tier 2	\$ 0.0970	138	\$13.39	\$ 0.0970	138	\$13.39	\$0.00	0.00%	\$0.00	0.00%	\$0.00	0.00%	\$ 0.0970	138	\$13.39	\$0.00	0.00%	\$0.00	0.00%	\$0.00	0.00%	
Total Bill on TOU (before Taxes)			\$103.02			\$99.72		-3.21%				\$(3.30)					\$0.78		0.78%			
HST	13%		\$13.39	13%		\$12.96	\$(0.43)	-3.21%	\$(0.43)	-4.59%	\$(0.43)	-4.59%	13%		\$13.06	\$0.10	0.78%	0.78%	\$0.10	0.78%	4.38%	
Total Bill (including HST)			\$116.41			\$112.68		-3.21%				\$(3.73)			\$113.56		\$0.88		0.78%			
Ontario Clean Energy Benefit¹																						
Total Bill on TOU (including OCEB)			\$116.41			\$112.68		-3.21%				\$(3.73)			\$113.56		\$0.88		0.78%			

Loss Factor (%) 4.86%

Distribution excluding Rate Riders

Monthly Service Charge	\$ 4.45	1	\$ 4.45	\$ 4.61	1	\$ 4.61	\$0.15	3.46%	\$0.15	3.46%	\$0.15	3.46%	\$ 4.79	1	\$ 4.79	\$0.19	4.08%	\$0.19	4.08%	\$0.19	4.08%
Distribution Volumetric Rate	\$ 0.0182	738	\$ 13.43	\$ 0.0188	738	\$ 13.87	\$0.44	3.30%	\$0.44	3.30%	\$0.44	3.30%	\$ 0.0196	738	\$ 14.46	\$0.59	4.26%	\$0.59	4.26%	\$0.59	4.26%
"Regular" Distribution Rates only			\$ 17.88			\$ 18.48		3.34%				\$0.60					\$0.78		4.21%		