



E.L.K. ENERGY INC.
ED-2003-0015

2018 Incentive Rate Mechanism Rate Application

Electricity Distribution

Rate Application

EB-2017-0036



E.L.K. Energy Inc.
2018 IRM Application
EB-2017-0036

November 20, 2017

Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, Suite 2700
Toronto ON M4P 1E4

Dear Ms. Walli:

**Re: E.L.K. Energy Inc.
Distribution License ED- ED-2003-0015
2018 Incentive Regulation Mechanism (“IRM”) Distribution Rate
Application EB-2017-0036**

In accordance with the instructions released by the Ontario Energy Board (“ the Board”) dated July 20, 2017, E.L.K. Energy Inc. (“E.L.K.”) submits its application for approval for 2018 incentive regulation mechanism based on rates effective May 1, 2018.

An electronic copy of this Application has been filed with the Board RESS Filing System and two (2) hard copies have been sent to the Board Secretary as well as a PDF copy of the current Tariff Sheet. We would be pleased to provide any further information or details that you may require relative to this application.

Please do not hesitate to contact myself if I can be of further assistance.

Regards

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E.L.K. Energy Inc.
2018 IRM Application
EB-2017-0036

APPLICATION

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, C15 (Schedule B);

AND IN THE MATTER OF an application by E.L.K. Energy for an order or orders approving or fixing just and reasonable distribution rates and other charges, to be effective May 1, 2018.



E.L.K. Energy Inc.
2018 IRM Application
EB-2017-0036

CONTACT INFORMATION

The contact for this Application is:

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MANAGER'S SUMMARY

1. Application

The Applicant, E.L.K. carries on the business of distributing electricity within the Towns of Essex, Lakeshore and Kingsville as described in its distribution license. Within these towns, which cover a large geographic area in Southwestern Ontario, E.L.K. has six non-contiguous service areas, serving the communities of Belle River, Comber, Cottam, Essex, Harrow and Kingsville. These are the customers that will be affected by the application.

E.L.K. hereby applies to the Board for approval of its 2018 Distribution Rate adjustments effective May 1, 2018. E.L.K. applies for an order approving the proposed distribution rates and other charges as set out in this application as just and reasonable rates and charges pursuant to Sect 78 of the OEB Act.

The Board issued file number EB-2017-0036 to E.L.K. for the 4th Generation IRM adjustment.

Unless otherwise identified in the Application, E.L.K. has relied on Chapter 3 of the *OEB's Filing Requirements for Electricity Distribution Rate Applications* dated July 20, 2017 (the "Filing Requirements") in order to prepare this application.

E.L.K. requests this application be disposed by way of a written hearing.

In preparation of this application, E.L.K. used the 2018 IRM Rate Generator Model (version 1.1) issued on September 8, 2017. E.L.K. confirms the pre-populated tariff of rates and charges, load and customer data, and Group 1 balances as reported through E.L.K.'s RRR filing are correct in this 2018 IRM Rate Generator Model.



2. Annual Price Cap Adjustment Mechanism

As per Board policy (Chapter 3) of the filing requirements, distribution rates are to be adjusted according to the Annual Adjustment Mechanism as presented through the Board's Rate Generator model. E.L.K. understands as part of its settlement proposal for EB-2016-0066, the "parties agree that rates for the test year should be established using the OEB's Annual IR Index methodology rather than a standard 4th Generation forward test-year cost of service basis. Going forward, rates will be set using the OEB's Annual IR Index in a manner consistent with the RRFE until such time as E.L.K. Energy brings forward a new forward test-year cost of service rebasing application."

As a result, for the purposes of preparing the 2018 rate application, the Board expects E.L.K. to use a proxy for the price cap adjustment. The price cap index is 1.3%. The price cap index is based on the following default values:

Price Cap Index

Price Escalator (GDP-IPI)	1.90%
Less Productivity Factor	0.00%
<u>Less Stretch Factor (Highest 4 Gen Stretch Factor)</u>	<u>0.60%</u>

Price Cap Index 1.30%

E.L.K. understands that the Board will update E.L.K.'s IRM Rate Generator model once updated rate-setting parameters are issued.

3. Revenue to Cost Ratio Adjustment

There are no revenue to cost ratio adjustments required other than those provided under Section 4- Rate Design for Residential Electricity Customers.



4. Rate Design for Residential Electricity Customers

On April 2, 2015, the OEB released Board Policy, EB-2014-0210, *A New Distribution Rate Design for Residential Electricity Customers*. The report required that electricity distributor's transition to a fully fixed monthly distribution service charge for residential customers over a four year period beginning in 2016. E.L.K. is proposing residential rate changes consistent with the new policy. E.L.K. incorporated the third phase of the transition to fully fixed monthly distribution service charges in this application. E.L.K. has followed the approach set out in Sheet 16. Rev2Cost_GDPIPI of the 2018 IRM Rate Generator model as provided below.

<u>Rate Design Transition</u>		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	15.1700	1,824,587	81.9%	9.0%	1.68	91.0%	16.85	2,026,651
Current Residential Variable Rate (inclusive of R/C adj.)	0.0042	403,114	18.1%			9.0%	0.0021	201,557
		<u>2,227,701</u>						<u>2,228,207</u>

Tab 16, Rate Design Transition, increases the monthly fixed charge by \$1.68 and decreases the variable charge by \$0.0021 per kWh (before applying the 2018 price cap index). The fixed/variable revenue split changes from 73%/27% to 82%/18%. The \$1.68 incremental monthly increase is less than the \$4.00 per month per year referenced on page 7 of the OEB Chapter 3 Incentive Rate-Setting Applications issued July 20, 2017 and therefore an extension of the four year transitioning period is not required.

Due to system limitations, E.L.K. was not able to obtain the residential consumption at the 10th percentile. E.L.K. attempted through both our CIS system as well as Cognos and was not able to generate the desired results. Of approximately 11,819 residential customers, E.L.K. estimates the residential consumption at the 10th percentile is approximately 300 kWh per month. The total bill impact is not greater than 10% and therefore E.L.K. is not proposing a rate mitigation plan.



5. Electricity Distribution Retail Transmission Service Rates (“RTSR”) Adjustments

In reference to Board Guideline G-2008-0001 – *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0.), E.L.K. is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

E.L.K. has used the 2018 RTSR Adjustment worksheets embedded into the IRM Rate Generator to determine the proposed RTSR adjustments. The table below details the new RTSR rates.

Rate Class	Rate Description	Unit	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6785
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0300
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0202
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6785
Rate Class	Rate Description	Unit	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4986
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4677
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973

6. Review and Disposition of Group 1 Deferral and Variance Account Balances

Chapter 3 of the Board’s Filing Requirements for Electricity Distribution Rate Applications, *Report of the Board on Electricity Distributors’ Deferral and Variance Account Report (the “EDDVAR Report”)* provides that under the Price Cap IR, the distributors’ Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.0010 per kWh (debit or



credit) is exceeded. Distributors are required to file in their application group 1 balances as of December 31, 2016 to determine if the threshold has been exceeded.

E.L.K. has completed the Board's 2018 IRM Rate Generator – Sheet 3 Continuity Schedule and has projected interest to April 30, 2018 on the December 31, 2016 balances. Actual interest has been calculated based on the Board's prescribed rates. Forecasted interest for the period January 1, 2017 to April 30, 2018 is based upon the last Board prescribed rate of 1.5%.

The threshold test shown in Sheet 4 Billing Det. for Def-Var indicates a total claim per kWh of \$0.0039 which exceeds the threshold of \$0.001 per kWh (debit or credit). As a result, E.L.K. is seeking to dispose its Group 1 deferral and variance account balances in this application. The total amount requested for disposition is a debit to E.L.K. of \$849,927.

E.L.K. is proposing a rate rider recovery period of one-year.

The detailed calculations supporting the requested amount for disposition and the proposed rate riders are provided in Sheets 3, 4, 5 and 7 of the Board's 2018 IRM Rate Generator.

E.L.K.'s 2017 rate application was recently settled and some background on this is as follows: As part of E.L.K.'s settlement for EB-2016-0066, E.L.K. applied for approval for disposition of its Group 1 deferral and variance account balances as at December 31, 2015 and the forecasted interest through April 30, 2017. Table 9-1 of Exhibit 9-1 contained the account balances from E.L.K. Energy's 2015 audited financial statements as at December 31, 2015. Exhibit 9 further provided an explanation of any variances between Table 9-1 balances and E.L.K. Energy's E2.1.7 RRR trial balance filed as of April 30, 2016.

E.L.K. was also seeking recovery of \$2,785,175 from account 1595. Following a detailed review of all underlying accounting records with the assistance of OEB staff, E.L.K. Energy acknowledged this amount should be reduced to \$2,684,083 (the "Recoverable Amount").

The three components to the Recoverable Amount Included:

The GS 50-4,999 Under-recovery. First, as part of preparing this application, E.L.K. discovered that with respect to the General Service 50 to 4,999 Service Classification (the two rate riders called Disposition of Global Adjustment)—effective until April 30, 2014 and April 30, 2015—were incorrectly used in E.L.K.'s CIS system through a misinterpretation of the description of the rate rider. This



rate rider is applicable for only non-RPP customers. E.L.K. originally applied this to retailer accounts only, but should have applied it to all non-RPP customers, which includes both retailers and non-retailers (i.e. weighted average price customers). The balance of this uncollected amount remains in Account 1595. Recovering this amount will impact non-RPP customers.

The Embedded Distributor Misallocation. Second, for the Embedded Distributor class, the two rate riders called Disposition of Global Adjustment – effective until April 30, 2014 and April 30, 2015 were not applied since this class is in reality handled similar to a class A customer and a true-up between preliminary and actual GA costs are done on a monthly basis. This means there is no GA variance for this class. The balance of this uncollected amount remains in Account 1595.

Normal Variances. Third, the amount includes normal variances between the amounts received from rate riders charged to ratepayers, and the approved disposition amount in 1595.

Further settlement regarding the above matter in EB-2016-0066 included, the Recoverable Amount should be reduced by 10%. And that the Recoverable Amount includes no interest after the amounts were booked into Account 1595.

E.L.K. can recover the amounts associated with “The GS 50-4,999 Under-recovery” on a going forward basis from all non-RPP GS 50-4,999kW customers, excluding Embedded Distributor and customers who paid the Disposition of Global Adjustment rate rider for a minimum of 12 months between May 1, 2013 to April 30, 2015.

E.L.K. can recover the amounts associated with “The Embedded Distributor Misallocation” together with the “Normal Variances” from all non-RPP customers excluding Embedded Distributor, since these customers should be responsible for these amounts.

The disposition period will be 4.5 years, commencing on the implementation date.

There is also the disposal of 1562 from Board Decision for EB-2011-0099. The disposal of 1562 was included in account 1595 but the sunset on disposition of account 1562 was April 30, 2016. As a result, it was not included in the Recoverable Amount mentioned above. However, since this disposition has now completed there is a small residual amount that is due back to the customer in the amount of \$84,248. E.L.K. is requesting this disposal as well.



7. Global Adjustment

As part of E.L.K.'s EB-2016-0066 settlement proposal, the parties agreed with E.L.K.'s request for approval for disposition of the balance of its Group 1 deferral and variance accounts with the exception of accounts 1588 and 1589. These 2 accounts 1588 and 1589 will be included as part of the regulatory audit discussed in the Summary of the approved settlement proposal. This will be identical to the 2017 final Annual IR filing E.L.K. submitted. As such there will be no requested disposition of 1588 and 1589. Below is some additional information concerning GA.

E.L.K. confirms the following with respect to the monthly billing of the GA:

- E.L.K. bills all non-RPP customers on the 1st estimate of the GA provided by the IESO.
- E.L.K. bills all customers on a monthly basis.
- E.L.K. confirms where a billing spans more than one month; the GA billing rate is pro-rated based on the consumption for the blended months.
- E.L.K. creates new GA billing rates for each consumption month in our billing system which enables the correct allocation of both consumption and GA rates if a customer is billed for consumption spanning over a calendar month.
- E.L.K. confirms the GA rate is applied consistently for all billing and unbilled revenue transactions for non-RPP Class B customers in each rate class.

Description of Settlement Process

E.L.K. completes and files the "Regulated Plan vs. Market Price – Variance for Conventional Meters" and "Regulated Price Plan vs Market Price- Variance for Smart Meters" data submission with the Independent Electricity System Operator ("IESO") by the fourth business day of each month as required. E.L.K. calculates the wholesale metering data for the month, adding our FIT and MicroFIT customer consumption to the wholesale metering data and then deducts those customers who are not on the Regulated Price Plan (RPP). The remaining consumption data in each month submission represents the RPP consumption. The previous month actual RPP consumption is used as an estimate for the current month allocation to each TOU and RPP block.



The monthly data submission to the IESO uses the 1st monthly estimate of the Global Adjustment (“GA”). When E.L.K. receives the IESO invoice on the tenth business day of the following month, the actual GA charged is reconciled to the estimate which was previously files. The calculated difference is then adjusted in the following month’s data submission.

E.L.K. enters the Class B Global Adjustment rate from the IESO website into our billing system each month before we bill customers. E.L.K. has no Class A eligible customers (customers with a maximum hourly demand over three megawatts but less than five megawatts).

8. LRAM Variance Account

E.L.K. is not requesting disposal of the LRAM variance at this time.

9. Shared Tax Savings

The Board determined there would be a 50/50 sharing of the impact of currently known legislative tax changes. E.L.K. has completed the shared tax savings worksheets to calculate if there are savings due to ratepayers as a result of corporate tax savings implemented since the 2012 COS Application filed by E.L.K. E.L.K. has input the 2012 COS Application data into Sheet 8 of the 2018 IRM Rate Generator Model. The model generated a 2018 tax recover of \$15,362.

10. ICM/Z-Factor

E.L.K. is not applying for recovery of Z-factor or an ICM in this proceeding.

11. Specific Service Charge, Allowances and Loss Factors

E.L.K. is applying to continue the current Specific Charges and Loss Factors as approved by the Board EB-2016-0066 and obtain clarity by adding the description: “including Street Lighting Attachments” to Specific Charge for Access to the Power Poles to state Specific Charge for Access to the Power Poles Including Streetlight Attachments.



12. MicroFIT Generator Service Charge

E.L.K. is applying to continue the current monthly service charge of \$5.40 as approved by the Board (EB-2012-0326) and amended by the Board on September 20, 2012.

13. Certification of Evidence

E.L.K. confirms to the best of our knowledge, robust processes and internal controls are in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed. E.L.K. certifies to the best of our knowledge that the evidence filed in E.L.K.'s 2018 IRM Application is accurate, consistent and complete to the best of our knowledge or belief.

14. Current and Proposed Tariff Sheets

E.L.K.'s proposed and current tariff sheets are presented in the body of the application under Appendix I and Appendix II respectively.

15. Bill Impacts

Bill impacts were derived for each rate class using the 2018 IRM Rate Generator Bill Impact calculation in Sheet 20. A detailed listing of customer bill impacts is set out under Sheet 20 of the 2018 IRM Rate Generator Model. No rate mitigation plans are necessary as a result of the bill impacts.

Conclusion

In summary, the total bill impact for E.L.K. largest number of consumers, a Residential customer, with a monthly electricity consumption of 750 kWh, will be 5.72% per month. The bill impact for a General Service Less Than 50 kW customer with a monthly electricity consumption of 2000 kWh, will be 6.03% per month. E.L.K. submits the proposed Distribution rates and other charges as set out in this application are just and reasonable rates and seek approval for these rates effective May 1, 2018.



APPENDIX I – CURRENT TARIFF SHEET

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date November 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0066

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$	0.08
Distribution Volumetric Rate	\$/kWh	0.0042
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2018	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kWh	0.0042
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Account 1595 (2017) - Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.98
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0051
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2018	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kWh	0.0041
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$/kWh	0.0001
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	189.50
Distribution Volumetric Rate	\$/kW	1.6033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2018	\$/kW	0.0512
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	1.2304
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$/kW	0.0128
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers excluding those customers who paid a Rate Rider for the Disposition of Global Adjustment for a minimum of 12 months - effective until April 30, 2022	\$/kWh	0.0056
Retail Transmission Rate - Network Service Rate	\$/kW	2.3163
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6416

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.49
Distribution Volumetric Rate	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kWh	0.0041
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$/kWh	0.0001
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.17
Distribution Volumetric Rate	\$/kW	5.9664
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	1.5587
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$/kW	0.0040
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	1.7558
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2966

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.19
Distribution Volumetric Rate	\$/kW	11.5868
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2018	\$/kW	(0.5445)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	1.4563
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$/kW	0.0888
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	1.7470
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2699

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,873.72
Distribution Volumetric Rate	\$/kW	0.2787
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2018	\$/kW	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	1.8847
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$/kW	0.0046
Retail Transmission Rate - Network Service Rate	\$/kW	2.3163
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6416

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35



RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0703



APPENDIX II – PROPOSED TARIFF SHEET

E.L.K. Energy Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2017-0036

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$	0.08
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0034
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.19
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0052
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0037
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	191.96
Distribution Volumetric Rate	\$/kW	1.6241
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	1.0949
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers excluding those customers who paid a Rate Rider for the Disposition of Global Adjustment for a minimum of 12 months - effective until April 30, 2022	\$/kWh	0.0056
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0133
Retail Transmission Rate - Network Service Rate	\$/kW	2.6785
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.57
Distribution Volumetric Rate	\$/kWh	0.0019
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0036
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.21
Distribution Volumetric Rate	\$/kW	6.0440
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	42.5367
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.1236
Retail Transmission Rate - Network Service Rate	\$/kW	2.0300
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4986

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.21
Distribution Volumetric Rate	\$/kW	11.7374
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.9468
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0878
Retail Transmission Rate - Network Service Rate	\$/kW	2.0202
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4677

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,898.08
Distribution Volumetric Rate	\$/kW	0.2823
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	2.3052
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0065
Retail Transmission Rate - Network Service Rate	\$/kW	2.6785
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35



RETAIL SERVICE CHARGES (if

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0703



E.L.K. Energy Inc.
2018 IRM Application
EB-2017-0036

16. E.L.K. 2018 Rate Generator Model



Incentive Regulation Model for 2018 Filers

Version 1.1

Utility Name E.L.K. Energy Inc.

Assigned EB Number 2017-0036

Name of Contact and Title Mark Danelon, Director, Finance & Regulatory Affairs

Phone Number 519-776-5291

Email Address mdanelon@elkenenergy.com

We are applying for rates effective May-01-18

Rate-Setting Method Annual IR Index

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2017

Please indicate the last Cost of Service Re-Basing Year 2012

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Pale grey cell represent auto-populated RRR data
- White cells contain fixed values, automatically generated values or formulae.

Note:
1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2018 File

E.L.K. Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0066

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$	0.08
Distribution Volumetric Rate	\$/kWh	0.0042
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2018	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kWh	0.0042
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Account 1595 (2017) - Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.98
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0051
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2018	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kWh	0.0041
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$/kWh	0.0001
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	189.50
Distribution Volumetric Rate	\$/kW	1.6033
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2018	\$/kW	0.0512
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	1.2304
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$/kW	0.0128
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers excluding those customers who paid a Rate Rider for the Disposition of Global Adjustment for a minimum of 12 months - effective until April 30, 2022	\$/kWh	0.0056
Retail Transmission Rate - Network Service Rate	\$/kW	2.3163
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6416

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.49
Distribution Volumetric Rate	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kWh	0.0041
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$/kWh	0.0001
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.17
Distribution Volumetric Rate	\$/kW	5.9664
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	1.5587
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$/kW	0.0040
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	1.7558
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2966

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.19
Distribution Volumetric Rate	\$/kW	11.5868
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2018	\$/kW	(0.5445)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	1.4563
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$/kW	0.0888
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	1.7470
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2699

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,873.72
Distribution Volumetric Rate	\$/kW	0.2787
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2018	\$/kW	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	1.8847
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2018	\$/kW	0.0046
Retail Transmission Rate - Network Service Rate	\$/kW	2.3163
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6416

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Ontario Electricity Support Program Charge (OESP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Incentive Regulation Model for 2018 File

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Incentive Regulation Model for 2018 File

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35



Incentive Regulation Model for 2018 File

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Incentive Regulation Model for 2018 File

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0810

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0703

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016, regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ² during 2011	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts											
LV Variance Account	1550	23,366	(61,278)			(37,912)					0
Smart Metering Entry Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge ³	1580		(526,104)		(8,201)	(534,305)					0
Variance WMS - Sub-account CBR Class A ⁴	1580					0					0
Variance WMS - Sub-account CBR Class B ⁴	1580					0					0
RSVA - Retail Transmission Network Charge	1584		(72,340)		(13,619)	(85,959)					0
RSVA - Retail Transmission Connection Charge	1586		(154,282)		3,297	(150,985)					0
RSVA - Power ⁵	1588					0					0
RSVA - Global Adjustment ⁶	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁷	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁷	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁷	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁷	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁷	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁷	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁷	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2016) ⁷	1595					0					0
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595					0					0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		23,366	(814,004)	0	(18,523)	(809,161)	0	0	0	0	0
Total Group 1 Balance		23,366	(814,004)	0	(18,523)	(809,161)	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total Including Account 1568		23,366	(814,004)	0	(18,523)	(809,161)	0	0	0	0	0

Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2011) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	91,479,320	1	5,488,760	1	0	0	91,479,320	1	65%		10,312
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	28,315,731	0	3,114,730	0	0	0	28,315,731	0	7%		1,381
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	59,051,959	188,540	56,689,881	180,998	0	0	59,051,959	188,540	27%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	257,059	0	257,059	0	0	0	257,059	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	153,690	14	153,690	14	0	0	153,690	14	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,585,584	6,476	1,585,584	6,476	0	0	1,585,584	6,476	0%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	57,823,879	96,786	57,823,879	96,786	0	0	57,823,879	96,786	2%		
Total		238,667,222	291,817	125,113,583	284,275	0	0	238,667,222	291,817	100%	0	11,693

Threshold Test

Total Claim (including Account 1568)	\$849,927
Total Claim for Threshold Test (All Group 1 Accounts)	\$849,927
Threshold Test (Total claim per kWh) ²	\$0.0036

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2018 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1595_(2011)	1568
						allocated based on Total less WMP			allocated based on Total less WMP		

centive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2016 Consumption excluding WMP kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,488,760	5,488,760	4.4%	\$0	\$0.0000 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,114,730	3,114,730	2.5%	\$0	\$0.0000 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	56,689,881	56,689,881	45.3%	\$0	\$0.0000 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	257,059	257,059	0.2%	\$0	\$0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	153,690	153,690	0.1%	\$0	\$0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,585,584	1,585,584	1.3%	\$0	\$0.0000 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	57,823,879	57,823,879	46.2%	\$0	\$0.0000 kWh
Total		125,113,583	125,113,583	100.0%	\$0	

Incentive Regulation Model for 2018 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

12

 Proposed Rate Rider Recovery Period (in months)

12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcili
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Incentive Regulation Model for 2018 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2012	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	12,545,088	\$ 12,545,088
Deduction from taxable capital up to \$15,000,000	\$ 12,545,088	\$ 12,545,088
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 383,811	\$ 383,811
Corporate Tax Rate	15.50%	20.85%
Tax Impact	\$ 59,491	\$ 80,039
Grossed-up Tax Amount	\$ 70,403	\$ 101,128
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 70,403	\$ 101,128
Total Tax Related Amounts	\$ 70,403	\$ 101,128
Incremental Tax Savings		\$ 30,725
Sharing of Tax Amount (50%)		\$ 15,362

Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue L = H / J	Distribution Volumetric Rate % Revenue M = I / J	Total % Revenue N = J / R	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	10,023	95,979,438		12.72	0.0090	1,529,911	863,815	0	2,393,726	63.9%	36.1%	0.0%	63.5%	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kwh	1,214	32,594,962		14.97	0.0076	218,083	247,722	0	465,805	46.8%	53.2%	0.0%	12.4%	
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	93	66,668,106	214,067	195.61		218,301	0	396,345	614,646	35.5%	0.0%	64.5%	16.3%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	32	188,991		7.46	0.0023	2,865	435	0	3,299	86.8%	13.2%	0.0%	0.1%	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	7	5,564	15	3.79		7,1055	318	0	107	74.9%	0.0%	25.1%	0.0%	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,801	2,225,084	6,083	1.50		14,6485	50,418	0	89,107	139,525	36.1%	0.0%	63.9%	3.7%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	4	42,996,782	96,049	2473.48		118,727	0	35,336	154,063	77.1%	0.0%	22.9%	4.1%	
Total		14,174	240,658,927	316,214			2,138,622	1,111,971	520,895	3,771,489				100.0%	

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kwh	91,479,320	1	9,750
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kwh	38,315,731	1,957	0.0001 kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	59,051,959	188,540	2,504
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	257,059	13	0.0001 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	153,690	14	2
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,585,584	4,476	568
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	57,823,879	96,786	628
Total	238,667,222	291,817	\$15,362	

Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	91,479,320	1	1.0810	98,889,145
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	91,479,320	1	1.0810	98,889,145
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	28,315,731	0	1.0810	30,609,305
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	28,315,731	0	1.0810	30,609,305
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3163	59,051,959	188,540		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6416	59,051,959	188,540		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	257,059	0	1.0810	277,881
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	257,059	0	1.0810	277,881
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7558	153,690	14		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2866	153,690	14		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7470	1,585,584	6,476		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2699	1,585,584	6,476		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3163	57,823,879	96,786		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6416	57,823,879	96,786		

Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.66	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.87	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.02	\$	2.02	\$	2.02

Hydro One Sub-Transmission Rates		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
		January - 2016	February - December 2016				
Network Service Rate	kW	\$ 3.4121	\$ 3.3396	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$ 0.7879	\$ 0.7791	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$ 1.8018	\$ 1.7713	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$ 2.5897	\$ 2.5504	\$	2.5203	\$	2.5203

If needed, add extra host here. (I)		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

If needed, add extra host here. (II)		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2016	Current 2017	Forecast 2018

Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	41,725	\$3,4121	\$ 142,369	28,725	\$0,7879	\$ 22,632	41,993	\$1,8018	\$ 75,664	\$ 98,296
February	39,850	\$3,3396	\$ 133,083	28,146	\$0,7791	\$ 21,929	40,595	\$1,7713	\$ 71,907	\$ 93,835
March	37,340	\$3,3396	\$ 124,701	25,126	\$0,7791	\$ 19,575	37,601	\$1,7713	\$ 66,603	\$ 86,179
April	33,224	\$3,3396	\$ 110,954	23,789	\$0,7791	\$ 18,534	34,850	\$1,7713	\$ 61,729	\$ 80,264
May	43,182	\$3,3396	\$ 144,211	29,881	\$0,7791	\$ 23,280	43,450	\$1,7713	\$ 76,963	\$ 100,243
June	54,201	\$3,3396	\$ 181,010	36,932	\$0,7791	\$ 28,773	54,433	\$1,7713	\$ 96,418	\$ 125,191
July	56,592	\$3,3396	\$ 188,994	38,955	\$0,7791	\$ 30,350	56,869	\$1,7713	\$ 100,733	\$ 131,083
August	58,224	\$3,3396	\$ 194,444	39,224	\$0,7791	\$ 30,559	58,224	\$1,7713	\$ 103,132	\$ 133,691
September	55,903	\$3,3396	\$ 186,693	37,646	\$0,7791	\$ 29,330	55,903	\$1,7713	\$ 99,021	\$ 128,351
October	32,222	\$3,3396	\$ 107,608	22,616	\$0,7791	\$ 17,620	33,473	\$1,7713	\$ 59,290	\$ 76,910
November	35,487	\$3,3396	\$ 118,514	24,709	\$0,7791	\$ 19,251	35,979	\$1,7713	\$ 63,729	\$ 82,980
December	42,457	\$3,3396	\$ 141,789	29,324	\$0,7791	\$ 22,846	42,814	\$1,7713	\$ 75,836	\$ 98,682
Total	530,406	\$ 3,3453	\$ 1,774,370	365,073	\$ 0,7798	\$ 284,681	536,184	\$ 1,7737	\$ 951,024	\$ 1,235,705

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	41,725	\$ 3,4121	\$ 142,369	28,725	\$ 0,7879	\$ 22,632	41,993	\$ 1,8018	\$ 75,664	\$ 98,296
February	39,850	\$ 3,3396	\$ 133,083	28,146	\$ 0,7791	\$ 21,929	40,595	\$ 1,7713	\$ 71,907	\$ 93,835
March	37,340	\$ 3,3396	\$ 124,701	25,126	\$ 0,7791	\$ 19,575	37,601	\$ 1,7713	\$ 66,603	\$ 86,179
April	33,224	\$ 3,3396	\$ 110,954	23,789	\$ 0,7791	\$ 18,534	34,850	\$ 1,7713	\$ 61,729	\$ 80,264
May	43,182	\$ 3,3396	\$ 144,211	29,881	\$ 0,7791	\$ 23,280	43,450	\$ 1,7713	\$ 76,963	\$ 100,243
June	54,201	\$ 3,3396	\$ 181,010	36,932	\$ 0,7791	\$ 28,773	54,433	\$ 1,7713	\$ 96,418	\$ 125,191
July	56,592	\$ 3,3396	\$ 188,994	38,955	\$ 0,7791	\$ 30,350	56,869	\$ 1,7713	\$ 100,733	\$ 131,083
August	58,224	\$ 3,3396	\$ 194,444	39,224	\$ 0,7791	\$ 30,559	58,224	\$ 1,7713	\$ 103,132	\$ 133,691
September	55,903	\$ 3,3396	\$ 186,693	37,646	\$ 0,7791	\$ 29,330	55,903	\$ 1,7713	\$ 99,021	\$ 128,351
October	32,222	\$ 3,3396	\$ 107,608	22,616	\$ 0,7791	\$ 17,620	33,473	\$ 1,7713	\$ 59,290	\$ 76,910
November	35,487	\$ 3,3396	\$ 118,514	24,709	\$ 0,7791	\$ 19,251	35,979	\$ 1,7713	\$ 63,729	\$ 82,980
December	42,457	\$ 3,3396	\$ 141,789	29,324	\$ 0,7791	\$ 22,846	42,814	\$ 1,7713	\$ 75,836	\$ 98,682
Total	530,406	\$ 3,35	\$ 1,774,370	365,073	\$ 0,78	\$ 284,681	536,184	\$ 1,77	\$ 951,024	\$ 1,235,705

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 1,235,705

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,660	\$ -	-	\$ 0,870	\$ -	-	\$ 2,020	\$ -	\$ -
February	-	\$ 3,660	\$ -	-	\$ 0,870	\$ -	-	\$ 2,020	\$ -	\$ -
March	-	\$ 3,660	\$ -	-	\$ 0,870	\$ -	-	\$ 2,020	\$ -	\$ -
April	-	\$ 3,660	\$ -	-	\$ 0,870	\$ -	-	\$ 2,020	\$ -	\$ -
May	-	\$ 3,660	\$ -	-	\$ 0,870	\$ -	-	\$ 2,020	\$ -	\$ -
June	-	\$ 3,660	\$ -	-	\$ 0,870	\$ -	-	\$ 2,020	\$ -	\$ -
July	-	\$ 3,660	\$ -	-	\$ 0,870	\$ -	-	\$ 2,020	\$ -	\$ -
August	-	\$ 3,660	\$ -	-	\$ 0,870	\$ -	-	\$ 2,020	\$ -	\$ -
September	-	\$ 3,660	\$ -	-	\$ 0,870	\$ -	-	\$ 2,020	\$ -	\$ -
October	-	\$ 3,660	\$ -	-	\$ 0,870	\$ -	-	\$ 2,020	\$ -	\$ -
November	-	\$ 3,660	\$ -	-	\$ 0,870	\$ -	-	\$ 2,020	\$ -	\$ -
December	-	\$ 3,660	\$ -	-	\$ 0,870	\$ -	-	\$ 2,020	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	41,725	\$ 3,194	\$ 133,277	28,725	\$ 0,771	\$ 22,147	41,993	\$ 1,749	\$ 73,459	\$ 95,606
February	39,850	\$ 3,194	\$ 127,289	28,146	\$ 0,771	\$ 21,701	40,595	\$ 1,749	\$ 71,013	\$ 92,714
March	37,340	\$ 3,194	\$ 119,272	25,126	\$ 0,771	\$ 19,372	37,601	\$ 1,749	\$ 65,776	\$ 85,148
April	33,224	\$ 3,194	\$ 106,123	23,789	\$ 0,771	\$ 18,342	34,850	\$ 1,749	\$ 60,963	\$ 79,304
May	43,182	\$ 3,194	\$ 137,932	29,881	\$ 0,771	\$ 23,038	43,450	\$ 1,749	\$ 76,007	\$ 99,045
June	54,201	\$ 3,194	\$ 173,129	36,932	\$ 0,771	\$ 28,474	54,433	\$ 1,749	\$ 95,220	\$ 123,694
July	56,592	\$ 3,194	\$ 180,766	38,955	\$ 0,771	\$ 30,035	56,869	\$ 1,749	\$ 99,482	\$ 129,516
August	58,224	\$ 3,194	\$ 185,979	39,224	\$ 0,771	\$ 30,242	58,224	\$ 1,749	\$ 101,851	\$ 132,093
September	55,903	\$ 3,194	\$ 178,565	37,646	\$ 0,771	\$ 29,025	55,903	\$ 1,749	\$ 97,791	\$ 126,816
October	32,222	\$ 3,194	\$ 102,923	22,616	\$ 0,771	\$ 17,437	33,473	\$ 1,749	\$ 58,554	\$ 75,990
November	35,487	\$ 3,194	\$ 113,354	24,709	\$ 0,771	\$ 19,051	35,979	\$ 1,749	\$ 62,938	\$ 81,988
December	42,457	\$ 3,194	\$ 135,615	29,324	\$ 0,771	\$ 22,609	42,814	\$ 1,749	\$ 74,894	\$ 97,503
Total	530,406	\$ 3.19	\$ 1,694,223	365,073	\$ 0.77	\$ 281,471	536,184	\$ 1.75	\$ 937,947	\$ 1,219,418

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	41,725	\$ 3,194	\$ 133,277	28,725	\$ 0,771	\$ 22,147	41,993	\$ 1,749	\$ 73,459	\$ 95,606
February	39,850	\$ 3,194	\$ 127,289	28,146	\$ 0,771	\$ 21,701	40,595	\$ 1,749	\$ 71,013	\$ 92,714
March	37,340	\$ 3,194	\$ 119,272	25,126	\$ 0,771	\$ 19,372	37,601	\$ 1,749	\$ 65,776	\$ 85,148
April	33,224	\$ 3,194	\$ 106,123	23,789	\$ 0,771	\$ 18,342	34,850	\$ 1,749	\$ 60,963	\$ 79,304
May	43,182	\$ 3,194	\$ 137,932	29,881	\$ 0,771	\$ 23,038	43,450	\$ 1,749	\$ 76,007	\$ 99,045
June	54,201	\$ 3,194	\$ 173,129	36,932	\$ 0,771	\$ 28,474	54,433	\$ 1,749	\$ 95,220	\$ 123,694
July	56,592	\$ 3,194	\$ 180,766	38,955	\$ 0,771	\$ 30,035	56,869	\$ 1,749	\$ 99,482	\$ 129,516
August	58,224	\$ 3,194	\$ 185,979	39,224	\$ 0,771	\$ 30,242	58,224	\$ 1,749	\$ 101,851	\$ 132,093
September	55,903	\$ 3,194	\$ 178,565	37,646	\$ 0,771	\$ 29,025	55,903	\$ 1,749	\$ 97,791	\$ 126,816
October	32,222	\$ 3,194	\$ 102,923	22,616	\$ 0,771	\$ 17,437	33,473	\$ 1,749	\$ 58,554	\$ 75,990
November	35,487	\$ 3,194	\$ 113,354	24,709	\$ 0,771	\$ 19,051	35,979	\$ 1,749	\$ 62,938	\$ 81,988
December	42,457	\$ 3,194	\$ 135,615	29,324	\$ 0,771	\$ 22,609	42,814	\$ 1,749	\$ 74,894	\$ 97,503
Total	530,406	\$ 3.19	\$ 1,694,223	365,073	\$ 0.77	\$ 281,471	536,184	\$ 1.75	\$ 937,947	\$ 1,219,418

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 1,219,418

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
February	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
March	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
April	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
May	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
June	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
July	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
August	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
September	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
October	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
November	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
December	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	41,725	\$ 3,1942	\$ 133,277	28,725	\$ 0,7710	\$ 22,147	41,993	\$ 1,7493	\$ 73,459	\$ 95,606
February	39,850	\$ 3,1942	\$ 127,289	28,146	\$ 0,7710	\$ 21,701	40,595	\$ 1,7493	\$ 71,013	\$ 92,714
March	37,340	\$ 3,1942	\$ 119,272	25,126	\$ 0,7710	\$ 19,372	37,601	\$ 1,7493	\$ 65,776	\$ 85,148
April	33,224	\$ 3,1942	\$ 106,123	23,789	\$ 0,7710	\$ 18,342	34,850	\$ 1,7493	\$ 60,963	\$ 79,304
May	43,182	\$ 3,1942	\$ 137,932	29,881	\$ 0,7710	\$ 23,038	43,450	\$ 1,7493	\$ 76,007	\$ 99,045
June	54,201	\$ 3,1942	\$ 173,129	36,932	\$ 0,7710	\$ 28,474	54,433	\$ 1,7493	\$ 95,220	\$ 123,694
July	56,592	\$ 3,1942	\$ 180,766	38,955	\$ 0,7710	\$ 30,035	56,869	\$ 1,7493	\$ 99,482	\$ 129,516
August	58,224	\$ 3,1942	\$ 185,979	39,224	\$ 0,7710	\$ 30,242	58,224	\$ 1,7493	\$ 101,851	\$ 132,093
September	55,903	\$ 3,1942	\$ 178,565	37,646	\$ 0,7710	\$ 29,025	55,903	\$ 1,7493	\$ 97,791	\$ 126,816
October	32,222	\$ 3,1942	\$ 102,923	22,616	\$ 0,7710	\$ 17,437	33,473	\$ 1,7493	\$ 58,554	\$ 75,990
November	35,487	\$ 3,1942	\$ 113,354	24,709	\$ 0,7710	\$ 19,051	35,979	\$ 1,7493	\$ 62,938	\$ 81,988
December	42,457	\$ 3,1942	\$ 135,615	29,324	\$ 0,7710	\$ 22,609	42,814	\$ 1,7493	\$ 74,894	\$ 97,503
Total	530,406	\$ 3,19	\$ 1,694,223	365,073	\$ 0,77	\$ 281,471	536,184	\$ 1,75	\$ 937,947	\$ 1,219,418

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	41,725	\$ 3,19	\$ 133,277	28,725	\$ 0,77	\$ 22,147	41,993	\$ 1,75	\$ 73,459	\$ 95,606
February	39,850	\$ 3,19	\$ 127,289	28,146	\$ 0,77	\$ 21,701	40,595	\$ 1,75	\$ 71,013	\$ 92,714
March	37,340	\$ 3,19	\$ 119,272	25,126	\$ 0,77	\$ 19,372	37,601	\$ 1,75	\$ 65,776	\$ 85,148
April	33,224	\$ 3,19	\$ 106,123	23,789	\$ 0,77	\$ 18,342	34,850	\$ 1,75	\$ 60,963	\$ 79,304
May	43,182	\$ 3,19	\$ 137,932	29,881	\$ 0,77	\$ 23,038	43,450	\$ 1,75	\$ 76,007	\$ 99,045
June	54,201	\$ 3,19	\$ 173,129	36,932	\$ 0,77	\$ 28,474	54,433	\$ 1,75	\$ 95,220	\$ 123,694
July	56,592	\$ 3,19	\$ 180,766	38,955	\$ 0,77	\$ 30,035	56,869	\$ 1,75	\$ 99,482	\$ 129,516
August	58,224	\$ 3,19	\$ 185,979	39,224	\$ 0,77	\$ 30,242	58,224	\$ 1,75	\$ 101,851	\$ 132,093
September	55,903	\$ 3,19	\$ 178,565	37,646	\$ 0,77	\$ 29,025	55,903	\$ 1,75	\$ 97,791	\$ 126,816
October	32,222	\$ 3,19	\$ 102,923	22,616	\$ 0,77	\$ 17,437	33,473	\$ 1,75	\$ 58,554	\$ 75,990
November	35,487	\$ 3,19	\$ 113,354	24,709	\$ 0,77	\$ 19,051	35,979	\$ 1,75	\$ 62,938	\$ 81,988
December	42,457	\$ 3,19	\$ 135,615	29,324	\$ 0,77	\$ 22,609	42,814	\$ 1,75	\$ 74,894	\$ 97,503
Total	530,406	\$ 3,19	\$ 1,694,223	365,073	\$ 0,77	\$ 281,471	536,184	\$ 1,75	\$ 937,947	\$ 1,219,418

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 1,219,418

Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	0	#DIV/0!	#DIV/0!	0.0000
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	0.0063	98,889,145	1	0	#DIV/0!	#DIV/0!	0.0000
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	0.0055	30,609,305	0	623,002	42.5%	720,422	0.0073
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	2.3163	188,540	188,540	168,351	11.5%	194,677	0.0064
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	0.0055	277,881	0	436,714	29.8%	505,004	2.6785
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	1.7558	14	14	1,528	0.1%	1,767	0.0064
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	1.7470	6,476	6,476	25	0.0%	28	2.0300
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	2.3163	96,786	96,786	11,314	0.8%	13,083	2.0202
						224,185	15.3%	259,242	2.6785

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	0	#DIV/0!	#DIV/0!	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	0.0046	98,889,145	1	454,890	43.1%	525,748	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	0.0040	30,609,305	0	122,437	11.6%	141,509	0.0046
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	1.6416	188,540	188,540	309,507	29.3%	357,718	1.8973
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	0.0040	277,881	0	1,112	0.1%	1,285	0.0046
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	1.2966	14	14	18	0.0%	21	1.4984
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	1.2699	6,476	6,476	8,224	0.8%	9,505	1.4677
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	1.6416	96,786	96,786	158,884	15.1%	183,633	1.8973

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	0	#DIV/0!	#DIV/0!	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	0.0073	98,889,145	1	720,422	42.5%	720,422	0.0073
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	0.0064	30,609,305	0	194,677	11.5%	194,677	0.0064
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	2.6785	188,540	188,540	505,004	29.8%	505,004	2.6785
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	0.0064	277,881	0	1,767	0.1%	1,767	0.0064
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	2.0303	14	14	28	0.0%	28	2.0300
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	2.0202	6,476	6,476	13,083	0.8%	13,083	2.0202
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	2.6785	96,786	96,786	259,242	15.3%	259,242	2.6785

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	0	#DIV/0!	#DIV/0!	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	0.0053	98,889,145	1	525,748	43.1%	525,748	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	0.0046	30,609,305	0	141,509	11.6%	141,509	0.0046
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	1.8973	188,540	188,540	357,718	29.3%	357,718	1.8973
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	0.0046	277,881	0	1,285	0.1%	1,285	0.0046
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	1.4984	14	14	21	0.0%	21	1.4986
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	1.4677	6,476	6,476	9,505	0.8%	9,505	1.4677
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	1.8973	96,786	96,786	183,633	15.1%	183,633	1.8973

Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	10,023	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	V	Price Cap Index	1.30%	Billed kWh for Residential Class (approved in the last CoS)	95,979,438	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.60%			Rate Design Transition Years Left	2		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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Incentive Regulation Model for 2018 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of		July 1, 2017
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070
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If your utility's DRC differs from the value in Cell D29, please update this value.

Incentive Regulation Model for 2018 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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2017-0036

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$	0.08
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0034
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
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2017-0036

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.19
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0052
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0037
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
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2017-0036

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	191.96
Distribution Volumetric Rate	\$/kW	1.6241
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	1.0949
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers excluding those customers who paid a Rate Rider for the Disposition of Global Adjustment for a minimum of 12 months - effective until April 30, 2022	\$/kWh	0.0056
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0133
Retail Transmission Rate - Network Service Rate	\$/kW	2.6785
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.57
Distribution Volumetric Rate	\$/kWh	0.0019
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0036
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.21
Distribution Volumetric Rate	\$/kW	6.0440
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	42.5367
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.1236
Retail Transmission Rate - Network Service Rate	\$/kW	2.0300
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4986

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
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STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.21
Distribution Volumetric Rate	\$/kW	11.7374
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.9468
Rate Rider for Disposition of Account 1595 (2017)		
Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0878
Retail Transmission Rate - Network Service Rate	\$/kW	2.0202
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4677

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
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2017-0036

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,898.08
Distribution Volumetric Rate	\$/kW	0.2823
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	2.3052
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0065
Retail Transmission Rate - Network Service Rate	\$/kW	2.6785
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8973

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
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2017-0036

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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E.L.K. Energy Inc.
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

E.L.K. Energy Inc.
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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

2017-0036

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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2017-0036

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0703

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.17	1	\$ 15.17	\$ 17.17	1	\$ 17.17	\$ 2.00	13.18%
Distribution Volumetric Rate	\$ 0.0042	750	\$ 3.15	\$ 0.0021	750	\$ 1.58	\$ (1.58)	-50.00%
Fixed Rate Riders	\$ 0.08	1	\$ 0.08	\$ -	1	\$ -	\$ (0.08)	-100.00%
Volumetric Rate Riders	\$ 0.0004	750	\$ 0.30	\$ -	750	\$ -	\$ (0.30)	-100.00%
Sub-Total A (excluding pass through)			\$ 18.70			\$ 18.75	\$ 0.05	0.24%
Line Losses on Cost of Power	\$ 0.0822	61	\$ 4.99	\$ 0.0822	61	\$ 4.99	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0042	750	\$ 3.15	\$ 0.0060	750	\$ 4.50	\$ 1.35	42.86%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0012	750	\$ 0.90	\$ 0.0012	750	\$ 0.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.53			\$ 29.93	\$ 1.40	4.89%
RTSR - Network	\$ 0.0063	811	\$ 5.11	\$ 0.0073	811	\$ 5.92	\$ 0.81	15.87%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	811	\$ 3.73	\$ 0.0053	811	\$ 4.30	\$ 0.57	15.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.37			\$ 40.14	\$ 2.77	7.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	811	\$ 2.92	\$ 0.0036	811	\$ 2.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	811	\$ 0.24	\$ 0.0003	811	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 102.40			\$ 105.17	\$ 2.77	2.71%
HST		13%	\$ 13.31		13%	\$ 13.67	\$ 0.36	2.71%
8% Rebate		8%	\$ (8.19)		8%	\$ (8.41)	\$ (0.22)	
Total Bill on TOU			\$ 107.52			\$ 110.43	\$ 2.91	2.71%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	200	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.98	1	\$ 15.98	\$ 16.28	1	\$ 16.28	\$ 0.30	1.88%
Distribution Volumetric Rate	\$ 0.0051	200	\$ 1.02	\$ 0.0052	200	\$ 1.04	\$ 0.02	1.96%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0012	200	\$ 0.24	\$ -	200	\$ -	\$ (0.24)	-100.00%
Sub-Total A (excluding pass through)			\$ 17.24			\$ 17.32	\$ 0.08	0.46%
Line Losses on Cost of Power	\$ 0.0822	16	\$ 1.33	\$ 0.0822	16	\$ 1.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0041	200	\$ 0.82	\$ 0.0059	200	\$ 1.18	\$ 0.36	43.90%
CBR Class B Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0011	200	\$ 0.22	\$ 0.0011	200	\$ 0.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20.40			\$ 20.84	\$ 0.44	2.16%
RTSR - Network	\$ 0.0055	216	\$ 1.19	\$ 0.0064	216	\$ 1.38	\$ 0.19	16.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	216	\$ 0.86	\$ 0.0046	216	\$ 0.99	\$ 0.13	15.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22.45			\$ 23.22	\$ 0.76	3.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	216	\$ 0.78	\$ 0.0036	216	\$ 0.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	216	\$ 0.06	\$ 0.0003	216	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	200	\$ 1.40	\$ 0.0070	200	\$ 1.40	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	130	\$ 8.45	\$ 0.0650	130	\$ 8.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	34	\$ 3.23	\$ 0.0950	34	\$ 3.23	\$ -	0.00%
TOU - On Peak	\$ 0.1320	36	\$ 4.75	\$ 0.1320	36	\$ 4.75	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 41.38			\$ 42.14	\$ 0.76	1.85%
HST		13%	\$ 5.38		13%	\$ 5.48	\$ 0.10	1.85%
8% Rebate		8%	\$ (3.31)		8%	\$ (3.37)	\$ (0.06)	
Total Bill on TOU			\$ 43.45			\$ 44.25	\$ 0.80	1.85%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	40,000	kWh
Demand	100	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 189.50	1	\$ 189.50	\$ 193.10	1	\$ 193.10	\$ 3.60	1.90%
Distribution Volumetric Rate	\$ 1.6033	100	\$ 160.33	\$ 1.6338	100	\$ 163.38	\$ 3.05	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0640	100	\$ 6.40	\$ -	100	\$ -	\$ (6.40)	-100.00%
Sub-Total A (excluding pass through)			\$ 356.23			\$ 356.48	\$ 0.25	0.07%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.2304	100	\$ 123.04	\$ 1.8477	100	\$ 184.77	\$ 61.73	50.17%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ 0.0056	40,000	\$ 224.00	\$ -	40,000	\$ -	\$ (224.00)	-100.00%
Low Voltage Service Charge	\$ 0.4332	100	\$ 43.32	\$ 0.4332	100	\$ 43.32	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 746.59			\$ 584.57	\$ (162.02)	-21.70%
RTSR - Network	\$ 2.3163	100	\$ 231.63	\$ 2.6785	100	\$ 267.85	\$ 36.22	15.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6416	100	\$ 164.16	\$ 1.8973	100	\$ 189.73	\$ 25.57	15.58%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,142.38			\$ 1,042.15	\$ (100.23)	-8.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	43,240	\$ 155.66	\$ 0.0036	43,240	\$ 155.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	43,240	\$ 12.97	\$ 0.0003	43,240	\$ 12.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	40,000	\$ 280.00	\$ 0.0070	40,000	\$ 280.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	43,240	\$ 4,760.72	\$ 0.1101	43,240	\$ 4,760.72	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,351.99			\$ 6,251.76	\$ (100.23)	-1.58%
HST	13%		\$ 825.76	13%		\$ 812.73	\$ (13.03)	-1.58%
Total Bill on Average IESO Wholesale Market Price			\$ 7,177.75			\$ 7,064.49	\$ (113.26)	-1.58%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	150	kWh	
Demand	-	kW	
Current Loss Factor	1.0810		
Proposed/Approved Loss Factor	1.0810		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.49		\$ -	\$ 6.61	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0019	150	\$ 0.29	\$ 0.0019	150	\$ 0.29	\$ -	0.00%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0001	150	\$ 0.02	\$ -	150	\$ -	\$ (0.02)	-100.00%
Sub-Total A (excluding pass through)			\$ 0.30			\$ 0.29	\$ (0.02)	-5.00%
Line Losses on Cost of Power	\$ 0.1101	12	\$ 1.34	\$ 0.1101	12	\$ 1.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0041	150	\$ 0.62	\$ 0.0059	150	\$ 0.89	\$ 0.27	43.90%
CBR Class B Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0011	150	\$ 0.17	\$ 0.0011	150	\$ 0.17	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.42			\$ 2.67	\$ 0.26	10.55%
RTSR - Network	\$ 0.0055	162	\$ 0.89	\$ 0.0064	162	\$ 1.04	\$ 0.15	16.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	162	\$ 0.65	\$ 0.0046	162	\$ 0.75	\$ 0.10	15.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3.96			\$ 4.46	\$ 0.50	12.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	162	\$ 0.58	\$ 0.0036	162	\$ 0.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	162	\$ 0.05	\$ 0.0003	162	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	150	\$ 16.52	\$ 0.1101	150	\$ 16.52	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 22.41			\$ 22.90	\$ 0.50	2.22%
HST	13%		\$ 2.91	13%		\$ 2.98	\$ 0.06	2.22%
Total Bill on Average IESO Wholesale Market Price			\$ 25.32			\$ 25.88	\$ 0.56	2.22%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	150	kWh	
Demand	1	kW	
Current Loss Factor	1.0810		
Proposed/Approved Loss Factor	1.0810		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.17		\$ -	\$ 3.23	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 5.9664	1	\$ 5.97	\$ 6.0798	1	\$ 6.08	\$ 0.11	1.90%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0040	1	\$ 0.00	\$ -	1	\$ -	\$ (0.00)	-100.00%
Sub-Total A (excluding pass through)			\$ 5.97			\$ 6.08	\$ 0.11	1.83%
Line Losses on Cost of Power	\$ 0.1101	12	\$ 1.34	\$ 0.1101	12	\$ 1.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.5587	1	\$ 1.56	\$ 64.7626	1	\$ 64.76	\$ 63.20	4054.91%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.3421	1	\$ 0.34	\$ 0.3421	1	\$ 0.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9.21			\$ 72.52	\$ 63.31	687.52%
RTSR - Network	\$ 1.7558	1	\$ 1.76	\$ 2.0300	1	\$ 2.03	\$ 0.27	15.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2966	1	\$ 1.30	\$ 1.4986	1	\$ 1.50	\$ 0.20	15.58%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.26			\$ 76.05	\$ 63.79	520.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	162	\$ 0.58	\$ 0.0036	162	\$ 0.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	162	\$ 0.05	\$ 0.0003	162	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	150	\$ 16.52	\$ 0.1101	150	\$ 16.52	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 30.71			\$ 94.50	\$ 63.79	207.72%
HST	13%		\$ 3.99	13%		\$ 12.28	\$ 8.29	207.72%
Total Bill on Average IESO Wholesale Market Price			\$ 34.70			\$ 106.78	\$ 72.08	207.72%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	150 kWh
Demand	1 kW
Current Loss Factor	1.0810
Proposed/Approved Loss Factor	1.0810

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.19		\$ -	\$ 1.21	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 11.5868	1	\$ 11.59	\$ 11.8069	1	\$ 11.81	\$ 0.22	1.90%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.4557	1	\$ (0.46)	\$ -	1	\$ -	\$ 0.46	-100.00%
Sub-Total A (excluding pass through)			\$ 11.13			\$ 11.81	\$ 0.68	6.07%
Line Losses on Cost of Power	\$ 0.1101	12	\$ 1.34	\$ 0.1101	12	\$ 1.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.4563	1	\$ 1.46	\$ 1.4444	1	\$ 1.44	\$ (0.01)	-0.82%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.3351	1	\$ 0.34	\$ 0.3351	1	\$ 0.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14.26			\$ 14.92	\$ 0.66	4.66%
RTSR - Network	\$ 1.7470	1	\$ 1.75	\$ 2.0202	1	\$ 2.02	\$ 0.27	15.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2699	1	\$ 1.27	\$ 1.4677	1	\$ 1.47	\$ 0.20	15.58%
Sub-Total C - Delivery (including Sub-Total B)			\$ 17.28			\$ 18.41	\$ 1.13	6.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	162	\$ 0.58	\$ 0.0036	162	\$ 0.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	162	\$ 0.05	\$ 0.0003	162	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	150	\$ 16.52	\$ 0.1101	150	\$ 16.52	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 35.72			\$ 36.86	\$ 1.13	3.18%
HST	13%		\$ 4.64	13%		\$ 4.79	\$ 0.15	3.18%
Total Bill on Average IESO Wholesale Market Price			\$ 40.37			\$ 41.65	\$ 1.28	3.18%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	52,151,234	kWh
Demand	115,371	kW
Current Loss Factor	1.0703	
Proposed/Approved Loss Factor	1.0703	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,873.72	1	\$ 1,873.72	\$ 1,909.32	1	\$ 1,909.32	\$ 35.60	1.90%
Distribution Volumetric Rate	\$ 0.2787	115371	\$ 32,153.90	\$ 0.2840	115371	\$ 32,765.36	\$ 611.47	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0045	115371	\$ 519.17	\$ -	115371	\$ -	\$ (519.17)	-100.00%
Sub-Total A (excluding pass through)			\$ 34,546.79			\$ 34,674.68	\$ 127.90	0.37%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.8847	115,371	\$ 217,439.72	\$ 3.5245	115,371	\$ 406,625.09	\$ 189,185.37	87.01%
CBR Class B Rate Riders	\$ -	115,371	\$ -	\$ -	115,371	\$ -	\$ -	
GA Rate Riders	\$ -	#####	\$ -	\$ -	52,151,234	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.4332	115,371	\$ 49,978.72	\$ 0.4332	115,371	\$ 49,978.72	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		115,371	\$ -	\$ -	115,371	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 301,965.23			\$ 491,278.49	\$ 189,313.26	62.69%
RTSR - Network	\$ 2.3163	115,371	\$ 267,233.85	\$ 2.6785	115,371	\$ 309,021.22	\$ 41,787.38	15.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6416	115,371	\$ 189,393.03	\$ 1.8973	115,371	\$ 218,893.40	\$ 29,500.36	15.58%
Sub-Total C - Delivery (including Sub-Total B)			\$ 758,592.11			\$ 1,019,193.11	\$ 260,601.00	34.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	#####	\$ 200,942.88	\$ 0.0036	55,817,466	\$ 200,942.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	#####	\$ 16,745.24	\$ 0.0003	55,817,466	\$ 16,745.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	#####	\$ 365,058.64	\$ 0.0070	52,151,234	\$ 365,058.64	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	#####	\$ 6,145,502.98	\$ 0.1101	55,817,466	\$ 6,145,502.98	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,486,842.09			\$ 7,747,443.10	\$ 260,601.00	3.48%
HST	13%		\$ 973,289.47	13%		\$ 1,007,167.60	\$ 33,878.13	3.48%
Total Bill on Average IESO Wholesale Market Price			\$ 8,460,131.56			\$ 8,754,610.70	\$ 294,479.13	3.48%