

November 6<sup>th</sup>, 2017

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, Suite 2700  
Toronto, ON M4P 1E4

Dear Ms. Walli,

**Re: 2018 IRM Rate Application EB-2017-0083**

Please find enclosed West Coast Huron Energy's Application and Evidence with respect to its 2018 IRM Application file EB-2017-0083 for a change to distribution rates based upon the Annual Incentive Regulation framework.

Should you have any questions, or concerns, please contact Deanna Hastie [dhastie@goderich.ca](mailto:dhastie@goderich.ca) or via telephone 519-524-7371.

Respectfully,



Larry McCabe  
President

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, being Schedule B to the *Energy Competition Act, 1998*, S.O. 1998, c.15;

**AND IN THE MATTER OF** an Application by West Coast Huron Energy Inc. for an Order or Orders approving or fixing a proposed schedule of adjusted distribution rates, retail transmission rates and other charges, effective May 1, 2018

### APPLICATION

1. West Coast Huron Energy Inc. (the “**Applicant**”) hereby applies to the Ontario Energy Board (the “**Board**”) pursuant to section 78 of the *Ontario Energy Board Act, 1998* for approval of its proposed adjusted distribution rates, retail transmission rates and other charges for the period May 1, 2018 through April 30, 2019.
2. The Applicant has followed the Board’s “Filing Requirements for Incentive Regulation Mechanisms Rate Applications”, as revised on July 20<sup>th</sup>, 2017.
3. The Board issued a Decision and Order in the Applicant’s 2017 IRM Rate Proceeding (EB-2016-0112) on March 30<sup>th</sup>, 2017. The Board approved the corresponding Tariff of Rates and Charges through a Rate Order issued on March 30<sup>th</sup>, 2017. This application is the fourth in the applicant’s IRM process following the approved COS.
4. This Application, pre-assigned Board file number EB-2017-0083, proposes the next year of annual adjustments to the Rates and Charges pursuant to the Board’s 4<sup>th</sup> Generation Incentive Regulation Mechanism methodology, and utilizes the rules and regulations governing the Annual IR Index applications.
5. The Applicant has utilized the Board’s updated models as posted on its website with all of the appropriate fixes included. The Applicant acknowledges that further adjustments and updates will be made post-submission by Board Staff in accordance with the Filing Requirements. The Applicant understands that it will be made aware of these adjustments and updates and have an opportunity to respond, if necessary, prior to a Board Decision or Order.
6. This Application will be supported by written evidence, including:
  - Manager’s Summary,
  - 2017 Tariff Sheet as provided in the 2017 Rate Order,
  - 2018 IRM Rate Generator Model,
  - 2018 Tariff Sheet from the Rate Generator,

- GA Analysis Workform, and
  - 2018 Bill Impacts from the Rate Generator.
7. The written evidence will be pre-filed and may be amended from time to time, prior to the Board's final Decision on this Application.
  8. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
  9. The Applicant requests that a copy of all documents filed with the Board by each party be served on the Applicant, as follows:

West Coast Huron Energy Inc.  
57 West Street  
Goderich, ON  
N7A 2K4

Telephone: (519) 524-8344  
Fax: (519) 524-7930  
Email: [dhastie@goderich.ca](mailto:dhastie@goderich.ca)

Dated at Goderich Ontario, this 6<sup>th</sup> day of November 2017

**WEST COAST HURON ENERGY CORPORATION**

## MANAGER'S SUMMARY

The Applicant, West Coast Huron Energy Inc., is filing this application for its Annual Incentive Rate Index change to be implemented May 1<sup>st</sup>, 2018. The applicant has followed the methodology set out in “Chapter 3 of the Filing Requirements for Transmission and Distribution Applications: Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments”, as revised up to and including July 20<sup>th</sup>, 2017 (“Filing Requirements”). All rate adjustments sought are the product of the operation of the 2017 IRM Rate Generator Model, which was issued by the Board. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as it pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

### **2016 Tariff Sheet**

The Applicant has set out at Appendix A, a copy of the 2017 Tariff Sheet from EB-2016-0112, which was issued in its final form on March 20<sup>th</sup>, 2017. The rates and charges set out in that tariff sheet form the starting point from which the 2017 rates and charges are calculated using the Board's 2017 IRM Models.

### **2017 IRM Rate Models**

The Applicant completed the 2018 IRM Models, as set out at:

- Appendix B (2018 IRM Rate Generator Model),

Any amendments to the functionality or operations of the 2018 IRM Models were performed by Board Staff and returned to the Applicant in locked format.

### ***Price Cap Adjustment – GDP-IPI***

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual GDP-IPI, in accordance with the Filing Requirements. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

### ***Price Cap Adjustment – Stretch Factor***

The applicant has chosen the group 5 stretch factor as it is filing this application as an Annual IR Index application and as such is subject to the highest stretch factor available. In addition to the GDP-IPI adjustment, the Applicant notes that the Board intends to replace the Stretch Factor default value with a value based on the data and determinations from EB-2010-0379 (Empirical Research to Support Incentive Rate-setting for Ontario's Electricity Distributors).

### ***Deferral and Variance Account Rate Riders***

Deferral and Variance account data has been provided as per the Board's process for disposition of Deferral and Variance Accounts that exceed a threshold of +/- \$0.001/kWh. The 2017 IRM Rate Generator Model, worksheet 3, "2017 Continuity Schedule" calculated the total Group 1 Deferral and Variance account balances to be a credit of \$169,889 or \$0.0013/Kwh which does meet the Board's disposition threshold. As WCHE is not requesting disposition of the LRAMVA (1568) balance in this application the balance in this account was not included in the model.

WCHE is proposing to dispose of the balances on the basis of its current audited amounts. This represents a credit to customers of \$253,305 for all non-GA group one accounts and a debit to customers of \$83,415 for GA balances. The net repayment to customers of \$169,889 will be recovered/reimbursed through two rate riders.

All Group 1 Accounts balances have been reconciled to the 2016 RRR, 2.1.7 filing. However, in reviewing its GA Workform for its 2018 Rate Filing it was determined that an error in allocation had occurred between commodity and GA. Consequently WCHE has made changes to its balances of 1588 and 1589 to account for the incorrect allocation of RPP vs. Non-RPP kWh's. Support for the re allocation is provided in Appendix F. Once the corrections were made the model calculated to following disposition amounts and resulting rate riders.

1551	Smart Metering Entity Charge Variance Account	<b>-\$2,708.00</b>
1580	RSVA - Wholesale Market Service Charge	<b>-\$213,325.00</b>
1584	RSVA - Retail Transmission Network Charge	<b>-\$21,716.00</b>
1586	RSVA - Retail Transmission Connection Charge	\$4,093.00
1588	RSVA - Power	\$1,205.42
1595	Disposition and Recovery/Refund of Regulatory Balances (2014)	<b>-\$20,854.00</b>
<b>Total</b>		<b>-\$253,304.58</b>
1589	RSVA - Global Adjustment	\$83,415.11
<b>Grand Total</b>		<b>-\$169,889.46</b>

Rate Class	Deferral/Variance		Global Adjustment	
	Rate Rider	Unit	Rate Rider	Unit
RESIDENTIAL SERVICE CLASSIFICATION	(0.0031)	kWh	\$0.0022	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	(0.0031)	kWh	\$0.0022	kWh
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	(1.0320)	kW	\$0.0022	kWh
GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	(1.3396)	kW	\$0.0022	kWh
LARGE USE SERVICE CLASSIFICATION	(0.1168)	kW	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	(0.0030)	kWh	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	(1.3832)	kW	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	(1.3400)	kW	\$0.0022	kWh

***GA Workform***

The applicant has completed its GA Workform for 2015 and 2016 and has provided adjustments required and balanced its results to a variance of less than 1%. The applicant has provided the model as part of this application and also provided back up information for the adjustments between commodity and GA that were necessary as a result of timing differences with respect to the allocation of costs to commodity based upon the split between RPP and Non-RPP kWh's. A copy of the GA Workform is included as Appendix E.

***Tax Change Rate Rider***

The Applicant has calculated the 2017 tax change within the IRM Rate Generator Model and the resulting calculation produced an incremental tax expense of -\$509 and therefore no rate rider for the tax change is required.

***Retail Transmission Service Rates***

The Applicant presently seeks changes to its Retail Transmission Service Rates; the applicant has utilized the RTSR Model and followed the prescribed methodology to determine updated rates to be proposed as detailed below and in Appendix B of this application.

***Other Rates and Charges***

The Applicant also seeks continuation of the other rates and charges approved in EB-2015-0111 especially the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

***2017 Tariff Sheet***

The Applicant has set out at Appendix C, a copy of the 2018 Tariff Sheet from the 2018 IRM Rate Generator Model. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2018 IRM Rate Generator Model's Tariff Sheet there are "per connection" rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2018 IRM Rate Generator Model, for:

- Service Charge,

The Applicant seeks a Board Order for those rates and charges as set out on the 2018 Tariff Sheet detailed in Appendix C. The applicant also seeks a continuation of the fixed rate riders set to expire in August of 2018 that have been included the opening tariff sheet in the IRM model but not pushed over to the final tariff sheet in the model.

### 2018 Bill Impacts

The Applicant has set out at Appendix D a copy of the 2018 Bill Impacts from the 2018 IRM Rate Generator Model. Based on the current data, the rate changes calculated include the following increases.

The Applicant has also included (as required by updated chapter 3 filing requirements) bill impacts for the lowest 10<sup>th</sup> percentile of residential consumption. These impacts are included to determine if the movement towards fixed price distribution in the residential class has impacts for the lowest volume consumers that need to be mitigated. West Coast Huron Energy calculated the lowest 10<sup>th</sup> percentile by including all of its customers' average monthly consumption, removing all customers with zero consumption or a partial month such as first or final bills. Once these customers were removed the lowest 10<sup>th</sup> percentile was calculated and an average of their monthly usage (136 kWh's) was determined and utilized to calculate bill impacts.

Rate Class	kWh	Distribution		Total Bill	
		\$ Impact	% Impact	\$ Impact	% Impact
Residential	750	-\$ 0.15	-0.45%	-\$ 2.52	-2.13%
Residential	1000	-\$ 1.58	-4.24%	-\$ 4.80	-3.23%
Residential	136	\$ 3.34	12.28%	\$ 3.66	7.03%
GS<50 kW	2000	\$ 0.62	1.14%	-\$ 5.64	-1.97%

**Schedule A**

**To Decision and Rate Order**

**Tariff of Rates and Charges**

**OEB File No: EB-2016-0112**

**DATED: March 30, 2017**

**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2016-0112

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.65
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2017	\$	0.80
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	1.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0116
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2016-0112

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.17
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2017	\$	2.05
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	3.02
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0110
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2016-0112

## GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	154.18
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	28.87
Distribution Volumetric Rate	\$/kW	2.4101
Retail Transmission Rate - Network Service Rate	\$/kW	2.4325
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0569

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2016-0112

## GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,635.23
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	188.72
Distribution Volumetric Rate	\$/kW	1.1222
Retail Transmission Rate - Network Service Rate	\$/kW	2.5836
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2551

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2016-0112

**LARGE USE SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	9,836.55
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	985.78
Distribution Volumetric Rate	\$/kW	1.7707
Retail Transmission Rate - Network Service Rate	\$/kW	2.8610
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5785

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2016-0112

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	75.26
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	6.00
Distribution Volumetric Rate	\$/kWh	0.0668
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
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EB-2016-0112

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	36.89
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	1.46
Retail Transmission Rate - Network Service Rate	\$/kW	1.8446
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6233

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2016-0112

## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	4.51
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	0.16
Distribution Volumetric Rate	\$/kW	24.6893
Retail Transmission Rate - Network Service Rate	\$/kW	1.8346
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6233

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2016-0112

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
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EB-2016-0112

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**Customer Administration**

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00

**Other**

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
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**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
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EB-2016-0112

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

**Schedule B**

**To Decision and Rate Order**

**List of Rates and Charges Not Affected by the Price Cap or Annual IR Index**

**OEB File No: EB-2016-0112**

**DATED: March 30, 2017**

The following rates and charges are not affected by the Price Cap or Annual IR Index:

- Rate riders
- Rate adders
- Low voltage service charges
- Retail transmission service rates
- Wholesale market service rate
- Rural or remote electricity rate protection charge
- Standard supply service – administrative charge
- Transformation and primary metering allowances
- Loss factors
- Specific service charges
- microFIT charge
- Retail service charges



# Incentive Regulation Model for 2018 Filers

Version 1.1

Utility Name West Coast Huron Energy Inc.

Assigned EB Number EB-2017-0083

Name of Contact and Title Mr. Larry J. McCabe, President

Phone Number 519-524-8344

Email Address lmccabe@goderich.ca

We are applying for rates effective May 1, 2018

Rate-Setting Method Annual IR Index

Please indicate in which Rate Year the Group 1 accounts were last cleared<sup>1</sup> 2015

Please indicate the last Cost of Service Re-Basing Year 2013

### Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Pale grey cell represent auto-populated RRR data
- White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



# Incentive Regulation Model for 2018 File

## West Coast Huron Energy Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0112

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.65
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2017	\$	0.80
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	1.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0116
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## Incentive Regulation Model for 2018 File

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.17
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2017	\$	2.05
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	3.02
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0110
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## Incentive Regulation Model for 2018 File

### GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	154.18
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	28.87
Distribution Volumetric Rate	\$/kW	2.4101
Retail Transmission Rate - Network Service Rate	\$/kW	2.4325
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0569

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## Incentive Regulation Model for 2018 File

### GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,635.23
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	188.72
Distribution Volumetric Rate	\$/kW	1.1222
Retail Transmission Rate - Network Service Rate	\$/kW	2.5836
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2551

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## Incentive Regulation Model for 2018 File

### LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,836.55
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	985.78
Distribution Volumetric Rate	\$/kW	1.7707
Retail Transmission Rate - Network Service Rate	\$/kW	2.8610
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5785

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## Incentive Regulation Model for 2018 File

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	75.26
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	6.00
Distribution Volumetric Rate	\$/kWh	0.0668
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2018 File

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	36.89
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	1.46
Retail Transmission Rate - Network Service Rate	\$/kW	1.8446
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6233

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## Incentive Regulation Model for 2018 File

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.51
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	0.16
Distribution Volumetric Rate	\$/kW	24.6893
Retail Transmission Rate - Network Service Rate	\$/kW	1.8346
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6233

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## Incentive Regulation Model for 2018 File

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Incentive Regulation Model for 2018 File

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00

### Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
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## Incentive Regulation Model for 2018 File RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



# Incentive Regulation Model for 2018 File

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

## Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments <sup>1</sup> during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments <sup>1</sup> during 2014	Closing Interest Amounts as of Dec 31, 2014
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0			914	914	0		47		47
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0			(46,854)	(46,854)	0		(2,698)		(2,698)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0			37,618	37,618	0		5,494		5,494
RSVA - Retail Transmission Connection Charge	1586	0			(3,310)	(3,310)	0		1,789		1,789
RSVA - Power <sup>6</sup>	1588	0			(105,756)	(105,756)	0		3,411		3,411
RSVA - Global Adjustment <sup>4</sup>	1589	0			365,967	365,967	0		4,246		4,246
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	0			41,342	41,342	0		(37,724)		(37,724)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	0			179,516	179,516	0		(18,505)		(18,505)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup> <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0	0	365,967	365,967	0	0	0	4,246	4,246
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0	0	103,470	103,470	0	0	0	(48,186)	(48,186)
<b>Total Group 1 Balance</b>		0	0	0	469,437	469,437	0	0	0	(43,940)	(43,940)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0				0	0				0
<b>Total including Account 1568</b>		0	0	0	469,437	469,437	0	0	0	(43,940)	(43,940)

## Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>1</sup> during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments <sup>1</sup> during 2015	Closing Interest Amounts as of Dec 31, 2015
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	914	(1,152)			(238)	47	6			53
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(46,854)	(139,912)			(186,766)	(2,698)	(1,069)			(3,767)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0	20,928			20,928	0	68			68
RSVA - Retail Transmission Network Charge	1584	37,618	(14,086)			23,532	5,494	326			5,820
RSVA - Retail Transmission Connection Charge	1586	(3,310)	7,283			3,973	1,789	6			1,795
RSVA - Power <sup>6</sup>	1588	(105,756)	(234,708)		204,874	(135,590)	3,411	(1,389)		1,126	3,148
RSVA - Global Adjustment <sup>4</sup>	1589	365,967	252,494		(204,874)	413,587	4,246	4,831		(1,126)	7,951
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	41,342	(367)			40,975	(37,724)				(37,724)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	179,516	(181,801)			(2,285)	(18,505)	272			(18,233)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup> <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>365,967</b>	<b>252,494</b>	<b>0</b>	<b>(204,874)</b>	<b>413,587</b>	<b>4,246</b>	<b>4,831</b>	<b>0</b>	<b>(1,126)</b>	<b>7,951</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>103,470</b>	<b>(543,815)</b>	<b>0</b>	<b>204,874</b>	<b>(235,471)</b>	<b>(48,186)</b>	<b>(1,780)</b>	<b>0</b>	<b>1,126</b>	<b>(48,840)</b>
<b>Total Group 1 Balance</b>		<b>469,437</b>	<b>(291,321)</b>	<b>0</b>	<b>0</b>	<b>178,116</b>	<b>(43,940)</b>	<b>3,051</b>	<b>0</b>	<b>0</b>	<b>(40,889)</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>0</b>				<b>0</b>	<b>0</b>				<b>0</b>
<b>Total including Account 1568</b>		<b>469,437</b>	<b>(291,321)</b>	<b>0</b>	<b>0</b>	<b>178,116</b>	<b>(43,940)</b>	<b>3,051</b>	<b>0</b>	<b>0</b>	<b>(40,889)</b>

## Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

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Please refer to the footnotes for further instructions.

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 2016
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	(238)	(1,214)	914		(2,366)	53		47		6
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(186,766)	(72,981)	(46,854)		(212,893)	(3,767)	(2,249)	(3,425)		(2,591)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	20,928	7,945			28,873	68	295			363
RSVA - Retail Transmission Network Charge	1584	23,532	(4,624)	37,618		(18,710)	5,820	5	6,078		(253)
RSVA - Retail Transmission Connection Charge	1586	3,973	(3,777)	(3,310)		3,506	1,795	14	1,738		71
RSVA - Power <sup>6</sup>	1588	(135,590)	(224,076)	(105,756)	256,244	2,334	3,148	(4,260)	1,769	1,409	(1,472)
RSVA - Global Adjustment <sup>4</sup>	1589	413,587	279,564	365,967	(256,244)	70,940	7,951	5,424	9,929	(1,409)	2,037
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	40,975		41,342	367	0	(37,724)		(37,083)	641	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	(2,285)				(2,285)	(18,233)				(18,233)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup> <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0	(159,934)	(289,921)		129,987	0	1,703	20,933		(19,230)
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>413,587</b>	<b>279,564</b>	<b>365,967</b>	<b>(256,244)</b>	<b>70,940</b>	<b>7,951</b>	<b>5,424</b>	<b>9,929</b>	<b>(1,409)</b>	<b>2,037</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(235,471)</b>	<b>(458,661)</b>	<b>(365,967)</b>	<b>256,611</b>	<b>(71,554)</b>	<b>(48,840)</b>	<b>(4,492)</b>	<b>(9,943)</b>	<b>2,050</b>	<b>(41,339)</b>
<b>Total Group 1 Balance</b>		<b>178,116</b>	<b>(179,097)</b>	<b>0</b>	<b>367</b>	<b>(614)</b>	<b>(40,889)</b>	<b>932</b>	<b>(14)</b>	<b>641</b>	<b>(39,302)</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>0</b>		<b>0</b>		<b>0</b>	<b>0</b>				<b>0</b>
<b>Total including Account 1568</b>		<b>178,116</b>	<b>(179,097)</b>	<b>0</b>	<b>367</b>	<b>(614)</b>	<b>(40,889)</b>	<b>932</b>	<b>(14)</b>	<b>641</b>	<b>(39,302)</b>

# Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

Account Descriptions	Account Number	2017		Projected Interest on Dec-31-16 Balances				2.1.7 RRR		
		Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2016 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 <sup>2</sup>	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 <sup>2</sup>	Total Interest	Total Claim	As of Dec 31, 2016
<b>Group 1 Accounts</b>										
LV Variance Account	1550			0	0			0	0	0
Smart Metering Entity Charge Variance Account	1551			(2,366)	6	(312)	(36)	(342)	(2,708)	(2,360)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580			(212,893)	(2,591)	(28,102)	(3,223)	(33,916)	(246,809)	(215,484)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580			0	0	0	0	0	0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580			28,873	363	3,811	437	4,611	33,484	29,236
RSVA - Retail Transmission Network Charge	1584			(18,710)	(253)	(2,470)	(283)	(3,006)	(21,716)	(18,963)
RSVA - Retail Transmission Connection Charge	1586			3,506	71	463	53	587	4,093	3,577
RSVA - Power <sup>6</sup>	1588			2,334	(1,472)	308	35	(1,129)	1,205	(462,791)
RSVA - Global Adjustment <sup>4</sup>	1589			70,940	2,037	9,364	1,074	12,475	83,415	536,630
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595			0	0	0	0	0 <input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595			0	0	0	0	0 <input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595			0	0	0	0	0 <input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595			0	0	0	0	0 <input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595			0	0	0	0	0 <input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595			(2,285)	(18,233)	(302)	(35)	(18,569) <input checked="" type="checkbox"/> Check to Dispose of Account	(20,854)	(20,518)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595			0	0	0	0	0 <input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup> <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595			129,987	(19,230)	17,158	1,968	(104) <input type="checkbox"/> Check to Dispose of Account	0	110,757
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0	70,940	2,037	9,364	1,074	12,475	83,415	536,630
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0	(71,554)	(41,339)	(9,445)	(1,083)	(51,867)	(253,305)	(605,782)
<b>Total Group 1 Balance</b>		0	0	(614)	(39,302)	(81)	(9)	(39,392)	(169,890)	(69,152)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>			0	0			0	0	0
<b>Total including Account 1568</b>		0	0	(614)	(39,302)	(81)	(9)	(39,392)	(169,890)	(69,152)

## Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Variance RRR vs. 2016 Balance (Principal + Interest)
<b>Group 1 Accounts</b>		
LV Variance Account	1550	0
Smart Metering Entity Charge Variance Account	1551	0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0
RSVA - Retail Transmission Network Charge	1584	0
RSVA - Retail Transmission Connection Charge	1586	0
RSVA - Power <sup>6</sup>	1588	(463,653)
RSVA - Global Adjustment <sup>4</sup>	1589	463,653
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>3</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup> <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>463,653</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(492,889)</b>
<b>Total Group 1 Balance</b>		<b>(29,236)</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>0</b>
<b>Total including Account 1568</b>		<b>(29,236)</b>

# Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2014) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	24,532,826	0	1,189,074	0	0	0	24,532,826	0	18%		3,305
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	14,633,569	0	3,073,214	0	0	0	14,633,569	0	10%		474
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	kW	19,750,338	58,478	16,294,517	48,109	0	0	19,750,338	58,478	15%		
GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kW	17,261,828	38,788	17,261,828	38,787	0	0	17,261,828	38,788	9%		
LARGE USE SERVICE CLASSIFICATION	kW	59,015,647	148,210	0	0	59,015,647	148,209.66	0	0	46%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	0	0	0	0	83,100	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	2,125	6	0	0	0	0	2,125	6	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	413,282	999	327,454	878	0	0	413,282	999	1%		
<b>Total</b>		135,692,715	246,480	38,146,087	87,774	59,015,647	148,210	76,677,068	98,271	100%	0	3,779

**Threshold Test**

Total Claim (including Account 1568)	(\$169,890)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$169,890)
Threshold Test (Total claim per kWh) <sup>2</sup>	(\$0.0013)

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Regulation Model for 2018 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1568	1595_(2014)	1568
				1550	1551	1580	1584	1586				
RESIDENTIAL SERVICE CLASSIFICATION	18.1%	87.5%	32.0%	0	(2,368)	(68,253)	(3,926)	740	386	(3,821)	0	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	10.8%	12.5%	19.1%	0	(340)	(40,712)	(2,342)	441	230	(2,124)	0	
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	14.6%	0.0%	25.8%	0	0	(54,948)	(3,161)	596	310	(3,145)	0	
GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	12.7%	0.0%	22.5%	0	0	(48,024)	(2,763)	521	271	(1,966)	0	
LARGE USE SERVICE CLASSIFICATION	43.5%	0.0%	0.0%	0	0	0	(9,445)	1,780	0	(9,642)	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	(231)	(13)	3	1	(12)	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	(6)	(0)	0	0	(2)	0	
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.5%	0	0	(1,150)	(66)	12	6	(141)	0	
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>0</b>	<b>(2,708)</b>	<b>(213,325)</b>	<b>(21,716)</b>	<b>4,093</b>	<b>1,205</b>	<b>(20,854)</b>	<b>0</b>	

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

# Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2016 Consumption excluding WMP kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh 1,189,074	1,189,074	3.1%	\$2,600	\$0.0022	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh 3,073,214	3,073,214	8.1%	\$6,720	\$0.0022	kWh
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	kWh 16,294,517	16,294,517	42.7%	\$35,632	\$0.0022	kWh
GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kWh 17,261,828	17,261,828	45.3%	\$37,747	\$0.0022	kWh
LARGE USE SERVICE CLASSIFICATION	kWh 0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh 0	0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh 0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh 327,454	327,454	0.9%	\$716	\$0.0022	kWh
<b>Total</b>	<b>38,146,087</b>	<b>38,146,087</b>	<b>100.0%</b>	<b>\$83,415</b>		

# Incentive Regulation Model for 2018 Filers

**Input required at cell C13 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance			Revenue Reconcil
								Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	24,532,826	0	24,532,826	0	(77,243)		(0.0031)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	14,633,569	0	14,633,569	0	(44,847)		(0.0031)	0.0000	0.0000	
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	kW	19,750,338	58,478	19,750,338	58,478	(60,348)		(1.0320)	0.0000	0.0000	
GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kW	17,261,828	38,788	17,261,828	38,788	(51,961)		(1.3396)	0.0000	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	59,015,647	148,210	0	0	(17,307)		(0.1168)	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	83,100	0	(253)		(0.0030)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	2,125	6	2,125	6	(8)		(1.3832)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	413,282	999	413,282	999	(1,338)		(1.3400)	0.0000	0.0000	
											(253,304.74)

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



# Incentive Regulation Model for 2018 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	7,763,995	\$ 7,763,995
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 7,763,995	\$ 7,763,995
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 146,208	\$ 146,208
Corporate Tax Rate	15.50%	15.00%
Tax Impact	\$ 22,662	\$ 21,931
<b>Grossed-up Tax Amount</b>	\$ 26,819	\$ 25,801
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 26,819	\$ 25,801
Total Tax Related Amounts	\$ 26,819	\$ 25,801
Incremental Tax Savings		-\$ 1,018
<b>Sharing of Tax Amount (50%)</b>		<b>-\$ 509</b>

# Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate Revenue kWh I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		0	0	0				0	0	0	0	0.0%	0.0%	0.0%	0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	24,532,826	0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	14,633,569	0	0.0000	kWh
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	kW	19,750,338	58,478	0	0.0000
GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION	kW	17,261,828	38,788	0	0.0000
LARGE USE SERVICE CLASSIFICATION	kW	59,015,647	148,210	0	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	2,125	6	0	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	413,282	999	0	0.0000
<b>Total</b>		135,692,715	246,480	-\$509	

# Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	24,532,826	0	1.0467	25,678,509
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	24,532,826	0	1.0467	25,678,509
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	14,633,569	0	1.0467	15,316,957
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	14,633,569	0	1.0467	15,316,957
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4325	19,750,338	58,478		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0569	19,750,338	58,478		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5836	17,261,828	38,788		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2551	17,261,828	38,788		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8610	59,015,647	148,210		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5785	59,015,647	148,210		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	83,100	0	1.0467	86,981
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	83,100	0	1.0467	86,981
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8446	2,125	6		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6233	2,125	6		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8346	413,282	999		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6233	413,282	999		

# Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.66	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.87	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.02	\$	2.02	\$	2.02

  

Hydro One Sub-Transmission Rates		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
		January - 2016	February - December 2016				
Network Service Rate	kW	\$ 3.4121	\$ 3.3396	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$ 0.7879	\$ 0.7791	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$ 1.8018	\$ 1.7713	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$ 2.5897	\$ 2.5504	\$	2.5203	\$	2.5203

  

If needed, add extra host here. (I)		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

  

If needed, add extra host here. (II)		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

  

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2016	Current 2017	Forecast 2018
	\$			



# Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,219	\$3.66	\$ 84,982	23,570	\$0.87	\$ 20,506	23,570	\$2.02	\$ 47,611	\$ 68,117
February	21,232	\$3.66	\$ 77,709	22,828	\$0.87	\$ 19,860	22,828	\$2.02	\$ 46,113	\$ 65,973
March	17,441	\$3.66	\$ 63,834	20,404	\$0.87	\$ 17,751	20,404	\$2.02	\$ 41,216	\$ 58,967
April	21,364	\$3.66	\$ 78,192	22,610	\$0.87	\$ 19,671	22,610	\$2.02	\$ 45,672	\$ 65,343
May	21,168	\$3.66	\$ 77,475	21,643	\$0.87	\$ 18,829	21,643	\$2.02	\$ 43,719	\$ 62,548
June	22,655	\$3.66	\$ 82,917	23,128	\$0.87	\$ 20,121	23,128	\$2.02	\$ 46,719	\$ 66,840
July	22,613	\$3.66	\$ 82,764	25,623	\$0.87	\$ 22,292	25,623	\$2.02	\$ 51,758	\$ 74,050
August	23,996	\$3.66	\$ 87,825	25,843	\$0.87	\$ 22,483	25,843	\$2.02	\$ 52,203	\$ 74,686
September	21,688	\$3.66	\$ 79,378	24,620	\$0.87	\$ 21,419	24,620	\$2.02	\$ 49,732	\$ 71,151
October	20,651	\$3.66	\$ 75,583	22,595	\$0.87	\$ 19,658	22,595	\$2.02	\$ 45,642	\$ 65,300
November	19,865	\$3.66	\$ 72,706	23,371	\$0.87	\$ 20,333	23,371	\$2.02	\$ 47,209	\$ 67,542
December	23,950	\$3.66	\$ 87,657	25,005	\$0.87	\$ 21,754	25,005	\$2.02	\$ 50,510	\$ 72,264
<b>Total</b>	<b>259,842</b>	<b>\$ 3.66</b>	<b>\$ 951,022</b>	<b>281,240</b>	<b>\$ 0.87</b>	<b>\$ 244,677</b>	<b>281,240</b>	<b>\$ 2.02</b>	<b>\$ 568,104</b>	<b>\$ 812,781</b>

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>



# Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -



# Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Total	-			-			-			-
Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,219	\$ 3.6600	\$ 84,982	23,570	\$ 0.8700	\$ 20,506	23,570	\$ 2.0200	\$ 47,611	\$ 68,117
February	21,232	\$ 3.6600	\$ 77,709	22,828	\$ 0.8700	\$ 19,860	22,828	\$ 2.0200	\$ 46,113	\$ 65,973
March	17,441	\$ 3.6600	\$ 63,834	20,404	\$ 0.8700	\$ 17,751	20,404	\$ 2.0200	\$ 41,216	\$ 58,967
April	21,364	\$ 3.6600	\$ 78,192	22,610	\$ 0.8700	\$ 19,671	22,610	\$ 2.0200	\$ 45,672	\$ 65,343
May	21,168	\$ 3.6600	\$ 77,475	21,643	\$ 0.8700	\$ 18,829	21,643	\$ 2.0200	\$ 43,719	\$ 62,548
June	22,655	\$ 3.6600	\$ 82,917	23,128	\$ 0.8700	\$ 20,121	23,128	\$ 2.0200	\$ 46,719	\$ 66,840
July	22,613	\$ 3.6600	\$ 82,764	25,623	\$ 0.8700	\$ 22,292	25,623	\$ 2.0200	\$ 51,758	\$ 74,050
August	23,996	\$ 3.6600	\$ 87,825	25,843	\$ 0.8700	\$ 22,483	25,843	\$ 2.0200	\$ 52,203	\$ 74,686
September	21,688	\$ 3.6600	\$ 79,378	24,620	\$ 0.8700	\$ 21,419	24,620	\$ 2.0200	\$ 49,732	\$ 71,151
October	20,651	\$ 3.6600	\$ 75,583	22,595	\$ 0.8700	\$ 19,658	22,595	\$ 2.0200	\$ 45,642	\$ 65,300
November	19,865	\$ 3.6600	\$ 72,706	23,371	\$ 0.8700	\$ 20,333	23,371	\$ 2.0200	\$ 47,209	\$ 67,542
December	23,950	\$ 3.6600	\$ 87,657	25,005	\$ 0.8700	\$ 21,754	25,005	\$ 2.0200	\$ 50,510	\$ 72,264
<b>Total</b>	<b>259,842</b>	<b>\$ 3.66</b>	<b>\$ 951,022</b>	<b>281,240</b>	<b>\$ 0.87</b>	<b>\$ 244,677</b>	<b>281,240</b>	<b>\$ 2.02</b>	<b>\$ 568,104</b>	<b>\$ 812,781</b>
										Low Voltage Switchgear Credit (if applicable)
										\$ -
										<b>Total including deduction for Low Voltage Switchgear Credit</b>
										<b>\$ 812,781</b>

# Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	23,219	\$ 3.6600	\$ 84,982	23,570	\$ 0.8700	\$ 20,506	23,570	\$ 2.0200	\$ 47,611	\$ 68,117			
February	21,232	\$ 3.6600	\$ 77,709	22,828	\$ 0.8700	\$ 19,860	22,828	\$ 2.0200	\$ 46,113	\$ 65,973			
March	17,441	\$ 3.6600	\$ 63,834	20,404	\$ 0.8700	\$ 17,751	20,404	\$ 2.0200	\$ 41,216	\$ 58,968			
April	21,364	\$ 3.6600	\$ 78,192	22,610	\$ 0.8700	\$ 19,671	22,610	\$ 2.0200	\$ 45,672	\$ 65,343			
May	21,168	\$ 3.6600	\$ 77,475	21,643	\$ 0.8700	\$ 18,829	21,643	\$ 2.0200	\$ 43,719	\$ 62,548			
June	22,655	\$ 3.6600	\$ 82,917	23,128	\$ 0.8700	\$ 20,121	23,128	\$ 2.0200	\$ 46,719	\$ 66,840			
July	22,613	\$ 3.6600	\$ 82,764	25,623	\$ 0.8700	\$ 22,292	25,623	\$ 2.0200	\$ 51,758	\$ 74,050			
August	23,996	\$ 3.6600	\$ 87,825	25,843	\$ 0.8700	\$ 22,483	25,843	\$ 2.0200	\$ 52,203	\$ 74,686			
September	21,688	\$ 3.6600	\$ 79,378	24,620	\$ 0.8700	\$ 21,419	24,620	\$ 2.0200	\$ 49,732	\$ 71,152			
October	20,651	\$ 3.6600	\$ 75,583	22,595	\$ 0.8700	\$ 19,658	22,595	\$ 2.0200	\$ 45,642	\$ 65,300			
November	19,865	\$ 3.6600	\$ 72,706	23,371	\$ 0.8700	\$ 20,333	23,371	\$ 2.0200	\$ 47,209	\$ 67,542			
December	23,950	\$ 3.6600	\$ 87,657	25,005	\$ 0.8700	\$ 21,754	25,005	\$ 2.0200	\$ 50,510	\$ 72,264			
<b>Total</b>	<b>259,842</b>	<b>\$ 3.66</b>	<b>\$ 951,022</b>	<b>281,240</b>	<b>\$ 0.87</b>	<b>\$ 244,679</b>	<b>281,240</b>	<b>\$ 2.02</b>	<b>\$ 568,105</b>	<b>\$ 812,784</b>			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			
February	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			
March	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			
April	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			
May	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			
June	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			
July	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			
August	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			
September	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			
October	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			
November	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			
December	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -			
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
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# Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$	-	-	\$	-	-	\$	-	\$	-
February	-	\$	-	-	\$	-	-	\$	-	\$	-
March	-	\$	-	-	\$	-	-	\$	-	\$	-
April	-	\$	-	-	\$	-	-	\$	-	\$	-
May	-	\$	-	-	\$	-	-	\$	-	\$	-
June	-	\$	-	-	\$	-	-	\$	-	\$	-
July	-	\$	-	-	\$	-	-	\$	-	\$	-
August	-	\$	-	-	\$	-	-	\$	-	\$	-
September	-	\$	-	-	\$	-	-	\$	-	\$	-
October	-	\$	-	-	\$	-	-	\$	-	\$	-
November	-	\$	-	-	\$	-	-	\$	-	\$	-
December	-	\$	-	-	\$	-	-	\$	-	\$	-
<b>Total</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>

# Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$	-	\$	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	\$	-	\$	-	\$	-
<b>Total</b>	-	\$	-	\$	-	\$	-	\$	-	\$	-

Total	Network			Line Connection			Transformation Connection			Total Connection							
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount							
January	23,219	\$	3.6600	\$	84,982	23,570	\$	0.8700	\$	20,506	23,570	\$	2.0200	\$	47,611	\$	68,117
February	21,232	\$	3.6600	\$	77,709	22,828	\$	0.8700	\$	19,860	22,828	\$	2.0200	\$	46,113	\$	65,973
March	17,441	\$	3.6600	\$	63,834	20,404	\$	0.8700	\$	17,751	20,404	\$	2.0200	\$	41,216	\$	58,968
April	21,364	\$	3.6600	\$	78,192	22,610	\$	0.8700	\$	19,671	22,610	\$	2.0200	\$	45,672	\$	65,343
May	21,168	\$	3.6600	\$	77,475	21,643	\$	0.8700	\$	18,829	21,643	\$	2.0200	\$	43,719	\$	62,548
June	22,655	\$	3.6600	\$	82,917	23,128	\$	0.8700	\$	20,121	23,128	\$	2.0200	\$	46,719	\$	66,840
July	22,613	\$	3.6600	\$	82,764	25,623	\$	0.8700	\$	22,292	25,623	\$	2.0200	\$	51,758	\$	74,050
August	23,996	\$	3.6600	\$	87,825	25,843	\$	0.8700	\$	22,483	25,843	\$	2.0200	\$	52,203	\$	74,686
September	21,688	\$	3.6600	\$	79,378	24,620	\$	0.8700	\$	21,419	24,620	\$	2.0200	\$	49,732	\$	71,152
October	20,651	\$	3.6600	\$	75,583	22,595	\$	0.8700	\$	19,658	22,595	\$	2.0200	\$	45,642	\$	65,300
November	19,865	\$	3.6600	\$	72,706	23,371	\$	0.8700	\$	20,333	23,371	\$	2.0200	\$	47,209	\$	67,542
December	23,950	\$	3.6600	\$	87,657	25,005	\$	0.8700	\$	21,754	25,005	\$	2.0200	\$	50,510	\$	72,264
<b>Total</b>	259,842	\$	3.66	\$	951,022	281,240	\$	0.87	\$	244,679	281,240	\$	2.02	\$	568,105	\$	812,784

Low Voltage Switchgear Credit (if applicable) \$ -



Ontario Energy Board

# Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

Total including deduction for Low Voltage Switchgear Credit \$ 812,784



# Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,219	\$ 3.6600	\$ 84,982	23,570	\$ 0.8700	\$ 20,506	23,570	\$ 2.0200	\$ 47,611				\$ 68,117
February	21,232	\$ 3.6600	\$ 77,709	22,828	\$ 0.8700	\$ 19,860	22,828	\$ 2.0200	\$ 46,113				\$ 65,973
March	17,441	\$ 3.6600	\$ 63,834	20,404	\$ 0.8700	\$ 17,751	20,404	\$ 2.0200	\$ 41,216				\$ 58,968
April	21,364	\$ 3.6600	\$ 78,192	22,610	\$ 0.8700	\$ 19,671	22,610	\$ 2.0200	\$ 45,672				\$ 65,343
May	21,168	\$ 3.6600	\$ 77,475	21,643	\$ 0.8700	\$ 18,829	21,643	\$ 2.0200	\$ 43,719				\$ 62,548
June	22,655	\$ 3.6600	\$ 82,917	23,128	\$ 0.8700	\$ 20,121	23,128	\$ 2.0200	\$ 46,719				\$ 66,840
July	22,613	\$ 3.6600	\$ 82,764	25,623	\$ 0.8700	\$ 22,292	25,623	\$ 2.0200	\$ 51,758				\$ 74,050
August	23,996	\$ 3.6600	\$ 87,825	25,843	\$ 0.8700	\$ 22,483	25,843	\$ 2.0200	\$ 52,203				\$ 74,686
September	21,688	\$ 3.6600	\$ 79,378	24,620	\$ 0.8700	\$ 21,419	24,620	\$ 2.0200	\$ 49,732				\$ 71,152
October	20,651	\$ 3.6600	\$ 75,583	22,595	\$ 0.8700	\$ 19,658	22,595	\$ 2.0200	\$ 45,642				\$ 65,300
November	19,865	\$ 3.6600	\$ 72,706	23,371	\$ 0.8700	\$ 20,333	23,371	\$ 2.0200	\$ 47,209				\$ 67,542
December	23,950	\$ 3.6600	\$ 87,657	25,005	\$ 0.8700	\$ 21,754	25,005	\$ 2.0200	\$ 50,510				\$ 72,264
<b>Total</b>	<b>259,842</b>	<b>\$ 3.66</b>	<b>\$ 951,022</b>	<b>281,240</b>	<b>\$ 0.87</b>	<b>\$ 244,679</b>	<b>281,240</b>	<b>\$ 2.02</b>	<b>\$ 568,105</b>				<b>\$ 812,784</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ 3.1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>



# Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

Add Extra Host Here (!)	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -



# Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,219	\$ 3.66	\$ 84,982	23,570	\$ 0.87	\$ 20,506	23,570	\$ 2.02	\$ 47,611	\$ 68,117
February	21,232	\$ 3.66	\$ 77,709	22,828	\$ 0.87	\$ 19,860	22,828	\$ 2.02	\$ 46,113	\$ 65,973
March	17,441	\$ 3.66	\$ 63,834	20,404	\$ 0.87	\$ 17,751	20,404	\$ 2.02	\$ 41,216	\$ 58,968
April	21,364	\$ 3.66	\$ 78,192	22,610	\$ 0.87	\$ 19,671	22,610	\$ 2.02	\$ 45,672	\$ 65,343
May	21,168	\$ 3.66	\$ 77,475	21,643	\$ 0.87	\$ 18,829	21,643	\$ 2.02	\$ 43,719	\$ 62,548
June	22,655	\$ 3.66	\$ 82,917	23,128	\$ 0.87	\$ 20,121	23,128	\$ 2.02	\$ 46,719	\$ 66,840
July	22,613	\$ 3.66	\$ 82,764	25,623	\$ 0.87	\$ 22,292	25,623	\$ 2.02	\$ 51,758	\$ 74,050
August	23,996	\$ 3.66	\$ 87,825	25,843	\$ 0.87	\$ 22,483	25,843	\$ 2.02	\$ 52,203	\$ 74,686
September	21,688	\$ 3.66	\$ 79,378	24,620	\$ 0.87	\$ 21,419	24,620	\$ 2.02	\$ 49,732	\$ 71,152
October	20,651	\$ 3.66	\$ 75,583	22,595	\$ 0.87	\$ 19,658	22,595	\$ 2.02	\$ 45,642	\$ 65,300
November	19,865	\$ 3.66	\$ 72,706	23,371	\$ 0.87	\$ 20,333	23,371	\$ 2.02	\$ 47,209	\$ 67,542
December	23,950	\$ 3.66	\$ 87,657	25,005	\$ 0.87	\$ 21,754	25,005	\$ 2.02	\$ 50,510	\$ 72,264
<b>Total</b>	259,842	\$ 3.66	\$ 951,022	281,240	\$ 0.87	\$ 244,679	281,240	\$ 2.02	\$ 568,105	\$ 812,784



Ontario Energy Board

# Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

Low Voltage Switchgear Credit (if applicable)	\$	-
<b>Total including deduction for Low Voltage Switchgear Credit</b>	<b>\$</b>	<b><u>812,784</u></b>

## Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	25,678,509	0	172,046	18.4%	175,117	0.0068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	15,316,957	0	93,433	10.0%	95,101	0.0062
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4325		58,478	142,247	15.2%	144,787	2.4759
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5836		38,788	100,213	10.7%	102,002	2.6297
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8610		148,210	424,028	45.4%	431,598	2.9121
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	86,981	0	531	0.1%	540	0.0062
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8446		6	11	0.0%	11	1.8770
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8346		999	1,832	0.2%	1,865	1.8673

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	25,678,509	0	148,935	18.2%	147,798	0.0058
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	15,316,957	0	78,116	9.5%	77,520	0.0051
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0569		58,478	120,283	14.7%	119,365	2.0412
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2551		38,788	87,471	10.7%	86,803	2.2379
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5785		148,210	382,159	46.7%	379,240	2.5588
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	86,981	0	444	0.1%	440	0.0051
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6233		6	10	0.0%	10	1.6113
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6233		999	1,621	0.2%	1,609	1.6109

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	25,678,509	0	175,117	18.4%	175,117	0.0068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	15,316,957	0	95,101	10.0%	95,101	0.0062
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4759		58,478	144,787	15.2%	144,787	2.4759
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6297		38,788	102,002	10.7%	102,002	2.6297
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9121		148,210	431,598	45.4%	431,598	2.9121
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	86,981	0	540	0.1%	540	0.0062
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8770		6	11	0.0%	11	1.8763
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8673		999	1,865	0.2%	1,865	1.8674

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	25,678,509	0	147,798	18.2%	147,798	0.0058
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	15,316,957	0	77,520	9.5%	77,520	0.0051
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0412		58,478	119,365	14.7%	119,365	2.0412
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2379		38,788	86,803	10.7%	86,803	2.2379
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5588		148,210	379,240	46.7%	379,240	2.5588
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	86,981	0	440	0.1%	440	0.0051
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6113		6	10	0.0%	10	1.6119
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6109		999	1,609	0.2%	1,609	1.6109

# Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	3,234	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	V	Price Cap Index	1.30%	Billed kWh for Residential Class (approved in the last CoS)	25,007,091	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.60%			Rate Design Transition Years Left	2		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	25.65		0.0116		1.30%	29.77	0.0059
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	32.17		0.011		1.30%	32.59	0.0111
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	154.18		2.4101		1.30%	156.18	2.4414
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	1635.23		1.1222		1.30%	1,656.49	1.1368
LARGE USE SERVICE CLASSIFICATION	9836.55		1.7707		1.30%	9,964.43	1.7937
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	75.26		0.0668		1.30%	76.24	0.0677
SENTINEL LIGHTING SERVICE CLASSIFICATION	36.89				1.30%	37.37	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	4.51		24.6893		1.30%	4.57	25.0103
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	25.6500	995,425	77.4%	11.3%	3.74	88.7%	29.39
Current Residential Variable Rate (inclusive of R/C adj.)	0.0116	290,082	22.6%			11.3%	0.0058
		<u>1,285,507</u>					<u>1,285,608</u>

<sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



# Incentive Regulation Model for 2018 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Time-of-Use RPP Prices

As of		July 1, 2017
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

### Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070
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If your utility's DRC differs from the value in Cell D29, please update this value.

# Incentive Regulation Model for 2018 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g., proposed ICM rate riders). Please note that existing OMRK and OMF Ently Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column D, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column E, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

## RESIDENTIAL SERVICE CLASSIFICATION

					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit

## GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION

					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit

## GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION

					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit

## LARGE USE SERVICE CLASSIFICATION

					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit

## SENTINEL LIGHTING SERVICE CLASSIFICATION

					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit

## STREET LIGHTING SERVICE CLASSIFICATION

					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit

## microFIT SERVICE CLASSIFICATION

					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit

**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2017-0083

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	29.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0059
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0031)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2017-0083

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.59
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0111
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0031)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2017-0083

## GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	156.18
Distribution Volumetric Rate	\$/kW	2.4414
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.0320)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4759
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0412

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2017-0083

## GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,656.49
Distribution Volumetric Rate	\$/kW	1.1368
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.3396)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6297
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2379

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2018**  
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## LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,964.43
Distribution Volumetric Rate	\$/kW	1.7937
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	<b>(0.1168)</b>
Retail Transmission Rate - Network Service Rate	\$/kW	2.9121
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5588

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**West Coast Huron Energy Inc.**  
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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	76.24
Distribution Volumetric Rate	\$/kWh	0.0677
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0030)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	37.37
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.3832)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8763
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6119

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.57
Distribution Volumetric Rate	\$/kW	25.0103
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.3400)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8674
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6109

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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**SPECIFIC SERVICE CHARGES**

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**Customer Administration**

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00

**Other**

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
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## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045





Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.65	1	\$ 25.65	\$ 29.77	1	\$ 29.77	\$ 4.12	16.06%
Distribution Volumetric Rate	\$ 0.0116	750	\$ 8.70	\$ 0.0059	750	\$ 4.43	\$ (4.28)	-49.14%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 34.35</b>			<b>\$ 34.20</b>	<b>\$ (0.15)</b>	<b>-0.45%</b>
Line Losses on Cost of Power	\$ 0.0822	35	\$ 2.88	\$ 0.0822	35	\$ 2.88	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0031	750	\$ (2.33)	\$ (2.33)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 38.02</b>			<b>\$ 35.54</b>	<b>\$ (2.48)</b>	<b>-6.52%</b>
RTSR - Network	\$ 0.0067	785	\$ 5.26	\$ 0.0068	785	\$ 5.34	\$ 0.08	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	785	\$ 4.55	\$ 0.0058	785	\$ 4.55	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 47.83</b>			<b>\$ 45.43</b>	<b>\$ (2.40)</b>	<b>-5.02%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	785	\$ 2.83	\$ 0.0036	785	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	785	\$ 0.24	\$ 0.0003	785	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 112.76</b>			<b>\$ 110.36</b>	<b>\$ (2.40)</b>	<b>-2.13%</b>
HST		13%	\$ 14.66		13%	\$ 14.35	\$ (0.31)	-2.13%
8% Rebate		8%	\$ (9.02)		8%	\$ (8.83)	\$ 0.19	
<b>Total Bill on TOU</b>			<b>\$ 118.40</b>			<b>\$ 115.88</b>	<b>\$ (2.52)</b>	<b>-2.13%</b>

Customer Class: **GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **2,000** kWh

Demand **-** kW

Current Loss Factor **1.0467**

Proposed/Approved Loss Factor **1.0467**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.17	1	\$ 32.17	\$ 32.59	1	\$ 32.59	\$ 0.42	1.31%
Distribution Volumetric Rate	\$ 0.0110	2000	\$ 22.00	\$ 0.0111	2000	\$ 22.20	\$ 0.20	0.91%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 54.17</b>			<b>\$ 54.79</b>	<b>\$ 0.62</b>	<b>1.14%</b>
Line Losses on Cost of Power	\$ 0.0822	93	\$ 7.67	\$ 0.0822	93	\$ 7.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -0.0031	2,000	\$ (6.20)	\$ (6.20)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 62.63</b>			<b>\$ 57.05</b>	<b>\$ (5.58)</b>	<b>-8.91%</b>
RTSR - Network	\$ 0.0061	2,093	\$ 12.77	\$ 0.0062	2,093	\$ 12.98	\$ 0.21	1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	2,093	\$ 10.68	\$ 0.0051	2,093	\$ 10.68	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 86.08</b>			<b>\$ 80.71</b>	<b>\$ (5.37)</b>	<b>-6.24%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,093	\$ 7.54	\$ 0.0036	2,093	\$ 7.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,093	\$ 0.63	\$ 0.0003	2,093	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 272.81</b>			<b>\$ 267.44</b>	<b>\$ (5.37)</b>	<b>-1.97%</b>
HST		13%	\$ 35.47		13%	\$ 34.77	\$ (0.70)	-1.97%
8% Rebate		8%	\$ (21.83)		8%	\$ (21.40)	\$ 0.43	
<b>Total Bill on TOU</b>			<b>\$ 286.45</b>			<b>\$ 280.82</b>	<b>\$ (5.64)</b>	<b>-1.97%</b>

Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	65,700	kWh	
Demand	125	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 154.18	1	\$ 154.18	\$ 156.18	1	\$ 156.18	\$ 2.00	1.30%
Distribution Volumetric Rate	\$ 2.4101	125	\$ 301.26	\$ 2.4414	125	\$ 305.18	\$ 3.91	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 455.44</b>			<b>\$ 461.36</b>	<b>\$ 5.91</b>	<b>1.30%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	125	\$ -	\$ -1.0320	125	\$ (129.00)	\$ (129.00)	
CBR Class B Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
GA Rate Riders	\$ -	65,700	\$ -	\$ 0.0022	65,700	\$ 144.54	\$ 144.54	
Low Voltage Service Charge	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		125	\$ -	\$ -	125	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 455.44</b>			<b>\$ 476.90</b>	<b>\$ 21.45</b>	<b>4.71%</b>
RTSR - Network	\$ 2.4325	125	\$ 304.06	\$ 2.4759	125	\$ 309.49	\$ 5.43	1.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0569	125	\$ 257.11	\$ 2.0412	125	\$ 255.15	\$ (1.96)	-0.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,016.62</b>			<b>\$ 1,041.53</b>	<b>\$ 24.91</b>	<b>2.45%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	68,768	\$ 247.57	\$ 0.0036	68,768	\$ 247.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	68,768	\$ 20.63	\$ 0.0003	68,768	\$ 20.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$ 459.90	\$ 0.0070	65,700	\$ 459.90	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	68,768	\$ 7,571.38	\$ 0.1101	68,768	\$ 7,571.38	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 9,316.34</b>			<b>\$ 9,341.26</b>	<b>\$ 24.91</b>	<b>0.27%</b>
HST		13%	\$ 1,211.12		13%	\$ 1,214.36	\$ 3.24	0.27%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 10,527.47</b>			<b>\$ 10,555.62</b>	<b>\$ 28.15</b>	<b>0.27%</b>

Customer Class:	<b>GENERAL SERVICE 500 TO 4,999 kW SERVICE CLASSIFICATION</b>
RPP / Non-RPP:	<b>Non-RPP (Other)</b>
Consumption	<b>821,250 kWh</b>
Demand	<b>1,700 kW</b>
Current Loss Factor	<b>1.0467</b>
Proposed/Approved Loss Factor	<b>1.0467</b>

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,635.23	1	\$ 1,635.23	\$ 1,656.49	1	\$ 1,656.49	\$ 21.26	1.30%
Distribution Volumetric Rate	\$ 1.1222	1700	\$ 1,907.74	\$ 1.1368	1700	\$ 1,932.56	\$ 24.82	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1700	\$ -	\$ -	1700	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,542.97</b>			<b>\$ 3,589.05</b>	<b>\$ 46.08</b>	<b>1.30%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,700	\$ -	\$ -1.3396	1,700	\$ (2,277.32)	\$ (2,277.32)	
CBR Class B Rate Riders	\$ -	1,700	\$ -	\$ -	1,700	\$ -	\$ -	
GA Rate Riders	\$ -	821,250	\$ -	\$ 0.0022	821,250	\$ 1,806.75	\$ 1,806.75	
Low Voltage Service Charge	\$ -	1,700	\$ -	\$ -	1,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		1,700	\$ -	\$ -	1,700	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 3,542.97</b>			<b>\$ 3,118.48</b>	<b>\$ (424.49)</b>	<b>-11.98%</b>
RTSR - Network	\$ 2.5836	1,700	\$ 4,392.12	\$ 2.6297	1,700	\$ 4,470.49	\$ 78.37	1.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2551	1,700	\$ 3,833.67	\$ 2.2379	1,700	\$ 3,804.43	\$ (29.24)	-0.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 11,768.76</b>			<b>\$ 11,393.40</b>	<b>\$ (375.36)</b>	<b>-3.19%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	859,602	\$ 3,094.57	\$ 0.0036	859,602	\$ 3,094.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	859,602	\$ 257.88	\$ 0.0003	859,602	\$ 257.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	821,250	\$ 5,748.75	\$ 0.0070	821,250	\$ 5,748.75	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	859,602	\$ 94,642.22	\$ 0.1101	859,602	\$ 94,642.22	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 115,512.43</b>			<b>\$ 115,137.07</b>	<b>\$ (375.36)</b>	<b>-0.32%</b>
HST		13%	\$ 15,016.62		13%	\$ 14,967.82	\$ (48.80)	-0.32%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 130,529.05</b>			<b>\$ 130,104.89</b>	<b>\$ (424.16)</b>	<b>-0.32%</b>

Customer Class:	<b>LARGE USE SERVICE CLASSIFICATION</b>
RPP / Non-RPP:	Non-RPP (Other)
Consumption	3,942,000 kWh
Demand	15,000 kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9,836.55	1	\$ 9,836.55	\$ 9,964.43	1	\$ 9,964.43	\$ 127.88	1.30%
Distribution Volumetric Rate	\$ 1.7707	15000	\$ 26,560.50	\$ 1.7937	15000	\$ 26,905.50	\$ 345.00	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 36,397.05</b>			<b>\$ 36,869.93</b>	<b>\$ 472.88</b>	<b>1.30%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	15,000	\$ -	-\$ 0.1168	15,000	\$ (1,752.00)	\$ (1,752.00)	
CBR Class B Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
GA Rate Riders	\$ -	3,942,000	\$ -	\$ -	3,942,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		15,000	\$ -	\$ -	15,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 36,397.05</b>			<b>\$ 35,117.93</b>	<b>\$ (1,279.12)</b>	<b>-3.51%</b>
RTSR - Network	\$ 2.8610	15,000	\$ 42,915.00	\$ 2.9121	15,000	\$ 43,681.50	\$ 766.50	1.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5785	15,000	\$ 38,677.50	\$ 2.5588	15,000	\$ 38,382.00	\$ (295.50)	-0.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 117,989.55</b>			<b>\$ 117,181.43</b>	<b>\$ (808.12)</b>	<b>-0.68%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	4,126,091	\$ 14,853.93	\$ 0.0036	4,126,091	\$ 14,853.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	4,126,091	\$ 1,237.83	\$ 0.0003	4,126,091	\$ 1,237.83	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	3,942,000	\$ 27,594.00	\$ 0.0070	3,942,000	\$ 27,594.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	4,126,091	\$ 454,282.66	\$ 0.1101	4,126,091	\$ 454,282.66	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 615,958.22</b>			<b>\$ 615,150.10</b>	<b>\$ (808.12)</b>	<b>-0.13%</b>
HST		13%	\$ 80,074.57		13%	\$ 79,969.51	\$ (105.06)	-0.13%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 696,032.79</b>			<b>\$ 695,119.61</b>	<b>\$ (913.18)</b>	<b>-0.13%</b>

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>
RPP / Non-RPP:	<b>Non-RPP (Other)</b>
Consumption	100 kWh
Demand	- kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 75.26	1	\$ 75.26	\$ 76.24	1	\$ 76.24	\$ 0.98	1.30%
Distribution Volumetric Rate	\$ 0.0668	100	\$ 6.68	\$ 0.0677	100	\$ 6.77	\$ 0.09	1.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 81.94</b>			<b>\$ 83.01</b>	<b>\$ 1.07</b>	<b>1.31%</b>
Line Losses on Cost of Power	\$ 0.1101	5	\$ 0.51	\$ 0.1101	5	\$ 0.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ -0.0030	100	\$ (0.30)	\$ (0.30)	-
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
GA Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders (Sheet 18)		100	\$ -	\$ -	100	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 82.45</b>			<b>\$ 83.22</b>	<b>\$ 0.77</b>	<b>0.93%</b>
RTSR - Network	\$ 0.0061	105	\$ 0.64	\$ 0.0062	105	\$ 0.65	\$ 0.01	1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	105	\$ 0.53	\$ 0.0051	105	\$ 0.53	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 83.63</b>			<b>\$ 84.41</b>	<b>\$ 0.78</b>	<b>0.93%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	105	\$ 0.38	\$ 0.0036	105	\$ 0.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	105	\$ 0.03	\$ 0.0003	105	\$ 0.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	100	\$ 0.70	\$ 0.0070	100	\$ 0.70	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	100	\$ 11.01	\$ 0.1101	100	\$ 11.01	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 95.99</b>			<b>\$ 96.78</b>	<b>\$ 0.78</b>	<b>0.81%</b>
HST		13%	\$ 12.48		13%	\$ 12.58	\$ 0.10	0.81%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 108.47</b>			<b>\$ 109.36</b>	<b>\$ 0.88</b>	<b>0.81%</b>

Customer Class:	<b>SENTINEL LIGHTING SERVICE CLASSIFICATION</b>
RPP / Non-RPP:	Non-RPP (Other)
Consumption	657 kWh
Demand	1 kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.89	1	\$ 36.89	\$ 37.37	1	\$ 37.37	\$ 0.48	1.30%
Distribution Volumetric Rate	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 36.89</b>			<b>\$ 37.37</b>	<b>\$ 0.48</b>	<b>1.30%</b>
Line Losses on Cost of Power	\$ 0.1101	31	\$ 3.38	\$ 0.1101	31	\$ 3.38	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -1.3832	1	\$ (1.38)	\$ (1.38)	-
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
GA Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders (Sheet 18)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 40.27</b>			<b>\$ 39.36</b>	<b>\$ (0.90)</b>	<b>-2.24%</b>
RTSR - Network	\$ 1.8446	1	\$ 1.84	\$ 1.8763	1	\$ 1.88	\$ 0.03	1.72%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6233	1	\$ 1.62	\$ 1.6119	1	\$ 1.61	\$ (0.01)	-0.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 43.74</b>			<b>\$ 42.85</b>	<b>\$ (0.88)</b>	<b>-2.02%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	688	\$ 2.48	\$ 0.0036	688	\$ 2.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	688	\$ 0.21	\$ 0.0003	688	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	657	\$ 4.60	\$ 0.0070	657	\$ 4.60	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	657	\$ 72.34	\$ 0.1101	657	\$ 72.34	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 123.60</b>			<b>\$ 122.72</b>	<b>\$ (0.88)</b>	<b>-0.71%</b>
HST		13%	\$ 16.07		13%	\$ 15.95	\$ (0.11)	-0.71%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 139.67</b>			<b>\$ 138.67</b>	<b>\$ (1.00)</b>	<b>-0.71%</b>

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>
RPP / Non-RPP:	Non-RPP (Other)
Consumption	657 kWh
Demand	1 kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.51	1	\$ 4.51	\$ 4.57	1	\$ 4.57	\$ 0.06	1.33%
Distribution Volumetric Rate	\$ 24.6893	1	\$ 24.69	\$ 25.0103	1	\$ 25.01	\$ 0.32	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 29.20</b>			<b>\$ 29.58</b>	<b>\$ 0.38</b>	<b>1.30%</b>
Line Losses on Cost of Power	\$ 0.1101	31	\$ 3.38	\$ 0.1101	31	\$ 3.38	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -1.3400	1	\$ (1.34)	\$ (1.34)	-
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
GA Rate Riders	\$ -	657	\$ -	\$ 0.0022	657	\$ 1.45	\$ 1.45	-
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders (Sheet 18)		1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 32.58</b>			<b>\$ 33.06</b>	<b>\$ 0.49</b>	<b>1.49%</b>
RTSR - Network	\$ 1.8346	1	\$ 1.83	\$ 1.8674	1	\$ 1.87	\$ 0.03	1.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6233	1	\$ 1.62	\$ 1.6109	1	\$ 1.61	\$ (0.01)	-0.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 36.04</b>			<b>\$ 36.54</b>	<b>\$ 0.51</b>	<b>1.41%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	688	\$ 2.48	\$ 0.0036	688	\$ 2.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	688	\$ 0.21	\$ 0.0003	688	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	657	\$ 4.60	\$ 0.0070	657	\$ 4.60	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	657	\$ 72.34	\$ 0.1101	657	\$ 72.34	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 115.90</b>			<b>\$ 116.41</b>	<b>\$ 0.51</b>	<b>0.44%</b>
HST		13%	\$ 15.07		13%	\$ 15.13	\$ 0.07	0.44%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 130.97</b>			<b>\$ 131.54</b>	<b>\$ 0.57</b>	<b>0.44%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	136 kWh
Demand	- kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.65	1	\$ 25.65	\$ 29.77	1	\$ 29.77	\$ 4.12	16.06%
Distribution Volumetric Rate	\$ 0.0116	136	\$ 1.58	\$ 0.0059	136	\$ 0.80	\$ (0.78)	-49.14%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 27.23			\$ 30.57	\$ 3.34	12.28%
Line Losses on Cost of Power	\$ 0.1101	6	\$ 0.70	\$ 0.1101	6	\$ 0.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	136	\$ -	\$ 0.0031	136	\$ (0.42)	\$ (0.42)	
CBR Class B Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
GA Rate Riders	\$ -	136	\$ -	\$ 0.0022	136	\$ 0.30	\$ 0.30	
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		136	\$ -	\$ -	136	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 28.72			\$ 31.94	\$ 3.22	11.22%
RTSR - Network	\$ 0.0067	142	\$ 0.95	\$ 0.0068	142	\$ 0.97	\$ 0.01	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	142	\$ 0.83	\$ 0.0058	142	\$ 0.83	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 30.50			\$ 33.73	\$ 3.24	10.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	142	\$ 0.51	\$ 0.0036	142	\$ 0.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	142	\$ 0.04	\$ 0.0003	142	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	136	\$ 14.97	\$ 0.1101	136	\$ 14.97	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 46.03			\$ 49.26	\$ 3.24	7.03%
HST	13%		\$ 5.98	13%		\$ 6.40	\$ 0.42	7.03%
8% Rebate	8%			8%				
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 52.01			\$ 55.67	\$ 3.66	7.03%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>
RPP / Non-RPP:	<b>Non-RPP (Retailer)</b>
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.65	1	\$ 25.65	\$ 29.77	1	\$ 29.77	\$ 4.12	16.06%
Distribution Volumetric Rate	\$ 0.0116	750	\$ 8.70	\$ 0.0059	750	\$ 4.43	\$ (4.28)	-49.14%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 34.35			\$ 34.20	\$ (0.15)	-0.45%
Line Losses on Cost of Power	\$ 0.1101	35	\$ 3.86	\$ 0.1101	35	\$ 3.86	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0031	750	\$ (2.33)	\$ (2.33)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ 0.0022	750	\$ 1.65	\$ 1.65	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 39.00			\$ 38.17	\$ (0.83)	-2.13%
RTSR - Network	\$ 0.0067	785	\$ 5.26	\$ 0.0068	785	\$ 5.34	\$ 0.08	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	785	\$ 4.55	\$ 0.0058	785	\$ 4.55	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 48.81			\$ 48.06	\$ (0.75)	-1.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	785	\$ 2.83	\$ 0.0036	785	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	785	\$ 0.24	\$ 0.0003	785	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 134.45			\$ 133.69	\$ (0.75)	-0.56%
HST	13%		\$ 17.48	13%		\$ 17.38	\$ (0.10)	-0.56%
8% Rebate	8%			8%				
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 151.92			\$ 151.07	\$ (0.85)	-0.56%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	136	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.65	1	\$ 25.65	\$ 29.77	1	\$ 29.77	\$ 4.12	16.06%
Distribution Volumetric Rate	\$ 0.0116	136	\$ 1.58	\$ 0.0059	136	\$ 0.80	\$ (0.78)	-49.14%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 27.23</b>			<b>\$ 30.57</b>	<b>\$ 3.34</b>	<b>12.28%</b>
Line Losses on Cost of Power	\$ 0.0822	6	\$ 0.52	\$ 0.0822	6	\$ 0.52	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	136	\$ -	\$ -0.0031	136	\$ (0.42)	\$ (0.42)	
CBR Class B Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
GA Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		136	\$ -	\$ -	136	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 28.54</b>			<b>\$ 31.46</b>	<b>\$ 2.92</b>	<b>10.24%</b>
RTSR - Network	\$ 0.0067	142	\$ 0.95	\$ 0.0068	142	\$ 0.97	\$ 0.01	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	142	\$ 0.83	\$ 0.0058	142	\$ 0.83	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 30.32</b>			<b>\$ 33.26</b>	<b>\$ 2.94</b>	<b>9.69%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	142	\$ 0.51	\$ 0.0036	142	\$ 0.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	142	\$ 0.04	\$ 0.0003	142	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	88	\$ 5.75	\$ 0.0650	88	\$ 5.75	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	23	\$ 2.20	\$ 0.0950	23	\$ 2.20	\$ -	0.00%
TOU - On Peak	\$ 0.1320	24	\$ 3.23	\$ 0.1320	24	\$ 3.23	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 42.30</b>			<b>\$ 45.24</b>	<b>\$ 2.94</b>	<b>6.94%</b>
HST		13%	\$ 5.50		13%	\$ 5.88	\$ 0.38	6.94%
8% Rebate		8%	\$ (3.38)		8%	\$ (3.62)	\$ (0.23)	
<b>Total Bill on TOU</b>			<b>\$ 44.41</b>			<b>\$ 47.50</b>	<b>\$ 3.08</b>	<b>6.94%</b>

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.65	1	\$ 25.65	\$ 29.77	1	\$ 29.77	\$ 4.12	16.06%
Distribution Volumetric Rate	\$ 0.0116	1000	\$ 11.60	\$ 0.0059	1000	\$ 5.90	\$ (5.70)	-49.14%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 37.25</b>			<b>\$ 35.67</b>	<b>\$ (1.58)</b>	<b>-4.24%</b>
Line Losses on Cost of Power	\$ 0.0822	47	\$ 3.84	\$ 0.0822	47	\$ 3.84	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1,000	\$ -	\$ 0.0031	1,000	\$ (3.10)	\$ (3.10)	
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		1,000	\$ -	\$ -	1,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 41.88</b>			<b>\$ 37.20</b>	<b>\$ (4.68)</b>	<b>-11.18%</b>
RTSR - Network	\$ 0.0067	1,047	\$ 7.01	\$ 0.0068	1,047	\$ 7.12	\$ 0.10	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	1,047	\$ 6.07	\$ 0.0058	1,047	\$ 6.07	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 54.96</b>			<b>\$ 50.39</b>	<b>\$ (4.58)</b>	<b>-8.32%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,047	\$ 3.77	\$ 0.0036	1,047	\$ 3.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,047	\$ 0.31	\$ 0.0003	1,047	\$ 0.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	650	\$ 42.25	\$ 0.0650	650	\$ 42.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	170	\$ 16.15	\$ 0.0950	170	\$ 16.15	\$ -	0.00%
TOU - On Peak	\$ 0.1320	180	\$ 23.76	\$ 0.1320	180	\$ 23.76	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 141.45</b>			<b>\$ 136.88</b>	<b>\$ (4.58)</b>	<b>-3.23%</b>
HST		13%	\$ 18.39		13%	\$ 17.79	\$ (0.59)	-3.23%
8% Rebate		8%	\$ (11.32)		8%	\$ (10.95)	\$ 0.37	
<b>Total Bill on TOU</b>			<b>\$ 148.53</b>			<b>\$ 143.72</b>	<b>\$ (4.80)</b>	<b>-3.23%</b>

**Account 1589 Global Adjustment (GA) Analysis Workform**

Input cells   
 Drop down cells

Note 1 **Years Requested for Disposition**

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year						
Total Metered excluding WMP	C = A+B	75376523	0	0	kWh	100%
RPP	A	38003665			kWh	50.4%
Non RPP	B = D+E	37372858	0	0	kWh	49.6%
Non-RPP Class A	D				kWh	0.0%
Non-RPP Class B*	E	37372858			kWh	49.6%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table

Note 3 **GA Billing Rate**

GA is billed on the

**GA Billing Rate Description**

Note 4 **GA Analysis of Expected Balance**

Year	2015								
Calendar Month	Non-RPP Class B Including Loss Adjusted Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	3,506,373			3,506,373	0.05549	\$ 194,569	0.05068	\$ 177,703	\$ 16,866
February	3,255,459			3,255,459	0.06981	\$ 227,264	0.03961	\$ 128,949	\$ 98,315
March	3,417,026			3,417,026	0.03604	\$ 123,150	0.06290	\$ 214,931	\$ 91,781
April	3,068,218			3,068,218	0.06705	\$ 205,724	0.09559	\$ 293,291	\$ 87,567
May	3,024,749			3,024,749	0.09416	\$ 284,810	0.09668	\$ 292,433	\$ 7,622
June	3,157,742			3,157,742	0.09228	\$ 291,396	0.09540	\$ 301,249	\$ 9,852
July	3,380,496			3,380,496	0.08888	\$ 300,458	0.07883	\$ 266,484	\$ 33,974
August	3,384,721			3,384,721	0.08805	\$ 298,025	0.08010	\$ 271,116	\$ 26,909
September	3,417,287			3,417,287	0.08270	\$ 282,610	0.06703	\$ 229,061	\$ 53,549
October	3,259,301			3,259,301	0.06371	\$ 207,650	0.07544	\$ 245,882	\$ 38,232
November	3,120,196			3,120,196	0.07623	\$ 237,853	0.11320	\$ 353,206	\$ 115,354
December	3,131,206			3,131,206	0.11462	\$ 358,899	0.09471	\$ 296,557	\$ 62,342
<b>Net Change in Expected GA Balance in the Year</b>	<b>39,122,774</b>	<b>0</b>	<b>0</b>	<b>39,122,774</b>		<b>\$ 3,012,407</b>		<b>\$ 3,070,861</b>	<b>\$ 58,454</b>

Note 5 Net Change in Account 1589 Principal Balance in the Year Requested for Disposition \$ 252,494  
 Preliminary Difference \$ 194,040

Note 6 **Reconciling Items between Expected GA Balance and Amount Requested for Disposition**

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year			
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year		- 43,038.00	
2a	Remove prior year end unbilled to actual revenue differences			
2b	Add current year end unbilled to actual revenue differences			
3a	Remove difference between prior year accrual to forecast from long term load transfers			
3b	Add difference between current year accrual to forecast from long term load transfers		1,167.00	
4	Remove GA balances pertaining to Class A customers			
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis			
6				
7	Error in GA expense allocated to RPP due to consumption error		87,009.00	
8	General ledger error - allocation of GA expense IESO invoice - code 148 between RPP and Non-RPP		88,022.00	
9	Actual vs approved loss factor difference		59,189.00	RPP portion \$29,843.35 requires adjustment out of GA Non-RPP variance - remainder relates to Non-RPP
10				
	<b>Total Reconciling Items</b>		\$ 192,349.00	
	<b>Preliminary Difference</b>		\$ 194,040.20	
	<b>Unresolved Difference</b>		\$ 1,691.20	
	<b>Unresolved Difference as % of Expected GA Payments to IESO</b>		<u>0.1%</u>	

Note 7 **Cumulative Expected GA Balance (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K47)	Annual Net Change in Principal GA Requested for Disposition (cell K48)	Preliminary Difference (cell K49)	Total Reconciling Items (cell D70)	Unresolved Difference	Payments to IESO (cell J47)	Unresolved Difference as % of Expected GA Payments to IESO
					-		0.0%
					-		0.0%
					-		0.0%
					-		0.0%
<b>Cumulative Balance</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	N/A

**Additional Notes and Comments**

**Account 1589 Global Adjustment (GA) Analysis Workform**

Input cells   
 Drop down cells

Note 1 **Years Requested for Disposition**

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year						
Total Metered excluding WMP	C = A+B	76677068	0	0	kWh	100%
RPP	A	38530981			kWh	50.3%
Non RPP	B = D+E	38146087	0	0	kWh	49.7%
Non-RPP Class A	D				kWh	0.0%
Non-RPP Class B*	E	38146087			kWh	49.7%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

**GA Billing Rate Description**

All Non-RPP are billed on 1st estimate based on calendar month load data. No pro-rata is required for billing.

Note 4 **GA Analysis of Expected Balance**

Year	2016								
Calendar Month	Non-RPP Class B Including Loss Adjusted Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	3302405.19			3,302,405	0.08423	\$ 278,162	0.09179	\$ 303,128	\$ 24,966
February	3209644.65			3,209,645	0.10384	\$ 333,290	0.09851	\$ 316,182	\$ 17,107
March	3418920.45			3,418,920	0.09022	\$ 308,455	0.10610	\$ 362,747	\$ 54,292
April	3139258.09			3,139,258	0.12115	\$ 380,321	0.11132	\$ 349,462	\$ 30,859
May	3112019.33			3,112,019	0.10405	\$ 323,806	0.10749	\$ 334,511	\$ 10,705
June	3447514.94			3,447,515	0.11650	\$ 401,635	0.09545	\$ 329,065	\$ 72,570
July	3520238.03			3,520,238	0.07667	\$ 269,897	0.08306	\$ 292,391	\$ 22,494
August	3711415.22			3,711,415	0.08569	\$ 318,031	0.07103	\$ 263,622	\$ 54,409
September	3362419.89			3,362,420	0.07060	\$ 237,387	0.09531	\$ 320,472	\$ 83,085
October	3311471.47			3,311,471	0.09720	\$ 321,875	0.11226	\$ 371,746	\$ 49,871
November	3157379.27			3,157,379	0.12271	\$ 387,442	0.11109	\$ 350,753	\$ 36,689
December	3220069.62			3,220,070	0.10594	\$ 341,134	0.08708	\$ 280,404	\$ 60,731
<b>Net Change in Expected GA Balance in the Year</b>	<b>39912756.15</b>	<b>0</b>	<b>0</b>	<b>39,912,756</b>		<b>\$ 3,901,434</b>		<b>\$ 3,874,484</b>	<b>-\$ 26,951</b>

Note 5 Net Change in Account 1589 Principal Balance in the Year Requested for Disposition:   
 Preliminary Difference

Note 6 **Reconciling Items between Expected GA Balance and Amount Requested for Disposition**

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year	No		
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year	Yes	12,848	True up was not calculated for 2016
2a	Remove prior year end unbilled to actual revenue differences	No		
2b	Add current year end unbilled to actual revenue differences	No		
3a	Remove difference between prior year accrual to forecast from long term load transfers	No		
3b	Add difference between current year accrual to forecast from long term load transfers		1,588	
4	Remove GA balances pertaining to Class A customers			
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis			
6				
7	Reallocation of approval for recovery		- 365,967	Approved for recovery EB - 2015-0111
8	Error in GA expense allocated to RPP due to consumption error		200,375	
9	General ledger error - allocation of GA expense on IESO invoice - code 148 between RPP and Non-RPP		21,830	
10	Actual vs approved loss factor difference		67,588	RPP portion \$34,037.41 requires adjustment out of GA Non-RPP variance - remainder relates to Non-RPP
	<b>Total Reconciling Items</b>		-\$ 61,737.87	
	<b>Preliminary Difference</b>		-\$ 59,453.35	
	<b>Unresolved Difference</b>		\$ 2,284.52	
	<b>Unresolved Difference as % of Expected GA Payments to IESO</b>		<u>0.1%</u>	

Note 7 **Cumulative Expected GA Balance (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K47)	Annual Net Change in Principal GA Requested for Disposition (cell K48)	Preliminary Difference (cell K49)	Total Reconciling Items (cell D70)	Unresolved Difference	Payments to IESO (cell J47)	Unresolved Difference as % of Expected GA Payments to IESO
2016	- 26,951	- 86,404	- 59,453	61,738	2,285	3,874,484	0.1%
2015	58,454	252,494	194,040	192,349	1,691	3,070,861	0.1%
					-		0.0%
					-		0.0%
<b>Cumulative Balance</b>	<b>\$ 31,503.15</b>	<b>\$ 166,090.00</b>	<b>\$ 134,586.85</b>	<b>\$ 130,611.13</b>	<b>\$ 3,975.72</b>	<b>\$ 6,945,344.25</b>	<b>N/A</b>

**Additional Notes and Comments**

**Goderich Hydro**  
**Revision to account 1589 for 2016**

Opening principal balance	618,461	
2015 adjustment	- 204,874	
Reallocation of approved recovery	- 365,967	
initial change	279,564	23,320
Adjustment	- 256,244	
Revised principal balance	<u>70,940</u>	

**Estimated interest on adjustment**

256,244 x 1.11% divided by 2	1,409
------------------------------	-------

**Net activity for 2016 should have been**

Revenue	3,899,150	no change from initial calculation
Expense	<u>3,922,470</u>	
	<u>23,320</u>	expense is higher than revenue - debit (receivable)

**Expense calculation**

Original figure used	4,178,712.93
Adjust for wrong month used to split IESO code 148	- 21,830.13
Adjustments to Form 1598 that impact expense allocation between RPP and Non-RPP	
Adjust expense to 2nd estimate GA rate and change in consumption to use of billings rather than net calculation previously used	- 200,375.42
Allocation of cost related to fact that kwh billed to RPP and Non-RPP does not add to total kwh billed to the utility by IESO - considered to be loss factor actual to approved difference. This cost has been split between RPP and Non-RPP based on kwh billed in 2015 and valued at final GA rate	- 34,037.41 RPP portion
	<u>3,922,469.97</u>

Note: method of allocation for code 148 has been based on expense calculated for RPP customers under the Form 1598 with the remainder allocated to Non - RPP  
Therefore, the adjustment above \$29,843.35 moves the RPP portion out of account 1589

**Goderich Hydro**  
**Revision to account 1589 for 2015**

Opening principal balance	365,967	
initial change	252,494	
Adjustment	- 204,874	47,620
Revised principal balance	<u>413,587</u>	

**Estimated interest on adjustment**

204,874 x 1.11% divided by 2	1,126
------------------------------	-------

**Net activity for 2015 should have been**

Revenue	3,010,715	no change from initial calculation
Expense	<u>3,058,336</u>	
	<u>47,620</u>	expense is higher than revenue - debit (receivable)

**Expense calculation**

Original figure used	3,263,209.75
Adjust for wrong month used to split IESO code 148	- 88,021.50
Adjustments to Form 1598 that impact expense allocation between RPP and Non-RPP	
Adjust expense to 2nd estimate GA rate and change in consumption to use of billings rather than net calculation previously used	- 87,009.19

Allocation of cost related to fact that kwh billed to RPP and Non-RPP does not add to total kwh billed to the utility by IESO - considered to be loss factor actual to approved difference. This cost has been split between RPP and Non-RPP based on kwh billed in 2015 and valued at final GA rate	- 29,843.35	RPP portion
	<u>3,058,335.71</u>	

Note: method of allocation for code 148 has been based on expense calculated for RPP customers under the Form 1598 with the remainder allocated to Non - RPP  
Therefore, the adjustment above \$29,843.35 moves the RPP portion out of account 1589