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October 16, 2017

Ms. Kirsten Walli
Ontario Energy Board
PO Box 2319
27th Floor, 2300 Yonge Street
Toronto, Ontario M4P 1E4

Re: 2018 IRM4 Rates Application
Board File No.: EB-2017-0033

Dear Ms. Walli,

Please find enclosed the 2018 Entegrus Powerlines Inc. ("EPI") 4th Generation IRM Rate Application. By way of this application, EPI seeks Ontario Energy Board ("Board") approval for distribution rates effective May 1, 2018.

In preparing this application, Entegrus utilized the Board's 2018 Rate Generator Model. The basis for the application and associated models are more fully described in the attached Manager's Summary and Application. The application is supported by written evidence that may be amended from time to time, prior to the Board's decision on this Application.

The complete application was submitted today via the Board's web portal in both electronic (i.e. Excel) and PDF form. Further, two hardcopies of the Application have been sent to the Board via courier.

The primary contact for this application is Andrya Eagen, Manager of Regulatory and Reporting. Andrya can be contacted at (519) 352-6300 Ext. 243, or via email at regulatory@entegrus.com. Alternatively, please contact the undersigned.

Entegrus proposes publication of the Notice of Application in the following paid publications:

The Chatham Daily News
138 King Street
Chatham, Ontario N7M 1E3

The Strathroy Age Dispatch
73 Front Street West
Strathroy, Ontario N7G 1X6

Entegrus respectfully requests that this Application be processed by way of written hearing.

If you have any further questions, please do not hesitate to contact us.

Regards,

[Original signed by]

David C Ferguson
Vice President of Regulatory & Human Resources
Phone: 519-352-6300 Ext 558
Email: david.ferguson@entegrus.com

cc: Jim Hogan, President & CEO
Chris Cowell, Chief Financial and Regulatory Officer
Andrya Eagen, Manager of Regulatory & Reporting



2018 IRM Rates Application

Application & Evidence
Board File No.: EB-2017-0033
Date Filed: October 16, 2017

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1 LIST OF ATTACHMENTS

- 2 A. May 1, 2017 Approved Tariff Sheet
- 3 B. 2018 IRM Rate Generator Model, Version 1.1, Issued September 7, 2017
- 4 C. EPI IESO Settlement Process
- 5 D. GA Analysis Workform, Issued July 24, 2017
- 6 E. LRAMVA Report, Prepared by IndEco Strategic Consulting
- 7 F. LRAMVA Workform
- 8 G. EPI Bill Impacts
- 9 H. May 1, 2018 Proposed Tariff Sheet
- 10 I. Certificate of Evidence

2 SUMMARY

Entegrus Powerlines Inc. (“EPI”) submits herein a complete application (the “Application”) for proposed distribution and transmission rates effective May 1, 2018.

The Application is prepared in accordance with Board guidelines and directions, including:

- Chapter 3 of the Board’s Filing Requirements for Electricity Rate Applications, dated July 20, 2017 (the “Filing Requirements”);
- Letter from the Board to Licensed Electricity Distributors re: “Process for 2018 Incentive Regulation Mechanism Distribution Rate Applications”, dated July 20, 2017.

This Manager’s Summary is organized as described in the Table of Contents on page 2.

The Application is supported by written evidence that may be amended from time to time, prior to the Board’s final decision on this Application. Key elements included (and not included) in this Application are as follows:

TABLE 1: KEY ELEMENTS OF THIS APPLICATION

Line No.	Description	Included in This Application
1	Z Factor Claim	No
2	Incremental Capital Module Claim	No
3	Advanced Capital Module Claim	No
4	Lost Revenue Adjustment Mechanism ("LRAM") Variance Account Disposition	Yes
5	Rate Harmonization pursuant to a prior OEB decision	No
6	Renewable Generation and/or Smart Grid Adder Request	No
7	Multiple Service Areas with Different Rates	No
8	Migration of customer into or out of Class A (Global Adjustment)	No
9	Other	N/A

In reference to Table 1, line numbers (5) and (7) above, EPI notes that approval to harmonize its four legacy rate zones was granted in the EPI 2016 Cost of Service Application (“2016 COS Application”) (EB-2015-0061). EPI further notes that with the expiration of multiple legacy rate riders on April 30, 2017, distribution rates are fully harmonized effective May 1, 2017.

1 EPI confirms that it transitioned to International Financial Reporting Standards (“IFRS”) on January 1,
2 2015 and filed its 2016 COS Application on the basis of Modified International Financial Reporting
3 Standards (“MIFRS”). The 2017 IRM distribution rates shown in Attachment A reflect the Board Decision
4 and Order dated March 30, 2017.

5 There are no outstanding Board Orders affecting this Application, nor has EPI been previously denied for
6 any amounts included in the account balances of this Application.

7 The persons affected by this Application are the ratepayers of EPI’s distribution business. EPI is
8 proposing that notices related to this Application appear in The Chatham Daily News and The Strathroy
9 Age Dispatch. The Chatham Daily News is a paid daily publication serving the Chatham-Kent
10 communities and has an average circulation of approximately 4,800¹ per day. The Strathroy Age
11 Dispatch is a paid weekly publication serving the Strathroy, Mount Brydges, Parkhill, Dutton and
12 Newbury geographic areas. In addition, the Application will be posted on Entegrus’ website at
13 <http://www.entegrus.ca>.

14 EPI respectfully requests that this Application be decided by way of a written hearing.

15 Contact information for the Application is as follows:

16 Andrya Eagen

17 Manager of Regulatory & Reporting

18 Phone: 519-352-6300 Ext 243

19 Email: regulatory@entegrus.com

¹ <http://www.newspaperscanada.ca/daily-newspaper-circulation-data>

3 OVERVIEW – THE EVOLUTION OF ENTEGRUS

Chatham Hydro was the largest predecessor to what is now EPI, and was founded in 1914.

Subsequently, Chatham-Kent Hydro (“CKH”) was formed in 1998 as an amalgamation of eleven former Municipal Electric Utilities (“MEUs”). The amalgamation of the MEUs was part of the municipal amalgamation of approximately twenty-two municipalities and townships into what is now the Municipality of Chatham-Kent.

The former CKH was a local electricity distribution company (OEB Distributor Licence ED-2002-0563) serving the Ontario communities of Blenheim, Bothwell, Chatham, Dresden, Eriau, Merlin, Ridgetown, Thamesville, Tilbury, Wallaceburg, Wheatley, and certain designated land parcels in the Township of Raleigh, known as the Bloomfield Business Park.

On March 24, 2005, CKH’s parent company, the former Chatham-Kent Energy Inc. (“CK Energy”), submitted MAAD application EB-2005-0255 requesting Board approval to acquire all shares of Middlesex Power Distribution Corporation (“MPDC”). At that time, MPDC was a local distribution company (former OEB Distributor Licence ED-2003-0059) servicing the Ontario communities of Strathroy, Mount Brydges and Parkhill.

The Board approved this acquisition in its Decision and Order issued on June 24, 2005. CK Energy’s acquisition of MPDC subsequently closed June 30, 2005.

On October 15, 2008, MPDC submitted MAAD applications EB-2008-0332 and EB-2008-0350 requesting Board approval to acquire all shares of the former Dutton Hydro Limited and the former Newbury Power Inc. and to amalgamate all entities into MPDC. The Board approved these acquisitions and the amalgamation in its Decision and Order issued February 9, 2009. MPDC closed this transaction on April 30, 2009. Subsequently, MPDC served the distribution areas formerly licensed to each of MPDC, Dutton Hydro Limited & Newbury Power Inc. and maintained separate rate zones for each of these three areas.

On August 31, 2011, CKH applied to the Board for leave to amalgamate MPDC with CKH (MAAD applications EB-2011-0328 and EB-2011-0329). On December 16, 2011, the Board approved the amalgamation, and on January 11, 2012, CKH notified the Board that this transaction was complete. On

1 January 20, 2012, CKH received its amended Licence ED-2002-0563 and notification from the Board that
2 the MPDC Licence ED-2003-0059 was cancelled.

3 Subsequently, on January 31, 2012, CKH applied to the Board to amend the company name on its
4 Electricity Distribution Licence (ED-2002-0563) to Entegrus Powerlines Inc. ("EPI"). The Board approved
5 this change and issued an updated Licence on February 24, 2012.

6 On August 28, 2015, EPI filed its comprehensive 2016 COS Application (EB-2015-0261) for distribution
7 rates effective May 1, 2016, which also sought harmonization of the four previous rate zones of: (i)
8 Chatham-Kent, (ii) Strathroy, Parkhill & Mt. Brydges, (iii) Dutton and (iv) Newbury. On February 3, 2016,
9 EPI and the parties to the Application submitted a full Settlement Agreement on all matters to the Board
10 for approval. Subsequently, the Board approved this Settlement Agreement in full in its Decision and
11 Order dated March 17, 2016.

12 As of 2017, EPI has approximately 40,800 customers and is ranked approximately 19th in the Province of
13 Ontario in terms of electrical utility size by number of metered customers.

14 On July 21, 2017, EPI and St. Thomas Energy Inc. ("STEI") filed a MAAD application (EB-2017-00212),
15 seeking leave for merger and related relief. The MAAD application contemplates a merger on January 1,
16 2018. The merged entity would have approximately 58,000 metered customers.

4 PREPARATION OF RATES

EPI has utilized the Board's Rate Generator Model (version 1.1 issued September 8, 2017) for the development of its proposed rates. A copy of the Rate Generator Model has been filed in Live Excel format and a copy can be found in Attachment B of this Application.

4.1 CURRENT TARIFF SCHEDULE

The current 2017 rates (as approved in EB-2016-0063) were pre-populated in the Rate Generator Model by Board Staff. EPI has reviewed these inputs and confirms them to be accurate.

4.2 BILLING DETERMINANTS UTILIZED

4.2.1 ORIGINAL BILLING DETERMINANTS

Table 2 below shows the 2016 billing determinants, as reported in RRR 2.1.5, which were utilized as a basis for this Application.

TABLE 2: 2016 BILLING DETERMINANTS PER RRR

Line No.	Rate Class	Total Metered		Non-RPP		Wholesale Market Participant	
		kWh	kW	kWh	kW	kWh	kW
1	Residential	285,956,608	-	18,982,961	-	-	-
2	General Service < 50 kW	112,755,324	-	21,727,591	-	-	-
3	General Service > 50 kW	454,746,658	1,179,665	404,370,986	1,033,880	7,220,026	23,980
4	Large Use	36,526,232	171,400	36,526,232	171,400	-	-
5	Unmetered Scattered Load	1,254,321	-	89,416	-	-	-
6	Sentinel Lighting	381,922	1,065	6,444	-	-	-
7	Street Lighting	6,475,951	19,302	6,475,951	19,302	-	-
8	Embedded Distributor	4,340,354	9,523	4,340,354	9,523	-	-
9	Total	902,437,369	1,380,956	492,519,935	1,234,105	7,220,026	23,980

4.2.2 RESTATED BILLING DETERMINANTS

Upon completing EPI's Global Adjustment Workform, EPI identified two clerical errors that occurred in the allocation of kWh/kW's in the 2016 RRR 2.1.5 report. While the total kWh and kW reported in RRR 2.1.5 were correct, these errors resulted in a misallocation of 12,372,443 kWh and 35,081 kW between

- 1 RPP (overstatement) and Non-RPP (understatement). These errors occurred only at the RRR 2.1.5
2 reporting level and did not impact any other EPI reporting or analyses.
- 3 The following Table show the restated 2016 billing determinants.

4 **TABLE 3: RESTATED 2016 BILLING DETERMINANTS**

Line No.	Rate Class	Total Metered		Restated Non-RPP		Wholesale Market Participant	
		kWh	kW	kWh	kW	kWh	kW
1	Residential	285,956,608	-	18,196,857	-	-	-
2	General Service < 50 kW	112,755,324	-	20,827,829	-	-	-
3	General Service > 50 kW	454,746,658	1,179,665	418,433,266	1,068,960	7,220,026	23,980
4	Large Use	36,526,232	171,400	36,526,232	171,400	-	-
5	Unmetered Scattered Load	1,254,321	-	85,714	-	-	-
6	Sentinel Lighting	381,922	1,065	6,178	-	-	-
7	Street Lighting	6,475,951	19,302	6,475,951	19,302	-	-
8	Embedded Distributor	4,340,354	9,523	4,340,354	9,523	-	-
9	Total	902,437,369	1,380,956	504,892,379	1,269,185	7,220,026	23,980

- 6 EPI proposes the Rate Generator Model, Tab "4. Billing Det. for Def-Var", Columns E and F be updated
7 with the restated Non-RPP kWh and kW shown above.

8 **4.2.3 CLASS A CUSTOMER BILLING DETERMINANTS**

- 9 From January 1, 2016 to December 31, 2016, EPI had one Class A customer reported in the Large Use
10 rate class and two customers in the General Service > 50 kW rate class. There were no transitional
11 customers in 2016.

12 **TABLE 4: CLASS A 2016 BILLING DETERMINANTS**

Line No.	Description	Class A Effective Period	Rate Class	Total	
				kWh	kW
1	Billing Determinants by Customer				
2	Customer A1	Jan-Dec	Large Use	30,734,755	62,906
3	Customer A2	Jan-Dec	GS>50	28,365,409	50,261
4	Customer A3	Jan-Dec	GS>50	6,022,974	44,365
5	Total			65,123,137	157,531
6	Billing Determinants by Rate Class				
7	Customer A2 & A3	Jan-Dec	GS>50	34,388,382	94,626
8	Custsomer A1	Jan-Dec	Large Use	30,734,755	62,906
9	Total			65,123,137	157,531

1 EPI confirms that the billing determinants, as shown above and updated in the models, are accurate.

2 The restatement of 2016 billing determinants shown above in 4.2.2 between RPP and Non-RPP by rate
3 class does not impact the above customer specific data.

4 **4.3 DEFERRAL/VARIANCE ACCOUNT DISPOSITION**

5 **4.3.1 OVERVIEW**

6 The Report of the Board on Electricity Distributors' Deferral and Variance Account Review (the "EDDVAR
7 Report") provides that, during the IRM plan term, Group One Deferral and Variance Accounts ("Group
8 One Accounts") are to be reviewed and disposed if the pre-set disposition threshold of \$0.0010 per kWh
9 (debit or credit) is exceeded. By way of a Board letter dated July 25, 2014, entitled "Process for 2015
10 Incentive Regulation Mechanism Distribution Rate Applications", this EDDVAR guidance was updated
11 such that distributors may now elect to dispose of Group One Account balances below the pre-set
12 disposition threshold.

13 As summarized in Table 5 below, the Group One Account balances considered for disposition in the
14 Application exceed the pre-set disposition threshold. Accordingly, EPI has proposed disposition of the
15 December 31, 2016 Group One Account balances herein.

1 EPI has made no adjustments to account balances previously approved by OEB on a final basis.

2 **TABLE 5: 2016 DVA THRESHOLD TEST**

Line No.	Description	USoA	Amount
1	LV Variance Account	1550	\$685,256
2	Smart Metering Entity Charge Variance Account	1551	-\$3,152
3	RSVA - Wholesale Market Service Charge	1580	-\$869,014
4	Variance WMS – Sub-account CBR Class B	1580	\$32,796
5	RSVA - Retail Transmission Network Charge	1584	-\$50,657
6	RSVA - Retail Transmission Connection Charge	1586	-\$38,122
7	RSVA - Power	1588	\$659,755
8	RSVA - Global Adjustment	1589	\$1,013,073
9	Disposition and Recovery/Refund of Regulatory Balances	1595	\$22,964
10	Total Group One Balance for Disposition		\$1,452,900
11	Total kWh Consumption		902,437,369
12	Threshold Calculation		\$0.0016

4 **4.3.2 RRR RECONCILIATION**

5 The following Table summarizes the variances from the Rate Generator Model, Tab “3. Continuity
6 Schedule” to the balances previously submitted in RRR 2.1.7.

7 **TABLE 6: DVA BALANCE RECONCILIATION TO RRR AS OF DECEMBER 31, 2015**

Line No.	Description	USoA	Balance per Model *	RRR 2.1.7	Variance
1	LV Variance Account	1550	\$2,149,800	\$2,149,800	\$0
2	Smart Metering Entity Charge Variance Account	1551	-\$5,657	-\$5,657	\$0
3	RSVA - Wholesale Market Service Charge	1580	-\$2,885,077	-\$2,607,412	-\$277,665
4	Variance WMS – Sub-account CBR Class A	1580	\$0	\$0	\$0
5	Variance WMS – Sub-account CBR Class B	1580	\$277,665	\$277,665	\$0
6	RSVA - Retail Transmission Network Charge	1584	-\$421,700	-\$421,700	\$0
7	RSVA - Retail Transmission Connection Charge	1586	-\$228,014	-\$228,014	\$0
8	RSVA - Power	1588	\$491,810	\$491,810	\$0
9	RSVA - Global Adjustment	1589	\$403,986	\$403,986	\$0
10	Disposition and Recovery/Refund of Regulatory Balances	1595	\$1,392,649	\$1,397,973	-\$5,324
11	LRAM Variance Account	1568	\$393,761	\$295,646	\$98,115
12	Total		\$1,569,223	\$1,754,098	-\$184,875

8 ** Balances from Rate Generator Model, Tab "3. Continuity Schedule", Column BG + Column BL*

9 The variance reflected in Line 3 of Table 6 represents the balance of Sub-account CBR Class B. As
10 directed in the Filing Guidelines, the amounts related to CBR Class B have been recorded in the line item

1 titled “Variance WMS – Sub-account CBR Class B” (shown above as Line 5) and have thereby been
2 excluded from Line 3 above.

3 The variance reflected in Line 10 of Table 6 represents two adjustments to the balance of Account 1595.
4 The first adjustment for \$822 reflects the write-off of 2014 receivable balances recorded subsequent to
5 the approval for disposition of residual balances. EPI considers this amount immaterial. The second
6 adjustment for \$6,147 is reducing the balance of the 2015 balances for purpose of segregating the rate
7 rider balances that expired in April 2017 and therefore were not eligible for residual balance disposition
8 of December 31, 2016.

9 The variance reflected in Line 11 of Table 6 represents the difference between the estimated LRAMVA
10 recorded in the general ledger and reported in the RRR filing as of December 31, 2016, and the
11 proposed LRAMVA disposition based on EPI’s final verified IESO results. Please see Section 4.3.4 below
12 for more details on the LRAMVA balance and the proposed disposition.

13 **4.3.3 GROUP ONE DISPOSITION**

14 EPI last disposed of the Group One Account balances in its 2017 IRM Application for audited balances as
15 of December 31, 2015. Accordingly, EPI has input the historic details of the Group One accounts into the
16 detailed account continuity schedule shown in the Rate Generator Model as Tab “3. Continuity
17 Schedule”, starting with the 2015 opening balances.

18 EPI notes the value shown in its “Interest Disposition during 2017 – instructed by the OEB” (Column BN)
19 of Tab “3. Continuity Schedule” represents Jan/16 to Dec/16 interest approved in the 2017 IRM
20 Application related approved principal balances. The approved interest related to January to April 2017
21 has been excluded from the Rate Generator Model since it was not recorded in the general ledger as of
22 December 31, 2016.

23 EPI is proposing a one year period for the disposition of its Group One Account balances.

24 Account 1589 Global Adjustment

25 The Board’s filing requirements require each distributor to complete the Global Adjustment (“GA”)
26 Analysis Workform to determine whether the balance in Account 1589 GA is reasonable. The Workform

1 compares the general ledger principal balance to an expected principal balance based on monthly GA
2 volumes, revenues and costs. Distributors provide reconciling items to explain and reduce the
3 discrepancy between the actual and expected balance. Any unexplained discrepancy greater than +/- 1%
4 of the total annual IESO GA charges will be assessed for materiality and may prompt further analysis
5 before disposition approval.

6 Please refer to Attachment C for a detailed description of EPI's IESO settlement process and the
7 associated Certificate of Evidence. As noted in Attachment C, key features of the EPI process are: (i) the
8 use of the IESO's 1st Estimate Variation to bill Class B customers and, (ii) the calculation of a monthly
9 accrual accounting estimate for unbilled consumption. The basis of the estimate is prior year
10 consumption data by type from the same month, and the estimate is trued-up in the following month.

11 Starting for the 2016 fiscal year, EPI calculates the required December RPP / GA true-up once all
12 volumes and prices are definitively known in January. EPI then records the true-up in the general ledger
13 prior to closing the fiscal year. This removes the risk of estimation error at year end. This approach is
14 consistent with the Board guidance contained in its letter dated May 23, 2017, prior to which EPI had
15 already commenced this practice.

16 Please refer to Attachment D for EPI's completed GA Analysis Workform for the proposed 2016 Account
17 1589 disposition. EPI's opening Account 1589 principal balance per the general ledger at January 1,
18 2016 was a debit of \$1,175,831. EPI's ending Accounting 1589 principal balance per the general ledger
19 at December 31, 2016 was a debit of \$412,842. The reconciling items pertaining to the net change in
20 principal balance of \$762,988 (credit) are explained in detail on the GA Analysis Workform. The
21 completed Workform results in an unresolved difference of \$136,529. This equates to 0.3% difference,
22 which is within the Board's +/- 1% threshold.

23 Account 1595 Residual Balances

24 Account 1595 is used to record the disposition of DVA balances approved for recovery or refund. EPI
25 utilizes subaccounts to track the various Board Approved principal and interest balances upon
26 disposition. EPI maintains subaccounts for each annual disposition and type of disposition (RPP or Non-
27 RPP).

1 EPI has two previous dispositions for which the applicable rate riders expired in April 2016. Upon
2 expiration, the associated subaccounts ended with small residual balances (which relate to volumetric
3 variances) and require disposition, as detailed in Table 7 below:

4 **TABLE 7: RESIDUAL BALANCES FOR DISPOSITION**

Line No.	Description	Type	EB Number	Effective Period	Residual Balance
1	2015 IRM Group One Disposition for CK Rate Zone	RPP	EB-2014-0064	May01/15-Apr30/16	\$5,609
2	2015 IRM Global Adjustment Disposition for CK Rate Zone	Non-RPP	EB-2014-0064	May01/15-Apr30/16	\$18,979
3	2015 IRM Group One - Special Disposition for CK Rate Zone	RPP	EB-2014-0064	May01/15-Apr30/16	-\$6,194
4	2015 IRM Group One Disposition for SMP Rate Zone	RPP	EB-2014-0064	May01/15-Apr30/16	\$9,762
5	2015 IRM Global Adjustment Disposition for SMP Rate Zone	Non-RPP	EB-2014-0064	May01/15-Apr30/16	-\$5,850
6	2015 IRM Group One Disposition for Dutton Rate Zone	RPP	EB-2014-0064	May01/15-Apr30/16	\$551
7	2015 IRM Global Adjustment Disposition for Dutton Rate Zone	Non-RPP	EB-2014-0064	May01/15-Apr30/16	\$106
8	Grand Total				\$22,964
9	Subtotal RPP				\$9,728
10	Subtotal Non- RPP				\$13,236

6 Traditionally, EPI has disposed of RPP and Non-RPP residual balances separately. However, given the
7 immaterial balance involved and in order to remain consistent with the Rate Generator Model, EPI
8 proposes this be disposed globally through the Rate Generator Model. EPI has allocated the residual
9 balances to the rate classes based on their original allocations from the originating rate application (EB-
10 2014-0064) and inputted these percentages into Tab “4. Billing Det. for Def-Var” of the Rate Generator
11 Model.

12 **4.3.4 LRAMVA**

13 In January 2015, Ontario launched a new six-year Conservation First Framework covering the period
14 2015-2020, and replacing the previous 2011-2014 Conservation and Demand Management (“CDM”)
15 framework. From 2011 through 2016, EPI offered provincial CDM programs in partnership with the
16 Independent Electricity System Operator (“IESO”). Entegrus did not offer custom programs beyond the
17 IESO programs.

18 Board guidance authorizes distributors to establish a Lost Revenue Adjustment Mechanism Variance
19 Account (“LRAMVA”). The objective of the LRAMVA is to ensure that lost revenues resulting from CDM
20 Programs do not act as a disincentive to a distributor. Accordingly, the LRAMVA captures the difference

1 between the results of actual verified impacts of authorized CDM activities undertaken by distributors
2 and the level of activities embedded into rates through the distributor's load forecast.

3 As previously noted, EPI last rebased in 2016 (EB-2016-0063). This resulted in the establishment of a
4 new baseline of CDM activities embedded in EPI distribution rates for 2016 by way of the approved EPI
5 load forecast.

6 Since LRAMVA disposition inherently occurs on at least a one year lag, EPI completed its submission of
7 claims for lost revenues through to December 31, 2015 in the 2017 IRM Application. Accordingly, this
8 Application proposes disposition of claims as follows:

- 9 • Lost revenues in 2016 related to programs offered in 2014
- 10 • Lost revenues in 2016 related to programs offered in 2015; and,
- 11 • Lost revenues in 2016 related to programs offered in 2016.

12 EPI has engaged IndEco Strategic Consulting Inc. ("IndEco") to prepare a third party LRAMVA review.
13 Please see Attachment E for IndEco's report, which supports a disposition amount of \$98,805 (inclusive
14 of carrying charges to April 30, 2018). EPI considers this amount to be of sufficient significance to
15 propose disposition, and confirms that the amounts being proposed for disposition have never been
16 included in past claims. The proposed LRAMVA disposition is based on final verified IESO results.

17 The completed Board LRAMVA Workform is included herein as Attachment F. A copy in Live Excel
18 format has been filed as part of this Application.

19 Information provided in the IndEco report includes the CDM programs/initiatives applicable to each rate
20 class, as well as the energy savings (kWh) and peak demand (kW) assigned to each program/initiative.

21 Table 8 below provides a summary of the proposed LRAMVA disposition by rate class. The amounts
22 below have been entered into the Rate Generator Model in column R of Tab "4. Billing Det. for Def-Var"
23 by rate class for disposition.

1 **TABLE 8: PROPOSED LRAMVA DISPOSITION**

Line No.	Rate Class	Principal	Interest	Total
1	Residential	\$35,258	\$695	\$35,953
2	General Service < 50 kW	\$4,274	\$84	\$4,358
3	General Service > 50 kW	\$54,163	\$1,067	\$55,230
4	Large Use	\$813	\$16	\$829
5	Unmetered Scattered Load	\$0	\$0	\$0
6	Sentinel Lighting	\$0	\$0	\$0
7	Street Lighting	\$2,388	\$47	\$2,435
8	Embedded Distributor	\$0	\$0	\$0
2	9 Total	\$96,896	\$1,909	\$98,805

3 **4.4 SHARED TAX SAVINGS**

4 In accordance with the Board’s methodology, the impact of currently known legislated tax changes (as
5 applied to the tax level reflected in Board Approved base rates) is calculated and shared 50/50 with
6 ratepayers. However, EPI recently updated base rates in its 2016 COS Application (EB-2015-0061), and
7 since that time no known legislative tax changes have occurred. EPI has calculated Shared Tax Savings,
8 as shown in Tab “8. STS – Tax Change” and Tab “9. Shared Tax – Rate Rider” of the Rate Generator
9 Model. Accordingly, no Shared Tax Savings Rate rider is proposed.

10 **4.5 RETAIL TRANSMISSION RATES**

11 On June 28, 2012, the Board issued revision 4.0 of *G-2008-0001: Electricity Distribution Retail*
12 *Transmission Service Rates* (the “Guideline”). The Guideline instructs distributors to adjust their Retail
13 Transmission Service Rates (“RTSR’s”) based on a comparison of historical transmission costs adjusted
14 for new Uniform Transmission Rates (“UTR”) levels, and revenues generated from existing RTSRs.

15 EPI has utilized Tab “10. RTSR Current Rates” through Tab “15. RTSR Rates to Forecast” in the Rate
16 Generator Model to complete the necessary calculations.

17 EPI acknowledges that the IESO UTR and Hydro One Sub-Transmission class RTSRs currently used in the
18 Rate Generator Model are subject to update by Board Staff subsequent to the issuance of the associated
19 2018 IESO and Hydro One rate orders.

1 Based on the current inputs in the Rate Generator Model, EPI proposes the following Retail
 2 Transmission Rates.

3 **TABLE 9: PROPOSED RETAIL TRANSMISSION RATES**

Line No.	Description	Billing Determinant	Proposed RTSR - Network	Proposed RTSR - Connection
1	Residential	kWh	\$0.0069	\$0.0053
2	General Service < 50 kW	kWh	\$0.0060	\$0.0047
3	General Service > 50 kW to 4,999 kW	kW	\$2.6250	\$1.9924
4	Large Use	kW	\$2.7854	\$2.1904
5	Unmetered Scattered Load	kWh	\$0.0060	\$0.0047
6	Sentinel Lighting	kW	\$1.9284	\$1.4974
7	Street Lighting	kW	\$1.9086	\$1.4625
8	Embedded Distributor	kW	\$2.6250	\$1.9924

5 **4.6 PRICE CAP INDEX ADJUSTMENT**

6 EPI has used the Rate Generator Model proxy values of 1.90% as the Price Escalator (GDP-IPI), a 0.0%
 7 Productivity Factor and EPI's the Group II Stretch Factor Value of 0.15%, as per the Board's 2016
 8 *Benchmarking Update for Determination of 2017 Stretch Factor Rankings*. These components result in
 9 an interim Price Cap Index of 1.75%, as shown in Tab "16. Rev2Cost_GDPIPI" of the 2017 Rate Generator
 10 Model. EPI understands that Board Staff will adjust for the final GDP-IPI once it is available.

11 In its 2016 COS Application, EPI was approved to establish a Standby Power Service rate applicable for
 12 the General Service > 50 kW rate class and the Large Use rate class. It was further established that the
 13 Standby Power Service variable rate would align to the Distribution Volumetric Rate of the associated
 14 rate class (i.e. General Service > 50 kW or Large Use). The Board Staff has updated the Rate Generator
 15 Model to ensure aligned of these Distribution Volumatic Rates and EPI agrees with this methodology.

16 EPI acknowledges that the Price Cap Index Adjustment is no longer applied to Low Voltage Service rates
 17 as per Section 3.2.1.1 of the Filing Requirements. Accordingly, EPI proposes to continue with the Low
 18 Voltage Service rates approved in the EPI 2016 COS Application.

1 **4.7 RESIDENTIAL RATE DESIGN TRANSITION**

2 On April 2, 2015, the Board released its policy “A New Distribution Rate Design for Residential Electricity
3 Customers” (the “Policy”), by which the Board directed that the distribution costs will be recovered from
4 Residential customers solely via a fixed monthly service charge. The Board further determined that the
5 new rate design (i.e. the phase out of the Residential volumetric rate) would be implemented across all
6 distributors’ service areas over a four-year period, in order to mitigate customer bill impacts.

7 As previously described in Section 3, EPI previously maintained 4 rate zones with a wide range of legacy
8 fixed/variable proportions as a result of disparities in predecessor utility rate design. In EPI’s 2016 COS
9 Application (EB-2015-0061), EPI was approved to harmonize distribution rates simultaneous with the
10 transition to fixed Residential rates. Implementation was commenced by first migrating all Residential
11 customers to the highest level of fixed rates (the former CK rate zone) in 2016, and then subsequently
12 migrating harmonized EPI rates in equal increments over three years to become fully fixed by May 1,
13 2019.

14 Table 10 below is a reproduction from EPI’s Settlement Agreement dated February 3, 2016, Page 34,
15 Table 24. The proposed 2018 Residential rate design migration (i.e. 93.13% fixed) aligns with the
16 Adjusted Rate calculated on Tab “16. Rev2Cost_GDIPI” of the Rate Generator Model.

17 **TABLE 10: PROPOSED TRANSITION TO FULLY FIXED RESIDENTIAL RATES PER EB-2015-0061**

Rates Effective	Customers	FC	VC	Total	FC %	VC%	Proposed Rate
May 1, 2016	36,333	\$8,275,204	\$2,148,568	\$10,423,772	79.39%	20.61%	\$18.98
May 1, 2017	36,333	\$8,991,317	\$1,432,454	\$10,423,772	86.26%	13.74%	\$20.62
May 1, 2018	36,333	\$9,707,430	\$716,341	\$10,423,772	93.13%	6.87%	\$22.26
May 1, 2019	36,333	\$10,423,772	\$0	\$10,423,772	100.00%	0.00%	\$23.91

18
19 As per the Filing Requirements, EPI has calculated the combined effect of the proposed fixed rate design
20 migration and other impacts from this Application for Residential RPP customers to the 10th percentile
21 of consumption. The 10th percentile of Residential consumption was determined by sorting the average
22 monthly Residential consumption in 2015 for all EPI residential customers from lowest to highest, and
23 then selecting the average monthly consumption customers at the 10th percentile. For EPI, the average
24 monthly consumption for the 10th percentile residential customer is 135 kWh.

1 The bill impacts for Residential customers at the 10th percentile are estimated to be 9.5%, please refer
2 to Attachment H for the detailed bill impact calculations. The analysis shows that the proposed rate
3 design and other impacts from this Application will result in bill impacts of less than 10% for EPI
4 Residential customers at the 10th percentile of consumption. Accordingly, no Residential rate
5 mitigation is required (nor is rate mitigation required for any other rate class, as described in Section 6
6 below).

7 **4.8 REVENUE TO COST RATIO ADJUSTMENTS**

8 There were no Revenue to Cost Ratio phase-in adjustments subsequent to 2016 arising from EPI's 2016
9 COS Decision dated March 17, 2016 (EB-2015-0061). Accordingly, EPI has made no adjustments in the
10 Rate Generator Model on Tab "16. Rev2Cost_GDPIPI".

11 **REGULATORY CHARGES**

12 **4.8.1 WHOLESALE MARKET SERVICE RATE & CAPACITY BASED RECOVERY RATE**

13 The Wholesale Market Service Rate ("WMS") is designed to allow distributors to recover costs charged
14 by the IESO for the operation of the IESO administered markets and the operation of the IESO controlled
15 grid. The WMS Rate is an energy based rate (per kWh) and is set by the Board on a generic basis.

16 On November 19, 2015 the Board issued a Decision and Order (EB-2015-0294) establishing that the
17 WMS rate used by rate regulated distributors to bill their customers shall be \$0.0036 per kWh effective
18 January 1, 2016.

19 On March 29, 2016, the Board issued a letter advising LDCs that the Wholesale Market Service rate of
20 \$0.0036/kWh be split into two rates as follows:

- 21 - Wholesale Market Service Rate of \$0.0032/kWh, and
- 22 - Capacity Based Recovery (CBR) – Applicable to Class B Customers of \$0.0004/kWh.

23 EPI proposes to continue to utilize the previously approved \$0.0032/kWh and \$0.0004/kWh rates unless
24 otherwise directed by the Board.

1 **4.8.2 RURAL OR REMOTE ELECTRICITY RATE PROTECTION CHARGE (“RRRP”)**

2 The Rural or Remote Electricity Rate Protection Charge (“RRRP”) was established by regulation of the
3 provincial government. The RRRP is designed to reduce costs for eligible customers located in rural or
4 remote areas, where the cost of distributing electricity to these customers is higher.

5 On November 19, 2015, the Board issued a Decision and Order (EB-2015-0294) establishing that the
6 RRRP rate used by rate regulated distributors to bill their customers will continue to be \$0.0013 per kWh
7 effective January 1, 2016. On June 22, 2017, as a result of the Ontario Fair Hydro Plan, the Board issued
8 a Decision on RRRP Charge for July 1, 2017 (EB-2017-0234) resulting in a reduction of the RRRP rate to
9 \$0.0003/kWh.

10 EPI proposes to continue to utilize the previously approved \$0.0003/kWh rate unless otherwise directed
11 by the Board.

12 **4.8.3 STANDARD SUPPLY SERVICE – ADMINISTRATIVE CHARGE (“SSS”)**

13 EPI proposes to continue to utilize the previously approved \$0.25/customer rate, unless otherwise
14 directed by the Board.

15 **4.9 ADDITIONAL RATES**

16 EPI has not proposed any additional rates changes.

5 PROPOSED RATES

EPI has utilized the Proposed Tariff sheet as generated from Tab “19. Final Tariff Schedule” in the Rate Generator Model.

EPI has made the following changes to the generated Proposed Tariff Sheets included in Attachment H for consistency with the 2017 IRM tariff sheet:

1. For the General Service > 50 kW to 4,999 kW rate class, EPI has added references to “Note 1” on the “Low Voltage Service Rate” and the “Retail Transmission Rate – Line and Transformation Connection Service” rate.
2. For the Large Use rate class, EPI has added references to “Note 1” on the “Low Voltage Service Rate” and the “Retail Transmission Rate – Line and Transformation Connection Service” rate.
3. EPI has attached a copy of the “Notes” page as approved in EPI’s 2016 COS Application and in EPI’s 2017 IRM Application.

6 BILL IMPACTS

EPI has utilized the Rate Generator Model to prepare bill impacts for each rate class. The table below summarizes the bill impacts for the average EPI customer in each rate class.

TABLE 11: 2018 EPI PROPOSED BILL IMPACTS

Line No.	Rate Class/Category	Type	Typical kWh	Typical kW	2017 Final Rates	2018 Proposed Rates	\$ Increase (Decrease)	% Increase (Decrease)
1	Residential	RPP	750	-	\$107	\$110	\$3	2.69%
2	General Service < 50 kW	RPP	2,000	-	\$278	\$286	\$8	2.80%
3	General Service > 50 - 4,999 kW	Non-RPP	162,500	500	\$27,098	\$28,655	\$1,557	5.75%
4	Large Use	Non-RPP	2,700,000	5,500	\$413,895	\$430,377	\$16,482	3.98%
5	Unmetered Scattered Load	RPP	150	-	\$28	\$29	\$1	3.02%
6	Sentinel Lighting	Non-RPP	150	1	\$34	\$36	\$2	7.02%
7	Street Lighting	Non-RPP	150	1	\$27	\$29	\$2	8.57%
8	Embedded Distributor	Non-RPP	368,500	794	\$56,224	\$58,475	\$2,251	4.00%

As shown in the table above, the proposed bill impacts would result in rate increases less than 10% for all rate classes. Accordingly, no rate mitigation measures are proposed.

1 **7 CERTIFICATE OF EVIDENCE**

- 2 Consistent with the Filing Requirements, a certification of evidence is enclosed. Please see Attachment I
3 for a copy of the Certificate.

ATTACHMENT A

May 1, 2017 Approved Tariff Sheet

EB-2016-0063

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.99
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Account 1576 - effective until April 30, 2018	\$	(1.40)
Distribution Volumetric Rate	\$/kWh	0.0052
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0014)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum gross demand over a period of 12 consecutive months is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered) with greater than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.53
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0101
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0014)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2018	\$/kWh	(0.0022)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	98.97
Distribution Volumetric Rate	\$/kW	3.2782
Low Voltage Service Rate (see Note 1)	\$/kW	0.6201
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.0810
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.9285)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.3650
Rate Rider for Disposition of Account 1576 - effective until April 30, 2018	\$/kW	(0.8185)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B customers	\$/kW	0.1120

Issued March 30, 2017

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Retail Transmission Rate - Network Service Rate	\$/kW	2.5868
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	1.9634

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,510.34
Distribution Volumetric Rate	\$/kW	2.3065
Low Voltage Service Rate (see Note 1)	\$/kW	0.6818
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.2499
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.5629)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2018	\$/kW	(0.9313)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7448
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	2.1585

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.17
Distribution Volumetric Rate	\$/kWh	0.0015
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0014)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2018	\$/kWh	(0.0022)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7.43
Distribution Volumetric Rate	\$/kW	0.6658
Low Voltage Service Rate	\$/kW	0.4661
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.5140)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2018	\$/kW	(0.7777)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B customers	\$/kW	0.1038
Retail Transmission Rate - Network Service Rate	\$/kW	1.9003
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4756

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0063

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.13
Distribution Volumetric Rate	\$/kW	0.9494
Low Voltage Service Rate	\$/kW	0.4552
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.4763)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2018	\$/kW	(0.7260)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B customers	\$/kW	0.0974
Retail Transmission Rate - Network Service Rate	\$/kW	1.8808
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4412

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0063

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	131.12
Low Voltage Service Rate	\$/kW	0.6201
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.6387)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B customers	\$/kW	0.1290
Retail Transmission Rate - Network Service Rate	\$/kW	2.5868
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9634

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0063

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

General Service > 50 kW Standby Charge – for a customer whose facility is in the General Service > 50 kW rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of load transfer capacity contracted by a facility exceeds the actual demand.	\$/kW	3.2782
Large Use Standby Charge – for a customer whose facility is in the Large Use rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of load transfer capacity contracted by a facility exceeds the actual demand.	\$/kW	2.3065

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0063

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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TARIFF OF RATES AND CHARGES
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EB-2016-0063

ALLOWANCES

Transformer Allowance for Ownership – per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses – applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account setup charge/change of occupancy charge	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment – per month	%	1.50
Late payment – per annum	%	19.56
Disconnect/reconnect charge – at meter – during regular hours	\$	65.00
Disconnect/reconnect charge – at meter – after regular hours	\$	185.00

Other

Temporary service install and remove – overhead – no transformer	\$	500.00
Temporary service install and remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power poles – per pole/year (with the exception of wireless attachments)	\$	22.35
Switching for company maintenance – charge based on time and materials	\$	T&M

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0063

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	No charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0149
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0328
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0049

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TARIFF OF RATES AND CHARGES
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EB-2016-0063

NOTES

1) The Billing Demand for Line and Transformation Connection Services and Low Voltage Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss-adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 1998, which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for losses.

ATTACHMENT B

2018 IRM Rate Generator Model

Version 1.1, Issued September 7, 2017

Incentive Regulation Model for 2018 Filers

Quick Link

Ontario Energy Board's 2018 Electricity
Distribution Rates Webpage

Version 1.1

Utility Name	Entegrus Powerlines Inc.
Assigned EB Number	EB-2017-0033
Name of Contact and Title	Andrya Eagen, Manager of Regulatory & Reporting
Phone Number	519-352-6300, Ext 243
Email Address	regulatory@entegrus.com
We are applying for rates effective	Tuesday, May 01, 2018
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared¹	2017
Please indicate the last Cost of Service Re-Basing Year	2016

Legend

Pale green cells represent input cells.



Incentive Regulation Model for 2018 Filers

Please wait as macro imports and formats your current tariff schedule

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0063

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.99
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Account 1576 - effective until April 30, 2018	\$	(1.40)
Distribution Volumetric Rate	\$/kWh	0.0052
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0014)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum gross demand over a period of 12 consecutive months is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered) with greater than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.53
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0101
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0014)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2018	\$/kWh	(0.0022)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	98.97
Distribution Volumetric Rate	\$/kW	3.2782
Low Voltage Service Rate (see Note 1)	\$/kW	0.6201
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.0810
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 - Applicable only for Non-Wholesale Market Participants	\$/kW	(0.9285)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.3650
Rate Rider for Disposition of Account 1576 - effective until April 30, 2018	\$/kW	(0.8185)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	\$/kW	0.1120
Retail Transmission Rate - Network Service Rate	\$/kW	2.5868
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	1.9634

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 Filers

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,510.34
Distribution Volumetric Rate	\$/kW	2.3065
Low Voltage Service Rate (see Note 1)	\$/kW	0.6818
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.2499
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.5629)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2018	\$/kW	(0.9313)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7448
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	2.1585

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.17
Distribution Volumetric Rate	\$/kWh	0.0015
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0014)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2018	\$/kWh	(0.0022)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7.43
Distribution Volumetric Rate	\$/kW	0.6658
Low Voltage Service Rate	\$/kW	0.4661
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.5140)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2018	\$/kW	(0.7777)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	\$/kW	0.1038
Retail Transmission Rate - Network Service Rate	\$/kW	1.9003
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4756

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.13
Distribution Volumetric Rate	\$/kW	0.9494
Low Voltage Service Rate	\$/kW	0.4552
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.4763)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2018	\$/kW	(0.7260)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	\$/kW	0.0974
Retail Transmission Rate - Network Service Rate	\$/kW	1.8808
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4412

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	131.12
Low Voltage Service Rate	\$/kW	0.6201
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.6387)
Rate Rider for Disposition of Capacity Based Recovery Account (2017) - effective until April 30, 2018 - Applicable only for Class B Customers	\$/kW	0.1290
Retail Transmission Rate - Network Service Rate	\$/kW	2.5868
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9634

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

General Service > 50 kW Standby Charge - for a customer whose facility is in the General Service > 50 kW rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of load transfer capacity contracted by a facility exceeds the actual demand.	\$/kW	3.2782
Large Use Standby Charge - for a customer whose facility is in the Large Use rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of load transfer capacity contracted by a facility exceeds the actual demand.	\$/kW	2.3065



Incentive Regulation Model for 2018 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Incentive Regulation Model for 2018 Filers

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement Letter	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account setup charge/change of occupancy charge	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00

Other

Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Switching for company maintenance - charge based on time and materials	\$	T&M



Incentive Regulation Model for 2018 Filers

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	No charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



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LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0149
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0328
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0049

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge ⁵	1580					0					0
Variance WMS – Sub-account CBR Class A ⁵	1580					0					0
Variance WMS – Sub-account CBR Class B ⁵	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power ⁴	1588					0					0
RSVA - Global Adjustment ⁴	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595					0					0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/(Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/(Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/(Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	0			918,252	918,252	0			19,418	19,418
Smart Metering Entity Charge Variance Account	1551	0			25,330	25,330	0			(22)	(22)
RSVA - Wholesale Market Service Charge ⁵	1580	0			(1,273,946)	(1,273,946)	0			(35,024)	(35,024)
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			0	0	0			0	0
RSVA - Retail Transmission Network Charge	1584	0			361,906	361,906	0			11,890	11,890
RSVA - Retail Transmission Connection Charge	1586	0			1,807,394	1,807,394	0			35,046	35,046
RSVA - Power ⁴	1588	0			1,272,891	1,272,891	0			39,089	39,089
RSVA - Global Adjustment ⁴	1589	0			2,202,326	2,202,326	0			32,080	32,080
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0			0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0			(387,725)	(387,725)	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0			26,742	26,742	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0			36,493	36,493	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0			(36,337)	(36,337)	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0			(66,866)	(66,866)	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0			0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0			0	0	0			0	0
RSVA - Global Adjustment	1589	0	0	0	2,202,326	2,202,326	0	0	0	32,080	32,080
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	2,684,135	2,684,135	0	0	0	70,396	70,396
Total Group 1 Balance		0	0	0	4,886,461	4,886,461	0	0	0	102,476	102,476
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0			270,310	270,310	0			2,761	2,761
Total including Account 1568		0	0	0	5,156,772	5,156,772	0	0	0	105,237	105,237

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	918,252	1,459,884	602,079	0	1,776,058	19,418	11,508	19,308	0	11,618
Smart Metering Entity Charge Variance Account	1551	25,330	(2,512)	28,531	0	(5,713)	(22)	(235)	548	0	(805)
RSVA - Wholesale Market Service Charge ⁵	1580	(1,273,946)	(1,754,633)	(1,213,939)	(253,957)	(2,068,598)	(35,024)	(10,611)	(45,735)	(842)	(742)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0	11,226	11,226	0	0	0	36	36
Variance WMS – Sub-account CBR Class B ⁵	1580	0	0	0	242,731	242,731	0	0	0	805	805
RSVA - Retail Transmission Network Charge	1584	361,906	(367,759)	335,950	0	(341,804)	11,890	1,422	11,488	0	1,823
RSVA - Retail Transmission Connection Charge	1586	1,807,394	(188,211)	1,130,335	0	488,848	35,046	13,865	36,205	0	12,706
RSVA - Power ⁴	1588	1,272,891	(155,234)	894,354	0	223,303	39,089	14,081	31,868	0	21,302
RSVA - Global Adjustment ⁴	1589	2,202,326	(585,729)	440,766	0	1,175,831	32,080	23,896	15,444	0	40,531
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	(387,725)	0	(387,723)	2	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	26,742	(21,840)	0	0	4,902	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	36,493	0	36,260	(233)	(0)	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	(36,337)	(27,796)	0	0	(64,132)	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	(66,866)	59,793	0	0	(7,072)	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0	2,784,062	2,088,743	0	695,318	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment	1589	2,202,326	(585,729)	440,766	0	1,175,831	32,080	23,896	15,444	0	40,531
Total Group 1 Balance excluding Account 1589 - Global Adjustment		2,684,135	1,785,753	3,514,591	(231)	955,067	70,396	30,031	53,683	0	46,744
Total Group 1 Balance		4,886,461	1,200,025	3,955,357	(231)	2,130,898	102,476	53,927	69,127	0	87,275
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	270,310	210,482	120,758	124,409	484,443	2,761	3,091	3,197	7,530	10,186
Total including Account 1568		5,156,772	1,410,507	4,076,116	124,178	2,615,340	105,237	57,018	72,324	7,530	97,461

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	1,776,058	672,857	316,174		2,132,740	11,618	21,990	16,548		17,060
Smart Metering Entity Charge Variance Account	1551	(5,713)	(2,037)	(3,201)		(4,549)	(805)	(362)	(58)		(1,109)
RSVA - Wholesale Market Service Charge ⁵	1580	(2,068,598)	(863,187)	(60,007)		(2,871,777)	(742)	(26,521)	(13,963)		(13,300)
Variance WMS – Sub-account CBR Class A ⁵	1580	11,226	(11,226)			0	36	(36)			0
Variance WMS – Sub-account CBR Class B ⁵	1580	242,731	31,423			274,155	805	2,705			3,510
RSVA - Retail Transmission Network Charge	1584	(341,804)	(44,960)	25,956		(412,720)	1,823	(3,436)	7,367		(8,980)
RSVA - Retail Transmission Connection Charge	1586	488,848	(22,941)	677,059		(211,152)	12,706	1,357	30,925		(16,862)
RSVA - Power ⁴	1588	223,303	649,546	378,537		494,311	21,302	6,499	30,302		(2,501)
RSVA - Global Adjustment ⁴	1589	1,175,831	998,571	1,761,560		412,842	40,531	1,723	51,111		(8,856)
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	4,902				4,902	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(0)				(0)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	(64,132)	(25,263)	(115,634)		26,239	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	(7,072)	(822)		822	(7,072)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	695,318	(666,207)		(6,147)	22,964	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0	(2,658,347)	(4,003,963)		1,345,617	0				0
RSVA - Global Adjustment	1589	1,175,831	998,571	1,761,560	0	412,842	40,531	1,723	51,111	0	(8,856)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		955,067	(2,941,165)	(2,785,080)	(5,325)	793,657	46,744	2,196	71,121	0	(22,182)
Total Group 1 Balance		2,130,898	(1,942,594)	(1,023,521)	(5,325)	1,206,500	87,275	3,919	122,232	0	(31,038)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	484,443	33,693	224,293	91,934	385,777	10,186	(3,282)	5,101	5,818	7,621
Total including Account 1568		2,615,340	(1,908,900)	(799,228)	86,609	1,592,277	97,461	636	127,333	5,818	(23,417)

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

If you had any customers classified as Class A at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e. 2015 and 2016 or 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1580 sub-account CBR Class B will be allocated and disposed with Account 1580 WMS.

Account Descriptions	Account Number	2017				Projected Interest on Dec-31-16 Balances				2.1.7 RRR	Variance RRR vs. 2016 Balance (Principal + Interest)	
		Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2016 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Total Interest	Total Claim	As of Dec 31, 2016		
Group 1 Accounts												
LV Variance Account	1550	1,459,884	16,059	672,857	1,001	8,080	3,318	12,399	685,256	2,149,800	(0)	
Smart Metering Entity Charge Variance Account	1551	(2,512)	(28)	(2,037)	(1,081)	(24)	(10)	(1,115)	(3,152)	(5,657)	0	
RSVA - Wholesale Market Service Charge ⁵	1580	(2,008,590)	(22,094)	(863,187)	8,795	(10,365)	(4,257)	(5,827)	(869,014)	(2,607,412)	277,665	
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0	0	0	0	0	0	(0)	
Variance WMS – Sub-account CBR Class B ⁵	1580	242,731	2,670	31,423	840	377	155	1,373	32,796	277,665	0	
RSVA - Retail Transmission Network Charge	1584	(367,759)	(4,045)	(44,960)	(4,935)	(540)	(222)	(5,696)	(50,657)	(421,700)	0	
RSVA - Retail Transmission Connection Charge	1586	(188,211)	(2,070)	(22,941)	(14,792)	(275)	(113)	(15,181)	(38,122)	(228,014)	(0)	
RSVA - Power ⁴	1588	(155,234)	(1,708)	649,546	(793)	7,800	3,203	10,210	659,755	491,810	(0)	
RSVA - Global Adjustment ⁴	1589	(585,729)	(6,443)	998,571	(2,413)	11,991	4,924	14,502	1,013,073	403,986	(0)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595			0	0			<input type="checkbox"/> Check to Dispose of Account	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595			0	0			<input type="checkbox"/> Check to Dispose of Account	0	0	(0)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	4,902		0	0			<input type="checkbox"/> Check to Dispose of Account	0	4,901	(0)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595			(0)	0			<input type="checkbox"/> Check to Dispose of Account	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595			26,239	0			<input type="checkbox"/> Check to Dispose of Account	0	26,239	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	(7,072)		0	0			<input type="checkbox"/> Check to Dispose of Account	0	(7,895)	(822)	
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			22,964	0			<input type="checkbox"/> Check to Dispose of Account	22,964	29,111	6,147	
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595			1,345,617	0			<input type="checkbox"/> Check to Dispose of Account	0	1,345,617	0	
RSVA - Global Adjustment	1589	(585,729)	(6,443)	998,571	(2,413)	11,991	4,924	14,502	1,013,073	403,986	(0)	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,021,862)	(11,217)	1,815,520	(10,965)	5,052	2,075	(3,838)	439,826	776,800	5,324	
Total Group 1 Balance		(1,607,591)	(17,660)	2,814,091	(13,378)	17,043	6,999	10,664	1,452,900	1,180,786	5,324	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	288,882	5,711	96,895	1,910			1,910	98,805	295,646	(97,752)	
Total including Account 1568		(1,318,709)	(11,948)	2,910,986	(11,468)	17,043	6,999	12,574	1,551,705	1,476,433	(92,428)	

Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2015) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	285,956,608	0	18,982,961	0	0	0	285,956,608	0	26%	35,953	36,478
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	112,755,324	0	21,727,591	0	0	0	112,755,324	0	10%	4,358	3,907
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	454,746,658	1,179,665	404,370,986	1,033,880	7,220,026	23980.28906	447,526,632	1,155,685	57%	55,230	
LARGE USE SERVICE CLASSIFICATION	kW	36,526,232	171,400	36,526,232	171,400	0	0	36,526,232	171,400	6%	829	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,254,321	0	89,416	0	0	0	1,254,321	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	381,922	1,065	6,444	0	0	0	381,922	1,065	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,475,951	19,302	6,475,951	19,302	0	0	6,475,951	19,302	1%	2,435	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	4,340,354	9,523	4,340,354	9,523	0	0	4,340,354	9,523	0%		
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0%		
Total		902,437,369	1,380,956	492,519,935	1,234,105	7,220,026	23,980	895,217,343	1,356,976	100%	98,805	40,385

Threshold Test

Total Claim (including Account 1568)	\$1,551,705
Total Claim for Threshold Test (All Group 1 Accounts)	\$1,452,900
Threshold Test (Total claim per kWh) ²	\$0.0016

1568 Account Balance from Continuity Schedule	98,805
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2018 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP				allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1595_(2015)	1568
RESIDENTIAL SERVICE CLASSIFICATION	31.7%	90.3%	31.9%	217,138	(2,847)	(267,111)	(16,052)	(12,080)	210,744	5,971	35,953
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	12.5%	9.7%	12.6%	85,619	(305)	(105,324)	(6,329)	(4,763)	83,098	2,296	4,358
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	50.4%	0.0%	50.0%	345,307	0	(418,032)	(25,526)	(19,210)	329,817	13,089	55,230
LARGE USE SERVICE CLASSIFICATION	4.0%	0.0%	4.1%	27,736	0	(34,119)	(2,050)	(1,543)	26,919	1,378	829
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	952	0	(1,172)	(70)	(53)	924	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	290	0	(357)	(21)	(16)	281	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	0.0%	0.7%	4,917	0	(6,049)	(364)	(274)	4,773	230	2,435
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.5%	0.0%	0.5%	3,296	0	(4,054)	(244)	(183)	3,199	0	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	685,256	(3,152)	(836,218)	(50,657)	(38,122)	659,755	22,964	98,805

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Incentive Regulation Model for 2018 Filers

1 Please enter the Year the Account 1589 GA Balance was Last Disposed.

(e.g. If in the 2016 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2014, enter 2014.)

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from year after the balance was last disposed to 2016)?

(e.g. If you received approval to dispose the GA variance account balance as at December 31, 2014, the period the GA variance accumulated would be 2015 and 2016.)

3b Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

Class A Customers - Billing Determinants by Customer

Customer	Rate Class		2016
Customer A1	LARGE USE SERVICE CLASSIFICATION	kWh	30,734,755
		kW	62,906
Customer A2	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	28,365,409
		kW	50,261
Customer A3	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	6,022,974
		kW	44,365

Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2016 Consumption excluding WMP	Total Metered 2016 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
	kWh	kWh	kWh	kWh			
RESIDENTIAL SERVICE CLASSIFICATION	18,982,961	0	0	18,982,961	4.4%	\$44,996	\$0.0024 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	21,727,591	0	0	21,727,591	5.1%	\$51,502	\$0.0024 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	404,370,986	34,388,383	0	369,982,603	86.6%	\$876,983	\$0.0024 kWh
LARGE USE SERVICE CLASSIFICATION	36,526,232	30,734,755	0	5,791,477	1.4%	\$13,728	\$0.0024 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	89,416	0	0	89,416	0.0%	\$212	\$0.0024 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	6,444	0	0	6,444	0.0%	\$15	\$0.0023 kWh
STREET LIGHTING SERVICE CLASSIFICATION	6,475,951	0	0	6,475,951	1.5%	\$15,350	\$0.0024 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	4,340,354	0	0	4,340,354	1.0%	\$10,288	\$0.0024 kWh
STANDBY POWER SERVICE CLASSIFICATION	0	0	0	0	0.0%	\$0	\$0.0000
Total	492,519,935	65,123,138	0	427,396,797	100.0%	\$1,013,074	

Incentive Regulation Model for 2018 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	285,956,608	0	285,956,608	0	135,763		0.0005	0.0000	0.0001	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	112,755,324	0	112,755,324	0	54,292		0.0005	0.0000	0.0000	
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	454,746,658	1,179,665	447,526,632	1,155,685	313,660	(88,215)	0.2659	(0.0763)	0.0468	
LARGE USE SERVICE CLASSIFICATION	kW	36,526,232	171,400	36,526,232	171,400	18,320		0.1069	0.0000	0.0048	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,254,321	0	1,254,321	0	582		0.0005	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	381,922	1,065	381,922	1,065	177		0.1663	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,475,951	19,302	6,475,951	19,302	3,233		0.1675	0.0000	0.1262	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	4,340,354	9,523	4,340,354	9,523	2,013		0.2114	0.0000	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	439,826.14

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2018 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2016 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #) 51,000

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2016	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	86,380,208	\$ 86,380,208
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 86,380,208	\$ 86,380,208
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 530,144	\$ 530,144
Corporate Tax Rate	26.50%	26.50%
Tax Impact	\$ 140,488	\$ 89,488
Grossed-up Tax Amount	\$ 121,752	\$ 121,752
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 121,752	\$ 121,752
Total Tax Related Amounts	\$ 121,752	\$ 121,752
Incremental Tax Savings		\$ -
Sharing of Tax Amount (50%)		\$ -

Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	285,956,608		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	112,755,324		0	0.0000 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	454,746,658	1,179,665	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	36,526,232	171,400	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,254,321		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	381,922	1,065	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,475,951	19,302	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	4,340,354	9,523	0	0.0000 kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
Total		902,437,369	1,380,956	\$0	

Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	285,956,608	0	1.0432	298,309,934
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	285,956,608	0	1.0432	298,309,934
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	112,755,324	0	1.0432	117,626,354
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	112,755,324	0	1.0432	117,626,354
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5868	454,746,658	1,179,665		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	1.9634	454,746,658	1,179,665		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7448	36,526,232	171,400		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	2.1585	36,526,232	171,400		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	1,254,321	0	1.0432	1,308,508
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	1,254,321	0	1.0432	1,308,508
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9003	381,922	1,065		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4756	381,922	1,065		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8808	6,475,951	19,302		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4412	6,475,951	19,302		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5868	4,340,354	9,523		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9634	4,340,354	9,523		

Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.66	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.87	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.02	\$	2.02	\$	2.02

Hydro One Sub-Transmission Rates		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
		January - 2016	February - December 2016				
Network Service Rate	kW	\$ 3.4121	\$ 3.3396	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$ 0.7879	\$ 0.7791	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$ 1.8018	\$ 1.7713	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$ 2.5897	\$ 2.5504	\$	2.5203	\$	2.5203

If needed, add extra host here. (I)		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

If needed, add extra host here. (II)		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2016	Current 2017	Forecast 2018

Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,772	\$3.66	\$ 288,306	89,619	\$0.87	\$ 77,969	89,619	\$2.02	\$ 181,030	\$ 258,999
February	76,699	\$3.66	\$ 280,718	80,487	\$0.87	\$ 70,024	80,487	\$2.02	\$ 162,584	\$ 232,607
March	75,309	\$3.66	\$ 275,631	77,080	\$0.87	\$ 67,060	77,080	\$2.02	\$ 155,702	\$ 222,761
April	70,249	\$3.66	\$ 257,111	72,128	\$0.87	\$ 62,742	72,129	\$2.02	\$ 145,676	\$ 208,418
May	91,323	\$3.66	\$ 334,242	93,951	\$0.87	\$ 81,737	93,951	\$2.02	\$ 189,781	\$ 271,518
June	111,957	\$3.66	\$ 409,763	118,877	\$0.87	\$ 103,423	118,877	\$2.02	\$ 240,132	\$ 343,555
July	118,135	\$3.66	\$ 432,374	123,994	\$0.87	\$ 107,875	123,994	\$2.02	\$ 250,468	\$ 358,343
August	116,001	\$3.66	\$ 424,564	123,383	\$0.87	\$ 107,343	123,383	\$2.02	\$ 249,234	\$ 356,577
September	111,083	\$3.66	\$ 406,564	115,365	\$0.87	\$ 100,368	115,365	\$2.02	\$ 233,037	\$ 333,405
October	69,310	\$3.66	\$ 253,675	80,955	\$0.87	\$ 70,431	80,955	\$2.02	\$ 163,529	\$ 233,960
November	75,830	\$3.66	\$ 277,538	77,668	\$0.87	\$ 67,571	77,668	\$2.02	\$ 156,889	\$ 224,461
December	78,574	\$3.66	\$ 287,581	80,685	\$0.87	\$ 70,196	80,685	\$2.02	\$ 162,984	\$ 233,180
Total	1,073,242	\$ 3.66	\$ 3,928,066	1,134,192	\$ 0.87	\$ 986,737	1,134,193	\$ 2.02	\$ 2,291,046	\$ 3,277,783

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,537	\$3.4121	\$ 203,147	53,599	\$0.7879	\$ 42,231	47,159	\$1.8018	\$ 84,972	\$ 127,203
February	56,911	\$3.3396	\$ 190,060	51,682	\$0.7791	\$ 40,266	45,718	\$1.7713	\$ 80,981	\$ 121,246
March	56,911	\$3.3396	\$ 190,060	51,682	\$0.7791	\$ 40,266	45,718	\$1.7713	\$ 80,981	\$ 121,246
April	52,381	\$3.3396	\$ 174,532	47,950	\$0.7791	\$ 37,358	42,026	\$1.7713	\$ 74,441	\$ 111,739
May	61,715	\$3.3396	\$ 206,104	54,631	\$0.7791	\$ 42,563	48,907	\$1.7713	\$ 86,629	\$ 128,192
June	74,220	\$3.3396	\$ 247,864	65,307	\$0.7791	\$ 50,880	59,073	\$1.7713	\$ 104,636	\$ 155,516
July	76,160	\$3.3396	\$ 254,344	67,205	\$0.7791	\$ 52,360	61,213	\$1.7713	\$ 108,426	\$ 160,785
August	79,717	\$3.3396	\$ 266,222	70,499	\$0.7791	\$ 54,926	64,686	\$1.7713	\$ 114,578	\$ 169,504
September	82,373	\$3.3396	\$ 275,092	72,602	\$0.7791	\$ 56,564	66,961	\$1.7713	\$ 118,608	\$ 175,172
October	57,541	\$3.3396	\$ 192,164	52,523	\$0.7791	\$ 40,921	46,041	\$1.7713	\$ 81,552	\$ 122,473
November	56,863	\$3.3396	\$ 189,900	50,759	\$0.7791	\$ 39,547	45,922	\$1.7713	\$ 81,342	\$ 120,888
December	62,227	\$3.3396	\$ 207,814	55,401	\$0.7791	\$ 43,163	50,340	\$1.7713	\$ 89,167	\$ 132,330
Total	776,556	\$ 3.3452	\$ 2,597,704	693,842	\$ 0.7798	\$ 541,044	623,764	\$ 1.7736	\$ 1,106,311	\$ 1,647,355

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	138,309	\$ 3.5533	\$ 491,453	143,218	\$ 0.8393	\$ 120,199	136,778	\$ 1.9448	\$ 266,002	\$ 386,202
February	133,610	\$ 3.5235	\$ 470,778	132,169	\$ 0.8345	\$ 110,289	126,205	\$ 1.9299	\$ 243,564	\$ 353,854
March	132,220	\$ 3.5221	\$ 465,691	128,762	\$ 0.8335	\$ 107,325	122,798	\$ 1.9274	\$ 236,682	\$ 344,007
April	122,630	\$ 3.5231	\$ 432,044	120,078	\$ 0.8336	\$ 100,100	114,155	\$ 1.9282	\$ 220,117	\$ 320,217
May	153,038	\$ 3.5308	\$ 540,346	148,582	\$ 0.8366	\$ 124,301	142,858	\$ 1.9349	\$ 276,410	\$ 400,710
June	186,177	\$ 3.5323	\$ 657,626	184,184	\$ 0.8378	\$ 154,303	177,950	\$ 1.9374	\$ 344,767	\$ 499,071
July	194,295	\$ 3.5344	\$ 686,718	191,199	\$ 0.8380	\$ 160,234	185,207	\$ 1.9378	\$ 358,894	\$ 519,128
August	195,718	\$ 3.5295	\$ 690,786	193,882	\$ 0.8369	\$ 162,269	188,069	\$ 1.9345	\$ 363,812	\$ 526,081
September	193,456	\$ 3.5236	\$ 681,656	187,967	\$ 0.8349	\$ 156,932	182,326	\$ 1.9287	\$ 351,645	\$ 508,577
October	126,851	\$ 3.5147	\$ 445,839	133,478	\$ 0.8342	\$ 111,352	126,996	\$ 1.9298	\$ 245,081	\$ 356,433
November	132,693	\$ 3.5227	\$ 467,438	128,427	\$ 0.8341	\$ 107,118	123,590	\$ 1.9276	\$ 238,231	\$ 345,349
December	140,801	\$ 3.5184	\$ 495,395	136,086	\$ 0.8330	\$ 113,359	131,025	\$ 1.9244	\$ 252,150	\$ 365,509
Total	1,849,798	\$ 3.53	\$ 6,525,770	1,828,034	\$ 0.84	\$ 1,527,781	1,757,956	\$ 1.93	\$ 3,397,356	\$ 4,925,138

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 4,925,138

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	78,772	\$ 3,660	\$ 288,306	89,619	\$ 0.8700	\$ 77,969	89,619	\$ 2.0200	\$ 181,030	\$ 258,999	
February	76,699	\$ 3,660	\$ 280,718	80,487	\$ 0.8700	\$ 70,024	80,487	\$ 2.0200	\$ 162,584	\$ 232,607	
March	75,309	\$ 3,660	\$ 275,631	77,080	\$ 0.8700	\$ 67,060	77,080	\$ 2.0200	\$ 155,702	\$ 222,761	
April	70,249	\$ 3,660	\$ 257,111	72,128	\$ 0.8700	\$ 62,752	72,129	\$ 2.0200	\$ 145,700	\$ 208,451	
May	91,323	\$ 3,660	\$ 334,242	93,951	\$ 0.8700	\$ 81,737	93,951	\$ 2.0200	\$ 189,781	\$ 271,518	
June	111,957	\$ 3,660	\$ 409,763	118,877	\$ 0.8700	\$ 103,423	118,877	\$ 2.0200	\$ 240,132	\$ 343,555	
July	118,135	\$ 3,660	\$ 432,374	123,994	\$ 0.8700	\$ 107,875	123,994	\$ 2.0200	\$ 250,468	\$ 358,343	
August	116,001	\$ 3,660	\$ 424,564	123,383	\$ 0.8700	\$ 107,343	123,383	\$ 2.0200	\$ 249,234	\$ 356,577	
September	111,083	\$ 3,660	\$ 406,564	115,365	\$ 0.8700	\$ 100,368	115,365	\$ 2.0200	\$ 233,037	\$ 333,405	
October	69,310	\$ 3,660	\$ 253,675	80,955	\$ 0.8700	\$ 70,431	80,955	\$ 2.0200	\$ 163,529	\$ 233,960	
November	75,830	\$ 3,660	\$ 277,538	77,668	\$ 0.8700	\$ 67,571	77,668	\$ 2.0200	\$ 156,889	\$ 224,461	
December	78,574	\$ 3,660	\$ 287,581	80,685	\$ 0.8700	\$ 70,196	80,685	\$ 2.0200	\$ 162,984	\$ 233,180	
Total	1,073,242	\$ 3.66	\$ 3,928,066	1,134,192	\$ 0.87	\$ 986,747	1,134,193	\$ 2.02	\$ 2,291,069	\$ 3,277,816	
Hydro One	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	59,537	\$ 3,1942	\$ 190,174	53,599	\$ 0.7710	\$ 41,325	47,159	\$ 1.7493	\$ 82,496	\$ 123,821	
February	56,911	\$ 3,1942	\$ 181,785	51,682	\$ 0.7710	\$ 39,847	45,718	\$ 1.7493	\$ 79,975	\$ 119,822	
March	56,911	\$ 3,1942	\$ 181,784	51,682	\$ 0.7710	\$ 39,847	45,718	\$ 1.7493	\$ 79,975	\$ 119,822	
April	52,381	\$ 3,1942	\$ 167,316	47,950	\$ 0.7710	\$ 36,969	42,026	\$ 1.7493	\$ 73,516	\$ 110,486	
May	61,715	\$ 3,1942	\$ 197,131	54,631	\$ 0.7710	\$ 42,121	48,907	\$ 1.7493	\$ 85,553	\$ 127,674	
June	74,220	\$ 3,1942	\$ 237,072	65,307	\$ 0.7710	\$ 50,351	59,073	\$ 1.7493	\$ 103,336	\$ 153,688	
July	76,160	\$ 3,1942	\$ 243,270	67,205	\$ 0.7710	\$ 51,815	61,213	\$ 1.7493	\$ 107,079	\$ 158,894	
August	79,717	\$ 3,1942	\$ 254,632	70,499	\$ 0.7710	\$ 54,355	64,686	\$ 1.7493	\$ 113,155	\$ 167,510	
September	82,373	\$ 3,1942	\$ 263,115	72,602	\$ 0.7710	\$ 55,976	66,961	\$ 1.7493	\$ 117,135	\$ 173,111	
October	57,541	\$ 3,1942	\$ 183,798	52,523	\$ 0.7710	\$ 40,495	46,041	\$ 1.7493	\$ 80,539	\$ 121,035	
November	56,863	\$ 3,1942	\$ 181,632	50,759	\$ 0.7710	\$ 39,135	45,922	\$ 1.7493	\$ 80,332	\$ 119,467	
December	62,227	\$ 3,1942	\$ 198,766	55,401	\$ 0.7710	\$ 42,714	50,340	\$ 1.7493	\$ 88,059	\$ 130,774	
Total	776,556	\$ 3.19	\$ 2,480,476	693,842	\$ 0.77	\$ 534,952	623,764	\$ 1.75	\$ 1,091,150	\$ 1,626,102	
Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	138,309	\$ 3,4595	\$ 478,480	143,218	\$ 0.8329	\$ 119,294	136,778	\$ 1.9267	\$ 263,526	\$ 382,820	
February	133,610	\$ 3,4616	\$ 462,503	132,169	\$ 0.8313	\$ 109,871	126,205	\$ 1.9219	\$ 242,558	\$ 352,429	
March	132,220	\$ 3,4595	\$ 457,415	128,762	\$ 0.8303	\$ 106,907	122,798	\$ 1.9192	\$ 235,676	\$ 342,583	
April	122,630	\$ 3,4610	\$ 424,428	120,078	\$ 0.8305	\$ 99,721	114,155	\$ 1.9203	\$ 219,216	\$ 318,937	
May	153,038	\$ 3,4722	\$ 531,373	148,582	\$ 0.8336	\$ 123,858	142,858	\$ 1.9273	\$ 275,334	\$ 399,192	
June	186,177	\$ 3,4743	\$ 646,835	184,184	\$ 0.8349	\$ 153,774	177,950	\$ 1.9301	\$ 343,468	\$ 497,242	
July	194,295	\$ 3,4774	\$ 675,644	191,199	\$ 0.8352	\$ 159,690	185,207	\$ 1.9305	\$ 357,547	\$ 517,237	
August	195,718	\$ 3,4703	\$ 679,195	193,882	\$ 0.8340	\$ 161,698	188,069	\$ 1.9269	\$ 362,399	\$ 524,067	
September	193,456	\$ 3,4617	\$ 669,979	187,967	\$ 0.8318	\$ 156,344	182,326	\$ 1.9206	\$ 350,172	\$ 505,516	
October	126,851	\$ 3,4467	\$ 437,473	133,478	\$ 0.8310	\$ 110,926	126,996	\$ 1.9219	\$ 244,068	\$ 354,995	
November	132,693	\$ 3,4604	\$ 459,170	128,427	\$ 0.8309	\$ 106,707	123,590	\$ 1.9194	\$ 237,221	\$ 343,927	
December	140,801	\$ 3,4541	\$ 486,347	136,086	\$ 0.8297	\$ 112,910	131,025	\$ 1.9160	\$ 251,043	\$ 363,953	
Total	1,849,798	\$ 3.46	\$ 6,408,542	1,828,034	\$ 0.83	\$ 1,521,699	1,757,956	\$ 1.92	\$ 3,382,219	\$ 4,903,918	
										Low Voltage Switchgear Credit (if applicable)	\$ -
										Total including deduction for Low Voltage Switchgear Credit	\$ 4,903,918

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,772	\$ 3,660	\$ 288,306	89,619	\$ 0.8700	\$ 77,969	89,619	\$ 2.0200	\$ 181,030	\$ 258,999
February	76,699	\$ 3,660	\$ 280,718	80,487	\$ 0.8700	\$ 70,024	80,487	\$ 2.0200	\$ 162,584	\$ 232,607
March	75,309	\$ 3,660	\$ 275,631	77,080	\$ 0.8700	\$ 67,060	77,080	\$ 2.0200	\$ 155,702	\$ 222,761
April	70,249	\$ 3,660	\$ 257,111	72,128	\$ 0.8700	\$ 62,752	72,129	\$ 2.0200	\$ 145,700	\$ 208,451
May	91,323	\$ 3,660	\$ 334,242	93,951	\$ 0.8700	\$ 81,737	93,951	\$ 2.0200	\$ 189,781	\$ 271,514
June	111,957	\$ 3,660	\$ 409,763	118,877	\$ 0.8700	\$ 103,423	118,877	\$ 2.0200	\$ 240,132	\$ 343,555
July	118,135	\$ 3,660	\$ 432,374	123,994	\$ 0.8700	\$ 107,875	123,994	\$ 2.0200	\$ 250,468	\$ 358,343
August	116,001	\$ 3,660	\$ 424,564	123,383	\$ 0.8700	\$ 107,343	123,383	\$ 2.0200	\$ 249,234	\$ 356,577
September	111,083	\$ 3,660	\$ 406,564	115,365	\$ 0.8700	\$ 100,368	115,365	\$ 2.0200	\$ 233,037	\$ 333,405
October	69,310	\$ 3,660	\$ 253,675	80,955	\$ 0.8700	\$ 70,431	80,955	\$ 2.0200	\$ 163,529	\$ 233,960
November	75,830	\$ 3,660	\$ 277,538	77,668	\$ 0.8700	\$ 67,571	77,668	\$ 2.0200	\$ 156,889	\$ 224,461
December	78,574	\$ 3,660	\$ 287,581	80,685	\$ 0.8700	\$ 70,196	80,685	\$ 2.0200	\$ 162,984	\$ 233,180
Total	1,073,242	\$ 3.66	\$ 3,928,066	1,134,192	\$ 0.87	\$ 986,747	1,134,193	\$ 2.02	\$ 2,291,069	\$ 3,277,816

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,537	\$ 3,194	\$ 190,174	53,599	\$ 0.7710	\$ 41,325	47,159	\$ 1.7493	\$ 82,496	\$ 123,821
February	56,911	\$ 3,194	\$ 181,785	51,682	\$ 0.7710	\$ 39,847	45,718	\$ 1.7493	\$ 79,975	\$ 119,822
March	55,811	\$ 3,194	\$ 178,294	51,682	\$ 0.7710	\$ 39,847	45,718	\$ 1.7493	\$ 79,975	\$ 119,822
April	52,381	\$ 3,194	\$ 167,316	47,950	\$ 0.7710	\$ 36,969	42,026	\$ 1.7493	\$ 73,516	\$ 110,486
May	61,715	\$ 3,194	\$ 197,131	54,631	\$ 0.7710	\$ 42,121	48,907	\$ 1.7493	\$ 85,553	\$ 127,674
June	74,220	\$ 3,194	\$ 237,072	65,307	\$ 0.7710	\$ 50,351	59,073	\$ 1.7493	\$ 103,336	\$ 153,688
July	76,160	\$ 3,194	\$ 243,270	67,205	\$ 0.7710	\$ 51,815	61,213	\$ 1.7493	\$ 107,079	\$ 158,894
August	79,717	\$ 3,194	\$ 254,632	70,499	\$ 0.7710	\$ 54,355	64,686	\$ 1.7493	\$ 113,155	\$ 167,510
September	82,373	\$ 3,194	\$ 263,115	72,602	\$ 0.7710	\$ 55,976	66,961	\$ 1.7493	\$ 117,135	\$ 173,111
October	57,541	\$ 3,194	\$ 183,798	52,683	\$ 0.7710	\$ 40,695	46,941	\$ 1.7493	\$ 80,539	\$ 121,035
November	56,863	\$ 3,194	\$ 181,632	50,759	\$ 0.7710	\$ 39,135	45,922	\$ 1.7493	\$ 80,332	\$ 119,467
December	62,227	\$ 3,194	\$ 198,766	55,401	\$ 0.7710	\$ 42,714	50,340	\$ 1.7493	\$ 88,059	\$ 130,774
Total	776,556	\$ 3.19	\$ 2,480,476	693,842	\$ 0.77	\$ 534,952	623,764	\$ 1.75	\$ 1,091,150	\$ 1,626,102

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	138,309	\$ 3.46	\$ 478,480	143,218	\$ 0.83	\$ 119,294	136,778	\$ 1.93	\$ 263,526	\$ 382,820
February	133,610	\$ 3.46	\$ 462,503	132,169	\$ 0.83	\$ 109,871	126,205	\$ 1.92	\$ 242,558	\$ 352,429
March	132,220	\$ 3.46	\$ 457,415	128,762	\$ 0.83	\$ 106,907	122,798	\$ 1.92	\$ 235,676	\$ 342,583
April	122,630	\$ 3.46	\$ 424,428	120,078	\$ 0.83	\$ 99,721	114,155	\$ 1.92	\$ 219,216	\$ 318,937
May	153,038	\$ 3.47	\$ 531,373	148,582	\$ 0.83	\$ 123,858	142,858	\$ 1.93	\$ 275,334	\$ 399,192
June	186,177	\$ 3.47	\$ 646,835	184,184	\$ 0.83	\$ 153,774	177,950	\$ 1.93	\$ 343,468	\$ 497,242
July	194,295	\$ 3.48	\$ 675,644	191,199	\$ 0.84	\$ 159,690	185,207	\$ 1.93	\$ 357,547	\$ 517,237
August	195,718	\$ 3.47	\$ 679,195	193,882	\$ 0.83	\$ 161,698	188,069	\$ 1.93	\$ 362,389	\$ 524,087
September	193,456	\$ 3.46	\$ 669,679	187,967	\$ 0.83	\$ 156,344	182,326	\$ 1.92	\$ 350,172	\$ 506,516
October	126,851	\$ 3.45	\$ 437,473	133,478	\$ 0.83	\$ 110,926	126,996	\$ 1.92	\$ 244,068	\$ 354,995
November	132,693	\$ 3.46	\$ 459,170	128,427	\$ 0.83	\$ 106,707	123,590	\$ 1.92	\$ 237,221	\$ 343,927
December	140,801	\$ 3.45	\$ 486,347	136,086	\$ 0.83	\$ 112,910	131,025	\$ 1.92	\$ 251,043	\$ 363,953
Total	1,849,798	\$ 3.46	\$ 6,408,542	1,828,034	\$ 0.83	\$ 1,521,699	1,757,956	\$ 1.92	\$ 3,382,219	\$ 4,903,918

Low Voltage Switchgear Credit (if applicable)	\$ -
Total including deduction for Low Voltage Switchgear Credit	\$ 4,903,918

Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	298,309,934	0	2,028,508	32.1%	2,058,489	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	117,626,354	0	693,995	11.0%	704,253	0.0060
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5868		1,179,665	3,051,559	48.3%	3,096,661	2.6250
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7448		171,400	470,459	7.4%	477,412	2.7854
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	1,308,508	0	7,720	0.1%	7,834	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9003		1,065	2,025	0.0%	2,055	1.9284
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8808		19,302	36,303	0.6%	36,840	1.9086
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5868		9,523	24,635	0.4%	24,999	2.6250

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	298,309,934	0	1,551,212	32.1%	1,574,129	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	117,626,354	0	541,081	11.2%	549,075	0.0047
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	1.9634		1,179,665	2,316,155	47.9%	2,350,374	1.9924
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	2.1585		171,400	369,967	7.7%	375,433	2.1904
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	1,308,508	0	6,019	0.1%	6,108	0.0047
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4756		1,065	1,572	0.0%	1,595	1.4974
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4412		19,302	27,818	0.6%	28,229	1.4625
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9634		9,523	18,698	0.4%	18,974	1.9924

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	298,309,934	0	2,058,489	32.1%	2,058,489	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	117,626,354	0	704,253	11.0%	704,253	0.0060
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6250		1,179,665	3,096,661	48.3%	3,096,661	2.6250
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7854		171,400	477,412	7.4%	477,412	2.7854
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	1,308,508	0	7,834	0.1%	7,834	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9284		1,065	2,055	0.0%	2,055	1.9284
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9086		19,302	36,840	0.6%	36,840	1.9086
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6250		9,523	24,999	0.4%	24,999	2.6250

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	298,309,934	0	1,574,129	32.1%	1,574,129	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	117,626,354	0	549,075	11.2%	549,075	0.0047
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	1.9924		1,179,665	2,350,374	47.9%	2,350,374	1.9924
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	2.1904		171,400	375,433	7.7%	375,433	2.1904
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	1,308,508	0	6,108	0.1%	6,108	0.0047
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4974		1,065	1,595	0.0%	1,595	1.4974
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4625		19,302	28,229	0.6%	28,229	1.4625
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9924		9,523	18,974	0.4%	18,974	1.9924

Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	36,333	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	II	Price Cap Index	1.75%	Billed kWh for Residential Class (approved in the last CoS)	280,420,230	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.15%			Rate Design Transition Years Left	2		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	20.99		0.0052		1.75%	23.06	0.0026
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	30.52		0.0101		1.75%	31.05	0.0103
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	98.97		3.2782		1.75%	100.70	3.3356
LARGE USE SERVICE CLASSIFICATION	1510.34		2.3065		1.75%	1,536.77	2.3469
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.17		0.0015		1.75%	8.31	0.0015
SENTINEL LIGHTING SERVICE CLASSIFICATION	7.43		0.6658		1.75%	7.56	0.6775
STREET LIGHTING SERVICE CLASSIFICATION	1.13		0.9494		1.75%	1.15	0.9660
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	131.12				1.75%	133.41	0.0000
STANDBY POWER SERVICE CLASSIFICATION	**				1.75%	**	**
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	20.9900	9,151,556	86.3%	1.67	93.1%	22.66	9,879,669
Current Residential Variable Rate (inclusive of R/C adj.)	0.0052	1,458,185	13.7%		6.9%	0.0026	729,093
		10,609,741					10,608,762

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.

**Please note Standby rates will be adjusted for PCI on Sheet 19.

Incentive Regulation Model for 2018 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges	Proposed	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	July 1, 2017	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070
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If your utility's DRC differs from the value in Cell D29, please update this value.

Incentive Regulation Model for 2018 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		

LARGE USE SERVICE CLASSIFICATION

							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		
							- effective until		

Incentive Regulation Model for 2018 Filers

			- effective until	
			- effective until	
			- effective until	
			- effective until	

SENTINEL LIGHTING SERVICE CLASSIFICATION

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

microFIT SERVICE CLASSIFICATION

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

ATTACHMENT C

EPI's IESO Settlement Process



Entegrus Powerlines Inc.
320 Queen St. (P.O. Box 70)
Chatham, ON N7M 5K2
Phone: (519) 352-6300
Toll Free: 1-866-804-7325
entegrus.com

Certification of Evidence

As Chief Financial and Regulatory Officer of Entegrus Powerlines Inc., I certify, to the best of my knowledge and belief, that Entegrus Powerlines Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of Account 1588 and Account 1589 balances being disposed.

[Original signed by]

Chris Cowell

Chief Financial & Regulatory Officer

Entegrus Powerlines Inc.

THE ENTEGRUS SETTLEMENT PROCESS

The Board's filing requirements require each distributor to provide a description of its settlement process with the IESO or host distributor. Distributors must specify the Global Adjustment rate used for billing each rate class, itemize the process for providing consumption estimates to the IESO, and describe the true-up process to reconcile estimates of RPP and non-RPP consumption once actuals are known.

Two of EPI's service areas, the City of Chatham and the adjacent Bloomfield Business Park, are directly connected to the Hydro One Networks Inc. ("HONI") transmission system. The remaining service areas are embedded within HONI's distribution system. Accordingly, EPI settles with both the IESO and HONI (as its host distributor).

It should be noted that EPI is also a sub-host distributor to HONI at the Dresden Distribution Station ("Dresden DS"). HONI owns and operates the Dresden DS, which is located inside EPI's service territory, and consultation with HONI in preparation for the EPI 2016 COS Application (EB-2015-0061), confirmed that the Dresden point is virtually embedded to EPI.

THE IESO SETTLEMENT PROCESS

On a monthly basis, EPI calculates an amount payable/receivable to/from the IESO to settle for the previous month. The settlement figures are communicated to the IESO via its online portal on, or before, the fourth business day of the month. This process ensures that the IESO and EPI are appropriately compensated for various government-mandated rates/plans/programs:

Programs are categorized under specific charge types delineated on the IESO invoice, which arrives mid-month. The key charges types are summarized as follows:

- The Regulated Price Plan (RPP) – charge type 142
- Global Adjustment (GA) – charge type 147 and 148
- Renewable Energy Standard Offer (RESOP) Program – charge type 1410

- Feed-In-Tariff (FIT) Program – charge type 1412
- Ontario Electricity Support Program (OESP) – charge type 1420 & 1470

A further explanation of each component of this settlement process is provided below.

THE REGULATED PRICE PLAN SETTLEMENT AMOUNT

EPI calculates and submits the difference between Regulated Price Plan (“RPP”) rates applied to RPP customers and the sum of the corresponding customer consumption multiplied by the Weighted Average Hourly Spot Price (“WAHSP”) and Global Adjustment (“GA”) in the IESO Form (formerly 1598) each month.

The purchase data is sourced from EPI’s Advanced Metering Infrastructure (“AMI”) software, which tracks the appropriate kWh and associated pricing. The AMI software ensures the amounts reported tie to the necessary sources (i.e. both IESO and HONI meter data and pricing), and includes the particulars for all embedded generation within its service territory.

The consumption data for the portion of the month’s consumption that has already been billed to customers is compiled from EPI’s Customer Information System (“CIS”), which segregates the data between RPP and Non-RPP. EPI utilizes an accrual accounting estimate to reflect the remaining unbilled portion of consumption (for both RPP and Non-RPP). To determine this estimate, EPI applies consumption data by type from the same month from the previous year against current rates. EPI has found this approach to be the best estimate methodology, as it typically provides minimal variances on monthly basis.

On a monthly basis, EPI calculates the variance between the RPP billed and unbilled consumption and actual purchase price at the WAHSP and GA prices. The amount settled with the IESO is the difference between the sum of the WAHSP and GA calculation minus the billed RPP commodity (at the TOU or tier pricing). EPI maintains separate general ledger accounts to track the RPP settlement and GA settlement portions, which are both tracked in USoA 4705 account.

As described above, EPI calculates a monthly accrual accounting estimate for unbilled consumption. This accrual is reversed the following month and the actual amounts are included. Any variances

resulting from the difference between the prior month estimate and actuals (once known) are incorporated as true-up adjustments in the next month's submission.

To determine the Final Variance Settlement Amount ("FVSA"), EPI extracts from general ledger activity the billed FVSA for customers who have left or joined RPP in the current IESO settlement month.

The RPP portion of the Global Adjustment is reflected in Account 1588 RSVA Power, whereas the non-RPP portion of the Global Adjustment is reflected in Account 1589 Global Adjustment.

EPI determines RPP eligibility for Residential and small business (General Service < 50 kW) customers by performing annual customer reclassification based on annual consumption.

Starting for the 2016 fiscal year, EPI calculates the required December RPP / GA true-up once all volumes and prices are definitively known in January. EPI then records the true-up in the general ledger prior to closing the fiscal year. This removes the risk of estimation error at year end. This approach is consistent with the Board guidance contained in its letter dated May 23, 2017, prior to which EPI had already commenced this practice.

THE GLOBAL ADJUSTMENT SETTLEMENT PROCESS

On a monthly basis, EPI must settle with the IESO for GA. GA is applicable to all provincial customers who pay the Hourly Ontario Energy Price ("HOEP"), or have signed a retail contract, and accounts for the differences between the market price and the rates paid to regulated and contracted generators and for CDM programs

The GA varies from month to month, responding to changes in both the HOEP and contract terms. Generally speaking, when the HOEP is lower, then the GA is higher in order to cover the additional costs mentioned above. The GA also changes when new projects come into service, contract payments take effect, or as a result of changes in demand. GA charges are based on two categories:

CLASS A CUSTOMERS

Class A customers were originally defined as customers with a peak demand of 5 MW or more. However, on July 1, 2015 Class A eligibility was expanded under the Industrial Conservation Initiative

("ICI") to allow customers with a peak demand greater than 3 MW, but less than or equal to 5 MW, to opt into this category. Conversely, customers with a peak demand of 5 MW or more may opt into Class B. On July 1, 2017, the eligible peak demand for the ICI was reduced from 3MW to 1MW (and for smaller manufacturers and greenhouses with a peak demand between 500 kW and 1 MW).

The GA for Class A customers is based on their percentage contribution to the top five peak Ontario demand hours. Hence, the ICI is designed to encourage these users to shift their energy use away from system-wide peaks. The IESO monthly GA Class A charges are passed on directly to each Class A customer. Accordingly, EPI Class A customers do not contribute to the creation of Account 1589 variances and are excluded from disposition calculation.

As of December 31, 2015, EPI had three Class A customers, who are billed on their top five peak Ontario demand hours as described above. This did not change throughout 2016 – the same three customers remained as Class A and no additional Class A customers were added. It should be noted that EPI has had a significant number of customers opt into Class A in 2017 as a result of the ICI expansion.

EPI's peak demand factor for the July 1, 2015 to June 30, 2016 period was 0.00033500 and for the July 1, 2016 to June 30, 2017 period, the peak demand factor was 0.00037034.

CLASS B CUSTOMERS

Class B customers include: (a) customers with a peak demand below 3MW (or who have opted into this category) and (b) residential and business customers who have a retail contract for electricity.

For Class B customers, the IESO provides three variations of GA, which can be used by distributors to bill customers. These variations are described as follows:

1st Estimate Variation

The 1st Estimate for a given month comprises three components - an estimate of the GA costs based on the previous month, an estimate of Ontario demand for the given month, and a true up accounting for the difference between the previous month's 1st Estimate and the actual rate.

The 1st Estimate for the upcoming month is published on the last business day of the preceding month. For example, the 1st Estimate for April is published at the end of March.

EPI currently bills all Class B customers using the 1st Estimate Variation, including Residential, GS < 50kW, GS > 50kW-4,999 kW, Large Use, Unmetered Scattered Load, Sentinel Light and Street Light customers.

2nd Estimate Variation

The 2nd Estimate is a separate calculation based on actual GA costs and demand information available at the time it is published, an estimate for GA and demand for the remaining days of the month, and a true up accounting for the difference between the previous month's 2nd Estimate and the actual rate.

The 2nd Estimate for a given month is published on the last business day of that month. For example, the 2nd Estimate for April is published at the end of April.

EPI currently does not bill any Class B customers using the 2nd Estimate Variation. This is due to the fact that EPI does not wish to create inequities within rate classes related to the GA variances accumulating the GA account 1589. Since EPI has ongoing monthly billing cycles, some customers within each rate class are billed on a period which ends prior to the availability of the IESO's 2nd Estimate. Thus, by using only the 1st estimate, EPI ensures that all applicable customers contribute equally to the GA variance accumulating in account 1589. This ensures an equitable disposition of the 1589 variance account to all rate classes.

Actual Variation

The Actual rate, based on actual electricity demand and GA costs, is published on the tenth business day of each month. For example, the Actual rate for April is published on the tenth business day of May.

EPI does not bill any customers at the Actual Variation due to the inherent billing delay that would result.

RENEWABLE ENERGY STANDARD OFFER PROGRAM (RESOP) SETTLEMENT AMOUNT

EPI has one customer under the RESOP program. Each month, the associated general ledger activity is used to determine the actual credit amounts remitted during the month to the RESOP customer. Thereafter, the RESOP credit, minus WASHP, is settled with the IESO.

FEED-IN-TARIFF PROGRAM SETTLEMENT AMOUNT

EPI maintains general ledger accounts that track the amount credited to FIT or microFIT customers at the applicable contract price during the month and a separate account that tracks the value of the electricity commodity which has flowed into EPI's distribution system from FIT and microFIT generators (found by multiplying the corresponding kWh generated by the WASHP for the applicable billing period).

EPI settles with the IESO for the difference between the credits issued to customers and the value of the electricity commodity which has been generated and sold within EPI's distribution system.

ONTARIO ELECTRICITY SUPPORT PROGRAM ("OESP")

EPI obtains the value of OESP credits applied to qualified low-income customer accounts from the corresponding general ledger activity during the month. Separate general ledger accounts are maintained for each OESP Class or tariff code, as well as adjustments. The IESO compensates EPI for its OESP credits issued under IESO charge type 1420.

Since the OESP is funded by all ratepayers, EPI collects at the OESP prescribed rate from all customer classes, exclusive of customers which are Wholesale Market Participants. The IESO charges EPI for the OESP program by the number of kWh withdrawn from the grid in a given month multiplied by the same rate, in charge type 1470. EPI tracks the variance between the OESP revenue billed to customers (USoA 4062 Billed Wholesale Market Service) and OESP expense paid (USoA 4708 Charges Wholesale Market Service) in Account 1580 (Wholesale Market Service).

THE HOST DISTRIBUTOR SETTLEMENT PROCESS

As noted above, certain points within EPI's distribution system are embedded within the HONI distribution system.

For these points, EPI receives a monthly invoice from HONI for the associated charges (including commodity, global adjustment, rate riders, retail transmission charges, etc.).

EPI processes and pays these invoices on a monthly basis, recording the associated charges in the appropriate general ledger accounts as prescribed by the Accounting Procedures Handbook.

ATTACHMENT D

GA Analysis Workform

Issued July 24, 2017

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
 Drop down cells

Note 1 **Year(s) Requested for Disposition**

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year	2016			
Total Metered excluding WMP	C = A+B	895,217,343	kWh	100%
RPP	A	390,324,964	kWh	43.6%
Non RPP	B = D+E	504,892,379	kWh	56.4%
Non-RPP Class A	D	65,123,137	kWh	7.3%
Non-RPP Class B*	E	439,769,242	kWh	49.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

GA Billing Rate Description

EPI bills all Class B customers on the 1st Estimate.
 For bills that cross two calendar months, EPI's billing system prorates the total kWh consumption based on the number of days in the billing cycle and applies the appropriate monthly rate to the prorated kWh.
 Example: 600 kWh consumer during a 30 day billing cycle that falls 16 days in January and 14 days in February. Therefore, 320 kWh's are billed at January's rate and 280 kWh's are billed at February's rate.

Note 4 **Analysis of Expected GA Amount**

Year	2016								
	Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	40,797,545	41,766,999	38,251,520	37,282,067	0.08423	\$ 3,140,268	0.09179	\$ 3,422,121	\$ 281,852
February	38,424,964	38,251,520	35,235,564	35,409,008	0.10384	\$ 3,676,871	0.09851	\$ 3,488,141	-\$ 188,730
March	37,056,826	35,235,564	34,853,987	36,675,249	0.09022	\$ 3,308,841	0.10610	\$ 3,891,244	\$ 582,403
April	36,367,971	34,853,987	33,788,610	35,302,594	0.12115	\$ 4,276,909	0.11132	\$ 3,929,885	-\$ 347,024
May	41,225,007	33,788,610	36,119,273	43,555,670	0.10405	\$ 4,531,967	0.10749	\$ 4,681,799	\$ 149,832
June	40,790,656	36,119,273	31,651,971	36,323,354	0.11650	\$ 4,231,671	0.09545	\$ 3,467,064	-\$ 764,607
July	29,599,802	31,651,971	39,654,519	37,602,349	0.07667	\$ 2,882,972	0.08306	\$ 3,123,251	\$ 240,279
August	43,270,011	39,654,519	41,987,635	45,603,127	0.08569	\$ 3,907,732	0.07103	\$ 3,239,190	-\$ 668,542
September	43,837,994	41,987,635	40,038,207	41,888,566	0.07060	\$ 2,957,333	0.09531	\$ 3,992,399	\$ 1,035,066
October	40,913,921	40,038,207	38,505,800	39,381,514	0.09720	\$ 3,827,883	0.11226	\$ 4,420,969	\$ 593,086
November	39,541,889	38,505,800	35,702,783	36,738,872	0.12271	\$ 4,508,227	0.11109	\$ 4,081,321	-\$ 426,906
December	36,390,941	35,702,783	33,834,385	34,522,543	0.10594	\$ 3,657,318	0.08708	\$ 3,006,223	-\$ 651,095
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	468,217,526	447,556,867	439,624,254	460,284,912		\$ 44,907,993		\$ 44,743,608	-\$ 164,386

1.046650988

Note 5 **Reconciling Items**

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)		-\$ 762,988	
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year	Y	-\$ 931,304	December 2015 RPP estimate was not true-up to actual results until January 2016. The estimate was originally calculated and accrued on 1st estimate (\$0.11462/kWh), the price variance to Actual (\$0.09471/kWh) resulted \$635k true-up. Additionally, the original December RPP kWh estimate was too high and resulted a \$245k true-up.
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year	N	\$ -	Starting for the 2016 fiscal year, EPI calculates the required December RPP / GA true-up once all volumes and prices are definitively known in January. EPI then records the true-up in the general ledger prior to closing the fiscal year. This removes the risk of estimation error at year end. This approach is consistent with the Board guidance contained in its letter dated May 23, 2017, prior to which EPI had already commenced this practice.
2a	Remove prior year end unbilled to actual revenue differences	Y	\$ 94,937	Balance reflects December 2015 estimate/actual variances recorded in the G/L in January 2016.
2b	Add current year end unbilled to actual revenue differences	Y	-\$ 37,134	Balance reflects December 2016 estimate/actual variances recorded in the G/L in January 2017.
3a	Remove difference between prior year accrual to forecast from long term load transfers	Y	-\$ 67,166	Balance reflects 2015 LTLT amounts booked in 2016. These amounts were not accrued for in 2015.
3b	Add difference between current year accrual to forecast from long term load transfers	Y	-\$ 85,762	Balance reflects 2016 LTLT amounts booked in 2017. These amounts have not been accrued for in 2016.
4	Remove GA balances pertaining to Class A customers	N	\$ -	Not Applicable. All Class A amounts are handled separately from this account and do not generate any variances.
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis	N	\$ -	EPI made no significant prior period billing adjustments.
6	Differences in GA IESO posted rate and rate charged on IESO invoice	N	\$ -	EPI did not experience any differences in rates.
7	2016 Disposition	Y	\$ 1,761,560	Principal balance disposition as approved in EPI's 2016 COS (EB-2015-0261)
8				
9				
10				
Note 6	Adjusted Net Change in Principal Balance in the GL		-\$ 27,856	
	Net Change in Expected GA Balance in the Year Per Analysis		-\$ 164,386	
	Unresolved Difference		\$ 136,529	
	Unresolved Difference as % of Expected GA Payments to IESO		0.3%	

Note 7 **Summary of GA (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)	Reconciling Items (sum of cells D66 to D78)	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
2016	-\$ 164,386	-\$ 762,988	\$ 735,132	-\$ 27,856	\$ 136,529	\$ 44,743,608	0.3%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
Cumulative Balance	-\$ 164,386	-\$ 762,988	\$ 735,132	-\$ 27,856	\$ 136,529	\$ 44,743,607.54	N/A

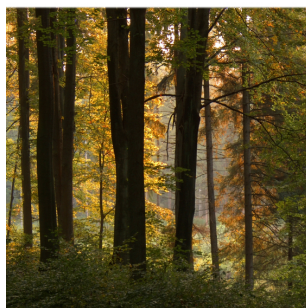
Additional Notes and Comments

ATTACHMENT E

LRAMVA Report

Prepared by IndEco Strategic Consulting

Entegrus Powerlines Inc. 2016 LRAMVA



Entegrus Powerlines Inc.
lost revenue related to
Conservation and Demand Management

2016



This document was prepared for Entegrus Powerlines Inc. by IndEco Strategic Consulting Inc.

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IndEco report B3856-2017

16 October 2017

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Introduction

The Lost Revenue Adjustment Mechanism (LRAM) was developed to remove a disincentive electricity local distribution companies (LDCs) may have to promote conservation and demand management (CDM) programs. CDM programs are designed to provide energy savings and peak demand reductions for the customers of LDCs, which directly impact the LDC's revenue. The LRAM allows LDCs to be compensated for lost revenue that resulted from CDM programs the LDC offered to its customers.

Starting in 2011, the Ontario Energy Board (OEB) authorized LDCs to establish an LRAM variance account (LRAMVA) to capture the impact of CDM programs on the revenue of LDCs. The variance in the LRAMVA is between the lost revenue due to independently verified load impacts of CDM and the lost revenue from any CDM impacts on the LDC included in the LDC's load forecast.¹

Entegrus Powerlines Inc. (Entegrus) contracted with the Ontario Power Authority (OPA, which has now been merged into the Independent Electricity System Operator – IESO) to offer a suite of CDM programs to customers in a variety of rate classes for the 2011-2014 period and subsequently with the IESO for the 2015-2020 period. Entegrus is required to use "the most recent and appropriate final CDM evaluation report from the IESO in support of its lost revenue calculation."² The final 2016 annual verified results report is the most recent final CDM evaluation report available from the IESO. Thus, Entegrus may claim lost revenue from CDM programs up to and including 2016 in Entegrus' 2018 rate case (EB-2017-0038).

Entegrus already submitted claims for lost revenues for 2011-2015 CDM programs in its 2017 IRM (EB-2016-0063) for programs through 2015 and did a Cost of Service application in 2016 (EB-2015-0061). This report determines the variance account balance for the following revenue losses:

- Lost revenues in 2016 related to programs offered in 2014,
- Lost revenues in 2016 related to programs offered in 2015, and
- Lost revenues in 2016 related to programs offered in 2016.

The carrying charges on the above variances through April 2018 are also reported.

¹ *Guidelines for Electricity Distributor Conservation and Demand Management*. Ontario Energy Board. April 26, 2012 (EB-2012-0003).

² *Filing Requirements For Electricity Distribution Rate Applications - 2016 Edition for 2017 Rate Applications - Chapter 2 - Cost of Service*, Ontario Energy Board. July 14, 2016.

Methodology

In principle, the determination of lost revenues is a simple calculation:

$$LR = (\text{CDM results} - \text{CDM results in the load forecast}) * \text{rate}$$

In practice, it is somewhat more complicated than that because of the limitations of the information available to calculate CDM results, the different time periods of results data and the rate year, and the need to determine carrying charges on the lost revenues.

The most recent input assumptions available have been used to calculate the lost revenue values.

CDM results

From 2011 through 2016, Entegrus offered provincial programs in partnership with the Independent Electricity System Operator (IESO). Entegrus did not offer custom programs beyond the IESO programs.

IESO evaluation results

The IESO performs evaluations of all of its programs, which examine gross energy savings from the programs, and the net-to-gross ratio (NTGR), and then from those calculates net energy savings by initiative within each program group (residential, business, industrial and low-income). Peak load reductions are also calculated, and reported in the same way. For some programs, notably the Retrofit program, the IESO calculates gross and net energy at the project level.

Provincial results are allocated to individual LDCs based on each LDC's individual performance where possible, or through an allocation process.

The IESO reports energy savings and peak demand reductions, by initiative in the current year, adjustments to the previous year, based on updated validation, and contribution to total savings or reductions to the end of the 2011 to 2014 period and the 2015 to 2020 period. The savings and demand reductions for a particular year for a number of programs persist in the following years. The savings and demand reductions for demand response programs do not persist beyond the year in which those particular savings and demand reductions occur. The IESO was requested to provide the persistence into future years of savings and reductions for each program in 2014. The 2016 report from the IESO includes persistence for 2015 and 2016 programs.

These are the best, most definitive and defensible estimates of results associated with these programs, and incorporate the most appropriate estimates of results from the measures installed.

However, these data have some limitations, and require some adjustments for use in lost revenue calculations.

Allocating results to rate classes

The IESO reports results by ‘program’, within four main programs: residential, business (commercial and institutional), industrial and low-income. These only partially map onto rate classes. For initiatives that apply to more than one rate class, Entegrus staff estimated the split by rate class, drawing on participant-specific information where available.

Application of reported results

The IESO reports both energy savings and reductions in demand. Depending on the rate class, distribution revenue is based on either kilowatt-hours used, or the customer’s monthly peak kilowatt use. For rate classes where the customer is charged for distribution by energy use (kWh), the IESO reported energy savings are used to calculate lost revenues related to CDM results. For customer classes where the LDC charges for distribution based on the customer’s peak monthly demand (kW), the IESO reported demand reductions are used to calculate lost revenues related to CDM results.³ The demand reductions in the IESO reports should be multiplied by a multiplier based on the number of months a specific program impacts a customer’s peak demand. “The IESO indicated that the demand savings from energy efficiency programs shown in the Final CDM Results should generally be multiplied by twelve (12) months to represent the demand savings the distributor has experienced over the entire year...In the case of the Building Commissioning initiative, the demand savings provided in the Final CDM Results should only be multiplied by three (3) as these savings are related to space cooling and do not occur throughout the full year, but only during the summer months, typically.”⁴

No lost revenues are claimed for demand response programs, consistent with the OEB policy update.⁵

Load reductions accounted for in the load forecast

In recent years, LDCs have tried to account for load losses due to CDM programs in their load forecasts, submitted as part of their Cost of Service applications. These forecasted reductions need to be deducted from load losses attributable to CDM programs, to determine the final impact of CDM on revenues. That is, the impact is the *variance* between the results accounted for in the load forecast and the results attributable to the programs.

³ The exception is street lighting retrofit projects. Street-lighting is billed by kW, but street lighting retrofit projects have no peak demand reductions associated with conservation measures. A special calculation is done for these, as described below.

⁴ Ontario Energy Board, *Updated Policy for the Lost Revenue Adjustment Mechanism Calculation: Lost Revenues and Peak Demand Savings from Conservation and Demand Management Programs*, EB-2016-0182, May 19, 2016, p. 4.

⁵ *Ibid.* p. 7.

Overall impact of CDM on load, by rate class

The overall impact of CDM energy savings and demand reductions on load is calculated from the IESO energy savings and peak demand reductions, allocated by rate class. Finally, the difference is calculated between the overall estimated impact on loads and the load reductions attributable to CDM that were captured in the most recent load forecast.

Distribution rates

Revenue impacts to the LDC associated with CDM are calculated using the distribution volumetric rate. Most other rate components (e.g. service charges, global adjustment, transmission charges) are either fixed charges or pass-throughs for the utility that do not affect the LDC's revenues. An exception is for certain rate riders related to taxes, and these are added to the distribution volumetric rates for lost revenue calculations, where applicable.

For most electricity distribution utilities in Ontario, including Entegrus, distribution rates are set for the period from 1 May to 30 April of the next year. CDM results are reported for the calendar year, so average rates for the calendar year need to be calculated. For simplicity, the average rate is estimated based on the rate being four twelfths of the previous year's rate (for January through April), and eight twelfths of the current year's rate (for May through December).

Lost revenues variance

Lost revenues in a particular rate class are the product of the savings or demand reductions in that class, less what was accounted for in the load forecast, multiplied by the average rate for that class in the calendar year for which the energy savings or demand reductions were reported.⁶ The variance is the difference between these lost revenues and the quantity of CDM in the load forecast, or what is called 'the LRAMVA threshold'.

Because these revenues are lost throughout the year, and are only recovered through rate riders in subsequent years, the Ontario Energy Board has permitted the LDCs to claim carrying charges on these lost revenues at a rate prescribed by the OEB, and published on the Board's website. The carrying charges are simple interest, not compounded and are calculated on the monthly lost revenue balance. Because the IESO final results estimates are reported annually, and monthly estimates are not available, the incremental results are assumed to be equally distributed across the months. So, 1/12 of the annual results are allocated to each month of the year.

Carrying charges accrue from the time of the results, until disposition.

⁶ Where distribution rates are monthly rates for the peak kW in that month, the annual loss of revenue is the monthly rate times the number of months it applies to – usually twelve.

The LDC reports these lost revenues on its financial statements in Account 1568, and the associated rate class-specific sub-accounts.

Results

Following the methodology described above, lost revenues were calculated for Entegrus. The discussion of results makes reference to tables provided in the completed LRAMVA work form that uses the OEB's template.

CDM results

IESO evaluation results

The most recent and appropriate final CDM evaluation reports from the IESO were used in support of the lost revenue calculations. A working Microsoft Excel file copy of each IESO evaluation report has been filed separately by Entegrus. The net verified final 2014 results can be found in Table 1 of the *Verified 2011-2014 Final Results Report for Entegrus Powerlines Inc.* file released by the IESO on September 1, 2015. These data are reproduced in Table 4-d of the OEB work form.

The net verified final 2015 and 2016 results, including adjustments in 2016 to 2015 results, can be found in the "Net Incremental First Year Energy Savings" and "Net Incremental First Year Peak Demand Savings" sections of the "LDC Progress" tab in the *Final Verified 2016 Annual LDC CDM Program Results Report Entegrus Powerlines Inc.* Excel file released by the IESO on June 30, 2016. These data are reproduced in Table 5-a and 5-b for 2015 and 2016, respectively.

The IESO provided Entegrus with persistence data for 2014 results at the initiative level. The data provided are presented in Table 7 on Tab 7 of the OEB LRAMVA work form that is filed with this document. These data are also presented in Table 4d.

The IESO provided persistence data for 2015 and 2016 as part of the standard results report. These are reproduced in Tables 5a and 5b.

Street lighting projects

In 2014, 2015 and 2016, municipalities in Entegrus' service territory undertook projects under the Retrofit Program to retrofit streetlights to a more energy efficient light emitting diode (LED) technology.

The IESO has included the calculated kilowatt hours (kWh) of energy savings from the street lighting projects in Entegrus' 2014, 2015 and 2016 results. In 2014, these project specific values are provided by the IESO as gross savings and the "net to gross" (NTG) ratio for Entegrus' Retrofit program was used to calculate the net savings. In 2015 and 2016, IESO provided both gross and net savings, and the net-to-gross adjustment. These values are included in the table below:

Year	Gross savings (kWh)	Net to gross ratio	Net savings (kWh)
2014	26,806	0.94	25,279
2015	1,070,760	0.67	716,118
2016	4,181,520	0.97	4,075,724

The street lighting account is billed based on kilowatts (kW) of demand. Entegrus reduced the kilowatts of demand it billed municipalities for street lighting by varying amount between December 2014 and December 2016. Details are shown on Tab 8 of the OEB LRAMVA work form. The kW reductions are calculated based on associated bills that were adjusted by these amounts. A net-to-gross adjustment is applied to the bill reductions reported. The calculated net demand reduction of the streetlight retrofit projects from December 2014 to December 2016 is shown on Tab 8 of the OEB LRAMVA work form.

The street lighting upgrade projects were undertaken as part of the Retrofit program, and energy savings were reported within results for that program. Because street lighting is not used during peak periods, no peak demand savings were reported by the IESO. As the street lighting rate class is billed by kW, the calculated net kWh savings from the Retrofit LED upgrade projects do not impact Entegrus' revenue. Thus, the calculated kWh of savings have been manually removed from the 2014, 2015 and 2016 Retrofit program results in those years, and persisting into future years for lost revenue calculations. The actual lost revenue from the street lighting retrofit project has been calculated directly by multiplying the demand reduction from the projects by the appropriate rate.

Allocating results to rate classes

Entegrus provided information on the allocation of results to rate classes. In most cases, the allocation is straightforward. Initiatives that can span multiple rate classes include Retrofit, Building Commissioning, New Construction, Energy Audit, Demand Response 3, Process & Systems Upgrades, Monitoring & Targeting, Energy Manager, Electricity Retrofit Incentive Program and High Performance New Construction. In Entegrus' case, only the Retrofit program was found to span rate classes. No allocation was provided for programs for which Entegrus has no program results.

Entegrus bills customers in different rate classes using different volumetric units, either kilowatt-hours (kWh), or customer peak monthly kilowatts (kW). The rate classes (and billing units) for Entegrus are:

- Residential (kWh)
- GS <50 kW(kWh)

- GS 50 to 4,999 kW (kW)
- Large Use (kW)
- Street Lighting (kW)
- Sentinel Lighting (kW)
- Unmetered Scattered Load (kWh)
- Standby Power

Table 4d of the OEB LRAMVA work form shows the percentage allocation by rate class for 2014 results. Tables 5-a and b of the OEB LRAMVA work form show the percentage allocation by rate class for 2015 and 2016 results, respectively. In each year the rate class allocation percentage totals for each program may not add up to 100% in cases because kWh savings are allocated to rate classes billed by kWh and kW demand reductions are allocated to rate classes billed by kW.

Load reductions accounted for in the load forecast

Entegrus' last cost of service application was filed for the 2016 rate year (EB-2015-0061). The load forecast associated with that application accounted for load losses from 2011 – 2013 CDM programs. Load losses from 2014 programs were accounted for partly through actual load data, and partly through the manual adjustment to the load forecast. Table 2-b of the OEB LRAMVA work form shows the estimates of load reductions, by rate class that were included at the time of the load forecast based on estimated reductions from programs in 2014 to 2016. Previous load forecasts did not account for the impact of 2011 – 2014 CDM programs.

Overall impact of CDM on load, by rate class

Multiplying the adjusted energy savings or demand reduction reported for Entegrus for each program by the allocation by rate class provides the impact on load of that CDM program within the appropriate rate class. The sum of the energy savings and demand reductions for all of the programs for each rate class provides the overall impact of CDM on load by rate class. The overall load impact for each calendar year includes the results for the CDM programs and any adjustments to the results in that year.

The bottom of Tables 5-b of the OEB LRAMVA work form show the overall impact of CDM on load by rate class for 2016.

Distribution rates

The distribution rates that are used to calculate the CDM impact on distributor revenue for each rate class for Entegrus are shown in Table 3 of the OEB LRAMVA work form. The distribution rates are pro-rated from the rate year to the calendar year, as needed, using the number of months of each rate year in each calendar year in the 2015 to 2016

time period. Table 3-a of the OEB LRAMVA work form shows the pro-rated rates used for each calendar year.

Because part of the 2016 calendar year is based on the 2015 rate year when Entegrus had different rates for different service territories, a merged rate was calculated for Entegrus based on weighting rates in the service territories by the billed amounts in those territories. This calculation is shown on a new table added to Tab 3 of the OEB LRAMVA work form.

Lost revenues

The lost revenues for 2016 by rate class for Entegrus calculated from final CDM program results are shown in Table 1 of the OEB LRAMVA work form. The lost revenue is based on the load impact for each rate class multiplied by the rate for that rate class. The load impact includes the impact of CDM programs in 2016 and the persistence of the CDM program impact from 2014 and 2015 in 2016.

Table 1 of the OEB LRAMVA work form also shows the lost revenue due to CDM that has already been incorporated into Entegrus' load forecast. The impact on Entegrus' revenue is the variance between what is calculated from final CDM program results and what has already been accounted for in the load forecast.

Carrying charges

The monthly carrying charges by rate class on Entegrus' lost revenue variance are shown in Table 6 of the OEB LRAMVA work form. The carrying charges are reported monthly, from the time the lost revenues resulted, through to April 30, 2018.

Conclusions

The LRAMVA balance at the end of December 2016 for Entegris that includes results from 2016 CDM programs and the persistence of 2014 and 2015 programs in 2016 is \$96,895. The total carrying charges on this LRAMVA balance accumulated to April 30, 2018 are \$1,910.

These balances are attributable to individual rate classes according to the following table:

Customer class	Principal	Carrying charges	Total LRAMVA
Residential	\$35,258	\$695	\$35,953
GS<50 kW	\$4,274	\$84	\$4,358
GS 50 to 4,999 kW	\$54,163	\$1,067	\$55,231
Large Use	\$813	\$16	\$829
Unmetered Scattered Load	\$0	\$0	\$0
Sentinel Lighting	\$0	\$0	\$0
Street Lighting	\$2,388	\$47	\$2,435
Standby Power	0	0	\$0
Total	\$96,895	\$1,910	\$98,805



providing environmental and energy consulting
to private, public and non-governmental organizations

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ATTACHMENT F

LRAMVA Workform

Prepared by IndEco Strategic Consulting



LRAMVA Work Form: Summary Tab

Version 2.0 (2017)

Legend	User Inputs (Green)
	Auto Populated Cells (White)
	Instructions (Grey)

LDC Name: Entegrus

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application

Previous LRAMVA Application (EB#)	EB-2016-0063
Application of Previous LRAMVA Claim	2017 IRM
Period of LRAMVA Claimed in Previous Application	2015
Amount of LRAMVA Claimed in Previous Application	\$ -

B. Current LRAMVA Application

Current LRAMVA Application (EB#)	EB-2017-0033		
Application of Current LRAMVA Claim	2018 IRM application		
Period of New LRAMVA in this Application	2016		
Actual Lost Revenues (\$)	A	\$	225,949
Forecast Lost Revenues (\$)	B	\$	129,054
Carrying Charges (\$)	C	\$	1,910
LRAMVA (\$ for Account 1568)	A-B+C	\$	98,805

C. Documentation of Changes

Original Amount	
Amount for Final Disposition	

Table 1-a. LRAMVA Totals by Rate Class

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.

The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim.

NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

Customer Class	Billing Unit	Principal (\$)	Carrying Charges (\$)	Total LRAMVA (\$)
Residential	kWh	\$35,258	\$695	\$35,953
GS-50 kW	kWh	\$4,274	\$84	\$4,358
GS 50 to 4,999 kW	kW	\$54,163	\$1,067	\$55,231
Large Use	kW	\$813	\$16	\$829
Unmetered Scattered Load	kWh	\$0	\$0	\$0
Sentinel Lighting	kW	\$0	\$0	\$0
Street Lighting	kW	\$2,388	\$47	\$2,435
Standby Power	kW	\$0	\$0	\$0
microFit	NA	\$0	\$0	\$0
\$0	\$0.00	\$0	\$0	\$0
--Unused -- hide	kW	\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
Total		\$96,895	\$1,910	\$98,805

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please insert a 'check mark' to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

Depending on the period of LRAMVA to be claimed, LDCs are expected to adjust the totals for carrying charges in row 82 of Table 1-b and the years included in the LRAMVA balance in row 83, as appropriate.

Description	LRAMVA Previously Claimed	Residential	GS-50 kW	GS 50 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Standby Power	microFit	0.0	--Unused -- hide	Total	
		kWh	kWh	kW	kW	kWh	kW	kW	kW	NA	0	kW		0
2011 Actuals	<input type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared														
2012 Actuals	<input type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared														
2013 Actuals	<input type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared														
2014 Actuals	<input type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared														
2015 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Forecast	<input type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared														
2016 Actuals		\$58,241.78	\$48,738.07	\$112,902.02	\$1,144.62	\$0.00	\$0.00	\$4,922.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$225,949.25
2016 Forecast		(\$22,983.70)	(\$44,464.40)	(\$55,738.92)	(\$331.75)	\$0.00	\$0.00	(\$2,535.11)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$129,053.88)
Amount Cleared														
Carrying Charges		\$694.88	\$84.23	\$1,067.46	\$16.02	\$0.00	\$0.00	\$47.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,909.65
Total LRAMVA Balance		\$35,953	\$4,358	\$55,231	\$829	\$0	\$0	\$2,435	\$0	\$0	\$0	\$0	\$0	\$98,805

Note: LDC to make note of assumptions included above, if any



LRAMVA Work Form: Summary of Changes

Legend

User Inputs (Green)
Drop Down List (Blue)
Instructions (Grey)

Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; use of a different LRAMVA threshold; etc. All important changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1	3. Distribution Rates	I18:I67	For first 4 months of 2016, needed to calculate merged rates across rate zones	Weighted rates in individual zones by billed amounts as shown on Tab 3 B139:D198
2	4. 2011-2014 LRAM	AE526:AE531	Street light savings from 2014 calculated separately, as shown on Tab 8	
3	5. 2015-2020 LRAM	AE208:AE211	Streetlight savings persistence from 2015 calculated separately, as shown on Tab 8	
4	5. 2015-2020 LRAM	AE378	Streetlight savings in 2016 calculated on Tab 8	
5	5. 2015-2020 LRAM	AE392:AE395	Streetlight savings persistence from 2016 calculated separately, as shown on Tab 8	
6	6. Carrying Charges	C41:C44	Estimated carrying charges rate through Q2 2018	Used most recent value
7	6. Carrying Charges	H124:H126	Removed carrying charge rates for May-Jun 201	Not claiming carrying charges after April 2018
8	4. 2011-2014 LRAM	D436:F436	Streetlight kWh savings shown on Tab 8 are excluded from totals for the Retrofit program	Streetlight savings are calculated separately
9	5. 2015-2020 LRAM	D57:I57, D304:H304	Streetlight kWh savings shown on Tab 8 are excluded from totals for the Retrofit program	Streetlight savings are calculated separately
10	5. 2015-2020 LRAM	O70	IESO reported savings in 2015 divided by four	Facility only operated for 3 months in 2015, persistence will be for 12 months
11	5. 2015-2020 LRAM	P70:T70	Removed CHP project in 2016-2020	Because of way standby rate was changed in 2016 rate case, there is no revenue lost
etc.				

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				



LRAMVA Work Form: Forecast Lost Revenues

Version 2.0 (2017)

Legend

- User Inputs (Green)
- Drop Down List (Blue)
- Auto Populated Cells (White)
- Instructions (Grey)

Table 2-a. LRAMVA Threshold 2012

Please provide the LRAMVA threshold approved in the cost of service (COS) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS 50 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Standby Power	microFit	0.0	*--Unused -- hide				
	kWh	kWh	kWh	kW	kW	kWh	kW	kW	kW	NA	0.0	kW	0.0	0.0	0.0	
kWh	0	0	0	0	0	0	0	0	0	0	0	0				
kW	0	0	0	0	0	0	0	0	0	0	0	0				
Summary	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Basis of Threshold: N/A
Source of Threshold:

Table 2-b. LRAMVA Threshold 2016

Please provide the LRAMVA threshold approved in the last COS application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS 50 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Standby Power	microFit	0.0	*--Unused -- hide				
	kWh	kWh	kWh	kW	kW	kWh	kW	kW	kW	NA	0.0	kW	0.0	0.0	0.0	
kWh	7,138,571	2,736,155	4,402,416	0	0	0	0	0	0	0	0	0				
kW	20,675	0	0	17,935	217	0	0	2,523	0	0	0	0				
Summary		2736155	4402416	17935	217	0	0	2523	0	0	0	0	0	0	0	0

Basis of Threshold: 2014 + 2015 + 2016
Source of Threshold: 2016 settlement agreement p. 42 (appended to decision on EB-2015-0061)

Table 2-c. Inputs for LRAMVA Thresholds
Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold	Residential	GS<50 kW	GS 50 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Standby Power	microFit	0.0	*--Unused -- hide				
		kWh	kWh	kW	kW	kWh	kW	kW	kW	NA	0.0	kW	0.0	0.0	0.0	
2011																
2012																
2013																
2014																
2015																
2016	2016	2,736,155	4,402,416	17,935	217	0	0	2,523	0	0	0	0	0	0	0	0

Note: LDC to make note of assumptions included above, if any



LRAMVA Work Form: Distribution Rates

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months entered in row 16 of each rate year starting from January to the start of the LDC's rate year. Please enter 0 in row 16, if the rate year begins on January 1. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas in Table 3-a accordingly.

	Billing Unit	EB-2009-0202	EB-2010-0098	EB-2011-0146 dated 2012-04-18 and updated in EB- 2012-0098 dated	EB-2012-0119	EB-2013-0120	EB-2014-0064	EB-2015-0061	EB-2016-XXXX	EB-2017-XXXX	EB-2018-XXXX	EB-2019-XXXX	EB-2020-XXXX
		2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Rate Year													
Period 1 (# months)		4	4	4	4	4	4	4					
Period 2 (# months)		8	8	8	8	8	8	12	12	12	12	12	12
Residential	kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0099	\$ 0.0077					
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0099	\$ 0.0077	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0066	\$ 0.0084	\$ -	\$ -	\$ -	\$ -	\$ -
GS<50 kW	kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0104	\$ 0.0099					
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0104	\$ 0.0099	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0069	\$ 0.0101	\$ -	\$ -	\$ -	\$ -	\$ -
GS 50 to 4,999 kW	kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.3816	\$ 3.2218					
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.3816	\$ 3.2218	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.2544	\$ 3.2751	\$ -	\$ -	\$ -	\$ -	\$ -
Large Use	kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0527	\$ 2.2668					
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0527	\$ 2.2668	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0351	\$ 1.5288	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load	kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0019	\$ 0.0015					
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0019	\$ 0.0015	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0012	\$ 0.0016	\$ -	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.4442	\$ 0.6543					
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.4442	\$ 0.6543	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.2961	\$ 0.5843	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.1481	\$ 0.9331					
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.1481	\$ 0.9331	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.7654	\$ 1.0048	\$ -	\$ -	\$ -	\$ -	\$ -
Standby Power	kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.7535	\$ 3.2218					
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.7535	\$ 3.2218	\$ -	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.1690	\$ 2.7324	\$ -	\$ -	\$ -	\$ -	\$ -

Note: See calculation of merged rates for Entegrus in Table below row 138

Table 3-a. Distribution Rates by Rate Class

Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used. As such, please clear the rates related to the year(s) that are not part of the LRAMVA claim. The distribution rates that remain in Table 3-a will be used in Tabs 4 and 5 of the work form to calculate actual and forecast lost revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Tabs 4 and 5.

Year	Residential	GS<50 kW	GS 50 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Standby Power	microFit	0.0	"--Unused -- hide			
	kWh	kWh	kW	kW	kWh	kW	kW	kW	NA	0	kW	0	0	0
2011														
2012														
2013														
2014														
2015														
2016	\$0.0084	\$0.0101	\$3.2751	\$1.5288	\$0.0016	\$0.5843	\$1.0048	\$2.7324	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Note: Rates prior to 2016 have been removed as LRAMVA for earlier years has already been recovered.



Ontario Energy Board

LRAMVA Work Form: Determination of Rate Class Allocations

Version 2.0 (2017)

Instructions

LDCs must clearly show how it has allocated actual CDM savings to applicable rate classes, including supporting documentation and rationale for its proposal. This should be shown by customer class and program each year.

LRAMVA Work Form:
2015 - 2020 Lost Revenues Work Form

Version 2.0 (2017)

Legend
User Inputs (Green)
Auto Populated Cells (White)
Instructions (Grey)

- 1. LDCs can apply for disposition of LRAMVA amounts at any time...
2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to...
3. The work forms below include the monthly multipliers for most programs in order to claim demand savings...
4. LDCs are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes...
5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing...

Tables
Table 1 - 2015 Lost Revenue Summary
Table 2 - 2016 Lost Revenue Summary
Table 3 - 2017 Lost Revenue Summary
Table 4 - 2018 Lost Revenue Summary
Table 5 - 2019 Lost Revenue Summary
Table 6 - 2020 Lost Revenue Summary

Table 5a - 2015 Lost Revenue Work Form

Table with columns: Program, Results Status, Net Energy Savings (kWh), Net Energy Savings Persistence (MW), Monthly Multiplier, Net Demand Savings (kW), Net Peak Demand Savings Persistence (kW), Rate Allocations for LRAMVA (Residential, OS-50, OS 50 to 4,999 kW, Large Use, Unmetered Scattered Load, Street Lighting, Standby Power, microFIT, 0, -Unshed - Pick, Total).

Supporting Documentation:
LDC Persistence Savings Results from IESO

Version 3.0 (2013)

Legend table with 2 rows: User Input (Green), Data from IESO (Blue)

- Instructions (Blue)
1. Columns B to H of this table have been structured in a way to match the format of the persistence report generated by the IESO.
2. Review the scope of the report on the Introduction to Process 1.
3. To ensure the identification of adjustments that may be applicable to a customer user's health trust, it will be easier to list all the devices by Identification user Column H.
4. Please identify what the savings value represents (i.e. current user savings for the year or an adjustment for a user user on the device list in Column J.
5. Please specify what is the persistence savings user adjustment (Column K, L, M, N, O) or persistence savings Total user of the user user.

Note: The Non-Verified Peak Demand Savings Table and Non-Verified Energy Savings Table below are in the reverse order to the accompanying table in Table 4 and Table 5. The values below match those presented by the IESO.

Table 7: 2011-2012 Verified Program Details and Persistence User Profile Table. A large grid with columns for Profile, Name, Address, City, Province, Measurement Meter Type, Measurement Day, Monthly Service or Report, Monthly Savings of Energy, and two sets of columns for Verified Demand Savings and Verified Energy Savings across months 1-12.



LRAMVA Work Form: Documentation for Streetlighting Projects

Instructions

Please provide documentation and/or data to substantiate program savings that were not provided by the IESO (i.e., streetlighting projects) as applicable.

Energy Savings

Energy savings attributed to street lighting project in OPA results				
Year	Gross	NTG	Net	Comments
2011				
2012				
2013				
2014	26,806	0.94	25,279	Parkhill project
2015	1,070,760	0.67	716,118	Strathroy and Mount Brydges project
2016	4,181,520	0.97	4,075,724	Chatham-Kent project

2014

Actual lost revenue based on kW billing				
Month	Billed kW	Gross kW reduction	NTG	Net kW reduction
Jan-14				
Feb-14				
Mar-14				
Apr-14				
May-14				
Jun-14				
Jul-14				
Aug-14				
Sep-14				
Oct-14				
Nov-14	51.6	0	0	0
Dec-14	22.49	29.11	0.72	20.9592
2014 total	22.49	29.11		20.96
2014 Persisting in 2015				251.51
2014 Persisting in 2016				251.51
2015 Persisting in 2017				251.51
2015 Persisting in 2018				251.51
2015 Persisting in 2019				251.51
2015 Persisting in 2020				251.51

2015

Actual lost revenue based on kW billing				
Month	Billed kW	Gross kW reduction	NTG	Net kW reduction
Jan-15				
Feb-15				
Mar-15				
Apr-15				
May-15				
Jun-15				
Jul-15				
Aug-15				
Sep-15				
Oct-15				
Nov-15				
Dec-15	308		0.66	
2015 total	109.00	0.00		0.00
2015 Persisting in 2016				1,565
2015 Persisting in 2017				1,565
2015 Persisting in 2018				1,565
2015 Persisting in 2019				1,565
2015 Persisting in 2020				1,565

2016

Actual lost revenue based on kW billing				
Month	Gross kW reduction	Cumulative kW Reduction	NTG	Net kW reduction
Jan-16	0	0	1.00	
Feb-16	0	0	1.00	
Mar-16	0	0	1.00	
Apr-16	0	0	1.00	
May-16	0	0	1.00	
Jun-16	50	50	1.00	49.94
Jul-16	110	160	1.00	159.81
Aug-16	166	326	1.00	325.61
Sep-16	157	483	1.00	482.43
Oct-16	144	627	1.00	626.26
Nov-16	93	720	1.00	719.14
Dec-16	0	720	1.00	719.14
2016 total		0.00		3,082.33
2016 Persisting in 2017				8,619.49
2016 Persisting in 2018				8,619.49
2016 Persisting in 2019				8,619.49
2016 Persisting in 2020				8,619.49

Note: Billed amounts in 2014 and 2015, and gross kW reductions in 2016 are from actual bills to customers, NTG from IESO for demand reductions in Retrofit program

ATTACHMENT G

EPI Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.99	1	\$ 20.99	\$ 23.06	1	\$ 23.06	\$ 2.07	9.86%
Distribution Volumetric Rate	\$ 0.0052	750	\$ 3.90	\$ 0.0026	750	\$ 1.95	\$ (1.95)	-50.00%
Fixed Rate Riders	\$ (1.40)	1	\$ (1.40)	\$ -	1	\$ -	\$ 1.40	-100.00%
Volumetric Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0001	750	\$ 0.09	\$ (0.13)	-58.09%
Sub-Total A (excluding pass through)			\$ 23.72			\$ 25.10	\$ 1.39	5.86%
Line Losses on Cost of Power	\$ 0.0822	32	\$ 2.66	\$ 0.0822	32	\$ 2.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	750	\$ (1.05)	\$ 0.0005	750	\$ 0.38	\$ 1.43	-135.71%
CBR Class B Rate Riders	\$ 0.0003	750	\$ 0.23	\$ -	750	\$ -	\$ (0.23)	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0017	750	\$ 1.28	\$ 0.0017	750	\$ 1.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.62			\$ 30.21	\$ 2.59	9.38%
RTSR - Network	\$ 0.0068	782	\$ 5.32	\$ 0.0069	782	\$ 5.40	\$ 0.08	1.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	782	\$ 4.07	\$ 0.0053	782	\$ 4.15	\$ 0.08	1.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.01			\$ 39.75	\$ 2.75	7.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	782	\$ 2.82	\$ 0.0036	782	\$ 2.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	782	\$ 0.23	\$ 0.0003	782	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 101.93			\$ 104.67	\$ 2.75	2.69%
HST		13%	\$ 13.25		13%	\$ 13.61	\$ 0.36	2.69%
8% Rebate		8%	\$ (8.15)		8%	\$ (8.37)	\$ (0.22)	-
Total Bill on TOU			\$ 107.02			\$ 109.91	\$ 2.88	2.69%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.52	1	\$ 30.52	\$ 31.05	1	\$ 31.05	\$ 0.53	1.74%
Distribution Volumetric Rate	\$ 0.0101	2000	\$ 20.20	\$ 0.0103	2000	\$ 20.60	\$ 0.40	1.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0014	2000	\$ (2.80)	\$ 0.0000	2000	\$ 0.08	\$ 2.88	-102.76%
Sub-Total A (excluding pass through)			\$ 47.92			\$ 51.73	\$ 3.81	7.95%
Line Losses on Cost of Power	\$ 0.0822	86	\$ 7.10	\$ 0.0822	86	\$ 7.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	2,000	\$ (2.80)	\$ 0.0005	2,000	\$ 1.00	\$ 3.80	-135.71%
CBR Class B Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ -	2,000	\$ -	\$ (0.60)	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0015	2,000	\$ 3.00	\$ 0.0015	2,000	\$ 3.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 56.61			\$ 63.62	\$ 7.01	12.38%
RTSR - Network	\$ 0.0059	2,086	\$ 12.31	\$ 0.0060	2,086	\$ 12.52	\$ 0.21	1.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	2,086	\$ 9.60	\$ 0.0047	2,086	\$ 9.81	\$ 0.21	2.17%
Sub-Total C - Delivery (including Sub-Total B)			\$ 78.52			\$ 85.94	\$ 7.42	9.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,086	\$ 7.51	\$ 0.0036	2,086	\$ 7.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,086	\$ 0.63	\$ 0.0003	2,086	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 265.22			\$ 272.65	\$ 7.42	2.80%
HST		13%	\$ 34.48		13%	\$ 35.44	\$ 0.97	2.80%
8% Rebate		8%	\$ (21.22)		8%	\$ (21.81)	\$ (0.59)	
Total Bill on TOU			\$ 278.48			\$ 286.28	\$ 7.80	2.80%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	162,500	kWh
Demand	500	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 98.97	1	\$ 98.97	\$ 100.70	1	\$ 100.70	\$ 1.73	1.75%
Distribution Volumetric Rate	\$ 3.2782	500	\$ 1,639.10	\$ 3.3356	500	\$ 1,667.80	\$ 28.70	1.75%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.7375	500	\$ (368.75)	\$ 0.0468	500	\$ 23.41	\$ 392.16	-106.35%
Sub-Total A (excluding pass through)			\$ 1,369.32			\$ 1,791.91	\$ 422.59	30.86%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5635	500	\$ (281.75)	\$ 0.1896	500	\$ 94.80	\$ 376.55	-133.65%
CBR Class B Rate Riders	\$ 0.1120	500	\$ 56.00	\$ -	500	\$ -	\$ (56.00)	-100.00%
GA Rate Riders	\$ 0.0013	162,500	\$ (211.25)	\$ 0.0024	162,500	\$ 390.00	\$ 601.25	-284.62%
Low Voltage Service Charge	\$ 0.6201	500	\$ 310.05	\$ 0.6201	500	\$ 310.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,242.37			\$ 2,586.76	\$ 1,344.39	108.21%
RTSR - Network	\$ 2.5868	500	\$ 1,293.40	\$ 2.6250	500	\$ 1,312.50	\$ 19.10	1.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9634	500	\$ 981.70	\$ 1.9924	500	\$ 996.20	\$ 14.50	1.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,517.47			\$ 4,895.46	\$ 1,377.99	39.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	169,520	\$ 610.27	\$ 0.0036	169,520	\$ 610.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	169,520	\$ 50.86	\$ 0.0003	169,520	\$ 50.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	162,500	\$ 1,137.50	\$ 0.0070	162,500	\$ 1,137.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	169,520	\$ 18,664.15	\$ 0.1101	169,520	\$ 18,664.15	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 23,980.50			\$ 25,358.49	\$ 1,377.99	5.75%
HST	13%		\$ 3,117.47	13%		\$ 3,296.60	\$ 179.14	5.75%
Total Bill on Average IESO Wholesale Market Price			\$ 27,097.97			\$ 28,655.09	\$ 1,557.13	5.75%

Customer Class:	LARGE USE SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	2,700,000 kWh
Demand	5,500 kW
Current Loss Factor	1.0049
Proposed/Approved Loss Factor	1.0049

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,510.34	1	\$ 1,510.34	\$ 1,536.77	1	\$ 1,536.77	\$ 26.43	1.75%
Distribution Volumetric Rate	\$ 2.3065	5500	\$ 12,685.75	\$ 2.3469	5500	\$ 12,907.95	\$ 222.20	1.75%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.6814	5500	\$ (3,747.70)	\$ 0.0048	5500	\$ 26.60	\$ 3,774.30	-100.71%
Sub-Total A (excluding pass through)			\$ 10,448.39			\$ 14,471.32	\$ 4,022.93	38.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5629	5,500	\$ (3,095.95)	\$ 0.1069	5,500	\$ 587.95	\$ 3,683.90	-118.99%
CBR Class B Rate Riders	\$ -	5,500	\$ -	\$ -	5,500	\$ -	\$ -	
GA Rate Riders	\$ -	2,700,000	\$ -	\$ 0.0024	2,700,000	\$ 6,480.00	\$ 6,480.00	
Low Voltage Service Charge	\$ 0.6818	5,500	\$ 3,749.90	\$ 0.6818	5,500	\$ 3,749.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		5,500	\$ -	\$ -	5,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11,102.34			\$ 25,289.17	\$ 14,186.83	127.78%
RTSR - Network	\$ 2.7448	5,500	\$ 15,096.40	\$ 2.7854	5,500	\$ 15,319.70	\$ 223.30	1.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1585	5,500	\$ 11,871.75	\$ 2.1904	5,500	\$ 12,047.20	\$ 175.45	1.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38,070.49			\$ 52,656.07	\$ 14,585.58	38.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,713,230	\$ 9,767.63	\$ 0.0036	2,713,230	\$ 9,767.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,713,230	\$ 813.97	\$ 0.0003	2,713,230	\$ 813.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,700,000	\$ 18,900.00	\$ 0.0070	2,700,000	\$ 18,900.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	2,713,230	\$ 298,726.62	\$ 0.1101	2,713,230	\$ 298,726.62	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 366,278.96			\$ 380,864.54	\$ 14,585.58	3.98%
HST	13%		\$ 47,616.26	13%		\$ 49,512.39	\$ 1,896.13	3.98%
Total Bill on Average IESO Wholesale Market Price			\$ 413,895.22			\$ 430,376.93	\$ 16,481.71	3.98%

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.17	1	\$ 8.17	\$ 8.31	1	\$ 8.31	\$ 0.14	1.71%
Distribution Volumetric Rate	\$ 0.0015	150	\$ 0.23	\$ 0.0015	150	\$ 0.23	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0022	150	\$ (0.33)	\$ -	150	\$ -	\$ 0.33	-100.00%
Sub-Total A (excluding pass through)			\$ 8.07			\$ 8.54	\$ 0.47	5.83%
Line Losses on Cost of Power	\$ 0.0822	6	\$ 0.53	\$ 0.0822	6	\$ 0.53	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	150	\$ (0.21)	\$ 0.0005	150	\$ 0.08	\$ 0.29	-135.71%
CBR Class B Rate Riders	\$ 0.0003	150	\$ 0.05	\$ -	150	\$ -	\$ (0.05)	-100.00%
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0015	150	\$ 0.23	\$ 0.0015	150	\$ 0.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders (Sheet 18)		150	\$ -	\$ -	150	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.66			\$ 9.37	\$ 0.71	8.20%
RTSR - Network	\$ 0.0059	156	\$ 0.92	\$ 0.0060	156	\$ 0.94	\$ 0.02	1.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	156	\$ 0.72	\$ 0.0047	156	\$ 0.74	\$ 0.02	2.17%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10.30			\$ 11.04	\$ 0.74	7.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	156	\$ 0.56	\$ 0.0036	156	\$ 0.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	156	\$ 0.05	\$ 0.0003	156	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	98	\$ 6.34	\$ 0.0650	98	\$ 6.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	26	\$ 2.42	\$ 0.0950	26	\$ 2.42	\$ -	0.00%
TOU - On Peak	\$ 0.1320	27	\$ 3.56	\$ 0.1320	27	\$ 3.56	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 24.53			\$ 25.28	\$ 0.74	3.02%
HST	13%		\$ 3.19	13%		\$ 3.29	\$ 0.10	3.02%
Total Bill on TOU			\$ 27.72			\$ 28.56	\$ 0.84	3.02%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	150	kWh	
Demand	1	kW	
Current Loss Factor	1.0432		
Proposed/Approved Loss Factor	1.0432		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.43	1	\$ 7.43	\$ 7.56	1	\$ 7.56	\$ 0.13	1.75%
Distribution Volumetric Rate	\$ 0.6658	1	\$ 0.67	\$ 0.6775	1	\$ 0.68	\$ 0.01	1.76%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.7777	1	\$ (0.78)	\$ -	1	\$ -	\$ 0.78	-100.00%
Sub-Total A (excluding pass through)			\$ 7.32			\$ 8.24	\$ 0.92	12.56%
Line Losses on Cost of Power	\$ 0.1101	6	\$ 0.71	\$ 0.1101	6	\$ 0.71	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.5140	1	\$ (0.51)	\$ 0.1663	1	\$ 0.17	\$ 0.68	-132.35%
CBR Class B Rate Riders	\$ 0.1038	1	\$ 0.10	\$ -	1	\$ -	\$ (0.10)	-100.00%
GA Rate Riders	\$ 0.0013	150	\$ (0.20)	\$ 0.0023	150	\$ 0.35	\$ 0.54	-276.92%
Low Voltage Service Charge	\$ 0.4661	1	\$ 0.47	\$ 0.4661	1	\$ 0.47	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.89			\$ 9.93	\$ 2.04	25.80%
RTSR - Network	\$ 1.9003	1	\$ 1.90	\$ 1.9284	1	\$ 1.93	\$ 0.03	1.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4756	1	\$ 1.48	\$ 1.4974	1	\$ 1.50	\$ 0.02	1.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 11.27			\$ 13.35	\$ 2.09	18.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	156	\$ 0.56	\$ 0.0036	156	\$ 0.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	156	\$ 0.05	\$ 0.0003	156	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	150	\$ 16.52	\$ 0.1101	150	\$ 16.52	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 29.69			\$ 31.78	\$ 2.09	7.02%
HST	13%		\$ 3.86	13%		\$ 4.13	\$ 0.27	7.02%
Total Bill on Average IESO Wholesale Market Price			\$ 33.55			\$ 35.91	\$ 2.36	7.02%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	150	kWh	
Demand	1	kW	
Current Loss Factor	1.0432		
Proposed/Approved Loss Factor	1.0432		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.13	1	\$ 1.13	\$ 1.15	1	\$ 1.15	\$ 0.02	1.77%
Distribution Volumetric Rate	\$ 0.9494	1	\$ 0.95	\$ 0.9660	1	\$ 0.97	\$ 0.02	1.75%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.7191	1	\$ (0.72)	\$ 0.1262	1	\$ 0.13	\$ 0.85	-117.54%
Sub-Total A (excluding pass through)			\$ 1.36			\$ 2.24	\$ 0.88	64.83%
Line Losses on Cost of Power	\$ 0.1101	6	\$ 0.71	\$ 0.1101	6	\$ 0.71	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.4763	1	\$ (0.48)	\$ 0.1675	1	\$ 0.17	\$ 0.64	-135.17%
CBR Class B Rate Riders	\$ 0.0974	1	\$ 0.10	\$ -	1	\$ -	\$ (0.10)	-100.00%
GA Rate Riders	\$ 0.0013	150	\$ (0.20)	\$ 0.0024	150	\$ 0.36	\$ 0.56	-284.62%
Low Voltage Service Charge	\$ 0.4552	1	\$ 0.46	\$ 0.4552	1	\$ 0.46	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1.96			\$ 3.94	\$ 1.98	101.44%
RTSR - Network	\$ 1.8808	1	\$ 1.88	\$ 1.9086	1	\$ 1.91	\$ 0.03	1.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4412	1	\$ 1.44	\$ 1.4625	1	\$ 1.46	\$ 0.02	1.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5.28			\$ 7.31	\$ 2.03	38.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	156	\$ 0.56	\$ 0.0036	156	\$ 0.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	156	\$ 0.05	\$ 0.0003	156	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	150	\$ 16.52	\$ 0.1101	150	\$ 16.52	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 23.70			\$ 25.73	\$ 2.03	8.57%
HST	13%		\$ 3.08	13%		\$ 3.35	\$ 0.26	8.57%
Total Bill on Average IESO Wholesale Market Price			\$ 26.78			\$ 29.08	\$ 2.30	8.57%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	368,500	kWh
Demand	794	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 131.12	1	\$ 131.12	\$ 133.41	1	\$ 133.41	\$ 2.29	1.75%
Distribution Volumetric Rate	\$ -	794	\$ -	\$ -	794	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	794	\$ -	\$ -	794	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 131.12			\$ 133.41	\$ 2.29	1.75%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.6387	794	\$ (507.13)	\$ 0.2114	794	\$ 167.85	\$ 674.98	-133.10%
CBR Class B Rate Riders	\$ 0.1290	794	\$ 102.43	\$ -	794	\$ -	\$ (102.43)	-100.00%
GA Rate Riders	-\$ 0.0013	368,500	\$ (479.05)	\$ 0.0024	368,500	\$ 884.40	\$ 1,363.45	-284.62%
Low Voltage Service Charge	\$ 0.6201	794	\$ 492.36	\$ 0.6201	794	\$ 492.36	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		794	\$ -	\$ -	794	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ (260.27)			\$ 1,678.02	\$ 1,938.29	-744.72%
RTSR - Network	\$ 2.5868	794	\$ 2,053.92	\$ 2.6250	794	\$ 2,084.25	\$ 30.33	1.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9634	794	\$ 1,558.94	\$ 1.9924	794	\$ 1,581.97	\$ 23.03	1.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,352.59			\$ 5,344.24	\$ 1,991.65	59.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	384,419	\$ 1,383.91	\$ 0.0036	384,419	\$ 1,383.91	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	384,419	\$ 115.33	\$ 0.0003	384,419	\$ 115.33	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	368,500	\$ 2,579.50	\$ 0.0070	368,500	\$ 2,579.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	384,419	\$ 42,324.55	\$ 0.1101	384,419	\$ 42,324.55	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 49,756.13			\$ 51,747.78	\$ 1,991.65	4.00%
HST	13%		\$ 6,468.30	13%		\$ 6,727.21	\$ 258.91	4.00%
Total Bill on Average IESO Wholesale Market Price			\$ 56,224.42			\$ 58,474.99	\$ 2,250.56	4.00%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	135	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.99	1	\$ 20.99	\$ 23.06	1	\$ 23.06	\$ 2.07	9.86%
Distribution Volumetric Rate	\$ 0.0052	135	\$ 0.70	\$ 0.0026	135	\$ 0.35	\$ (0.35)	-50.00%
Fixed Rate Riders	\$ (1.40)	1	\$ (1.40)	\$ -	1	\$ -	\$ 1.40	-100.00%
Volumetric Rate Riders	\$ 0.0003	135	\$ 0.04	\$ 0.0001	135	\$ 0.02	\$ (0.02)	-58.09%
Sub-Total A (excluding pass through)			\$ 20.33			\$ 23.43	\$ 3.10	15.22%
Line Losses on Cost of Power	\$ 0.0822	6	\$ 0.48	\$ 0.0822	6	\$ 0.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0014	135	\$ (0.19)	\$ 0.0005	135	\$ 0.07	\$ 0.26	-135.71%
CBR Class B Rate Riders	\$ 0.0003	135	\$ 0.04	\$ -	135	\$ -	\$ (0.04)	-100.00%
GA Rate Riders	\$ -	135	\$ -	\$ -	135	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0017	135	\$ 0.23	\$ 0.0017	135	\$ 0.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		135	\$ -	\$ -	135	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.68			\$ 24.99	\$ 3.31	15.27%
RTSR - Network	\$ 0.0068	141	\$ 0.96	\$ 0.0069	141	\$ 0.97	\$ 0.01	1.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	141	\$ 0.73	\$ 0.0053	141	\$ 0.75	\$ 0.01	1.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.37			\$ 26.71	\$ 3.34	14.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	141	\$ 0.51	\$ 0.0036	141	\$ 0.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	141	\$ 0.04	\$ 0.0003	141	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	88	\$ 5.70	\$ 0.0650	88	\$ 5.70	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	23	\$ 2.18	\$ 0.0950	23	\$ 2.18	\$ -	0.00%
TOU - On Peak	\$ 0.1320	24	\$ 3.21	\$ 0.1320	24	\$ 3.21	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 35.26			\$ 38.60	\$ 3.34	9.47%
HST		13%	\$ 4.58		13%	\$ 5.02	\$ 0.43	9.47%
8% Rebate		8%	\$ (2.82)		8%	\$ (3.09)	\$ (0.27)	
Total Bill on TOU			\$ 37.03			\$ 40.53	\$ 3.51	9.47%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0432
Proposed/Approved Loss Factor	1.0432

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.99	1	\$ 20.99	\$ 23.06	1	\$ 23.06	\$ 2.07	9.86%
Distribution Volumetric Rate	\$ 0.0052	750	\$ 3.90	\$ 0.0026	750	\$ 1.95	\$ (1.95)	-50.00%
Fixed Rate Riders	\$ (1.40)	1	\$ (1.40)	\$ -	1	\$ -	\$ 1.40	-100.00%
Volumetric Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0001	750	\$ 0.09	\$ (0.13)	-58.09%
Sub-Total A (excluding pass through)			\$ 23.72			\$ 25.10	\$ 1.39	5.86%
Line Losses on Cost of Power	\$ 0.1101	32	\$ 3.57	\$ 0.1101	32	\$ 3.57	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	750	\$ (1.05)	\$ 0.0005	750	\$ 0.38	\$ 1.43	-135.71%
CBR Class B Rate Riders	\$ 0.0003	750	\$ 0.23	\$ -	750	\$ -	\$ (0.23)	-100.00%
GA Rate Riders	\$ 0.0013	750	\$ (0.98)	\$ 0.0024	750	\$ 1.80	\$ 2.78	-284.62%
Low Voltage Service Charge	\$ 0.0017	750	\$ 1.28	\$ 0.0017	750	\$ 1.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.55			\$ 32.91	\$ 5.36	19.47%
RTSR - Network	\$ 0.0068	782	\$ 5.32	\$ 0.0069	782	\$ 5.40	\$ 0.08	1.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	782	\$ 4.07	\$ 0.0053	782	\$ 4.15	\$ 0.08	1.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.94			\$ 42.46	\$ 5.52	14.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	782	\$ 2.82	\$ 0.0036	782	\$ 2.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	782	\$ 0.23	\$ 0.0003	782	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 122.56			\$ 128.08	\$ 5.52	4.50%
HST		13%	\$ 15.93		13%	\$ 16.65	\$ 0.72	4.50%
8% Rebate		8%			8%			
Total Bill on Non-RPP Avg. Price			\$ 138.50			\$ 144.73	\$ 6.24	4.50%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.52	1	\$ 30.52	\$ 31.05	1	\$ 31.05	\$ 0.53	1.74%
Distribution Volumetric Rate	\$ 0.0101	2000	\$ 20.20	\$ 0.0103	2000	\$ 20.60	\$ 0.40	1.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0014	2000	\$ (2.80)	\$ 0.0000	2000	\$ 0.08	\$ 2.88	-102.76%
Sub-Total A (excluding pass through)			\$ 47.92			\$ 51.73	\$ 3.81	7.95%
Line Losses on Cost of Power	\$ 0.1101	86	\$ 9.51	\$ 0.1101	86	\$ 9.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	2,000	\$ (2.80)	\$ 0.0005	2,000	\$ 1.00	\$ 3.80	-135.71%
CBR Class B Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ -	2,000	\$ -	\$ (0.60)	-100.00%
GA Rate Riders	\$ 0.0013	2,000	\$ (2.60)	\$ 0.0024	2,000	\$ 4.80	\$ 7.40	-284.62%
Low Voltage Service Charge	\$ 0.0015	2,000	\$ 3.00	\$ 0.0015	2,000	\$ 3.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 56.42			\$ 70.83	\$ 14.41	25.53%
RTSR - Network	\$ 0.0059	2,086	\$ 12.31	\$ 0.0060	2,086	\$ 12.52	\$ 0.21	1.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	2,086	\$ 9.60	\$ 0.0047	2,086	\$ 9.81	\$ 0.21	2.17%
Sub-Total C - Delivery (including Sub-Total B)			\$ 78.33			\$ 93.15	\$ 14.82	18.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,086	\$ 7.51	\$ 0.0036	2,086	\$ 7.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,086	\$ 0.63	\$ 0.0003	2,086	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 320.67			\$ 335.49	\$ 14.82	4.62%
HST		13%	\$ 41.69		13%	\$ 43.61	\$ 1.93	4.62%
8% Rebate		8%			8%			
Total Bill on Non-RPP Avg. Price			\$ 362.35			\$ 379.11	\$ 16.75	4.62%

ATTACHMENT H

May 1, 2018 Proposed
Tariff Sheet

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0033

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.06
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0026
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0033

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum gross demand over a period of 12 consecutive months is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered) with greater than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.05
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0103
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	\$/kWh	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
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EB-2017-0033

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	100.70
Distribution Volumetric Rate	\$/kW	3.3356
Low Voltage Service Rate (see Note 1)	\$/kW	0.6201
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	\$/kW	0.0468
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0763)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.2659
Retail Transmission Rate - Network Service Rate	\$/kW	2.6250

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2018
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EB-2017-0033

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,536.77
Distribution Volumetric Rate	\$/kW	2.3469
Low Voltage Service Rate (see Note 1)	\$/kW	0.6818
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	\$/kW	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.1069
Retail Transmission Rate - Network Service Rate	\$/kW	2.7854
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	2.1904

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.31
Distribution Volumetric Rate	\$/kWh	0.0015
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7.56
Distribution Volumetric Rate	\$/kW	0.6775
Low Voltage Service Rate	\$/kW	0.4661
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.1663
Retail Transmission Rate - Network Service Rate	\$/kW	1.9284
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4974

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.15
Distribution Volumetric Rate	\$/kW	0.9660
Low Voltage Service Rate	\$/kW	0.4552
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2019	\$/kW	0.1262
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.1675
Retail Transmission Rate - Network Service Rate	\$/kW	1.9086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4625

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
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EB-2017-0033

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	133.41
Low Voltage Service Rate	\$/kW	0.6201
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.2114
Retail Transmission Rate - Network Service Rate	\$/kW	2.6250
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9924

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

General Service > 50 kW Standby Charge - for a customer whose facility is in the General Service > 50 kW rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of load transfer capacity contracted by a facility exceeds the actual demand.	\$/kW	3.3356
Large Use Standby Charge - for a customer whose facility is in the Large Use rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of load transfer capacity contracted by a facility exceeds the actual demand.	\$/kW	2.3469

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement Letter	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account setup charge/change of occupancy charge	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00

Other

Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Switching for company maintenance - charge based on time and materials	\$	T&M

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	No charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0149
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0328
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0049

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NOTES

1) The Billing Demand for Line and Transformation Connection Services and Low Voltage Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the lossadjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 1998, which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for nonrenewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for losses.

ATTACHMENT I

Certificate of Evidence



Entegrus Powerlines Inc.
320 Queen St. (P.O. Box 70)
Chatham, ON N7M 5K2
Phone: (519) 352-6300
Toll Free: 1-866-804-7325
entegrus.com

Certification of Evidence

As Chief Financial and Regulatory Officer of Entegrus Powerlines Inc., I certify that the evidence filed in the Entegrus Powerlines 2018 IRM application is accurate to the best of my knowledge and belief. This filing is consistent with the requirements of Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications.

[Original signed by]

Chris Cowell

Chief Financial & Regulatory Officer

Entegrus Powerlines Inc.