

# LOAD FORECAST AND METHODOLOGY

## 1.0 INTRODUCTION

Remotes' load forecast underpins its revenues from customers and its fuel forecast. Remotes has two broad categories of customers, Standard A or government customers whose rates have historically been set above cost, and those Residential and General Service customers who benefit from Rural and Remote Rate Protection. These two categories are set out in O. Reg. 442/01, the regulation under the *Ontario Energy Board Act, 1998*, that establishes the rules for Rural and Remote Rate Protection ("RRRP"). Most of Remotes' customers pay rates that are subsidized by RRRP and are set well below the per kWh cost to serve from diesel fuel.

Remotes does not have any load transfer agreements with other utilities and, due to its isolation, was not affected by the Load Transfer Policy issued by the Board on March 20, 2016.

## 2.0 LOAD FORECAST

Remotes tracks detailed monthly data on customer numbers and kWh usage by community and by class. This historical data provides the baseline for forecasting revenue usage / kWh sold. Adjustments are made to this baseline data for future years based on average historical growth in usage and historical annual customer changes.

Historical trends include the impact of Remotes' Conservation and Demand Management ("CDM") program and other conservation efforts undertaken directly by the communities through funding from the federal government and the IESO. Forecast program results are not included in the forecast. CDM program results have varied considerably since the

1 program's inception based on the participation of local customers and the willingness of  
2 Band Councils to participate in conservation efforts.

3  
4 Three additional sources of information are also used in compiling this forecast: Band  
5 Councils, INAC and employees. Each year, Remotes solicits information from Band  
6 Councils on planned construction projects. Remotes also holds an annual planning  
7 meeting with INAC for information on program activities that could affect load. Finally,  
8 field employees share information about pending connections, in particular when these  
9 connections are material, such as the construction of a housing subdivision, school or  
10 water treatment plant. Employees are also canvassed for information on communities  
11 where generation capacity has reached its limits, forcing a constraint on future near-term  
12 peak load growth.

13  
14 This analysis of forecast load is not checked against external forecasts as these forecasts  
15 are not appropriate to use to forecast load in Remotes' service territory. Most of the  
16 communities Remotes` serves are northern First Nation reserves, which are not  
17 specifically addressed in external reports such as the CMHC Outlook. Furthermore, key  
18 market indicators for most external reports such as housing growth do not necessarily  
19 apply within remote First Nation reserves. Similarly, an upturn in the overall Canadian  
20 or Ontario economy has not historically resulted in a similar increase in economic  
21 activity within these communities. In the case of the link between population growth and  
22 increases in housing units, for example, increases in population within the communities  
23 do not tie directly to an increase in the number of houses. A February 2011 audit report  
24 that evaluated INAC's on-reserve housing support found, for example, that ``while  
25 housing stock has increased steadily since 1996 through construction of new units and

1 repairs to damaged units, the results have not kept pace with housing needs. <sup>1</sup>  
2 Moreover, that same report found that even the rate of new housing construction on  
3 reserves does not directly correlate to an increased number of housing units because “the  
4 housing build on reserve is not lasting as long as it should and needs replacing sooner  
5 than can be afforded.” Similarly, the Canadian Senate, through the Standing Committee  
6 on Aboriginal Peoples, undertook an assessment of housing in First Nation communities  
7 in 2015 and heard that “funding is insufficient to properly maintain a community’s  
8 housing stock.”<sup>2</sup>

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10 Remotes does not normalize its load forecast for weather for three reasons: its  
11 communities are very small and are scattered within a wide territory; reliable historical  
12 weather station data is not available for any communities within Remotes’ service  
13 territory (the closest reliable data is for Thunder Bay); and because Remotes is operated  
14 as a break-even business, it does not stand to profit as a result of forecasting errors.

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16 Once the load forecast is completed, revenues are calculated based on the rate class usage  
17 characteristics and the applicable rate schedules.

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19 Tables 1 and 2 below show the 2018 load forecast by category and customer class.

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<sup>1</sup> Evaluation of INAC’s On-Reserve Housing Support, February 2011, Chapter 5. Available on AANDC’s website:

<http://www.aadnc-aandc.gc.ca/aiarch/arp/aev/pubs/ev/orhs/orhs-eng.asp#exe> (this is archived information).

<sup>2</sup> Report of the Senate, On Reserve Housing and Infrastructure: Recommendations for Change. Available on the Senate’s website <https://sencanada.ca/content/sen/committee/412/appa/rms/12jun15/Report-e.htm>

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**Table 1**  
**2018 Non Standard A Load Forecast by Customer Class**

Non Standard A						
	Residential	Seasonal	GS 1 Phase	GS 3 Phase	Streetlight	Total
Effective # of Customers	2,695	147	306	43	8	<b>3,199</b>
Average kWh's/Customer	14,447	2,125	21,006	117,256	32,906	-
<b>Total MWh's</b>	<b>38,935</b>	<b>312</b>	<b>6,428</b>	<b>5,042</b>	<b>263</b>	<b>50,980</b>

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**Table 2**  
**2018 Standard A Load Forecast by Customer Class**

Standard A					
	Residential Road Rail	Residential Air Access	GS Road Rail	GS Air Access	Total
Effective # of Customers	8	135	22	288	<b>453</b>
Average kWh's/Customer	5,971	10,510	32,283	32,668	
<b>Total MWh's</b>	<b>48</b>	<b>1,419</b>	<b>710</b>	<b>9,408</b>	<b>11,585</b>

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7 Table 3 shows the Load forecast by Standard A and Non Standard A customer categories.

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**Table 3**  
**2018 Load Forecast Summary Table**

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Load Forecast Summary	
Effective # of Standard A Customers	453
Total Standard A MWhs	11,585
Effective # of Non Standard A Customers	3,199
Total Non Standard A MWhs	50,980
Total Effective # of Customers	3,652
<b>Total MWhs</b>	<b>62,565</b>

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1 **PROPOSED CUSTOMER RATES**

2  
3 **1.0 INTRODUCTION**

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5 Most of Remotes' customers are eligible for Remote Rate Protection under Section 79 of  
6 the *Ontario Energy Board Act, 1998*. Under this Act, O. Reg. 442/01 requires the Board  
7 to calculate the amount of Rate Protection for these customers. In view of this legislative  
8 requirement that sets out rules for setting rates, Remotes did not undertake a cost  
9 allocation study as required by Board in the minimum filing requirements (EB-2006-  
10 0170) prior to filing this application. A cost allocation study would not have provided  
11 any benefit, as customers cannot be charged the cost of supplying power to them without  
12 changes to the legislation. Remotes is also not planning to apply the Board's policy to  
13 move to fixed distribution rates for its customers because rates for Remotes' customers  
14 include the costs of generation and distribution.

15  
16 Consistent with Remotes' proposal in EB-2008-0232 and EB-2012-0137, which were  
17 accepted by the Board, Remotes is proposing to increase rates to customers in its service  
18 territory by the average increase in 2017 base distribution rates for all grid-connected  
19 residential and general service <50 kW customers in Ontario. OEB staff calculated the  
20 average increase following the approach approved in the Board's Decision with Reasons  
21 for EB-2008-0232. That Decision prescribed the methodology for calculating average  
22 rate increases for other Local Distribution Companies ("LDC") to apply in a cost-of-  
23 service proceeding. The calculations and information used by Board Staff are included as  
24 Exhibit G1, Tab 2, Schedule 1, Attachment 1.

25  
26 Because Remotes' rates include both generation and distribution services, Remotes has  
27 applied the OEB-prescribed methodology to the total bill in order to capture changes to

1 both generation and distribution costs. This is consistent with the approach taken in EB-  
 2 2008-0232 and EB-2012-0137.

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4 The average total bill increase calculated by Board staff for 2016-2017 is 1.80%.

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6 The current and proposed rates for each customer class are shown in Table 1.

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**Table 1**

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**Current and Proposed Remote Community Rates**

<b>Year-Round Residential (R2)</b>			
	<b>Existing Rates</b>	<b>Proposed 2018</b>	<b>Increase</b>
<b>Service Charge</b>	\$19.45	\$19.80	1.8%
<b>Block 1</b> <i>First 1,000 kWh</i>	\$0.0915	\$0.0931	1.8%
<b>Block 2</b> <i>Next 1,500 kWh</i>	\$0.1221	\$0.1243	1.8%
<b>Block 3</b> <i>All additional (Over 2,500 kWh)</i>	\$0.1840	\$0.1873	1.8%
<b>Residential Seasonal (R4)</b>			
	<b>Existing Rates</b>	<b>Proposed 2018</b>	<b>Increase</b>
<b>Service Charge</b>	\$32.87	\$33.46	1.8%
<b>Block 1</b> <i>First 1,000 kWh</i>	\$0.0915	\$0.0931	1.8%
<b>Block 2</b> <i>Next 1,500 kWh</i>	\$0.1221	\$0.1243	1.8%
<b>Block 3</b> <i>All additional (over 2,500 kWh)</i>	\$0.1840	\$0.1873	1.8%

<b>General Service Single Phase (G1)</b>			
	<b>Existing Rates</b>	<b>Proposed 2018</b>	<b>Increase</b>
<b>Service Charge</b>	\$33.06	\$33.66	1.8%
<b>Block 1</b> <i>First 6,000 kWh</i>	\$0.1026	\$0.1044	1.8%
<b>Block 2</b> <i>Next 7,000 kWh</i>	\$0.1361	\$0.1385	1.8%
<b>Block 3</b> <i>All additional (over 13,000 kWh)</i>	\$0.1840	\$0.1873	1.8%
<b>General Service Three Phase (G3)</b>			
	<b>Existing Rates</b>	<b>Proposed 2018</b>	<b>Increase</b>
<b>Service Charge</b>	\$41.39	\$42.14	1.8%
<b>Block 1</b> <i>First 25,000 kWh</i>	\$0.1026	\$0.1044	1.8%
<b>Block 2</b> <i>Next 15,000 kWh</i>	\$0.1361	\$0.1385	1.8%
<b>Block 3</b> <i>All Additional (Over 40,000 kWh)</i>	\$0.1840	\$0.1873	1.8%
<b>Street Lighting</b>			
	<b>Existing Rates</b>	<b>Proposed 2018</b>	<b>Increase</b>
<b>kWh</b>	\$0.1017	\$0.1035	1.8%
<b>Standard A Residential Road Rail</b>			
	<b>Existing Rates</b>	<b>Proposed 2018</b>	<b>Increase</b>
<b>Service Charge</b>	\$0.00	\$0.00	0%
<b>Block 1</b> <i>First 250 kWh</i>	\$0.6025	\$0.6133	1.8%
<b>Block 2</b>	\$0.6884	\$0.7008	1.8%
<b>Standard A Residential Air Access</b>			
	<b>Existing Rates</b>	<b>Proposed 2018</b>	<b>Increase</b>
<b>Service Charge</b>	\$0.00	\$0.00	0%
<b>Block 1</b> <i>First 250 kWh</i>	\$0.9096	\$0.9260	1.8%
<b>Block 2</b>	\$0.9955	\$1.0134	1.8%

<b>Standard A General Service Road Rail</b>			
	<b>Existing Rates</b>	<b>Proposed 2018</b>	<b>Increase</b>
<b>Service Charge</b>	0.00	0.00	0%
<b>kWh</b>	\$0.6884	\$0.7008	1.8%
<b>Standard A General Service Air Access</b>			
	<b>Existing Rates</b>	<b>Proposed 2018</b>	<b>Increase</b>
<b>Service Charge</b>	0.00	0.00	0%
<b>kWh</b>	\$0.9955	\$1.0134	1.8%
<b>Standard A Grid Connected</b>			
	<b>Existing Rates</b>	<b>Proposed 2018</b>	<b>Increase</b>
<b>Service Charge</b>	0.00	0.00	0%
<b>kWh</b>	\$0.3119	\$0.3175	1.8%



Applicant Name	Class	MFC 2017	VC 2017	MFC 2016	VC 2016	TB 2017	TB 2016	\$ Chg	% Chg	Average % Chg
Algoma Power Inc.	Residential	32.58	18.83	27.76	21.60	51.41	49.36	2.05	4.14%	
Algoma Power Inc.	GS < 50	24.46	68.80	23.76	66.80	93.26	90.56	2.70	2.98%	3.56%
Atikokan Hydro Inc.	Residential	42.31	6.00	36.95	8.32	48.31	45.27	3.04	6.72%	
Atikokan Hydro Inc.	GS < 50	76.23	9.40	76.23	19.20	85.63	95.43	-9.80	-10.27%	-1.78%
Bluewater Power Distribution Corporation	Residential	23.94	9.04	19.87	13.28	32.98	33.15	-0.17	-0.51%	
Bluewater Power Distribution Corporation	GS < 50	28.25	39.40	27.81	38.80	67.65	66.61	1.04	1.56%	0.52%
Energy Plus Inc. - Brant County	Residential	19.95	8.40	15.59	12.64	28.35	28.23	0.12	0.43%	
Energy Plus Inc. - Brant County	GS < 50	17.36	36.00	17.36	36.00	53.36	53.36	0.00	0.00%	0.21%
Brantford Power Inc.	Residential	17.80	6.08	14.64	8.80	23.88	23.44	0.44	1.88%	
Brantford Power Inc.	GS < 50	30.14	15.80	26.46	13.80	45.94	40.26	5.68	14.11%	7.99%
Burlington Hydro Inc.	Residential	18.97	6.72	15.46	10.00	25.69	25.46	0.23	0.90%	
Burlington Hydro Inc.	GS < 50	25.95	27.80	25.54	27.40	53.75	52.94	0.81	1.53%	1.21%
Energy Plus Inc. - Cambridge and North Dumfries	Residential	17.97	7.36	14.52	10.96	25.33	25.48	-0.15	-0.59%	
Energy Plus Inc. - Cambridge and North Dumfries	GS < 50	13.62	29.20	13.41	28.80	42.82	42.21	0.61	1.45%	0.43%
Canadian Niagara Power Inc. - Eastern Ontario Power	Residential	27.72	9.76	23.44	12.16	37.48	35.60	1.88	5.28%	
Canadian Niagara Power Inc. - Eastern Ontario Power	GS < 50	30.02	48.80	28.26	46.00	78.82	74.26	4.56	6.14%	5.71%
Canadian Niagara Power Inc. - Fort Erie	Residential	27.72	9.76	23.44	12.16	37.48	35.60	1.88	5.28%	
Canadian Niagara Power Inc. - Fort Erie	GS < 50	30.02	48.80	28.26	46.00	78.82	74.26	4.56	6.14%	5.71%
Canadian Niagara Power Inc. - Port Colborne Hydro Inc.	Residential	27.72	9.76	23.44	12.16	37.48	35.60	1.88	5.28%	
Canadian Niagara Power Inc. - Port Colborne Hydro Inc.	GS < 50	30.02	48.80	28.26	46.00	78.82	74.26	4.56	6.14%	5.71%
Centre Wellington Hydro Ltd.	Residential	21.02	5.93	18.30	8.80	26.95	27.10	-0.15	-0.54%	
Centre Wellington Hydro Ltd.	GS < 50	18.44	38.40	18.15	37.80	56.84	55.95	0.89	1.59%	0.53%
Chapleau Public Utilities Corporation	Residential	24.04	11.20	24.04	11.20	35.24	35.24	0.00	0.00%	
Chapleau Public Utilities Corporation	GS < 50	35.18	35.80	35.18	35.80	70.98	70.98	0.00	0.00%	0.00%
Entegrus Powerlines Inc. - Chatham-Kent	Residential	20.99	4.16	18.98	6.16	25.15	25.14	0.01	0.04%	
Entegrus Powerlines Inc. - Chatham-Kent	GS < 50	30.53	20.20	30.00	19.80	50.73	49.80	0.93	1.87%	0.95%
COLLUS Power Corporation	Residential	17.63	8.24	13.83	12.16	25.87	25.99	-0.12	-0.46%	
COLLUS Power Corporation	GS < 50	21.01	27.80	20.65	27.40	48.81	48.05	0.76	1.58%	0.56%
Cooperative Hydro Embrun Inc.	Residential	21.87	5.76	18.25	8.48	27.63	26.73	0.90	3.37%	
Cooperative Hydro Embrun Inc.	GS < 50	17.90	29.60	17.57	29.00	47.50	46.57	0.93	2.00%	2.68%
E.L.K. Energy Inc.	Residential	13.33	4.96	13.33	4.96	18.29	18.29	0.00	0.00%	
E.L.K. Energy Inc.	GS < 50	15.77	10.00	15.77	10.00	25.77	25.77	0.00	0.00%	0.00%
Enersource Hydro Mississauga Inc.	Residential	19.11	5.52	15.75	8.16	24.63	23.91	0.72	3.01%	
Enersource Hydro Mississauga Inc.	GS < 50	43.60	25.40	41.47	24.20	69.00	65.67	3.33	5.07%	4.04%
ENWIN Utilities Ltd.	Residential	18.78	8.48	14.88	12.56	27.26	27.44	-0.18	-0.66%	
ENWIN Utilities Ltd.	GS < 50	26.78	34.60	26.44	34.20	61.38	60.64	0.74	1.22%	0.28%
Erie Thames Powerlines Corporation	Residential	23.22	7.52	19.38	11.12	30.74	30.50	0.24	0.79%	
Erie Thames Powerlines Corporation	GS < 50	22.29	29.00	21.94	28.60	51.29	50.54	0.75	1.48%	1.14%
Espanola Regional Hydro Distribution Corporation	Residential	14.07	13.60	14.07	13.60	27.67	27.67	0.00	0.00%	
Espanola Regional Hydro Distribution Corporation	GS < 50	25.22	41.40	25.22	41.40	66.62	66.62	0.00	0.00%	0.00%
Essex Powerlines Corporation	Residential	20.31	6.24	16.58	9.28	26.55	25.86	0.69	2.67%	
Essex Powerlines Corporation	GS < 50	35.13	24.00	34.53	23.60	59.13	58.13	1.00	1.72%	2.19%
Festival Hydro Inc.	Residential	22.20	6.72	19.21	10.00	28.92	29.21	-0.29	-0.99%	
Festival Hydro Inc.	GS < 50	31.62	31.40	31.17	31.00	63.02	62.17	0.85	1.37%	0.19%
Fort Frances Power Corporation	Residential	26.38	5.76	22.58	8.48	32.14	31.06	1.08	3.48%	
Fort Frances Power Corporation	GS < 50	45.18	20.60	44.47	20.20	65.78	64.67	1.11	1.72%	2.60%
Greater Sudbury Hydro Inc.	Residential	21.41	5.04	18.63	7.44	26.45	26.07	0.38	1.46%	
Greater Sudbury Hydro Inc.	GS < 50	21.99	38.00	21.64	37.40	59.99	59.04	0.95	1.61%	1.53%
Grimsby Power Inc.	Residential	22.45	5.36	19.55	7.92	27.81	27.47	0.34	1.24%	
Grimsby Power Inc.	GS < 50	24.75	38.00	24.32	37.40	62.75	61.72	1.03	1.67%	1.45%
Guelph Hydro Electric Systems Inc.	Residential	22.36	7.84	18.93	11.52	30.20	30.45	-0.25	-0.82%	

Applicant Name	Class	MFC 2017	VC 2017	MFC 2016	VC 2016	TB 2017	TB 2016	\$ Chg	% Chg	Average % Chg
Guelph Hydro Electric Systems Inc.	GS < 50	16.59	27.80	16.33	27.40	44.39	43.73	0.66	1.51%	0.34%
Haldimand County Hydro Inc.	Residential	24.47	11.92	20.74	15.84	36.39	36.58	-0.19	-0.52%	
Haldimand County Hydro Inc.	GS < 50	26.94	38.00	26.94	38.00	64.94	64.94	0.00	0.00%	-0.26%
Halton Hills Hydro Inc.	Residential	20.28	5.46	17.04	8.00	25.74	25.04	0.70	2.80%	
Halton Hills Hydro Inc.	GS < 50	28.03	20.20	27.51	19.80	48.23	47.31	0.92	1.94%	2.37%
Hearst Power Distribution Company Limited	Residential	16.01	6.80	11.93	10.08	22.81	22.01	0.80	3.63%	
Hearst Power Distribution Company Limited	GS < 50	18.62	12.60	18.30	12.40	31.22	30.70	0.52	1.69%	2.66%
Horizon Utilities Corporation	Residential	21.34	6.48	18.80	9.68	27.82	28.48	-0.66	-2.32%	
Horizon Utilities Corporation	GS < 50	41.42	21.40	41.21	21.20	62.82	62.41	0.41	0.66%	-0.83%
Hydro 2000 Inc.	Residential	22.10	7.28	18.31	9.60	29.38	27.91	1.47	5.27%	
Hydro 2000 Inc.	GS < 50	22.47	19.60	22.12	19.20	42.07	41.32	0.75	1.82%	3.54%
Hydro Hawkesbury Inc.	Residential	11.90	4.08	9.60	6.08	15.98	15.68	0.30	1.91%	
Hydro Hawkesbury Inc.	GS < 50	15.47	12.20	15.47	12.20	27.67	27.67	0.00	0.00%	0.96%
Hydro One Brampton Networks Inc.	Residential	17.64	6.40	14.32	9.44	24.04	23.76	0.28	1.18%	
Hydro One Brampton Networks Inc.	GS < 50	25.12	33.40	24.77	32.80	58.52	57.57	0.95	1.65%	1.41%
Hydro Ottawa Limited	Residential	16.60	12.08	12.96	15.44	28.68	28.40	0.28	0.99%	
Hydro Ottawa Limited	GS < 50	17.89	45.40	17.23	43.20	63.29	60.43	2.86	4.73%	2.86%
Innpower Corporation	Residential	24.85	11.12	24.85	11.12	35.97	35.97	0.00	0.00%	
Innpower Corporation	GS < 50	34.33	16.60	34.33	16.60	50.93	50.93	0.00	0.00%	0.00%
Kenora Hydro Electric Corporation Ltd.	Residential	25.10	5.92	22.24	8.72	31.02	30.96	0.06	0.19%	
Kenora Hydro Electric Corporation Ltd.	GS < 50	39.22	12.40	38.72	12.20	51.62	50.92	0.70	1.37%	0.78%
Kingston Hydro Corporation	Residential	18.54	6.56	13.98	11.12	25.10	25.10	0.00	0.00%	
Kingston Hydro Corporation	GS < 50	14.59	30.20	14.27	29.20	44.79	43.47	1.32	3.04%	1.52%
Kitchener-Wilmot Hydro Inc.	Residential	16.64	6.72	13.61	10.00	23.36	23.61	-0.25	-1.06%	
Kitchener-Wilmot Hydro Inc.	GS < 50	27.11	26.00	26.64	25.60	53.11	52.24	0.87	1.67%	0.30%
Lakefront Utilities Inc.	Residential	16.00	6.08	13.14	9.04	22.08	22.18	-0.10	-0.45%	
Lakefront Utilities Inc.	GS < 50	23.96	16.40	23.96	17.20	40.36	41.16	-0.80	-1.94%	-1.20%
Lakeland Power Distribution Ltd.	Residential	27.15	6.08	23.66	9.04	33.23	32.70	0.53	1.62%	
Lakeland Power Distribution Ltd.	GS < 50	45.32	18.40	44.61	18.20	63.72	62.81	0.91	1.45%	1.53%
London Hydro Inc.	Residential	19.34	6.56	16.42	9.68	25.90	26.10	-0.20	-0.77%	
London Hydro Inc.	GS < 50	32.25	21.60	32.25	20.80	53.85	53.05	0.80	1.51%	0.37%
Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkh	Residential	20.99	4.16	18.98	6.16	25.15	25.14	0.01	0.04%	
Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkh	GS < 50	30.53	20.20	30.00	19.80	50.73	49.80	0.93	1.87%	0.95%
Entegrus Powerlines Inc. - Dutton	Residential	20.99	4.16	18.98	6.16	25.15	25.14	0.01	0.04%	
Entegrus Powerlines Inc. - Dutton	GS < 50	30.53	20.20	30.00	19.80	50.73	49.80	0.93	1.87%	0.95%
Entegrus Powerlines Inc. - Newbury	Residential	20.99	4.16	18.98	6.16	25.15	25.14	0.01	0.04%	
Entegrus Powerlines Inc. - Newbury	GS < 50	30.53	20.20	30.00	19.80	50.73	49.80	0.93	1.87%	0.95%
Midland Power Utility Corporation	Residential	23.20	8.56	19.35	12.56	31.76	31.91	-0.15	-0.47%	
Midland Power Utility Corporation	GS < 50	22.62	33.40	22.30	33.00	56.02	55.30	0.72	1.30%	0.42%
Milton Hydro Distribution inc.	Residential	21.70	5.92	18.61	8.80	27.62	27.41	0.21	0.77%	
Milton Hydro Distribution inc.	GS < 50	16.77	35.40	16.51	34.80	52.17	51.31	0.86	1.68%	1.22%
Newmarket - Tay Power Distribution Ltd. - Newmarket	Residential	21.25	6.00	18.06	8.88	27.25	26.94	0.31	1.15%	
Newmarket - Tay Power Distribution Ltd. - Newmarket	GS < 50	30.55	40.00	30.16	39.40	70.55	69.56	0.99	1.42%	1.29%

Applicant Name	Class	MFC 2017	VC 2017	MFC 2016	VC 2016	TB 2017	TB 2016	\$ Chg	% Chg	Average % Chg
Niagara Peninsula Energy Inc.	Residential	25.68	7.52	21.94	11.12	33.20	33.06	0.14	0.42%	
Niagara Peninsula Energy Inc.	GS < 50	38.66	28.20	38.05	27.80	66.86	65.85	1.01	1.53%	0.98%
Niagara-on-the-Lake Hydro Inc.	Residential	24.02	5.28	21.06	7.84	29.30	28.90	0.40	1.39%	
Niagara-on-the-Lake Hydro Inc.	GS < 50	39.06	23.40	38.44	23.00	62.46	61.44	1.02	1.66%	1.52%
Norfolk Power Distribution Inc.	Residential	28.81	8.72	24.85	13.12	37.53	37.97	-0.44	-1.16%	
Norfolk Power Distribution Inc.	GS < 50	49.98	31.20	49.98	31.20	81.18	81.18	0.00	0.00%	-0.58%
North Bay Hydro Distribution Limited	Residential	22.17	5.84	18.90	8.64	28.01	27.54	0.47	1.71%	
North Bay Hydro Distribution Limited	GS < 50	24.07	37.00	23.69	36.40	61.07	60.09	0.98	1.63%	1.67%
Northern Ontario Wires Inc.	Residential	30.30	7.36	24.25	9.84	37.66	34.09	3.57	10.47%	
Northern Ontario Wires Inc.	GS < 50	31.76	35.40	28.27	31.60	67.16	59.87	7.29	12.18%	11.32%
Oakville Hydro Electricity Distribution Inc.	Residential	21.95	6.56	18.22	9.68	28.51	27.90	0.61	2.19%	
Oakville Hydro Electricity Distribution Inc.	GS < 50	36.26	32.20	35.69	31.60	68.46	67.29	1.17	1.74%	1.96%
Orangeville Hydro Limited	Residential	21.00	5.52	18.19	8.16	26.52	26.35	0.17	0.65%	
Orangeville Hydro Limited	GS < 50	32.71	20.00	32.19	19.60	52.71	51.79	0.92	1.78%	1.21%
Orillia Power Distribution Corporation	Residential	21.07	6.80	17.68	10.16	27.87	27.84	0.03	0.11%	
Orillia Power Distribution Corporation	GS < 50	37.42	33.00	37.42	33.00	70.42	70.42	0.00	0.00%	0.05%
Oshawa PUC Networks Inc.	Residential	14.22	8.72	11.21	11.36	22.94	22.57	0.37	1.64%	
Oshawa PUC Networks Inc.	GS < 50	16.24	32.20	16.02	31.40	48.44	47.42	1.02	2.15%	1.90%
Ottawa River Power Corporation	Residential	16.47	7.92	14.02	10.32	24.39	24.34	0.05	0.21%	
Ottawa River Power Corporation	GS < 50	22.37	25.40	22.02	25.00	47.77	47.02	0.75	1.60%	0.90%
Lakeland Power Distribution Ltd. - Parry Sound Service Territ	Residential	30.68	8.96	26.52	11.68	39.64	38.20	1.44	3.77%	
Lakeland Power Distribution Ltd. - Parry Sound Service Territ	GS < 50	34.85	28.60	34.23	28.00	63.45	62.23	1.22	1.96%	2.87%
Peterborough Distribution Incorporated	Residential	15.20	7.52	15.20	7.52	22.72	22.72	0.00	0.00%	
Peterborough Distribution Incorporated	GS < 50	31.13	17.60	31.13	17.60	48.73	48.73	0.00	0.00%	0.00%
PowerStream Inc.	Residential	18.51	10.40	12.90	11.44	28.91	24.34	4.57	18.78%	
PowerStream Inc.	GS < 50	28.74	36.60	26.55	28.40	65.34	54.95	10.39	18.91%	18.84%
PUC Distribution Inc.	Residential	16.79	8.36	13.23	10.96	25.15	24.19	0.96	3.97%	
PUC Distribution Inc.	GS < 50	17.11	41.00	16.87	40.40	58.11	57.27	0.84	1.47%	2.72%
Renfrew Hydro Inc.	Residential	17.30	9.20	13.97	11.60	26.50	25.57	0.93	3.64%	
Renfrew Hydro Inc.	GS < 50	31.25	30.60	31.25	30.60	61.85	61.85	0.00	0.00%	1.82%
Rideau St. Lawrence Distribution Inc.	Residential	13.19	12.00	13.19	12.00	25.19	25.19	0.00	0.00%	
Rideau St. Lawrence Distribution Inc.	GS < 50	30.52	18.40	30.52	18.40	48.92	48.92	0.00	0.00%	0.00%
Sioux Lookout Hydro Inc.	Residential	35.56	4.80	31.23	7.12	40.36	38.35	2.01	5.23%	
Sioux Lookout Hydro Inc.	GS < 50	43.55	16.40	42.86	16.20	59.95	59.06	0.89	1.51%	3.37%
St. Thomas Energy Inc.	Residential	20.47	6.88	17.31	10.24	27.35	27.55	-0.20	-0.73%	
St. Thomas Energy Inc.	GS < 50	24.00	32.80	23.62	32.20	56.80	55.82	0.98	1.76%	0.51%
Thunder Bay Hydro Electricity Distribution Inc.	Residential	15.24	7.76	15.24	7.76	23.00	23.00	0.00	0.00%	
Thunder Bay Hydro Electricity Distribution Inc.	GS < 51	27.14	28.00	27.14	28.00	55.14	55.14	0.00	0.00%	0.00%
Tillsonburg Hydro Inc.	Residential	17.41	11.99	13.80	15.76	29.41	29.56	-0.15	-0.52%	
Tillsonburg Hydro Inc.	GS < 52	26.36	36.80	26.02	36.40	63.16	62.42	0.74	1.19%	0.33%
Toronto Hydro-Electric System Limited	Residential	27.69	12.10	22.78	15.04	39.79	37.82	1.97	5.20%	
Toronto Hydro-Electric System Limited	GS < 53	32.68	60.46	30.47	56.36	93.14	86.83	6.31	7.27%	6.23%
Veridian Connections Inc.	Residential	19.73	6.64	16.30	9.84	26.37	26.14	0.23	0.88%	
Veridian Connections Inc.	GS < 54	16.90	34.00	16.63	33.40	50.90	50.03	0.87	1.74%	1.31%
Wasaga Distribution Inc.	Residential	17.56	6.48	14.91	9.44	24.04	24.35	-0.31	-1.27%	
Wasaga Distribution Inc.	GS < 55	15.04	30.40	14.76	29.80	45.44	44.56	0.88	1.97%	0.35%
Waterloo North Hydro Inc.	Residential	23.62	8.40	19.71	12.32	32.02	32.03	-0.01	-0.03%	
Waterloo North Hydro Inc.	GS < 56	32.47	32.40	31.96	31.80	64.87	63.76	1.11	1.74%	0.85%
Welland Hydro-Electric System Corp.	Residential	22.26	5.92	18.76	8.40	28.18	27.16	1.02	3.76%	
Welland Hydro-Electric System Corp.	GS < 57	30.91	18.20	29.23	17.20	49.11	46.43	2.68	5.77%	4.76%

Applicant Name	Class	MFC 2017	VC 2017	MFC 2016	VC 2016	TB 2017	TB 2016	\$ Chg	% Chg	Average % Chg
Wellington North Power Inc.	Residential	27.95	8.28	23.97	12.24	36.23	36.21	0.02	0.05%	
Wellington North Power Inc.	GS < 58	42.31	36.40	41.71	35.80	78.71	77.51	1.20	1.55%	0.80%
West Coast Huron Energy Inc.	Residential	25.65	9.28	21.60	13.84	34.93	35.44	-0.51	-1.44%	
West Coast Huron Energy Inc.	GS < 59	32.17	22.00	31.76	21.80	54.17	53.56	0.61	1.14%	-0.15%
Westario Power Inc.	Residential	20.06	6.56	16.31	9.68	26.62	25.99	0.63	2.42%	
Westario Power Inc.	GS < 60	25.14	22.60	24.74	22.20	47.74	46.94	0.80	1.70%	2.06%
Whitby Hydro Electric Corporation	Residential	24.57	6.08	21.20	9.04	30.65	30.24	0.41	1.36%	
Whitby Hydro Electric Corporation	GS < 61	21.39	42.00	21.05	41.40	63.39	62.45	0.94	1.51%	1.43%
Woodstock Hydro Services Inc.	Residential	19.77	10.64	16.38	14.24	30.41	30.62	-0.21	-0.69%	
Woodstock Hydro Services Inc.	GS < 62	25.19	29.00	25.19	29.00	54.19	54.19	0.00	0.00%	-0.34%

<b>Average Percent Change</b>	<b>1.80%</b>
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## **OTHER REVENUES**

### **1.0 OVERVIEW**

This Exhibit details revenues that are not derived directly from customer electricity rates. External and Other revenues include revenues based on OEB-approved specific service charges as set out in the Board's 2006 Electricity Distribution Rate Handbook, late payment revenues and revenues where no specific OEB amounts or charges have been set.

In cases where no specific amounts have been set, Remotes costs external work on the basis of cost causality with estimates calculated in the same way as internal work using the standard labor rates (resource rate), equipment rates, material surcharge and overhead rates. See Exhibit D1, Tab 5, Schedule 1 for a description of Costing of Work.

External revenues also include work performed for external parties, including Hydro One Networks, the Electrical Safety Authority, First Nation operated Independent Power Authorities, and work performed on First Nation assets within Remotes' service territory.

Rural or Remote Rate Protection is discussed in Exhibit G1, Tab 4, Schedule 1.

### **2.0 LATE PAYMENT AND SPECIFIC SERVICE CHARGES**

When the total amount of a customer's bill has not been paid by the due date, a late payment charge may be applied to the outstanding balance. Remotes applies a late payment charge to customer outstanding balances, nineteen (19) days after the billing date. The charge is 1.5% per month and is compounded monthly, resulting in a charge of 19.56% per annum. This is a standard business practice for overdue accounts. Remotes

1 does not propose to change its current Late Payment Charge, as this charge complies with  
2 all legislative and regulatory requirements. When Remotes performs work such as work  
3 performed working on the Weagamow First-Nation owned generator for customers and  
4 the invoice for the work is not paid by the due date, the same late payment interest  
5 charges are applied.

6  
7 Remotes also charges for other specific services that it performs as part of its utility  
8 business. Remotes does not propose to change the rates for these charges, as they are  
9 consistent with charges levied by other Ontario electricity distributors. Table 1, below  
10 shows Remotes' charges for specific services and late payment fees.

11  
12 **Table 1**  
13 **Late Payment and Specific Service Charges (\$000s)**

<b>Service Description</b>	<b>Charge</b>
Late Payment Charge - per month	1.5%
Late Payment Charge - per anum	19.56%
Dispute Meter Test (if meter found correct)	\$30.00
Collection/Disconnection/Load Limiter/Reconnection (if in community)	\$65.00
Account Set-Up Charge	\$30.00
Arrears Certificate	\$15.00
Returned Cheque Charge	\$15.00 + bank charges

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15 Other revenues include miscellaneous revenues related to distribution and generation  
16 upgrades that are part of the regulated business, but are aspects of Remotes' work  
17 governed by the Electrification Agreements and funded through Indigenous and Northern  
18 Affairs Canada ("INAC"). Under those agreements, INAC is responsible for funding  
19 changes to the distribution and generation system associated with load growth.  
20 Miscellaneous Generation revenues reflect payments from INAC/First Nations for work

1 performed on upgrades and are discussed in the DSP. Miscellaneous Distribution  
 2 revenues relate to differences from the fixed price charged for connections and the actual  
 3 cost to perform that work and are also discussed in the DSP.

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**Table 2**  
**Late Payment and Miscellaneous Revenue (\$000s)**

	Historic Years					Bridge	Test
	2013 Board Approved	2013	2014	2015	2016	2017	2018
Energy Late Payment	314	291	91	297	363	294	312
Non-Energy Late Payment	25	9	3	6	20	6	6
Specific Service Charge	0	13	10	14	11	12	12
Miscellaneous Distribution	25	29	23	65	19	26	26
Miscellaneous Generation	0	0	0	648	229	603	254
<b>Total</b>	<b>364</b>	<b>342</b>	<b>127</b>	<b>1,030</b>	<b>642</b>	<b>941</b>	<b>610</b>

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Late payment charges vary based on actual bills outstanding. The Bridge and Test Year forecasts are based on historical information and number of customers. Higher Miscellaneous Generation revenues in 2015 and 2017 reflect the large number of investments INAC made in those years.

13 **3.0 EXTERNAL WORK**

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Remotes performs a small amount of external work for other parties. The main areas of work are: 1) assistance to the Electricity Safety Authority and other parties to facilitate their work in the communities; 2) maintenance activities (streetlights and First Nation-

1 owned generating equipment in Remotes' service territory) and engineering design and  
2 assessments related to the connection and integration of renewable generation to  
3 Remotes' electricity distribution and generating systems; 3) work for Hydro One  
4 Networks and 4) assessments of the Independent Power Authority ("IPA") generating  
5 stations (First Nation owned and-operated generating stations in remote communities that  
6 Remotes does not serve).

7

8 Recent IPA assessments were undertaken to identify defects and improvements required  
9 to the Distribution Systems for the community to connect to the grid, and sometimes also  
10 included assessments of the generation assets to identify risks and efficiency measures  
11 that could be undertaken to improve current operations. Revenues associated with work  
12 done for Hydro One Networks under Service Level Agreements (as discussed in Exhibit  
13 A, Tab 6, Schedule 1 are also included in external work. Revenues from external work  
14 are shown in Table 3 below. Expenses associated with external work are shown in  
15 Exhibit D1, Tab 2, Schedule 1.

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**Table 3**

**External Work (\$000s)**

<b>Historic Years</b>					<b>Bridge</b>	<b>Test</b>
<b>2013 Board Approved</b>	<b>2013</b>	<b>2014</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>
150	347	367	579	913	389	389

19

20 Higher external revenues in 2015 reflect a study of a potential bio mass project planned  
21 by Whitesand First Nation and work undertaken on the Sachigo First Nation Tank Farm.  
22 External revenues in 2016 were higher, primarily due to an increase in services  
23 performed for Hydro One Networks associated with training and Hydro One Networks'  
24 use of Remotes chartered aircraft for flights. Revenues associated with engineering work



1 to design and integrate a planned high penetration wind/solar installation in Fort Severn,  
 2 a retrofit of the streetlights in Weagamow and the assessment of the distribution and  
 3 generation assets in Weenusk also contributed to the increased revenues. Revenues from  
 4 external work in 2017 and 2018 are expected to include assessments of IPA distribution  
 5 systems in Pikangikum and Wawakapewin.

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**Table 4**

**Total Other Revenues (\$000s)**

	<b>2013 Board Approved</b>	<b>Historic Years</b>				<b>Bridge</b>	<b>Test</b>
	<b>2013</b>	<b>2013</b>	<b>2014</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>
Late Payment and Miscellaneous Revenue	364	342	127	1,030	642	941	610
External Work	150	347	367	579	913	389	389
<b>Total</b>	<b>514</b>	<b>689</b>	<b>494</b>	<b>1,609</b>	<b>1,555</b>	<b>1,330</b>	<b>999</b>

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1           **RURAL AND REMOTE RATE PROTECTION REQUIREMENT**

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3           **1.0 INTRODUCTION**

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5           Remotes has two broad categories of customers, Standard A or government customers  
6           whose rates have historically been set above cost, and those Residential and General  
7           Service customers who benefit from Rural and Remote Rate Protection. These two  
8           categories are set out in O. Reg. 442/01, the regulation under the *Ontario Energy Board*  
9           *Act, 1998*, that establishes the rules for Rural and Remote Rate Protection (RRRP). Most  
10          of Remotes' customers pay rates that are subsidized by RRRP and are set well below the  
11          per kWh cost to serve from diesel fuel.

12  
13          The revenues to fund the RRRP program are derived from charges to all electricity users  
14          in the grid-connected part of the Province. Under current Board-approved processes, the  
15          IESO collects the total amount of RRRP and maintains a variance account to track over  
16          or under collection of RRRP to meet the program's requirements. The IESO distributes  
17          Remotes' OEB-approved share of RRRP revenues in equal installments throughout the  
18          year.

19  
20          Remotes operates under a cost-recovery model applied to achieve an after-tax break-even  
21          operating result. Any excess or deficiency in RRRP revenues necessary to break-even is  
22          added to, or drawn from, the RRRP Variance Account. Further information about this  
23          account can be found in Exhibit H, Tab 1, Schedules 1 to 4. RRRP transfers account for  
24          over half of Remotes' revenues each year. RRRP for customers in Remotes' service area  
25          is currently set at \$32,259K per year.

26  
27          Sections 4(2) and 4(3) of Regulation 442/01 set out the rules for determining the level of  
28          rural and remote rate protection for Remotes' customers as follows:

1           “The Board shall calculate the amount by which Hydro One Remote  
 2           Communities Inc.'s forecasted revenue requirement for the year as approved by  
 3           the Board exceeds Hydro One Remote Communities Inc.'s forecasted consumer  
 4           revenues for the year, as approved by the Board.”

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 6       **2.0 REVENUE FORECAST FOR OFF-GRID COMMUNITIES**

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 8       As discussed in Exhibit G1, Tab 1, Schedule 1 Remotes forecasts its customer load  
 9       annually, based on customer numbers and kWh usage by community and class. This  
 10      historical data provides the baseline for forecasting revenue usage / kWh sold.  
 11      Adjustments are made to this baseline data for future years based on average historical  
 12      growth in usage and historical annual customer changes.

13  
 14      Tables 1 and 2 below show the 2018 load forecast by category and customer class.

15  
 16   **Table 1**  
 17                                   **2018 Non Standard A Load Forecast by Customer Class**  
 18                                   **(From Table 1, Exhibit G1, Tab 1, Schedule 1)**

<b>Non Standard A Load Forecast Summary (From G1-01-01)</b>						
	<b>Residential</b>	<b>Seasonal</b>	<b>GS 1 Phase</b>	<b>GS 3 Phase</b>	<b>Streetlight</b>	<b>Total</b>
Effective # of Customers	2,695	147	306	43	8	3,199
Average kWh's/Customer	14,447	2,125	21,006	117,256	32,906	
<b>Total MWh's</b>	<b>38,935</b>	<b>312</b>	<b>6,428</b>	<b>5,042</b>	<b>263</b>	<b>50,980</b>

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**Table 2**  
**2018 Standard A Load Forecast by Customer Class**  
**(From Table 2, Exhibit G1, Tab 1, Schedule 1)**

	<b>Residential Road Rail</b>	<b>Residential Air Access</b>	<b>GS Road Rail</b>	<b>GS Air Access</b>	<b>Total</b>
Effective # of Customers	8	135	22	288	453
Average kWh's/Customer	5,971	10,510	32,283	32,668	
<b>Total MWh's</b>	<b>48</b>	<b>1,419</b>	<b>710</b>	<b>9,408</b>	<b>11,585</b>

Table 3 shows the Revenue forecast by Standard A and Non Standard A customer categories.

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**Table 3**  
**2018 Revenue Forecast at Current Rates (in \$K)**

Community	Non Standard A		Standard A		Total	
	MWh	Revenue	MWh	Revenue	MWh	Revenue
Armstrong	4,415	\$544	508	\$349	4,924	\$893
Bearskin Lake	2,210	\$263	616	\$611	2,826	\$874
Big Trout Lake	5,481	\$648	840	\$834	6,321	\$1,482
Biscotasing	418	\$73	-	\$0	418	\$73
Deer Lake	4,162	\$498	1,061	\$1,053	5,223	\$1,551
Fort Severn	2,149	\$253	835	\$828	2,984	\$1,081
Gull Bay	924	\$116	249	\$171	1,173	\$287
Hillsport	273	\$37	-	\$0	273	\$37
Kasabonika	4,397	\$517	996	\$989	5,393	\$1,506
Kingfisher	2,072	\$237	518	\$515	2,590	\$752
Lansdowne	1,391	\$161	684	\$679	2,075	\$840
Marten Falls	1,367	\$151	628	\$623	1,995	\$774
Oba	230	\$34	-	\$0	230	\$34
Sachigo Lake	2,766	\$321	729	\$725	3,495	\$1,046
Sandy Lake	9,857	\$1,192	1,990	\$1,975	11,847	\$3,167
Sultan	460	\$66	-	\$0	460	\$66
Wapekeka	2,044	\$247	525	\$521	2,569	\$768
Weagamow	4,096	\$488	636	\$629	4,732	\$1,117
Webequie	2,268	\$266	770	\$763	3,038	\$1,029
<b>Total</b>	<b>50,980</b>	<b>\$6,112</b>	<b>11,585</b>	<b>\$11,265</b>	<b>62,566</b>	<b>\$17,377</b>

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1 Table 4 shows the revenue forecast by customer category at proposed 2018 rates with a  
 2 May 1, 2018 implementation date.

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**Table 4**  
**2018 Revenue Forecast at 2018 Proposed Rates (in \$K)**

Community	Non Standard A		Standard A		Total	
	MWh	Revenue	MWh	Revenue	MWh	Revenue
Armstrong	4,415	\$551	508	\$353	4,924	\$904
Bearskin Lake	2,210	\$266	616	\$620	2,826	\$886
Big Trout Lake	5,481	\$656	840	\$846	6,321	\$1,502
Biscotasing	418	\$74	-	\$0	418	\$74
Deer Lake	4,162	\$504	1,061	\$1,068	5,223	\$1,572
Fort Severn	2,149	\$256	835	\$840	2,984	\$1,096
Gull Bay	924	\$117	249	\$173	1,173	\$290
Hillsport	273	\$38	-	\$0	273	\$38
Kasabonika	4,397	\$523	996	\$1,003	5,393	\$1,526
Kingfisher	2,072	\$240	518	\$522	2,590	\$762
Lansdowne	1,391	\$163	684	\$689	2,075	\$852
Marten Falls	1,367	\$153	628	\$632	1,995	\$785
Oba	230	\$34	-	\$0	230	\$34
Sachigo Lake	2,766	\$325	729	\$735	3,495	\$1,060
Sandy Lake	9,857	\$1,206	1,990	\$2,004	11,847	\$3,210
Sultan	460	\$67	-	\$0	460	\$67
Wapekeka	2,044	\$250	525	\$528	2,569	\$778
Weagamow	4,096	\$494	636	\$638	4,732	\$1,132
Webequie	2,268	\$270	770	\$774	3,038	\$1,044
<b>Total</b>	<b>50,980</b>	<b>\$6,187</b>	<b>11,585</b>	<b>\$11,425</b>	<b>62,566</b>	<b>\$17,612</b>

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The revenue from proposed rates is shown with a May 1, 2018 implementation date. The proposed increase has been pro-rated to show this implementation date.

1   **3.0   FORECAST RRRP REQUIREMENT**

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**Table 5**

**Forecasted RRRP Requirement (in \$K)**

<b>Item</b>	
2018 Revenue Requirement	<b>\$56,689</b>
Less: 2018 Revenue from Customer Rates	<b>(\$17,612)</b>
Other Revenues	<b>(\$999)</b>
<b>Annual RRRP Level for 2018</b>	<b>\$38,078</b>
<b>Recovery of Balance of RRRP Variance acct</b>	<b>\$962</b>
<b>Total RRRP Level for 2018</b>	<b>\$39,040</b>

5

## CUSTOMER BILL IMPACTS

### 1.0 INTRODUCTION

The impacts of the proposed changes for Remotes' current customers are shown in Tables 1 to 4 below. The rates have been increased by 1.8%: the total bill impacts may differ slightly from 1.8% because the rates levied to customers are rounded at the appropriate decimal place (four for kWh charges and two for service charges). In this application, the bill impacts for all customer classes will be less than 10% per year. Bill impacts for low volume residential customers, for the monthly service charge will not rise by more than \$4 per year due to the rate design change, and the total bill impact, reflecting all proposed changes in the application, will not exceed 10%. For this reason, no bill impact mitigation plan is required.

### 2.0 NON STANDARD A CUSTOMERS

#### 2.1 Residential Year Round (R2)

The Year-Round Residential classification applies to a customer's principal residence and may include additional buildings served through the same meter, provided they are not rental income units.

To be classified as year-round residential, all of the following criteria must be met:

- (1) Occupants must state that this is their principal residence for the purposes of the *Income Tax Act*;
- (2) The occupant must live in this residence for at least eight months of the year;
- (3) The address of this residence must appear on the occupant's electrical bill, driver's license, credit card invoice, etc.;



1 (4) Occupants who are eligible to vote in Provincial or Federal elections must be  
2 enumerated for that purpose at the address of this residence.

3  
4 Table 1 below, shows the percentage change in monthly bills of the proposed 2018 rates  
5 compared to the current 2017 rates. The analysis is based on the total bill, including a  
6 monthly service charge and HST.

7  
8 **Table 1**  
9 **Bill Impacts for Residential (R2) Customers**

<b>RESIDENTIAL YEAR ROUND (R2)</b>					
<b>Scenario (kWh)</b>	<b>Current Bill</b>	<b>Current Bill with HST</b>	<b>Proposed Bill</b>	<b>Proposed Bill with HST</b>	<b>Percentage Change</b>
<b>100</b>	\$28.60	\$30.03	\$29.11	\$30.57	1.78%
<b>250</b>	\$42.33	\$44.44	\$43.08	\$45.23	1.77%
<b>500</b>	\$65.20	\$68.46	\$66.35	\$69.67	1.76%
<b>750</b>	\$88.08	\$92.48	\$89.63	\$94.11	1.76%
<b>1000</b>	\$110.95	\$116.50	\$112.90	\$118.55	1.76%
<b>2000</b>	\$233.05	\$244.70	\$237.20	\$249.06	1.78%
<b>2500</b>	\$294.10	\$308.81	\$299.35	\$314.32	1.79%

**2.2 Residential Seasonal (R4)**

This classification is comprised of cottages, chalets and camps or any other residential service not meeting the year-round residential criteria. Table 2 gives a comparison of current versus proposed rates for Residential Seasonal customers. The analysis is based on the total bill, including a monthly service charge.

**Table 2**  
**Bill Impacts for Residential Seasonal (R4) Customers**

<b>RESIDENTIAL SEASONAL (R4)</b>					
<b>Scenario (kWh)</b>	<b>Current Bill</b>	<b>Current Bill with HST (includes rebate)</b>	<b>Proposed Bill</b>	<b>Proposed Bill with HST (includes rebate)</b>	<b>Percentage Change</b>
<b>100</b>	\$42.02	\$44.12	\$42.77	\$44.91	1.78%
<b>250</b>	\$55.75	\$58.53	\$56.74	\$59.57	1.78%
<b>500</b>	\$78.62	\$82.55	\$80.01	\$84.01	1.77%
<b>750</b>	\$101.50	\$106.57	\$103.29	\$108.45	1.76%
<b>1000</b>	\$124.37	\$130.59	\$126.56	\$132.89	1.76%
<b>2000</b>	\$246.47	\$258.79	\$250.86	\$263.40	1.78%

**2.3 General Service Single Phase**

This classification applies to any non-Standard A service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative and auxiliary services. It also includes combination services where one property has a variety of uses and for all multiple services except residential. Single Phase service uses single phase power. The bill analysis is based on the total bill, including a service charge.

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**Table 3**  
**Bill Impacts for General Service Single Phase (G1)**

<b>GENERAL SERVICE SINGLE PHASE (G1)</b>					
<b>Scenario (kWh)</b>	<b>Current Bill</b>	<b>Current Bill with HST (includes rebate)</b>	<b>Proposed Bill</b>	<b>Proposed Bill with HST (includes rebate)</b>	<b>Percentage Change</b>
<b>1000</b>	\$135.66	\$142.44	\$138.06	\$144.96	1.77%
<b>2000</b>	\$238.26	\$250.17	\$242.46	\$254.58	1.76%
<b>3000</b>	\$340.86	\$357.90	\$346.86	\$364.20	1.76%
<b>5000</b>	\$546.06	\$573.36	\$555.66	\$583.44	1.76%

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 4  
 5

**2.4 General Service Three Phase**

6 This classification applies to non-residential customers who use three phase power. The  
 7 bill analysis is based on the total bill, including a service charge.

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**Table 4**  
**Bill Impacts for General Service (G3)**

<b>GENERAL SERVICE THREE PHASE (G3)</b>					
<b>Scenario (kWh)</b>	<b>Current Bill</b>	<b>Current Bill with HST (includes rebate)</b>	<b>Proposed Bill</b>	<b>Proposed Bill with HST (includes rebate)</b>	<b>Percentage Change</b>
<b>2000</b>	\$246.59	\$258.92	\$250.94	\$263.49	1.76%
<b>3000</b>	\$349.19	\$366.65	\$355.34	\$373.11	1.76%
<b>5000</b>	\$554.39	\$582.11	\$564.14	\$592.35	1.76%
<b>10,000</b>	\$1,067.39	\$1,120.76	\$1,086.14	\$1,140.45	1.76%

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1 **2.5 Street Lighting**

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3 This classification applies to unmetered street lights. The energy consumption for  
4 streetlights is based on Remotes' profile for street lighting load, which provides the  
5 amount of time each month that the street lights are operating. The bill analysis is based  
6 on the total bill.

7  
8 **Table 5**  
9 **Rate Impacts for Streetlights**

<b>STREET LIGHTING</b>					
<b>Scenario (kWh)</b>	<b>Current Bill</b>	<b>Current Bill with HST (includes rebate)</b>	<b>Proposed Bill</b>	<b>Proposed Bill with HST (includes rebate)</b>	<b>Percentage Change</b>
<b>500</b>	\$50.85	\$53.39	\$51.75	\$54.34	1.77%
<b>2000</b>	\$203.40	\$213.57	\$207.00	\$217.35	1.77%
<b>4000</b>	\$406.80	\$427.14	\$414.00	\$434.70	1.77%

10  
11 **3.0 STANDARD A CUSTOMERS**

12  
13 This classification is applicable to all Standard A rates are applicable to all accounts paid  
14 directly or indirectly out of Federal and/or Provincial government revenue, subject to the  
15 following exceptions:

- 16 • Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.;
- 17 • social housing;
- 18 • a recreational or sports facility;
- 19 • a radio, television or cable television facility; and
- 20 • a library.

21 Any Standard A account may be reclassified as General Service, Residential Year-Round  
22 or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the

1 accountable Federal and/or Provincial Government agency must be provided to Remotes  
 2 stating that the account does not receive any direct and/or indirect funding of a  
 3 continuous nature. An alternative to this letter would be a declaration from a Director of  
 4 the organization stating that the organization receives no funding. This declaration must  
 5 be accompanied by an audited statement, which includes the funding source.

6

7 **3.1 Standard A Residential Road/Rail**

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9 This classification applies to residential customers who occupy premises funded in whole  
 10 or in part by government, and who live in communities accessible by all season roads and  
 11 by rail. The bill analysis is based on the total bill, including a service charge.

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**Table 6**  
**Bill Impacts for Standard A Residential Road/Rail**

<b>STANDARD A RESIDENTIAL ROAD/RAIL</b>					
<b>Scenario (kWh)</b>	<b>Current Bill</b>	<b>Current Bill with HST (includes rebate)</b>	<b>Proposed Bill</b>	<b>Proposed Bill with HST (includes rebate)</b>	<b>Percentage Change</b>
<b>100</b>	\$60.25	\$63.26	\$61.33	\$64.40	1.79%
<b>250</b>	\$150.63	\$158.16	\$153.33	\$160.99	1.79%
<b>500</b>	\$322.73	\$338.86	\$328.53	\$344.95	1.80%
<b>750</b>	\$494.83	\$519.57	\$503.73	\$528.91	1.80%
<b>1000</b>	\$666.93	\$700.27	\$678.93	\$712.87	1.80%
<b>2000</b>	\$1,355.33	\$1,423.09	\$1,379.73	\$1,448.71	1.80%

15

1    **3.2    Standard A Residential Air Access**

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3    This classification applies to residential customers who occupy premises funded in whole  
 4    or in part by government, and who live in communities that are not accessible by year-  
 5    round roads.    The bill analysis is based on the total bill.

6

7

**Table 7**

8

**Bill Impacts for Standard A Residential Air Access**

<b>STANDARD A RESIDENTIAL AIR ACCESS</b>					
<b>Scenario (kWh)</b>	<b>Current Bill</b>	<b>Current Bill with HST (includes rebate)</b>	<b>Proposed Bill</b>	<b>Proposed Bill with HST (includes rebate)</b>	<b>Percentage Change</b>
<b>250</b>	\$227.40	\$238.77	\$231.50	\$243.08	1.80%
<b>500</b>	\$476.28	\$500.09	\$484.85	\$509.09	1.80%
<b>750</b>	\$725.15	\$761.41	\$738.20	\$775.11	1.80%
<b>1000</b>	\$974.03	\$1,022.73	\$991.55	\$1,041.13	1.80%
<b>2000</b>	\$1,969.53	\$2,068.00	\$2,004.95	\$2,105.20	1.80%

9

10   **3.3    Standard A General Service Road/Rail**

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12    This classification applies to general service customers who occupy premises funded in  
 13    whole or in part by government, in communities that are accessible by year-round roads.

14    The bill analysis is based on the total bill.

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**Table 8**  
**Rate Impacts for Standard A General Service Road/Rail**

<b>STANDARD A GENERAL SERVICE ROAD RAIL</b>					
<b>Scenario (kWh)</b>	<b>Current Bill</b>	<b>Current Bill with HST (includes rebate)</b>	<b>Proposed Bill</b>	<b>Proposed Bill with HST (includes rebate)</b>	<b>Percentage Change</b>
<b>1000</b>	\$688.40	\$722.82	\$700.80	\$735.84	1.80%
<b>2000</b>	\$1,376.80	\$1,445.64	\$1,401.60	\$1,471.65	1.80%
<b>5000</b>	\$3,442.00	\$3,614.10	\$3,504.00	\$3,679.20	1.80%

**3.4 Standard A General Service Air Access**

This classification applies to general service customers who occupy premises funded in whole or in part by government, in communities that are not accessible by year-round roads. The bill analysis is based on the total bill.

**Table 9**  
**Rate Impacts for Standard A General Service Air Access**

<b>STANDARD A GENERAL SERVICE AIR ACCESS</b>					
<b>Scenario (kWh)</b>	<b>Current Bill</b>	<b>Current Bill with HST (includes rebate)</b>	<b>Proposed Bill</b>	<b>Proposed Bill with HST (includes rebate)</b>	<b>Percentage Change</b>
<b>1000</b>	\$995.50	\$1,045.28	\$1,013.40	\$1,064.07	1.80%
<b>2000</b>	\$1,991.00	\$2,090.55	\$2,026.80	\$2,128.14	1.80%
<b>5000</b>	\$4,977.50	\$5,226.38	\$5,067.00	\$5,320.35	1.80%

1 **3.5 Standard A Grid Connected**

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3 This classification is applicable to all Standard A customers that are connected to the  
4 grid.

5

6

**Table 10**

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**Rate Impacts for Standard A Grid Connected**

<b>STANDARD A GRID CONNECTED</b>					
<b>Scenario (kWh)</b>	<b>Current Bill</b>	<b>Current Bill with HST (includes rebate)</b>	<b>Proposed Bill</b>	<b>Proposed Bill with HST (includes rebate)</b>	<b>Percentage Change</b>
<b>1000</b>	\$311.90	\$327.50	\$317.50	\$333.38	1.80%
<b>2000</b>	\$623.80	\$654.99	\$635.00	\$666.75	1.80%
<b>5000</b>	\$1,559.50	\$1,637.48	\$1,587.50	\$1,666.88	1.80%

8



**Appendix 2-IB  
Customer, Connections, Load Forecast and Revenues Data and Analysis**

This sheet is to be filled in accordance with the instructions documented in section 2.3.2 of Chapter 2 of the Filing Requirements for Distribution Rate Applications, in terms of one set of tables per customer class.

Color coding for Cells:  Data input       Drop-down List  
 No data entry required       Blank or calculated value

**Distribution System (Total) (Off Grid Communities)**

	Calendar Year (for 2018 Cost of Service)	Customers				Consumption (kWh) <sup>(B)</sup>			
		Actual		Board-approved		Actual (Weather actual)	Weather- normalized	Board-approved	Weather- normalized
Historical	2012	Actual	3,530			Actual	56,124,200	56,124,200	
Historical	2013	Actual	3,513	Board-approved	3529	Actual	58,628,424	58,628,424	Board-approved
Historical	2014	Actual	3,546			Actual	62,338,648	62,338,648	
Historical	2015	Actual	3,530			Actual	61,100,418	61,100,418	
Historical	2016	Actual	3,554			Actual	64,439,719	64,439,719	
Bridge Year	2017	Forecast	3,627			Forecast	61,381,706	61,381,706	
Test Year	2018	Forecast	3,652			Forecast	62,565,904	62,565,904	

Variance Analysis	Year	Year-over-year	Test Year Versus Board- approved	Year	Year-over-year	Versus Board- approved
		2012			2012	
	2013	-0.5%		2013	4.5%	4.5%
	2014	0.9%		2014	6.3%	6.3%
	2015	-0.5%		2015	-2.0%	-2.0%
	2016	0.7%		2016	5.5%	5.5%
	2017	2.1%		2017	-4.7%	
	2018	0.7%		2018	1.9%	10.9%
	Geometric Mean	0.7%		Geometric Mean	4.7%	2.2%
						3.5%

Customer Class Analysis (one for each Customer Class, excluding MicroFIT and Standby)

1 Customer Class: **Year Round Residential - R2**

Is the customer class billed on consumption (kWh) or demand (kW or kVA)?

**kWh**

	Calendar Year (for 2017 Cost of Service)	Customers			Consumption (kWh) <sup>(B)</sup>			Consumption (kWh) per Customer					
		Actual	Board-approved		Actual (Weather actual)	Weather- normalized	Weather- normalized	Actual (Weather actual)	Weather- normalized	Weather- normalized			
Historical	2012	Actual	2,599		Actual	34,792,800	34,792,800		Actual	13,387	13,387		
Historical	2013	Actual	2,582	Board-approved	2,595	Actual	36,786,816	36,786,816	Board-approved	35,125.612			
Historical	2014	Actual	2,616			Actual	38,513,780	38,513,780		Actual	14,247	14,247	Board-approved
Historical	2015	Actual	2,599			Actual	38,143,476	38,143,476		Actual	14,722	14,722	
Historical	2016	Actual	2,621			Actual	38,493,908	38,493,908		Actual	14,676	14,676	
Bridge Year	2017	Forecast	2,683			Forecast	38,493,908	38,493,908		Actual	15,457	15,457	
Test Year	2018	Forecast	2,695			Forecast	38,935,222	38,935,222		Forecast	14,347	14,347	
										Forecast	14,447	14,447	

Variance Analysis	Year	Year-over-year	Test Year Versus Board- approved	Year	Year-over-year	Test Year Versus Board- approved	Year	Year-over-year	Test Year Versus Board- approved
	2013	-0.7%		2013	5.7%	5.7%	2013	6.4%	6.4%
	2014	1.3%		2014	4.7%	4.7%	2014	3.3%	3.3%
	2015	-0.6%		2015	-1.0%	-1.0%	2015	-0.3%	-0.3%
	2016	0.8%		2016	6.2%	6.2%	2016	5.3%	5.3%
	2017	2.4%		2017	-5.0%	-5.0%	2017	-7.2%	-7.2%
	2018	0.4%	3.9%	2018	1.1%	10.8%	2018	0.7%	6.7%
	Geometric Mean	0.7%	1.3%	Geometric Mean	5.2%	3.5%	Geometric Mean	4.9%	2.2%

	Calendar Year (for 2017 Cost of Service)	Revenues		
		Actual	Board-approved	
Historical	2012	Actual	\$ 3,752,574	
Historical	2013	Actual	\$ 4,009,719	Board-approved \$ 3,951,061
Historical	2014	Actual	\$ 4,404,317	
Historical	2015	Actual	\$ 4,405,018	
Historical	2016	Actual	\$ 4,724,056	
Bridge Year (Forecast)	2017	Forecast	\$ 4,567,706	
Test Year (Forecast)	2018	Forecast	\$ 4,708,287	

Variance Analysis	Year	Year-over-year	Test Year Versus Board- approved
	2013	6.9%	
	2014	9.8%	
	2015	0.0%	
	2016	7.2%	
	2017	-3.3%	
	2018	3.1%	19.2%
	Geometric Mean	4.6%	6.0%

2 Customer Class: Seasonal Residential - R4

Is the customer class billed on consumption (kWh) or demand (kW or kVA)?

kWh

	Calendar Year (for 2017 Cost of Service)	Customers			Consumption (kWh) <sup>(3)</sup>			Consumption (kWh) per Customer		
		Actual	Board-approved		Actual (Weather actual)	Weather- normalized	Weather- normalized	Actual (Weather actual)	Weather- normalized	Weather- normalized
Historical	2012	Actual	154		Actual	339,000	339,000	Actual	2,201	2,201
Historical	2013	Actual	148	Board-approved	Actual	291,477	291,477	Actual	1,969	1,969
Historical	2014	Actual	146		Actual	293,871	293,871	Actual	2,013	2,013
Historical	2015	Actual	154		Actual	315,414	315,414	Actual	2,048	2,048
Historical	2016	Actual	146		Actual	370,225	370,225	Actual	2,536	2,536
Bridge Year	2017	Forecast	146		Forecast	310,541	310,541	Forecast	2,127	2,127
Test Year	2018	Forecast	147		Forecast	312,406	312,406	Forecast	2,125	2,125

Variance Analysis	Year	Year-over-year	Test Year Versus Board- approved	Year	Year-over-year	Test Year Versus Board- approved	Year	Year-over-year	Test Year Versus Board- approved
2013	-1.4%		2013	0.8%	0.8%	2013	2.2%	2.2%	
2014	5.5%		2014	7.3%	7.3%	2014	1.8%	1.8%	
2015	-5.2%		2015	17.4%	17.4%	2015	23.8%	23.8%	
2016	0.0%		2016	-16.1%	-16.1%	2016	-16.1%	-16.1%	
2017	0.7%	-10.4%	2017	0.6%	0.6%	2017	-0.1%	-0.1%	
2018			2018			2018			
Geometric Mean	-0.9%	-3.6%	Geometric Mean	3.0%	-1.6%	Geometric Mean	4.8%	-0.7%	

	Calendar Year (for 2017 Cost of Service)	Revenues		
		Actual	Board-approved	
Historical	2012	Actual	\$ 81,489	
Historical	2013	Actual	\$ 67,827	Board-approved \$ 80,582
Historical	2014	Actual	\$ 79,283	
Historical	2015	Actual	\$ 83,664	
Historical	2016	Actual	\$ 105,980	
Bridge Year (Forecast)	2017	Forecast	\$ 85,592	
Test Year (Forecast)	2018	Forecast	\$ 87,433	

Variance Analysis	Year	Year-over-year	Test Year Versus Board- approved
2013	16.9%		
2014	5.5%		
2015	26.7%		
2016	-19.2%		
2017	2.2%	8.5%	
2018			
Geometric Mean	1.4%	2.8%	

3 Customer Class: **General Service Single Phase -G1**

Is the customer class billed on consumption (kWh) or demand (kW or KVA)?

**kWh**

	Calendar Year (for 2017 Cost of Service)	Customers			Consumption (kWh) <sup>(3)</sup>			Consumption (kWh) per Customer					
		Actual	Board-approved		Actual (Weather actual)	Weather- normalized	Weather- normalized	Actual (Weather actual)	Weather- normalized	Weather- normalized			
Historical	2012	289			Actual	8,449,500	8,449,500		Actual	29,237	29,237		
Historical	2013	292	Board-approved	279	Actual	7,263,281	7,263,281		Actual	24,874	24,874	Board-approved	20,244
Historical	2014	298			Actual	6,361,651	6,361,651	Board-approved	Actual	21,348	21,348		
Historical	2015	296			Actual	6,395,526	6,395,526		Actual	21,607	21,607		
Historical	2016	298			Actual	6,225,305	6,225,305		Actual	20,890	20,890		
Bridge Year	2017	302			Forecast	5,960,122	5,960,122		Forecast	19,736	19,736		
Test Year	2018	306			Forecast	6,427,846	6,427,846		Forecast	21,006	21,006		

Variance Analysis	Year	Year-over-year	Test Year Versus Board- approved	Year	Year-over-year	Test Year Versus Board- approved	Year	Year-over-year	Test Year Versus Board- approved
	2013	1.0%		2013	-14.0%	-14.0%	2013	-14.9%	-14.9%
	2014	-0.7%		2014	-12.4%	-12.4%	2014	-14.2%	-14.2%
	2015	0.7%		2015	0.5%	0.5%	2015	1.2%	1.2%
	2016	1.3%		2016	-2.7%	-2.7%	2016	-3.3%	-3.3%
	2017	1.3%	9.7%	2017	-4.3%	-4.3%	2017	-5.5%	-5.5%
	2018	1.1%	3.1%	2018	7.8%	7.8%	2018	6.4%	6.4%
	Geometric Mean	1.1%	3.1%	Geometric Mean	-9.7%	-5.3%	Geometric Mean	-10.6%	-6.4%

	Calendar Year (for 2017 Cost of Service)	Revenues		
		Actual	Board-approved	
Historical	2012	\$ 1,255,393		
Historical	2013	\$ 806,194	Board-approved	\$ 653,958
Historical	2014	\$ 756,269		
Historical	2015	\$ 767,529		
Historical	2016	\$ 761,048		
Bridge Year (Forecast)	2017	\$ 779,319		
Test Year (Forecast)	2018	\$ 810,997		

Variance Analysis	Year	Year-over-year	Test Year Versus Board- approved
	2013	-35.8%	
	2014	-6.2%	
	2015	1.5%	
	2016	-0.8%	
	2017	2.4%	24.0%
	2018	4.1%	
	Geometric Mean	-8.4%	7.4%

4 Customer Class: **General Service Three Phase -G3**

Is the customer class billed on consumption (kWh) or demand (kW or KVA)?

**kWh**

	Calendar Year (for 2017 Cost of Service)	Customers				Consumption (kWh) <sup>(3)</sup>			Consumption (kWh) per Customer					
		Actual				Actual (Weather actual)	Weather- normalized	Weather- normalized	Actual (Weather actual)	Weather- normalized	Weather- normalized			
Historical	2012	Actual	47	Board-approved	27	Actual	1,186,500	1,186,500	Board-approved	3,615,314	Actual	25,245	25,245	
Historical	2013	Actual	40			Actual	2,957,760	2,957,760			Actual	73,944	73,944	Board-approved 133,901
Historical	2014	Actual	40			Actual	4,984,080	4,984,080			Actual	124,602	124,602	
Historical	2015	Actual	40			Actual	4,693,610	4,693,610			Actual	117,340	117,340	
Historical	2016	Actual	42			Actual	4,967,450	4,967,450			Actual	118,273	118,273	
Bridge Year	2017	Forecast	42			Forecast	4,942,563	4,942,563			Forecast	117,680	117,680	
Test Year	2018	Forecast	43			Forecast	5,042,005	5,042,005			Forecast	117,256	117,256	

Variance Analysis	Year	Year-over-year	Test Year Versus Board- approved	Year	Year-over-year	Test Year Versus Board- approved	Year	Year-over-year	Test Year Versus Board- approved
		2012			2012			2012	
	2013	-14.9%		2013	149.3%	149.3%	2013	192.9%	192.9%
	2014	0.0%		2014	68.5%	68.5%	2014	68.5%	68.5%
	2015	0.0%		2015	-5.8%	-5.8%	2015	-5.8%	-5.8%
	2016	5.0%		2016	5.8%	5.8%	2016	0.8%	0.8%
	2017	0.0%		2017	-0.5%	-0.5%	2017	-0.5%	-0.5%
	2018	2.4%	59.3%	2018	2.0%	39.5%	2018	-0.4%	-12.4%
	Geometric Mean	-1.8%	16.8%	Geometric Mean	61.2%	33.6%	Geometric Mean	67.3%	36.0%

	Calendar Year (for 2017 Cost of Service)	Revenues			
		Actual			
Historical	2012	Actual	\$ 114,691	Board-approved	\$ 358,506
Historical	2013	Actual	\$ 294,894		
Historical	2014	Actual	\$ 514,187		
Historical	2015	Actual	\$ 493,725		
Historical	2016	Actual	\$ 533,049		
Bridge Year (Forecast)	2017	Forecast	\$ 532,503		
Test Year (Forecast)	2018	Forecast	\$ 553,136		

Variance Analysis	Year	Year-over-year	Test Year Versus Board- approved
		2012	
	2013	157.1%	
	2014	74.4%	
	2015	-4.0%	
	2016	8.0%	
	2017	-0.1%	
	2018	3.9%	54.3%
	Geometric Mean	37.0%	15.6%

5 Customer Class: **Street Lighting**

Is the customer class billed on consumption (kWh) or demand (kW or KVA)?

**kWh**

	Calendar Year (for 2017 Cost of Service)	Customers				Consumption (kWh) <sup>(3)</sup>				Consumption (kWh) per Customer			
		Actual		Board-approved		Actual (Weather actual)	Weather- normalized	Weather- normalized		Actual (Weather actual)	Weather- normalized	Weather- normalized	
Historical	2012	Actual	6		6	Actual	224,500	224,500		Actual	37,417	37,417	
Historical	2013	Actual	6		6	Actual	235,767	235,767		Actual	39,295	39,295	Board-approved
Historical	2014	Actual	7			Actual	275,928	275,928	Board-approved	224,019	39,418	39,418	
Historical	2015	Actual	6			Actual	291,955	291,955		Actual	48,659	48,659	
Historical	2016	Actual	7			Actual	276,217	276,217		Actual	39,460	39,460	
Bridge Year	2017	Forecast	7			Forecast	263,244	263,244		Forecast	37,606	37,606	
Test Year	2018	Forecast	8			Forecast	263,245	263,245		Forecast	32,906	32,906	

Variance Analysis	Year	Year-over-year	Test Year Versus Board- approved	Year	Year-over-year	Test Year Versus Board- approved	Year	Year-over-year	Test Year Versus Board- approved
	2013	0.0%		2013	5.0%	5.0%	2013	5.0%	5.0%
	2014	16.7%		2014	17.0%	17.0%	2014	0.3%	0.3%
	2015	-14.3%		2015	5.8%	5.8%	2015	23.4%	23.4%
	2016	16.7%		2016	-5.4%	-5.4%	2016	-18.9%	-18.9%
	2017	0.0%		2017	-4.7%	-4.7%	2017	-4.7%	-4.7%
	2018	14.3%	33.3%	2018	0.0%	0.0%	2018	-12.5%	-12.5%
	Geometric Mean	5.9%	10.1%	Geometric Mean	7.2%	3.2%	Geometric Mean	1.8%	-2.5%

	Calendar Year (for 2017 Cost of Service)	Revenues			
		Actual		Board-approved	
Historical	2011	Actual	\$ 20,558		\$ 20,941
Historical	2012	Actual	\$ 21,772		
Historical	2013	Actual	\$ 26,451	Board-approved	
Historical	2014	Actual	\$ 28,630		
Historical	2015	Actual	\$ 27,472		
Bridge Year (Forecast)	2016	Forecast	\$ 26,598		
Test Year (Forecast)	2017	Forecast	\$ 27,088		

Variance Analysis	Year	Year-over-year	Test Year Versus Board- approved
	2012	5.9%	
	2013	21.5%	
	2014	8.2%	
	2015	-4.0%	
	2016	-3.2%	
	2017	1.8%	29.4%
	Geometric Mean	5.7%	9.0%

6 Customer Class: **Standard A Residential Road/Rail**

Is the customer class billed on consumption (kWh) or demand (kW or kVA)?

**kWh**

	Calendar Year (for 2017 Cost of Service)	Customers			Consumption (kWh) <sup>(3)</sup>			Consumption (kWh) per Customer				
		Actual			Actual (Weather actual)	Weather- normalized	Weather- normalized	Actual (Weather actual)	Weather- normalized	Weather- normalized		
Historical	2012	Actual	9	Board-approved	12	Actual	44,200	44,200	Actual	4,911	4,911	
Historical	2013	Actual	9	Board-approved	12	Actual	41,879	41,879	Actual	4,653	4,653	Board-approved
Historical	2014	Actual	8			Actual	46,009	46,009	Actual	5,751	5,751	
Historical	2015	Actual	9			Actual	44,235	44,235	Actual	4,915	4,915	
Historical	2016	Actual	8			Actual	52,698	52,698	Actual	6,587	6,587	
Bridge Year	2017	Forecast	8			Forecast	47,546	47,546	Forecast	5,943	5,943	
Test Year	2018	Forecast	8			Forecast	47,771	47,771	Forecast	5,971	5,971	

Variance Analysis	Year	Year-over-year	Test Year Versus Board- approved	Year	Year-over-year	Test Year Versus Board- approved	Year	Year-over-year	Test Year Versus Board- approved
	2013	0.0%		2013	-5.3%	-5.3%	2013	-5.3%	-5.3%
	2014	-11.1%		2014	9.9%	9.9%	2014	23.8%	23.6%
	2015	12.5%		2015	-3.9%	-3.9%	2015	-14.5%	-14.5%
	2016	-11.1%		2016	19.1%	19.1%	2016	34.0%	34.0%
	2017	0.0%		2017	-9.8%	-9.8%	2017	-9.8%	-9.8%
	2018	0.0%	-33.3%	2018	0.5%	0.5%	2018	0.5%	0.5%
	Geometric Mean	-2.3%	-12.6%	Geometric Mean	6.0%	1.6%	Geometric Mean	10.3%	4.0%

	Calendar Year (for 2017 Cost of Service)	Revenues		
		Actual		
Historical	2012	Actual	\$ 20,230	
Historical	2013	Actual	\$ 24,350	Board-approved \$ 38,625
Historical	2014	Actual	\$ 28,258	
Historical	2015	Actual	\$ 27,598	
Historical	2016	Actual	\$ 33,385	
Bridge Year (Forecast)	2017	Forecast	\$ 30,555	
Test Year (Forecast)	2018	Forecast	\$ 31,314	

Variance Analysis	Year	Year-over-year	Test Year Versus Board- approved
	2013	20.4%	
	2014	16.0%	
	2015	-2.3%	
	2016	21.0%	
	2017	-8.5%	
	2018	2.5%	-18.9%
	Geometric Mean	9.1%	-6.8%

7 Customer Class: **Standard A Residential Air Access**

Is the customer class billed on consumption (kWh) or demand (kW or kVA)?

**kWh**

	Calendar Year (for 2017 Cost of Service)	Customers			Consumption (kWh) <sup>(3)</sup>			Consumption (kWh) per Customer		
		Actual	Board-approved		Actual (Weather actual)	Weather- normalized	Weather- normalized	Actual (Weather actual)	Weather- normalized	Weather- normalized
Historical	2012	106			Actual	1,331,700	1,331,700	Actual	12,563	12,563
Historical	2013	119	Board-approved	114	Actual	1,216,181	1,216,181	Actual	10,220	10,220
Historical	2014	120			Actual	1,305,644	1,305,644	Actual	10,880	10,880
Historical	2015	106			Actual	1,301,291	1,301,291	Actual	12,276	12,276
Historical	2016	125			Actual	1,401,454	1,401,454	Actual	11,212	11,212
Bridge Year	2017	130			Forecast	1,358,699	1,358,699	Forecast	10,452	10,452
Test Year	2018	135			Forecast	1,418,887	1,418,887	Forecast	10,510	10,510

Variance Analysis	Year	Year-over-year	Test Year Versus Board- approved	Year	Year-over-year	Test Year Versus Board- approved	Year	Year-over-year	Test Year Versus Board- approved
	2013	12.3%		2013	-9.7%	-8.7%	2013	-18.7%	-18.7%
	2014	0.6%		2014	7.4%	7.4%	2014	6.5%	6.5%
	2015	-11.7%		2015	-0.3%	-0.3%	2015	12.8%	12.8%
	2016	17.9%		2016	7.7%	7.7%	2016	-8.7%	-8.7%
	2017	4.0%		2017	-3.1%	-3.1%	2017	-6.8%	-6.8%
	2018	3.8%	18.4%	2018	4.4%	10.0%	2018	0.6%	-7.1%
	Geometric Mean	5.0%	5.8%	Geometric Mean	1.7%	3.2%	Geometric Mean	-3.7%	-3.5%

	Calendar Year (for 2017 Cost of Service)	Revenues		
		Actual	Board-approved	
Historical	2012	\$ 1,150,448		
Historical	2013	\$ 1,069,141	Board-approved	\$ 1,153,924
Historical	2014	\$ 1,206,381		
Historical	2015	\$ 1,216,551		
Historical	2016	\$ 1,326,847		
Bridge Year (Forecast)	2017	\$ 1,309,319		
Test Year (Forecast)	2018	\$ 1,396,850		

Variance Analysis	Year	Year-over-year	Test Year Versus Board- approved
	2013	-7.1%	
	2014	12.8%	
	2015	0.8%	
	2016	9.1%	
	2017	-1.3%	
	2018	6.7%	21.1%
	Geometric Mean	4.0%	6.6%



8 Customer Class: **Standard A General Service Road/Rail**

Is the customer class billed on consumption (kWh) or demand (kW or kVA)?

**kWh**

	Calendar Year (for 2017 Cost of Service)	Customers			Consumption (kWh) <sup>(3)</sup>			Consumption (kWh) per Customer			
		Actual	Board-approved	Test Year Versus Board-approved	Actual (Weather actual)	Weather-normalized	Weather-normalized	Actual (Weather actual)	Weather-normalized	Weather-normalized	
Historical	2012	Actual	28		Actual	625,200	625,200		Actual	22,329	22,329
Historical	2013	Actual	24	Board-approved	27	Actual	610,901	610,901	Board-approved	25,454	25,454
Historical	2014	Actual	21			Actual	714,942	714,942		34,045	34,045
Historical	2015	Actual	28			Actual	740,650	740,650		26,452	26,452
Historical	2016	Actual	22			Actual	728,847	728,847		33,129	33,129
Bridge Year	2017	Forecast	22			Forecast	706,570	706,570		32,117	32,117
Test Year	2018	Forecast	22			Forecast	710,230	710,230		32,283	32,283

Variance Analysis	Year	Year-over-year	Test Year Versus Board-approved	Year	Year-over-year	Test Year Versus Board-approved	Year	Year-over-year	Test Year Versus Board-approved
	2013	-14.3%		2013	-2.3%	-2.3%	2013	14.0%	14.0%
	2014	-12.5%		2014	17.0%	17.0%	2014	33.7%	33.7%
	2015	33.3%		2015	3.6%	3.6%	2015	-22.3%	-22.3%
	2016	-21.4%		2016	-1.6%	-1.6%	2016	25.2%	25.2%
	2017	0.0%		2017	-3.1%	-3.1%	2017	-3.1%	-3.1%
	2018	0.0%	-18.5%	2018	0.5%	0.5%	2018	0.5%	0.5%
	Geometric Mean	-4.7%	-6.6%	Geometric Mean	5.2%	2.6%	Geometric Mean	14.1%	7.7%
						3.1%			10.4%

	Calendar Year (for 2017 Cost of Service)	Revenues		
		Actual	Board-approved	Test Year Versus Board-approved
Historical	2012	Actual	\$ 302,370	
Historical	2013	Actual	\$ 380,400	Board-approved \$ 410,733
Historical	2014	Actual	\$ 467,553	
Historical	2015	Actual	\$ 489,896	
Historical	2016	Actual	\$ 488,319	
Bridge Year (Forecast)	2017	Forecast	\$ 482,915	
Test Year (Forecast)	2018	Forecast	\$ 494,817	

Variance Analysis	Year	Year-over-year	Test Year Versus Board-approved
	2013	25.8%	
	2014	22.9%	
	2015	4.8%	
	2016	-0.3%	
	2017	-1.1%	
	2018	2.5%	20.5%
	Geometric Mean	10.4%	6.4%

9 Customer Class: **Standard A General - Air Access**

Is the customer class billed on consumption (kWh) or demand (kW or kVA)?

**kWh**

	Calendar Year (for 2017 Cost of Service)	Customers			Consumption (kWh) <sup>(3)</sup>			Consumption (kWh) per Customer				
		Actual	Board-approved		Actual (Weather actual)	Weather- normalized	Weather- normalized	Actual (Weather actual)	Weather- normalized	Weather- normalized		
Historical	2012	292		305	Actual	9,130,800	9,130,800		Actual	31,270	31,270	
Historical	2013	293	Board-approved		Actual	9,224,362	9,224,362		Actual	31,482	31,482	Board-approved
Historical	2014	290			Actual	9,842,743	9,842,743	Board-approved	9,460,635	33,940	33,940	
Historical	2015	292			Actual	9,174,261	9,174,261		Actual	31,419	31,419	
Historical	2016	285			Actual	9,904,451	9,904,451		Actual	34,752	34,752	
Bridge Year	2017	287			Forecast	9,298,513	9,298,513		Forecast	32,399	32,399	
Test Year	2018	288			Forecast	9,408,294	9,408,294		Forecast	32,668	32,668	

Variance Analysis	Year	Year-over-year	Test Year Versus Board- approved	Year	Year-over-year	Test Year Versus Board- approved	Year	Year-over-year	Test Year Versus Board- approved
	2013	0.3%		2013	1.0%	1.0%	2013	0.7%	0.7%
	2014	-1.0%		2014	6.7%	6.7%	2014	7.8%	7.8%
	2015	0.7%		2015	-6.8%	-6.8%	2015	-7.4%	-7.4%
	2016	-2.4%		2016	8.0%	8.0%	2016	10.6%	10.6%
	2017	0.7%		2017	-6.1%	-6.1%	2017	-6.8%	-6.8%
	2018	0.3%	-5.6%	2018	1.2%	1.2%	2018	0.8%	0.8%
	Geometric Mean	-0.3%	-1.9%	Geometric Mean	2.7%	0.6%	Geometric Mean	3.6%	0.9%

	Calendar Year (for 2017 Cost of Service)	Revenues		
		Actual	Board-approved	
Historical	2012	\$ 7,895,150		
Historical	2013	\$ 8,307,739	Board-approved	\$ 8,662,630
Historical	2014	\$ 9,301,908		
Historical	2015	\$ 8,777,016		
Historical	2016	\$ 9,597,680		
Bridge Year (Forecast)	2017	\$ 9,187,720		
Test Year (Forecast)	2018	\$ 9,502,376		

Variance Analysis	Year	Year-over-year	Test Year Versus Board- approved
	2013	5.2%	
	2014	12.0%	
	2015	-5.6%	
	2016	9.4%	
	2017	-4.3%	
	2018	3.4%	9.7%
	Geometric Mean	3.8%	3.1%

10 Customer Class:

Is the customer class billed on consumption (kWh) or demand (kW or KVA)?

	Calendar Year (for 2017 Cost of Service)	Customers			Consumption (kWh) <sup>(3)</sup>			Consumption (kWh) per Customer		
		Actual	Board-approved		Actual (Weather actual)	Weather- normalized	Weather- normalized	Actual (Weather actual)	Weather- normalized	Weather- normalized
Historical	2012	Actual			Actual	-		Actual		
Historical	2013	Actual			Actual	-	Board-approved	Actual		Board-approved
Historical	2014	Actual			Actual	-		Actual		
Historical	2015	Actual			Actual	-		Actual		
Historical	2016	Actual			Actual	-		Actual		
Bridge Year	2017	Forecast			Forecast	-		Forecast		
Test Year	2018	Forecast			Forecast	-		Forecast		

Variance Analysis	Year	Year-over-year	Test Year Versus Board- approved	Year	Year-over-year	Test Year Versus Board- approved	Year	Year-over-year	Test Year Versus Board- approved
		2012			2012			2012	
	2013			2013			2013		
	2014			2014			2014		
	2015			2015			2015		
	2016			2016			2016		
	2017			2017			2017		
	2018			2018			2018		
	Geometric Mean			Geometric Mean			Geometric Mean		

	Calendar Year (for 2017 Cost of Service)	Revenues		
		Actual	Board-approved	
Historical	2012	Actual		
Historical	2013	Actual		
Historical	2014	Actual		
Historical	2015	Actual		
Historical	2016	Actual		
Bridge Year (Forecast)	2017	Forecast		
Test Year (Forecast)	2018	Forecast		

Variance Analysis	Year	Year-over-year	Test Year Versus Board- approved
		2012	
	2013		
	2014		
	2015		
	2016		
	2017		
	2018		
	Geometric Mean		

Note: If there are more than ten (10) customer classes, please contact OEB Staff to add tables for additional customer classes.

Hydro One Remote Communities Inc.  
 Statistical Data for Load Forecast  
 Load Forecast by Month

SUMMARY	2018 PROJECTED												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
<b>Residential - Year Round - Non Std. 'A'</b>													
Number of Customers Start of Period	2,684	2,685	2,687	2,689	2,691	2,693	2,695	2,697	2,699	2,701	2,702	2,704	2,684
Customer Additions/Deletions	2	2	2	2	2	2	2	2	2	2	2	2	23
Number of Customers - End of Period	2,685	2,687	2,689	2,691	2,693	2,695	2,697	2,699	2,701	2,702	2,704	2,706	2,706
Effective # of Customers During Period	2,684	2,686	2,688	2,690	2,692	2,694	2,696	2,698	2,700	2,701	2,703	2,705	2,695
Average kWh's/Customer Previous Year	1,544	1,537	1,538	1,241	1,244	1,246	884	884	884	1,133	1,131	1,130	14,392
kWh's/Customer Increases/Decreases	6	6	6	5	5	5	3	3	3	4	4	5	55
Average kWh's/Customer During Period	1,549	1,543	1,544	1,246	1,249	1,251	887	887	887	1,137	1,136	1,136	14,447
Total kWh's for Period	4,159,392	4,144,363	4,150,140	3,351,888	3,361,130	3,370,349	2,392,183	2,393,817	2,395,451	3,072,553	3,070,133	3,073,824	38,935,222
<b>Residential - Seasonal</b>													
Number of Customers Start of Period	146	146	146	147	147	147	147	147	147	147	147	147	146
Customer Additions/Deletions	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of Customers - End of Period	146	146	147	147	147	147	147	147	147	147	147	147	147
Effective # of Customers During Period	146	146	146	147	147	147	147	147	147	147	147	147	147
Average kWh's/Customer Previous Year	180	180	180	88	88	87	197	197	197	242	243	244	2,123
kWh's/Customer Increases/Decreases	1	1	1	0	0	0	1	1	1	1	1	1	8
Average kWh's/Customer During Period	181	181	181	88	88	87	198	198	198	243	244	245	2,125
Total kWh's for Period	26,511	26,516	26,443	12,932	12,905	12,782	28,978	28,985	29,017	35,572	35,765	35,999	312,406
<b>General Service 1-Phase - Non Std. 'A'</b>													
Number of Customers Start of Period	303	303	304	304	305	305	306	306	306	307	307	308	303
Customer Additions/Deletions	0	0	0	0	0	0	0	0	0	0	0	0	5
Number of Customers - End of Period	303	304	304	305	305	306	306	306	307	307	308	308	308
Effective # of Customers During Period	303	304	304	304	305	305	306	306	307	307	307	308	306
Average kWh's/Customer Previous Year	2,277	2,277	2,238	1,724	1,724	1,728	1,345	1,394	1,394	1,618	1,617	1,616	20,938
kWh's/Customer Increases/Decreases	11	11	11	9	9	9	7	7	7	8	8	8	68
Average kWh's/Customer During Period	2,289	2,288	2,249	1,733	1,733	1,736	1,352	1,401	1,401	1,626	1,626	1,625	21,006
Total kWh's for Period	693,907	694,767	683,885	527,572	528,208	530,052	413,286	428,942	429,479	499,018	499,647	499,083	6,427,846
<b>General Service 3-Phase - Non Std. 'A'</b>													
Number of Customers Start of Period	43	43	43	43	43	43	43	43	43	43	43	43	43
Customer Additions/Deletions	0	0	0	0	0	0	0	0	0	0	0	0	1
Number of Customers - End of Period	43	43	43	43	43	43	43	43	43	43	43	44	44
Effective # of Customers During Period	43	43	43	43	43	43	43	43	43	43	43	44	43
Average kWh's/Customer Previous Year	11,673	11,671	11,418	9,102	8,973	8,971	8,755	8,751	8,748	9,426	9,425	9,423	116,296
kWh's/Customer Increases/Decreases	53	53	52	42	42	42	41	41	41	44	44	44	960
Average kWh's/Customer During Period	11,726	11,725	11,470	9,144	9,015	9,012	8,796	8,792	8,788	9,470	9,468	9,467	117,256
Total kWh's for Period	503,254	503,837	493,525	392,750	387,690	387,489	379,206	379,540	379,874	411,152	411,610	412,077	5,042,005
<b>Street Lighting</b>													
Number of Customers Start of Period	7	7	7	7	7	7	8	8	8	8	8	8	7
Customer Additions/Deletions	0	0	0	0	0	0	0	0	0	0	0	0	0
Number of Customers - End of Period	7	7	7	7	7	8	8	8	8	8	8	8	8
Effective # of Customers During Period	7	7	7	7	7	8	8	8	8	8	8	8	8
Average kWh's/Customer Previous Year	3,202	3,189	3,177	3,164	3,152	3,140	3,128	3,116	3,104	3,092	3,080	2,215	36,732
kWh's/Customer Increases/Decreases	(149)	(148)	(148)	(147)	(147)	(146)	(145)	(45)	(144)	(144)	(143)	(103)	(3,826)
Average kWh's/Customer During Period	3,053	3,041	3,029	3,017	3,005	2,994	2,982	3,071	2,959	2,948	2,937	2,112	32,906

SUMMARY	2018 PROJECTED												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Total kWh's for Period	22,513	22,510	22,506	22,503	22,499	22,495	22,490	22,075	22,482	22,478	22,474	16,221	263,245
<b>Residential - Road Access - Std. 'A'</b>													
Number of Customers Start of Period	8	8	8	8	8	8	8	8	8	8	8	8	8
Customer Additions/Deletions	-	-	-	-	-	-	-	-	-	-	-	-	-
Number of Customers - End of Period	8	8	8	8	8	8	8	8	8	8	8	8	8
Effective # of Customers During Period	8	8	8	8	8	8	8	8	8	8	8	8	8
Average kWh's/Customer Previous Year	775	775	811	325	325	325	369	369	369	501	501	501	5,944
kWh's/Customer Increases/Decreases	4	4	4	2	2	2	2	2	2	2	2	2	28
Average kWh's/Customer During Period	778	778	815	327	327	327	370	370	370	503	503	503	5,971
Total kWh's for Period	6,225	6,225	6,519	2,612	2,612	2,612	2,963	2,963	2,963	4,024	4,024	4,026	47,771
<b>Residential - Air Access - Std. 'A'</b>													
Number of Customers Start of Period	132	132	132	133	133	133	133	134	134	134	134	135	132
Customer Additions/Deletions	1	1	1	1	1	1	1	1	1	1	1	1	6
Number of Customers - End of Period	132	133	133	133	133	134	134	134	134	135	135	135	138
Effective # of Customers During Period	132	132	133	133	133	133	134	134	134	134	135	135	135
Average kWh's/Customer Previous Year	1,156	1,155	1,149	923	920	920	591	591	591	886	874	833	10,567
kWh's/Customer Increases/Decreases	(5)	(5)	(5)	(4)	(4)	(4)	(1)	(3)	(3)	(4)	(4)	96	(56)
Average kWh's/Customer During Period	1,151	1,149	1,143	919	916	916	590	588	588	882	870	929	10,510
Total kWh's for Period	151,924	152,043	151,506	122,053	121,879	122,067	78,879	78,727	78,842	118,499	117,128	125,342	1,418,887
<b>General Service - Road Access - Std. 'A'</b>													
Number of Customers Start of Period	22	22	22	22	22	22	22	22	22	22	22	22	22
Customer Additions/Deletions	-	-	-	-	-	-	-	-	-	-	-	-	-
Number of Customers - End of Period	22	22	22	22	22	22	22	22	22	22	22	22	22
Effective # of Customers During Period	22	22	22	22	22	22	22	22	22	22	22	22	22
Average kWh's/Customer Previous Year	3,203	3,203	3,567	2,500	2,500	2,500	2,188	2,188	2,188	2,693	2,693	2,693	32,117
kWh's/Customer Increases/Decreases	16	16	18	13	13	13	11	11	11	14	14	15	166
Average kWh's/Customer During Period	3,219	3,219	3,585	2,513	2,513	2,513	2,199	2,199	2,199	2,707	2,707	2,708	32,283
Total kWh's for Period	70,825	70,825	78,868	55,291	55,291	55,291	48,382	48,382	48,382	59,557	59,557	59,576	710,230

SUMMARY	2018 PROJECTED												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
<b>General Service - Air Access - Std. 'A'</b>													
Number of Customers Start of Period	287	287	287	287	287	287	288	288	288	288	288	288	287
Customer Additions/Deletions	0	0	0	0	0	0	0	0	0	0	0	0	2
Number of Customers - End of Period	287	287	287	287	288	288	288	288	288	288	288	288	289
Effective # of Customers During Period	287	287	287	287	287	288	288	288	288	288	288	288	288
Average kWh's/Customer Previous Year	3,384	3,384	3,311	2,857	2,857	2,865	2,022	2,023	2,023	2,588	2,588	2,588	32,484
kWh's/Customer Increases/Decreases	20	20	20	17	17	17	12	12	12	15	15	56	184
Average kWh's/Customer During Period	3,404	3,404	3,331	2,874	2,874	2,882	2,034	2,035	2,035	2,603	2,603	2,644	32,668
Total kWh's for Period	977,399	977,747	956,953	825,835	826,132	828,628	585,043	585,273	585,502	749,070	749,326	761,388	9,408,294
<b>TOTAL SUMMARY</b>													
Number of Customers Start of Period	3,632	3,635	3,637	3,640	3,643	3,646	3,648	3,651	3,654	3,657	3,659	3,662	3,632
Customer Additions/Deletions	3	3	3	3	3	3	3	3	3	3	3	3	37
Number of Customers - End of Period	3,635	3,638	3,641	3,643	3,646	3,649	3,652	3,654	3,657	3,660	3,663	3,665	3,669
Effective # of Customers During Period	3,634	3,636	3,639	3,642	3,645	3,647	3,650	3,653	3,656	3,658	3,661	3,664	3,652
Average kWh's/Customer Previous Year	1,802	1,797	1,788	1,446	1,446	1,449	1,072	1,076	1,076	1,346	1,345	1,340	16,975
kWh's/Customer Increases/Decreases	18	18	18	14	13	13	10	11	11	13	13	21	155
Average kWh's/Customer During Period	1,820	1,815	1,806	1,459	1,459	1,462	1,083	1,086	1,087	1,359	1,357	1,361	17,130
Total kWh's for Period	6,611,949	6,598,832	6,570,346	5,313,436	5,318,348	5,331,765	3,951,410	3,968,704	3,971,993	4,971,923	4,969,665	4,987,533	62,565,904

**Hydro One Remote Communities Inc.**  
**Load Forecast versus Actual**

**Analysis of Load Forecast variance, and information demonstrating accuracy of past load forecasts.**

**Off- Grid Communities**

<b>Year</b>	<b>KWH SOLD</b>		<b>% Variance</b>
	<b>Forecast</b>	<b>Actual</b>	
2012	55,805,691	56,124,200	0.6%
2013	59,313,977	58,628,424	-1.2%
2014	59,178,450	62,338,648	5.3%
2015	64,863,985	61,100,418	-5.8%
2016	64,702,850	64,439,719	-0.4%
June 2017	35,087,085	33,590,931	-4.3%

**Grid Communities**

<b>Year</b>	<b>KWH SOLD</b>		<b>% Variance</b>
	<b>Forecast</b>	<b>Actual</b>	
2012	-	-	0.0%
2013	12,862,712	-	-100.0%
2014	1,920,873	-	-100.0%
2015	1,920,873	-	-100.0%
2016	1,920,873	-	-100.0%
June 2017	-	-	

Cat Lake and Pikangikum did not join Remotes' service territory as expected in 2013

**Total**

<b>Year</b>	<b>KWH SOLD</b>		<b>% Variance</b>
	<b>Forecast</b>	<b>Actual</b>	
2012	55,805,691	56,124,200	0.6%
2013	72,176,689	58,628,424	-18.8%
2014	61,099,323	62,338,648	2.0%
2015	66,784,858	61,100,418	-8.5%
2016	66,623,723	64,439,719	-3.3%
June 2017	35,087,085	33,590,931	-4.3%

**Appendix 2-H  
 Other Operating Revenue**

USoA Description	2013 Actual	2014 Actual	2015 Actual	2016 Actual	Bridge Year <sup>2</sup>	Test Year
	2013	2014	2015	2016	2017	2018
<b>Reporting Basis</b>						
Specific Service Charges	(42,168)	(33,224)	(726,045)	(258,902)	(641,100)	(291,600)
Late Payment Charges	(299,633)	(93,678)	(303,546)	(382,973)	(300,000)	(318,000)
Remote Rate Protection	(34,245,170)	(34,851,970)	(30,440,501)	(31,143,389)	(36,559,000)	(38,078,000)
Rev from Merchandise and Jobbing	(462,535)	(366,920)	(578,820)	(912,880)	(389,000)	(389,000)
Costs & Exp of Merchandise and Jobbing	206,254	172,048	265,315	341,894	135,000	135,000
Revenues from Non-Ut	(13,010)	(12,925)	(13,531)	(14,376)	(11,000)	(17,000)
<b>Specific Service Charges</b>	(42,168)	(33,224)	(726,045)	(258,902)	(641,100)	(291,600)
<b>Late Payment Charges</b>	(299,633)	(93,678)	(303,546)	(382,973)	(300,000)	(318,000)
<b>Other Operating Revenues</b>	(34,245,170)	(34,851,970)	(30,440,501)	(31,143,389)	(36,559,000)	(38,078,000)
<b>Other Income or Deductions</b>	(269,291)	(207,797)	(327,036)	(585,362)	(265,000)	(271,000)
<b>Total</b>	(34,856,262)	(35,186,669)	(31,797,128)	(32,370,626)	(37,765,100)	(38,958,600)

**Description**

**Account(s)**

Specific Service Charges: **4235** red bold font have activity  
 Late Payment Charges: **4225**  
 Other Distribution Revenues: 4080, 4082, 4084, 4090, 4205, 4210, 4215, 4220, 4240, **4245**  
 Other Income and Expenses: 4305, 4310, 4315, 4320, **4325, 4330**, 4335, 4340, 4345, 4350, **4355**, 4360, 4365, 4370, 4375, 4380, 4385, 4390, 4395, 4398, 4405, 4415

**Note: Add all applicable accounts listed above to the table and include all relevant information.**

**Account Breakdown Details**

For each "Other Operating Revenue" and "Other Income or Deductions" Account, a detailed breakdown of the account components is required. See the example below for Account 4405, Interest and Dividend Income.

**Account - Interest and Dividend Income**

	2013 Actual	2014 Actual	2015 Actual	2016 Actual	Bridge Year <sup>2</sup>	Test Year
	2013	2014	2015	2016	2017	2018
<b>Reporting Basis</b>						
Short-term Investment Interest						
Bank Deposit Interest						
Miscellaneous Interest Revenue etc. <sup>1</sup>						
<b>Total</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

**Notes:**

- List and specify any other interest revenue.
- In the transition year to IFRS, the applicant is to present information in both MIFRS and CGAAP. For the typical applicant that adopted IFRS on January 1, 2015, 2014 must be presented in both a CGAAP and MIFRS basis.
- Remotes does not earn interest or dividend income

**Account - Specific Service Charges**

	2013 Actual	2014 Actual	2015 Actual	2016 Actual	Bridge Year <sup>2</sup>	Test Year
	2013	2014	2015	2016	2017	2018
<b>Reporting Basis</b>						
Account Set up fee/Disconnection/Reconnection fee	-\$ 13,464	-\$ 10,380	-\$ 13,708	-\$ 10,614	-\$ 12,000	-\$ 12,000
Miscellaneous Distribution (work order close)	-\$ 28,704	-\$ 22,844	-\$ 64,918	-\$ 19,322	-\$ 26,000	-\$ 26,000
Miscellaneous Generation (work order close)	\$ -	\$ -	\$ 647,419	\$ 228,966	\$ 603,100	\$ 253,600
<b>Total</b>	-\$ 42,168	-\$ 33,224	-\$ 726,045	-\$ 258,902	-\$ 641,100	-\$ 291,600

**Account - Late Payment Charges**

	2013 Actual	2014 Actual	2015 Actual	2016 Actual	Bridge Year <sup>2</sup>	Test Year
	2013	2014	2015	2016	2017	2018
<b>Reporting Basis</b>						
Late Payment Charges (Energy)	-\$ 290,826	-\$ 91,024	-\$ 297,170	-\$ 362,830	-\$ 294,000	-\$ 312,000
Late Payment Charges (non-Energy)	-\$ 8,807	-\$ 2,654	-\$ 6,377	-\$ 20,142	-\$ 6,000	-\$ 6,000
<b>Total</b>	-\$ 299,633	-\$ 93,678	-\$ 303,546	-\$ 382,973	-\$ 300,000	-\$ 318,000

**Account - Remote Rate Protection**

	2013 Actual	2014 Actual	2015 Actual	2016 Actual	Bridge Year <sup>2</sup>	Test Year
	2013	2014	2015	2016	2017	2018
<b>Reporting Basis</b>						
Remote Rate Protection	-\$ 33,046,000	-\$ 32,259,000	-\$ 32,259,000	-\$ 32,259,000	-\$ 36,559,000	-\$ 38,078,000
Remote Rate Protection Variance	-\$ 1,199,170	-\$ 2,592,970	\$ 1,818,499	\$ 1,115,611	\$ -	\$ -
<b>Total</b>	-\$ 34,245,170	-\$ 34,851,970	-\$ 30,440,501	-\$ 31,143,389	-\$ 36,559,000	-\$ 38,078,000

**Account - Rev from Merchandise and Jobbing**

	2013 Actual	2014 Actual	2015 Actual	2016 Actual	Bridge Year <sup>2</sup>	Test Year
	2013	2014	2015	2016	2017	2018
<b>Reporting Basis</b>						



CIA and Engineering Design	\$ -	-\$ 28,571	-\$ 43,405	-\$ 83,338	\$ -	\$ -
Street Lighting	-\$ 39,396	-\$ 40,423	\$ -	-\$ 75,094	-\$ 10,000	-\$ 10,000
Intercompany Services	-\$ 195,358	-\$ 109,500	-\$ 212,671	-\$ 468,903	-\$ 212,000	-\$ 212,000
Community Assessments	\$ -	\$ -	-\$ 11,967	-\$ 93,051	\$ -	\$ -
Support for ESA and Other	-\$ 227,781	-\$ 188,426	-\$ 310,777	-\$ 192,494	-\$ 167,000	-\$ 167,000
<b>Total</b>	-\$ 462,535	-\$ 366,920	-\$ 578,820	-\$ 912,880	-\$ 389,000	-\$ 389,000

**Account - Costs & Exp of Merchandise and Jobbing**

	2013 Actual	2014 Actual	2015 Actual	2016 Actual	Bridge Year <sup>2</sup>	Test Year
	2013	2014	2015	2016	2017	2018
<b>Reporting Basis</b>						
CIA and Engineering Design	\$ -	\$ 5,149	-\$ 5,149	\$ 67,727	\$ -	\$ -
Street Lighting	\$ 37,547	\$ 38,399	\$ -	\$ 69,627	\$ 9,000	\$ 9,000
Community Assessments	\$ -	\$ -	\$ 11,117	\$ 67,933	\$ -	\$ -
Support for ESA and Other	\$ 168,707	\$ 128,500	\$ 259,347	\$ 136,607	\$ 126,000	\$ 126,000
<b>Total</b>	\$ 206,254	\$ 172,048	\$ 265,315	\$ 341,894	\$ 135,000	\$ 135,000

**Account - Revenue from Non-Ut**

	2013 Actual	2014 Actual	2015 Actual	2016 Actual	Bridge Year <sup>2</sup>	Test Year
	2013	2014	2015	2016	2017	2018
<b>Reporting Basis</b>						
OCI	-\$ 13,010	-\$ 12,925	-\$ 13,531	-\$ 14,376	-\$ 11,000	-\$ 17,000
<b>Total</b>	-\$ 13,010	-\$ 12,925	-\$ 13,531	-\$ 14,376	-\$ 11,000	-\$ 17,000

**Effective Rates  
 Revenue Reconciliation**

<b>Residential - Year Round - Non Std. 'A'</b>	<b># Customers</b>	<b>Estimated kWh</b>	<b>Rate</b>	<b>Revenue</b>
Monthly Service Charge	2,695		19.68	636,412
Electricity Charges - 1st 1,000 kWh		26,831,785	0.0926	2,484,623
Electricity Charges - Next 1,500 kWh		10,645,490	0.1236	1,315,783
Electricity Charges - All Additional kWh		1,457,947	0.1862	271,470
<b>Total</b>		<b>38,935,222</b>		<b>4,708,287</b>
<b>Residential - Seasonal</b>				
Monthly Service Charge	147		33.26	58,504
Electricity Charges - 1st 1,000 kWh		312,406	0.0926	28,929
Electricity Charges - Next 1,500 kWh		-	0.1236	-
Electricity Charges - All Additional kWh		-	0.1862	-
<b>Total</b>		<b>312,406</b>		<b>87,433</b>
<b>General Service 1-Phase - Non Std. 'A'</b>				
Monthly Service Charge	306		33.46	122,664
Electricity Charges - 1st 6,000 kWh		5,930,738	0.1038	615,611
Electricity Charges - Next 7,000 kWh		409,062	0.1377	56,328
Electricity Charges - All Additional kWh		88,046	0.1862	16,394
<b>Total</b>		<b>6,427,846</b>		<b>810,997</b>
<b>General Service 3-Phase - Non Std. 'A'</b>				
Monthly Service Charge	43		41.89	21,699
Electricity Charges - 1st 25,000 kWh		4,827,342	0.1038	501,078
Electricity Charges - Next 15,000 kWh		198,166	0.1377	27,287
Electricity Charges - All Additional kWh		16,497	0.1862	3,072
<b>Total</b>		<b>5,042,005</b>		<b>553,136</b>
<b>Street Lighting</b>				
	8		-	
Electricity Charges		263,245	0.1029	27,088
<b>Total</b>		<b>263,245</b>		<b>27,088</b>
<b>Residential - Road Access - Std. 'A'</b>				
Electricity Charges - 1st 250 kWh	8	22,623	0.6097	13,793
Electricity Charges - All Additional kWh		25,148	0.6967	17,520
<b>Total</b>		<b>47,771</b>		<b>31,314</b>
<b>General Service - Road Access - Std. 'A'</b>				
	22			
Electricity Charges		710,230	0.6967	494,817
<b>Total</b>		<b>710,230</b>		<b>494,817</b>
<b>Residential - Air Access - Std. 'A'</b>				
Electricity Charges - 1st 250 kWh	135	404,750	0.9205	372,572
Electricity Charges - All Additional kWh		1,014,137	1.0100	1,024,278
<b>Total</b>		<b>1,418,887</b>		<b>1,396,850</b>
<b>General Service - Air Access - Std. 'A'</b>				
	288			
Electricity Charges		9,408,294	1.0100	9,502,376
<b>Total</b>		<b>9,408,294</b>		<b>9,502,376</b>
<b>Summary</b>	<b>3,652</b>	<b>62,565,904</b>		<b>17,612,299</b>

# Hydro One Remote Communities Inc.

## Current Remote Communities Rate Schedule

### TARIFF OF RATES AND CHARGES

Effective Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0083

## NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES

Service Charge	\$	19.45
Electricity Rate - First 1,000 kWh	\$/kWh	0.0915
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1221
Electricity Rate - All Additional kWh	\$/kWh	0.1840

**Hydro One Remote Communities Inc.**  
**Current Remote Communities Rate Schedule**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2017**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2016-0083

**NON STANDARD A SEASONAL RESIDENTIAL SERVICE  
CLASSIFICATION – R4**

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES**

Service Charge	\$	32.87
Electricity Rate - First 1,000 kWh	\$/kWh	0.0915
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1221
Electricity Rate - All Additional kWh	\$/kWh	0.1840

**Hydro One Remote Communities Inc.**  
**Current Remote Communities Rate Schedule**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2017**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2016-0083

**NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE  
CLASSIFICATION – G1**

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES**

Service Charge	\$	33.06
Electricity Rate - First 6,000 kWh	\$/kWh	0.1026
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1361
Electricity Rate - All Additional kWh	\$/kWh	0.1840

**Hydro One Remote Communities Inc.**  
**Current Remote Communities Rate Schedule**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2017**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2016-0083

**NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE  
CLASSIFICATION – G3**

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES**

Service Charge	\$	41.39
Electricity Rate - First 25,000 kWh	\$/kWh	0.1026
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1361
Electricity Rate - All Additional kWh	\$/kWh	0.1840

**Hydro One Remote Communities Inc.**  
**Current Remote Communities Rate Schedule**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2017**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2016-0083

## **STREET LIGHTING SERVICE CLASSIFICATION**

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES**

Electricity Rate	\$/kWh	0.1017
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# Hydro One Remote Communities Inc.

## Current Remote Communities Rate Schedule

### TARIFF OF RATES AND CHARGES

Effective Date May 1, 2017

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2016-0083

## STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.6025
Electricity Rate - All Additional kWh	\$/kWh	0.6884



# Hydro One Remote Communities Inc.

## Current Remote Communities Rate Schedule

### TARIFF OF RATES AND CHARGES

Effective Date May 1, 2017

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2016-0083

## STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.9096
Electricity Rate - All Additional kWh	\$/kWh	0.9955

**Hydro One Remote Communities Inc.**  
**Current Remote Communities Rate Schedule**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2017**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2016-0083

## **STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION**

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES**

Electricity Rate	\$/kWh	0.6884
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**Hydro One Remote Communities Inc.**  
**Current Remote Communities Rate Schedule**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2017**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2016-0083

## **STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION**

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES**

Electricity Rate	\$/kWh	0.9955
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**Hydro One Remote Communities Inc.**  
**Current Remote Communities Rate Schedule**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2017**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2016-0083

**microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	5.40
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**Hydro One Remote Communities Inc.**  
**Current Remote Communities Rate Schedule**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2017**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2016-0083

**STANDARD A GRID CONNECTED SERVICE CLASSIFICATION**

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES**

Electricity Rate	\$/kWh	0.3119
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# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

### Effective Date May 1, 2017

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### Customer Administration

Arrears Certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

# Hydro One Remote Communities Inc.

## Proposed Remote Communities Rate Schedule

### TARIFF OF RATES AND CHARGES

Effective Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0051

## NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES

Service Charge	\$	19.80
Electricity Rate - First 1,000 kWh	\$/kWh	0.0931
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1243
Electricity Rate - All Additional kWh	\$/kWh	0.1873

**Hydro One Remote Communities Inc.**  
**Proposed Remote Communities Rate Schedule**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2018**

**This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors**

EB-2017-0051

**NON STANDARD A SEASONAL RESIDENTIAL SERVICE  
 CLASSIFICATION – R4**

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES**

Service Charge	\$	33.46
Electricity Rate - First 1,000 kWh	\$/kWh	0.0931
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1243
Electricity Rate - All Additional kWh	\$/kWh	0.1873



**Hydro One Remote Communities Inc.**  
**Proposed Remote Communities Rate Schedule**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0051

**NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE  
CLASSIFICATION – G1**

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES**

Service Charge	\$	33.66
Electricity Rate - First 6,000 kWh	\$/kWh	0.1044
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1385
Electricity Rate - All Additional kWh	\$/kWh	0.1873

**Hydro One Remote Communities Inc.**  
**Proposed Remote Communities Rate Schedule**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0051

**NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE  
CLASSIFICATION – G3**

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES**

Service Charge	\$	42.14
Electricity Rate - First 25,000 kWh	\$/kWh	0.1044
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1385
Electricity Rate - All Additional kWh	\$/kWh	0.1873

**Hydro One Remote Communities Inc.**  
**Proposed Remote Communities Rate Schedule**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0051

## **STREET LIGHTING SERVICE CLASSIFICATION**

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## **MONTHLY RATES AND CHARGES**

Electricity Rate	\$/kWh	0.1035
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# Hydro One Remote Communities Inc.

## Proposed Remote Communities Rate Schedule

### TARIFF OF RATES AND CHARGES

Effective Date May 1, 2018

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2017-0051

## STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.6133
Electricity Rate - All Additional kWh	\$/kWh	0.7008

# Hydro One Remote Communities Inc.

## Proposed Remote Communities Rate Schedule

### TARIFF OF RATES AND CHARGES

Effective Date May 1, 2018

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2017-0051

## STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.9260
Electricity Rate - All Additional kWh	\$/kWh	1.0134

# Hydro One Remote Communities Inc.

## Proposed Remote Communities Rate Schedule

### TARIFF OF RATES AND CHARGES

Effective Date May 1, 2018

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2017-0051

## STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.7008
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# Hydro One Remote Communities Inc.

## Proposed Remote Communities Rate Schedule

### TARIFF OF RATES AND CHARGES

Effective Date May 1, 2018

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2017-0051

## **STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION**

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES**

Electricity Rate	\$/kWh	1.0134
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# Hydro One Remote Communities Inc. Proposed Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES Effective Date May 1, 2018

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0051

## **microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	5.40
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**Hydro One Remote Communities Inc.**  
**Proposed Remote Communities Rate Schedule**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0051

**STANDARD A GRID CONNECTED SERVICE CLASSIFICATION**

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES**

Electricity Rate	\$/kWh	0.3175
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# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

### Effective Date May 1, 2018

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### Customer Administration

Arrears Certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

**Hydro One Remote Communities Inc.  
 Prorated Rate and Bills for 2018**

Rate Description	Metric	2017 Approved Rates	2018 Proposed Rates	Rate in	Rate in	Effective
				Effect 4/12 of Year	Effect 8/12 of Year	Rate for All of 2018
				Impact of 2018 Change		
				33%	67%	100%
<b>Year-Round Residential – R2</b>						
Service Charge	\$	19.45	19.8	6.48	13.20	19.68
<b>kWh Charges</b>						
First 1,000	\$/kWh	0.0915	0.0931	0.0305	0.0621	0.0926
Next 1,500 kWh	\$/kWh	0.1221	0.1243	0.0407	0.0829	0.1236
All Additional kWh	\$/kWh	0.1840	0.1873	0.0613	0.1249	0.1862
<b>Seasonal Residential – R4</b>						
Service Charge	\$	32.87	33.46	10.96	22.31	33.26
<b>kWh Charges</b>						
First 1,000	\$/kWh	0.0915	0.0931	0.0305	0.0621	0.0926
Next 1,500 kWh	\$/kWh	0.1221	0.1243	0.0407	0.0829	0.1236
All Additional kWh	\$/kWh	0.1840	0.1873	0.0613	0.1249	0.1862
<b>General Service Single Phase – G1</b>						
Service Charge	\$	33.06	33.66	11.02	22.44	33.46
<b>kWh Charges</b>						
First 6,000	\$/kWh	0.1026	0.1044	0.0342	0.0696	0.1038
Next 7,000 kWh	\$/kWh	0.1361	0.1385	0.0454	0.0923	0.1377
All Additional kWh	\$/kWh	0.1840	0.1873	0.0613	0.1249	0.1862
Regulatory Charge						
<b>General Service Three Phase – G3</b>						
Service Charge	\$	41.39	42.14	13.80	28.09	41.89
<b>kWh Charges</b>						
First 25,000	\$/kWh	0.1026	0.1044	0.0342	0.0696	0.1038
\ Next 15,000 kWh	\$/kWh	0.1361	0.1385	0.0454	0.0923	0.1377
Energy Charge All Additional kWh	\$/kWh	0.1840	0.1873	0.0613	0.1249	0.1862
Regulatory Charge						

Rate Description	Metric	2017 Approved Rates	2018 Proposed Rates	Rate in	Rate in	Effective
				Effect 4/12 of Year	Effect 8/12 of Year	Rate for All of 2018
				Impact of 2018 Change		
				33%	67%	100%
<b>Street Lighting</b>						
kWh Charges	\$/kWh	0.1017	0.1035	0.0339	0.0690	0.1029
<b>Standard A Residential Road/Rail</b>						
<b>kWh Charges</b>						
First 250	\$/kWh	0.6025	0.6133	0.2008	0.4089	0.6097
All Additional kWh	\$/kWh	0.6884	0.7008	0.2295	0.4672	0.6967
<b>Standard A Residential Air Access</b>						
<b>Distribution Volumetric Rate</b>						
kWh Charges	\$/kWh	0.9096	0.9260	0.3032	0.6173	0.9205
First 250	\$/kWh	0.9955	1.0134	0.3318	0.6756	1.0074
<b>Standard A General Service Road/Rail</b>						
kWh Charges	\$/kWh	0.6884	0.7008	0.2295	0.4672	0.6967
<b>Standard A General Service Air Access</b>						
kWh Charges	\$/kWh	0.9955	1.0134	0.3318	0.6756	1.0074
<b>Standard A Grid-Connected Air Access</b>						
kWh Charges	\$/kWh	0.3119	0.3175	0.1040	0.2117	0.3156

**Rates Generator Model**

**Utility Name** Hydro One Remote Communities Inc.

**Service Territory** *Hydro One Remote Communities Inc.*

**Assigned EB Number** EB-2016-0083

**Name of Contact and Title** Eryn MacKinnon

**Phone Number** 416-345-4479


**Email Address** regulatory@HydroOne.com

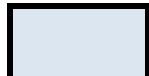
**We are applying for rates effective** Monday, May 01, 2017


**Rate-Setting Method** Price Cap IR

**Please indicate in which Rate Year the Group 1 accounts were last cleared** 2013

**Notes**

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

Effective Date, May 1, 2015

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges? 11

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

<b>Rate Class Classification</b>	
<b>1</b>	YEAR-ROUND RESIDENTIAL - R2
<b>2</b>	SEASONAL RESIDENTIAL - NORMAL DENSITY [R4]
<b>3</b>	GENERAL SERVICE SINGLE PHASE - G1
<b>4</b>	GENERAL SERVICE THREE PHASE - G3
<b>5</b>	STREET LIGHTING
<b>6</b>	STANDARD A RESIDENTIAL ROAD/RAIL
<b>7</b>	STANDARD A RESIDENTIAL AIR ACCESS
<b>8</b>	STANDARD A GENERAL SERVICE ROAD/RAIL
<b>9</b>	STANDARD A GENERAL SERVICE AIR ACCESS
<b>10</b>	STANDARD A GRID CONNECTED SERVICE
<b>11</b>	microFIT

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# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

### Effective Date, May 1, 2017

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	UNIT	RATE
<b>Customer Administration</b>		
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
<b>Non-Payment of Account</b>		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### NON STANDARD A YEAR-ROUND RESIDENTIAL - R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant’s electric bill, driver’s licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor’s Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES

Service Charge	\$	19.45
Electricity Rate - First 1,000 kWh	\$/kWh	0.0915
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1221
Electricity Rate - All Additional kWh	\$/kWh	0.1840



# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2017

### SEASONAL RESIDENTIAL - NORMAL DENSITY [R4] Service Classification

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES

Service Charge	\$	32.87
Electricity Rate - First 1,000 kWh	\$/kWh	0.0915
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1221
Effective Date May 1, 2016	\$/kWh	0.1840

#### MONTHLY RATES AND CHARGES - Regulatory Component


# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2017

### GENERAL SERVICE SINGLE PHASE - G1 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES

Service Charge	\$	33.06
Electricity Rate - First 6,000 kWh	\$/kWh	0.1026
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1361
Electricity Rate - All Additional kWh	\$/kWh	0.1840

#### MONTHLY RATES AND CHARGES - Regulatory Component


# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2017

### GENERAL SERVICE THREE PHASE - G3 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor’s Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES

Service Charge	\$	41.39
Electricity Rate - First 25,000 kWh	\$/kWh	0.1026
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1361
Electricity Rate - All Additional kWh	\$/kWh	0.1840

#### MONTHLY RATES AND CHARGES - Regulatory Component


# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2017

### STREET LIGHTING Service Classification

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.1017
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# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2017

### STANDARD A RESIDENTIAL ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor’s Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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**MONTHLY RATES AND CHARGES**

Electricity Rate - First 250 kWh	\$/kWh	0.6025
Electricity Rate -All Additional kWh	\$/kWh	0.6884

**MONTHLY RATES AND CHARGES - Regulatory Component**


# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2017

### STANDARD A RESIDENTIAL AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor’s Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

**APPLICATION**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Electricity Rate - First 250 kWh	\$/kWh	0.9096
Electricity Rate -All Additional kWh	\$/kWh	0.9955

**MONTHLY RATES AND CHARGES - Regulatory Component**


# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2017

### STANDARD A GENERAL SERVICE ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor’s Conditions of Service. This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES**

Electricity Rate	\$/kWh	0.6884

**MONTHLY RATES AND CHARGES - Regulatory Component**


# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2017

### STANDARD A GENERAL SERVICE AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor’s Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES**

Electricity Rate	\$/kWh	0.9955

**MONTHLY RATES AND CHARGES - Regulatory Component**



# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2017

### STANDARD A GRID CONNECTED SERVICE Classification

This classification is applicable to all Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor’s Conditions of Service.

This classification is applicable to all Standard A customers that are connected to the grid.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.3119

#### MONTHLY RATES AND CHARGES - Regulatory Component

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2017

### microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40

Effective Date, May 1, 2016

<b>Price Escalator</b>	<b>1.80%</b>	<b>Choose Stretch Factor Group</b>	<b>I</b>							
<b>Productivity Factor</b>	<b>0.00%</b>	<b>Associated Stretch Factor Value</b>	<b>0.00%</b>							
<b>Price Cap Index</b>	<b>1.80%</b>									
			<b>1st Tier</b>	<b>2nd Tier</b>	<b>3rd Tier</b>		<b>1st Tier</b>	<b>2nd Tier</b>	<b>3rd Tier</b>	
	<b>Current SC</b>	<b>Current Volumetric Charge</b>	<b>Current Volumetric Charge</b>	<b>Current Volumetric Charge</b>	<b>Current Volumetric Charge</b>	<b>Price Cap Index to be Applied</b>	<b>Proposed SC</b>	<b>Proposed Volumetric Charge</b>	<b>Proposed Volumetric Charge</b>	<b>Proposed Volumetric Charge</b>
<b>Rate Class</b>										
RESIDENTIAL	19.45	0.0915	0.1221	0.1840	0.1840	1.80%	19.80	0.0931	0.1243	0.1873
SEASONAL RESIDENTIAL	32.87	0.0915	0.1221	0.1840	0.1840	1.80%	33.46	0.0931	0.1243	0.1873
GENERAL SERVICE SINGLE PHASE - G1	33.06	0.1026	0.1361	0.1840	0.1840	1.80%	33.66	0.1044	0.1385	0.1873
GENERAL SERVICE THREE PHASE - G3	41.39	0.1026	0.1361	0.1840	0.1840	1.80%	42.14	0.1044	0.1385	0.1873
STREET LIGHTING	0.00	0.1017				1.80%	0.00	0.1035		
STANDARD A RESIDENTIAL ROAD/RAIL	0.00	0.6025	0.6884			1.80%	0.00	0.6133	0.7008	
STANDARD A RESIDENTIAL AIR ACCESS	0.00	0.9096	0.9955			1.80%	0.00	0.9260	1.0134	
STANDARD A GENERAL SERVICE ROAD/RAIL	0.00	0.6884				1.80%	0.00	0.7008		
STANDARD A GENERAL SERVICE AIR ACCESS	0.00	0.9955				1.80%	0.00	1.0134		
GRID CONNECTED RATES		0.3119				1.80%		0.3175		
microFIT	5.40						5.40			

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Effective Date, May 1, 2017

Effective Date, May 1, 2018

**Current Rates**

**Proposed Rates**

Rate Description	Unit	Amount
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Rate Description	Unit	Amount
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RESIDENTIAL			RESIDENTIAL		
Service Charge	\$	19.45	Service Charge	\$	19.80
Electricity Rate - First 1,000 kWh	\$/kWh	0.0915	Electricity Rate First 1,000 kWh	\$/kWh	0.0931
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1221	Electricity Rate Next 1,500 kWh	\$/kWh	0.1243
Electricity Rate - All Additional kWh	\$/kWh	0.1840	Electricity Rate - All Additional kWh	\$/kWh	0.1873

SEASONAL RESIDENTIAL			SEASONAL RESIDENTIAL		
Service Charge	\$	32.87	Service Charge	\$	33.46
Electricity Rate - First 1,000 kWh	\$/kWh	0.0915	Electricity Rate First 1,000 kWh	\$/kWh	0.0931
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1221	Electricity Rate Next 1,500 kWh	\$/kWh	0.1243
Effective Date May 1, 2016	\$/kWh	0.1840	Electricity Rate - All Additional kWh	\$/kWh	0.1873

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Effective Date, May 1, 2017

Effective Date, May 1, 2018

**Current Rates**

**Proposed Rates**

Rate Description	Unit	Amount
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Rate Description	Unit	Amount
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GENERAL SERVICE SINGLE PHASE - G1			GENERAL SERVICE SINGLE PHASE - G1		
Service Charge	\$	33.06	Service Charge	\$	33.66
Electricity Rate - First 6,000 kWh	\$/kWh	0.1026	Electricity Rate First 6,000 kWh	\$/kWh	0.1044
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1361	Electricity Rate Next 7,000 kWh	\$/kWh	0.1385
Electricity Rate - All Additional kWh	\$/kWh	0.1840	Electricity Rate - All Additional kWh	\$/kWh	0.1873

GENERAL SERVICE THREE PHASE - G3			GENERAL SERVICE THREE PHASE - G3		
Service Charge	\$	41.39	Service Charge	\$	42.14
Electricity Rate - First 25,000 kWh	\$/kWh	0.1026	Electricity Rate First 25,000 kWh	\$/kWh	0.1044
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1361	Electricity Rate Next 15,000 kWh	\$/kWh	0.1385
Electricity Rate - All Additional kWh	\$/kWh	0.1840	Electricity Rate - All Additional kWh	\$/kWh	0.1873

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Effective Date, May 1, 2017

Effective Date, May 1, 2018

**Current Rates**

**Proposed Rates**

Rate Description	Unit	Amount	Rate Description	Unit	Amount
<b>STREET LIGHTING</b>			<b>STREET LIGHTING</b>		
Electricity Rate	\$/kWh	0.1017	Electricity Rate	\$/kWh	0.1035
<b>STANDARD A RESIDENTIAL ROAD/RAIL</b>			<b>STANDARD A RESIDENTIAL ROAD/RAIL</b>		
Electricity Rate - First 250 kWh	\$/kWh	0.6025	Electricity Rate - First 250 kWh	\$/kWh	0.6133
Electricity Rate -All Additional kWh	\$/kWh	0.6884	Electricity Rate -All Additional kWh	\$/kWh	0.7008
<b>STANDARD A RESIDENTIAL AIR ACCESS</b>			<b>STANDARD A RESIDENTIAL AIR ACCESS</b>		
Electricity Rate - First 250 kWh	\$/kWh	0.9096	Electricity Rate - First 250 kWh	\$/kWh	0.9260
Electricity Rate -All Additional kWh	\$/kWh	0.9955	Electricity Rate -All Additional kWh	\$/kWh	1.0134
<b>STANDARD A GENERAL SERVICE ROAD/RAIL</b>			<b>STANDARD A GENERAL SERVICE ROAD/RAIL</b>		
Electricity Rate	\$/kWh	0.6884	Electricity Rate	\$/kWh	0.7008
<b>STANDARD A GENERAL SERVICE AIR ACCESS</b>			<b>STANDARD A GENERAL SERVICE AIR ACCESS</b>		
Electricity Rate	\$/kWh	0.9955	Electricity Rate	\$/kWh	1.0134
<b>STANDARD A GRID CONNECTED</b>			<b>STANDARD A GRID CONNECTED</b>		
Electricity Rate	\$/kWh	0.3119	Electricity Rate	\$/kWh	0.3175
<b>microFIT</b>			<b>microFIT</b>		
Service Charge	\$	5.40	Service Charge	\$	

**Effective Date, May 1, 2018**  
**TARIFF OF RATES AND CHARGES**  
 Effective Date May 1, 2018

**YEAR-ROUND RESIDENTIAL - R2 Service Classification**

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant’s electric bill, driver’s licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	19.80
Electricity Rate - First 1,000 kWh	\$/kWh	0.0931
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1243
Electricity Rate - All Additional kWh	\$/kWh	0.1873

**Hydro One Remote Communities Inc.**  
**TARIFF OF RATES AND CHARGES**  
 Effective Date May 1, 2018

**SEASONAL RESIDENTIAL - NORMAL DENSITY [R4] Service Classification**

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	33.46
Electricity Rate - First 1,000 kWh	\$/kWh	0.0931
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1243
Electricity Rate - All Additional kWh	\$/kWh	0.1873



## Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date May 1, 2018

### GENERAL SERVICE SINGLE PHASE - G1 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.66
Electricity Rate - First 6,000 kWh	\$/kWh	0.1044
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1385
Electricity Rate - All Additional kWh	\$/kWh	0.1873

## Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date May 1, 2018

### GENERAL SERVICE THREE PHASE - G3 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.14
Electricity Rate - First 25,000 kWh	\$/kWh	0.1044
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1385
Electricity Rate - All Additional kWh	\$/kWh	0.1873

## Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date May 1, 2018

### STREET LIGHTING Service Classification

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Electricity Rate	\$/kWh	0.1035

## Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date May 1, 2018

### STANDARD A RESIDENTIAL ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service. This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.6133
Electricity Rate -All Additional kWh	\$/kWh	0.7008

## Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date May 1, 2018

### STANDARD A RESIDENTIAL AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.9260
Electricity Rate -All Additional kWh	\$/kWh	1.0134

## Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date May 1, 2018

### STANDARD A GENERAL SERVICE ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor’s Conditions of Service. This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.7008
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## Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date May 1, 2018

### STANDARD A GENERAL SERVICE AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

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This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	1.0134
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## Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date May 1, 2018

### STANDARD A GRID CONNECTED Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor’s Conditions of Service.

This classification is applicable to all Standard A customers in communities that are connected to the grid.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Electricity rate	0	0.3175



**Hydro One Remote Communities Inc.**  
**TARIFF OF RATES AND CHARGES**  
Effective Date May 1, 2018

**microFIT Service Classification**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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## Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date May 1, 2018

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

Effective Date, May 1, 2018

**YEAR-ROUND RESIDENTIAL**

Loss Factor -

Consumption kWh **750**

**If Billed on a kW basis:**

Demand kW \$ 1.55

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.45	1	\$ 19.45	\$ 19.80	1	\$ 19.80	\$ 0.35	1.80%
Electricity Rate - First 1,000 kWh	0.0915	750	\$ 68.63	\$ 0.0931	750	\$ 69.83	\$ 1.20	1.75%
Electricity Rate - Next 1,500 kWh	0.1221	0	\$ -	\$ 0.1243	0	\$ -	\$ -	
Electricity Rate - All Additional kWh	0.1840	0	\$ -	\$ 0.1873	0	\$ -	\$ -	
<b>Total Bill (Before Taxes)</b>			<b>\$ 88.08</b>			<b>\$ 89.63</b>	<b>\$ 1.55</b>	<b>1.76%</b>
<b>Total Bill (before Taxes)</b>			<b>\$ 88.08</b>			<b>\$ 89.63</b>	<b>\$ 1.55</b>	<b>1.76%</b>
HST	5%		\$ 4.40	5%		\$ 4.48	\$ 0.08	1.76%
<b>Total Bill (including HST)</b>			<b>\$ 92.48</b>			<b>\$ 94.11</b>	<b>\$ 1.63</b>	<b>1.76%</b>
<b>Total Bill</b>			<b>\$ 92.48</b>			<b>\$ 94.11</b>	<b>\$ 1.63</b>	<b>1.76%</b>

Rate Class **SEASONAL RESIDENTIAL**

Loss Factor -

Consumption kWh **250**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.87	1	\$ 32.87	\$ 33.46	1	\$ 33.46	\$ 0.59	1.79%
Electricity Rate - First 1,000 kWh	\$ 0.0915	250	\$ 22.88	\$ 0.0931	250	\$ 23.28	\$ 0.40	1.75%
Electricity Rate - Next 1,500 kWh	\$ 0.1221	0	\$ -	\$ 0.12	0	\$ -	\$ -	
Electricity Rate - All Additional kWh	\$ 0.1840	0	\$ -	0.1873	0	\$ -	\$ -	
		-	\$ -		-	\$ -	\$ -	
<b>Total Bill (Before Taxes)</b>			<b>\$ 55.75</b>			<b>\$ 56.74</b>	<b>\$ 0.99</b>	<b>1.78%</b>
<b>Total Bill (before Taxes)</b>			<b>\$ 55.75</b>			<b>\$ 56.74</b>	<b>\$ 0.99</b>	<b>1.78%</b>
HST	5%		\$ 2.79	5%		\$ 2.84	\$ 0.05	1.78%
<b>Total Bill (including HST)</b>			<b>\$ 58.53</b>			<b>\$ 59.57</b>	<b>\$ 1.04</b>	<b>1.78%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 58.53</b>			<b>\$ 59.57</b>	<b>\$ 1.04</b>	<b>1.78%</b>

Rate Class **GENERAL SERVICE SINGLE PHASE**

Loss Factor -

Consumption kWh **2,000**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.06	1	\$ 33.06	\$ 33.66	1	\$ 33.66	\$ 0.60	1.81%
Effective Date May 1, 2016	\$ 0.1026	2000	\$ 205.20	\$ 0.1044	2000	\$ 208.80	\$ 3.60	1.75%
Electricity Rate - Next 7,000 kWh	\$ 0.1361	0	\$ -	\$ 0.1385	0	\$ -	\$ -	
Electricity Rate - All Additional kWh	\$ 0.1840	0	\$ -	\$ 0.1873	0	\$ -	\$ -	
<b>Total Bill (Before Taxes)</b>			<b>\$ 238.26</b>			<b>\$ 242.46</b>	<b>\$ 4.20</b>	<b>1.76%</b>
<b>Total Bill (before Taxes)</b>			<b>\$ 238.26</b>			<b>\$ 242.46</b>	<b>\$ 4.20</b>	<b>1.76%</b>
HST	5%		\$ 11.91	5%		\$ 12.12	\$ 0.21	1.76%
<b>Total Bill (including HST)</b>			<b>\$ 250.17</b>			<b>\$ 254.58</b>	<b>\$ 4.41</b>	<b>1.76%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 250.17</b>			<b>\$ 254.58</b>	<b>\$ 4.41</b>	<b>1.76%</b>

Rate Class **GENERAL SERVICE THREE PHASE**

Loss Factor -

Consumption kWh **5,000**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 41.39	1	\$ 41.39	\$ 42.14	1	\$ 42.14	\$ 0.75	1.81%
Electricity Rate - First 25,000 kWh	\$ 0.1026	5000	\$ 513.00	\$ 0.1044	5000	\$ 522.00	\$ 9.00	1.75%
Electricity Rate - Next 15,000 kWh	\$ 0.1361	0	\$ -	\$ 0.1385	0	\$ -	\$ -	
Electricity Rate - All Additional kWh	\$ 0.1840	0	\$ -	\$ 0.1873	0	\$ -	\$ -	
<b>Total Bill (Before Taxes)</b>			\$ 554.39			\$ 564.14	\$ 9.75	1.76%
<b>Total Bill (before Taxes)</b>			\$ 554.39			\$ 564.14	\$ 9.75	1.76%
HST	5%		\$ 27.72	5%		\$ 28.21	\$ 0.49	1.76%
<b>Total Bill (including HST)</b>			\$ 582.11			\$ 592.35	\$ 10.24	1.76%
<b>Total Bill</b>			\$ 582.11			\$ 592.35	\$ 10.24	1.76%

Rate Class **STREET LIGHTING**

Loss Factor -

Consumption kWh **2,000**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Electricity Rate	\$ 0.1017	2,000	\$ 203.40	\$ 0.1035	2,000	\$ 207.00	\$ 3.60	1.77%
<b>Total Bill (Before Taxes)</b>			\$ 203.40			\$ 207.00	\$ 3.60	1.77%
<b>Total Bill (before Taxes)</b>			\$ 203.40			\$ 207.00	\$ 3.60	1.77%
HST	5%		\$ 10.17	5%		\$ 10.35	\$ 0.18	1.77%
<b>Total Bill (including HST)</b>			\$ 213.57			\$ 217.35	\$ 3.78	1.77%
<b>Total Bill (including OCEB)</b>			\$ 213.57			\$ 217.35	\$ 3.78	1.77%

Rate Class **STANDARD A RESIDENTIAL ROAD-RAIL**

Loss Factor -

Consumption kWh **750**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -		1	\$ -	\$ -	
Electricity Rate First 250 kWh	\$ 0.6025	250	\$ 150.63	\$ 0.6133	250	\$ 153.33	\$ 2.70	1.79%
Electricity Rate All Additional kWh	\$ 0.6884	500	\$ 344.20	\$ 0.7008	500	\$ 350.40	\$ 6.20	1.80%
<b>Total Bill (Before Taxes)</b>			<b>\$ 494.83</b>			<b>\$ 503.73</b>	<b>\$ 8.90</b>	<b>1.80%</b>
<b>Total Bill (before Taxes)</b>			<b>\$ 494.83</b>			<b>\$ 503.73</b>	<b>\$ 8.90</b>	<b>1.80%</b>
HST	5%		\$ 24.74	5%		\$ 25.19	\$ 0.45	1.80%
<b>Total Bill (including HST)</b>			<b>\$ 519.57</b>			<b>\$ 528.91</b>	<b>\$ 9.35</b>	<b>1.80%</b>
<b>Total Bill</b>			<b>\$ 519.57</b>			<b>\$ 528.91</b>	<b>\$ 9.35</b>	<b>1.80%</b>



Rate Class **STANDARD A RESIDENTIAL AIR ACCESS**

Loss Factor -

Consumption kWh **750**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Electricity Rate First 250 kWh	\$ 0.9096	250	\$ 227.40	\$ 0.9260	250	\$ 231.50	\$ 4.10	1.80%
Electricity Rate All Additional kWh	\$ 0.9955	500	\$ 497.75	\$ 1.0134	500	\$ 506.70	\$ 8.95	1.80%
<b>Total Bill (Before Taxes)</b>			\$ 725.15			\$ 738.20	\$ 13.05	1.80%
<b>Total Bill (before Taxes)</b>			\$ 725.15			\$ 738.20	\$ 13.05	1.80%
HST	5%		\$ 36.26	5%		\$ 36.91	\$ 0.65	1.80%
<b>Total Bill (including HST)</b>			\$ 761.41			\$ 775.11	\$ 13.70	1.80%
<b>Total Bill</b>			\$ 761.41			\$ 775.11	\$ 13.70	1.80%

Rate Class **STANDARD A GENERAL SERVICE ROAD-RAIL**

Loss Factor -

Consumption kWh **5,000**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Electricity Rate	\$ 0.6884	5,000	\$ 3,442.00	\$ 0.7008	5,000	\$ 3,504.00	\$ 62.00	1.80%
<b>Total Bill (Before Taxes)</b>			<b>\$ 3,442.00</b>			<b>\$ 3,504.00</b>	<b>\$ 62.00</b>	<b>1.80%</b>
<b>Total Bill (before Taxes)</b>			<b>\$ 3,442.00</b>			<b>\$ 3,504.00</b>	<b>\$ 62.00</b>	<b>1.80%</b>
HST	5%		\$ 172.10	5%		\$ 175.20	\$ 3.10	1.80%
<b>Total Bill (including HST)</b>			<b>\$ 3,614.10</b>			<b>\$ 3,679.20</b>	<b>\$ 65.10</b>	<b>1.80%</b>
<b>Total Bill</b>			<b>\$ 3,614.10</b>			<b>\$ 3,679.20</b>	<b>\$ 65.10</b>	<b>1.80%</b>

Rate Class **STANDARD A GENERAL SERVICE AIR ACCESS**

Loss Factor -

Consumption kWh **5,000**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -		1	\$ -	\$ -	
Electricity Rate	\$ 0.9955	5,000	\$ 4,977.50	\$ 1.0134	5,000	\$ 5,067.00	\$ 89.50	1.80%
<b>Total Bill (Before Taxes)</b>			\$ 4,977.50			\$ 5,067.00	\$ 89.50	1.80%
<b>Total Bill (before Taxes)</b>			<b>\$ 4,977.50</b>			<b>\$ 5,067.00</b>	<b>\$ 89.50</b>	<b>1.80%</b>
HST	5%		\$ 248.88	5%		\$ 253.35	\$ 4.48	1.80%
<b>Total Bill (including HST)</b>			\$ 5,226.38			\$ 5,320.35	\$ 93.98	1.80%
<b>Total Bill</b>			<b>\$ 5,226.38</b>			<b>\$ 5,320.35</b>	<b>\$ 93.98</b>	<b>1.80%</b>