



CANADIAN NIAGARA POWER INC.

A **FORTIS** ONTARIO
Company

An Application
By
Canadian Niagara Power Inc.
To Adjust
Electricity Distribution Rates
Effective January 1, 2018

EB-2017-0031

Submitted: August 14, 2017

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ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, C. S.O. 1998, c.15 (Sched. B);

AND IN THE MATTER OF an Application by Canadian
Niagara Power Inc. for an Order or Orders pursuant to
Section 78 of the *Ontario Energy Board Act, 1998*
approving or fixing just and reasonable rates and other
service charges for the distribution of electricity.

APPLICATION

1. The applicant is Canadian Niagara Power Inc. (“CNPI” or the “Applicant”), a wholly-owned subsidiary of FortisOntario Inc. (“FortisOntario”). The Applicant, an Ontario corporation with its head office in Fort Erie, Ontario, carries on the business of owning and operating electricity distribution facilities within Ontario; Electricity Distribution Licence # ED-2002-0572. The Applicant carries on its distribution business in the following three service territories: Fort Erie, Port Colborne and Gananoque.
2. CNPI hereby applies to the Ontario Energy Board (the “Board” or the “OEB”), pursuant to section 78 of the *Ontario Energy Board Act, 1998* as amended (the “OEB Act”) for an Order or Orders approving its proposed electricity distribution rates and other charges, effective January 1, 2018.
3. Effective January 1, 2017 in the matter of EB-2016-0061, CNPI’s last cost of service review, the Board approved electricity distribution rates for CNPI’s electricity distribution customers.

4. In its Decision and Procedural Order No. 3, EB-2016-0061, dated January 5, 2017, the Board approved a partial settlement agreement that included harmonized deferral and variance accounts for CNPI's three service territories. With the exception of the Debt Retirement Charge, which does not appear on CNPI's rate tariffs, all rates and rate riders are consistent for all three of CNPI's service territories as of May 1, 2017 (the implementation date of the Final Rate Order in EB-2016-0061). Accordingly, this Application includes a single set of IRM models and a single proposed Tariff of Rates and Charges, applicable to all service territories.
5. CNPI is seeking approval for electricity distribution rates using the OEB's 2018 IRM Rate Generator Model. CNPI confirms that it has worked with OEB staff to make any necessary adjustments to pre-populated values, and that the billing determinants in the models as filed are accurate.
6. In this Application, CNPI is applying to the Board to change the amount it charges for the delivery of electricity as follows:
 - A Residential RPP customer consuming 750 kWh per month would experience a total bill increase of \$3.17 or 2.6%
 - A small general service RPP customer consuming 2000 kWh would experience a total bill increase of \$10.24 or 3.5%
7. The persons affected by this Application are the ratepayers of CNPI's Fort Erie, Port Colborne and Gananoque service territories. It is impractical to set out their names and addresses because they are too numerous.
8. The Applicant confirms that the application and related documents will be published on its website (www.cnpower.com)
9. The Applicant requests that, pursuant to Section 34.01 of the OEB's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.

10. The Applicant requests that a copy of all documents filed with the OEB in this proceeding be served on the Applicant as follows:

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Manager, Regulatory Affairs
Canadian Niagara Power Inc.
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Fort Erie, ON L2A 5Y2
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11. In addition to the written evidence provided herein, the following live Microsoft Excel models have been filed in conjunction with the Application:

- 2018 IRM Rate Generator Model - V1.0_CNPI_20170814.xlsb
- GA_Analysis_Workform_20170724_CNPI_20170814.xlsx

MANAGER'S SUMMARY

PREAMBLE

CNPI has complied with Chapter 3, Incentive Rate Setting Applications, of the Board's Filing Requirements for Distribution Rate Applications – 2017 Edition for 2018 Rate Applications, dated July 20, 2017 (the "Filing Requirements"), in preparing this Application. All rates referenced in this Manager's Summary and included in the accompanying 2018 Proposed Tariff of Rates and Charges are based on the output of the OEB's 2018 IRM Rate Generator Model – Version 1.0, as posted on the OEB website July 21, 2017 (the "2018 IRM Model" or the "Model"). Any changes to the values prepopulated in the 2018 IRM Model were made in consultation with OEB staff and are described herein.

In past IRM applications, CNPI has submitted three versions of most OEB models and tariffs, one for each of its Fort Erie, Port Colborne and Gananoque service territories. Pursuant to the Settlement Agreement approved in EB-2012-0112, CNPI's 2013 cost of service application, distribution rates were harmonized in the three service areas effective January 1, 2016. Further, pursuant to the Settlement Agreement approved in EB-2016-0061, CNPI's 2017 cost of service application, all deferral and variance accounts and corresponding rate riders were harmonized with the implementation of 2017 rates, and a single Tariff of Rates and Charges was approved for all three service areas. Accordingly, CNPI has filed a single set of OEB models, and a single proposed Tariff of Rates and Charges for rates effective January 1, 2018.

The following table summarizes CNPI's 2018 proposed distribution rates, as compared to 2017 approved rates. The proposed 2018 rates reflect the 2018 Price Cap Adjustment as well as the 2018 adjustment for transition to fixed residential rates.

Table 1 – Distribution Rate Summary

Rate Class	Current MFC	Current Volumetric Charge	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential	\$ 27.72	\$ 0.0122	1.45%	\$ 30.78	\$ 0.0082
General Service Less Than 50 kW	\$ 30.02	\$ 0.0244	1.45%	\$ 30.46	\$ 0.0248
General Service 50 TO 4,999 KW	\$ 161.31	\$ 7.0854	1.45%	\$ 163.65	\$ 7.1881
Embedded Distributor	\$ 580.48	\$ 8.1509	1.45%	\$ 588.90	\$ 8.2691
Unmetered Scattered Load	\$ 47.33	\$ 0.0257	1.45%	\$ 48.02	\$ 0.0261
Standby Power	\$ -	\$ 1.1676	N/A	\$ -	\$ 1.1845
Sentinel Lighting	\$ 5.41	\$ 6.2695	1.45%	\$ 5.49	\$ 6.3604
Street Lighting	\$ 3.89	\$ 8.4588	1.45%	\$ 3.95	\$ 8.5815
microFIT	\$ 5.40	\$ -	N/A	\$ 5.40	\$ -

ELEMENTS OF THE APPLICATION

In this 2018 4th Generation Incentive Rate-setting Application, CNPI has included discussion of the items listed below. For ease of reference, the relevant section of the Filing Requirements is included in parentheses where applicable.

- The price cap adjustment for 2018 distribution rates (3.2.1)
- Residential rate design transition (3.2.3)
- Retail Transmission Service Rates (3.2.4)
- Review and disposition of Group 1 DVA balances (3.2.5)
- Bill Impacts

For greater clarity, CNPI has not included in this Application any claims, changes, requests or proposals in relation to any of the following items:

- Revenue-to-cost ratio adjustments (3.2.2)
- LRAM variance account (3.2.6)
- Tax changes (3.2.7)
- Z-factor claims (3.2.8)
- Advanced Capital Module (3.3.1)
- Incremental Capital Module (3.3.2)
- 'Eligible Investments' (3.3.3)

PRICE CAP ADJUSTMENT

CNPI is submitting this Application with a placeholder price cap adjustment of 1.45%. This is based on the 2017 rate-setting parameters; an inflation factor of 1.9%, a productivity factor of 0.0%, and a stretch factor of 0.45%. CNPI acknowledges that the Board will update the 2018 IRM Model to reflect the 2018 price cap parameters, once available.

RESIDENTIAL RATE DESIGN TRANSITION

On April 2, 2015, the Board issued the Board Policy, “*A New Residential Rate Design for Residential Electricity Customers*”; EB-2012-0410. Under this policy, electricity distributors are to structure residential rates so that all the costs for distribution service are collected through a fixed monthly charge.

Starting with its 2016 IRM application (EB-2015-0058), CNPI began transitioning its rate design for residential customers toward fully fixed rates. In its 2017 cost of service application (EB-2016-0061), CNPI proposed adding a fifth transition year (i.e. extending the transition to fully fixed rates from 2019 to 2020) in order to mitigate total bill impacts for residential customers at CNPI’s 10th percentile of consumption. This proposal was approved as part of the Settlement Agreement in EB-2016-0061, and is reflected in CNPI’s 2018 Rate Model by entering 5 years at cell H13 on Tab 16 of the Model.

The customer and load data used in Tab 16 of the 2018 IRM Model is the Board Approved customer and load forecast from CNPI’s last cost of service proceeding; EB-2016-0061. The resulting incremental fixed charge of \$2.62 per month is within the Board’s policy guideline of \$4.00 per annum.

CNPI has determined, based on 2016 data, that 10% of its residential customers consume 210 kWh or less on a monthly basis. To determine this level of consumption at the tenth percentile, CNPI used a full data set of all customers with a complete twelve month billing cycle for the period of January 1 to December 31, 2016. This data set was exported from CNPI’s billing system to Excel format and sorted on the basis of the total consumption for the year in descending order. Using Excel’s percentile function, the

twelve month consumption at the tenth percentile was 2527 kWh per year or 210 kWh per month.

The total bill impact for a residential customer consuming 210 kWh per month is \$1.58, or 2.8%, which is below the threshold requiring mitigation.

RETAIL TRANSMISSION SERVICE RATES (“RTSR”)

CNPI has proposed Retail Transmission Service Rates (“RTSR”) compliant with the Board’s Guideline G-2008-0001, Revision 4.0, and dated June 28, 2012. CNPI has calculated proposed RTSR rates using the relevant tabs within the 2018 IRM Model. An electronic version of the Model has been filed with this Application, and a print version of the Model has been provided in Schedule “B” to this Application.

The proposed RTSR effective January 1, 2018 are shown below.

Table 2 – RTSR Summary

Service Classification	2017 Board Approved	2018 Proposed	UOM
<u>Residential</u>			
Retail Transmission Rate - Network Service Rate	0.0067	0.0068	per kWh
Retail Transmission Rate - Line and Connection Service Rate	0.0057	0.0056	per kWh
<u>GS<50</u>			
Retail Transmission Rate - Network Service Rate	0.0057	0.0057	per kWh
Retail Transmission Rate - Line and Connection Service Rate	0.0049	0.0048	per kWh
<u>GS>50</u>			
Retail Transmission Rate - Network Service Rate	2.4230	2.4415	per kW
Retail Transmission Rate - Line and Connection Service Rate	2.0556	2.0078	per kW
<u>Embedded Distributor</u>			
Retail Transmission Rate - Network Service Rate	2.4230	2.4415	per kW
Retail Transmission Rate - Line and Connection Service Rate	2.0556	2.0078	per kW
<u>Unmetered Scattered Load</u>			
Retail Transmission Rate - Network Service Rate	0.0060	0.0060	per kWh
Retail Transmission Rate - Line and Connection Service Rate	0.0050	0.0049	per kWh
<u>Sentinel Lights</u>			
Retail Transmission Rate - Network Service Rate	2.0649	2.0806	per kW
Retail Transmission Rate - Line and Connection Service Rate	1.6775	1.6385	per kW
<u>Street Lighting</u>			
Retail Transmission Rate - Network Service Rate	1.7934	1.8071	per kW
Retail Transmission Rate - Line and Connection Service Rate	1.5684	1.5320	per kW

REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS

In accordance with the Filing Requirements, CNPI has populated the relevant Group 1 Deferral and Variance Accounts (“DVA”) tabs within the 2018 IRM Model. A print version of the Model is provided in Schedule “B” to this Application.

In the table below, the threshold test using the Group 1 Sub-Total (including Account 1589 - Global Adjustment) yields a value of \$0.0002 per kWh which does not exceed the threshold set out in Chapter 3.

Table 3 – Threshold Test

Threshold Test - 2018 IRM	
Canadian Niagara Power Inc.	
EB-2017-0031	
Total Claim Amounts Requested	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	1,982,792
Total Metered kWh	466,965,821
Threshold Test (Total claim per kWh)	0.0042 Threshold exceeded
RSVA - Global Adjustment	(1,894,193)
Metered Consumption kWh for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption, if applicable)	151,546,668
Threshold Test (Total claim per kWh)	(0.0125) Threshold exceeded
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	88,598
Total Metered kWh	466,965,821
Threshold Test (Total claim per kWh)	0.0002 Threshold not exceeded
NOTE: Threshold is set by the OEB at \$0.001 per kWh per Chapter 3 Filing Requirements	

Although the threshold test for the Group 1 Sub-Total has not been exceeded, CNPI is requesting disposition of its Group 1 accounts due to the following considerations:

- The threshold test using the Group 1 balance excluding RSVA – Global Adjustment balance yields a value of \$0.0042 per kWh which does exceed the threshold
- The threshold test using the RSVA – Global Adjustment balance yields a value of (\$0.0125) per kWh which does exceed the threshold

Based on the above considerations, CNPI is requesting disposition of its Group 1 accounts within this Application.

The following table details the reconciliation of the DVA Workform with CNPI RRR filings as at December 31, 2016.

Table 4 – Reconciliation of DVA Workform to RRR Filings

Explanation of Variances Between 2.1.7 RRR Filing and DVA WorkForm				
Canadian Niagara Power Inc.				
EB-2017-0031				
Balances as at December 31, 2016				
Group 1 Accounts	Account Number	Per DVA Work Form	Per 2.1.7 Filing	Difference
LV Variance Account	1550	95,075	95,075	(0)
Smart Metering Entity Charge Variance	1551	(4,057)	(10,908)	6,851 A
RSVA - Wholesale Market Service Charge (exclude CBR below)	1580	(1,403,592)	(1,331,995)	(71,597) B
Variance WMS – Sub-account CBR Class A	1580	-	-	-
Variance WMS – Sub-account CBR Class B	1580	71,597	71,597	-
RSVA - Retail Transmission Network Charge	1584	(303,830)	(303,830)	(0)
RSVA - Retail Transmission Connection Charge	1586	(117,940)	(117,940)	0
RSVA - Power (excluding Global Adjustment)	1588	2,050,865	(371,311)	2,422,176 C
RSVA - Global Adjustment	1589	(690,468)	1,348,690	(2,039,158) D
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	(15,366)	(15,366)	-
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	(135,876)	(135,876)	(0) F
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	320,069	320,069	-
		(133,523)	(451,795)	318,272 G

Notes:

A Difference relates to residual balance in OEB 1555 Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs. In E9 T1 S2 of CNPI's COS (EB-2016-0061), this residual balance was allocated to OEB 1551 Smart Metering Entity Charge Variance Account in the DVA continuity schedule to appropriately allocate the residual balance between the Residential and GS<50 kW rate classes. The approved balance is included in the 'Principal and Interest Disposition during 2017 - instructed by OEB' columns of the current IRM DVA schedule being submitted.

B Balance in 2.1.7 filing includes CBR Class B balance which is reported separately in DVA Work Form.

C Difference relates to former Form 1598 IESO Fixed Priced Adjustment ("FPA") and microFit and FIT 2016 true-ups that were performed in August 2017 and recorded in the continuity schedule in the 'Other 1 Adjustments during Q4 2016' column. Also, given the 1 month IESO submission lag noted in Application narrative, an additional adjustment relating to December 2016 consumption billed in January 2017 and submitted on former Form 1598 IESO FPA in January 2017 is recorded in the continuity schedule in the 'Other 1 Adjustments during Q4 2016' column.

<u>Differences Explained</u>	
2016 FPA true-up	206,069
2016 MicroFit + FIT true-up	(92,892)
December 2016 consumption submitted on former Form 1598 IESO FPA submission	<u>2,308,998</u>
	<u>2,422,176</u>
Per above	<u>2,422,176</u>
Unexplained difference	-

D Difference relates to former Form 1598 IESO Global Adjustment ("GA") true-ups for 2016 that were performed in August 2017 and recorded in the continuity schedule in 'Other 1 Adjustments during Q4 2016.' Also, given the 1 month IESO submission lag noted in the Application narrative, an additional adjustment relating to December 2016 consumption billed in January 2017 and submitted on former Form 1598 IESO GA in January 2017 is recorded in the continuity schedule in the 'Other 1 Adjustments during Q4 2016' column. A 3rd adjustment has been recorded that quantifies the difference in the December 2016 IESO/Hydro One invoice accrued using the 2nd GA estimate and the actual billed amount (charge type 148 on IESO bill and Global Adjustment Volumetric on Hydro One bill for Gananoque).

	<u>Differences Explained</u>
2016 GA true-up	(202,692)
December 2016 consumption submitted on former Form 1598 IESO GA submission	(2,244,467)
December 2016 IESO/Hydro One GA Accrual vs IESO/Hydro One GA Actual	408,000
	(2,039,158)
Per above	(2,039,158)
Unexplained difference	-

E 1595 (2013) residual balance relates to PILS rate rider recovery approved in 2013 CoS (EB-2012-0112) which expired December 31, 2016. Therefore, this balance will be requested for disposition in CNPI's 2019 IRM proceeding.

F 1595 (2015) balance relates to Group 1 rate riders approved in 2015 IRM (EB-2014-0061) which expired December 31, 2016. Therefore, this balance will be requested for disposition in CNPI's 2019 IRM proceeding.

G 1595 (2016) balance relates to Group 1 rate riders approved in 2016 IRM (EB-2015-0058) which will expire December 31, 2017. Therefore, this balance will be requested for disposition in CNPI's 2020 IRM proceeding.

Adjustments to DVA Balances

CNPI has not made any material adjustments to DVA balances that were previously approved by the Board on a final basis in both CoS and IRM proceedings (i.e. balances that were adjusted subsequent to the balance sheet date that were cleared in the most recent rates proceeding). Occasionally, immaterial adjustments to a previously approved 1595 recovery account may be made in the event that there is a billing correction posted subsequent to the request and approval received for disposition of that account. That adjustment is then moved to another 1595 recovery account and is requested for disposition in a subsequent proceeding. CNPI is not aware of any adjustments that have been made to previously approved 1595 recovery accounts, in DVA balances sought for disposition within this proceeding.

Global Adjustment

CNPI had both Class A and Class B customers throughout the period requested for disposition within this Application. Therefore, the relevant tabs have been completed within the 2018 IRM Model to ensure appropriate allocation of Group 1 DVA balances and calculation of rate riders.

In accordance with the Filing Requirements, CNPI has completed the GA Analysis Workform, as posted on the OEB website version dated July 24, 2017. An electronic copy of the Workform has been filed in conjunction with this Application, and a print version of the Workform has been provided in Schedule "C" to this Application. Unexplained discrepancies are within the +/- 1% threshold of total annual IESO GA charges.

Description of Settlement Process with the IESO

Although the settlement process with the IESO has remained unchanged from CNPI's 2017 CoS Application (EB-2016-0061), the process has been provided below for ease of reference.

Billing of Class A and B Customers

Customers (both Class A and B) are billed on a one month billing lag (i.e. January consumption would be billed to customers in February). Class B non-RPP customers are billed using the 2nd GA estimate. Class A customers are billed using their peak demand factor (PDF) multiplied by the actual total monthly Global Adjustment published by the IESO. Since the IESO bills based on the same methodology, the amount billed to Class A customers is equal to the amount charged by the IESO for Class A Global Adjustment (charge type 147). A monthly check is done to ensure that the amount billed to Class A customers equals the amount billed by the IESO for Class A Global Adjustment. Since this is the case, there will be no variance created for Global Adjustment for Class A customers within OEB account 1589.

CNPI served two Class A customers throughout 2016, and one additional customer became Class A effective July 1, 2016. Therefore, a portion of the residual OEB account 1589 balance being requested for disposition within this Application should be applied to the one customer that transitioned to Class A during 2016. This has been reflected in the 2018 IRM Model submitted with this Application.

Unbilled Accrual Class A and B Customers

Unbilled accruals are posted to CNPI's accounting records on a monthly basis, and are reversed the following month. RPP customers are accrued using the applicable TOU and RPP prices that are in effect. For non-RPP customers, due to the timing in which the unbilled reports are run in the system, the 1st GA estimate is used for all non-interval customers. For interval customers, the 2nd GA estimate is used.

RPP Tiered & TOU Customers and the IESO Settlement Process (Hydro One as Host Distributor for Gananoque region):

Given the one month billing lag discussed above, IESO settlements submitted to the IESO (via Hydro One for Gananoque region) are also filed with a 1 month lag. For example, the February IESO settlement submission (due by fourth business day in March) would be based on January consumption values and inputs. Consumption values for RPP tiered and TOU customers are obtained from the accounting system by running detailed reports that pull relevant information from actual customer billings during the period. Specific consumption value dates are entered before the report is run to ensure the appropriate consumption values are included in the output of the report. The consumption values are input in an excel spreadsheet for use in the settlements computation (see below). In addition, inputs for the weighted average energy price (obtained from an independent 3rd party database and includes embedded generation prices), the final Global Adjustment rate (published by OEB), RPP tiered electricity prices and TOU electricity prices (published by the OEB) are also entered into the aforementioned spreadsheet. All of these inputs are also based on a 1 month lag so that consumption values are consistent with all inputs.

Using these inputs and consumption values for RPP and TOU customers, the following two sets of computations are completed:

1. The difference between the weighted average energy price and the RPP tiered and TOU pricing is multiplied by the applicable RPP and TOU consumption values (referred to as the Fixed Price Adjustment "FPA" variance). This variance

is treated as a payable back to the IESO and is recorded in OEB account 1588. The accounting entry consists of a debit to OEB account 1588 and a credit payable to the IESO.

2. The final Global Adjustment rate is multiplied by the RPP and TOU consumption values to determine the amount receivable from the IESO (referred to as the Global Adjustment "GA" variance). This credit is recorded in OEB account 1589. The accounting entry consists of a debit receivable from the IESO and a credit to OEB account 1589.

The net of the above two calculations, along with the consumption values and number of customers is reported in the applicable tiers/buckets on the Former 1598 IESO settlements submission form. Submissions are done on a monthly basis.

True-ups are completed on an annual basis in conjunction with the preparation of IRM and/or CoS proceedings. All consumption values are re-run out of the accounting system and all inputs are re-entered to ensure no typographical errors were made or to account for any changes in externally provided inputs (weighted average energy price, final Global Adjustment rate). Any differences that arise as a result of the true-ups are typically due to billing corrections (i.e. consumption value changes) that have occurred after the original IESO settlement submissions were submitted. The true-up amounts are reported as Other Adjustments on the DVA Workform for IRM and/or CoS proceedings in the year in which it relates to.

Based on the above process in place, any residual balance that remains in OEB account 1589 at the end of the reporting period would not be attributed to RPP (tiered and TOU) customers; rather the residual balances should be allocated to non-RPP Class B customers.

Final Variance Settlement Amount:

In addition to the Fixed Price Adjustment and the Global Adjustment variances, the final RPP variance settlement amount is also filed on the Former 1598 IESO settlements form submission. Detailed reports are run out of the accounting system that compile final

customer billings in which final RPP variance settlement amounts have been assessed for those RPP customers that have left / opted out of RPP pricing.

Certification of Evidence

A certification has been provided in Schedule "A" to this Application.

Capacity Based Recovery (CBR)

CNPI has followed the accounting guidance on disposition of CBR variances. The relevant tabs have been completed within the 2018 IRM Model to ensure appropriate allocation of the CBR balance being request for disposition within this Application.

Disposition of DVA Balances

CNPI has used the same allocation methodology as used in previous proceedings to assign Group 1 balances to its rate classes.

In consideration of the recommendation outlined the Filing Requirements along with assessing bill impacts, CNPI has proposed a one year disposition period. Rate rider calculations can be found in the electronic copy of the 2018 IRM Model that has been submitted with this Application. A print version of the Model has been provided in Schedule "B" to this Application.

BILL IMPACT SUMMARY

A summary of total bill impacts is provided in Table 5 below. Further detail on these bill impacts can be found at Tab 20 in the electronic copy of the 2018 IRM Model that has been submitted with this Application. A print version of the Model has been provided in Schedule "B" to this Application.

The as-filed 2018 IRM Model uses a rate of \$0.0070/kWh for the DRC charge input on Tab 19. In addition to being the provincial default DRC rate, this is the rate applicable to many CNPI customers located in the Port Colborne service territory.

For completeness, CNPI has provided Tables 6 and 7 below, which provide the same bill impact summaries using the DRC rates of \$0.0000/kWh (Fort Erie) and \$0.0051/kWh (Gananoque). Tables 6 and 7 do not include the Embedded Distributor or Standby rate classes as there are currently no accounts in these rate classes in either the Fort Erie or Gananoque service territories.

Table 5 – Summary of Bill Impacts – Port Colborne

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Consumption (kWh)	Demand (kW)	Total Bill			
			2017	2018	Change 2017 to 2018	
					\$	%
Residential - TOU - 10th percentile	210		\$ 57.06	\$ 58.65	\$ 1.59	2.8%
Residential - TOU - OEB Typical	750	-	\$ 120.61	\$ 123.78	\$ 3.17	2.6%
General Service Less Than 50 kW - TOU	2,000	-	\$ 311.12	\$ 321.36	\$ 10.24	3.3%
General Service 50 to 4,999 kW - Non-RPP	20,000	60	\$ 3,990.97	\$ 3,734.18	\$ (256.79)	-6.4%
Embedded Distributor - Non-RPP	433,813	1,160	\$ 83,147.80	\$ 76,560.46	\$ (6,587.34)	-7.9%
Unmetered Scattered Load - TOU	3,500	-	\$ 598.60	\$ 598.35	\$ (0.25)	0.0%
Standby Power	-	4,500	\$ 5,937.25	\$ 6,023.47	\$ 86.22	1.5%
Sentinel Lighting - Non-RPP	1,400	5	\$ 321.02	\$ 327.23	\$ 6.21	1.9%
Street Lighting - Non-RPP	5,400	15	\$ 1,465.26	\$ 1,494.89	\$ 29.63	2.0%

Table 6 – Summary of Bill Impacts – Fort Erie

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Consumption (kWh)	Demand (kW)	Total Bill			
			2017	2018	Change 2017 to 2018	
					\$	%
Residential - TOU - 10th percentile	210		\$ 57.06	\$ 58.65	\$ 1.59	2.8%
Residential - TOU - OEB Typical	750	-	\$ 120.61	\$ 123.78	\$ 3.17	2.6%
General Service Less Than 50 kW - TOU	2,000	-	\$ 296.42	\$ 306.66	\$ 10.24	3.5%
General Service 50 to 4,999 kW - Non-RPP	20,000	60	\$ 3,832.77	\$ 3,575.98	\$ (256.79)	-6.7%
Unmetered Scattered Load - TOU	3,500	-	\$ 570.92	\$ 570.67	\$ (0.25)	0.0%
Sentinel Lighting - Non-RPP	1,400	5	\$ 309.95	\$ 316.16	\$ 6.21	2.0%
Street Lighting - Non-RPP	5,400	15	\$ 1,422.54	\$ 1,452.18	\$ 29.64	2.1%

Table 7 – Summary of Bill Impacts – Gananoque

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Consumption (kWh)	Demand (kW)	Total Bill			
			2017	2018	Change 2017 to 2018	
					\$	%
Residential - TOU - 10th percentile	210		\$ 57.06	\$ 58.65	\$ 1.59	2.8%
Residential - TOU - OEB Typical	750	-	\$ 120.61	\$ 123.78	\$ 3.17	2.6%
General Service Less Than 50 kW - TOU	2,000	-	\$ 307.13	\$ 317.37	\$ 10.24	3.3%
General Service 50 to 4,999 kW - Non-RPP	20,000	60	\$ 3,948.03	\$ 3,691.24	\$ (256.79)	-6.5%
Unmetered Scattered Load - TOU	3,500	-	\$ 591.09	\$ 590.84	\$ (0.25)	0.0%
Sentinel Lighting - Non-RPP	1,400	5	\$ 318.01	\$ 324.23	\$ 6.22	2.0%
Street Lighting - Non-RPP	5,400	15	\$ 1,453.66	\$ 1,483.30	\$ 29.64	2.0%

During a final review of bill impacts resulting from the 2018 IRM Model, CNPI notes that the following manual adjustments were required to Tab 20 in order to accurately reflect bill impacts:

- LRAMVA rate riders were added to the volumetric rate rider totals that were prepopulated in the Model since these riders are included in both the current and proposed tariffs, but did not seem to carry through to Tab 20 of the Model
- For the General Service 50 to 4,999 kW class, the current GA rate rider total in Tab 20 included the riders applicable to both Class A and Class B customers. Since only one can apply, and since the typical consumption used is representative of a Class B customer, the amount of the Class A rider was subtracted from the prepopulated total.
- For all Non-RPP bill impacts, the proposed GA rate rider totals in Tab 20 omitted the 2017 rate rider that is effective until December 31, 2018. The amount of omitted rate riders applicable to a Class B customer was added to the prepopulated total for each Non-RPP bill impact.

The tables above include the results of these adjustments. When the 2018 IRM Model is updated to reflect the final 2018 price cap adjustment parameters and Tab 20 is updated, the above manual changes may be over-written by the updates. Tab 20 of the Model will need to be verified at that time to ensure that the above adjustments are incorporated.

Schedule “A”

Certification of Evidence

STATEMENT OF CERTIFICATION

As Vice President Finance and Chief Financial Officer of Canadian Niagara Power Inc., I certify that, to the best of my knowledge, robust processes and internal controls are in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed.

A handwritten signature in blue ink, appearing to read 'Glen King', is written over a faint, light blue grid background.

Glen King

Vice President Finance and Chief Financial Officer

Dated at Fort Erie, Ontario, this 14th day of August, 2017

Schedule “B”

2018 IRM Rate Generator Model

Incentive Regulation Model for 2018 Filers

Version 1.0

Utility Name	Canadian Niagara Power Inc.
#N/A	
Assigned EB Number	EB-2017-0031
Name of Contact and Title	Brian Vander Vloet, Manager Finance
Phone Number	905-871-0330
Email Address	brian.vandervloet@cnpower.com
We are applying for rates effective	January-01-18
Rate-Setting Method	Annual IR Index
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2017
Please indicate the last Cost of Service Re-Basing Year	2017

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Pale grey cell represent auto-populated RRR data
- White cells contain fixed values, automatically generated values or formulae.

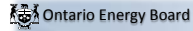
Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

**Tab 2 Intentionally Omitted –
See Schedule “D” for
Current Tariff of Rates and Charges**



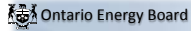
Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ³	1580	0				0	0				0
Variance WMS - Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS - Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0			231,291	231,291	0		102,992		102,992
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	231,291	231,291	0	0	0	102,992	102,992
Total Group 1 Balance		0	0	0	231,291	231,291	0	0	0	102,992	102,992
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total Including Account 1568		0	0	0	231,291	231,291	0	0	0	102,992	102,992



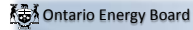
Incentive Regulation Model for 2018 Filers

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For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ³	1580	0				0	0				0
Variance WMS - Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS - Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	231,291	(103,271)			128,020	102,992	2,666			105,658
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		231,291	(103,271)	0	0	128,020	102,992	2,666	0	0	105,658
Total Group 1 Balance		231,291	(103,271)	0	0	128,020	102,992	2,666	0	0	105,658
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Including Account 1568		231,291	(103,271)	0	0	128,020	102,992	2,666	0	0	105,658



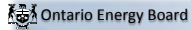
Incentive Regulation Model for 2018 Filers

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For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	0			(15,843)	(15,843)	0			(60)	(60)
Smart Metering Entity Charge Variance Account	1551	0			(7,851)	(7,851)	0			(65)	(65)
RSVA - Wholesale Market Service Charge ³	1580	0			(1,271,559)	(1,271,559)	0			(34,447)	(34,447)
Variance WMS - Sub-account CBR Class A ⁵	1580	0			0	0	0			0	0
Variance WMS - Sub-account CBR Class B ⁵	1580	0			793,362	793,362	0			21,401	21,401
RSVA - Retail Transmission Network Charge	1584	0			483,751	483,751	0			12,150	12,150
RSVA - Retail Transmission Connection Charge	1586	0					0				
RSVA - Power ⁴	1588	0			(907,225)	(907,225)	0			(31,563)	(31,563)
RSVA - Global Adjustment ⁴	1589	0			819,697	819,697	0			28,234	28,234
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	128,020	(87,089)			40,931	105,658	1,280			106,938
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	819,697	819,697	0	0	0	28,234	28,234
Total Group 1 Balance excluding Account 1589 - Global Adjustment		128,020	(87,089)	0	(925,365)	(884,434)	105,658	1,280	0	(32,584)	74,354
Total Group 1 Balance		128,020	(87,089)	0	(105,667)	(64,736)	105,658	1,280	0	(4,350)	102,588
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Including Account 1568		128,020	(87,089)	0	(105,667)	(64,736)	105,658	1,280	0	(4,350)	102,588



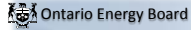
Incentive Regulation Model for 2018 Filers

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Please refer to the footnotes for further instructions.

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	(15,843)	\$41,015	-\$359		25,531	(60)	-\$49	\$54		(163)
Smart Metering Entity Charge Variance Account	1551	(7,851)	-\$3,810	-\$6,222	-\$9,475	(14,914)	(65)	-\$15	-\$102	\$16,326	16,348
RSVA - Wholesale Market Service Charge ³	1580	(1,271,559)	-\$861,506	-\$1,143,156		(989,909)	(34,447)	-\$6,129	-\$37,131		(3,445)
Variance WMS - Sub-account CBR Class A ⁴	1580	0				0	0				0
Variance WMS - Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	793,362	-\$161,591	\$643,882		(12,111)	21,401	\$1,509	\$20,717		2,193
RSVA - Retail Transmission Connection Charge	1586	483,751	-\$9,153	\$328,765		145,834	12,150	\$1,715	\$11,291		2,574
RSVA - Power ⁴	1588	(907,225)	-\$570,319	\$459,419	\$12,490	(1,924,474)	(31,563)	-\$20,145	-\$12,954		(38,754)
RSVA - Global Adjustment ⁴	1589	819,697	\$1,258,319	-\$770,098	-\$97,293	2,750,822	28,234	\$26,742	\$9,924		45,052
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	40,931	(82,080)			(41,149)	106,938	47			106,985
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0	\$114,172	496,634		(382,462)	0	-\$4,593	(84,023)		79,430
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	819,697	1,258,319	(770,098)	(97,293)	2,750,822	28,234	26,742	9,924	0	45,052
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(884,434)	(1,533,273)	778,962	3,015	(3,193,654)	74,354	(27,660)	(102,148)	16,326	165,168
Total Group 1 Balance		(64,736)	(274,954)	8,864	(94,278)	(442,832)	102,588	(919)	(92,224)	16,326	210,220
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Including Account 1568		(64,736)	(274,954)	8,864	(94,278)	(442,832)	102,588	(919)	(92,224)	16,326	210,220



Incentive Regulation Model for 2018 Filers

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Please refer to the footnotes for further instructions.

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	25,531	53,281	(15,484)		94,296	(163)	657	-\$285		779
Smart Metering Entity Charge Variance Account	1551	(14,914)	(7,067)	(1,629)		(20,353)	16,348	(33)	\$19		16,296
RSVA - Wholesale Market Service Charge ³	1580	(989,909)	(523,290)	(126,403)		(1,384,795)	(3,445)	(14,080)	\$1,271		(18,796)
Variance WMS - Sub-account CBR Class A ⁴	1580	0	70,105			70,105	0				0
Variance WMS - Sub-account CBR Class B ⁵	1580	0	70,105			70,105	0	1,492			1,492
RSVA - Retail Transmission Network Charge	1584	(12,111)	(139,561)	149,481		(301,153)	2,193	(2,542)	\$2,329		(2,677)
RSVA - Retail Transmission Connection Charge	1586	145,834	(108,135)	154,987		(117,288)	2,574	(662)	\$2,564		(652)
RSVA - Power ⁴	1588	(1,924,474)	199,331	(1,366,644)	2,422,176	2,063,677	(38,754)	(7,701)	-\$33,642		(12,813)
RSVA - Global Adjustment ⁴	1589	2,750,822	159,747	1,589,796	(2,039,158)	(718,385)	45,052	18,663	\$35,798		27,917
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	(41,149)	25,784			(15,366)	106,985	(106,985)			(0)
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(382,462)	169,566		78,239	(134,658)	79,430	(2,410)		(78,239)	(1,218)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0	(258,567)	(277,115)		18,548	0	1,368	(300,152)		301,521
RSVA - Global Adjustment	1589	2,750,822	159,747	1,589,796	(2,039,158)	(718,385)	45,052	18,663	35,798	0	27,917
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(3,193,654)	(518,553)	(1,484,808)	2,500,415	273,015	165,168	(130,895)	(327,896)	(78,239)	283,931
Total Group 1 Balance		(442,832)	(358,807)	104,988	461,256	(445,371)	210,220	(112,233)	(292,098)	(78,239)	311,847
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	0	0	0	0	0	0	0
Total Including Account 1568		(442,832)	(358,807)	104,988	461,256	(445,371)	210,220	(112,233)	(292,098)	(78,239)	311,847

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

If you had any customers classified as Class A at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e. 2015 and 2016 or 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class B customers during this period, the balance in 1580 sub-account CBR Class B will be allocated and disposed with Account 1580 WMS.

Account Descriptions	Account Number	2017				Projected Interest on Dec-31-16 Balances				2.1.7 RRR	Variance RRR vs. 2016 Balance (Principal + Interest)
		Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Total Interest	Total Claim	As of Dec 31, 2016	
Group 1 Accounts											
LV Variance Account	1550	41,015	573	53,281	206	586	792	54,074	95,075		0
Smart Metering Entity Charge Variance Account	1551	(13,285)	16,183	(7,067)	113	(79)	35	(7,032)	(10,908)		(6,851)
RSVA - Wholesale Market Service Charge ³	1580	(861,506)	(14,193)	(523,290)	(4,603)	(5,756)	(10,359)	(533,649)	(1,331,995)		71,597
Variance WMS - Sub-account CBR Class A ⁴	1580			0	0	0	0	0	0		0
Variance WMS - Sub-account CBR Class B ⁵	1580			70,105	1,492	771	2,263	72,368	71,597		0
RSVA - Retail Transmission Network Charge	1584	(161,591)	(1,913)	(139,561)	(764)	(1,535)	(2,300)	(141,861)	(303,630)		0
RSVA - Retail Transmission Connection Charge	1586	(9,153)	(91)	(108,135)	(561)	(1,189)	(1,751)	(109,886)	(117,940)		(0)
RSVA - Power ⁴	1588	(557,829)	(11,248)	2,621,507	(1,565)	28,837	27,272	2,648,778	(371,311)		(2,422,176)
RSVA - Global Adjustment ⁴	1589	1,161,026	22,025	(1,879,411)	5,891	(20,674)	(14,782)	(1,894,193)	1,348,690		2,039,158
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595			0	0	0	<input type="checkbox"/> Check to Dispose of Account	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595			0	0	0	<input type="checkbox"/> Check to Dispose of Account	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595			0	0	0	<input type="checkbox"/> Check to Dispose of Account	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595			0	0	0	<input type="checkbox"/> Check to Dispose of Account	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595			(15,366)	(0)	(169)	(169) <input type="checkbox"/> Check to Dispose of Account	0	(15,366)		0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595			0	0	0	<input type="checkbox"/> Check to Dispose of Account	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	5,711	628	(140,368)	(1,846)	(1,544)	(3,390) <input type="checkbox"/> Check to Dispose of Account	0	(135,876)		0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595			18,548	301,521	204	<input type="checkbox"/> Check to Dispose of Account	0	320,069		0
RSVA - Global Adjustment	1589	1,161,026	22,025	(1,879,411)	5,891	(20,674)	(14,782)	(1,894,193)	1,348,690		2,039,158
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,556,639)	(10,061)	1,829,653	293,991	20,126	314,117	1,982,792	(1,872,082)		(2,429,027)
Total Group 1 Balance		(395,612)	11,965	(49,758)	299,883	(547)	299,335	88,598	(523,392)		(389,869)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0	0	0	0	0		0
Total including Account 1568		(395,612)	11,965	(49,758)	299,883	(547)	299,335	88,598	(523,392)		(389,869)



Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	202,182,964	0	9,957,857	0	0	0	202,182,964	0		26,092
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	69,095,397	0	10,887,834	0	0	0	69,095,397	0		2,512
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	186,545,553	581,862	170,444,530	531,838	0	0	186,545,553	581,862		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	4,899,060	14,550	4,899,060	14,550	0	0	4,899,060	14,550		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,416,419	0	3,911	0	0	0	1,416,419	0		
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	667,142	2,173	99	0	0	0	667,142	2,173		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,159,286	6,414	2,071,377	6,148	0	0	2,159,286	6,414		
Total		466,965,821	604,999	198,264,668	552,536	0	0	466,965,821	604,999	0	28,604

Threshold Test

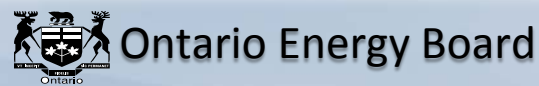
Total Claim (including Account 1568)	\$88,598
Total Claim for Threshold Test (All Group 1 Accounts)	\$88,598
Threshold Test (Total claim per kWh) ²	\$0.0002 Claim does not meet the threshold test.

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

AS per SECTION 3.2.5 OF THE 2018 FILING REQUIREMENTS FOR ELECTRICITY Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
² The Threshold Test does not include the amount in 1568.
³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



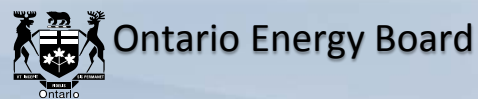
Incentive Regulation Model for 2018 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	43.3%	91.2%	43.3%	23,412	(6,414)	(231,055)	(61,422)	(47,578)	1,146,846	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	14.8%	8.8%	14.8%	8,001	(618)	(78,962)	(20,991)	(16,259)	391,931	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	39.9%	0.0%	39.9%	21,602	0	(213,184)	(56,671)	(43,898)	1,058,146	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1.0%	0.0%	1.0%	567	0	(5,599)	(1,488)	(1,153)	27,789	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	164	0	(1,619)	(430)	(333)	8,034	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	77	0	(762)	(203)	(157)	3,784	0
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	0.0%	0.5%	250	0	(2,468)	(656)	(508)	12,248	0
Total	100.0%	100.0%	100.0%	54,074	(7,032)	(533,649)	(141,861)	(109,886)	2,648,778	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Incentive Regulation Model for 2018 Filers

1 Please enter the Year the Account 1589 GA Balance was Last Disposed. (e.g. If in the 2016 EDR process, you received approval to dispose the GA variance account balance as at December 31, 2014, enter 2014.)

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from year after the balance was last disposed to 2016)? (e.g. If you received approval to dispose the GA variance account balance as at December 31, 2014, the period the GA variance accumulated would be 2015 and 2016.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. 2015 and 2016 or 2016). (e.g. If there was no disposition of the CBR Class B balance as at December 31, 2015, the period the CBR Class B variance accumulated would be 2015 and 2016.)

3a Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.

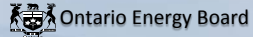
Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2016	
			January to June	July to December
Customer 1	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,499,000	3,497,000
		kW	18,000	19,200
		Class A/B	B	A

3b Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).

Class A Customers - Billing Determinants by Customer

Customer	Rate Class		2016
Customer A1	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	20,306,000
		kW	44,100
Customer A2	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	19,416,000
		kW	44,200



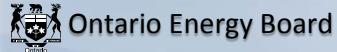
Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2016 Consumption excluding WMP kWh	Total Metered 2016 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	9,957,857	0	0	9,957,857	6.6%	(\$121,590)	-\$0.0122 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	10,887,834	0	0	10,887,834	7.2%	(\$132,946)	-\$0.0122 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	170,444,530	39,722,000	6,996,000	123,726,530	81.6%	(\$1,510,762)	-\$0.0122 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	4,899,060	0	0	4,899,060	3.2%	(\$59,820)	-\$0.0122 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,911	0	0	3,911	0.0%	(\$48)	-\$0.0122 kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	99	0	0	99	0.0%	(\$1)	-\$0.0122 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,071,377	0	0	2,071,377	1.4%	(\$25,293)	-\$0.0122 kWh
Total		198,264,668	39,722,000	6,996,000	151,546,668	100.0%	(\$1,850,459)	



Incentive Regulation Model for 2018 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year of the Account 1589 GA Balance Last Disposed 2015

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

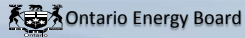
		Total	2016
Total Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial and full year)	A	151,546,668	151,546,668
All Class B Consumption (i.e. full year or partial year) for Transition Customers	B	3,499,000	3,499,000
Transition Customers' Portion of Total Consumption	C=B/A	2.31%	

Allocation of Total GA Balance \$

Total GA Balance	D	-\$ 1,894,193
Transition Customers Portion of GA Balance	E=C*D	-\$ 43,734
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	-\$ 1,850,459

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		1				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers in 2016	% of kWh	Customer Specific GA Allocation During the Period They Were a Class B customer	Monthly Equal Payments
Customer 1		3,499,000	3,499,000	100.00%	-\$ 43,734	-\$ 3,645
Total		3,499,000	3,499,000	100.00%	-\$ 43,734	



Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year(s) in which CBR Class B Balance accumulated in Cell B13.

2016

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2016 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated				Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		Total Metered 2016 Consumption Minus WMP											
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	202,182,964	0	0	0	0	0	202,182,964	0	48.1%	\$34,013	\$0.0002	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	69,095,397	0	0	0	0	0	69,095,397	0	16.4%	\$11,624	\$0.0002	kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kWh	186,545,553	581,862	39,722,000	88,300	6,996,000	37,200	139,827,553	456,362	33.3%	\$23,523	\$0.0515	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	4,899,060	14,550	0	0	0	0	4,899,060	14,550	1.2%	\$824	\$0.0566	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,416,419	0	0	0	0	0	1,416,419	0	0.3%	\$238	\$0.0002	kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	667,142	2,173	0	0	0	0	667,142	2,173	0.2%	\$112	\$0.0517	kW
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,159,286	6,414	0	0	0	0	2,159,286	6,414	0.5%	\$363	\$0.0566	kW
Total		466,965,821	604,999	39,722,000	88,300	6,996,000	37,200	420,247,821	479,499	100.0%	\$70,697		



Ontario Energy Board

Incentive Regulation Model for 2018 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year(s) in which CBR Class B Balance accumulated (Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

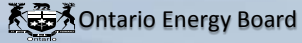
		Total	2016
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial and full year)	A	151,546,668	151,546,668
All Class B Consumption (i.e. full year or partial year) for Transition Customers	B	3,499,000	3,499,000
Transition Customers' Portion of Total Consumption	C=B/A	2.31%	148,047,668

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	\$ 72,368
Transition Customers Portion of CBR Class B Balance	E=D*C	\$ 1,671
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	\$ 70,697

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	1					
Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period They were Class B Customers in 2016	% of kWh	Customer Specific CBR Class B Allocation During the Period They Were a Class B Customer	Monthly Equal Payments	
Customer 1	3,499,000	3,499,000	100.00%	\$ 1,671	\$ 139	
Total	3,499,000	3,499,000	100.00%	\$ 1,671	\$ 139	



Incentive Regulation Model for 2018 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

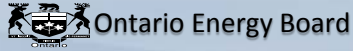
Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	202,182,964	0	202,182,964	0	823,790		0.0041		0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	69,095,397	0	69,095,397	0	283,102		0.0041		0.0000	
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	186,545,553	581,862	186,545,553	581,862	765,994		1.3165		0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	4,899,060	14,550	4,899,060	14,550	20,117		1.3826		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,416,419	0	1,416,419	0	5,816		0.0041		0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	667,142	2,173	667,142	2,173	2,739		1.2608		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,159,286	6,414	2,159,286	6,414	8,866		1.3824		0.0000	
											1,910,423.81

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

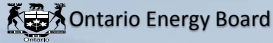
**Tabs 8&9 Intentionally Omitted –
Not Applicable (No Changes to Tax Rates)**



Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	202,182,964	0	1.0530	212,898,661
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	202,182,964	0	1.0530	212,898,661
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	69,095,397	0	1.0530	72,757,453
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	69,095,397	0	1.0530	72,757,453
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4230	186,545,553	581,862		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0556	186,545,553	581,862		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4230	4,899,060	14,550		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0556	4,899,060	14,550		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	1,416,419	0	1.0530	1,491,490
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	1,416,419	0	1.0530	1,491,490
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0649	667,142	2,173		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6775	667,142	2,173		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7934	2,159,286	6,414		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5684	2,159,286	6,414		



Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates		2016		2017	2018
Rate Description	Unit	Rate		Rate	Rate
Network Service Rate	kW	\$	3.66	\$ 3.66	\$ 3.66
Line Connection Service Rate	kW	\$	0.87	\$ 0.87	\$ 0.87
Transformation Connection Service Rate	kW	\$	2.02	\$ 2.02	\$ 2.02

Hydro One Sub-Transmission Rates		2016		2017	2018
Rate Description	Unit	January - 2016	February - December 2016	Rate	Rate
		Rate			
Network Service Rate	kW	\$ 3.4121	\$ 3.3396	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$ 0.7879	\$ 0.7791	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$ 1.8018	\$ 1.7713	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$ 2.5897	\$ 2.5504	\$ 2.5203	\$ 2.5203

If needed, add extra host here. (I)		2016		2017	2018
Rate Description	Unit	Rate		Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		2016		2017	2018
Rate Description	Unit	Rate		Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2016	Current 2017	Forecast 2018

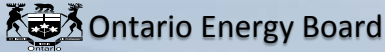


Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	65,317	\$3.66	\$ 239,060	70,464	\$0.87	\$ 61,304	70,464	\$2.02	\$ 142,337	\$ 203,641
February	64,962	\$3.66	\$ 237,761	66,956	\$0.87	\$ 58,252	66,956	\$2.02	\$ 135,251	\$ 193,503
March	60,619	\$3.66	\$ 221,866	63,264	\$0.87	\$ 55,040	63,264	\$2.02	\$ 127,793	\$ 182,833
April	58,931	\$3.66	\$ 215,687	63,248	\$0.87	\$ 55,026	63,248	\$2.02	\$ 127,761	\$ 182,787
May	59,426	\$3.66	\$ 217,499	66,029	\$0.87	\$ 57,445	66,029	\$2.02	\$ 133,379	\$ 190,824
June	69,473	\$3.66	\$ 254,271	72,210	\$0.87	\$ 62,823	72,210	\$2.02	\$ 145,864	\$ 208,687
July	80,002	\$3.66	\$ 292,807	81,853	\$0.87	\$ 71,212	81,853	\$2.02	\$ 165,343	\$ 236,555
August	83,769	\$3.66	\$ 306,595	88,343	\$0.87	\$ 76,858	88,343	\$2.02	\$ 178,453	\$ 255,311
September	79,388	\$3.66	\$ 290,560	81,438	\$0.87	\$ 70,851	81,438	\$2.02	\$ 164,505	\$ 235,356
October	52,573	\$3.66	\$ 192,417	56,261	\$0.87	\$ 48,947	56,261	\$2.02	\$ 113,647	\$ 162,594
November	57,269	\$3.66	\$ 209,605	60,953	\$0.87	\$ 53,029	60,953	\$2.02	\$ 123,125	\$ 176,154
December	68,033	\$3.66	\$ 249,001	68,465	\$0.87	\$ 59,565	68,465	\$2.02	\$ 138,299	\$ 197,864
Total	799,762	\$ 3.66	\$ 2,927,129	839,484	\$ 0.87	\$ 730,351	839,484	\$ 2.02	\$ 1,695,758	\$ 2,426,109

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,889	\$3.4121	\$ 33,742	9,889	\$0.7879	\$ 7,791	9,889	\$1.8018	\$ 17,818	\$ 25,609
February	6,962	\$3.3396	\$ 23,249	7,513	\$0.7791	\$ 5,853	7,513	\$1.7713	\$ 13,308	\$ 19,161
March	11,292	\$3.3396	\$ 37,709	11,292	\$0.7791	\$ 8,797	11,292	\$1.7713	\$ 20,001	\$ 28,798
April	8,707	\$3.3396	\$ 29,077	9,191	\$0.7791	\$ 7,160	9,191	\$1.7713	\$ 16,279	\$ 23,440
May	10,602	\$3.3396	\$ 35,407	10,602	\$0.7791	\$ 8,260	10,602	\$1.7713	\$ 18,780	\$ 27,040
June	9,524	\$3.3396	\$ 31,807	9,524	\$0.7791	\$ 7,420	9,524	\$1.7713	\$ 16,870	\$ 24,290
July	11,241	\$3.3396	\$ 37,539	11,241	\$0.7791	\$ 8,758	11,241	\$1.7713	\$ 19,910	\$ 28,668
August	12,333	\$3.3396	\$ 41,187	12,333	\$0.7791	\$ 9,609	12,333	\$1.7713	\$ 21,845	\$ 31,454
September	12,698	\$3.3396	\$ 42,406	12,698	\$0.7791	\$ 9,893	12,698	\$1.7713	\$ 22,492	\$ 32,385
October	8,706	\$3.3396	\$ 29,075	8,730	\$0.7791	\$ 6,802	8,730	\$1.7713	\$ 15,463	\$ 22,265
November	12,728	\$3.3396	\$ 42,506	12,728	\$0.7791	\$ 9,916	12,728	\$1.7713	\$ 22,545	\$ 32,461
December	13,457	\$3.3396	\$ 44,940	13,457	\$0.7791	\$ 10,484	13,457	\$1.7713	\$ 23,836	\$ 34,320
Total	128,137	\$ 3.3452	\$ 428,644	129,196	\$ 0.7798	\$ 100,744	129,196	\$ 1.7736	\$ 229,147	\$ 329,891

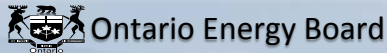


Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$ -			\$ -			\$ -		\$ -	-
February		\$ -			\$ -			\$ -		\$ -	-
March		\$ -			\$ -			\$ -		\$ -	-
April		\$ -			\$ -			\$ -		\$ -	-
May		\$ -			\$ -			\$ -		\$ -	-
June		\$ -			\$ -			\$ -		\$ -	-
July		\$ -			\$ -			\$ -		\$ -	-
August		\$ -			\$ -			\$ -		\$ -	-
September		\$ -			\$ -			\$ -		\$ -	-
October		\$ -			\$ -			\$ -		\$ -	-
November		\$ -			\$ -			\$ -		\$ -	-
December		\$ -			\$ -			\$ -		\$ -	-
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-

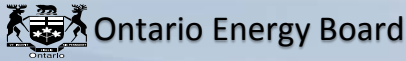
Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$ -			\$ -			\$ -		\$ -	-
February		\$ -			\$ -			\$ -		\$ -	-
March		\$ -			\$ -			\$ -		\$ -	-
April		\$ -			\$ -			\$ -		\$ -	-
May		\$ -			\$ -			\$ -		\$ -	-
June		\$ -			\$ -			\$ -		\$ -	-
July		\$ -			\$ -			\$ -		\$ -	-
August		\$ -			\$ -			\$ -		\$ -	-
September		\$ -			\$ -			\$ -		\$ -	-
October		\$ -			\$ -			\$ -		\$ -	-
November		\$ -			\$ -			\$ -		\$ -	-
December		\$ -			\$ -			\$ -		\$ -	-
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-



Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
 If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Total	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	75,206	\$ 3.6274	\$ 272,802	80,353	\$ 0.8599	\$ 69,095	80,353	\$ 1.9931	\$ 160,155	\$ 229,250	
February	71,924	\$ 3.6290	\$ 261,010	74,469	\$ 0.8608	\$ 64,105	74,469	\$ 1.9949	\$ 148,559	\$ 212,664	
March	71,911	\$ 3.6097	\$ 259,575	74,556	\$ 0.8562	\$ 63,837	74,556	\$ 1.9823	\$ 147,794	\$ 211,631	
April	67,638	\$ 3.6188	\$ 244,765	72,439	\$ 0.8585	\$ 62,186	72,439	\$ 1.9884	\$ 144,040	\$ 206,226	
May	70,028	\$ 3.6115	\$ 252,906	76,631	\$ 0.8574	\$ 65,705	76,631	\$ 1.9856	\$ 152,158	\$ 217,863	
June	78,997	\$ 3.6214	\$ 286,078	81,734	\$ 0.8594	\$ 70,243	81,734	\$ 1.9910	\$ 162,734	\$ 232,977	
July	91,243	\$ 3.6205	\$ 330,346	93,094	\$ 0.8590	\$ 79,970	93,094	\$ 1.9900	\$ 185,254	\$ 265,223	
August	96,102	\$ 3.6189	\$ 347,781	100,676	\$ 0.8589	\$ 86,467	100,676	\$ 1.9895	\$ 200,298	\$ 286,765	
September	92,086	\$ 3.6158	\$ 332,966	94,136	\$ 0.8577	\$ 80,744	94,136	\$ 1.9865	\$ 186,997	\$ 267,741	
October	61,279	\$ 3.6145	\$ 221,492	64,991	\$ 0.8578	\$ 55,749	64,991	\$ 1.9866	\$ 129,111	\$ 184,859	
November	69,997	\$ 3.6017	\$ 252,111	73,681	\$ 0.8543	\$ 62,945	73,681	\$ 1.9770	\$ 145,670	\$ 208,615	
December	81,490	\$ 3.6071	\$ 293,941	81,922	\$ 0.8551	\$ 70,049	81,922	\$ 1.9791	\$ 162,135	\$ 232,184	
Total	927,899	\$ 3.62	\$ 3,355,773	968,680	\$ 0.86	\$ 831,095	968,680	\$ 1.99	\$ 1,924,905	\$ 2,756,000	
										Low Voltage Switchgear Credit (if applicable)	\$ -
										Total including deduction for Low Voltage Switchgear Credit	\$ 2,756,000

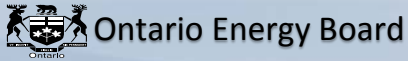


Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	65,317	\$ 3.6600	\$ 239,060	70,464	\$ 0.8700	\$ 61,304	70,464	\$ 2.0200	\$ 142,337	\$ 203,641			
February	64,962	\$ 3.6600	\$ 237,761	66,956	\$ 0.8700	\$ 58,252	66,956	\$ 2.0200	\$ 135,251	\$ 193,503			
March	60,619	\$ 3.6600	\$ 221,866	63,264	\$ 0.8700	\$ 55,040	63,264	\$ 2.0200	\$ 127,793	\$ 182,833			
April	58,931	\$ 3.6600	\$ 215,687	63,248	\$ 0.8700	\$ 55,026	63,248	\$ 2.0200	\$ 127,761	\$ 182,787			
May	59,426	\$ 3.6600	\$ 217,499	66,029	\$ 0.8700	\$ 57,445	66,029	\$ 2.0200	\$ 133,379	\$ 190,824			
June	69,473	\$ 3.6600	\$ 254,271	72,210	\$ 0.8700	\$ 62,823	72,210	\$ 2.0200	\$ 145,864	\$ 208,687			
July	80,002	\$ 3.6600	\$ 292,807	81,853	\$ 0.8700	\$ 71,212	81,853	\$ 2.0200	\$ 165,343	\$ 236,555			
August	83,769	\$ 3.6600	\$ 306,595	88,343	\$ 0.8700	\$ 76,858	88,343	\$ 2.0200	\$ 178,453	\$ 255,311			
September	79,388	\$ 3.6600	\$ 290,560	81,438	\$ 0.8700	\$ 70,851	81,438	\$ 2.0200	\$ 164,505	\$ 235,356			
October	52,573	\$ 3.6600	\$ 192,417	56,261	\$ 0.8700	\$ 48,947	56,261	\$ 2.0200	\$ 113,647	\$ 162,594			
November	57,269	\$ 3.6600	\$ 209,605	60,953	\$ 0.8700	\$ 53,029	60,953	\$ 2.0200	\$ 123,125	\$ 176,154			
December	68,033	\$ 3.6600	\$ 249,001	68,465	\$ 0.8700	\$ 59,565	68,465	\$ 2.0200	\$ 138,299	\$ 197,864			
Total	799,762	\$ 3.66	\$ 2,927,129	839,484	\$ 0.87	\$ 730,351	839,484	\$ 2.02	\$ 1,695,758	\$ 2,426,109			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	9,889	\$ 3.1942	\$ 31,587	9,889	\$ 0.7710	\$ 7,624	9,889	\$ 1.7493	\$ 17,299	\$ 24,923			
February	6,962	\$ 3.1942	\$ 22,237	7,513	\$ 0.7710	\$ 5,792	7,513	\$ 1.7493	\$ 13,142	\$ 18,935			
March	11,292	\$ 3.1942	\$ 36,067	11,292	\$ 0.7710	\$ 8,706	11,292	\$ 1.7493	\$ 19,752	\$ 28,458			
April	8,707	\$ 3.1942	\$ 27,811	9,191	\$ 0.7710	\$ 7,086	9,191	\$ 1.7493	\$ 16,077	\$ 23,163			
May	10,602	\$ 3.1942	\$ 33,865	10,602	\$ 0.7710	\$ 8,174	10,602	\$ 1.7493	\$ 18,546	\$ 26,721			
June	9,524	\$ 3.1942	\$ 30,422	9,524	\$ 0.7710	\$ 7,343	9,524	\$ 1.7493	\$ 16,661	\$ 24,004			
July	11,241	\$ 3.1942	\$ 35,905	11,241	\$ 0.7710	\$ 8,666	11,241	\$ 1.7493	\$ 19,663	\$ 28,330			
August	12,333	\$ 3.1942	\$ 39,394	12,333	\$ 0.7710	\$ 9,509	12,333	\$ 1.7493	\$ 21,574	\$ 31,083			
September	12,698	\$ 3.1942	\$ 40,560	12,698	\$ 0.7710	\$ 9,790	12,698	\$ 1.7493	\$ 22,212	\$ 32,003			
October	8,706	\$ 3.1942	\$ 27,809	8,730	\$ 0.7710	\$ 6,731	8,730	\$ 1.7493	\$ 15,271	\$ 22,002			
November	12,728	\$ 3.1942	\$ 40,656	12,728	\$ 0.7710	\$ 9,813	12,728	\$ 1.7493	\$ 22,265	\$ 32,078			
December	13,457	\$ 3.1942	\$ 42,984	13,457	\$ 0.7710	\$ 10,375	13,457	\$ 1.7493	\$ 23,540	\$ 33,915			
Total	128,137	\$ 3.19	\$ 409,296	129,196	\$ 0.77	\$ 99,610	129,196	\$ 1.75	\$ 226,003	\$ 325,613			

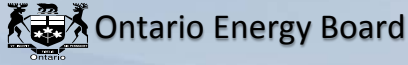


Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$	-	\$	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	\$	-	\$	-	\$	-

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$	-	\$	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	\$	-	\$	-	\$	-

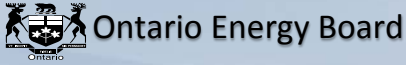


Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	Amount	Amount	
January	65,317	\$ 3.6600	\$ 239,060	70,464	\$ 0.8700	\$ 61,304	70,464	\$ 2.0200	\$ 142,337	\$	\$	\$ 203,641	
February	64,962	\$ 3.6600	\$ 237,761	66,956	\$ 0.8700	\$ 58,252	66,956	\$ 2.0200	\$ 135,251	\$	\$	\$ 193,503	
March	60,619	\$ 3.6600	\$ 221,866	63,264	\$ 0.8700	\$ 55,040	63,264	\$ 2.0200	\$ 127,793	\$	\$	\$ 182,833	
April	58,931	\$ 3.6600	\$ 215,687	63,248	\$ 0.8700	\$ 55,026	63,248	\$ 2.0200	\$ 127,761	\$	\$	\$ 182,787	
May	59,426	\$ 3.6600	\$ 217,499	66,029	\$ 0.8700	\$ 57,445	66,029	\$ 2.0200	\$ 133,379	\$	\$	\$ 190,824	
June	69,473	\$ 3.6600	\$ 254,271	72,210	\$ 0.8700	\$ 62,823	72,210	\$ 2.0200	\$ 145,864	\$	\$	\$ 208,687	
July	80,002	\$ 3.6600	\$ 292,807	81,853	\$ 0.8700	\$ 71,212	81,853	\$ 2.0200	\$ 165,343	\$	\$	\$ 236,555	
August	83,769	\$ 3.6600	\$ 306,595	88,343	\$ 0.8700	\$ 76,858	88,343	\$ 2.0200	\$ 178,453	\$	\$	\$ 255,311	
September	79,388	\$ 3.6600	\$ 290,560	81,438	\$ 0.8700	\$ 70,851	81,438	\$ 2.0200	\$ 164,505	\$	\$	\$ 235,356	
October	52,573	\$ 3.6600	\$ 192,417	56,261	\$ 0.8700	\$ 48,947	56,261	\$ 2.0200	\$ 113,647	\$	\$	\$ 162,594	
November	57,269	\$ 3.6600	\$ 209,605	60,953	\$ 0.8700	\$ 53,029	60,953	\$ 2.0200	\$ 123,125	\$	\$	\$ 176,154	
December	68,033	\$ 3.6600	\$ 249,001	68,465	\$ 0.8700	\$ 59,565	68,465	\$ 2.0200	\$ 138,299	\$	\$	\$ 197,864	
Total	799,762	\$ 3.66	\$ 2,927,129	839,484	\$ 0.87	\$ 730,351	839,484	\$ 2.02	\$ 1,695,758	\$	\$	\$ 2,426,109	

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	Amount	Amount	
January	9,889	\$ 3.1942	\$ 31,587	9,889	\$ 0.7710	\$ 7,624	9,889	\$ 1.7493	\$ 17,299	\$	\$	\$ 24,923	
February	6,962	\$ 3.1942	\$ 22,237	7,513	\$ 0.7710	\$ 5,792	7,513	\$ 1.7493	\$ 13,142	\$	\$	\$ 18,935	
March	11,292	\$ 3.1942	\$ 36,067	11,292	\$ 0.7710	\$ 8,706	11,292	\$ 1.7493	\$ 19,752	\$	\$	\$ 28,458	
April	8,707	\$ 3.1942	\$ 27,811	9,191	\$ 0.7710	\$ 7,086	9,191	\$ 1.7493	\$ 16,077	\$	\$	\$ 23,163	
May	10,602	\$ 3.1942	\$ 33,865	10,602	\$ 0.7710	\$ 8,174	10,602	\$ 1.7493	\$ 18,546	\$	\$	\$ 26,721	
June	9,524	\$ 3.1942	\$ 30,422	9,524	\$ 0.7710	\$ 7,343	9,524	\$ 1.7493	\$ 16,661	\$	\$	\$ 24,004	
July	11,241	\$ 3.1942	\$ 35,905	11,241	\$ 0.7710	\$ 8,666	11,241	\$ 1.7493	\$ 19,663	\$	\$	\$ 28,330	
August	12,333	\$ 3.1942	\$ 39,394	12,333	\$ 0.7710	\$ 9,509	12,333	\$ 1.7493	\$ 21,574	\$	\$	\$ 31,083	
September	12,698	\$ 3.1942	\$ 40,560	12,698	\$ 0.7710	\$ 9,790	12,698	\$ 1.7493	\$ 22,212	\$	\$	\$ 32,003	
October	8,706	\$ 3.1942	\$ 27,809	8,730	\$ 0.7710	\$ 6,731	8,730	\$ 1.7493	\$ 15,271	\$	\$	\$ 22,002	
November	12,728	\$ 3.1942	\$ 40,656	12,728	\$ 0.7710	\$ 9,813	12,728	\$ 1.7493	\$ 22,265	\$	\$	\$ 32,078	
December	13,457	\$ 3.1942	\$ 42,984	13,457	\$ 0.7710	\$ 10,375	13,457	\$ 1.7493	\$ 23,540	\$	\$	\$ 33,915	
Total	128,137	\$ 3.19	\$ 409,296	129,196	\$ 0.77	\$ 99,610	129,196	\$ 1.75	\$ 226,003	\$	\$	\$ 325,613	

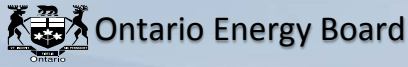


Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$	-	-	\$	-	-	\$	-	\$	-
February	-	\$	-	-	\$	-	-	\$	-	\$	-
March	-	\$	-	-	\$	-	-	\$	-	\$	-
April	-	\$	-	-	\$	-	-	\$	-	\$	-
May	-	\$	-	-	\$	-	-	\$	-	\$	-
June	-	\$	-	-	\$	-	-	\$	-	\$	-
July	-	\$	-	-	\$	-	-	\$	-	\$	-
August	-	\$	-	-	\$	-	-	\$	-	\$	-
September	-	\$	-	-	\$	-	-	\$	-	\$	-
October	-	\$	-	-	\$	-	-	\$	-	\$	-
November	-	\$	-	-	\$	-	-	\$	-	\$	-
December	-	\$	-	-	\$	-	-	\$	-	\$	-
Total	-	\$	-	-	\$	-	-	\$	-	\$	-

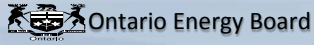
Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$	-	-	\$	-	-	\$	-	\$	-
February	-	\$	-	-	\$	-	-	\$	-	\$	-
March	-	\$	-	-	\$	-	-	\$	-	\$	-
April	-	\$	-	-	\$	-	-	\$	-	\$	-
May	-	\$	-	-	\$	-	-	\$	-	\$	-
June	-	\$	-	-	\$	-	-	\$	-	\$	-
July	-	\$	-	-	\$	-	-	\$	-	\$	-
August	-	\$	-	-	\$	-	-	\$	-	\$	-
September	-	\$	-	-	\$	-	-	\$	-	\$	-
October	-	\$	-	-	\$	-	-	\$	-	\$	-
November	-	\$	-	-	\$	-	-	\$	-	\$	-
December	-	\$	-	-	\$	-	-	\$	-	\$	-
Total	-	\$	-	-	\$	-	-	\$	-	\$	-



Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	75,206	\$ 3.60	\$ 270,647	80,353	\$ 0.86	\$ 68,928	80,353	\$ 1.99	\$ 159,636	\$ 228,564	
February	71,924	\$ 3.61	\$ 259,998	74,469	\$ 0.86	\$ 64,044	74,469	\$ 1.99	\$ 148,393	\$ 212,438	
March	71,911	\$ 3.59	\$ 257,933	74,556	\$ 0.86	\$ 63,745	74,556	\$ 1.98	\$ 147,546	\$ 211,291	
April	67,638	\$ 3.60	\$ 243,499	72,439	\$ 0.86	\$ 62,112	72,439	\$ 1.99	\$ 143,838	\$ 205,950	
May	70,028	\$ 3.59	\$ 251,364	76,631	\$ 0.86	\$ 65,619	76,631	\$ 1.98	\$ 151,925	\$ 217,544	
June	78,997	\$ 3.60	\$ 284,693	81,734	\$ 0.86	\$ 70,166	81,734	\$ 1.99	\$ 162,525	\$ 232,691	
July	91,243	\$ 3.60	\$ 328,712	93,094	\$ 0.86	\$ 79,879	93,094	\$ 1.99	\$ 185,006	\$ 264,885	
August	96,102	\$ 3.60	\$ 345,988	100,676	\$ 0.86	\$ 86,367	100,676	\$ 1.99	\$ 200,027	\$ 286,394	
September	92,086	\$ 3.60	\$ 331,120	94,136	\$ 0.86	\$ 80,641	94,136	\$ 1.98	\$ 186,717	\$ 267,358	
October	61,279	\$ 3.59	\$ 220,226	64,991	\$ 0.86	\$ 55,678	64,991	\$ 1.98	\$ 128,919	\$ 184,597	
November	69,997	\$ 3.58	\$ 250,260	73,681	\$ 0.85	\$ 62,842	73,681	\$ 1.97	\$ 145,390	\$ 208,232	
December	81,490	\$ 3.58	\$ 291,984	81,922	\$ 0.85	\$ 69,940	81,922	\$ 1.98	\$ 161,839	\$ 231,779	
Total	927,899	\$ 3.60	\$ 3,336,425	968,680	\$ 0.86	\$ 829,961	968,680	\$ 1.98	\$ 1,921,761	\$ 2,751,722	
										Low Voltage Switchgear Credit (if applicable)	\$ -
										Total including deduction for Low Voltage Switchgear Credit	\$ 2,751,722



Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	212,898,661	0	1,426,421	43.1%	1,437,295	0.0068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	72,757,453	0	414,717	12.5%	417,879	0.0057
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4230		581,862	1,409,852	42.6%	1,420,600	2.4415
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4230		14,550	35,255	1.1%	35,523	2.4415
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	1,491,490	0	9,949	0.3%	9,017	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0649		2,173	4,487	0.1%	4,521	2.0806
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7934		6,414	11,502	0.3%	11,590	1.8071

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

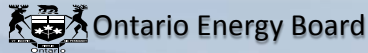
Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	212,898,661	0	1,213,522	43.1%	1,185,326	0.0056
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	72,757,453	0	356,512	12.7%	348,228	0.0048
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0556		581,862	1,196,076	42.5%	1,168,285	2.0078
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0556		14,550	29,909	1.1%	29,214	2.0078
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	1,491,490	0	7,457	0.3%	7,284	0.0049
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6775		2,173	3,645	0.1%	3,560	1.6385
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5684		6,414	10,059	0.4%	9,825	1.5320

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	212,898,661	0	1,437,295	43.1%	1,437,295	0.0068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	72,757,453	0	417,879	12.5%	417,879	0.0057
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4415		581,862	1,420,600	42.6%	1,420,600	2.4415
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4415		14,550	35,523	1.1%	35,523	2.4415
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	1,491,490	0	9,017	0.3%	9,017	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0806		2,173	4,521	0.1%	4,521	2.0806
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8071		6,414	11,590	0.3%	11,590	1.8071

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	212,898,661	0	1,185,326	43.1%	1,185,326	0.0056
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	72,757,453	0	348,228	12.7%	348,228	0.0048
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0078		581,862	1,168,285	42.5%	1,168,285	2.0078
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0078		14,550	29,214	1.1%	29,214	2.0078
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	1,491,490	0	7,284	0.3%	7,284	0.0049
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6385		2,173	3,560	0.1%	3,560	1.6385
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5320		6,414	9,825	0.4%	9,825	1.5320



Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	26,074	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	IV	Price Cap Index	1.45%	Billed kWh for Residential Class (approved in the last CoS)	201,294,289	OEB-approved # of Transition Years	5
Associated Stretch Factor Value	0.45%			Rate Design Transition Years Left	3		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	27.72		0.0122		1.45%	30.78	0.0082
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	30.02		0.0244		1.45%	30.46	0.0248
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	161.31		7.0854		1.45%	163.65	7.1881
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	580.48		8.1509		1.45%	588.90	8.2691
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	47.33		0.0257		1.45%	48.02	0.0261
STANDBY POWER SERVICE CLASSIFICATION	0		1.1676		1.45%	0.00	1.1845
SENTINEL LIGHTING SERVICE CLASSIFICATION	5.41		6.2695		1.45%	5.49	6.3604
STREET LIGHTING SERVICE CLASSIFICATION	3.89		8.4588		1.45%	3.95	8.5815
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition	Current MFC	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	27.7200	8,673,255	77.9%	7.4%	2.62	85.3%	30.34	9,493,022
Current Residential Variable Rate (inclusive of R/C adj.)	0.0122	2,455,790	22.1%			14.7%	0.0081	1,630,484
		11,129,046						11,123,506

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Regulation Model for 2018 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges	Proposed	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	July 1, 2017	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070
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If your utility's DRC differs from the value in Cell D29, please update this value.

**Tab 18 Intentionally Omitted –
Not Applicable (No Additional Rate Riders Proposed)**

**Tab 19 Intentionally Omitted –
See Schedule “E” for
Proposed Tariff of Rates and Charges**

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0530	
Proposed/Approved Loss Factor	1.0530	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.72	1	\$ 27.72	\$ 30.78	1	\$ 30.78	\$ 3.06	11.04%
Distribution Volumetric Rate	\$ 0.0122	750	\$ 9.15	\$ 0.0082	750	\$ 6.15	\$ (3.00)	-32.79%
Fixed Rate Riders	\$ 2.05	1	\$ 2.05	\$ (0.09)	1	\$ (0.09)	\$ (2.14)	-104.39%
Volumetric Rate Riders	-\$ 0.0011	750	\$ (0.83)	\$ 0.0004	750	\$ 0.30	\$ 1.13	-136.36%
Sub-Total A (excluding pass through)			\$ 38.10			\$ 37.14	\$ (0.95)	-2.51%
Line Losses on Cost of Power	\$ 0.0822	40	\$ 3.27	\$ 0.0822	40	\$ 3.27	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0030	750	\$ (2.25)	\$ 0.0021	750	\$ 1.58	\$ 3.83	-170.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ 0.15	\$ 0.15	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0003	750	\$ 0.23	\$ 0.0003	750	\$ 0.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.13			\$ 43.15	\$ 3.02	7.53%
RTSR - Network	\$ 0.0067	790	\$ 5.29	\$ 0.0068	790	\$ 5.37	\$ 0.08	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	790	\$ 4.50	\$ 0.0056	790	\$ 4.42	\$ (0.08)	-1.75%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.92			\$ 52.94	\$ 3.02	6.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	790	\$ 2.84	\$ 0.0036	790	\$ 2.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	790	\$ 0.24	\$ 0.0003	790	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 114.87			\$ 117.89	\$ 3.02	2.63%
HST		13%	\$ 14.93		13%	\$ 15.33	\$ 0.39	2.63%
8% Rebate		8%	\$ (9.19)		8%	\$ (9.43)	\$ (0.24)	
Total Bill on TOU			\$ 120.61			\$ 123.78	\$ 3.17	2.63%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0530	
Proposed/Approved Loss Factor	1.0530	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.02	1	\$ 30.02	\$ 30.46	1	\$ 30.46	\$ 0.44	1.47%
Distribution Volumetric Rate	\$ 0.0244	2000	\$ 48.80	\$ 0.0248	2000	\$ 49.60	\$ 0.80	1.64%
Fixed Rate Riders	\$ 0.88	1	\$ 0.88	\$ -	1	\$ -	\$ (0.88)	-100.00%
Volumetric Rate Riders	\$ 0.0021	2000	\$ 4.20	\$ 0.0014	2000	\$ 2.80	\$ (1.40)	-33.33%
Sub-Total A (excluding pass through)			\$ 83.90			\$ 82.86	\$ (1.04)	-1.24%
Line Losses on Cost of Power	\$ 0.0822	106	\$ 8.71	\$ 0.0822	106	\$ 8.71	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0033	2,000	\$ (6.60)	\$ 0.0020	2,000	\$ 4.00	\$ 10.60	-160.61%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ 0.40	\$ 0.40	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 87.20			\$ 97.16	\$ 9.96	11.42%
RTSR - Network	\$ 0.0057	2,106	\$ 12.00	\$ 0.0057	2,106	\$ 12.00	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	2,106	\$ 10.32	\$ 0.0048	2,106	\$ 10.11	\$ (0.21)	-2.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 109.52			\$ 119.27	\$ 9.75	8.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,106	\$ 7.58	\$ 0.0036	2,106	\$ 7.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,106	\$ 0.63	\$ 0.0003	2,106	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 296.31			\$ 306.06	\$ 9.75	3.29%
HST		13%	\$ 38.52		13%	\$ 39.79	\$ 1.27	3.29%
8% Rebate		8%	\$ (23.70)		8%	\$ (24.48)	\$ (0.78)	
Total Bill on TOU			\$ 311.12			\$ 321.36	\$ 10.24	3.29%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	20,000 kWh
Demand	60 kW
Current Loss Factor	1.0530
Proposed/Approved Loss Factor	1.0530

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 161.31	1	\$ 161.31	\$ 163.65	1	\$ 163.65	\$ 2.34	1.45%
Distribution Volumetric Rate	\$ 7.0854	60	\$ 425.12	\$ 7.1881	60	\$ 431.29	\$ 6.16	1.45%
Fixed Rate Riders	\$ 4.74	1	\$ 4.74	\$ -	1	\$ -	\$ (4.74)	-100.00%
Volumetric Rate Riders	\$ 0.2996	60	\$ 17.98	\$ 0.1012	60	\$ 6.07	\$ (11.90)	-66.22%
Sub-Total A (excluding pass through)			\$ 609.15			\$ 601.01	\$ (8.14)	-1.34%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.0433	60	\$ (62.60)	\$ 0.6493	60	\$ 38.96	\$ 101.56	-162.24%
CBR Class B Rate Riders	\$ -	60	\$ -	\$ 0.0515	60	\$ 3.09	\$ 3.09	
GA Rate Riders	\$ 0.0079	20,000	\$ 158.00	-\$ 0.0082	20,000	\$ (164.00)	\$ (322.00)	-203.80%
Low Voltage Service Charge	\$ 0.1011	60	\$ 6.07	\$ 0.1011	60	\$ 6.07	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 11.41	1	\$ 11.41	\$ 11.41	1	\$ 11.41	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 722.03			\$ 496.53	\$ (225.50)	-31.23%
RTSR - Network	\$ 2.4230	60	\$ 145.38	\$ 2.4415	60	\$ 146.49	\$ 1.11	0.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0556	60	\$ 123.34	\$ 2.0078	60	\$ 120.47	\$ (2.87)	-2.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 990.74			\$ 763.49	\$ (227.25)	-22.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	21,060	\$ 75.82	\$ 0.0036	21,060	\$ 75.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	21,060	\$ 6.32	\$ 0.0003	21,060	\$ 6.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	20,000	\$ 140.00	\$ 0.0070	20,000	\$ 140.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	21,060	\$ 2,318.71	\$ 0.1101	21,060	\$ 2,318.71	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,531.83			\$ 3,304.58	\$ (227.25)	-6.43%
HST		13%	\$ 459.14		13%	\$ 429.60	\$ (29.54)	-6.43%
Total Bill on Average IESO Wholesale Market Price			\$ 3,990.97			\$ 3,734.18	\$ (256.80)	-6.43%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	433,813 kWh
Demand	1,160 kW
Current Loss Factor	1.0530
Proposed/Approved Loss Factor	1.0530

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 580.48	1	\$ 580.48	\$ 588.90	1	\$ 588.90	\$ 8.42	1.45%
Distribution Volumetric Rate	\$ 8.1509	1160	\$ 9,455.04	\$ 8.2691	1160	\$ 9,592.16	\$ 137.11	1.45%
Fixed Rate Riders	\$ 214.33	1	\$ 214.33	\$ -	1	\$ -	\$ (214.33)	-100.00%
Volumetric Rate Riders	\$ 0.7311	1160	\$ 848.08	\$ -	1160	\$ -	\$ (848.08)	-100.00%
Sub-Total A (excluding pass through)			\$ 11,097.93			\$ 10,181.06	\$ (916.87)	-8.26%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.1794	1,160	\$ (1,368.10)	\$ 0.5793	1,160	\$ 671.99	\$ 2,040.09	-149.12%
CBR Class B Rate Riders	\$ -	1,160	\$ -	\$ 0.0566	1,160	\$ 65.66	\$ 65.66	
GA Rate Riders	\$ 0.0079	433,813	\$ 3,427.12	-\$ 0.0082	433,813	\$ (3,557.27)	\$ (6,984.39)	-203.80%
Low Voltage Service Charge	\$ 0.1011	1,160	\$ 117.28	\$ 0.1011	1,160	\$ 117.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		1,160	\$ -	\$ -	1,160	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13,274.22			\$ 7,478.71	\$ (5,795.52)	-43.66%
RTSR - Network	\$ 2.4230	1,160	\$ 2,810.68	\$ 2.4415	1,160	\$ 2,832.14	\$ 21.46	0.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0556	1,160	\$ 2,384.50	\$ 2.0078	1,160	\$ 2,329.05	\$ (55.45)	-2.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18,469.40			\$ 12,639.90	\$ (5,829.50)	-31.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	456,805	\$ 1,644.50	\$ 0.0036	456,805	\$ 1,644.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	456,805	\$ 137.04	\$ 0.0003	456,805	\$ 137.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	433,813	\$ 3,036.69	\$ 0.0070	433,813	\$ 3,036.69	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	456,805	\$ 50,294.24	\$ 0.1101	456,805	\$ 50,294.24	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 73,582.12			\$ 67,752.62	\$ (5,829.50)	-7.92%
HST		13%	\$ 9,565.68		13%	\$ 8,807.84	\$ (757.84)	-7.92%
Total Bill on Average IESO Wholesale Market Price			\$ 83,147.80			\$ 76,560.46	\$ (6,587.34)	-7.92%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	3,500	kWh
Demand	-	kW
Current Loss Factor	1.0530	
Proposed/Approved Loss Factor	1.0530	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 47.33	1	\$ 47.33	\$ 48.02	1	\$ 48.02	\$ 0.69	1.46%
Distribution Volumetric Rate	\$ 0.0257	3500	\$ 89.95	\$ 0.0261	3500	\$ 91.35	\$ 1.40	1.56%
Fixed Rate Riders	\$ 7.19	1	\$ 7.19	\$ -	1	\$ -	\$ (7.19)	-100.00%
Volumetric Rate Riders	\$ 0.0039	3500	\$ 13.65	\$ -	3500	\$ -	\$ (13.65)	-100.00%
Sub-Total A (excluding pass through)			\$ 158.12			\$ 139.37	\$ (18.75)	-11.86%
Line Losses on Cost of Power	\$ 0.0822	186	\$ 15.24	\$ 0.0822	186	\$ 15.24	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0033	3,500	\$ (11.55)	\$ 0.0019	3,500	\$ 6.65	\$ 18.20	-157.58%
CBR Class B Rate Riders	\$ -	3,500	\$ -	\$ 0.0002	3,500	\$ 0.70	\$ 0.70	
GA Rate Riders	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	3,500	\$ 0.70	\$ 0.0002	3,500	\$ 0.70	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		3,500	\$ -	\$ -	3,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 162.51			\$ 162.66	\$ 0.15	0.09%
RTSR - Network	\$ 0.0060	3,686	\$ 22.11	\$ 0.0060	3,686	\$ 22.11	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	3,686	\$ 18.43	\$ 0.0049	3,686	\$ 18.06	\$ (0.37)	-2.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 203.05			\$ 202.83	\$ (0.22)	-0.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,686	\$ 13.27	\$ 0.0036	3,686	\$ 13.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	3,686	\$ 1.11	\$ 0.0003	3,686	\$ 1.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	3,500	\$ 24.50	\$ 0.0070	3,500	\$ 24.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	2,275	\$ 147.88	\$ 0.0650	2,275	\$ 147.88	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	595	\$ 56.53	\$ 0.0950	595	\$ 56.53	\$ -	0.00%
TOU - On Peak	\$ 0.1320	630	\$ 83.16	\$ 0.1320	630	\$ 83.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 529.73			\$ 529.52	\$ (0.22)	-0.04%
HST		13%	\$ 68.87	13%		\$ 68.84	\$ (0.03)	-0.04%
Total Bill on TOU			\$ 598.60			\$ 598.35	\$ (0.25)	-0.04%

Customer Class:	STANDBY POWER SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	- kWh
Demand	4,500 kW
Current Loss Factor	1.0530
Proposed/Approved Loss Factor	1.0530

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.1676	4500	\$ 5,254.20	\$ 1.1845	4500	\$ 5,330.25	\$ 76.05	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	4500	\$ -	\$ -	4500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 5,254.20			\$ 5,330.25	\$ 76.05	1.45%
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	4,500	\$ -	\$ -	4,500	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	4,500	\$ -	\$ -	4,500	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	4,500	\$ -	\$ -	4,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		4,500	\$ -	\$ -	4,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,254.20			\$ 5,330.25	\$ 76.05	1.45%
RTSR - Network	\$ -	4,500	\$ -	\$ -	4,500	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	4,500	\$ -	\$ -	4,500	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,254.20			\$ 5,330.25	\$ 76.05	1.45%
Wholesale Market Service Charge (WMSC)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	-	\$ -	\$ -	-	\$ -	\$ -	
Standard Supply Service Charge	\$ -	1	\$ -	\$ 0.25	1	\$ 0.25	\$ 0.25	
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -	\$ 0.0070	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 5,254.20			\$ 5,330.50	\$ 76.30	1.45%
HST		13%	\$ 683.05		13%	\$ 692.97	\$ 9.92	1.45%
Total Bill on Average IESO Wholesale Market Price			\$ 5,937.25			\$ 6,023.47	\$ 86.22	1.45%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,400	kWh
Demand	5	kW
Current Loss Factor	1.0530	
Proposed/Approved Loss Factor	1.0530	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.41	18	\$ 97.38	\$ 5.49	18	\$ 98.82	\$ 1.44	1.48%
Distribution Volumetric Rate	\$ 6.2695	5	\$ 31.35	\$ 6.3604	5	\$ 31.80	\$ 0.45	1.45%
Fixed Rate Riders	\$ 0.16	18	\$ 2.88	\$ -	18	\$ -	\$ (2.88)	-100.00%
Volumetric Rate Riders	\$ 0.1843	5	\$ 0.92	\$ -	5	\$ -	\$ (0.92)	-100.00%
Sub-Total A (excluding pass through)			\$ 132.53			\$ 130.62	\$ (1.91)	-1.44%
Line Losses on Cost of Power	\$ 0.0822	74	\$ 6.10	\$ 0.0822	74	\$ 6.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.8970	5	\$ (4.49)	\$ 0.5556	5	\$ 2.78	\$ 7.26	-161.94%
CBR Class B Rate Riders	\$ -	5	\$ -	\$ 0.0517	5	\$ 0.26	\$ 0.26	
GA Rate Riders	\$ -	1,400	\$ -	\$ -	1,400	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0825	5	\$ 0.41	\$ 0.0825	5	\$ 0.41	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		5	\$ -	\$ -	5	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 134.55			\$ 140.17	\$ 5.61	4.17%
RTSR - Network	\$ 2.0649	5	\$ 10.32	\$ 2.0806	5	\$ 10.40	\$ 0.08	0.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6775	5	\$ 8.39	\$ 1.6385	5	\$ 8.19	\$ (0.19)	-2.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 153.26			\$ 158.76	\$ 5.50	3.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,474	\$ 5.31	\$ 0.0036	1,474	\$ 5.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,474	\$ 0.44	\$ 0.0003	1,474	\$ 0.44	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,400	\$ 9.80	\$ 0.0070	1,400	\$ 9.80	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	910	\$ 59.15	\$ 0.0650	910	\$ 59.15	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	238	\$ 22.61	\$ 0.0950	238	\$ 22.61	\$ -	0.00%
TOU - On Peak	\$ 0.1320	252	\$ 33.26	\$ 0.1320	252	\$ 33.26	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 284.09			\$ 289.59	\$ 5.50	1.94%
HST	13%		\$ 36.93	13%		\$ 37.65	\$ 0.71	1.94%
Total Bill on TOU			\$ 321.02			\$ 327.23	\$ 6.21	1.94%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	5,400 kWh
Demand	15 kW
Current Loss Factor	1.0530
Proposed/Approved Loss Factor	1.0530

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.89	124	\$ 482.36	\$ 3.95	124	\$ 489.80	\$ 7.44	1.54%
Distribution Volumetric Rate	\$ 8.4588	15	\$ 126.88	\$ 8.5815	15	\$ 128.72	\$ 1.84	1.45%
Fixed Rate Riders	\$ (0.54)	124	\$ (66.96)	\$ -	124	\$ -	\$ 66.96	-100.00%
Volumetric Rate Riders	\$ 1.1689	15	\$ (17.53)	\$ -	15	\$ -	\$ 17.53	-100.00%
Sub-Total A (excluding pass through)			\$ 524.75			\$ 618.52	\$ 93.77	17.87%
Line Losses on Cost of Power	\$ 0.1101	286	\$ 31.51	\$ 0.1101	286	\$ 31.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 1.1841	15	\$ (17.76)	\$ 0.6869	15	\$ 10.30	\$ 28.07	-158.01%
CBR Class B Rate Riders	\$ -	15	\$ -	\$ 0.0566	15	\$ 0.85	\$ 0.85	
GA Rate Riders	\$ 0.0096	5,400	\$ 51.84	-\$ 0.0082	5,400	\$ (44.28)	\$ (96.12)	-185.42%
Low Voltage Service Charge	\$ 0.0771	15	\$ 1.16	\$ 0.0771	15	\$ 1.16	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		15	\$ -	\$ -	15	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 591.49			\$ 618.06	\$ 26.57	4.49%
RTSR - Network	\$ 1.7934	15	\$ 26.90	\$ 1.8071	15	\$ 27.11	\$ 0.21	0.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5684	15	\$ 23.53	\$ 1.5320	15	\$ 22.98	\$ (0.55)	-2.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 641.92			\$ 668.15	\$ 26.23	4.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	5,686	\$ 20.47	\$ 0.0036	5,686	\$ 20.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	5,686	\$ 1.71	\$ 0.0003	5,686	\$ 1.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	5,400	\$ 37.80	\$ 0.0070	5,400	\$ 37.80	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	5,400	\$ 594.54	\$ 0.1101	5,400	\$ 594.54	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 1,296.69			\$ 1,322.91	\$ 26.23	2.02%
HST		13%	\$ 168.57		13%	\$ 171.98	\$ 3.41	2.02%
Total Bill on Average IESO Wholesale Market Price			\$ 1,465.26			\$ 1,494.89	\$ 29.64	2.02%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	210	kWh	
Demand	-	kW	
Current Loss Factor	1.0530		
Proposed/Approved Loss Factor	1.0530		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.72	1	\$ 27.72	\$ 30.78	1	\$ 30.78	\$ 3.06	11.04%
Distribution Volumetric Rate	\$ 0.0122	210	\$ 2.56	\$ 0.0082	210	\$ 1.72	\$ (0.84)	-32.79%
Fixed Rate Riders	\$ 2.05	1	\$ 2.05	\$ (0.09)	1	\$ (0.09)	\$ (2.14)	-104.39%
Volumetric Rate Riders	-\$ 0.0011	210	\$ (0.23)	\$ 0.0004	210	\$ 0.08	\$ 0.32	-136.36%
Sub-Total A (excluding pass through)			\$ 32.10			\$ 32.50	\$ 0.40	1.23%
Line Losses on Cost of Power	\$ 0.0822	11	\$ 0.91	\$ 0.0822	11	\$ 0.91	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0030	210	\$ (0.63)	\$ 0.0021	210	\$ 0.44	\$ 1.07	-170.00%
CBR Class B Rate Riders	\$ -	210	\$ -	\$ 0.0002	210	\$ 0.04	\$ 0.04	
GA Rate Riders	\$ -	210	\$ -	\$ -	210	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0003	210	\$ 0.06	\$ 0.0003	210	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		210	\$ -	\$ -	210	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.24			\$ 34.75	\$ 1.51	4.54%
RTSR - Network	\$ 0.0067	221	\$ 1.48	\$ 0.0068	221	\$ 1.50	\$ 0.02	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	221	\$ 1.26	\$ 0.0056	221	\$ 1.24	\$ (0.02)	-1.75%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.98			\$ 37.49	\$ 1.51	4.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	221	\$ 0.80	\$ 0.0036	221	\$ 0.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	221	\$ 0.07	\$ 0.0003	221	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	137	\$ 8.87	\$ 0.0650	137	\$ 8.87	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	36	\$ 3.39	\$ 0.0950	36	\$ 3.39	\$ -	0.00%
TOU - On Peak	\$ 0.1320	38	\$ 4.99	\$ 0.1320	38	\$ 4.99	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 54.35			\$ 55.85	\$ 1.51	2.77%
HST		13%	\$ 7.07		13%	\$ 7.26	\$ 0.20	2.77%
8% Rebate		8%	\$ (4.35)		8%	\$ (4.47)	\$ (0.12)	
Total Bill on TOU			\$ 57.06			\$ 58.65	\$ 1.58	2.77%

Schedule “C”

GA Analysis Workform

GA Analysis Workform

Update from July 20th Workform version:
 -Cells C87,D87,E87, H87 - name of cells updated for cell reference
 -Cells F88 to F91 and G88 to G91 - formula of

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
 Drop down cells

Note 1 **Year(s) Requested for Disposition**

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2016		
Total Metered excluding WMP	C = A+B	466,965,822	kWh	100%
RPP	A	268,701,154	kWh	57.5%
Non-RPP	B = D+E	198,264,668	kWh	42.5%
Non-RPP Class A	D	43,219,000	kWh	9.3%
Non-RPP Class B*	E	155,045,668	kWh	33.2%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

GA Billing Rate Description

All non-RPP Class B customers are billed on the second GA estimate. The billing cycle is on a calendar month basis for all customers. Consumption for each billing cycle is billed in the subsequent month.

GA Analysis Workform

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Account 1589 Global Adjustment (GA) Analysis Workform

Note 4 **Analysis of Expected GA Amount**

Year	2016								
	Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	12,577,000	12,912,000	14,460,000	14,125,000	0.09214	\$ 1,301,478	0.09179	\$ 1,296,534	-\$ 4,944
February	14,558,000	14,460,000	13,805,000	13,903,000	0.09678	\$ 1,345,532	0.09851	\$ 1,369,585	\$ 24,052
March	13,336,000	13,805,000	14,523,000	14,054,000	0.10299	\$ 1,447,421	0.10610	\$ 1,491,129	\$ 43,708
April	14,491,000	14,523,000	12,787,000	12,755,000	0.11177	\$ 1,425,626	0.11132	\$ 1,419,887	-\$ 5,740
May	12,916,000	12,787,000	12,674,000	12,803,000	0.11493	\$ 1,471,449	0.10749	\$ 1,376,194	-\$ 95,254
June	12,935,000	12,674,000	13,905,000	14,166,000	0.09360	\$ 1,325,938	0.09545	\$ 1,352,145	\$ 26,207
July	13,891,000	13,905,000	14,573,000	14,559,000	0.08412	\$ 1,224,703	0.08306	\$ 1,209,271	-\$ 15,433
August	14,647,000	14,573,000	15,752,000	15,826,000	0.07050	\$ 1,115,733	0.07103	\$ 1,124,121	\$ 8,388
September	15,809,000	15,752,000	13,170,000	13,227,000	0.09148	\$ 1,210,006	0.09531	\$ 1,260,665	\$ 50,659
October	13,418,000	13,170,000	12,438,000	12,686,000	0.11780	\$ 1,494,411	0.11226	\$ 1,424,130	-\$ 70,280
November	12,686,000	12,438,000	12,199,000	12,447,000	0.11500	\$ 1,431,405	0.11109	\$ 1,382,737	-\$ 48,668
December	12,395,000	12,199,000	12,770,000	12,966,000	0.07872	\$ 1,020,684	0.08708	\$ 1,129,079	\$ 108,396
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	163,659,000	163,198,000	163,056,000	163,517,000		\$ 15,814,385		\$ 15,835,477	\$ 21,092

GA Analysis Workform

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Note 5 **Reconciling Items**

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)			\$ 159,747	
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year	Yes	\$ 97,293	\$97k relates to prior year (CR to be recorded in DVA in prior year) but included in the GL in the current year, therefore, should record DR in current year
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year	Yes	-\$ 202,692	\$203k relates to current year (CR to be recorded in DVA in current year) but recorded in the GL in the following year, therefore, should record the CR in current year
2a	Remove prior year end unbilled to actual revenue differences	Yes	\$ -	Not material.
2b	Add current year end unbilled to actual revenue differences	Yes	\$ -	Not material.
3a	Remove difference between prior year accrual to forecast from long term load transfers	Yes	\$ -	Not material.
3b	Add difference between current year accrual to forecast from long term load transfers	Yes	\$ -	Not material.
4	Remove GA balances pertaining to Class A customers	No	\$ -	No Class A customer GA amounts.
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis	No	\$ -	No significant prior period billing adjustments.
6	Differences in GA IESO posted rate and rate charged on IESO invoice	Yes	\$ -	Not a reconciling item.
7	Former Form 1598 IESO submission in January of current year relating to December consumption of prior year booked in current year	Yes	\$ 2,181,893	\$2,182k relates to prior year (CR to be recorded in DVA in prior year) but included in the GL in the current year, therefore, should record DR in current year
8	Former Form 1598 IESO submission in January of subsequent year relating to December consumption of current year booked in subsequent year	Yes	-\$ 2,244,467	\$2,244k relates to current year (CR to be recorded in DVA in current year) but included in the GL in the subsequent year, therefore, should record CR in current year
9	Difference in Class B GA accrued for IESO purchases at December of current year and actual GA charged on IESO invoice	Yes	\$ 408,000	\$408k relates to current year (DR to be recorded in DVA in current year) but recorded in the GL in the following year, therefore, should record the DR in current year
10	Difference in Class B GA accrued for IESO purchases at December of prior year and actual GA charged on IESO	Yes	-\$ 349,000	\$349k relates to prior year (DR to be recorded in DVA in prior year) but recorded in the GL in the current year, therefore, should record the CR in current year
11	Difference in non-RPP GA unbilled accrued using 1st estimate at December of current year and actual GA charged on billings in subsequent year using 2nd estimate	Yes	\$ 67,000	\$67k relates to the difference between the 1st GA estimate used for non-RPP non-interval unbilled accrual of current year and the 2nd GA estimate that is used for actual billings (DR to be recorded in DVA in current year), therefore, should record the DR in current year
Note 6	Adjusted Net Change in Principal Balance in the GL		\$ 117,775	
	Net Change in Expected GA Balance in the Year Per Analysis		\$ 21,092	
	Unresolved Difference		\$ 96,683	
	Unresolved Difference as % of Expected GA Payments to IESO		<u>0.6%</u>	

GA Analysis Workform

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Account 1589 Global Adjustment (GA) Analysis Workform

Note 7 **Summary of GA (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)	Reconciling Items (sum of cells D66 to D78)	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
2016	\$ 21,092	\$ 159,747	-\$ 41,972	\$ 117,775	\$ 96,683	\$ 15,835,477	0.6%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
Cumulative Balance	\$ 21,092	\$ 159,747	-\$ 41,972	\$ 117,775	\$ 96,683	\$ 15,835,477.01	N/A

Additional Notes and Comments

Schedule “D”

Current Tariff of Rates and Charges

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2017
Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0061

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.72
Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) – effective until December 31, 2018	\$	(0.09)
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2017	\$	2.14
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017 - Applicable only for Non-RPP Customers	\$/kWh	0.0041
Rate Rider for Disposition of Global Adjustment Account (2017) – effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until December 31, 2018	\$/kWh	(0.0020)
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2017	\$/kWh	(0.0015)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Costs – effective until December 31, 2018	\$/kWh	0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2017
Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0061

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.02
Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2017	\$	0.88
Distribution Volumetric Rate	\$/kWh	0.0244
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017 - Applicable only for Non-RPP Customers	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Account (2017) – effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kWh	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until December 31, 2018	\$/kWh	(0.0021)
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2017	\$/kWh	0.0007
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Costs – effective until December 31, 2018	\$/kWh	0.0014
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2017
Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0061

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate riders for the disposition of Global Adjustment Account (2017) are only applicable to non-RPP Class B customers. They are not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. These rate riders are to be consistently applied for the entire period to the sunset date of the rate rider. In addition, these rate riders are applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	161.31
Rate Rider for Disposition of MIST Meters (2017) – effective until December 31, 2021	\$	7.55
Rate Rider for Disposition of Stranded Meters (2017) – effective until December 31, 2021	\$	3.86
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2017	\$	4.74
Distribution Volumetric Rate	\$/kW	7.0854
Low Voltage Service Rate	\$/kW	0.1011
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017		
- Applicable only for Non-RPP Customers	\$/kWh	0.0039
Rate Rider for Disposition of Global Adjustment Account (2017) – effective until December 31, 2018		
- Applicable only to Class B, Non-RPP Customers	\$/kWh	0.0040
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2018		
- Applicable only to Class A, Non-RPP customers who are not Wholesale Market Participants	\$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kW	(0.3761)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until December 31, 2018	\$/kW	(0.6672)
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2017	\$/kW	0.1984
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Costs – effective until December 31, 2018	\$/kW	0.1012

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
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Retail Transmission Rate – Network Service Rate	\$/kW	2.4230
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0556

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	580.48
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2017	\$	214.33
Distribution Volumetric Rate	\$/kW	8.1509
Low Voltage Service Rate	\$/kW	0.1011
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017 - Applicable only for Non-RPP Customers	\$/kWh	0.0039
Rate Rider for Disposition of Global Adjustment Account (2017) – effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kW	(0.3761)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until December 31, 2018	\$/kW	(0.8033)
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2017	\$/kW	0.7311
Retail Transmission Rate – Network Service Rate	\$/kW	2.4230
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0556

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
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EB-2016-0061

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	47.33
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2017	\$	7.19
Distribution Volumetric Rate	\$/kWh	0.0257
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017		
- Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2017) – effective until December 31, 2018		
- Applicable only for Non-RPP Customers	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kWh	(0.0011)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until December 31, 2018	\$/kWh	(0.0022)
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2017	\$/kWh	0.0039
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2017

Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0061

STANDBY POWER SERVICE CLASSIFICATION

The Standby subclass charge is applied to a customer with load displacement facilities behind its meter but is dependent on Canadian Niagara Power Inc. to supply a minimum amount of electricity in the event the customer's own facilities are out of service. The minimum amount of supply that Canadian Niagara Power Inc. must supply is a contracted amount agreed upon between the customer and Canadian Niagara Power Inc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility)	\$/kW	1.1676
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Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2017
Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
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EB-2016-0061

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.41
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2017	\$	0.16
Distribution Volumetric Rate	\$/kW	6.2695
Low Voltage Service Rate	\$/kW	0.0825
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kW	(0.1918)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until December 31, 2018	\$/kW	(0.7052)
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2017	\$/kW	0.1843
Retail Transmission Rate – Network Service Rate	\$/kW	2.0649
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6775

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2017

Implementation Date May 1, 2017

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EB-2016-0061

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.89
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2017	\$	(0.54)
Distribution Volumetric Rate	\$/kW	8.4588
Low Voltage Service Rate	\$/kW	0.0771
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017 - Applicable only for Non-RPP Customers	\$/kWh	0.0056
Rate Rider for Disposition of Global Adjustment Account (2017) – effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kW	(0.4886)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until December 31, 2018	\$/kW	(0.6955)
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2017	\$/kW	(1.1689)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7934
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5684

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2017
Implementation Date May 1, 2017
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EB-2016-0061

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2017
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EB-2016-0061

SPECIFIC SERVICE CHARGES

APPLICATION

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Customer Administration

Arrears certificate (credit reference)	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheques	\$	15.00
Legal letter charge	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect Charges - at meter - during regular hours	\$	65.00
Disconnect/Reconnect Charges - at meter - after regular hours	\$	185.00
Disconnect/Reconnect Charges at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service Call - customer owned equipment	\$	30.00
Service Call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	22.35

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2017
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EB-2016-0061

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer <5,000kW	1.0530
Total Loss Factor – Primary Metered Customer <5,000kW	1.0425

Schedule “E”

Proposed Tariff of Rates and Charges

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0031

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.78
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until December 31, 2018	\$	(0.09)
Distribution Volumetric Rate	\$/kWh	0.0082
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0122)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0041
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until January 01, 2018 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2018	\$/kWh	(0.0020)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Costs - effective until December 31, 2018	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2018
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approved schedules of Rates, Charges and Loss Factors

EB-2017-0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2018
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EB-2017-0031

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.46
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0248
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0122)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0041
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until January 01, 2018 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2018	\$/kWh	(0.0021)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Costs - effective until December 31, 2018	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
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Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2018
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Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	EB-2017-0031 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2017-0031

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate riders for the disposition of Global Adjustment Account (2017) are only applicable to non-RPP Class B customers. They are not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. These rate riders are to be consistently applied for the entire period to the sunset date of the rate rider. In addition, these rate riders are applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	163.65
Rate Rider for Disposition of MIST Meters (2017) - effective until December 31, 2021	\$	7.55
Rate Rider for Disposition of Stranded Meters (2017) - effective until December 31, 2021	\$	3.86
Distribution Volumetric Rate	\$/kW	7.1881
Low Voltage Service Rate	\$/kW	0.1011
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0122)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	1.3165
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until January 01, 2018 Applicable only for Class B Customers	\$/kWh	0.0515
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2018 - Applicable only to Class B, Non-RPP Customers	\$/kWh	0.0040

Canadian Niagara Power Inc.
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Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2018 - Applicable only to Class A, Non-RPP customers who are not Wholesale Market Participants	\$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2018	\$/kW	(0.6672)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Costs - effective until December 31, 2018	\$/kW	0.1012
Retail Transmission Rate - Network Service Rate	\$/kW	2.4415
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0078

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
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EB-2017-0031

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	588.90
Distribution Volumetric Rate	\$/kW	8.2691
Low Voltage Service Rate	\$/kW	0.1011
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0122)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	1.3826
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until January 01, 2018 Applicable only for Class B Customers	\$/kWh	0.0566
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2018	\$/kW	(0.8033)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4415
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0078

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	48.02
Distribution Volumetric Rate	\$/kWh	0.0261
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0122)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0041
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until January 01, 2018 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2018	\$/kWh	(0.0022)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STANDBY POWER SERVICE CLASSIFICATION

The Standby subclass charge is applied to a customer with load displacement facilities behind its meter but is dependent on Canadian Niagara Power Inc. to supply a minimum amount of electricity in the event the customer's own facilities are out of service. The minimum amount of supply that Canadian Niagara Power Inc. must supply is a contracted amount agreed upon between the customer and Canadian Niagara Power Inc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility)

\$/kW

1.1845

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.49
Distribution Volumetric Rate	\$/kW	6.3604
Low Voltage Service Rate	\$/kW	0.0825
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0122)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	1.2608
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until January 01, 2018 Applicable only for Class B Customers	\$/kWh	0.0517
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2018	\$/kW	(0.7052)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0806
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6385

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.95
Distribution Volumetric Rate	\$/kW	8.5815
Low Voltage Service Rate	\$/kW	0.0771
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0122)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	1.3824
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until January 01, 2018 Applicable only for Class B Customers	\$/kWh	0.0566
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2018	\$/kW	(0.6955)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5320

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

APPLICATION

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00

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Specific charge for access to the power poles - per pole/year
(with the exception of wireless attachments)

\$

22.35

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0530
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0425