



RENFREW HYDRO INC.

ED-2002-0577

2018 IRM APPLICATION

EB-2017-0072

Rates Effective: January 1, 2018

Submitted on: August 14, 2017



Renfrew Hydro Inc.
499 O'Brien Road, Unit B
Renfrew, ON K7V 3Z3
P-613-432-4884 F-613-432-7463



Renfrew Hydro Inc.
499 O'Brien Road, Unit B
Renfrew, ON K7V 3Z3

August 14, 2017

Ontario Energy Board
2300 Yonge Street
P.O. Box 2319, 27th Floor
Toronto, ON M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Re: OEB File No. EB-2017-0072 - Renfrew Hydro Inc. - 2018 IRM Rate Application

Dear Ms. Walli

Renfrew Hydro Inc. is pleased to submit to the Ontario Energy Board its Application for Electricity and Distribution Rates and Charges effective January 1, 2018, prepared in accordance with the Board's Chapter 3 Filing Requirements last updated on July 20, 2017. Two hard copies of the Application will follow by courier.

Renfrew Hydro Inc.'s application is being filed pursuant to the Board's e-Filing Services, consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

2018 IRM Rate Generator Model
2018 Revenue-to-Cost Ratio Model
2018 GA Analysis Work Form

Should the Board have questions regarding this matter please contact Cindy Marshall at cmarshall@renfrewhydro.com or me at bnippard@renfrewhydro.com.

Respectfully Submitted,

Bill Nippard
President
Renfrew Hydro Inc.



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APPLICATION

ONTARIO ENERGY BOARD

IN THE MATTER OF *the Ontario Energy Board Act, 1998, S.O.1998, c.15, (Schedule B);*

AND IN THE MATTER OF *an Application by Renfrew Hydro Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity and related matters to be effective January 1, 2018.*

**RENFREW HYDRO INC.
2018 IRM RATE APPLICATION**

For New Rates to be Effective January 1, 2018



CONTACT INFORMATION

The primary contact for this Application is:

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The secondary contact for this application is:

Cindy Marshall

Secretary-Treasurer

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This application and related documents can be viewed on our website:

Internet Address: www.renfrewhydro.com



MANAGER'S SUMMARY

1. Introduction

Renfrew Hydro Inc. ("RHI") hereby applies to the Ontario Energy Board (the "Board") for approval of its 2018 Distribution Rate Adjustments effective January 1, 2018. RHI applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

RHI has followed Chapter 3 of the Board's Filing Requirements for Electricity and Distribution Rate Applications dated July 20, 2017, along with the Key References listed at Chapter 3 Incentive Rate-Setting Applications.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2018, RHI requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2018 distribution rates. If the effective date does not coincide with the Board's decided implementation date for 2018 distribution rates and charges, RHI requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

RHI requests that this application be disposed of by way of a written hearing.

RHI reviewed both the existing "Tariff Sheets" and billing determinants in the pre-populated worksheets and confirms that they are accurate and agree with the most recent reported RRR filings. In reviewing the existing tariff sheets, RHI determined that the tariffs did not reflect the Board's most recent changes to the RRRP charge, issued June 22, 2017. Board staff has updated the rate generator model to reflect the RRRP charge of \$.0003/kWh in calculating bill impacts for this application.

RHI attests that the utility, its shareholder, and all its customer classes will be affected by the outcome of this application.



In the preparation of this application, RHI used the 2018 IRM Rate Generator Model (Version 1.0) issued on July 19, 2017. The rates and other adjustments being applied for, and as calculated through the use of the above models, include a Price Cap Incentive Rate-Setting (“Price Cap IR”) option to adjust the 2017 rates. (The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between Cost of Service applications). The model also adjusts Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012. RHI also used the Revenue-to-Cost Ratio Adjustment Model to calculate adjustments approved in its 2017 cost of service application (EB-2016-0166).

Throughout this Incentive Rate-Setting Application, RHI has provided information pertaining to changes in its rates. The issues to be addressed are as follows:

1. **Price Cap Adjustment:** RHI is requesting a Price Cap Adjustment increase of 1.45% in accordance with Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications, issued July 20, 2017.
2. **Revenue-to-Cost Ratio Adjustments:** RHI is applying for changes to the Revenue to Cost Ratios as approved in the 2017 Cost of Service Application (EB-2016-0166).
3. **Residential Rate Design:** RHI is transitioning to a fully fixed rate for its Residential customers. This application will see the second year of a four-year period of rate adjustments applied in accordance with Section 3.2.3 of the Filing Requirements.
4. **RTSR Adjustments:** RHI is requesting updated rates for Retail Transmission Service Rates.
5. **Deferral and Variance Accounts:** RHI is not requesting disposal of its Deferral and Variance Accounts as the balance falls below the threshold amount.



6. **Specific Service Charge and Loss Factors:** RHI is requesting the continuance of the Specific Service Charges and Loss Factor as approved in the 2017 Cost of Service Application (2016-0166).
7. **Disposition of LRAMVA:** RHI is not seeking to recover residual balances in its LRAMVA variance accounts in this proceeding.
8. **Tax Change:** RHI is not applying for a tax change rate rider.
9. **ICM/Z-Factor:** RHI is not applying for an Incremental Capital Module or a Z-Factor claim.
10. **Rate Riders and Adders:** RHI is requesting the continuance of Rate Riders and Adders for which the sunset date has not yet been reached.



2. Distributor's Profile

Renfrew Hydro Inc. (RHI) is a licensed electricity distributor operating pursuant to electricity distribution license ED-2002-0577. RHI was incorporated under the Ontario Business Corporation Act on July 6th, 2000, and is 100% owned by the Town of Renfrew. RHI's urban service area is completely contained within the municipal boundaries of the Town of Renfrew. The area is embedded within the service territory of Hydro One Networks Inc.

RHI provides electrical distribution services to approximately 4,270 residential and commercial customers in its service area, which covers approximately 12.77 square kilometers.

RHI's distribution system is supplied by Hydro One Networks Inc.'s ("HONI") transmission system, primarily supplied from the Stewartville TS at a voltage level of 44 kV via the 10M3 feeder and two backup supply feeders (Stewartville 10M1 and Cobden 23M2). Sub-transmission feeders supply the distribution substations at a voltage of 44kV. The distribution system contains five distribution substations transforming voltage from 44 kV to 4.160 kV, where they supply feeders owned by RHI for wide-area distribution to residential and commercial customers.

As of the end of December 2016, RHI relied on approximately 80 km of circuits to deliver 85,946,976 kWh of energy to approximately 4,270 customers. The circuits can be broken down into roughly 72 km of overhead lines and 8 km of underground conductor.

As of December 31, 2016, RHI did not have any Class A customers.

RHI last filed for a Cost of Service application in 2016 for rates effective January 1, 2017 (EB-2016-0166).



3. Publication of Notice

RHI is proposing that any required notices related to this Application appear in The Renfrew Mercury, which is a free publication circulated in RHI's service area.

The Renfrew Mercury

P.O. Box 400

Renfrew, ON K7V 4A8

Phone # 613-432-3655.



4. Price Cap Adjustment

As per Board policy (Chapter 3) of the filing requirements, distribution rates are to be adjusted according to the annual Adjustment Mechanism as presented through the Board's Rate Generator model. RHI has updated its stretch factor based on the PEG Report to the Ontario Energy Board "*Empirical Research in Support of Incentive Rate-Setting: 2015 Benchmarking Update*" issued August 4, 2016. The price cap adjustment used in the 2018 Rate Generator is 1.45%. This calculation is based upon a price escalator of 1.9%, a productivity factor of 0.00%, and a stretch factor of 0.45%.

Table 1: RHI Price Cap Parameters

Stretch Factor Group	IV
Price Escalator	1.90%
Stretch Factor Value	0.45%
Productivity Factor	0.00%
Price Cap Index	1.45%

RHI has used the 2017 rate-setting parameters as a placeholder and understands Board staff will update RHI's IRM Rate Generator model once the 2018 stretch factor assignment and inflation factors are issued by the OEB.

The annual price cap adjustment mechanism under this application will apply to fixed and volumetric distribution rates for RHI. The annual price cap adjustment mechanism will not be applied to the following:

- Rate Adders and Riders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural Rate Protection Charge;



- Standard Supply Service – Administrative Charge;
- MicroFIT Service Charge;
- Specific Service Charges;
- Transformation and Primary Metering Allowances; and
- Smart Metering Entity Charge.

5. Revenue to Cost Ratio Adjustments

Revenue to cost ratios measure the relationship between the revenues expected from a class of customers and the level of costs associated with that class. The Board has established target ratio ranges for Ontario electricity distributors in its Review of Electricity Distribution Cost Allocation Policy (EB-2012-0219), dated March 31, 2011. In RHI’s 2017 Cost of Service Rate Application Decision (EB-2016-0166), RHI was directed to follow the approach of moving customers whose revenue-to-cost ratios that are above or below the approved ranges, to the lower and upper boundaries of their applicable ranges. Adjustments were to be made to the lowest or highest classes within their ranges as necessary to maintain revenue neutrality.

The OEB approved a three-year transition period for the adjustments to Revenue-to-Cost Ratios as contained in the 2017 Cost of Service settlement proposal for General Service >50, Street Lighting, and Unmetered Scattered Load customers to the Board’s minimum policy target range. The adjustments summarized below were used in the Revenue-to-Cost Ratio Adjustment Model to calculate the rate adjustments applied to Tab 16 of the 2018 IRM Rate Generator model.

Class	Proposed Revenue-to-Cost Ratios			Policy Range
	2017	2018	2019	
	%	%	%	
Residential	95.63	95.63	95.63	85 - 115
General Service < 50 kW	120.07	120.07	120.07	80 - 120
General Service > 50 kW	92.69	96.70	97.30	80 - 120
Unmetered Scattered Load	220.09	160.000	120.000	80 - 120
Street Lighting	160.00	120.000	120.000	85 - 115



6. Rate Design for Residential Electricity

On April 2, 2015, the OEB released Board Policy, EB-2014-0210, *A New Distribution Rate Design for Residential Electricity Consumers*. The report requires electricity distributors to transition to a fully fixed monthly distribution service charge for residential customers over a four-year period. RHI followed the approach set out in sheet 16 of the rate generator model to implement the second of four yearly adjustments to its Monthly Fixed Charge. The incremental fixed charge of \$2.50, as calculated at cell F25 of Worksheet 16 of the IRM model, falls below the \$4.00 threshold that would require mitigation. RHI is therefore not requesting to extend the OEB-approved transition period. RHI notes that the actual incremental residential monthly fixed charge with the price cap index applied is \$2.79.

Table 2 shows the existing rates compared to the proposed rates. The bill impacts are discussed further in Section 16 of this application.

Table 2: Current vs Proposed Distribution Rates

Rate Class	Current Monthly Fixed Charge \$/Month	Proposed Monthly Fixed Charge \$/Month	Change \$/Month	Current Volumetric Charge	Proposed Volumetric Charge	Change	
Residential Service	17.30	20.09	2.79	0.0115	0.0078	(0.0037)	\$/kWh
General Service Less Than 50 kW Service	31.25	31.70	.45	0.0153	0.0155	0.0002	\$/kWh
General Service 50 To 4,999 kW Service	189.27	200.01	10.74	2.8636	3.0261	0.1625	\$/kW
Unmetered Scattered Load Service	38.95	28.48	(10.47)	0.0029	0.0021	(0.0008)	\$/kWh
Street Lighting Service	2.72	2.00	(.72)	5.7112	4.1938	(1.5174)	\$/kW



7. RTSR Adjustments

RHI is applying for an adjustment of its Retail Transmission Service Rates (RTSR) based on a comparison of historical transmission costs adjusted for new Hydro One Sub-Transmission Rates levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

RHI used the RTSR Adjustment Worksheets embedded in the IRM Model to determine the proposed adjustments to the RTSR approved in 2017 Cost of Service application.

The Loss Factor applied to the metered kWh is the actual Board-approved 2017 Loss Factor (EB-2016-0166).

The proposed adjustments of the RTSRs are shown in the tables below and the detailed calculations can be found in the 2018 IRM Model filed in conjunction with this application. RHI understands that the most recent sub-transmission rates approved by the OEB were used to generate the proposed rates, and OEB staff will adjust each distributor's 2018 RTSR section, once the January 1, 2018 sub-transmission adjustments have been determined.

Table 3a: Proposed Network Service Rate

Rate Class	Unit	Current RTSR- Network	Proposed RTSR- Network	Change
Residential Service	\$/kWh	0.0061	0.0057	-0.0004
General Service Less Than 50 kW Service	\$/kWh	0.0056	0.0052	-0.0004
General Service 50 To 4,999 kW Service	\$/kW	2.2653	2.1160	-0.1493
Unmetered Scattered Load Service	\$/kWh	0.0056	0.0052	-0.0004
Street Lighting Service	\$/kW	1.7084	1.5958	-0.1126



Table 3b: Line and Transformation Connection Service Rate

Rate Class	Unit	Current RTSR- Connection	Proposed RTSR- Connection	Change
Residential Service	\$/kWh	0.0034	0.0037	0.0003
General Service Less Than 50 kW Service	\$/kWh	0.0032	0.0034	0.0002
General Service 50 To 4,999 kW Service	\$/kW	1.2014	1.2944	0.093
Unmetered Scattered Load Service	\$/kWh	0.0032	0.0034	0.0002
Street Lighting Service	\$/kW	0.9288	1.0007	0.0719



8. Deferral and Variance Accounts

Chapter 3 of the Board's Filing Requirements and the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited account balances will be reviewed and disposed of, if the pre-set disposition threshold \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in the application Group 1 balances as at December 31, 2016, to determine if the threshold has been exceeded. RHI has completed the Board's 2018 IRM Rate Generator Tab 3: 2016 Continuity Schedule for up to the year ending 2016, with projected interest to December 31, 2017. Actual interest has been calculated based on the Board's prescribed rates. Projected interest for the period January 1, 2017, to December 31, 2017, is based upon the last Board prescribed rate of 1.10%. Deferral and RSVA balances as at December 31, 2016, match the 2016 Audited Financial Statements.

RHI is an embedded distributor and as such, was not charged the Capacity Based Recovery (CBR) charge in 2015. As a result, no CBR variance balance is recorded in Account 1580, Sub-Account CBR Class B for the 2015 year. RHI did not have any Class A customers as at December 31, 2016.

The balance of RHI's Group 1 Deferral and Variance accounts total \$19,533, or \$0.0002 per kWh. Since this is below the pre-set disposition threshold of \$0.001 per kWh, RHI is not requesting disposal of its deferral and variance account in this proceeding. A summary of the account balances is provided in Table 4 on the following page.



Table 4: Deferral and Variance Account Balances

Group 1 Accounts	USoA	Principal	Interest to 31-Dec-17	Total Balance
LV Variance Account	1550	146,994	2,357	149,351
Smart Metering Entity Charge Variance Account	1551	(524)	(8)	(532)
RSVA - Wholesale Market Service Charge	1580	(79,094)	(1,360)	(80,454)
RSVA Wholesale Market Service Charge - Sub-account CBR Class B	1580	(8,408)	(145)	(8,553)
RSVA - Retail Transmission Network Charge	1584	(33,549)	(631)	(34,180)
RSVA - Retail Transmission Connection Charge	1586	37,719	602	38,321
RSVA - Power (Excluding Global Adjustment)	1588	(5,855)	(647)	(6,502)
RSVA - Power Sub-account - Global Adjustment)	1589	(36,698)	(199)	(36,897)
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	(9,845)	8,824	(1,021)
Group 1 Total (including Account 1589 - Global Adjustment)		10,740	8,793	19,533

9. Specific Service Charge and Loss Factors

RHI is applying to continue the Specific Service Charges and Loss Factor as approved by the board in the 2017 Cost of Service (EB-2016-0166).

10. RPP Settlement Process

Global Adjustment

As at December 31, 2016, RHI did not have any Class A customers. RHI's Class B customers pay the global adjustment ("GA") charge based on the amount of electricity they consume in a month (kWh). Within the Class B group, there are two categories of customers: RPP customers who pay an RPP rate which has a built in GA adjustment component and the remaining non-RPP customers who pay the Hourly Ontario Electricity Price, and a monthly GA price listed separately on their bill. RHI uses the GA first estimate to bill its non-RPP Class B customers and to calculate and record unbilled revenues. This treatment is applicable for all customer classes.



For Class B customers, RSVA Account 1589 captures the difference between the GA amounts billed to non-RPP customers and the actual GA amount paid for those customers by the distributor to the IESO or host distributor.

Monthly Settlement Submissions

When completing the monthly submission for IESO settlements, RHI uses a top down approach. RHI starts by collecting the current month's wholesale metering data from our third-party meter management vendor, Utilismart, then adds all embedded generation to calculate the total load (kWh) purchased. Data is then collected from our billing system to determine the split between RPP and non-RPP volumes. RHI is required to settle the difference between revenues billed to RPP customers (three-tiered TOU pricing and the two tiered RPP pricing), and the wholesale cost of power, which includes the amount of the global adjustment allocated to this portion of the distributor's load. The first estimate of the GA is used for this initial calculation, but once the actual GA rate is known, an adjustment is made to true-up in the following month. RHI performs a reconciliation to verify that the year end balances in the 1588-Power and 1589-GA variance accounts are accurate while ensuring amounts requested for disposition pertain to the correct year.

RHI has completed the Board's Account 1589 Global Adjustment Analysis Workform, which shows minimal unresolved differences from expected results.

Overall Process and Procedural Controls over the IESO Settlement Process

Management is knowledgeable on the methodologies pursuant to the OEB and IESO requirements and is responsible for updating internal processes and procedures accordingly. Management is also responsible for the settlement spreadsheet and to meet changing OEB/IESO settlement requirements.

The process designed in RHI's settlement process includes various reconciliation procedures to ensure the appropriate methodologies pursuant to the OEB and IESO requirements are met, and to ensure the accuracy and validity of the RPP claims.



11. Disposition of LRAMVA

RHI is not seeking to recover residual balances in its LRAMVA variance account in this proceeding as it is deemed insignificant at this time and instead, proposes to dispose of these balances in a future application. RHI was last approved for the clearance of LRAMVA balances in its 2017 Cost of Service (EB-2016-0166).

12. Tax Change

The Board determined there would be a 50/50 sharing of the impact of currently known legislative tax changes. RHI has completed the shared tax savings worksheet to determine if amounts should be refunded to or recovered from customers as a result of corporate tax savings implemented since the 2017 Cost of Service Application (EB-2016-0166). As indicated in the tax savings worksheets contained within the 2018 IRM Rate Generator model, there have been no legislative changes, and therefore no rate rider or future disposition is requested in this application.



13. ICM / Z-Factor

RHI is not applying for a recovery of Incremental Capital or Z-Factor in this proceeding.

14. Current Tariff Sheets

RHI's current tariff sheets are provided in Appendix 1.

15. Proposed Tariff Sheets

The proposed tariff sheets generated by the 2018 IRM Rate Generator are provided in the Appendix 2.



16. Bill Impacts

Table 5 below summarizes the proposed bill impacts as calculated at Sheet 20 of the model.

Table 5: Summary of Monthly Bill Impacts

Rate Class	Usage		Current Rates	2018 Proposed Rates Total Bill	\$	%
	kWh	kW	Total Bill		Difference	Difference
Residential - RPP	750		112.96	111.37	(1.59)	-1.41%
Residential - non-RPP	750		149.94	145.17	(4.77)	-3.18%
Residential - RPP - 10th percentile	292		56.03	56.94	.91	1.63%
Residential - non-RPP - 10th percentile	292		71.17	70.96	(.21)	-0.29%
GS<50 kW - RPP	2,000		301.12	297.35	(3.77)	-1.25%
GS <50 kW - non-RPP	2,000		400.17	387.99	(12.18)	-3.04%
GS 50 to 4,999 kW	62,431	162	10,890.12	10,527.78	(362.34)	-3.33%
Unmetered Scattered Load	386		108.43	93.67	(14.76)	-13.61%
Street Lighting	93,949	261	20,396.14	18,359.91	(2,036.23)	-9.98%

Detailed bill impacts for each rate class are provided in Appendix 3.

In Table 5, RHI included bill impacts for its Residential customers that represent the 10th consumption percentile. To calculate this, RHI extracted the 2016 actual average monthly residential kWh usage from the customer database, filtering out customers that had less than 12 months of consumption and those that used less than 50 kWh per month. The data was sorted to determine 10% of the total RHI residential customer count with the lowest average usage. The results indicated that 10% of RHI's residential customers use 292 kWh per month or less.

The total bill impact of the elements proposed in this application for all customers classes, including the RPP customers consuming at the 10th percentile is below 10%, and as a result no rate mitigation plans are necessary in this application.



17.2017 RRWF

The Revenue Requirement Work Form from RHI's 2017 Cost of Service Application (EB-2016-0166) is presented at Appendix 4.

~Respectfully Submitted~



Certification of Evidence

As President of Renfrew Hydro Inc. (RHI) I certify that, to the best of my knowledge, the evidence filed in RHI's 2018 Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on July 20, 2017. I also confirm that internal controls and processes are in place for the preparation, review, verification and oversight of any account balances that are being requested for disposal.

Respectfully submitted,

RENFREW HYDRO INC.

A handwritten signature in black ink that reads 'Bill Nippard'.

Bill Nippard

President

Email: bnippard@renfrewhydro.com

Telephone: 613-432-4884 ext. 224

Fax: 613-432-7463



Index to Appendices

The following are appended to and form part of this Application;

Appendix 1: Current Tariff Sheet

Appendix 2: Proposed Tariff Sheet

Appendix 3: Bill Impacts

Appendix 4: 2017 Revenue Requirement Work Form (RRWF)

Appendix 5: 2018 Rate Generator Model



Appendix 1: Current Tariff Sheet

SCHEDULE B: TARIFFS OF RATES AND CHARGES

DECISION AND RATE ORDER

RENFREW HYDRO INC.

EB-2016-0166

FEBRUARY 9, 2017

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0166

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.30
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets (2017) - effective until December 31, 2020	\$	0.17
Rate Rider for Disposition of Residual Historical Smart Meter Costs (2017) - effective until December 31, 2020	\$	1.42
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$	0.40
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$	(1.55)
Distribution Volumetric Rate	\$/kWh	0.0115
Low Voltage Service Rate	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until December 31, 2017	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0166

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit

\$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit

\$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit

\$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit

\$ (42.00)

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2017
This schedule supersedes and replaces all previously
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EB-2016-0166

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (45.00)

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
 (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit

\$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (75.00)

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2017
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EB-2016-0166

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets (2017) - effective until December 31, 2020	\$	0.30
Rate Rider for Disposition of Residual Historical Smart Meter Costs (2017) - effective until December 31, 2020	\$	3.10
Distribution Volumetric Rate	\$/kWh	0.0153
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0006
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kWh	(0.0024)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until December 31, 2017	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2017
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EB-2016-0166

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	189.27
Rate Rider for Recovery of Stranded Meter Assets (2017) - effective until December 31, 2020	\$	6.03
Rate Rider for Disposition of Residual Historical Smart Meter Costs (2017) - effective until December 31, 2020	\$	11.60
Distribution Volumetric Rate	\$/kW	2.8636
Low Voltage Service Rate	\$/kW	0.7587
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.4945
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2288)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.2279
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kW	(0.8725)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until December 31, 2017	\$/kW	0.2709
Retail Transmission Rate - Network Service Rate	\$/kW	2.2653
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	38.95
Distribution Volumetric Rate	\$/kWh	0.0029
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0006
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kWh	(0.0024)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until December 31, 2017	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2017
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EB-2016-0166

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.72
Distribution Volumetric Rate	\$/kW	5.7112
Low Voltage Service Rate	\$/kW	0.5865
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.4836
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2237)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.2229
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kW	(0.8532)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until December 31, 2017	\$/kW	0.2653
Retail Transmission Rate - Network Service Rate	\$/kW	1.7084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9288

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Easement letter	\$	15.00
Account history	\$	15.00
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00

Non-Payment of Account

Late payment charge – per month	%	1.50
Late payment charge – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/reconnect at meter – during regular hours	\$	65.00

Other

Specific charge for access to the power poles - \$/per pole/year (with the exception of wireless attachments)	\$	22.35
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Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2017
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0702



Appendix 2: Proposed Tariff Sheet

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0072

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.09
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets (2017) - effective until December 31, 2020	\$	0.17
Rate Rider for Disposition of Residual Historical Smart Meter Costs (2017) - effective until December 31, 2020	\$	1.42
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$	(1.55)
Distribution Volumetric Rate	\$/kWh	0.0078
Low Voltage Service Rate	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
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EB-2017-0072

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the account-holder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

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ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.70
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets (2017) - effective until December 31, 2020	\$	0.30
Rate Rider for Disposition of Residual Historical Smart Meter Costs (2017) - effective until December 31, 2020	\$	3.10
Distribution Volumetric Rate	\$/kWh	0.0155
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kWh	(0.0024)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	200.01
Rate Rider for Recovery of Stranded Meter Assets (2017) - effective until December 31, 2020	\$	6.03
Rate Rider for Disposition of Residual Historical Smart Meter Costs (2017) - effective until December 31, 2020	\$	11.60
Distribution Volumetric Rate	\$/kW	3.0261
Low Voltage Service Rate	\$/kW	0.7587
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kW	(0.8725)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1160
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2944

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	28.48
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kWh	(0.0024)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.00
Distribution Volumetric Rate	\$/kW	4.1938
Low Voltage Service Rate	\$/kW	0.5865
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kW	(0.8532)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5958
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0007

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Easement Letter	\$	15.00
Account history	\$	15.00
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment Charge - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0810

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0702



Appendix 3: Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.30	1	\$ 17.30	\$ 20.09	1	\$ 20.09	\$ 2.79	16.13%
Distribution Volumetric Rate	\$ 0.0115	750	\$ 8.63	\$ 0.0078	750	\$ 5.85	\$ (2.78)	-32.17%
Fixed Rate Riders	\$ 0.44	1	\$ 0.44	\$ 0.04	1	\$ 0.04	\$ (0.40)	-89.93%
Volumetric Rate Riders	\$ 0.0007	750	\$ 0.53	\$ -	750	\$ -	\$ (0.53)	-100.00%
Sub-Total A (excluding pass through)			\$ 26.89			\$ 25.98	\$ (0.91)	-3.38%
Line Losses on Cost of Power	\$ 0.0822	61	\$ 4.99	\$ 0.0822	61	\$ 4.99	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	750	\$ 0.53	\$ -	750	\$ -	\$ (0.53)	-100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0022	750	\$ 1.65	\$ 0.0022	750	\$ 1.65	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.85			\$ 33.42	\$ (1.44)	-4.12%
RTSR - Network	\$ 0.0061	811	\$ 4.95	\$ 0.0057	811	\$ 4.62	\$ (0.32)	-6.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	811	\$ 2.76	\$ 0.0037	811	\$ 3.00	\$ 0.24	8.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.55			\$ 41.04	\$ (1.52)	-3.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	811	\$ 2.92	\$ 0.0036	811	\$ 2.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	811	\$ 0.24	\$ 0.0003	811	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 107.59			\$ 106.07	\$ (1.52)	-1.41%
HST	13%		\$ 13.99	13%		\$ 13.79	\$ (0.20)	-1.41%
8% Rebate	8%		\$ (8.61)	8%		\$ (8.49)	\$ 0.12	
Total Bill on TOU			\$ 112.96			\$ 111.37	\$ (1.59)	-1.41%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.25	1	\$ 31.25	\$ 31.70	1	\$ 31.70	\$ 0.45	1.44%
Distribution Volumetric Rate	\$ 0.0153	2000	\$ 30.60	\$ 0.0155	2000	\$ 31.00	\$ 0.40	1.31%
Fixed Rate Riders	\$ 3.40	1	\$ 3.40	\$ 3.40	1	\$ 3.40	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0011	2000	\$ (2.20)	\$ 0.0024	2000	\$ (4.80)	\$ (2.60)	118.18%
Sub-Total A (excluding pass through)			\$ 63.05			\$ 61.30	\$ (1.75)	-2.78%
Line Losses on Cost of Power	\$ 0.0822	162	\$ 13.31	\$ 0.0822	162	\$ 13.31	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	2,000	\$ 1.40	\$ -	2,000	\$ -	\$ (1.40)	-100.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0020	2,000	\$ 4.00	\$ 0.0020	2,000	\$ 4.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 82.55			\$ 79.40	\$ (3.15)	-3.82%
RTSR - Network	\$ 0.0056	2,162	\$ 12.11	\$ 0.0052	2,162	\$ 11.24	\$ (0.86)	-7.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	2,162	\$ 6.92	\$ 0.0034	2,162	\$ 7.35	\$ 0.43	6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 101.58			\$ 97.99	\$ (3.58)	-3.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,162	\$ 7.78	\$ 0.0036	2,162	\$ 7.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,162	\$ 0.65	\$ 0.0003	2,162	\$ 0.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0061	2,000	\$ 12.20	\$ 0.0061	2,000	\$ 12.20	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 286.78			\$ 283.19	\$ (3.58)	-1.25%
HST	13%		\$ 37.28	13%		\$ 36.82	\$ (0.47)	-1.25%
8% Rebate	8%		\$ (22.94)	8%		\$ (22.66)	\$ 0.29	
Total Bill on TOU			\$ 301.12			\$ 297.35	\$ (3.76)	-1.25%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	62,431	kWh
Demand	162	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 189.27	1	\$ 189.27	\$ 200.01	1	\$ 200.01	\$ 10.74	5.67%
Distribution Volumetric Rate	\$ 2.8636	162	\$ 463.90	\$ 3.0261	162	\$ 490.23	\$ 26.33	5.67%
Fixed Rate Riders	\$ 17.63	1	\$ 17.63	\$ 17.63	1	\$ 17.63	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.3737	162	\$ (60.54)	-\$ 0.8725	162	\$ (141.35)	\$ (80.81)	133.48%
Sub-Total A (excluding pass through)			\$ 610.26			\$ 566.52	\$ (43.74)	-7.17%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2657	162	\$ 43.04	\$ -	162	\$ -	\$ (43.04)	-100.00%
CBR Class B Rate Riders	\$ -	162	\$ -	\$ -	162	\$ -	\$ -	
GA Rate Riders	\$ 0.0036	62,431	\$ 224.75	\$ -	62,431	\$ -	\$ (224.75)	-100.00%
Low Voltage Service Charge	\$ 0.7587	162	\$ 122.91	\$ 0.7587	162	\$ 122.91	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		162	\$ -	\$ -	162	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,000.97			\$ 689.43	\$ (311.54)	-31.12%
RTSR - Network	\$ 2.2653	162	\$ 366.98	\$ 2.1160	162	\$ 342.79	\$ (24.19)	-6.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2014	162	\$ 194.63	\$ 1.2944	162	\$ 209.69	\$ 15.07	7.74%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,562.57			\$ 1,241.92	\$ (320.66)	-20.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	67,488	\$ 242.96	\$ 0.0036	67,488	\$ 242.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	67,488	\$ 20.25	\$ 0.0003	67,488	\$ 20.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0061	62,431	\$ 380.83	\$ 0.0061	62,431	\$ 380.83	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	67,488	\$ 7,430.42	\$ 0.1101	67,488	\$ 7,430.42	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 9,637.27			\$ 9,316.62	\$ (320.66)	-3.33%
HST	13%		\$ 1,252.85	13%		\$ 1,211.16	\$ (41.69)	-3.33%
Total Bill on Average IESO Wholesale Market Price			\$ 10,890.12			\$ 10,527.78	\$ (362.34)	-3.33%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	386	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.95	1	\$ 38.95	\$ 28.48	1	\$ 28.48	\$ (10.47)	-26.88%
Distribution Volumetric Rate	\$ 0.0029	386	\$ 1.12	\$ 0.0021	386	\$ 0.81	\$ (0.31)	-27.59%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0010	386	\$ (0.39)	\$ 0.0024	386	\$ (0.93)	\$ (0.54)	140.00%
Sub-Total A (excluding pass through)			\$ 39.68			\$ 28.36	\$ (11.32)	-28.52%
Line Losses on Cost of Power	\$ 0.1101	31	\$ 3.44	\$ 0.1101	31	\$ 3.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	386	\$ 0.27	\$ -	386	\$ -	\$ (0.27)	-100.00%
CBR Class B Rate Riders	\$ -	386	\$ -	\$ -	386	\$ -	\$ -	
GA Rate Riders	\$ 0.0036	386	\$ 1.39	\$ -	386	\$ -	\$ (1.39)	-100.00%
Low Voltage Service Charge	\$ 0.0020	386	\$ 0.77	\$ 0.0020	386	\$ 0.77	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		386	\$ -	\$ -	386	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45.56			\$ 32.58	\$ (12.98)	-28.49%
RTSR - Network	\$ 0.0056	417	\$ 2.34	\$ 0.0052	417	\$ 2.17	\$ (0.17)	-7.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	417	\$ 1.34	\$ 0.0034	417	\$ 1.42	\$ 0.08	6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.23			\$ 36.17	\$ (13.06)	-26.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	417	\$ 1.50	\$ 0.0036	417	\$ 1.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	417	\$ 0.13	\$ 0.0003	417	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0061	386	\$ 2.35	\$ 0.0061	386	\$ 2.35	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	386	\$ 42.50	\$ 0.1101	386	\$ 42.50	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 95.96			\$ 82.90	\$ (13.06)	-13.61%
HST	13%		\$ 12.47	13%		\$ 10.78	\$ (1.70)	-13.61%
Total Bill on Average IESO Wholesale Market Price			\$ 108.43			\$ 93.67	\$ (14.76)	-13.61%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	93,949	kWh
Demand	261	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.72	1197	\$ 3,255.84	\$ 2.00	1197	\$ 2,394.00	\$ (861.84)	-26.47%
Distribution Volumetric Rate	\$ 5.7112	261	\$ 1,490.62	\$ 4.1938	261	\$ 1,094.58	\$ (396.04)	-26.57%
Fixed Rate Riders	\$ -	1197	\$ -	\$ -	1197	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.3650	261	\$ (95.27)	\$ 0.8532	261	\$ (222.69)	\$ (127.42)	133.75%
Sub-Total A (excluding pass through)			\$ 4,651.20			\$ 3,265.90	\$ (1,385.30)	-29.78%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2599	261	\$ 67.83	\$ -	261	\$ -	\$ (67.83)	-100.00%
CBR Class B Rate Riders	\$ -	261	\$ -	\$ -	261	\$ -	\$ -	
GA Rate Riders	\$ 0.0036	93,949	\$ 338.22	\$ -	93,949	\$ -	\$ (338.22)	-100.00%
Low Voltage Service Charge	\$ 0.5865	261	\$ 153.08	\$ 0.5865	261	\$ 153.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		261	\$ -	\$ -	261	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,210.33			\$ 3,418.97	\$ (1,791.35)	-34.38%
RTSR - Network	\$ 1.7084	261	\$ 445.89	\$ 1.5958	261	\$ 416.50	\$ (29.39)	-6.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.9288	261	\$ 242.42	\$ 1.0007	261	\$ 261.18	\$ 18.77	7.74%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,898.63			\$ 4,096.66	\$ (1,801.97)	-30.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	101,559	\$ 365.61	\$ 0.0036	101,559	\$ 365.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	101,559	\$ 30.47	\$ 0.0003	101,559	\$ 30.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0061	93,949	\$ 573.09	\$ 0.0061	93,949	\$ 573.09	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	101,559	\$ 11,181.63	\$ 0.1101	101,559	\$ 11,181.63	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 18,049.68			\$ 16,247.71	\$ (1,801.97)	-9.98%
HST	13%		\$ 2,346.46	13%		\$ 2,112.20	\$ (234.26)	-9.98%
Total Bill on Average IESO Wholesale Market Price			\$ 20,396.14			\$ 18,359.91	\$ (2,036.23)	-9.98%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.30	1	\$ 17.30	\$ 20.09	1	\$ 20.09	\$ 2.79	16.13%
Distribution Volumetric Rate	\$ 0.0115	750	\$ 8.63	\$ 0.0078	750	\$ 5.85	\$ (2.78)	-32.17%
Fixed Rate Riders	\$ 0.44	1	\$ 0.44	\$ 0.04	1	\$ 0.04	\$ (0.40)	-89.93%
Volumetric Rate Riders	\$ 0.0007	750	\$ 0.53	\$ -	750	\$ -	\$ (0.53)	-100.00%
Sub-Total A (excluding pass through)			\$ 26.89			\$ 25.98	\$ (0.91)	-3.38%
Line Losses on Cost of Power	\$ 0.1101	61	\$ 6.69	\$ 0.1101	61	\$ 6.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	750	\$ 0.53	\$ -	750	\$ -	\$ (0.53)	-100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ 0.0036	750	\$ 2.70	\$ -	750	\$ -	\$ (2.70)	-100.00%
Low Voltage Service Charge	\$ 0.0022	750	\$ 1.65	\$ 0.0022	750	\$ 1.65	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.25			\$ 35.11	\$ (4.14)	-10.54%
RTSR - Network	\$ 0.0061	811	\$ 4.95	\$ 0.0057	811	\$ 4.62	\$ (0.32)	-6.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	811	\$ 2.76	\$ 0.0037	811	\$ 3.00	\$ 0.24	8.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.95			\$ 42.73	\$ (4.22)	-8.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	811	\$ 2.92	\$ 0.0036	811	\$ 2.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	811	\$ 0.24	\$ 0.0003	811	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 132.69			\$ 128.47	\$ (4.22)	-3.18%
HST	13%		\$ 17.25	13%		\$ 16.70	\$ (0.55)	-3.18%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 149.94			\$ 145.17	\$ (4.76)	-3.18%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	292	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.30	1	\$ 17.30	\$ 20.09	1	\$ 20.09	\$ 2.79	16.13%
Distribution Volumetric Rate	\$ 0.0115	292	\$ 3.36	\$ 0.0078	292	\$ 2.28	\$ (1.08)	-32.17%
Fixed Rate Riders	\$ 0.44	1	\$ 0.44	\$ 0.04	1	\$ 0.04	\$ (0.40)	-89.93%
Volumetric Rate Riders	\$ 0.0007	292	\$ 0.20	\$ -	292	\$ -	\$ (0.20)	-100.00%
Sub-Total A (excluding pass through)			\$ 21.31			\$ 22.41	\$ 1.11	5.19%
Line Losses on Cost of Power	\$ 0.0822	24	\$ 1.94	\$ 0.0822	24	\$ 1.94	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	292	\$ 0.20	\$ -	292	\$ -	\$ (0.20)	-100.00%
CBR Class B Rate Riders	\$ -	292	\$ -	\$ -	292	\$ -	\$ -	
GA Rate Riders	\$ -	292	\$ -	\$ -	292	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0022	292	\$ 0.64	\$ 0.0022	292	\$ 0.64	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		292	\$ -	\$ -	292	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.89			\$ 25.79	\$ 0.90	3.62%
RTSR - Network	\$ 0.0061	316	\$ 1.93	\$ 0.0057	316	\$ 1.80	\$ (0.13)	-6.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	316	\$ 1.07	\$ 0.0037	316	\$ 1.17	\$ 0.09	8.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27.89			\$ 28.76	\$ 0.87	3.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	316	\$ 1.14	\$ 0.0036	316	\$ 1.14	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	316	\$ 0.09	\$ 0.0003	316	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	190	\$ 12.34	\$ 0.0650	190	\$ 12.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	50	\$ 4.72	\$ 0.0950	50	\$ 4.72	\$ -	0.00%
TOU - On Peak	\$ 0.1320	53	\$ 6.94	\$ 0.1320	53	\$ 6.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 53.36			\$ 54.23	\$ 0.87	1.63%
HST	13%		\$ 6.94	13%		\$ 7.05	\$ 0.11	1.63%
8% Rebate	8%		\$ (4.27)	8%		\$ (4.34)	\$ (0.07)	
Total Bill on TOU			\$ 56.03			\$ 56.94	\$ 0.91	1.63%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	292	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.30	1	\$ 17.30	\$ 20.09	1	\$ 20.09	\$ 2.79	16.13%
Distribution Volumetric Rate	\$ 0.0115	292	\$ 3.36	\$ 0.0078	292	\$ 2.28	\$ (1.08)	-32.17%
Fixed Rate Riders	\$ 0.44	1	\$ 0.44	\$ 0.04	1	\$ 0.04	\$ (0.40)	-89.93%
Volumetric Rate Riders	\$ 0.0007	292	\$ 0.20	\$ -	292	\$ -	\$ (0.20)	-100.00%
Sub-Total A (excluding pass through)			\$ 21.31			\$ 22.41	\$ 1.11	5.19%
Line Losses on Cost of Power	\$ 0.1101	24	\$ 2.60	\$ 0.1101	24	\$ 2.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	292	\$ 0.20	\$ -	292	\$ -	\$ (0.20)	-100.00%
CBR Class B Rate Riders	\$ -	292	\$ -	\$ -	292	\$ -	\$ -	-
GA Rate Riders	\$ 0.0036	292	\$ 1.05	\$ -	292	\$ -	\$ (1.05)	-100.00%
Low Voltage Service Charge	\$ 0.0022	292	\$ 0.64	\$ 0.0022	292	\$ 0.64	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		292	\$ -	\$ -	292	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.60			\$ 26.45	\$ (0.15)	-0.57%
RTSR - Network	\$ 0.0061	316	\$ 1.93	\$ 0.0057	316	\$ 1.80	\$ (0.13)	-6.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	316	\$ 1.07	\$ 0.0037	316	\$ 1.17	\$ 0.09	8.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.60			\$ 29.42	\$ (0.18)	-0.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	316	\$ 1.14	\$ 0.0036	316	\$ 1.14	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	316	\$ 0.09	\$ 0.0003	316	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	292	\$ 32.15	\$ 0.1101	292	\$ 32.15	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 62.98			\$ 62.80	\$ (0.18)	-0.29%
HST	13%		\$ 8.19	13%		\$ 8.16	\$ (0.02)	-0.29%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 71.17			\$ 70.96	\$ (0.21)	-0.29%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.25	1	\$ 31.25	\$ 31.70	1	\$ 31.70	\$ 0.45	1.44%
Distribution Volumetric Rate	\$ 0.0153	2000	\$ 30.60	\$ 0.0155	2000	\$ 31.00	\$ 0.40	1.31%
Fixed Rate Riders	\$ 3.40	1	\$ 3.40	\$ 3.40	1	\$ 3.40	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0011	2000	\$ (2.20)	-\$ 0.0024	2000	\$ (4.80)	\$ (2.60)	118.18%
Sub-Total A (excluding pass through)			\$ 63.05			\$ 61.30	\$ (1.75)	-2.78%
Line Losses on Cost of Power	\$ 0.1101	162	\$ 17.84	\$ 0.1101	162	\$ 17.84	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	2,000	\$ 1.40	\$ -	2,000	\$ -	\$ (1.40)	-100.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ 0.0036	2,000	\$ 7.20	\$ -	2,000	\$ -	\$ (7.20)	-100.00%
Low Voltage Service Charge	\$ 0.0020	2,000	\$ 4.00	\$ 0.0020	2,000	\$ 4.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 94.28			\$ 83.93	\$ (10.35)	-10.98%
RTSR - Network	\$ 0.0056	2,162	\$ 12.11	\$ 0.0052	2,162	\$ 11.24	\$ (0.86)	-7.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	2,162	\$ 6.92	\$ 0.0034	2,162	\$ 7.35	\$ 0.43	6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 113.30			\$ 102.52	\$ (10.78)	-9.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,162	\$ 7.78	\$ 0.0036	2,162	\$ 7.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,162	\$ 0.65	\$ 0.0003	2,162	\$ 0.65	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0061	2,000	\$ 12.20	\$ 0.0061	2,000	\$ 12.20	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 354.13			\$ 343.35	\$ (10.78)	-3.04%
HST	13%		\$ 46.04	13%		\$ 44.64	\$ (1.40)	-3.04%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 400.17			\$ 387.99	\$ (12.18)	-3.04%



Appendix 4 - 2017 RRWF



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2016 Filers



Version 6.00

Utility Name	Renfrew Hydro Inc.
Service Territory	
Assigned EB Number	EB-2016-0166
Name and Title	Bill Nippard
Phone Number	613.432.4884 ext 224
Email Address	bnippard@renfrewhydro.com

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2016 Filers

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Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) ***Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.***
- (5) ***Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft***



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2016 Filers

Data Input ⁽¹⁾

	Initial Application	(2) Adjustments	Technical Conference	(6) Adjustments	Settlement Agreement
1 Rate Base					
Gross Fixed Assets (average)	\$15,495,709	(\$221,858)	\$ 15,273,851	(\$39,000)	\$15,174,851
Accumulated Depreciation (average)	(\$9,556,595)	\$45,502	(\$9,511,093)	\$1,329	(\$9,509,764)
Allowance for Working Capital:					
Controllable Expenses	\$1,549,280	\$4,000	\$ 1,553,280	(\$80,000)	\$1,473,280
Cost of Power	\$11,715,807	\$412,370	\$ 12,128,178	(\$5,610)	\$12,122,567
Working Capital Rate (%)	7.50%	(3)	7.50%	(3)	7.50%
2 Utility Income					
Operating Revenues:					
Distribution Revenue at Current Rates	\$1,858,210	\$31,411	\$1,889,621	\$1,817	\$1,891,438
Distribution Revenue at Proposed Rates	\$2,148,384	(\$51,689)	\$2,096,695	(\$33,257)	\$2,003,438
Other Revenue:					
Specific Service Charges	\$18,500	\$0	\$18,500	\$0	\$18,500
Late Payment Charges	\$20,000	\$0	\$20,000	\$0	\$20,000
Other Distribution Revenue	\$56,350	\$0	\$56,350	\$0	\$56,350
Other Income and Deductions	\$12,700	\$0	\$12,700	\$5,455	\$18,155
Total Revenue Offsets	\$107,550	\$0	\$107,550	\$5,455	\$113,005
Operating Expenses:					
OM+A Expenses	\$1,549,280	\$4,000	\$ 1,553,280	(\$80,000)	\$1,473,280
Depreciation/Amortization	\$247,981	(\$2,172)	\$ 245,809	(\$2,657)	\$243,152
Property taxes					
Other expenses					
3 Taxes/PiLs					
Taxable Income:					
Adjustments required to arrive at taxable income	(\$124,293)	(3)	(\$122,112)		(\$114,192)
Utility Income Taxes and Rates:					
Income taxes (not grossed up)	\$19,590		\$17,447		\$18,087
Income taxes (grossed up)	\$23,047		\$20,526		\$21,278
Federal tax (%)	10.50%		10.50%		10.50%
Provincial tax (%)	4.50%		4.50%		4.50%
Income Tax Credits					
4 Capitalization/Cost of Capital					
Capital Structure:					
Long-term debt Capitalization Ratio (%)	56.0%		56.0%		56.0%
Short-term debt Capitalization Ratio (%)	4.0%	(8)	4.0%	(8)	4.0%
Common Equity Capitalization Ratio (%)	40.0%		40.0%		40.0%
Preferred Shares Capitalization Ratio (%)					
	100.0%		100.0%		100.0%
Cost of Capital					
Long-term debt Cost Rate (%)	4.54%		3.72%		3.72%
Short-term debt Cost Rate (%)	1.65%		1.76%		1.76%
Common Equity Cost Rate (%)	3.19%		8.78%		8.78%
Preferred Shares Cost Rate (%)					



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2016 Filers

Rate Base and Working Capital

Line No.	Particulars		Initial Application	Adjustments	Technical Conference	Adjustments	Settlement Agreement
1	Gross Fixed Assets (average) (3)		\$15,495,709	(\$221,858)	\$15,273,851	(\$99,000)	\$15,174,851
2	Accumulated Depreciation (average) (3)		(\$9,556,595)	\$45,502	(\$9,511,093)	\$1,329	(\$9,509,764)
3	Net Fixed Assets (average) (3)		\$5,939,114	(\$176,356)	\$5,762,757	(\$97,671)	\$5,665,086
4	Allowance for Working Capital (1)		\$994,882	\$31,228	\$1,026,109	(\$6,421)	\$1,019,689
5	Total Rate Base		\$6,933,995	(\$145,129)	\$6,788,867	(\$104,092)	\$6,684,775

(1) Allowance for Working Capital - Derivation

6	Controllable Expenses		\$1,549,280	\$4,000	\$1,553,280	(\$80,000)	\$1,473,280
7	Cost of Power		\$11,715,807	\$412,370	\$12,128,178	(\$5,610)	\$12,122,567
8	Working Capital Base		\$13,265,087	\$416,370	\$13,681,458	(\$85,610)	\$13,595,847
9	Working Capital Rate % (2)		7.50%	0.00%	7.50%	0.00%	7.50%
10	Working Capital Allowance		\$994,882	\$31,228	\$1,026,109	(\$6,421)	\$1,019,689

Notes

- (2) Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2016 cost of service applications is 7.5%, per the letter issued by the Board on June 3, 2015. Alternatively, a utility could conduct and file its own lead-lag study.
- (3) Average of opening and closing balances for the year.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2016 Filers

Utility Income

Line No.	Particulars	Initial Application	Adjustments	Technical Conference	Adjustments	Settlement Agreement
Operating Revenues:						
1	Distribution Revenue (at Proposed Rates)	\$2,148,384	(\$51,689)	\$2,096,695	(\$93,257)	\$2,003,438
2	Other Revenue (1)	\$107,550	\$ -	\$107,550	\$5,455	\$113,005
3	Total Operating Revenues	\$2,255,934	(\$51,689)	\$2,204,245	(\$87,802)	\$2,116,443
Operating Expenses:						
4	OM+A Expenses	\$1,549,280	\$4,000	\$1,553,280	(\$80,000)	\$1,473,280
5	Depreciation/Amortization	\$247,981	(\$2,172)	\$245,809	(\$2,657)	\$243,152
6	Property taxes	\$ -	\$ -	\$ -	\$ -	\$ -
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$1,797,261	\$1,828	\$1,799,089	(\$82,657)	\$1,716,432
10	Deemed Interest Expense	\$180,866	(\$34,661)	\$146,205	(\$2,242)	\$143,963
11	Total Expenses (lines 9 to 10)	\$1,978,127	(\$32,833)	\$1,945,294	(\$84,899)	\$1,860,395
12	Utility income before income taxes	\$277,806	(\$18,856)	\$258,951	(\$2,903)	\$256,048
13	Income taxes (grossed-up)	\$23,047	(\$2,521)	\$20,526	\$753	\$21,278
14	Utility net income	\$254,759	(\$16,334)	\$238,425	(\$3,656)	\$234,769

Notes

Other Revenues / Revenue Offsets

(1)	Specific Service Charges	\$18,500	\$ -	\$18,500	\$ -	\$18,500
	Late Payment Charges	\$20,000	\$ -	\$20,000	\$ -	\$20,000
	Other Distribution Revenue	\$56,350	\$ -	\$56,350	\$ -	\$56,350
	Other Income and Deductions	\$12,700	\$ -	\$12,700	\$5,455	\$18,155
	Total Revenue Offsets	\$107,550	\$ -	\$107,550	\$5,455	\$113,005



 Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2016 Filers

Taxes/PILs

Line No.	Particulars	Application	Technical Conference	Settlement Agreement
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$254,894	\$238,425	\$234,769
2	Adjustments required to arrive at taxable utility income	(\$124,293)	(\$122,112)	(\$114,192)
3	Taxable income	<u>\$130,600</u>	<u>\$116,313</u>	<u>\$120,577</u>
<u>Calculation of Utility income Taxes</u>				
4	Income taxes	<u>\$19,590</u>	<u>\$17,447</u>	<u>\$18,087</u>
6	Total taxes	<u>\$19,590</u>	<u>\$17,447</u>	<u>\$18,087</u>
7	Gross-up of Income Taxes	<u>\$3,457</u>	<u>\$3,079</u>	<u>\$3,192</u>
8	Grossed-up Income Taxes	<u>\$23,047</u>	<u>\$20,526</u>	<u>\$21,278</u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$23,047</u>	<u>\$20,526</u>	<u>\$21,278</u>
10	Other tax Credits	\$ -	\$ -	\$ -
<u>Tax Rates</u>				
11	Federal tax (%)	10.50%	10.50%	10.50%
12	Provincial tax (%)	4.50%	4.50%	4.50%
13	Total tax rate (%)	<u>15.00%</u>	<u>15.00%</u>	<u>15.00%</u>



Ontario Energy Board

Revenue Requirement Workfor (RRWF) for 2016 Filers

Capitalization/Cost of Capital

Line	Particulars	Capitalization Ratio		Cost Rate	Return
Initial Application					
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$3,883,037	4.54%	\$176,290
2	Short-term Debt	4.00%	\$277,360	1.65%	\$4,576
3	Total Debt	60.00%	\$4,160,397	4.35%	\$180,866
	Equity				
4	Common Equity	40.00%	\$2,773,598	9.19%	\$254,894
5	Preferred Shares	0.00%	\$-	0.00%	\$-
6	Total Equity	40.00%	\$2,773,598	9.19%	\$254,894
7	Total	100.00%	\$6,933,995	6.28%	\$435,760
Technical Conference					
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$3,801,765	3.72%	\$141,426
2	Short-term Debt	4.00%	\$271,555	1.76%	\$4,779
3	Total Debt	60.00%	\$4,073,320	3.59%	\$146,205
	Equity				
4	Common Equity	40.00%	\$2,715,547	8.78%	\$238,425
5	Preferred Shares	0.00%	\$-	0.00%	\$-
6	Total Equity	40.00%	\$2,715,547	8.78%	\$238,425
7	Total	100.00%	\$6,788,867	5.67%	\$384,630
Per Board Decision					
		(%)	(\$)	(%)	(\$)
	Debt				
8	Long-term Debt	56.00%	\$3,743,474	3.72%	\$139,257
9	Short-term Debt	4.00%	\$267,391	1.76%	\$4,706
10	Total Debt	60.00%	\$4,010,865	3.59%	\$143,963
	Equity				
11	Common Equity	40.00%	\$2,673,910	8.78%	\$234,769
12	Preferred Shares	0.00%	\$-	0.00%	\$-
13	Total Equity	40.00%	\$2,673,910	8.78%	\$234,769
14	Total	100.00%	\$6,684,775	5.67%	\$378,733




Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2016 Filers

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Technical Conference		Settlement Agreement	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$290,308		\$207,074		\$112,000
2	Distribution Revenue	\$1,858,210	\$1,858,076	\$1,889,621	\$1,889,621	\$1,891,438	\$1,891,438
3	Other Operating Revenue Offsets - net	\$107,550	\$107,550	\$107,550	\$107,550	\$113,005	\$113,005
4	Total Revenue	<u>\$1,965,760</u>	<u>\$2,255,934</u>	<u>\$1,997,171</u>	<u>\$2,204,245</u>	<u>\$2,004,443</u>	<u>\$2,116,443</u>
5	Operating Expenses	\$1,797,261	\$1,797,261	\$1,799,089	\$1,799,089	\$1,716,432	\$1,716,432
6	Deemed Interest Expense	\$180,866	\$180,866	\$146,205	\$146,205	\$143,963	\$143,963
8	Total Cost and Expenses	<u>\$1,978,127</u>	<u>\$1,978,127</u>	<u>\$1,945,294</u>	<u>\$1,945,294</u>	<u>\$1,860,395</u>	<u>\$1,860,395</u>
9	Utility Income Before Income Taxes	(\$12,367)	\$277,806	\$51,877	\$258,951	\$144,048	\$256,048
10	Tax Adjustments to Accounting Income	(\$124,293)	(\$124,293)	(\$122,112)	(\$122,112)	(\$114,192)	(\$114,192)
11	Taxable Income	<u>(\$136,660)</u>	<u>\$153,513</u>	<u>(\$70,235)</u>	<u>\$136,838</u>	<u>\$29,855</u>	<u>\$141,855</u>
12	Income Tax Rate	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%
13	Income Tax on Taxable Income	(\$20,499)	\$23,027	(\$10,535)	\$20,526	\$4,478	\$21,278
14	Income Tax Credits	\$-	\$-	\$-	\$-	\$-	\$-
15	Utility Net Income	<u>\$8,132</u>	<u>\$254,759</u>	<u>\$62,412</u>	<u>\$238,425</u>	<u>\$139,570</u>	<u>\$234,769</u>
16	Utility Rate Base	\$6,933,995	\$6,933,995	\$6,788,867	\$6,788,867	\$6,684,775	\$6,684,775
17	Deemed Equity Portion of Rate Base	\$2,773,598	\$2,773,598	\$2,715,547	\$2,715,547	\$2,673,910	\$2,673,910
18	Income/(Equity Portion of Rate Base)	0.29%	9.19%	2.30%	8.78%	5.22%	8.78%
19	Target Return - Equity on Rate Base	9.19%	9.19%	8.78%	8.78%	8.78%	8.78%
20	Deficiency/Sufficiency in Return on Equity	-8.90%	0.00%	-6.48%	0.00%	-3.56%	0.00%
21	Indicated Rate of Return	2.73%	6.28%	3.07%	5.67%	4.24%	5.67%
22	Requested Rate of Return on Rate Base	6.28%	6.28%	5.67%	5.67%	5.67%	5.67%
23	Deficiency/Sufficiency in Rate of Return	-3.56%	0.00%	-2.59%	0.00%	-1.42%	0.00%
24	Target Return on Equity	\$254,894	\$254,894	\$238,425	\$238,425	\$234,769	\$234,769
25	Revenue Deficiency/(Sufficiency)	\$246,762	(\$134)	\$176,013	\$-	\$95,200	\$-
26	Gross Revenue Deficiency/(Sufficiency)	<u>\$290,308 (1)</u>		<u>\$207,074 (1)</u>		<u>\$112,000 (1)</u>	



 Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2016 Filers

Revenue Requirement

Line No.	Particulars	Application	Technical Conference	Settlement Agreement
1	OM&A Expenses	\$1,549,280	\$1,553,280	\$1,473,280
2	Amortization/Depreciation	\$247,981	\$245,809	\$243,152
3	Property Taxes	\$ -		
5	Income Taxes (Grossed up)	\$23,047	\$20,526	\$21,278
6	Other Expenses	\$ -		
7	Return			
	Deemed Interest Expense	\$180,866	\$146,205	\$143,963
	Return on Deemed Equity	\$254,894	\$238,425	\$234,769
8	Service Revenue Requirement (before Revenues)	<u>\$2,256,068</u>	<u>\$2,204,245</u>	<u>\$2,116,443</u>
9	Revenue Offsets	\$107,550	\$107,550	\$113,005
10	Base Revenue Requirement (excluding Transformer Owership Allowance credit)	<u>\$2,148,518</u>	<u>\$2,096,695</u>	<u>\$2,003,438</u>
11	Distribution revenue	\$2,148,384	\$2,096,695	\$2,003,438
12	Other revenue	\$107,550	\$107,550	\$113,005
13	Total revenue	<u>\$2,255,934</u>	<u>\$2,204,245</u>	<u>\$2,116,443</u>
14	Difference (Total Revenue Less Distribution Revenue Requirement before	<u>(\$134)</u> (1)	<u>\$ -</u> (1)	<u>\$ -</u> (1)

Notes

(1) Line 11 - Line 8



Appendix 5 – IRM Generator

Instructions for Tabs 3 to 7

Tab	Tab Details	Step	Details
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	1 2a 2b	<p>Complete the DVA continuity schedule.</p> <p>For all Group 1 Accounts, except for those that were approved on or before December 31, 2015 were approved.</p> <p>For all Account 1595 sub-accounts being requested for disposition in year). For example, Account 1595 continuity schedule currently starts on 1/1/2016.</p> <p>If you had any Class A customers at any point during the period that the CBR Class B balance requested for disposition, you must indicate whether you would like to apply the appropriate rate riders to these customers.</p> <p>If the checkbox is not checked off, the appropriate rate riders will be applied to these customers.</p> <p>If the checkbox is checked off, tab 6.2a will be generated.</p> <p>If the checkbox in step 2a is checked off, tab 6.2a will be generated.</p> <p>If the checkbox is not checked off, tab 6.2b will be generated.</p> <p>If the checkbox is checked off, the information inputted in tab 6. See the instructions for tab 6.</p>
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	3 4	<p>Confirm the accuracy of the RRR determinants.</p> <p>Review the disposition threshold for the RRR determinants.</p>
6 - Class A Data Consumption	This is a new tab that is to be completed if there were any Class A customers at any point during the period the GA balance accumulated. The tab also considers Class A/B transition customers. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	5 6 7 8	<p>This tab is generated when the utility has Class A customers at any point during the period the GA balance accumulated. Under #1, enter the year the Account 1595 sub-accounts were requested for disposition.</p> <p>Under #2a, indicate whether you would like to apply the appropriate rate riders to these customers. If no, proceed to #3b in step 8. If yes, #2b and tab 6.1a will be generated.</p> <p>Under #2b, indicate whether you would like to apply the appropriate rate riders to these customers. If no, proceed to #3a in step 7. If yes, tab 6.2a will be generated.</p> <p>Under #3a, enter the number of transition customers for each transition customer. The CBR Class B balance allocation to these customers will correspond to the same transition customer. The GA balance allocation to these customers will correspond to the same transition customer.</p> <p>Under #3b, enter the number of Class A customers at any point during the period (the period). A table will be generated based on the information inputted in this tab. The GA rate rider determinants in the allocation of the GA balance to these customers will correspond to the same transition customer.</p>
6.1a - GA Allocation	This tab has been revised. It allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers who contributed to the GA balance but are now Class A customers and former Class A customers who are now Class B customers contributing to the GA balance).	9	<p>This tab is generated when the utility has Class A customers at any point during the period the GA balance accumulated.</p> <p>In row 20, enter the total Class B balance accumulated. The rest of the information in this tab is based on the information inputted in tab 6.1a.</p>
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	10	Enter the proposed rate rider accordingly based on whether the GA rate rider is applicable.
6.2 - CBR	This is a new tab that calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	11	<p>This tab is generated when the utility has Class A customers at any point during the period that the CBR Class B balance accumulated.</p> <p>Select one of two options pertaining to whether you would like to apply the appropriate rate riders to these customers. The rest of the information in the tab is based on the information inputted in tab 6.2a.</p>
6.2a - CBR_B Allocation	This is a new tab that allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers who contributed to the CBR Class B balance but are now Class A customers and former Class A customers who are now Class B contributing to the balance).	12	<p>This tab is generated when the utility has Class A customers at any point during the period that the CBR Class B balance accumulated.</p> <p>In row 20, enter the total Class B balance accumulated. The rest of the information in this tab is based on the information inputted in tab 6.2a.</p>
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances (except GA and CBR Class B if Class A customers exist).	13	Review the allocated balances to ensure they are correct.
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	14	Enter the proposed rate rider accordingly based on whether the GA rate rider is applicable.

chedule.

or Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at d for disposition, start the continuity schedule from 2015 by entering the closing 2014 balances in the Adjustments column under 2014.

s, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage (2014) would have information starting in 2014, when the relevant balances approved for disposition were first transferred into Account 1595 (2014). The DVA ts from 2011, if a utility has an Account 1595 with a vintage year prior to 2011, then a separate schedule should be provided starting from the vintage year.

at any point during the period that the Account 1589 GA balance accumulated (e.g. last disposition was for 2014 balances in the 2016 rate application, current accumulated from 2015 to 2016), check off the checkbox in cell BP13.

then proceed to tab 4 and complete the tab as needed. Tab 5 will be calculated accordingly. Then proceed to tabs 6.1 and 7, complete the tabs as needed and calculated.

6 relating to Class A customer consumption will be generated, see step 5 to 8 below for further details.

ed off, another checkbox will pop up to the right of the checkbox. If you had any Class A customers at any point during the period that the Account 1580, sub- nulated (i.e. 2015 and 2016 or 2016), check off the checkbox.

then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider.

n tab 6.2 will be generated. This tab will allocate and dispose the balance in Account 1580 sub-account CBR Class B through a separate rate rider using step 11 below for further details.

lata used to populate the tab.

calculation. If the threshold disposition is not met, select whether disposition is still being requested or not in the drop down box.

ility checks in tab 3 that they have Class A customers during the period that GA balance accumulated.
ount 1589 GA balance was last disposed.

had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated.

nerated. Proceed to #2b.

had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated.

Proceed to #3a in step 7.

ransition customers during the period the Account 1589 GA balance accumulated. A table will be generated based on the number of customers. Complete the on customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and :ransition customers in tabs 6.1a and 6.2a respectively. Each transition customer identified in tab 6, table 3a will assigned a customer number and the number ition customer populated in tabs 6.1a and 6.2a. The data in tab 6 will also be used in the calculation of billing determinants in the allocation of GA and CBR Class applicable.

ustomers who were Class A customers during the entire period the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B during ted based on the number of customers. Complete the table accordingly for each Class A customer identified. This data will be used in the calculation of billing GA and CBR Class B balances to the rate classes, as applicable.

ility indicates that they have transition customers in tab 6, #2a during the period where the Account 1589 GA balance accumulated.

:onsumption which equals to Non-RPP consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year).

tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition ecific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.

very period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated re were any transition customers during the period that the GA balance accumulated.

ility checks in tab 3 that they have Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated.
ng to the the years in which the CBR Class B balance accumulated, either 2015 and 2016, or 2016 only in cell B13.

tab is auto-populated and the CBR Class B rate riders are calculated accordingly based on whether there were any transition customers during the period that ted.

ility indicates that they have transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.

:onsumption which equals to total consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year).

tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. Note that d for the GA may be different than the transition customers for CBR Class B as this would depend on the period in which the GA and CBR Class B balances ners who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.

ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.

very period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly .

Incentive Regulation Model for 2018 Filers

Quick Link

Ontario Energy Board's 2018 Electricity
Distribution Rates Webpage

Version 1.0

Utility Name	Renfrew Hydro Inc.
Assigned EB Number	EB-2017-0072
Name of Contact and Title	Cindy Marshall, Secretary Treasurer
Phone Number	613-432-4884
Email Address	cmarshall@renfrewhydro.com
We are applying for rates effective	January 1, 2018
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2017
Please indicate the last Cost of Service Re-Basing Year	2017

Legend

Pale green cells represent input cells.



Incentive Regulation Model for 2018 File

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0166

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.30
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets (2017) - effective until December 31, 2020	\$	0.17
Rate Rider for Disposition of Residual Historical Smart Meter Costs (2017) - effective until December 31, 2020	\$	1.42
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$	0.40
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$	(1.55)
Distribution Volumetric Rate	\$/kWh	0.0115
Low Voltage Service Rate	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 - Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until December 31, 2017	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component Schedule

Issued Month day, Year



Incentive Regulation Model for 2018 File

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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Incentive Regulation Model for 2018 File

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



Incentive Regulation Model for 2018 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets (2017) - effective until December 31, 2020	\$	0.30
Rate Rider for Disposition of Residual Historical Smart Meter Costs (2017) - effective until December 31, 2020	\$	3.10
Distribution Volumetric Rate	\$/kWh	0.0153
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 - Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0006
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kWh	(0.0024)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until December 31, 2017	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	189.27
Rate Rider for Recovery of Stranded Meter Assets (2017) - effective until December 31, 2020	\$	6.03
Rate Rider for Disposition of Residual Historical Smart Meter Costs (2017) - effective until December 31, 2020	\$	11.60
Distribution Volumetric Rate	\$/kW	2.8636
Low Voltage Service Rate	\$/kW	0.7587
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.4945
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 - Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2288)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.2279
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kW	(0.8725)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until December 31, 2017	\$/kW	0.2709
Retail Transmission Rate - Network Service Rate	\$/kW	2.2653
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	38.95
Distribution Volumetric Rate	\$/kWh	0.0029
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 - Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0006
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kWh	(0.0024)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until December 31, 2017	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.72
Distribution Volumetric Rate	\$/kW	5.7112
Low Voltage Service Rate	\$/kW	0.5865
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.4836
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 - Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2237)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.2229
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kW	(0.8532)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until December 31, 2017	\$/kW	0.2653
Retail Transmission Rate - Network Service Rate	\$/kW	1.7084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9288

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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Incentive Regulation Model for 2018 File

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



Incentive Regulation Model for 2018 File

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Easement Letter	\$	15.00
Account history	\$	15.00
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment Charge - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
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Incentive Regulation Model for 2018 File

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Incentive Regulation Model for 2018 File

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0810

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0702

Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2015) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	28,890,618	0	878,352	0	0	0	28,890,618	0	35%		3,780
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	10,820,876	0	1,973,192	0	0	0	10,820,876	0	13%		435
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	44,950,585	116,348	40,648,659	116,348	0	0	44,950,585	116,348	51%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	157,514	0	157,514	0	0	0	157,514	0	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,127,383	3,137	1,127,383	3,137	0	0	1,127,383	3,137	1%		
Total		85,946,976	119,485	44,785,100	119,485	0	0	85,946,976	119,485	100%	0	4,215

Threshold Test

Total Claim (including Account 1568)	\$19,533
Total Claim for Threshold Test (All Group 1 Accounts)	\$19,533
Threshold Test (Total claim per kWh) ²	\$0.0002 Claim does not meet the threshold test.

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

As per Section 3.2.3 of the 2016 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2018 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	allocated based on Total less WMP 1580	1584	allocated based on Total less WMP 1586	1588
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Incentive Regulation Model for 2018 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

12

 Proposed Rate Rider Recovery Period (in months)

12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
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Incentive Regulation Model for 2018 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2017 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2017	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	6,684,775	\$ 6,684,775
Deduction from taxable capital up to \$15,000,000	\$ 6,684,775	\$ 6,684,775
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 120,577	\$ 120,577
Corporate Tax Rate	15.00%	15.00%
Tax Impact	\$ 18,087	\$ 18,087
Grossed-up Tax Amount	\$ 21,278	\$ 21,278
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 21,278	\$ 21,278
Total Tax Related Amounts	\$ 21,278	\$ 21,278
Incremental Tax Savings		\$ 0
Sharing of Tax Amount (50%)		\$ 0

Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,835	29,993,952		17.30	0.0115		796,146	344,930	0	1,141,076	69.8%	30.2%	0.0%	55.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	414	12,181,792		31.25	0.0153		155,250	186,381	0	341,631	45.4%	54.6%	0.0%	16.7%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	61	45,032,810	122,368	189.27		2.8636	138,546	0	350,413	488,959	28.3%	0.0%	71.7%	23.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	34	155,148		38.95	0.0029		15,892	450	0	16,342	97.2%	2.8%	0.0%	0.8%
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,199	1,122,118	3,118	2.72		5.7112	39,135	0	17,808	56,943	68.7%	0.0%	31.3%	2.8%
Total		5,543	88,485,820	125,486				1,144,969	531,762	368,221	2,044,951				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	28,890,618		0	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	10,820,876		0	0.0000 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	44,950,585	116,348	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	157,514		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,127,383	3,137	0	0.0000 kW
Total		85,946,976	119,485	50	

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	28,890,618	0	1.0810	31,230,758
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	28,890,618	0	1.0810	31,230,758
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	10,820,876	0	1.0810	11,697,367
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	10,820,876	0	1.0810	11,697,367
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2653	44,950,585	116,348		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2014	44,950,585	116,348		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	157,514	0	1.0810	170,273
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	157,514	0	1.0810	170,273
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7084	1,127,383	3,137		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9288	1,127,383	3,137		

Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.66	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.87	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.02	\$	2.02	\$	2.02

Hydro One Sub-Transmission Rates		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
		January - 2016	February - December 2016				
Network Service Rate	kW	\$ 3.4121	\$ 3.3396	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$ 0.7879	\$ 0.7791	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$ 1.8018	\$ 1.7713	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$ 2.5897	\$ 2.5504	\$	2.5203	\$	2.5203

If needed, add extra host here. (I)		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

If needed, add extra host here. (II)		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	Unit	Historical 2016	Current 2017	Forecast 2018
	\$			

Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,316	\$3,4121	\$ 45,436		\$0.0000		15,261	\$1,8018	\$ 27,497	\$ 27,497
February	12,239	\$3,3396	\$ 40,874		\$0.0000		15,711	\$1,7713	\$ 27,829	\$ 27,829
March	12,046	\$3,3396	\$ 40,228		\$0.0000		14,844	\$1,7713	\$ 26,293	\$ 26,293
April	9,405	\$3,3396	\$ 31,410		\$0.0000		12,825	\$1,7713	\$ 22,716	\$ 22,716
May	10,323	\$3,3396	\$ 34,476		\$0.0000		13,942	\$1,7713	\$ 24,695	\$ 24,695
June	15,034	\$3,3396	\$ 50,206		\$0.0000		15,968	\$1,7713	\$ 28,285	\$ 28,285
July	14,493	\$3,3396	\$ 48,399		\$0.0000		16,473	\$1,7713	\$ 29,178	\$ 29,178
August	15,485	\$3,3396	\$ 51,714		\$0.0000		15,799	\$1,7713	\$ 27,984	\$ 27,984
September	14,041	\$3,3396	\$ 46,891		\$0.0000		14,454	\$1,7713	\$ 25,603	\$ 25,603
October	11,341	\$3,3396	\$ 37,874		\$0.0000		12,252	\$1,7713	\$ 21,702	\$ 21,702
November	13,028	\$3,3396	\$ 43,510		\$0.0000		13,916	\$1,7713	\$ 24,649	\$ 24,649
December	13,037	\$3,3396	\$ 43,537		\$0.0000		15,231	\$1,7713	\$ 26,979	\$ 26,979
Total	153,788	\$ 3,3459	\$ 514,555	-	\$ -	\$ -	176,675	\$ 1,7739	\$ 313,410	\$ 313,410

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,316	\$ 3,4121	\$ 45,436	-	\$ -	\$ -	15,261	\$ 1,8018	\$ 27,497	\$ 27,497
February	12,239	\$ 3,3396	\$ 40,874	-	\$ -	\$ -	15,711	\$ 1,7713	\$ 27,829	\$ 27,829
March	12,046	\$ 3,3396	\$ 40,228	-	\$ -	\$ -	14,844	\$ 1,7713	\$ 26,293	\$ 26,293
April	9,405	\$ 3,3396	\$ 31,410	-	\$ -	\$ -	12,825	\$ 1,7713	\$ 22,716	\$ 22,716
May	10,323	\$ 3,3396	\$ 34,476	-	\$ -	\$ -	13,942	\$ 1,7713	\$ 24,695	\$ 24,695
June	15,034	\$ 3,3396	\$ 50,206	-	\$ -	\$ -	15,968	\$ 1,7713	\$ 28,285	\$ 28,285
July	14,493	\$ 3,3396	\$ 48,399	-	\$ -	\$ -	16,473	\$ 1,7713	\$ 29,178	\$ 29,178
August	15,485	\$ 3,3396	\$ 51,714	-	\$ -	\$ -	15,799	\$ 1,7713	\$ 27,984	\$ 27,984
September	14,041	\$ 3,3396	\$ 46,891	-	\$ -	\$ -	14,454	\$ 1,7713	\$ 25,603	\$ 25,603
October	11,341	\$ 3,3396	\$ 37,874	-	\$ -	\$ -	12,252	\$ 1,7713	\$ 21,702	\$ 21,702
November	13,028	\$ 3,3396	\$ 43,510	-	\$ -	\$ -	13,916	\$ 1,7713	\$ 24,649	\$ 24,649
December	13,037	\$ 3,3396	\$ 43,537	-	\$ -	\$ -	15,231	\$ 1,7713	\$ 26,979	\$ 26,979
Total	153,788	\$ 3,35	\$ 514,555	-	\$ -	\$ -	176,675	\$ 1,77	\$ 313,410	\$ 313,410

										Low Voltage Switchgear Credit (if applicable)	\$ -
										Total including deduction for Low Voltage Switchgear Credit	\$ 313,410

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
February	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
March	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
April	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
May	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
June	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
July	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
August	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
September	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
October	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
November	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
December	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,316	\$ 3.1942	\$ 42,535	-	\$ 0.7710	\$ -	15,261	\$ 1.7493	\$ 26,696	\$ 26,696
February	12,239	\$ 3.1942	\$ 39,095	-	\$ 0.7710	\$ -	15,711	\$ 1.7493	\$ 27,483	\$ 27,483
March	12,046	\$ 3.1942	\$ 38,476	-	\$ 0.7710	\$ -	14,844	\$ 1.7493	\$ 25,966	\$ 25,966
April	9,405	\$ 3.1942	\$ 30,042	-	\$ 0.7710	\$ -	12,825	\$ 1.7493	\$ 22,434	\$ 22,434
May	10,323	\$ 3.1942	\$ 32,975	-	\$ 0.7710	\$ -	13,942	\$ 1.7493	\$ 24,388	\$ 24,388
June	15,034	\$ 3.1942	\$ 48,020	-	\$ 0.7710	\$ -	15,968	\$ 1.7493	\$ 27,933	\$ 27,933
July	14,493	\$ 3.1942	\$ 46,292	-	\$ 0.7710	\$ -	16,473	\$ 1.7493	\$ 28,816	\$ 28,816
August	15,485	\$ 3.1942	\$ 49,463	-	\$ 0.7710	\$ -	15,799	\$ 1.7493	\$ 27,637	\$ 27,637
September	14,041	\$ 3.1942	\$ 44,849	-	\$ 0.7710	\$ -	14,454	\$ 1.7493	\$ 25,285	\$ 25,285
October	11,341	\$ 3.1942	\$ 36,225	-	\$ 0.7710	\$ -	12,252	\$ 1.7493	\$ 21,432	\$ 21,432
November	13,028	\$ 3.1942	\$ 41,615	-	\$ 0.7710	\$ -	13,916	\$ 1.7493	\$ 24,343	\$ 24,343
December	13,037	\$ 3.1942	\$ 41,642	-	\$ 0.7710	\$ -	15,231	\$ 1.7493	\$ 26,644	\$ 26,644
Total	153,788	\$ 3.19	\$ 491,230	-	\$ -	\$ -	176,675	\$ 1.75	\$ 309,057	\$ 309,057

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,316	\$ 3.1942	\$ 42,535	-	\$ -	\$ -	15,261	\$ 1.7493	\$ 26,696	\$ 26,696
February	12,239	\$ 3.1942	\$ 39,095	-	\$ -	\$ -	15,711	\$ 1.7493	\$ 27,483	\$ 27,483
March	12,046	\$ 3.1942	\$ 38,476	-	\$ -	\$ -	14,844	\$ 1.7493	\$ 25,966	\$ 25,966
April	9,405	\$ 3.1942	\$ 30,042	-	\$ -	\$ -	12,825	\$ 1.7493	\$ 22,434	\$ 22,434
May	10,323	\$ 3.1942	\$ 32,975	-	\$ -	\$ -	13,942	\$ 1.7493	\$ 24,388	\$ 24,388
June	15,034	\$ 3.1942	\$ 48,020	-	\$ -	\$ -	15,968	\$ 1.7493	\$ 27,933	\$ 27,933
July	14,493	\$ 3.1942	\$ 46,292	-	\$ -	\$ -	16,473	\$ 1.7493	\$ 28,816	\$ 28,816
August	15,485	\$ 3.1942	\$ 49,463	-	\$ -	\$ -	15,799	\$ 1.7493	\$ 27,637	\$ 27,637
September	14,041	\$ 3.1942	\$ 44,849	-	\$ -	\$ -	14,454	\$ 1.7493	\$ 25,285	\$ 25,285
October	11,341	\$ 3.1942	\$ 36,225	-	\$ -	\$ -	12,252	\$ 1.7493	\$ 21,432	\$ 21,432
November	13,028	\$ 3.1942	\$ 41,615	-	\$ -	\$ -	13,916	\$ 1.7493	\$ 24,343	\$ 24,343
December	13,037	\$ 3.1942	\$ 41,642	-	\$ -	\$ -	15,231	\$ 1.7493	\$ 26,644	\$ 26,644
Total	153,788	\$ 3.19	\$ 491,230	-	\$ -	\$ -	176,675	\$ 1.75	\$ 309,057	\$ 309,057

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 309,057

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
February	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
March	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
April	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
May	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
June	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
July	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
August	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
September	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
October	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
November	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
December	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,316	\$ 3.1942	\$ 42,535	-	\$ 0.7710	\$ -	15,261	\$ 1.7493	\$ 26,696	\$ 26,696
February	12,239	\$ 3.1942	\$ 39,095	-	\$ 0.7710	\$ -	15,711	\$ 1.7493	\$ 27,483	\$ 27,483
March	12,046	\$ 3.1942	\$ 38,476	-	\$ 0.7710	\$ -	14,844	\$ 1.7493	\$ 25,966	\$ 25,966
April	9,405	\$ 3.1942	\$ 30,042	-	\$ 0.7710	\$ -	12,825	\$ 1.7493	\$ 22,434	\$ 22,434
May	10,323	\$ 3.1942	\$ 32,975	-	\$ 0.7710	\$ -	13,942	\$ 1.7493	\$ 24,388	\$ 24,388
June	15,034	\$ 3.1942	\$ 48,020	-	\$ 0.7710	\$ -	15,968	\$ 1.7493	\$ 27,933	\$ 27,933
July	14,493	\$ 3.1942	\$ 46,292	-	\$ 0.7710	\$ -	16,473	\$ 1.7493	\$ 28,816	\$ 28,816
August	15,485	\$ 3.1942	\$ 49,463	-	\$ 0.7710	\$ -	15,799	\$ 1.7493	\$ 27,637	\$ 27,637
September	14,041	\$ 3.1942	\$ 44,849	-	\$ 0.7710	\$ -	14,454	\$ 1.7493	\$ 25,285	\$ 25,285
October	11,341	\$ 3.1942	\$ 36,225	-	\$ 0.7710	\$ -	12,252	\$ 1.7493	\$ 21,432	\$ 21,432
November	13,028	\$ 3.1942	\$ 41,615	-	\$ 0.7710	\$ -	13,916	\$ 1.7493	\$ 24,343	\$ 24,343
December	13,037	\$ 3.1942	\$ 41,642	-	\$ 0.7710	\$ -	15,231	\$ 1.7493	\$ 26,644	\$ 26,644
Total	153,788	\$ 3.19	\$ 491,230	-	\$ -	\$ -	176,675	\$ 1.75	\$ 309,057	\$ 309,057

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,316	\$ 3.19	\$ 42,535	-	\$ -	\$ -	15,261	\$ 1.75	\$ 26,696	\$ 26,696
February	12,239	\$ 3.19	\$ 39,095	-	\$ -	\$ -	15,711	\$ 1.75	\$ 27,483	\$ 27,483
March	12,046	\$ 3.19	\$ 38,476	-	\$ -	\$ -	14,844	\$ 1.75	\$ 25,966	\$ 25,966
April	9,405	\$ 3.19	\$ 30,042	-	\$ -	\$ -	12,825	\$ 1.75	\$ 22,434	\$ 22,434
May	10,323	\$ 3.19	\$ 32,975	-	\$ -	\$ -	13,942	\$ 1.75	\$ 24,388	\$ 24,388
June	15,034	\$ 3.19	\$ 48,020	-	\$ -	\$ -	15,968	\$ 1.75	\$ 27,933	\$ 27,933
July	14,493	\$ 3.19	\$ 46,292	-	\$ -	\$ -	16,473	\$ 1.75	\$ 28,816	\$ 28,816
August	15,485	\$ 3.19	\$ 49,463	-	\$ -	\$ -	15,799	\$ 1.75	\$ 27,637	\$ 27,637
September	14,041	\$ 3.19	\$ 44,849	-	\$ -	\$ -	14,454	\$ 1.75	\$ 25,285	\$ 25,285
October	11,341	\$ 3.19	\$ 36,225	-	\$ -	\$ -	12,252	\$ 1.75	\$ 21,432	\$ 21,432
November	13,028	\$ 3.19	\$ 41,615	-	\$ -	\$ -	13,916	\$ 1.75	\$ 24,343	\$ 24,343
December	13,037	\$ 3.19	\$ 41,642	-	\$ -	\$ -	15,231	\$ 1.75	\$ 26,644	\$ 26,644
Total	153,788	\$ 3.19	\$ 491,230	-	\$ -	\$ -	176,675	\$ 1.75	\$ 309,057	\$ 309,057

										Low Voltage Switchgear Credit (if applicable)	\$ -
										Total including deduction for Low Voltage Switchgear Credit	\$ 309,057

Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	31,230,758	0	190,508	36.2%	177,952	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	11,697,367	0	65,505	12.5%	61,188	0.0052
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2653		116,348	263,563	50.1%	246,193	2.1160
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	170,273	0	954	0.2%	891	0.0052
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7084		3,137	5,359	1.0%	5,006	1.5958

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	31,230,758	0	106,185	37.0%	114,403	0.0037
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	11,697,367	0	37,432	13.0%	40,329	0.0034
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2014		116,348	139,780	48.7%	150,599	1.2944
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	170,273	0	545	0.2%	587	0.0034
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9288		3,137	2,914	1.0%	3,139	1.0007

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	31,230,758	0	177,952	36.2%	177,952	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	11,697,367	0	61,188	12.5%	61,188	0.0052
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1160		116,348	246,193	50.1%	246,193	2.1160
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	170,273	0	891	0.2%	891	0.0052
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5958		3,137	5,006	1.0%	5,006	1.5958

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	31,230,758	0	114,403	37.0%	114,403	0.0037
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	11,697,367	0	40,329	13.0%	40,329	0.0034
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2944		116,348	150,599	48.7%	150,599	1.2944
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	170,273	0	587	0.2%	587	0.0034
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0007		3,137	3,139	1.0%	3,139	1.0007

Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

	Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	3,835	Effective Year of Residential Rate Design Transition (yyyy)	2017
	Choose Stretch Factor Group	IV	Price Cap Index	1.45%	Billed kWh for Residential Class (approved in the last CoS)	29,993,952	OEB-approved # of Transition Years	4
	Associated Stretch Factor Value	0.45%			Rate Design Transition Years Left	3		
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	



Incentive Regulation Model for 2018 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of		July 1, 2017
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0061
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If your utility's DRC differs from the value in Cell D29, please update this value.

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0072

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.09
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets (2017) - effective until December 31, 2020	\$	0.17
Rate Rider for Disposition of Residual Historical Smart Meter Costs (2017) - effective until December 31, 2020	\$	1.42
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$	(1.55)
Distribution Volumetric Rate	\$/kWh	0.0078
Low Voltage Service Rate	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0072

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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Renfrew Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0072

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.70
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets (2017) - effective until December 31, 2020	\$	0.30
Rate Rider for Disposition of Residual Historical Smart Meter Costs (2017) - effective until December 31, 2020	\$	3.10
Distribution Volumetric Rate	\$/kWh	0.0155
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kWh	(0.0024)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

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This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	200.01
Rate Rider for Recovery of Stranded Meter Assets (2017) - effective until December 31, 2020	\$	6.03
Rate Rider for Disposition of Residual Historical Smart Meter Costs (2017) - effective until December 31, 2020	\$	11.60
Distribution Volumetric Rate	\$/kW	3.0261
Low Voltage Service Rate	\$/kW	0.7587
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kW	(0.8725)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1160
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2944

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

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This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	28.48
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kWh	(0.0024)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.00
Distribution Volumetric Rate	\$/kW	4.1938
Low Voltage Service Rate	\$/kW	0.5865
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kW	(0.8532)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5958
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0007

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Easement Letter	\$	15.00
Account history	\$	15.00
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment Charge - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0702

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.30	1	\$ 17.30	\$ 20.09	1	\$ 20.09	\$ 2.79	16.13%
Distribution Volumetric Rate	\$ 0.0115	750	\$ 8.63	\$ 0.0078	750	\$ 5.85	\$ (2.78)	-32.17%
Fixed Rate Riders	\$ 0.44	1	\$ 0.44	\$ 0.04	1	\$ 0.04	\$ (0.40)	-89.93%
Volumetric Rate Riders	\$ 0.0007	750	\$ 0.53	\$ -	750	\$ -	\$ (0.53)	-100.00%
Sub-Total A (excluding pass through)			\$ 26.89			\$ 25.98	\$ (0.91)	-3.38%
Line Losses on Cost of Power	\$ 0.0822	61	\$ 4.99	\$ 0.0822	61	\$ 4.99	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	750	\$ 0.53	\$ -	750	\$ -	\$ (0.53)	-100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0022	750	\$ 1.65	\$ 0.0022	750	\$ 1.65	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.85			\$ 33.42	\$ (1.44)	-4.12%
RTSR - Network	\$ 0.0061	811	\$ 4.95	\$ 0.0057	811	\$ 4.62	\$ (0.32)	-6.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	811	\$ 2.76	\$ 0.0037	811	\$ 3.00	\$ 0.24	8.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.55			\$ 41.04	\$ (1.52)	-3.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	811	\$ 2.92	\$ 0.0036	811	\$ 2.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	811	\$ 0.24	\$ 0.0003	811	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 107.59			\$ 106.07	\$ (1.52)	-1.41%
HST	13%		\$ 13.99	13%		\$ 13.79	\$ (0.20)	-1.41%
8% Rebate	8%		\$ (8.61)	8%		\$ (8.49)	\$ 0.12	
Total Bill on TOU			\$ 112.96			\$ 111.37	\$ (1.59)	-1.41%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.25	1	\$ 31.25	\$ 31.70	1	\$ 31.70	\$ 0.45	1.44%
Distribution Volumetric Rate	\$ 0.0153	2000	\$ 30.60	\$ 0.0155	2000	\$ 31.00	\$ 0.40	1.31%
Fixed Rate Riders	\$ 3.40	1	\$ 3.40	\$ 3.40	1	\$ 3.40	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0011	2000	\$ (2.20)	\$ 0.0024	2000	\$ (4.80)	\$ (2.60)	118.18%
Sub-Total A (excluding pass through)			\$ 63.05			\$ 61.30	\$ (1.75)	-2.78%
Line Losses on Cost of Power	\$ 0.0822	162	\$ 13.31	\$ 0.0822	162	\$ 13.31	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	2,000	\$ 1.40	\$ -	2,000	\$ -	\$ (1.40)	-100.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0020	2,000	\$ 4.00	\$ 0.0020	2,000	\$ 4.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 82.55			\$ 79.40	\$ (3.15)	-3.82%
RTSR - Network	\$ 0.0056	2,162	\$ 12.11	\$ 0.0052	2,162	\$ 11.24	\$ (0.86)	-7.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	2,162	\$ 6.92	\$ 0.0034	2,162	\$ 7.35	\$ 0.43	6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 101.58			\$ 97.99	\$ (3.58)	-3.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,162	\$ 7.78	\$ 0.0036	2,162	\$ 7.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,162	\$ 0.65	\$ 0.0003	2,162	\$ 0.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0061	2,000	\$ 12.20	\$ 0.0061	2,000	\$ 12.20	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 286.78			\$ 283.19	\$ (3.58)	-1.25%
HST	13%		\$ 37.28	13%		\$ 36.82	\$ (0.47)	-1.25%
8% Rebate	8%		\$ (22.94)	8%		\$ (22.66)	\$ 0.29	
Total Bill on TOU			\$ 301.12			\$ 297.35	\$ (3.76)	-1.25%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	62,431	kWh
Demand	162	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 189.27	1	\$ 189.27	\$ 200.01	1	\$ 200.01	\$ 10.74	5.67%
Distribution Volumetric Rate	\$ 2.8636	162	\$ 463.90	\$ 3.0261	162	\$ 490.23	\$ 26.33	5.67%
Fixed Rate Riders	\$ 17.63	1	\$ 17.63	\$ 17.63	1	\$ 17.63	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.3737	162	\$ (60.54)	-\$ 0.8725	162	\$ (141.35)	\$ (80.81)	133.48%
Sub-Total A (excluding pass through)			\$ 610.26			\$ 566.52	\$ (43.74)	-7.17%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2657	162	\$ 43.04	\$ -	162	\$ -	\$ (43.04)	-100.00%
CBR Class B Rate Riders	\$ -	162	\$ -	\$ -	162	\$ -	\$ -	
GA Rate Riders	\$ 0.0036	62,431	\$ 224.75	\$ -	62,431	\$ -	\$ (224.75)	-100.00%
Low Voltage Service Charge	\$ 0.7587	162	\$ 122.91	\$ 0.7587	162	\$ 122.91	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		162	\$ -	\$ -	162	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,000.97			\$ 689.43	\$ (311.54)	-31.12%
RTSR - Network	\$ 2.2653	162	\$ 366.98	\$ 2.1160	162	\$ 342.79	\$ (24.19)	-6.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2014	162	\$ 194.63	\$ 1.2944	162	\$ 209.69	\$ 15.07	7.74%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,562.57			\$ 1,241.92	\$ (320.66)	-20.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	67,488	\$ 242.96	\$ 0.0036	67,488	\$ 242.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	67,488	\$ 20.25	\$ 0.0003	67,488	\$ 20.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0061	62,431	\$ 380.83	\$ 0.0061	62,431	\$ 380.83	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	67,488	\$ 7,430.42	\$ 0.1101	67,488	\$ 7,430.42	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 9,637.27			\$ 9,316.62	\$ (320.66)	-3.33%
HST	13%		\$ 1,252.85	13%		\$ 1,211.16	\$ (41.69)	-3.33%
Total Bill on Average IESO Wholesale Market Price			\$ 10,890.12			\$ 10,527.78	\$ (362.34)	-3.33%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	386	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.95	1	\$ 38.95	\$ 28.48	1	\$ 28.48	\$ (10.47)	-26.88%
Distribution Volumetric Rate	\$ 0.0029	386	\$ 1.12	\$ 0.0021	386	\$ 0.81	\$ (0.31)	-27.59%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0010	386	\$ (0.39)	\$ 0.0024	386	\$ (0.93)	\$ (0.54)	140.00%
Sub-Total A (excluding pass through)			\$ 39.68			\$ 28.36	\$ (11.32)	-28.52%
Line Losses on Cost of Power	\$ 0.1101	31	\$ 3.44	\$ 0.1101	31	\$ 3.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	386	\$ 0.27	\$ -	386	\$ -	\$ (0.27)	-100.00%
CBR Class B Rate Riders	\$ -	386	\$ -	\$ -	386	\$ -	\$ -	
GA Rate Riders	\$ 0.0036	386	\$ 1.39	\$ -	386	\$ -	\$ (1.39)	-100.00%
Low Voltage Service Charge	\$ 0.0020	386	\$ 0.77	\$ 0.0020	386	\$ 0.77	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		386	\$ -	\$ -	386	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45.56			\$ 32.58	\$ (12.98)	-28.49%
RTSR - Network	\$ 0.0056	417	\$ 2.34	\$ 0.0052	417	\$ 2.17	\$ (0.17)	-7.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	417	\$ 1.34	\$ 0.0034	417	\$ 1.42	\$ 0.08	6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.23			\$ 36.17	\$ (13.06)	-26.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	417	\$ 1.50	\$ 0.0036	417	\$ 1.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	417	\$ 0.13	\$ 0.0003	417	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0061	386	\$ 2.35	\$ 0.0061	386	\$ 2.35	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	386	\$ 42.50	\$ 0.1101	386	\$ 42.50	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 95.96			\$ 82.90	\$ (13.06)	-13.61%
HST	13%		\$ 12.47	13%		\$ 10.78	\$ (1.70)	-13.61%
Total Bill on Average IESO Wholesale Market Price			\$ 108.43			\$ 93.67	\$ (14.76)	-13.61%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	93,949	kWh
Demand	261	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.72	1197	\$ 3,255.84	\$ 2.00	1197	\$ 2,394.00	\$ (861.84)	-26.47%
Distribution Volumetric Rate	\$ 5.7112	261	\$ 1,490.62	\$ 4.1938	261	\$ 1,094.58	\$ (396.04)	-26.57%
Fixed Rate Riders	\$ -	1197	\$ -	\$ -	1197	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.3650	261	\$ (95.27)	\$ 0.8532	261	\$ (222.69)	\$ (127.42)	133.75%
Sub-Total A (excluding pass through)			\$ 4,651.20			\$ 3,265.90	\$ (1,385.30)	-29.78%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2599	261	\$ 67.83	\$ -	261	\$ -	\$ (67.83)	-100.00%
CBR Class B Rate Riders	\$ -	261	\$ -	\$ -	261	\$ -	\$ -	
GA Rate Riders	\$ 0.0036	93,949	\$ 338.22	\$ -	93,949	\$ -	\$ (338.22)	-100.00%
Low Voltage Service Charge	\$ 0.5865	261	\$ 153.08	\$ 0.5865	261	\$ 153.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		261	\$ -	\$ -	261	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,210.33			\$ 3,418.97	\$ (1,791.35)	-34.38%
RTSR - Network	\$ 1.7084	261	\$ 445.89	\$ 1.5958	261	\$ 416.50	\$ (29.39)	-6.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.9288	261	\$ 242.42	\$ 1.0007	261	\$ 261.18	\$ 18.77	7.74%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,898.63			\$ 4,096.66	\$ (1,801.97)	-30.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	101,559	\$ 365.61	\$ 0.0036	101,559	\$ 365.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	101,559	\$ 30.47	\$ 0.0003	101,559	\$ 30.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0061	93,949	\$ 573.09	\$ 0.0061	93,949	\$ 573.09	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	101,559	\$ 11,181.63	\$ 0.1101	101,559	\$ 11,181.63	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 18,049.68			\$ 16,247.71	\$ (1,801.97)	-9.98%
HST	13%		\$ 2,346.46	13%		\$ 2,112.20	\$ (234.26)	-9.98%
Total Bill on Average IESO Wholesale Market Price			\$ 20,396.14			\$ 18,359.91	\$ (2,036.23)	-9.98%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.30	1	\$ 17.30	\$ 20.09	1	\$ 20.09	\$ 2.79	16.13%
Distribution Volumetric Rate	\$ 0.0115	750	\$ 8.63	\$ 0.0078	750	\$ 5.85	\$ (2.78)	-32.17%
Fixed Rate Riders	\$ 0.44	1	\$ 0.44	\$ 0.04	1	\$ 0.04	\$ (0.40)	-89.93%
Volumetric Rate Riders	\$ 0.0007	750	\$ 0.53	\$ -	750	\$ -	\$ (0.53)	-100.00%
Sub-Total A (excluding pass through)			\$ 26.89			\$ 25.98	\$ (0.91)	-3.38%
Line Losses on Cost of Power	\$ 0.1101	61	\$ 6.69	\$ 0.1101	61	\$ 6.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	750	\$ 0.53	\$ -	750	\$ -	\$ (0.53)	-100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ 0.0036	750	\$ 2.70	\$ -	750	\$ -	\$ (2.70)	-100.00%
Low Voltage Service Charge	\$ 0.0022	750	\$ 1.65	\$ 0.0022	750	\$ 1.65	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.25			\$ 35.11	\$ (4.14)	-10.54%
RTSR - Network	\$ 0.0061	811	\$ 4.95	\$ 0.0057	811	\$ 4.62	\$ (0.32)	-6.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	811	\$ 2.76	\$ 0.0037	811	\$ 3.00	\$ 0.24	8.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.95			\$ 42.73	\$ (4.22)	-8.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	811	\$ 2.92	\$ 0.0036	811	\$ 2.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	811	\$ 0.24	\$ 0.0003	811	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 132.69			\$ 128.47	\$ (4.22)	-3.18%
HST	13%		\$ 17.25	13%		\$ 16.70	\$ (0.55)	-3.18%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 149.94			\$ 145.17	\$ (4.76)	-3.18%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	292	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.30	1	\$ 17.30	\$ 20.09	1	\$ 20.09	\$ 2.79	16.13%
Distribution Volumetric Rate	\$ 0.0115	292	\$ 3.36	\$ 0.0078	292	\$ 2.28	\$ (1.08)	-32.17%
Fixed Rate Riders	\$ 0.44	1	\$ 0.44	\$ 0.04	1	\$ 0.04	\$ (0.40)	-89.93%
Volumetric Rate Riders	\$ 0.0007	292	\$ 0.20	\$ -	292	\$ -	\$ (0.20)	-100.00%
Sub-Total A (excluding pass through)			\$ 21.31			\$ 22.41	\$ 1.11	5.19%
Line Losses on Cost of Power	\$ 0.0822	24	\$ 1.94	\$ 0.0822	24	\$ 1.94	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	292	\$ 0.20	\$ -	292	\$ -	\$ (0.20)	-100.00%
CBR Class B Rate Riders	\$ -	292	\$ -	\$ -	292	\$ -	\$ -	
GA Rate Riders	\$ -	292	\$ -	\$ -	292	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0022	292	\$ 0.64	\$ 0.0022	292	\$ 0.64	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		292	\$ -	\$ -	292	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.89			\$ 25.79	\$ 0.90	3.62%
RTSR - Network	\$ 0.0061	316	\$ 1.93	\$ 0.0057	316	\$ 1.80	\$ (0.13)	-6.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	316	\$ 1.07	\$ 0.0037	316	\$ 1.17	\$ 0.09	8.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27.89			\$ 28.76	\$ 0.87	3.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	316	\$ 1.14	\$ 0.0036	316	\$ 1.14	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	316	\$ 0.09	\$ 0.0003	316	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	190	\$ 12.34	\$ 0.0650	190	\$ 12.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	50	\$ 4.72	\$ 0.0950	50	\$ 4.72	\$ -	0.00%
TOU - On Peak	\$ 0.1320	53	\$ 6.94	\$ 0.1320	53	\$ 6.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 53.36			\$ 54.23	\$ 0.87	1.63%
HST	13%		\$ 6.94	13%		\$ 7.05	\$ 0.11	1.63%
8% Rebate	8%		\$ (4.27)	8%		\$ (4.34)	\$ (0.07)	
Total Bill on TOU			\$ 56.03			\$ 56.94	\$ 0.91	1.63%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	292	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.30	1	\$ 17.30	\$ 20.09	1	\$ 20.09	\$ 2.79	16.13%
Distribution Volumetric Rate	\$ 0.0115	292	\$ 3.36	\$ 0.0078	292	\$ 2.28	\$ (1.08)	-32.17%
Fixed Rate Riders	\$ 0.44	1	\$ 0.44	\$ 0.04	1	\$ 0.04	\$ (0.40)	-89.93%
Volumetric Rate Riders	\$ 0.0007	292	\$ 0.20	\$ -	292	\$ -	\$ (0.20)	-100.00%
Sub-Total A (excluding pass through)			\$ 21.31			\$ 22.41	\$ 1.11	5.19%
Line Losses on Cost of Power	\$ 0.1101	24	\$ 2.60	\$ 0.1101	24	\$ 2.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	292	\$ 0.20	\$ -	292	\$ -	\$ (0.20)	-100.00%
CBR Class B Rate Riders	\$ -	292	\$ -	\$ -	292	\$ -	\$ -	-
GA Rate Riders	\$ 0.0036	292	\$ 1.05	\$ -	292	\$ -	\$ (1.05)	-100.00%
Low Voltage Service Charge	\$ 0.0022	292	\$ 0.64	\$ 0.0022	292	\$ 0.64	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		292	\$ -	\$ -	292	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.60			\$ 26.45	\$ (0.15)	-0.57%
RTSR - Network	\$ 0.0061	316	\$ 1.93	\$ 0.0057	316	\$ 1.80	\$ (0.13)	-6.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	316	\$ 1.07	\$ 0.0037	316	\$ 1.17	\$ 0.09	8.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.60			\$ 29.42	\$ (0.18)	-0.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	316	\$ 1.14	\$ 0.0036	316	\$ 1.14	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	316	\$ 0.09	\$ 0.0003	316	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	292	\$ 32.15	\$ 0.1101	292	\$ 32.15	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 62.98			\$ 62.80	\$ (0.18)	-0.29%
HST	13%		\$ 8.19	13%		\$ 8.16	\$ (0.02)	-0.29%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 71.17			\$ 70.96	\$ (0.21)	-0.29%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.25	1	\$ 31.25	\$ 31.70	1	\$ 31.70	\$ 0.45	1.44%
Distribution Volumetric Rate	\$ 0.0153	2000	\$ 30.60	\$ 0.0155	2000	\$ 31.00	\$ 0.40	1.31%
Fixed Rate Riders	\$ 3.40	1	\$ 3.40	\$ 3.40	1	\$ 3.40	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0011	2000	\$ (2.20)	-\$ 0.0024	2000	\$ (4.80)	\$ (2.60)	118.18%
Sub-Total A (excluding pass through)			\$ 63.05			\$ 61.30	\$ (1.75)	-2.78%
Line Losses on Cost of Power	\$ 0.1101	162	\$ 17.84	\$ 0.1101	162	\$ 17.84	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	2,000	\$ 1.40	\$ -	2,000	\$ -	\$ (1.40)	-100.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ 0.0036	2,000	\$ 7.20	\$ -	2,000	\$ -	\$ (7.20)	-100.00%
Low Voltage Service Charge	\$ 0.0020	2,000	\$ 4.00	\$ 0.0020	2,000	\$ 4.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 94.28			\$ 83.93	\$ (10.35)	-10.98%
RTSR - Network	\$ 0.0056	2,162	\$ 12.11	\$ 0.0052	2,162	\$ 11.24	\$ (0.86)	-7.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0032	2,162	\$ 6.92	\$ 0.0034	2,162	\$ 7.35	\$ 0.43	6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 113.30			\$ 102.52	\$ (10.78)	-9.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,162	\$ 7.78	\$ 0.0036	2,162	\$ 7.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,162	\$ 0.65	\$ 0.0003	2,162	\$ 0.65	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0061	2,000	\$ 12.20	\$ 0.0061	2,000	\$ 12.20	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 354.13			\$ 343.35	\$ (10.78)	-3.04%
HST	13%		\$ 46.04	13%		\$ 44.64	\$ (1.40)	-3.04%
8% Rebate	8%			8%				
Total Bill on Non-RPP Avg. Price			\$ 400.17			\$ 387.99	\$ (12.18)	-3.04%