

E.L.K. Energy Inc.

Applicant's Compendium

**for Oral Hearing
dated Thursday, February 9, 2017**

EB-2016-0155

E.L.K. Energy Inc.

Service Area Amendment

APPLICANT'S COMPENDIUM FOR ORAL HEARING

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4.	Map of Neighbouring Customers
5.	Email dated December 19, 2016
6.	Email dated November 30, 2016 (Including Attachment)

TAB 1

		Scenarios			
		25%	50%	75%	100%
Monthly Volume	kW	321	642	963	1,284
Monthly Service Rate	\$	\$1,849.67	\$1,849.67	\$1,849.67	\$1,849.67
Distribution Volumetric Rate	\$/kW	\$0.2751	\$0.2751	\$0.2751	\$0.2751
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	(\$2.1739)	(\$2.1739)	(\$2.1739)	(\$2.1739)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	\$3.6847	\$3.6847	\$3.6847	\$3.6847
Low Voltage Service Rate (*)	\$/kW	0.4388	0.4445	0.4500	0.4555
Retail Transmission Rate - Network Service Rate	\$/kW	\$2.2195	\$2.2195	\$2.2195	\$2.2195
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	\$1.5110	\$1.5110	\$1.5110	\$1.5110
(*) Incremental Hydro One costs to E.L.K. which occur whether Sellick is a E.L.K. or Hydro One customer					
E.L.K. cost to Hydro One as Embedded Distributor					
Monthly Service Rate		\$1,849.67	\$1,849.67	\$1,849.67	\$1,849.67
Distribution Volumetric		\$82.51	\$165.01	\$247.52	\$330.03
Disposition of Deferral/Variance Accounts (2016)		(\$651.99)	(\$1,303.97)	(\$1,955.96)	(\$2,607.95)
Disposition of Global Adjustment Account (2016)		\$1,105.10	\$2,210.20	\$3,315.30	\$4,420.40
Low Voltage Service		\$131.60	\$266.63	\$404.89	\$546.45
Retail Transmission Rate - Network Service		\$712.46	\$1,424.92	\$2,137.38	\$2,849.84
Retail Transmission Rate - Line and Transformation Connection Service		\$485.03	\$970.06	\$1,455.09	\$1,940.12
Total Monthly		\$3,714.38	\$5,582.52	\$7,453.89	\$9,328.56
Total Annual		\$44,572.60	\$66,990.19	\$89,446.65	\$111,942.70
Total Annual with HST		\$50,367.04	\$75,698.92	\$101,074.71	\$126,495.25

TAB 2

System Diagram

LEGEND

—	27kV 3ph Overhead
—	16kV B Overhead
—	16kV R Overhead
—	25kV 3ph Overhead
—	16kV B Underground
—	16kV R Underground
—	4kV 3ph Underground
—	2.4kV B Overhead
—	2.4kV R Overhead
—	2.4kV 3ph Overhead
—	2.4kV 3ph Underground
—	Additional Detail on IRR3
—	Area Subject of SAA
—	Pole Mount Transformer
—	3ph Pole Mount Transformer
—	Pad Mount Transformer
—	3ph Pad Mount Transformer
—	3ph Pad Mount Step Down Transformer
—	Fused Switch
—	Load Break Switch
—	Switch
—	Normal Open
—	Recloser
—	Recloser Meter
—	E.L.K. Owned Pole
—	Foreign Owned Pole
—	Switching Cubicle
—	FIT GENERATION SITE

KEY MAP



SCALE SHEET NUMBER

Not to Scale

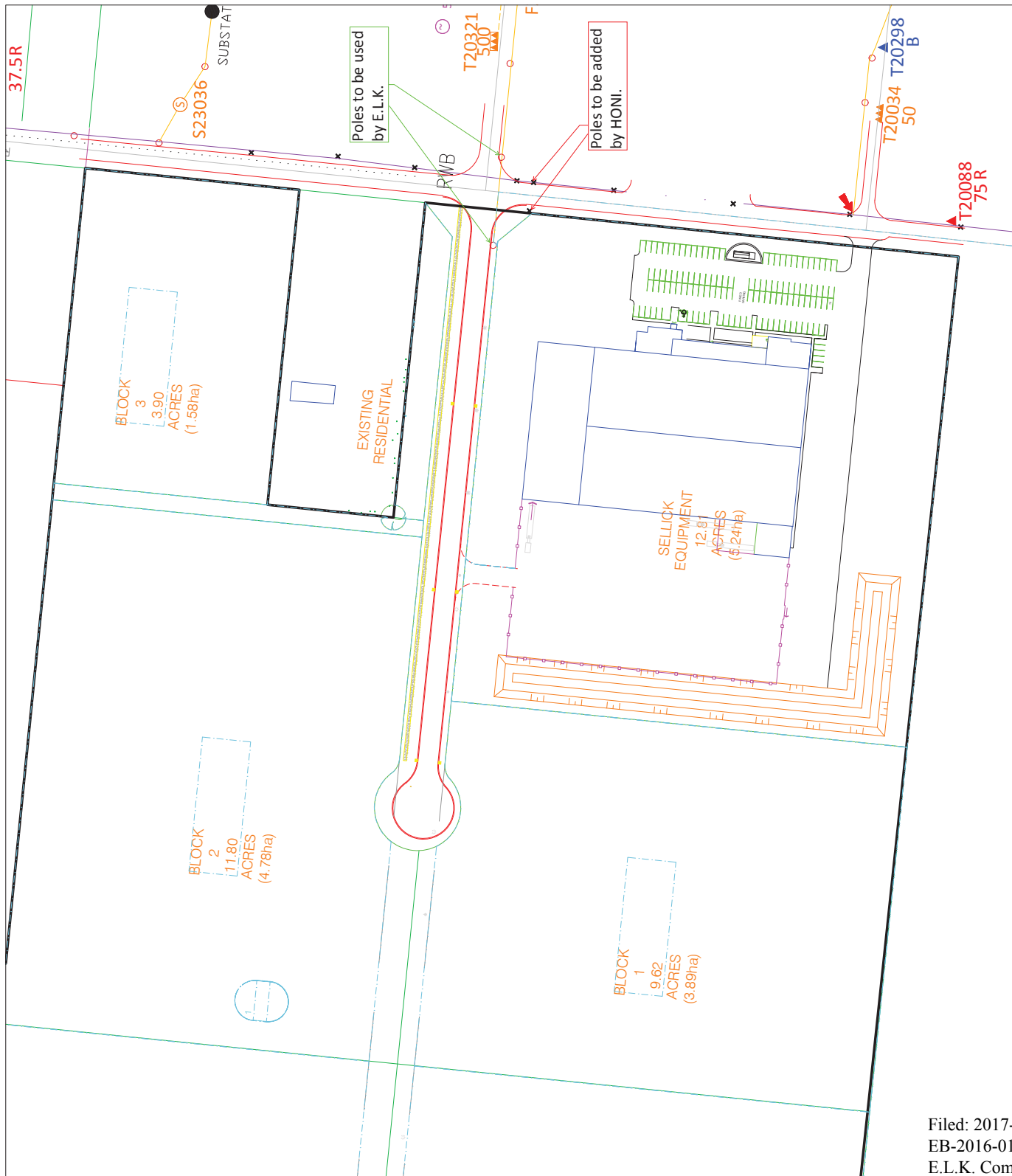
PLOT DATE

02/02/2016

FILE NAME

Harrow System Map

PO#3



TAB 3

Table re: E.L.K. Rate and Billing Analysis (Continued)

RATE AND BILLING ANALYSIS E.L.K. SAA
 > 500 kW Average, Customer Transformer, Connected to 13.8kV Line or Greater - Rate Assumes Primary Metering

		7.03%	3.40%	7.03%
		1,200	1,212	1,200
		1,284	1,253	1,284
		262,800	265,428	262,800
		281,275	274,453	281,275
<u>Line Item</u>	<u>ELK Charge to H1 Using Embedded Distributor Rates (Retail Meter Installed)</u>	<u>2016 Rate</u>	<u>Quantity</u>	<u>Quantity</u>
			<u>2016 Rate</u>	<u>Quantity</u>
			<u>IESO Charge to ELK for Sellick</u>	<u>Quantity</u>
Electricity				
Global Adjustment				
Global Adjustment Rate Rider	\$ 2,905.57	\$ 0.0103	-	281,275
	\$ 29,064.60	\$ 0.1033	\$ 0.0103	281,275
Delivery				
Service Charge	\$ 1,849.67	\$ 1,849.67	-	1
Meter Charge			540.59	
ELK Rate Rider Disposition of Deferral Variance	\$ (2,608.68)	\$ 2.1739		1,200
ELK Rate Rider Disposition of GA	\$ 4,421.64	\$ 3.6847		1,200
Rate Rider: Foregone Revenue	\$ 330.12	\$ 0.2751		1,200
Common ST - Distribution Volumetric			1.174	1,212
Rate Rider: Disposition of Variance General (Volumetric)			0.3151	1,212
Rate Rider: Disposition of Variance Wholesale Market Service			-0.4465	
Transmission Network Service	\$ 2,850.64	\$ 2.2195	3.3396	1,253
Transmission Line Connection	\$ 1,940.67	\$ 1.5110	0.7791	1,253
Transmission Transformation Connection	\$ 546.60	\$ 0.4555	1.7713	1,253
Low Voltage				
Regulatory				
Wholesale Market Service	\$ 1,012.59	\$ 0.0036	0.0036	281,275
Rural & Remote Rate Protection	\$ 365.66	\$ 0.0013	0.0013	281,275
Ontario Electricity Support Program	\$ 309.40	\$ 0.0011	0.0011	281,275
Standard Supply Administration	\$ 0.25	\$ 0.2500	0.25	1
Debt Retirement				
	\$ -	\$ 0.0070		-
HST	\$ 5,588.53			
TOTAL	\$ 48,577.25		\$ 1,194.24	
			\$ 10,380.67	
			\$ 4,375.52	
			\$ 38,033.33	
			\$ 48,414.00	

TAB 4

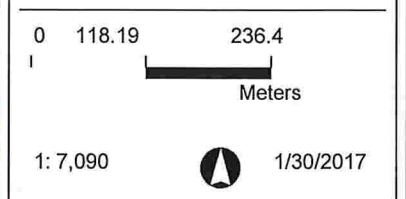
Map of Neighbouring Customers



Town of Essex Mapping



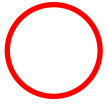
- Legend**
- Viscount Estates
 - Lucier Estates
 - Essex Assessment
 - Water
 - Essex County Municipalities



Notes
 Enter Map Description

THIS MAP IS NOT TO BE USED FOR NAVIGATION
 Copyright the Corporation of the Town of Essex, 2014. Data herein is provided by the Corporation of the Town of Essex on an 'as is' basis. Assessment parcel provided by Teranet Enterprises Inc. Data layers that appear on this map may or may not be accurate, current, or otherwise reliable.

Map Legend



HONI customer connected to the M7 feeder downstream of E.L.K.'s wholesale metering point and settled annually with E.L.K. as a LTLT customer.



Lot fabric of the HONI customers settled with E.L.K. as LTLT customers.



Sellick's new facility.



Lot fabric of the Collavino Industrial Park.

Map Identifier	Operating Centre	Grid (Utility Code)	Business Partner	Contract Account	Contract	Installation Number	Serial Number	CA Status	Rate Category - Key	Rate Category	Premise Address	Lot & Concession
1	Essex	ELKENERGY						Active	GSE_TOURPP	General Svc Energy, TOU RPP	2225 ROSEBOROUGH RD, COLCHESTER SOUTH Ontario	-
2	Essex	ELKENERGY						Active	GSE_ZTRRPP	General Svc Energy, 2TIER RPP	2225 ROSEBOROUGH RD, garage, COLCHESTER SOUTH Ontario	-
3	Essex	ELKENERGY						Active	C_GSD_DCB	C General Svc Demand DCB	2215 ROSEBOROUGH RD, COLCHESTER SOUTH Ontario	-
4	Essex	ELKENERGY						Active	R1_TOU_RPP	Residential - TOU RPP, Medium Density	2448 COUNTY RD 20 W, COLCHESTER SOUTH Ontario	-
5	Essex	ELKENERGY						Active	GSE_ZTRRPP	General Svc Energy, 2TIER RPP	2131 ROSEBOROUGH RD, COLCHESTER SOUTH Ontario	-
6	Essex	ELKENERGY						Active	R1_TOU_RPP	Residential - TOU RPP, Medium Density	2000 ROSEBOROUGH RD, COLCHESTER SOUTH Ontario	-
7	Essex	ELKENERGY						Active	R1_TOU_RPP	Residential - TOU RPP, Medium Density	2025 ROSEBOROUGH, COLCHESTER SOUTH Ontario	-
8	Essex	ELKENERGY						Active	GSE_DCB	General Svc Energy DCB	2444 COUNTY RD 20 W, COLCHESTER SOUTH Ontario	-
9	Essex	ELKENERGY						Active			2215 of 2225 ROSEBOROUGH RD, Solar Project, COLCHESTER SOUTH Ontario	-

TAB 5

Email dated December 19, 2016

From: ann.drzazga@inergi.ca [<mailto:ann.drzazga@inergi.ca>]
Sent: December-19-16 10:25 AM
To: Mark Danelon
Cc: ann.drzazga@inergi.ca
Subject: RE: LTLT ELK Energy - Outstanding 2015 LTLT

H Mark,

A \$ 110,373.42 payment was made to ELK for invoice# 351. Our billing system showed the EFT cleared December 12th, which means it should have been in your account last Friday.

Let me know if you have any other questions.

Ann

From: Mark Danelon [<mailto:mdanelon@elkenenergy.com>]
Sent: Monday, December 19, 2016 8:35 AM
To: DRZAZGA Ann
Subject: RE: LTLT ELK Energy - Outstanding 2015 LTLT

Hi Ann- do you know if payment has been sent? Also was it sent directly to me?

Thank you

Mark D. Danelon, CPA, CA
Director, Finance & Regulatory Affairs
E.L.K. Energy Inc
172 Forest Avenue
Essex, Ontario N8M 3E4

Tel: 519-776-5291 Ext 204
Fax: 519-776-5640

From: ann.drzazga@inergi.ca [<mailto:ann.drzazga@inergi.ca>]
Sent: December-06-16 11:12 AM
To: Mark Danelon
Cc: ann.drzazga@inergi.ca
Subject: RE: LTLT ELK Energy - Outstanding 2015 LTLT

Hi Mark,

I've received Hydro One approval for your invoice in the amount of **\$110,373.42 including HST and a microFIT credit of \$250.13**. As discussed below, any adjustments for the disputed services at 2215 Roseborough Road will be completed after the outstanding issues have been resolved.

Please proceed with issuing the official invoice and send it to:

Hydro One Networks Inc.
C/O Mr. Steven Yap
483 Bay St. – TCA
Toronto, Ontario
M5G 2P5

Thanks,
Ann

From: Mark Danelon [<mailto:mdanelon@elkenenergy.com>]
Sent: Wednesday, November 30, 2016 1:16 PM
To: DRZAZGA Ann
Subject: RE: LTLT ELK Energy - Outstanding 2015 LTLT

Hi Ann- please see attached corrected ready for your final review and approval.

Thanks

Mark D. Danelon, CPA, CA
Director, Finance & Regulatory Affairs
E.L.K. Energy Inc
172 Forest Avenue
Essex, Ontario N8M 3E4

Tel: 519-776-5291 Ext 204
Fax: 519-776-5640

From: ann.drzazga@inergi.ca [<mailto:ann.drzazga@inergi.ca>]
Sent: November-29-16 1:29 PM
To: Mark Danelon
Cc: ann.drzazga@inergi.ca
Subject: RE: LTLT ELK Energy - Outstanding 2015 LTLT

Hi Mark,

I sent you a response on November 23. See attached. There was one minor problem with the Wholesale Market Service Charge in the GS>50 category. If you can fix this and send me an updated draft I can move forward with the approvals at this end.

Thanks,
Ann

From: Mark Danelon [<mailto:mdanelon@elkenenergy.com>]
Sent: Tuesday, November 29, 2016 1:22 PM
To: DRZAZGA Ann
Subject: FW: LTLT ELK Energy - Outstanding 2015 LTLT

Hi Ann- just wanted to make sure you received and if all was ok?

Thanks

Mark D. Danelon, CPA, CA

Director, Finance & Regulatory Affairs
E.L.K. Energy Inc
172 Forest Avenue
Essex, Ontario N8M 3E4

Tel: 519-776-5291 Ext 204

Fax: 519-776-5640

From: Mark Danelon

Sent: November-23-16 4:01 PM

To: 'ann.drzazga@inergi.ca'

Cc: Jaspreet.NIJJAR@HydroOne.com; TxDx.HydroOne@HydroOne.com; Mark Danelon

Subject: RE: LTLT ELK Energy - Outstanding 2015 LTLT

Hi Ann- please see attached latest version for your review and approval which addressed points 1 and 2 below I believe

ELK would like to request deferral of points 3 and 4 until all SAA and other LTLT issues have been resolved

Thank you

Mark D. Danelon, CPA, CA

Director, Finance & Regulatory Affairs
E.L.K. Energy Inc
172 Forest Avenue
Essex, Ontario N8M 3E4

Tel: 519-776-5291 Ext 204

Fax: 519-776-5640

From: ann.drzazga@inergi.ca [<mailto:ann.drzazga@inergi.ca>]

Sent: November-18-16 4:04 PM

To: Mark Danelon

Cc: ann.drzazga@inergi.ca; Jaspreet.NIJJAR@HydroOne.com; TxDx.HydroOne@HydroOne.com

Subject: FW: LTLT ELK Energy - Outstanding 2015 LTLT

Hi Mark,

I have reviewed your draft calculations and have listed some discrepancies below:

- The kW demand quantity for the GS>50 rate class is 630 kW. You are using [REDACTED] kW. Please note that [REDACTED] kW is for the generation produced by the microFIT account @ [REDACTED]. This generation is pumped into the E.L.K. distribution system so you need to calculate a credit for this generation that would then be applied to the LTLT invoice you are sending to Hydro One. You may want to refer to the retroactive adjustment calculation that was completed for [REDACTED] when it was identified as a missing premise back in Oct

2015. The last email attached contains this calculation. There were three different accounts at this premise; one GS<50 account, one microFIT generation account and one microFIT load account. Please change the kW demand to 630 kW for all demand based charges

- You are missing the kWh load for the [REDACTED] General Service account in the overall total load for the GS<50 rate category. The total kWh here should be 229,557. It looks like you've created a separate line for this load under the Cost of Power portion but this separate line should be for the credit calculation on the generation of [REDACTED] kW (per above comment). The load for [REDACTED] should be added back to the GS<50 category and included for all charges. Please revise.
- I don't see that you've included a credit calculation for the incorrect billing on an account for [REDACTED] at 2215 Roseborough Road (installation [REDACTED]). It should never have been flagged as LTLT but was included in past settlements with Hydro One. We are requesting a refund (credit adjustment) of the payments Hydro One made to ELK Energy for this account from 2010-2014. Please refer to the second email attached for the explanation and the data that needs to be credited.
- I know that there are still some open issues with respect to the accounts @ 2215 Roseborough Road. The interval metered (GS>50) account for meter [REDACTED] is included in the latest usage spreadsheet and in your calculation. I suspect this may have to be revised depending on how the settlements issues are resolved.

Can you please make the required updates Mark? Let me know if you require any further clarification.

Thanks,
Ann

From: Mark Danelon [<mailto:mdanelon@elkenegy.com>]
Sent: Thursday, November 17, 2016 2:34 PM
To: DRZAZGA Ann
Cc: Mark Danelon
Subject: RE: LTLT ELK Energy - Outstanding 2015 LTLT

Hi Ann

Thank you for your patience. Please see attached for your review and approval

Thanks

Mark D. Danelon, CPA, CA
Director, Finance & Regulatory Affairs
E.L.K. Energy Inc
172 Forest Avenue
Essex, Ontario N8M 3E4

Tel: 519-776-5291 Ext 204
Fax: 519-776-5640

From: ann.drzazga@inergi.ca [<mailto:ann.drzazga@inergi.ca>]
Sent: November-04-16 12:13 PM
To: Mark Danelon
Cc: ann.drzazga@inergi.ca
Subject: FW: LTLT ELK Energy - Outstanding 2015 LTLT

Hi Mark,

I see we have not yet settled on the 2015 LTLT. When can I expect a draft invoice from you? I have attached the 2015 LTLT spreadsheet again along with the 2215 Roseborough data for the refund. I would like to complete this before we move into the new year and start working on 2016 settlements.

Thanks,
Ann

From: DRZAZGA Ann
Sent: Monday, September 12, 2016 5:31 PM
To: Mark Danelon
Cc: FRASER Doug; PATHMANATHAN Aarani; SHANNON Jo-Anne; DRZAZGA Ann
Subject: RE: LTLT ELK Energy - 2015 Usage V3

Attached is the 2010-2014 historical data Mark.

From: Mark Danelon [<mailto:mdanelon@elkenergy.com>]
Sent: Monday, September 12, 2016 3:56 PM
To: DRZAZGA Ann
Cc: FRASER Doug; PATHMANATHAN Aarani; SHANNON Jo-Anne
Subject: RE: LTLT ELK Energy - 2015 Usage V3

Yes please

Mark D. Danelon, CPA, CA
Director, Finance & Regulatory Affairs
E.L.K. Energy Inc
172 Forest Avenue
Essex, Ontario N8M 3E4

Tel: 519-776-5291 Ext 204
Fax: 519-776-5640

From: ann.drzazga@inergi.ca [<mailto:ann.drzazga@inergi.ca>]
Sent: September-12-16 3:44 PM
To: Mark Danelon
Cc: d.fraser@HydroOne.com; Aarani.Pathmanathan@HydroOne.com; jo-anne.shannon@inergi.ca; ann.drzazga@inergi.ca
Subject: RE: LTLT ELK Energy - 2015 Usage V3

Hi Mark,

This in reference to the credit adjustment I mentioned at the bottom of this email chain and again in the Apr 7/16 email. The relevant information is in green font. [REDACTED] account at 2215 Roseborough Road (installation [REDACTED]) should never have been flagged as LTLT but was included in past settlements with Hydro One. We are requesting a refund (credit adjustment) of the payments Hydro One made to ELK Energy for this account from 2010-2014. I don't know off hand what the amount might be but I can provide you with the yearly load that was settled during that timeframe if you don't already have it. You can then use this to include a credit in the 2015 invoice.

Would you like me to send you this data?

Ann

From: Mark Danelon [<mailto:mdanelon@elkenergy.com>]
Sent: Monday, September 12, 2016 3:21 PM
To: DRZAZGA Ann
Cc: FRASER Doug; PATHMANATHAN Aarani; SHANNON Jo-Anne; Mark Danelon
Subject: RE: LTLT ELK Energy - 2015 Usage V3

Hi Ann- what is this retroactive adjustment? Do you have support what the amount will be? Thanks so much

Mark D. Danelon, CPA, CA
Director, Finance & Regulatory Affairs
E.L.K. Energy Inc
172 Forest Avenue
Essex, Ontario N8M 3E4

Tel: 519-776-5291 Ext 204
Fax: 519-776-5640

From: ann.drzazga@inergi.ca [<mailto:ann.drzazga@inergi.ca>]
Sent: July-29-16 4:33 PM
To: Mark Danelon
Cc: d.fraser@HydroOne.com; Aarani.Pathmanathan@HydroOne.com; ann.drzazga@inergi.ca; jo-anne.shannon@inergi.ca
Subject: RE: LTLT ELK Energy - 2015 Usage V3

Hi Mark,

Attached is version 3 of the 2015 LTLT usage spreadsheet. The total consumption now comes to **746,009 kWh with 630 kW demand and [REDACTED] kWh of microFIT generation.**

I've been advised by Hydro One that one of the accounts at 2215 Roseborough Rd (meter [REDACTED], demand billed) under [REDACTED] should continue to be included in the yearly LTLT settlement. The 2015 data has now been added back to the spreadsheet and the totals have been updated.

Please note we are still expecting a retroactive credit adjustment for the second account at 2215 Roseborough Road (installation [REDACTED], also under the [REDACTED]. Hydro One has confirmed this account is not LTLT.

Please review the attached and send me a draft invoice. Let me know if you have any questions or concerns.

Thanks,
Ann

From: DRZAZGA Ann
Sent: Thursday, April 07, 2016 3:13 PM
To: Mark Danelon
Cc: DRZAZGA Ann; FRASER Doug; PATHMANATHAN Aarani
Subject: RE: LTLT ELK Energy - 2015 Usage V2

Hi Mark,

Attached is the revised 2015 LTLT usage spreadsheet. The total consumption now comes to **504,772 with the same microFIT generation of [REDACTED] kWh.**

The changes I identified in the original file are also applicable in this revised spreadsheet. I have pasted in the same notes below in green font.

There are a couple of changes to note in this file. The account @ [REDACTED] (installation [REDACTED]) final billed effective Sept 11/14. There is no new customer yet. Therefore there were no bills in 2015.

Also Hydro One has confirmed that the two services at 2215 Roseborough Rd for [REDACTED], installations [REDACTED] & [REDACTED] were incorrectly flagged as LTLT. These loads are captured by Harrow West PME and are already included in monthly retail settlement between ELK and Hydro One. The data for these accounts has been removed from the 2015 spreadsheet. Can you please process a retroactive credit adjustment to Hydro One for the payments made on these two services? We have been following a practice of retroactive adjustments going back five years in similar circumstances. So in this case, we would request a credit for the 2010-2014 settlements. Please let me know if you have any questions or require the consumption on these two accounts for the last five years.

I know that you were meeting with Hydro One to clarify the validity of some of the LTLT accounts including the two above accounts at 2215 Roseborough. If I receive confirmation of any changes with respect to the status of these LTLT accounts I will revise the spreadsheet again. Please let me know if you have any questions or concerns. Otherwise, please review the attached file and send me your draft invoice for approvals.

Thanks,
Ann

From: DRZAZGA Ann
Sent: Friday, March 11, 2016 3:00 PM
To: Mark Danelon
Cc: DRZAZGA Ann
Subject: RE: LTLT ELK Energy - 2015 Usage

Hi Mark,

I'm very sorry to tell you this but unfortunately I have discovered that we are missing a substantial amount of data in the 2015 LTLT report and this has also impacted the ELK file. It seems some of the bill periods were not pulled (mostly Feb & Mar usage) which means the settlements will be incorrect. I have forwarded this issue to the appropriate parties and have requested an immediate fix but don't know how long this may take to resolve.

Once this has been corrected, I will send you a revised file so you can prepare a draft using the updated information.

I apologize for the delay.

Ann

From: DRZAZGA Ann
Sent: Thursday, March 10, 2016 12:47 PM
To: Mark Danelon
Cc: DRZAZGA Ann
Subject: LTLT ELK Energy - 2015 Usage

Hi Mark,

Attached is the 2015 LTLT usage file. The total consumption comes to 493,386 kWh with [REDACTED] kWh of microFIT generation. Please review this information and send me a draft invoice for approvals.

There are a couple of changes to note in this file. The account @ [REDACTED] (installation [REDACTED]) final billed effective Sept 11/14. There is no new customer yet. Therefore there were no bills in 2015.

Also Hydro One has confirmed that the two services at 2215 Roseborough Rd for [REDACTED], installations [REDACTED] & [REDACTED] were incorrectly flagged as LTLT. These loads are captured by Harrow West PME and are already included in monthly retail settlement between ELK and Hydro One. The data for these accounts has been removed from the 2015 spreadsheet. Can you please process a retroactive credit adjustment to Hydro One for the payments made on these two services? We have been following a practice of retroactive adjustments going back five years in similar circumstances. So in this case, we would request a credit for the 2010-2014 settlements. Please let me know if you have any questions or require the consumption on these two accounts for the last five years.

Thanks,
Ann



Ann Drzazga

Senior Settlements Specialist | Wholesale Settlements

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TAB 6

Email dated November 30, 2016

From: Mark Danelon
Sent: November-30-16 1:16 PM
To: 'ann.drzazga@inergi.ca'
Subject: RE: LTLT ELK Energy - Outstanding 2015 LTLT

Hi Ann- please see attached corrected ready for your final review and approval.

Thanks

Mark D. Danelon, CPA, CA
Director, Finance & Regulatory Affairs
E.L.K. Energy Inc
172 Forest Avenue
Essex, Ontario N8M 3E4

Tel: 519-776-5291 Ext 204
Fax: 519-776-5640

From: ann.drzazga@inergi.ca [<mailto:ann.drzazga@inergi.ca>]
Sent: November-29-16 1:29 PM
To: Mark Danelon
Cc: ann.drzazga@inergi.ca
Subject: RE: LTLT ELK Energy - Outstanding 2015 LTLT

Hi Mark,

I sent you a response on November 23. See attached. There was one minor problem with the Wholesale Market Service Charge in the GS>50 category. If you can fix this and send me an updated draft I can move forward with the approvals at this end.

Thanks,
Ann

From: Mark Danelon [<mailto:mdanelon@elkenegy.com>]
Sent: Tuesday, November 29, 2016 1:22 PM
To: DRZAZGA Ann
Subject: FW: LTLT ELK Energy - Outstanding 2015 LTLT

Hi Ann- just wanted to make sure you received and if all was ok?

Thanks

Mark D. Danelon, CPA, CA

Director, Finance & Regulatory Affairs
E.L.K. Energy Inc
172 Forest Avenue
Essex, Ontario N8M 3E4

Tel: 519-776-5291 Ext 204
Fax: 519-776-5640

From: Mark Danelon
Sent: November-23-16 4:01 PM
To: 'ann.drzazga@inergi.ca'
Cc: Jaspreet.NIJJAR@HydroOne.com; TxDx.HydroOne@HydroOne.com; Mark Danelon
Subject: RE: LTLT ELK Energy - Outstanding 2015 LTLT

Hi Ann- please see attached latest version for your review and approval which addressed points 1 and 2 below I believe

ELK would like to request deferral of points 3 and 4 until all SAA and other LTLT issues have been resolved

Thank you

Mark D. Danelon, CPA, CA

Director, Finance & Regulatory Affairs
E.L.K. Energy Inc
172 Forest Avenue
Essex, Ontario N8M 3E4

Tel: 519-776-5291 Ext 204
Fax: 519-776-5640

From: ann.drzazga@inergi.ca [<mailto:ann.drzazga@inergi.ca>]
Sent: November-18-16 4:04 PM
To: Mark Danelon
Cc: ann.drzazga@inergi.ca; Jaspreet.NIJJAR@HydroOne.com; TxDx.HydroOne@HydroOne.com
Subject: FW: LTLT ELK Energy - Outstanding 2015 LTLT

Hi Mark,

I have reviewed your draft calculations and have listed some discrepancies below:

- The kW demand quantity for the GS>50 rate class is 630 kW. You are using [REDACTED] kW. Please note that [REDACTED] kW is for the generation produced by the microFIT account @ [REDACTED]. This generation is pumped into the E.L.K. distribution system so you need to calculate a credit for this generation that would then be applied to the LTLT invoice you are sending to Hydro One. You may want to refer to the retroactive adjustment calculation that was completed for [REDACTED] when it was identified as a missing premise back in Oct 2015. The last email attached contains this calculation. There were three different accounts at this premise; one GS<50 account, one microFIT generation account and one microFIT load account. Please change the kW demand to 630 kW for all demand based charges

- You are missing the kWh load for the [REDACTED] General Service account in the overall total load for the GS<50 rate category. The total kWh here should be 229,557. It looks like you've created a separate line for this load under the Cost of Power portion but this separate line should be for the credit calculation on the generation of [REDACTED] kW (per above comment). The load for [REDACTED] should be added back to the GS<50 category and included for all charges. Please revise.
- I don't see that you've included a credit calculation for the incorrect billing on an account for [REDACTED] at 2215 Roseborough Road (installation [REDACTED]). It should never have been flagged as LTLT but was included in past settlements with Hydro One. We are requesting a refund (credit adjustment) of the payments Hydro One made to ELK Energy for this account from 2010-2014. Please refer to the second email attached for the explanation and the data that needs to be credited.
- I know that there are still some open issues with respect to the accounts @ 2215 Roseborough Road. The interval metered (GS>50) account for meter [REDACTED] is included in the latest usage spreadsheet and in your calculation. I suspect this may have to be revised depending on how the settlements issues are resolved.

Can you please make the required updates Mark? Let me know if you require any further clarification.

Thanks,
Ann

From: Mark Danelon [<mailto:mdanelon@elkenenergy.com>]
Sent: Thursday, November 17, 2016 2:34 PM
To: DRZAZGA Ann
Cc: Mark Danelon
Subject: RE: LTLT ELK Energy - Outstanding 2015 LTLT

Hi Ann

Thank you for your patience. Please see attached for your review and approval

Thanks

Mark D. Danelon, CPA, CA
Director, Finance & Regulatory Affairs
E.L.K. Energy Inc
172 Forest Avenue
Essex, Ontario N8M 3E4

Tel: 519-776-5291 Ext 204
Fax: 519-776-5640

From: ann.drzazga@inergi.ca [<mailto:ann.drzazga@inergi.ca>]
Sent: November-04-16 12:13 PM
To: Mark Danelon
Cc: ann.drzazga@inergi.ca
Subject: FW: LTLT ELK Energy - Outstanding 2015 LTLT

Hi Mark,

I see we have not yet settled on the 2015 LTLT. When can I expect a draft invoice from you? I have attached the 2015 LTLT spreadsheet again along with the 2215 Roseborough data for the refund. I would like to complete this before we move into the new year and start working on 2016 settlements.

Thanks,
Ann

From: DRZAZGA Ann
Sent: Monday, September 12, 2016 5:31 PM
To: Mark Danelon
Cc: FRASER Doug; PATHMANATHAN Aarani; SHANNON Jo-Anne; DRZAZGA Ann
Subject: RE: LTLT ELK Energy - 2015 Usage V3

Attached is the 2010-2014 historical data Mark.

From: Mark Danelon [<mailto:mdanelon@elkenenergy.com>]
Sent: Monday, September 12, 2016 3:56 PM
To: DRZAZGA Ann
Cc: FRASER Doug; PATHMANATHAN Aarani; SHANNON Jo-Anne
Subject: RE: LTLT ELK Energy - 2015 Usage V3

Yes please

Mark D. Danelon, CPA, CA
Director, Finance & Regulatory Affairs
E.L.K. Energy Inc
172 Forest Avenue
Essex, Ontario N8M 3E4

Tel: 519-776-5291 Ext 204
Fax: 519-776-5640

From: ann.drzazga@inergi.ca [<mailto:ann.drzazga@inergi.ca>]
Sent: September-12-16 3:44 PM
To: Mark Danelon
Cc: d.fraser@HydroOne.com; Aarani.Pathmanathan@HydroOne.com; jo-anne.shannon@inergi.ca; ann.drzazga@inergi.ca
Subject: RE: LTLT ELK Energy - 2015 Usage V3

Hi Mark,

This in reference to the credit adjustment I mentioned at the bottom of this email chain and again in the Apr 7/16 email. The relevant information is in green font. [REDACTED] account at 2215 Roseborough Road (installation [REDACTED]) should never have been flagged as LTLT but was included in past settlements with Hydro One. We are requesting a refund (credit adjustment) of the payments Hydro One made to ELK Energy for this account from 2010-2014. I don't know off hand what the amount might be but I can provide you with the yearly load that was settled during that timeframe if you don't already have it. You can then use this to include a credit in the 2015 invoice.

Would you like me to send you this data?

Ann

From: Mark Danelon [<mailto:mdanelon@elkenenergy.com>]
Sent: Monday, September 12, 2016 3:21 PM
To: DRZAZGA Ann

Cc: FRASER Doug; PATHMANATHAN Aarani; SHANNON Jo-Anne; Mark Danelon
Subject: RE: LTLT ELK Energy - 2015 Usage V3

Hi Ann- what is this retroactive adjustment? Do you have support what the amount will be? Thanks so much

Mark D. Danelon, CPA, CA

Director, Finance & Regulatory Affairs
E.L.K. Energy Inc
172 Forest Avenue
Essex, Ontario N8M 3E4

Tel: 519-776-5291 Ext 204
Fax: 519-776-5640

From: ann.drzazga@inergi.ca [<mailto:ann.drzazga@inergi.ca>]
Sent: July-29-16 4:33 PM
To: Mark Danelon
Cc: d.fraser@HydroOne.com; Aarani.Pathmanathan@HydroOne.com; ann.drzazga@inergi.ca; jo-anne.shannon@inergi.ca
Subject: RE: LTLT ELK Energy - 2015 Usage V3

Hi Mark,

Attached is version 3 of the 2015 LTLT usage spreadsheet. The total consumption now comes to **746,009 kWh with 630 kW demand and [REDACTED] kWh of microFIT generation.**

I've been advised by Hydro One that one of the accounts at 2215 Roseborough Rd (meter [REDACTED], demand billed) under [REDACTED] should continue to be included in the yearly LTLT settlement. The 2015 data has now been added back to the spreadsheet and the totals have been updated.

Please note we are still expecting a retroactive credit adjustment for the second account at 2215 Roseborough Road (installation [REDACTED]), also under [REDACTED]. Hydro One has confirmed this account is not LTLT.

Please review the attached and send me a draft invoice. Let me know if you have any questions or concerns.

Thanks,
Ann

From: DRZAZGA Ann
Sent: Thursday, April 07, 2016 3:13 PM
To: Mark Danelon
Cc: DRZAZGA Ann; FRASER Doug; PATHMANATHAN Aarani
Subject: RE: LTLT ELK Energy - 2015 Usage V2

Hi Mark,

Attached is the revised 2015 LTLT usage spreadsheet. The total consumption now comes to **504,772 with the same microFIT generation of [REDACTED] kWh.**

The changes I identified in the original file are also applicable in this revised spreadsheet. I have pasted in the same notes below in green font.

There are a couple of changes to note in this file. The account @ [REDACTED] (installation [REDACTED]) final billed effective Sept 11/14. There is no new customer yet. Therefore there were no bills in 2015.

Also Hydro One has confirmed that the two services at 2215 Roseborough Rd for [REDACTED], installations [REDACTED] & [REDACTED] were incorrectly flagged as LTLT. These loads are captured by Harrow West PME and are already included in monthly retail settlement between ELK and Hydro One. The data for these accounts has been removed from the 2015 spreadsheet. Can you please process a retroactive credit adjustment to Hydro One for the payments made on these two services? We have been following a practice of retroactive adjustments going back five years in similar circumstances. So in this case, we would request a credit for the 2010-2014 settlements. Please let me know if you have any questions or require the consumption on these two accounts for the last five years.

I know that you were meeting with Hydro One to clarify the validity of some of the LTLT accounts including the two above accounts at 2215 Roseborough. If I receive confirmation of any changes with respect to the status of these LTLT accounts I will revise the spreadsheet again. Please let me know if you have any questions or concerns. Otherwise, please review the attached file and send me your draft invoice for approvals.

Thanks,
Ann

From: DRZAZGA Ann
Sent: Friday, March 11, 2016 3:00 PM
To: Mark Danelon
Cc: DRZAZGA Ann
Subject: RE: LTLT ELK Energy - 2015 Usage

Hi Mark,

I'm very sorry to tell you this but unfortunately I have discovered that we are missing a substantial amount of data in the 2015 LTLT report and this has also impacted the ELK file. It seems some of the bill periods were not pulled (mostly Feb & Mar usage) which means the settlements will be incorrect. I have forwarded this issue to the appropriate parties and have requested an immediate fix but don't know how long this may take to resolve.

Once this has been corrected, I will send you a revised file so you can prepare a draft using the updated information.

I apologize for the delay.

Ann

From: DRZAZGA Ann
Sent: Thursday, March 10, 2016 12:47 PM
To: Mark Danelon
Cc: DRZAZGA Ann
Subject: LTLT ELK Energy - 2015 Usage

Hi Mark,

Attached is the 2015 LTLT usage file. The total consumption comes to 493,386 kWh with [REDACTED] kWh of microFIT generation. Please review this information and send me a draft invoice for approvals.

There are a couple of changes to note in this file. The account @ [REDACTED] (installation [REDACTED]) final billed effective Sept 11/14. There is no new customer yet. Therefore there were no bills in 2015.

Also Hydro One has confirmed that the two services at 2215 Roseborough Rd for [REDACTED], installations [REDACTED] & [REDACTED] were incorrectly flagged as LTLT. These loads are captured by Harrow West PME and are already included in monthly retail settlement between ELK and Hydro One. The data for these accounts has been removed from the 2015 spreadsheet. Can you please process a retroactive credit adjustment to Hydro One for the payments made on these two services? We have been following a practice of retroactive adjustments going back five years in similar circumstances. So in this case, we would request a credit for the 2010-2014 settlements. Please let me know if you have any questions or require the consumption on these two accounts for the last five years.

Thanks,
Ann



Ann Drzazga

Senior Settlements Specialist | Wholesale Settlements

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First Tab of Attachment to Email dated November 30, 2016

Long Term Load Transfer Settlement
 from January 1, 2015 to December 31, 2015

LTLT Settlement for E.L.K. Energy Inc.

Applicable Charges		Rate	Usage	Usage + Losses	Charges
Distribution Charges					
-Volumetric	Residential	0.0032	275,215	N/A	880.687
	GS<50 kW	0.0011	229,557	N/A	252.513
	GS>50kW	0.1835	630	N/A	115.606
Cost of Power- WAHSP					
	Residential	0.0246	275,215	297,507	7,309.154
	GS<50 kW	0.0246	229,557	248,151	6,096.572
Microfit Load and Generation	GS<50 kW	0.0246	(9,010)	(9,010)	(221.358)
	GS>50kW	0.0246	241,237	260,778	6,406.783
Global Adjustment					
	Residential	0.0774	275,215	297,507	23,032.504
	GS<50 kW	0.0774	229,557	248,151	19,211.432
	GS>50kW	0.0774	241,237	260,778	20,188.963
Global Adjustment					
RR Disposition	Residential	0.0047	275,215	297,507	1,408.200
	GS<50 kW	0.0047	229,557	248,151	1,174.581
	GS>50kW	1.4700	630	681	1,001.305
Non Competitive Charges					
-Transmission Network	Residential	0.0048	275,215	297,507	1,437.951
	GS<50 kW	0.0043	229,557	248,151	1,075.321
	GS>50kW	1.8020	630	N/A	1,135.476
-Transmission Connection	Residential	0.0035	275,215	297,507	1,031.358
	GS<50 kW	0.0031	229,557	248,151	760.996
	GS>50kW	1.2392	630	N/A	780.866
-Wholesale Market Service Charge	Residential	0.0057	275,215	297,507	1,695.790
	GS<50 kW	0.0057	229,557	248,151	1,414.460
	GS>50kW	0.0057	241,237	260,778	1,486.432
HST					12,697.83
Current Charges Due					110,373.42

Please remit payment to:
 E.L.K. Energy Inc.
 Attn: Mark Danelon
 172 Forest Ave
 Essex, Ontario
 N8M 3E4