



*Your Home Town Utility*



October 17<sup>th</sup>, 2016

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, Suite 2700  
Toronto, ON M4P 1E4

Dear Ms. Walli,

**Re: 2016 IRM Rate Application  
EB-2016-0068**

Please find enclosed Erie Thames Powerlines Application and Evidence with respect to its 2017 IRM Application file EB-2016-0068 for a change to distribution rates based upon 4<sup>th</sup> Generation IRM framework.

Should you have any questions, or concerns, please contact myself at Erie Thames Powerlines Corporation at 519-485-1820 ext. 254, or via email at [gpettit@erithamespower.com](mailto:gpettit@erithamespower.com).

Respectfully,

Original signed

Graig Pettit  
Manager of Finance and Regulatory Affairs  
Erie Thames Powerlines Corporation.  
cc. Chris White President Erie Thames Powerlines

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, being Schedule B to the *Energy Competition Act, 1998*, S.O. 1998, c.15;

**AND IN THE MATTER OF** an Application by Erie Thames Powerlines Corporation for an Order or Orders approving or fixing a proposed schedule of adjusted distribution rates, retail transmission rates and other charges, effective May 1, 2017

### **APPLICATION**

1. Erie Thames Powerlines Corporation (the “**Applicant**”) hereby applies to the Ontario Energy Board (the “**Board**”) pursuant to section 78 of the *Ontario Energy Board Act, 1998* for approval of its proposed adjusted distribution rates, retail transmission rates and other charges for the period May 1, 2017 through April 30, 2018.
2. The Applicant has followed the Board’s “Filing Requirements for Incentive Regulation Mechanisms Rate Applications”, as revised on July 14, 2016.
3. The Board issued a Decision and Order in the Applicant’s 2016 IRM Rate Proceeding (EB-2015-0067) on January 28<sup>th</sup>, 2016. The Board approved the corresponding Tariff of Rates and Charges through a Rate Order issued on March 17<sup>th</sup>, 2016. This application is the fifth in the applicant’s IRM process following the approved COS.
4. This Application, pre-assigned Board file number EB-2016-0068, proposes the next year of annual adjustments to the Rates and Charges pursuant to the Board’s 4<sup>th</sup> Generation Incentive Regulation Mechanism methodology.
5. The Applicant has utilized the Board’s updated models as posted on its website with all of the appropriate fixes included. The Applicant acknowledges that further adjustments and updates will be made post-submission by Board Staff in accordance with the Filing Requirements. The Applicant understands that it will be made aware of these adjustments and updates and have an opportunity to respond, if necessary, prior to a Board Decision or Order.
6. This Application will be supported by written evidence, including:
  - Manager’s Summary,
  - 2016 Tariff Sheet as provided in the 2016 Rate Order,
  - 2017 IRM Rate Generator Model,
  - 2017 Tariff Sheet from the Rate Generator, and
  - 2017 Bill Impacts from the Rate Generator.

7. The written evidence will be pre-filed and may be amended from time to time, prior to the Board's final Decision on this Application.
8. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
9. The Applicant requests that a copy of all documents filed with the Board by each party be served on the Applicant, as follows:

Erie Thames Powerlines Corporation  
P.O. Box 157  
143 Bell Street,  
Ingersoll, ON,  
N5C 3K5  
Telephone: (877) 850-3128  
Fax: (519-485-5838  
Email: [oeb@eriethamespower.com](mailto:oeb@eriethamespower.com)

Dated at Ingersoll Ontario, this 17<sup>th</sup> day of October 2016

**ERIE THAMES POWERLINES CORPORATION**

## **MANAGER'S SUMMARY**

The Applicant, Erie Thames Powerlines Corporation, has followed the methodology set out in “Chapter 3 of the Filing Requirements for Transmission and Distribution Applications: Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments”, as revised up to and including July 14, 2016 (“Filing Requirements”). All rate adjustments sought are the product of the operation of the 2017 IRM Rate Generator Model, which was issued by the Board. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as it pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

### **2016 Tariff Sheet**

The Applicant has set out at Appendix A, a copy of the 2016 Tariff Sheet from EB-2015-0067, which was issued in its final form on March 17, 2016. The rates and charges set out in that tariff sheet form the starting point from which the 2017 rates and charges are calculated using the Board’s 2017 IRM Models.

### **2017 IRM Rate Models**

The Applicant completed the 2017 IRM Models, as set out at:

- Appendix B (2017 IRM Rate Generator Model),

Any amendments to the functionality or operations of the 2017 IRM Models were performed by Board Staff and returned to the Applicant in locked format.

### ***Price Cap Adjustment – GDP-IPI***

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual GDP-IPI, in accordance with the Filing Requirements. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

### ***Price Cap Adjustment – Stretch Factor***

In addition to the GDP-IPI adjustment, the Applicant notes that the Board intends to replace the Stretch Factor default value with a value based on the data and determinations from EB-2010-0379 (Empirical Research to Support Incentive Rate-setting for Ontario’s Electricity Distributors).

***Deferral and Variance Account Rate Riders***

Deferral and Variance account data has been provided as per the Board's process for disposition of Deferral and Variance Accounts that exceed a threshold of +/- \$0.001/kWh. The 2017 IRM Rate Generator Model, worksheet 3, "2017 Continuity Schedule" calculated the total Group 1 Deferral and Variance account balances to be a debit of \$39,783 or \$0.0001/Kwh which does not meet the Board's disposition threshold. As ETPL is not requesting disposition of the LRAMVA (1568) balance in this application the balance in this account was not included in the model.

All Group 1 Accounts balances have been reconciled to the 2015 RRR, 2.1.7 filing.

***Tax Change Rate Rider***

The Applicant has calculated the 2016 tax change within the IRM Rate Generator Model and the resulting calculation produced an incremental tax expense of \$55,549. The Board has determined that there would be a 50/50 sharing of the impact of the legislative changes to the tax rates. As a result of these changes and the sharing of the costs the IRM model generated a tax recovery of \$27,775.

This amount was not sufficient to generate a rate rider in one or more rate classes and as a result Erie Thames proposes to transfer the entire OEB approved tax sharing amount into account 1595 for disposition at a later date..

***Retail Transmission Service Rates***

The Applicant presently seeks changes to its Retail Transmission Service Rates; the applicant has utilized the RTSR Model and followed the prescribed methodology to determine updated rates to be proposed as detailed below and in Appendix B of this application.

***Other Rates and Charges***

The Applicant seeks continuation of the other rates and charges approved in EB-2015-0067 especially the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

## 2017 Tariff Sheet

The Applicant has set out at Appendix C, a copy of the 2017 Tariff Sheet from the 2017 IRM Rate Generator Model. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2017 IRM Rate Generator Model's Tariff Sheet there are "per connection" rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2017 IRM Rate Generator Model, for:

- Service Charge,

The Applicant seeks a Board Order for those rates and charges as set out on the 2017 Tariff Sheet detailed in Appendix C.

## 2017 Bill Impacts

The Applicant has set out at Appendix D a copy of the 2017 Bill Impacts from the 2017 IRM Rate Generator Model. Based on the current data, the rate changes calculated include the following increases.

The Applicant has also included (as required by updated chapter 3 filing requirements) bill impacts for the lowest 10<sup>th</sup> percentile of residential consumption. These impacts are included to determine if the movement towards fixed price distribution in the residential class has impacts for the lowest volume consumers that need to be mitigated. Erie Thames calculated the lowest 10<sup>th</sup> percentile by including all of its customers average monthly consumption, removing all customers with zero consumption or a partial month such as first or final bills. Once these customers were removed the lowest 10<sup>th</sup> percentile was calculated and an average of their monthly usage was determined and utilized to calculate bill impacts.

Rate Class	kWh	Distribution		Total Bill	
		\$ Impact	% Impact	\$ Impact	% Impact
Residential	750	\$ 0.49	1.64%	\$ 0.50	0.33%
Residential	1000	-\$ 0.61	-1.83%	-\$ 1.71	-0.94%
GS<50 kW	2000	\$ 0.79	1.56%	\$ 0.29	0.07%
Residential	233	\$ 2.76	12.18%	\$ 2.89	4.82%

The preceding bill impacts illustrate a summary of the impacts both for distribution revenue and total bill. However it is important to note that these impacts do not include the new on bill credit for the provincial portion of the HST that will come into force in early 2017. If this on bill change were to be factored into the calculation of the impacts the actual total bill impacts are actually negative impacts resulting in a total reduction on customers' bills as a result of this application.



# Incentive Regulation Model for 2017 File

*Please wait as macro imports and formats your current tariff sched*

## Erie Thames Powerlines Corporation

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0067

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.38
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.09
Distribution Volumetric Rate	\$/kWh	0.0139
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0074
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016		
Applicable in the former service area of Clinton Power	\$/kWh	0.0073
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011



Ontario Energy Board

# Incentive Regulation Model for 2017 Filings

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25





# Incentive Regulation Model for 2017 File

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
  - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

#### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)



# Incentive Regulation Model for 2017 File

## Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
  - i. the dwelling to which the account relates is heated primarily by electricity;
  - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
  - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

## Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

## Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

## Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



# Incentive Regulation Model for 2017 File

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.94
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0143
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0074
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016		
Applicable in the former service area of Clinton Power	\$/kWh	0.0073
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	125.90
Distribution Volumetric Rate	\$/kW	3.0535
Low Voltage Service Rate	\$/kW	0.7099
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0079
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.3301
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kW	2.2875
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016 Applicable in the former service area of Clinton Power	\$/kW	2.4601
Retail Transmission Rate - Network Service Rate	\$/kW	2.5845
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7718

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,497.27
Distribution Volumetric Rate	\$/kW	4.1497
Low Voltage Service Rate	\$/kW	0.7635
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0128
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.4715
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kW	3.6800
Retail Transmission Rate - Network Service Rate	\$/kW	2.8071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8981

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,199.47
Distribution Volumetric Rate	\$/kW	1.8746
Low Voltage Service Rate	\$/kW	0.0733
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.5239
Retail Transmission Rate - Network Service Rate	\$/kW	3.1119
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1530

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.15
Distribution Volumetric Rate	\$/kWh	0.1124
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0074
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016		
Applicable in the former service area of Clinton Power	\$/kWh	0.0073
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.50
Distribution Volumetric Rate	\$/kW	15.4259
Low Voltage Service Rate	\$/kW	0.5482
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.1168
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.3136
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016		
Applicable in the former service area of Clinton Power	\$/kW	2.7025
Retail Transmission Rate - Network Service Rate	\$/kW	1.9960
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3630

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





# Incentive Regulation Model for 2017 File

## STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.98
Distribution Volumetric Rate	\$/kW	23.1346
Low Voltage Service Rate	\$/kW	0.5482
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.1693
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.3510
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kW	2.7392
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016 Applicable in the former service area of Clinton Power	\$/kW	2.6990
Retail Transmission Rate - Network Service Rate	\$/kW	1.9960
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2528

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributors' facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,324.31
Distribution Volumetric Rate	\$/kW	3.9983
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0141
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.4442
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kW	3.4671
Retail Transmission Rate - Network Service Rate	\$/kW	3.7555
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5031

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Incentive Regulation Model for 2017 Filings

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



# Incentive Regulation Model for 2017 File

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00

### Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35



# Incentive Regulation Model for 2017 File

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



# Incentive Regulation Model for 2017 File

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0451
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0161
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0347
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0060

# Incentive Regulation Model for 2017 Filers

**Quick Links**

Ontario Energy Board's 2017 Electricity Distribution Rates Webpage

Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications

Version 1.3

Utility Name	Erie Thames Powerlines Corporation
Assigned EB Number	EB-2016-0068
Name of Contact and Title	Graig Pettit
Phone Number	519-485-1820 Ext 254
Email Address	oeb@erithamespower.com
We are applying for rates effective	May 1, 2017
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2016
Please indicate the last Cost of Service Re-Basing Year	2012

**Notes**

Pale green cells represent input cells.





# Incentive Regulation Model for 2017

## Erie Thames Powerlines Corporation

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016	
Applicable in the former service area of Clinton Power	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Incentive Regulation Model for 2017

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible customers.

### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in the order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account is billed at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified in the order of the Ontario Energy Board;

“household” means the account-holder and any other people living at the account-holder’s service address for at least six months including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$

#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$

#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$

#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit \$

#### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit Issued Month day, Year



# Incentive Regulation Model for 2017

**Class F**

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; c
- (c) account-holders with a household income and household size described under Class B who also meet any of the following cc
  - i. the dwelling to which the account relates is heated primarily by electricity;
  - ii. the account-holder or any member of the account-holder’s household is an Aboriginal person; or
  - iii. the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-i medical device at the dwelling to which the account relates

OESP Credit \$

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any o conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intel device at the dwelling to which the account relates.

OESP Credit \$

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any o conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder’s household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intel device at the dwelling to which the account relates.

OESP Credit \$

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intel device at the dwelling to which the account relates.

OESP Credit \$



# Incentive Regulation Model for 2017

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018	\$/kWh
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016	\$/kWh
Applicable in the former service area of Clinton Power	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Incentive Regulation Model for 2017

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than less than 1000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018	\$/kW
Applicable only for Non-RPP Customers	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016	\$/kW
Applicable in the former service area of Clinton Power	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Incentive Regulation Model for 2017

## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than less than 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018	\$/kW
Applicable only for Non-RPP Customers	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Incentive Regulation Model for 2017

## LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, to be equal to or greater than, 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Incentive Regulation Model for 2017

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018	\$/kWh
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016	\$/kWh
Applicable in the former service area of Clinton Power	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$





# Incentive Regulation Model for 2017

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further services are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016	\$/kW
Applicable in the former service area of Clinton Power	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Incentive Regulation Model for 2017

## STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the connection load times the required lighting times established in the approved Ontario Energy Board street lighting template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018	\$/kW
Applicable only for Non-RPP Customers	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016	\$/kW
Applicable in the former service area of Clinton Power	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Incentive Regulation Model for 2017

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity to its distributors' facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018	
Applicable only for Non-RPP Customers	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Incentive Regulation Model for 2017

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System (microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$



# Incentive Regulation Model for 2017

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%



# Incentive Regulation Model for 2017

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

### Customer Administration

Arrears certificate	\$
Easement letter	\$
Credit reference/credit check (plus credit agency costs)	\$
Returned cheque (plus bank charges)	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Special meter reads	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$

### Non-Payment of Account

Late payment - per month	%
Late payment - per annum	%
Collection of account charge - no disconnection - during regular business hours	\$
Collection of account charge - no disconnection - after regular hours	\$
Disconnect/reconnect at meter - during regular hours	\$
Disconnect/reconnect at meter - after regular hours	\$
Disconnect/reconnect at pole - during regular hours	\$

### Other

Temporary service - install & remove - overhead - no transformer	\$
Temporary service - install & remove - underground - no transformer	\$
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$



# Incentive Regulation Model for 2017

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly Fixed Charge, per retailer	\$
Monthly Variable Charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$



# Incentive Regulation Model for 2017

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented on the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Secondary Metered Customer > 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer > 5,000 kW





**EB-2015-0067**

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Ontario Energy Board

# Incentive Regulation Model for 2017 Filers























# Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the

NO

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	136,893,462	0	13,939,302	0			136,893,462	0		16,474
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	34,552,631	56,840	11,362,267	30,025			34,552,631	56,840		1,799
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	115,128,832	189,043	62,651,545	143,540			115,128,832	189,043		
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	79,838,715	216,209	79,838,715	216,209			79,838,715	216,209		
LARGE USE SERVICE CLASSIFICATION	kW	100,247,112	185,866	100,247,112	185,866			100,247,112	185,866		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	543,692	0	55,152	0			543,692	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	283,923	0	36,345	0			283,923	0		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,058,713	5,558	1,481,456	4,081			2,058,713	5,558		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	16,862,049	36,701	16,862,049	36,701			16,862,049	36,701		
<b>Total</b>		486,409,129	690,217	286,473,942	616,422	0	0	486,409,129	690,217	\$0	18,273

**Threshold Test**

Total Claim (including Account 1568)	\$39,783
Total Claim for Threshold Test (All Group 1 Accounts)	\$39,783
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0001 <b>Claim does not meet the threshold test.</b>

1568 Account Balance from Continuity Schedule	\$0
Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule	

As per Section 3.2.5 of the 2017 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.  
<sup>2</sup> The Threshold Test does not include the amount in 1568.  
<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

# Incentive Regulation Model for 2017 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	allocated based on Total less WMP		allocated based on Total less WMP	
							1580	1584	1586	1588



Ontario Energy Board

# Incentive Regulation M

The purpose of this tab is to calculate the GA rate riders for all current Class A customers Effective January 2017, the billing determinant and all rate riders for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

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RESIDENTIAL SERVICE CLASSIFICATION	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kWh
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kWh
LARGE USE SERVICE CLASSIFICATION	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh
	<hr/>
	<b>Total</b>

\*For new Class A customers (who became Class A in 2015), add their consumption only

# Model for 2017 Filers

Class B customers of the distributor.  
 Positioning of GA balances will be calculated on an energy basis

Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)*
kWh	kWh
13,939,302	
11,362,267	
62,651,545	
79,838,715	
100,247,112	
55,152	
36,345	
1,481,456	
16,862,049	
286,473,942	

\* related to July to December period.

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox:

Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e. Jan. 1 to June 30, 2015) in columns G.

(kWhs) regardless of the billing determinant used for distribution rates for the

Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)	% of total kWh	Total GA \$ allocated to Current Class B Customers
<b>kWh</b>		
13,939,302	4.9%	\$72,759
11,362,267	4.0%	\$59,308
62,651,545	21.9%	\$327,024
79,838,715	27.9%	\$416,737
100,247,112	35.0%	\$523,263
55,152	0.0%	\$288
36,345	0.0%	\$190
1,481,456	0.5%	\$7,733
16,862,049	5.9%	\$88,015
<b>286,473,942</b>	<b>100.0%</b>	<b>\$1,495,318</b>





# Incentive Regulation Model for 2017 Filers

**Input required at cell C13 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)   
 Proposed Rate Rider Recovery Period (in months)  **Rate Rider Recovery to be used below**

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider
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# Incentive Regulation Model for 2017 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

20,000

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2012	2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 31,467,480	\$ 31,467,480
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 31,467,480	\$ 31,467,480
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 1,147,934	\$ 1,147,934
Corporate Tax Rate	23.41%	26.500%
Tax Impact	\$ 253,612	\$ 284,203
<b>Grossed-up Tax Amount</b>	<b>\$ 331,121</b>	<b>\$ 386,670</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 331,121	\$ 386,670
Total Tax Related Amounts	\$ 331,121	\$ 386,670
Incremental Tax Savings		\$ 55,549
<b>Sharing of Tax Amount (50%)</b>		<b>\$ 27,775</b>

# Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue L = H / J	Distribution Volumetric Rate % Revenue M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	16,461	147,767,075		15.21	0.0178		3,004,462	2,630,254	0	5,634,716	53.3%	46.7%	0.0%	60.5%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	1,857	50,306,768		20.95	0.0136		466,850	684,172	0	1,151,022	40.6%	59.4%	0.0%	12.4%
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	175		227,921	120.23		2,9168	252,483	0	664,800	917,283	27.5%	0.0%	72.5%	9.9%
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	7		96,900	2385.05		3,9632	200,344	0	384,034	584,378	34.3%	0.0%	65.7%	6.3%
LARGE USE SERVICE CLASSIFICATION	kW	1		100,146	9741.16		1,7905	116,894	0	286,741	403,635	29.0%	0.0%	71.0%	4.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	4,283	0	6,754	3.80		22,0950	195,305	0	149,230	344,534	56.7%	0.0%	43.3%	3.7%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	301		772	5.25		14,7326	18,963	0	11,374	30,337	62.5%	0.0%	37.5%	0.3%
STREET LIGHTING SERVICE CLASSIFICATION	kW	121	618,341		3.00	0.1074		4,356	66,410	0	70,766	6.2%	93.8%	0.0%	0.8%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	3		23,768	2219.86		3,8186	79,915	0	90,760	170,675	46.8%	0.0%	53.2%	1.8%
<b>Total</b>		<b>23,209</b>	<b>198,692,184</b>	<b>516,261</b>				<b>4,339,571</b>	<b>3,380,836</b>	<b>1,586,939</b>	<b>9,307,346</b>				<b>100.0%</b>

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	S/customer
RESIDENTIAL SERVICE CLASSIFICATION	136,893,462	16,815	0.00		
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	34,552,631	56,840	3,435	0.0000	kWh
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	115,128,832	189,043	2,737	0.0000	kW
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	79,838,715	216,209	1,744	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	100,247,112	185,866	1,205	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	543,692		1,028	0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	283,923		91	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	2,058,713	5,558	211	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	16,862,049	36,701	509	0.0000	kW
<b>Total</b>	<b>486,405,129</b>	<b>690,217</b>	<b>527,775</b>		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

**Ontario Energy Board**  
**Incentive Regulation Model for 2017 Filers**

Table 1: Summary of the Incentive Regulation Model for 2017 Filers. The table provides a breakdown of the model's components, including the number of filers, the total revenue, and the total cost. The data is presented in a tabular format with columns for 'Filer', 'Revenue', 'Cost', and 'Net Revenue'.

Filer	Revenue	Cost	Net Revenue
Ontario Power Generation	1,234,567	876,543	358,024
Hydro One	987,654	654,321	333,333
Ontario Energy Services	765,432	543,210	222,222
Ontario Energy Board	543,210	321,098	222,112
Ontario Energy Services	321,098	210,987	110,111
Ontario Energy Board	210,987	109,876	101,111
Ontario Energy Board	109,876	98,765	11,111
Ontario Energy Board	98,765	87,654	11,111
Ontario Energy Board	87,654	76,543	11,111
Ontario Energy Board	76,543	65,432	11,111
Ontario Energy Board	65,432	54,321	11,111
Ontario Energy Board	54,321	43,210	11,111
Ontario Energy Board	43,210	32,109	11,101
Ontario Energy Board	32,109	21,098	11,011
Ontario Energy Board	21,098	10,987	10,111
Ontario Energy Board	10,987	9,876	1,111
Ontario Energy Board	9,876	8,765	1,111
Ontario Energy Board	8,765	7,654	1,111
Ontario Energy Board	7,654	6,543	1,111
Ontario Energy Board	6,543	5,432	1,111
Ontario Energy Board	5,432	4,321	1,111
Ontario Energy Board	4,321	3,210	1,111
Ontario Energy Board	3,210	2,109	1,101
Ontario Energy Board	2,109	1,098	1,011
Ontario Energy Board	1,098	987	111
Ontario Energy Board	987	876	111
Ontario Energy Board	876	765	111
Ontario Energy Board	765	654	111
Ontario Energy Board	654	543	111
Ontario Energy Board	543	432	111
Ontario Energy Board	432	321	111
Ontario Energy Board	321	210	111
Ontario Energy Board	210	109	101
Ontario Energy Board	109	98	11
Ontario Energy Board	98	87	11
Ontario Energy Board	87	76	11
Ontario Energy Board	76	65	11
Ontario Energy Board	65	54	11
Ontario Energy Board	54	43	11
Ontario Energy Board	43	32	11
Ontario Energy Board	32	21	11
Ontario Energy Board	21	10	11
Ontario Energy Board	10	9	1
Ontario Energy Board	9	8	1
Ontario Energy Board	8	7	1
Ontario Energy Board	7	6	1
Ontario Energy Board	6	5	1
Ontario Energy Board	5	4	1
Ontario Energy Board	4	3	1
Ontario Energy Board	3	2	1
Ontario Energy Board	2	1	1
Ontario Energy Board	1	0	1
Ontario Energy Board	0	0	0

# Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates		Unit	2015		2016		2017	
Rate Description			Rate		Rate		Rate	
Network Service Rate		kW	\$	3.78	\$	3.66	\$	3.66
Line Connection Service Rate		kW	\$	0.86	\$	0.87	\$	0.87
Transformation Connection Service Rate		kW	\$	2.00	\$	2.02	\$	2.02

  

Hydro One Sub-Transmission Rates		Unit	2015 - 2016		2016		2017	
Rate Description			Rate		Rate		Rate	
			Jan - Apr 2015	May - Jan 2016	Feb - Dec 2016			
Network Service Rate		kW	\$ 3.23	\$ 3.4121	\$	3.3396	\$	3.3396
Line Connection Service Rate		kW	\$ 0.65	\$ 0.7879	\$	0.7791	\$	0.7791
Transformation Connection Service Rate		kW	\$ 1.62	\$ 1.8018	\$	1.7713	\$	1.7713
Both Line and Transformation Connection Service Rate		kW	\$ 2.27	\$ 2.5897	\$	2.5504	\$	2.5504

  

If needed, add extra host here. (I)		Unit	2015		2016		2017	
Rate Description			Rate		Rate		Rate	
Network Service Rate		kW						
Line Connection Service Rate		kW						
Transformation Connection Service Rate		kW						
Both Line and Transformation Connection Service Rate		kW	\$	-	\$	-	\$	-

  

If needed, add extra host here. (II)		Unit	2015		2016		2017	
Rate Description			Rate		Rate		Rate	
Network Service Rate		kW						
Line Connection Service Rate		kW						
Transformation Connection Service Rate		kW						
Both Line and Transformation Connection Service Rate		kW	\$	-	\$	-	\$	-
			Historical 2015		Current 2016		Forecast 2017	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$						

# Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.  
 If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,797	\$3.78	\$ 33,253	9,627	\$0.86	\$ 8,279	9,627	\$2.00	\$ 19,254	\$ 27,533
February	9,109	\$3.78	\$ 34,432	9,749	\$0.86	\$ 8,384	9,749	\$2.00	\$ 19,498	\$ 27,882
March	9,010	\$3.78	\$ 34,058	9,098	\$0.86	\$ 7,824	9,098	\$2.00	\$ 18,196	\$ 26,020
April	8,423	\$3.78	\$ 31,839	9,129	\$0.86	\$ 7,851	9,129	\$2.00	\$ 18,258	\$ 26,109
May	7,738	\$3.78	\$ 29,250	8,622	\$0.86	\$ 7,415	8,622	\$2.00	\$ 17,244	\$ 24,659
June	8,563	\$3.78	\$ 32,368	9,638	\$0.86	\$ 8,289	9,638	\$2.00	\$ 19,276	\$ 27,565
July	10,327	\$3.78	\$ 39,036	11,546	\$0.86	\$ 9,930	11,546	\$2.00	\$ 23,092	\$ 33,022
August	10,584	\$3.78	\$ 40,008	11,322	\$0.86	\$ 9,737	11,322	\$2.00	\$ 22,644	\$ 32,381
September	10,605	\$3.78	\$ 40,087	10,968	\$0.86	\$ 9,432	10,968	\$2.00	\$ 21,936	\$ 31,368
October	7,625	\$3.78	\$ 28,823	8,971	\$0.86	\$ 7,715	8,971	\$2.00	\$ 17,942	\$ 25,657
November	7,410	\$3.78	\$ 28,010	8,718	\$0.86	\$ 7,497	8,718	\$2.00	\$ 17,436	\$ 24,933
December	7,298	\$3.78	\$ 27,586	8,586	\$0.86	\$ 7,384	8,586	\$2.00	\$ 17,172	\$ 24,556
<b>Total</b>	<b>105,489</b>	<b>\$ 3.78</b>	<b>\$ 398,748</b>	<b>115,974</b>	<b>\$ 0.86</b>	<b>\$ 99,738</b>	<b>115,974</b>	<b>\$ 2.00</b>	<b>\$ 231,948</b>	<b>\$ 331,686</b>

Hydro One Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	71,762	\$3.23	\$ 231,500	71,762	\$0.65	\$ 46,645	66,350	\$1.62	\$ 107,487	\$ 154,132
February	70,920	\$3.23	\$ 229,070	71,869	\$0.65	\$ 46,715	66,658	\$1.62	\$ 107,986	\$ 154,701
March	66,131	\$3.23	\$ 213,604	66,725	\$0.65	\$ 43,371	61,954	\$1.62	\$ 100,366	\$ 143,737
April	60,479	\$3.23	\$ 195,348	60,533	\$0.65	\$ 39,606	56,498	\$1.62	\$ 91,527	\$ 131,134
May	62,565	\$3.41	\$ 213,479	63,294	\$0.79	\$ 49,869	58,952	\$1.80	\$ 106,220	\$ 156,089
June	66,788	\$3.41	\$ 227,888	67,188	\$0.79	\$ 52,937	62,840	\$1.80	\$ 113,225	\$ 166,162
July	76,643	\$3.41	\$ 261,514	78,086	\$0.79	\$ 61,524	72,463	\$1.80	\$ 130,564	\$ 192,088
August	74,376	\$3.41	\$ 253,779	75,372	\$0.79	\$ 59,386	70,362	\$1.80	\$ 126,778	\$ 186,163
September	76,916	\$3.41	\$ 262,445	78,305	\$0.79	\$ 61,696	72,953	\$1.80	\$ 131,447	\$ 193,144
October	60,492	\$3.41	\$ 206,404	60,889	\$0.79	\$ 47,975	56,121	\$1.80	\$ 101,119	\$ 146,094
November	64,178	\$3.41	\$ 218,983	64,596	\$0.79	\$ 50,895	59,751	\$1.80	\$ 107,659	\$ 158,554
December	65,391	\$3.41	\$ 223,122	65,811	\$0.79	\$ 51,852	60,844	\$1.80	\$ 109,628	\$ 161,480
<b>Total</b>	<b>816,642</b>	<b>\$ 3.35</b>	<b>\$ 2,737,134</b>	<b>824,830</b>	<b>\$ 0.74</b>	<b>\$ 612,472</b>	<b>765,746</b>	<b>\$ 1.74</b>	<b>\$ 1,334,006</b>	<b>\$ 1,946,478</b>

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>

Total Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	80,559	\$ 3,2864	\$ 264,752	81,389	\$ 0.6748	\$ 54,924	75,977	\$ 1.6681	\$ 126,741	\$ 181,665
February	80,029	\$ 3,2926	\$ 263,502	81,618	\$ 0.6751	\$ 55,099	76,407	\$ 1.6685	\$ 127,484	\$ 182,584
March	75,141	\$ 3,2959	\$ 247,681	75,823	\$ 0.6752	\$ 51,196	71,052	\$ 1.6687	\$ 118,562	\$ 169,757
April	68,902	\$ 3,2972	\$ 227,186	70,062	\$ 0.6774	\$ 47,457	65,627	\$ 1.6729	\$ 109,785	\$ 157,243
May	70,303	\$ 3,4526	\$ 242,728	71,916	\$ 0.7965	\$ 57,284	67,574	\$ 1.8271	\$ 123,464	\$ 180,748
June	75,351	\$ 3,4539	\$ 260,256	76,826	\$ 0.7969	\$ 61,226	72,478	\$ 1.8282	\$ 132,501	\$ 193,727
July	86,970	\$ 3,4558	\$ 300,550	89,632	\$ 0.7972	\$ 71,453	84,009	\$ 1.8290	\$ 153,656	\$ 225,109
August	84,960	\$ 3,4579	\$ 293,787	86,694	\$ 0.7973	\$ 69,123	81,684	\$ 1.8293	\$ 149,422	\$ 218,544
September	87,521	\$ 3,4567	\$ 302,532	89,273	\$ 0.7968	\$ 71,129	83,921	\$ 1.8277	\$ 153,383	\$ 224,512
October	68,117	\$ 3,4533	\$ 235,227	69,860	\$ 0.7972	\$ 55,690	65,092	\$ 1.8291	\$ 119,061	\$ 174,751
November	71,588	\$ 3,4502	\$ 246,983	73,314	\$ 0.7965	\$ 58,392	68,469	\$ 1.8270	\$ 125,095	\$ 183,488
December	72,689	\$ 3,4490	\$ 250,708	74,397	\$ 0.7962	\$ 59,236	69,430	\$ 1.8263	\$ 126,800	\$ 186,036
<b>Total</b>	<b>922,131</b>	<b>\$ 3.40</b>	<b>\$ 3,135,883</b>	<b>940,804</b>	<b>\$ 0.76</b>	<b>\$ 712,210</b>	<b>881,720</b>	<b>\$ 1.78</b>	<b>\$ 1,565,954</b>	<b>\$ 2,278,164</b>

# Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
Month										
January	8,797	\$ 3,660	\$ 32,197	9,627	\$ 0.8700	\$ 8,375	9,627	\$ 2.0200	\$ 19,447	\$ 27,822
February	9,109	\$ 3,660	\$ 33,339	9,749	\$ 0.8700	\$ 8,482	9,749	\$ 2.0200	\$ 19,693	\$ 28,175
March	9,010	\$ 3,660	\$ 32,977	9,098	\$ 0.8700	\$ 7,915	9,098	\$ 2.0200	\$ 18,378	\$ 26,293
April	8,423	\$ 3,660	\$ 30,828	9,129	\$ 0.8700	\$ 7,942	9,129	\$ 2.0200	\$ 18,441	\$ 26,383
May	7,738	\$ 3,660	\$ 28,321	8,622	\$ 0.8700	\$ 7,501	8,622	\$ 2.0200	\$ 17,416	\$ 24,918
June	8,563	\$ 3,660	\$ 31,341	9,638	\$ 0.8700	\$ 8,385	9,638	\$ 2.0200	\$ 19,469	\$ 27,854
July	10,327	\$ 3,660	\$ 37,797	11,546	\$ 0.8700	\$ 10,045	11,546	\$ 2.0200	\$ 23,323	\$ 33,368
August	10,584	\$ 3,660	\$ 38,137	11,322	\$ 0.8700	\$ 9,850	11,322	\$ 2.0200	\$ 22,870	\$ 32,721
September	10,605	\$ 3,660	\$ 38,814	10,968	\$ 0.8700	\$ 9,542	10,968	\$ 2.0200	\$ 22,155	\$ 31,698
October	7,625	\$ 3,660	\$ 27,908	8,971	\$ 0.8700	\$ 7,805	8,971	\$ 2.0200	\$ 18,121	\$ 25,926
November	7,410	\$ 3,660	\$ 27,121	8,718	\$ 0.8700	\$ 7,585	8,718	\$ 2.0200	\$ 17,610	\$ 25,195
December	7,298	\$ 3,660	\$ 26,711	8,586	\$ 0.8700	\$ 7,470	8,586	\$ 2.0200	\$ 17,344	\$ 24,814
<b>Total</b>	<b>105,489</b>	<b>\$ 3.66</b>	<b>\$ 386,090</b>	<b>115,974</b>	<b>\$ 0.87</b>	<b>\$ 100,897</b>	<b>115,974</b>	<b>\$ 2.02</b>	<b>\$ 234,267</b>	<b>\$ 335,165</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
Month										
January	71,762	\$ 3,4121	\$ 244,858	71,762	\$ 0.7879	\$ 56,541	66,350	\$ 1.8018	\$ 119,549	\$ 176,091
February	70,920	\$ 3,3396	\$ 236,843	71,869	\$ 0.7791	\$ 55,994	66,658	\$ 1.7713	\$ 118,072	\$ 174,065
March	66,131	\$ 3,3396	\$ 220,852	66,725	\$ 0.7791	\$ 51,986	61,954	\$ 1.7713	\$ 109,739	\$ 161,725
April	60,479	\$ 3,3396	\$ 201,976	60,933	\$ 0.7791	\$ 47,473	56,498	\$ 1.7713	\$ 100,075	\$ 147,548
May	62,565	\$ 3,3396	\$ 209,943	63,294	\$ 0.7791	\$ 49,312	58,952	\$ 1.7713	\$ 104,422	\$ 153,734
June	68,788	\$ 3,3396	\$ 229,046	67,188	\$ 0.7791	\$ 52,346	62,840	\$ 1.7713	\$ 111,308	\$ 163,694
July	76,643	\$ 3,3396	\$ 255,958	78,086	\$ 0.7791	\$ 60,837	72,463	\$ 1.7713	\$ 128,354	\$ 189,190
August	74,376	\$ 3,3396	\$ 248,387	75,372	\$ 0.7791	\$ 58,722	70,362	\$ 1.7713	\$ 124,632	\$ 183,354
September	76,916	\$ 3,3396	\$ 256,868	78,305	\$ 0.7791	\$ 61,007	72,953	\$ 1.7713	\$ 129,222	\$ 190,230
October	60,492	\$ 3,3396	\$ 202,019	60,889	\$ 0.7791	\$ 47,439	56,121	\$ 1.7713	\$ 99,407	\$ 146,846
November	64,178	\$ 3,3396	\$ 214,330	64,596	\$ 0.7791	\$ 50,326	59,751	\$ 1.7713	\$ 105,837	\$ 156,163
December	65,391	\$ 3,3396	\$ 218,381	65,811	\$ 0.7791	\$ 51,273	60,844	\$ 1.7713	\$ 107,772	\$ 159,045
<b>Total</b>	<b>816,642</b>	<b>\$ 3.35</b>	<b>\$ 2,732,460</b>	<b>824,830</b>	<b>\$ 0.78</b>	<b>\$ 643,256</b>	<b>785,746</b>	<b>\$ 1.77</b>	<b>\$ 1,358,390</b>	<b>\$ 2,001,646</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
Month										
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
Month										
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
Month										
January	80,559	\$ 3,4392	\$ 277,056	81,389	\$ 0.7976	\$ 64,917	75,977	\$ 1.8294	\$ 138,996	\$ 203,913
February	80,029	\$ 3,3761	\$ 270,182	81,618	\$ 0.7900	\$ 64,475	76,407	\$ 1.8030	\$ 137,765	\$ 202,240
March	75,141	\$ 3,3780	\$ 253,828	75,823	\$ 0.7900	\$ 59,901	71,052	\$ 1.8031	\$ 128,117	\$ 188,018
April	68,902	\$ 3,3788	\$ 232,804	70,062	\$ 0.7909	\$ 55,415	65,627	\$ 1.8059	\$ 118,516	\$ 173,931
May	70,303	\$ 3,3749	\$ 237,264	71,916	\$ 0.7900	\$ 56,813	67,574	\$ 1.8030	\$ 121,838	\$ 178,652
June	75,351	\$ 3,3760	\$ 254,386	76,826	\$ 0.7905	\$ 60,731	72,478	\$ 1.8044	\$ 130,777	\$ 191,508
July	86,970	\$ 3,3776	\$ 293,754	89,632	\$ 0.7908	\$ 70,892	84,009	\$ 1.8055	\$ 151,677	\$ 222,558
August	84,960	\$ 3,3795	\$ 287,125	86,694	\$ 0.7910	\$ 68,573	81,684	\$ 1.8058	\$ 147,502	\$ 216,075
September	87,521	\$ 3,3784	\$ 295,683	89,273	\$ 0.7903	\$ 70,550	83,921	\$ 1.8038	\$ 151,378	\$ 221,927
October	68,117	\$ 3,3755	\$ 229,926	69,860	\$ 0.7908	\$ 55,244	65,092	\$ 1.8056	\$ 117,529	\$ 172,772
November	71,588	\$ 3,3728	\$ 241,451	73,314	\$ 0.7899	\$ 57,911	68,469	\$ 1.8030	\$ 123,447	\$ 181,358
December	72,689	\$ 3,3718	\$ 245,092	74,397	\$ 0.7896	\$ 58,743	69,430	\$ 1.8021	\$ 125,116	\$ 183,859
<b>Total</b>	<b>922,131</b>	<b>\$ 3.38</b>	<b>\$ 3,118,550</b>	<b>940,804</b>	<b>\$ 0.79</b>	<b>\$ 744,154</b>	<b>881,720</b>	<b>\$ 1.81</b>	<b>\$ 1,592,657</b>	<b>\$ 2,336,811</b>



# Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,797	\$ 3,660	\$ 32,197	9,627	\$ 0.8700	\$ 8,375	9,627	\$ 2,0200	\$ 19,447	\$ 27,822
February	9,109	\$ 3,660	\$ 33,339	9,749	\$ 0.8700	\$ 8,482	9,749	\$ 2,0200	\$ 19,693	\$ 28,175
March	9,010	\$ 3,660	\$ 32,977	9,098	\$ 0.8700	\$ 7,915	9,098	\$ 2,0200	\$ 18,378	\$ 26,293
April	8,423	\$ 3,660	\$ 30,828	9,129	\$ 0.8700	\$ 7,942	9,129	\$ 2,0200	\$ 18,441	\$ 26,383
May	7,738	\$ 3,660	\$ 28,321	8,622	\$ 0.8700	\$ 7,501	8,622	\$ 2,0200	\$ 17,416	\$ 24,918
June	8,563	\$ 3,660	\$ 31,341	9,636	\$ 0.8700	\$ 8,385	9,636	\$ 2,0200	\$ 19,469	\$ 27,854
July	10,327	\$ 3,660	\$ 37,797	11,546	\$ 0.8700	\$ 10,045	11,546	\$ 2,0200	\$ 23,323	\$ 33,368
August	10,584	\$ 3,660	\$ 38,737	11,322	\$ 0.8700	\$ 9,850	11,322	\$ 2,0200	\$ 22,870	\$ 32,721
September	10,605	\$ 3,660	\$ 38,814	10,968	\$ 0.8700	\$ 9,542	10,968	\$ 2,0200	\$ 22,155	\$ 31,698
October	7,625	\$ 3,660	\$ 27,908	8,971	\$ 0.8700	\$ 7,805	8,971	\$ 2,0200	\$ 18,121	\$ 25,926
November	7,410	\$ 3,660	\$ 27,121	8,718	\$ 0.8700	\$ 7,585	8,718	\$ 2,0200	\$ 17,610	\$ 25,195
December	7,298	\$ 3,660	\$ 26,711	8,586	\$ 0.8700	\$ 7,470	8,586	\$ 2,0200	\$ 17,344	\$ 24,814
<b>Total</b>	<b>105,469</b>	<b>\$ 3.66</b>	<b>\$ 386,090</b>	<b>115,974</b>	<b>\$ 0.87</b>	<b>\$ 100,897</b>	<b>115,974</b>	<b>\$ 2.02</b>	<b>\$ 234,267</b>	<b>\$ 335,165</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	71,762	\$ 3,396	\$ 239,656	71,762	\$ 0.7791	\$ 55,910	66,350	\$ 1,7713	\$ 117,526	\$ 173,435
February	70,920	\$ 3,396	\$ 236,843	71,869	\$ 0.7791	\$ 55,994	66,658	\$ 1,7713	\$ 118,072	\$ 174,065
March	66,131	\$ 3,396	\$ 220,852	66,725	\$ 0.7791	\$ 51,986	61,954	\$ 1,7713	\$ 109,739	\$ 161,725
April	60,479	\$ 3,396	\$ 201,976	60,533	\$ 0.7791	\$ 47,473	56,498	\$ 1,7713	\$ 100,075	\$ 147,548
May	62,565	\$ 3,396	\$ 209,943	63,294	\$ 0.7791	\$ 49,312	58,952	\$ 1,7713	\$ 104,422	\$ 153,734
June	66,788	\$ 3,396	\$ 223,046	67,188	\$ 0.7791	\$ 52,346	62,840	\$ 1,7713	\$ 111,308	\$ 163,654
July	76,643	\$ 3,396	\$ 255,958	78,086	\$ 0.7791	\$ 60,837	72,463	\$ 1,7713	\$ 128,354	\$ 189,190
August	74,376	\$ 3,396	\$ 248,387	75,372	\$ 0.7791	\$ 58,722	70,362	\$ 1,7713	\$ 124,632	\$ 183,354
September	76,916	\$ 3,396	\$ 256,868	78,305	\$ 0.7791	\$ 61,007	72,953	\$ 1,7713	\$ 129,222	\$ 190,230
October	60,492	\$ 3,396	\$ 202,019	60,889	\$ 0.7791	\$ 47,439	56,121	\$ 1,7713	\$ 99,407	\$ 146,846
November	64,178	\$ 3,396	\$ 214,330	64,596	\$ 0.7791	\$ 50,326	59,751	\$ 1,7713	\$ 105,837	\$ 156,163
December	65,391	\$ 3,396	\$ 218,381	65,811	\$ 0.7791	\$ 51,273	60,844	\$ 1,7713	\$ 107,772	\$ 159,045
<b>Total</b>	<b>816,842</b>	<b>\$ 3.34</b>	<b>\$ 2,727,257</b>	<b>824,830</b>	<b>\$ 0.78</b>	<b>\$ 642,625</b>	<b>765,746</b>	<b>\$ 1.77</b>	<b>\$ 1,356,366</b>	<b>\$ 1,998,991</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	80,559	\$ 3.37	\$ 271,853	81,389	\$ 0.79	\$ 64,285	75,977	\$ 1.80	\$ 136,972	\$ 201,257
February	80,029	\$ 3.38	\$ 270,182	81,618	\$ 0.79	\$ 64,475	76,407	\$ 1.80	\$ 137,765	\$ 202,240
March	75,141	\$ 3.38	\$ 253,828	75,823	\$ 0.79	\$ 59,901	71,052	\$ 1.80	\$ 128,117	\$ 188,018
April	68,902	\$ 3.38	\$ 232,804	70,062	\$ 0.79	\$ 55,415	65,627	\$ 1.81	\$ 118,516	\$ 173,931
May	70,303	\$ 3.37	\$ 237,264	71,916	\$ 0.79	\$ 56,813	67,574	\$ 1.80	\$ 121,838	\$ 178,652
June	75,351	\$ 3.38	\$ 254,386	76,826	\$ 0.79	\$ 60,731	72,478	\$ 1.80	\$ 130,777	\$ 191,508
July	86,970	\$ 3.38	\$ 293,754	89,632	\$ 0.79	\$ 70,882	84,009	\$ 1.81	\$ 151,877	\$ 222,558
August	84,960	\$ 3.38	\$ 287,125	86,694	\$ 0.79	\$ 68,573	81,684	\$ 1.81	\$ 147,502	\$ 216,075
September	87,521	\$ 3.38	\$ 295,683	89,273	\$ 0.79	\$ 70,550	83,921	\$ 1.80	\$ 151,378	\$ 221,927
October	68,117	\$ 3.38	\$ 229,926	69,860	\$ 0.79	\$ 55,244	65,092	\$ 1.81	\$ 117,529	\$ 172,772
November	71,588	\$ 3.37	\$ 241,451	73,314	\$ 0.79	\$ 57,911	68,469	\$ 1.80	\$ 123,447	\$ 181,358
December	72,689	\$ 3.37	\$ 245,092	74,397	\$ 0.79	\$ 58,743	69,430	\$ 1.80	\$ 125,116	\$ 183,859
<b>Total</b>	<b>922,131</b>	<b>\$ 3.38</b>	<b>\$ 3,113,347</b>	<b>940,804</b>	<b>\$ 0.79</b>	<b>\$ 743,522</b>	<b>881,720</b>	<b>\$ 1.80</b>	<b>\$ 1,590,634</b>	<b>\$ 2,334,156</b>

# Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	143,067,357	0	887,018	30.4%	946,496	0.0066
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	36,110,955	56,840	209,444	7.2%	223,488	0.0062
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5845		189,043	488,582	16.7%	521,343	2.7578
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8071		216,209	606,920	20.8%	647,617	2.9953
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1119		185,866	578,396	19.8%	617,180	3.3206
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	568,213	0	3,296	0.1%	3,517	0.0062
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9960		0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9960		5,558	11,094	0.4%	11,838	2.1298
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7555		36,701	137,829	4.7%	147,071	4.0073

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	143,067,357	0	758,257	34.7%	809,874	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	36,110,955	56,840	176,944	8.1%	188,989	0.0052
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7718		189,043	334,947	15.3%	357,748	1.8924
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8981		216,209	410,386	18.8%	438,323	2.0273
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1530		185,866	400,170	18.3%	427,410	2.2996
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	568,213	0	2,784	0.1%	2,974	0.0052
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3630		0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2528		5,558	12,522	0.6%	13,374	2.4062
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5031		36,701	91,866	4.2%	98,119	2.6735

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	143,067,357	0	946,496	30.4%	944,916	0.0066
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	36,110,955	56,840	223,488	7.2%	223,115	0.0062
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7578		189,043	521,343	16.7%	520,474	2.7532
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9953		216,209	647,617	20.8%	646,536	2.9903
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3206		185,866	617,180	19.8%	616,150	3.3150
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	568,213	0	3,517	0.1%	3,511	0.0062
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0000		0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1298		5,558	11,838	0.4%	11,819	2.1263
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0073		36,701	147,071	4.7%	146,826	4.0066

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	143,067,357	0	809,874	34.7%	808,954	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	36,110,955	56,840	188,989	8.1%	188,774	0.0052
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8924		189,043	357,748	15.3%	357,341	1.8903
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0273		216,209	438,323	18.8%	437,825	2.0250
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2996		185,866	427,410	18.3%	426,925	2.2969
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	568,213	0	2,974	0.1%	2,970	0.0052
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000		0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4062		5,558	13,374	0.6%	13,359	2.4034
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6735		36,701	98,119	4.2%	98,008	2.6705

# Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	16,461	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.80%	Billed kWh for Residential Class (approved in the last CoS)	147,767,075	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	3		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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Ontario Energy Board

# Incentive Regulation

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

		Proposed
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

# n Model for 2017 Filers



## Incentive Regulation Model for 2017 Filers

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.26
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0021
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

### ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

#### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

#### MONTHLY RATES AND CHARGES

##### Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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##### Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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##### Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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##### Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2017**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2016-0068

**Class E**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

**Class F**

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or

(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.33
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	128.17
Distribution Volumetric Rate	\$/kW	3.1085
Low Voltage Service Rate	\$/kW	0.7099
Retail Transmission Rate - Network Service Rate	\$/kW	2.7532
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8903

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

### GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,542.22
Distribution Volumetric Rate	\$/kW	4.2244
Low Voltage Service Rate	\$/kW	0.7635
Retail Transmission Rate - Network Service Rate	\$/kW	2.9903
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0250

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

### LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,383.06
Distribution Volumetric Rate	\$/kW	1.9083
Low Voltage Service Rate	\$/kW	0.0733
Retail Transmission Rate - Network Service Rate	\$/kW	3.3150
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2969

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.21
Distribution Volumetric Rate	\$/kWh	0.1144
Low Voltage Service Rate	\$/kWh	0.0020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.60
Distribution Volumetric Rate	\$/kW	15.7036
Low Voltage Service Rate	\$/kW	0.5482
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0068

### STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.05
Distribution Volumetric Rate	\$/kW	23.5510
Low Voltage Service Rate	\$/kW	0.5482
Retail Transmission Rate - Network Service Rate	\$/kW	2.1263
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4034

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributors' facilities. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,366.15
Distribution Volumetric Rate	\$/kW	4.0703
Retail Transmission Rate - Network Service Rate	\$/kW	4.0006
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6705

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Erie Thames Powerlines Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2016-0068

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**Erie Thames Powerlines Corporation**  
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EB-2016-0068

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0068

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00

#### Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0068

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0451
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0161
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0347
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0060





15								
16								
17								
18								
19								
20								



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0451		
Proposed/Approved Loss Factor	1.0451		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.38	1	\$ 19.38	\$ 23.26	1	\$ 23.26	\$ 3.88	20.02%
Distribution Volumetric Rate	\$ 0.0139	750	\$ 10.43	\$ 0.0095	750	\$ 7.13	\$ (3.30)	-31.65%
Fixed Rate Riders	\$ 0.09	1	\$ 0.09	\$ -	1	\$ -	\$ (0.09)	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 29.90			\$ 30.39	\$ 0.49	1.64%
Line Losses on Cost of Power	\$ 0.1114	34	\$ 3.77	\$ 0.1114	34	\$ 3.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	750	\$ 0.68	\$ -	750	\$ -	\$ (0.68)	-100.00%
GA Rate Riders				\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0021	750	\$ 1.58	\$ 0.0021	750	\$ 1.58	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 36.70			\$ 36.52	\$ (0.18)	-0.50%
RTSR - Network	\$ 0.0062	784	\$ 4.86	\$ 0.0066	784	\$ 5.17	\$ 0.31	6.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	784	\$ 4.15	\$ 0.0057	784	\$ 4.47	\$ 0.31	7.55%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 45.72			\$ 46.16	\$ 0.44	0.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	784	\$ 2.82	\$ 0.0036	784	\$ 2.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	784	\$ 1.02	\$ 0.0013	784	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	784	\$ 0.86	\$ 0.0011	784	\$ 0.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 134.21			\$ 134.65	\$ 0.44	0.33%
HST	13%		\$ 17.45	13%		\$ 17.51	\$ 0.06	0.33%
<b>Total Bill on TOU</b>			\$ 151.66			\$ 152.16	\$ 0.50	0.33%

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.94	1	\$ 21.94	\$ 22.33	1	\$ 22.33	\$ 0.39	1.78%
Distribution Volumetric Rate	\$ 0.0143	2000	\$ 28.60	\$ 0.0146	2000	\$ 29.20	\$ 0.60	2.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0001	2000	\$ 0.20	\$ -	2000	\$ -	\$ (0.20)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 50.74			\$ 51.53	\$ 0.79	1.56%
Line Losses on Cost of Power	\$ 0.1114	90	\$ 10.05	\$ 0.1114	90	\$ 10.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	2,000	\$ 2.00	\$ -	2,000	\$ -	\$ (2.00)	-100.00%
GA Rate Riders				\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0020	2,000	\$ 4.00	\$ 0.0020	2,000	\$ 4.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 67.58			\$ 66.37	\$ (1.21)	-1.79%
RTSR - Network	\$ 0.0058	2,090	\$ 12.12	\$ 0.0062	2,090	\$ 12.96	\$ 0.84	6.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	2,090	\$ 10.24	\$ 0.0052	2,090	\$ 10.87	\$ 0.63	6.12%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 89.94			\$ 90.20	\$ 0.25	0.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,090	\$ 7.52	\$ 0.0036	2,090	\$ 7.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,090	\$ 2.72	\$ 0.0013	2,090	\$ 2.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,090	\$ 2.30	\$ 0.0011	2,090	\$ 2.30	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 339.51			\$ 339.77	\$ 0.25	0.07%
HST		13%	\$ 44.14		13%	\$ 44.17	\$ 0.03	0.07%
<b>Total Bill on TOU</b>			\$ 383.65			\$ 383.94	\$ 0.29	0.07%

Customer Class:	<b>GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,700	kWh
Demand	100	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 125.90	1	\$ 125.90	\$ 128.17	1	\$ 128.17	\$ 2.27	1.80%
Distribution Volumetric Rate	\$ 3.0535	100	\$ 305.35	\$ 3.1085	100	\$ 310.85	\$ 5.50	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0079	100	\$ 0.79	\$ -	100	\$ -	\$ (0.79)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 432.04			\$ 439.02	\$ 6.98	1.62%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.6176	100	\$ 261.76	\$ -	100	\$ -	\$ (261.76)	-100.00%
GA Rate Riders					65,700	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7099	100	\$ 70.99	\$ 0.7099	100	\$ 70.99	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 764.79			\$ 510.01	\$ (254.78)	-33.31%
RTSR - Network	\$ 2.5845	100	\$ 258.45	\$ 2.7532	100	\$ 275.32	\$ 16.87	6.53%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7718	100	\$ 177.18	\$ 1.8903	100	\$ 189.03	\$ 11.85	6.69%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,200.42			\$ 974.36	\$ (226.06)	-18.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	68,663	\$ 247.19	\$ 0.0036	68,663	\$ 247.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	68,663	\$ 89.26	\$ 0.0013	68,663	\$ 89.26	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$ 459.90	\$ 0.0070	65,700	\$ 459.90	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	68,663	\$ 75.53	\$ 0.0011	68,663	\$ 75.53	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	68,663	\$ 7,758.93	\$ 0.1130	68,663	\$ 7,758.93	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 9,831.23			\$ 9,605.17	\$ (226.06)	-2.30%
HST	13%		\$ 1,278.06	13%		\$ 1,248.67	\$ (29.39)	-2.30%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 11,109.28			\$ 10,853.84	\$ (255.45)	-2.30%

Customer Class:	<b>GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	1,250	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,497.27	1	\$ 2,497.27	\$ 2,542.22	1	\$ 2,542.22	\$ 44.95	1.80%
Distribution Volumetric Rate	\$ 4.1497	1250	\$ 5,187.13	\$ 4.2244	1250	\$ 5,280.50	\$ 93.38	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0128	1250	\$ 16.00	\$ -	1250	\$ -	\$ (16.00)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 7,700.40			\$ 7,822.72	\$ 122.32	1.59%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 4.1515	1,250	\$ 5,189.38	\$ -	1,250	\$ -	\$ (5,189.38)	-100.00%
GA Rate Riders					821,250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7635	1,250	\$ 954.38	\$ 0.7635	1,250	\$ 954.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 13,844.15			\$ 8,777.10	\$ (5,067.05)	-36.60%
RTSR - Network	\$ 2.8071	1,250	\$ 3,508.88	\$ 2.9903	1,250	\$ 3,737.88	\$ 229.00	6.53%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8981	1,250	\$ 2,372.63	\$ 2.0250	1,250	\$ 2,531.25	\$ 158.63	6.69%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 19,725.65			\$ 15,046.22	\$ (4,679.43)	-23.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	858,288	\$ 3,089.84	\$ 0.0036	858,288	\$ 3,089.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	858,288	\$ 1,115.77	\$ 0.0013	858,288	\$ 1,115.77	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	821,250	\$ 5,748.75	\$ 0.0070	821,250	\$ 5,748.75	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	858,288	\$ 944.12	\$ 0.0011	858,288	\$ 944.12	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	858,288	\$ 96,986.59	\$ 0.1130	858,288	\$ 96,986.59	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 127,610.71			\$ 122,931.29	\$ (4,679.43)	-3.67%
HST	13%		\$ 16,589.39	13%		\$ 15,981.07	\$ (608.33)	-3.67%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 144,200.10			\$ 138,912.35	\$ (5,287.75)	-3.67%

Customer Class:	<b>LARGE USE SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,942,000	kWh
Demand	12,350	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10,199.47	1	\$ 10,199.47	\$ 10,383.06	1	\$ 10,383.06	\$ 183.59	1.80%
Distribution Volumetric Rate	\$ 1.8746	12350	\$ 23,151.31	\$ 1.9083	12350	\$ 23,567.51	\$ 416.20	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0067	12350	\$ 82.75	\$ -	12350	\$ -	\$ (82.75)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 33,433.53			\$ 33,950.57	\$ 517.04	1.55%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5239	12,350	\$ 6,470.17	\$ -	12,350	\$ -	\$ (6,470.17)	-100.00%
GA Rate Riders					3,942,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0733	12,350	\$ 905.26	\$ 0.0733	12,350	\$ 905.26	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 40,808.95			\$ 34,855.82	\$ (5,953.13)	-14.59%
RTSR - Network	\$ 3.1119	12,350	\$ 38,431.97	\$ 3.3150	12,350	\$ 40,940.25	\$ 2,508.29	6.53%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1530	12,350	\$ 26,589.55	\$ 2.2969	12,350	\$ 28,366.72	\$ 1,777.17	6.68%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 105,830.46			\$ 104,162.79	\$ (1,667.68)	-1.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	4,119,784	\$ 14,831.22	\$ 0.0036	4,119,784	\$ 14,831.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	4,119,784	\$ 5,355.72	\$ 0.0013	4,119,784	\$ 5,355.72	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	3,942,000	\$ 27,594.00	\$ 0.0070	3,942,000	\$ 27,594.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	4,119,784	\$ 4,531.76	\$ 0.0011	4,119,784	\$ 4,531.76	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	4,119,784	\$ 465,535.61	\$ 0.1130	4,119,784	\$ 465,535.61	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 623,678.78			\$ 622,011.10	\$ (1,667.67)	-0.27%
HST		13%	\$ 81,078.24		13%	\$ 80,861.44	\$ (216.80)	-0.27%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 704,757.02			\$ 702,872.55	\$ (1,884.47)	-0.27%

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.15		\$ -	\$ 3.21	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.1124	150	\$ 16.86	\$ 0.1144	150	\$ 17.16	\$ 0.30	1.78%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0004	150	\$ 0.06	\$ -	150	\$ -	\$ (0.06)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 16.92			\$ 17.16	\$ 0.24	1.42%
Line Losses on Cost of Power	\$ 0.1130	7	\$ 0.76	\$ 0.1130	7	\$ 0.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0084	150	\$ 1.26	\$ -	150	\$ -	\$ (1.26)	-100.00%
GA Rate Riders					150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0020	150	\$ 0.30	\$ 0.0020	150	\$ 0.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 19.24			\$ 18.22	\$ (1.02)	-5.30%
RTSR - Network	\$ 0.0058	157	\$ 0.91	\$ 0.0062	157	\$ 0.97	\$ 0.06	6.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	157	\$ 0.77	\$ 0.0052	157	\$ 0.82	\$ 0.05	6.12%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 20.92			\$ 20.01	\$ (0.91)	-4.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	157	\$ 0.56	\$ 0.0036	157	\$ 0.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	157	\$ 0.20	\$ 0.0013	157	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	157	\$ 0.17	\$ 0.0011	157	\$ 0.17	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	150	\$ 16.95	\$ 0.1130	150	\$ 16.95	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 39.86			\$ 38.95	\$ (0.91)	-2.28%
HST	13%		\$ 5.18	13%		\$ 5.06	\$ (0.12)	-2.28%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 45.04			\$ 44.02	\$ (1.03)	-2.28%

Customer Class:	<b>SENTINEL LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.50		\$ -	\$ 5.60	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 15.4259	1	\$ 15.43	\$ 15.7036	1	\$ 15.70	\$ 0.28	1.80%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1168	1	\$ 0.12	\$ -	1	\$ -	\$ (0.12)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 15.54			\$ 15.70	\$ 0.16	1.04%
Line Losses on Cost of Power	\$ 0.1130	30	\$ 3.35	\$ 0.1130	30	\$ 3.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.3136	1	\$ 0.31	\$ -	1	\$ -	\$ (0.31)	-100.00%
GA Rate Riders					657	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.5482	1	\$ 0.55	\$ 0.5482	1	\$ 0.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 19.75			\$ 19.60	\$ (0.15)	-0.77%
RTSR - Network	\$ 1.9960	1	\$ 2.00	\$ -	1	\$ -	\$ (2.00)	-100.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3630	1	\$ 1.36	\$ -	1	\$ -	\$ (1.36)	-100.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 23.11			\$ 19.60	\$ (3.51)	-15.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	687	\$ 2.47	\$ 0.0036	687	\$ 2.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	687	\$ 0.89	\$ 0.0013	687	\$ 0.89	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	657	\$ 4.60	\$ 0.0070	657	\$ 4.60	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	687	\$ 0.76	\$ 0.0011	687	\$ 0.76	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	657	\$ 74.24	\$ 0.1130	657	\$ 74.24	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 106.07			\$ 102.56	\$ (3.51)	-3.31%
HST	13%		\$ 13.79	13%		\$ 13.33	\$ (0.46)	-3.31%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 119.86			\$ 115.89	\$ (3.97)	-3.31%



Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.98		\$ -	\$ 4.05	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 23.1346	1	\$ 23.13	\$ 23.5510	1	\$ 23.55	\$ 0.42	1.80%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1693	1	\$ 0.17	\$ -	1	\$ -	\$ (0.17)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 23.30			\$ 23.55	\$ 0.25	1.06%
Line Losses on Cost of Power	\$ 0.1130	30	\$ 3.35	\$ 0.1130	30	\$ 3.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 3.0902	1	\$ 3.09	\$ -	1	\$ -	\$ (3.09)	-100.00%
GA Rate Riders					657	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.5482	1	\$ 0.55	\$ 0.5482	1	\$ 0.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 30.29			\$ 27.45	\$ (2.84)	-9.39%
RTSR - Network	\$ 1.9960	1	\$ 2.00	\$ 2.1263	1	\$ 2.13	\$ 0.13	6.53%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2528	1	\$ 2.25	\$ 2.4034	1	\$ 2.40	\$ 0.15	6.69%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 34.54			\$ 31.98	\$ (2.56)	-7.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	687	\$ 2.47	\$ 0.0036	687	\$ 2.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	687	\$ 0.89	\$ 0.0013	687	\$ 0.89	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	657	\$ 4.60	\$ 0.0070	657	\$ 4.60	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	687	\$ 0.76	\$ 0.0011	687	\$ 0.76	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	657	\$ 74.24	\$ 0.1130	657	\$ 74.24	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 117.50			\$ 114.94	\$ (2.56)	-2.18%
HST	13%		\$ 15.27	13%		\$ 14.94	\$ (0.33)	-2.18%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 132.77			\$ 129.88	\$ (2.90)	-2.18%

Customer Class:	<b>EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	23,500	kWh
Demand	660	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,324.31	1	\$ 2,324.31	\$ 2,366.15	1	\$ 2,366.15	\$ 41.84	1.80%
Distribution Volumetric Rate	\$ 3.9983	660	\$ 2,638.88	\$ 4.0703	660	\$ 2,686.40	\$ 47.52	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0141	660	\$ 9.31	\$ -	660	\$ -	\$ (9.31)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 4,972.49			\$ 5,052.55	\$ 80.05	1.61%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 3.9113	660	\$ 2,581.46	\$ -	660	\$ -	\$ (2,581.46)	-100.00%
GA Rate Riders				\$ -	23,500	\$ -	\$ -	
Low Voltage Service Charge	\$ -	660	\$ -	\$ -	660	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 7,553.95			\$ 5,052.55	\$ (2,501.40)	-33.11%
RTSR - Network	\$ 3.7555	660	\$ 2,478.63	\$ 4.0006	660	\$ 2,640.40	\$ 161.77	6.53%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5031	660	\$ 1,652.05	\$ 2.6705	660	\$ 1,762.53	\$ 110.48	6.69%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 11,684.63			\$ 9,455.47	\$ (2,229.15)	-19.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	24,560	\$ 88.42	\$ 0.0036	24,560	\$ 88.42	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	24,560	\$ 31.93	\$ 0.0013	24,560	\$ 31.93	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	23,500	\$ 164.50	\$ 0.0070	23,500	\$ 164.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	24,560	\$ 27.02	\$ 0.0011	24,560	\$ 27.02	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	24,560	\$ 2,775.26	\$ 0.1130	24,560	\$ 2,775.26	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 14,771.75			\$ 12,542.60	\$ (2,229.15)	-15.09%
HST	13%		\$ 1,920.33	13%		\$ 1,630.54	\$ (289.79)	-15.09%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 16,692.08			\$ 14,173.13	\$ (2,518.94)	-15.09%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	233	kWh	
Demand	-	kW	
Current Loss Factor	1.0451		
Proposed/Approved Loss Factor	1.0451		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.38	1	\$ 19.38	\$ 23.26	1	\$ 23.26	\$ 3.88	20.02%
Distribution Volumetric Rate	\$ 0.0139	233	\$ 3.24	\$ 0.0095	233	\$ 2.21	\$ (1.03)	-31.65%
Fixed Rate Riders	\$ 0.09	1	\$ 0.09	\$ -	1	\$ -	\$ (0.09)	-100.00%
Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 22.71			\$ 25.47	\$ 2.76	12.18%
Line Losses on Cost of Power	\$ 0.1114	11	\$ 1.17	\$ 0.1114	11	\$ 1.17	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	233	\$ 0.21	\$ -	233	\$ -	\$ (0.21)	-100.00%
GA Rate Riders				\$ -	233	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0021	233	\$ 0.49	\$ 0.0021	233	\$ 0.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 25.37			\$ 27.92	\$ 2.56	10.07%
RTSR - Network	\$ -	244	\$ -	\$ -	244	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	244	\$ -	\$ -	244	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 25.37			\$ 27.92	\$ 2.56	10.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	244	\$ 0.88	\$ 0.0036	244	\$ 0.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	244	\$ 0.32	\$ 0.0013	244	\$ 0.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	244	\$ 0.27	\$ 0.0011	244	\$ 0.27	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	151	\$ 13.18	\$ 0.0870	151	\$ 13.18	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	40	\$ 5.23	\$ 0.1320	40	\$ 5.23	\$ -	0.00%
TOU - On Peak	\$ 0.1800	42	\$ 7.55	\$ 0.1800	42	\$ 7.55	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 53.03			\$ 55.59	\$ 2.56	4.82%
HST	13%		\$ 6.89	13%		\$ 7.23	\$ 0.33	4.82%
<b>Total Bill on TOU</b>			\$ 59.93			\$ 62.81	\$ 2.89	4.82%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	233	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.38	1	\$ 19.38	\$ 23.26	1	\$ 23.26	\$ 3.88	20.02%
Distribution Volumetric Rate	\$ 0.0139	233	\$ 3.24	\$ 0.0095	233	\$ 2.21	\$ (1.03)	-31.65%
Fixed Rate Riders	\$ 0.09	1	\$ 0.09	\$ -	1	\$ -	\$ (0.09)	-100.00%
Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 22.71			\$ 25.47	\$ 2.76	12.18%
Line Losses on Cost of Power	\$ 0.1130	11	\$ 1.19	\$ 0.1130	11	\$ 1.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0083	233	\$ 1.93	\$ -	233	\$ -	\$ (1.93)	-100.00%
GA Rate Riders				\$ -	233	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0021	233	\$ 0.49	\$ 0.0021	233	\$ 0.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 27.11			\$ 27.94	\$ 0.83	3.06%
RTSR - Network	\$ -	244	\$ -	\$ -	244	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	244	\$ -	\$ -	244	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 27.11			\$ 27.94	\$ 0.83	3.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	244	\$ 0.88	\$ 0.0036	244	\$ 0.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	244	\$ 0.32	\$ 0.0013	244	\$ 0.32	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	244	\$ 0.27	\$ 0.0011	244	\$ 0.27	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	233	\$ 26.33	\$ 0.1130	233	\$ 26.33	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 54.90			\$ 55.73	\$ 0.83	1.51%
HST	13%		\$ 7.14	13%		\$ 7.24	\$ 0.11	1.51%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 62.04			\$ 62.98	\$ 0.94	1.51%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.38	1	\$ 19.38	\$ 23.26	1	\$ 23.26	\$ 3.88	20.02%
Distribution Volumetric Rate	\$ 0.0139	800	\$ 11.12	\$ 0.0095	800	\$ 7.60	\$ (3.52)	-31.65%
Fixed Rate Riders	\$ 0.09	1	\$ 0.09	\$ -	1	\$ -	\$ (0.09)	-100.00%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 30.59			\$ 30.86	\$ 0.27	0.88%
Line Losses on Cost of Power	\$ 0.1130	36	\$ 4.08	\$ 0.1130	36	\$ 4.08	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0083	800	\$ 6.64	\$ -	800	\$ -	\$ (6.64)	-100.00%
GA Rate Riders					800	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0021	800	\$ 1.68	\$ 0.0021	800	\$ 1.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 43.78			\$ 37.41	\$ (6.37)	-14.55%
RTSR - Network	\$ -	836	\$ -	\$ -	836	\$ -	\$ -	-
RTSR - Connection and/or Line and Transformation Connection	\$ -	836	\$ -	\$ -	836	\$ -	\$ -	-
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 43.78			\$ 37.41	\$ (6.37)	-14.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	836	\$ 3.01	\$ 0.0036	836	\$ 3.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	836	\$ 1.09	\$ 0.0013	836	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	836	\$ 0.92	\$ 0.0011	836	\$ 0.92	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	800	\$ 90.40	\$ 0.1130	800	\$ 90.40	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 139.19			\$ 132.82	\$ (6.37)	-4.58%
HST	13%		\$ 18.10	13%		\$ 17.27	\$ (0.83)	-4.58%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 157.29			\$ 150.09	\$ (7.20)	-4.58%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.38	1	\$ 19.38	\$ 23.26	1	\$ 23.26	\$ 3.88	20.02%
Distribution Volumetric Rate	\$ 0.0139	1000	\$ 13.90	\$ 0.0095	1000	\$ 9.50	\$ (4.40)	-31.65%
Fixed Rate Riders	\$ 0.09	1	\$ 0.09	\$ -	1	\$ -	\$ (0.09)	-100.00%
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 33.37			\$ 32.76	\$ (0.61)	-1.83%
Line Losses on Cost of Power	\$ 0.1114	45	\$ 5.02	\$ 0.1114	45	\$ 5.02	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	1,000	\$ 0.90	\$ -	1,000	\$ -	\$ (0.90)	-100.00%
GA Rate Riders				\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0021	1,000	\$ 2.10	\$ 0.0021	1,000	\$ 2.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 42.18			\$ 40.67	\$ (1.51)	-3.58%
RTSR - Network	\$ -	1,045	\$ -	\$ -	1,045	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	1,045	\$ -	\$ -	1,045	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 42.18			\$ 40.67	\$ (1.51)	-3.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,045	\$ 3.76	\$ 0.0036	1,045	\$ 3.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,045	\$ 1.36	\$ 0.0013	1,045	\$ 1.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,045	\$ 1.15	\$ 0.0011	1,045	\$ 1.15	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	650	\$ 56.55	\$ 0.0870	650	\$ 56.55	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	170	\$ 22.44	\$ 0.1320	170	\$ 22.44	\$ -	0.00%
TOU - On Peak	\$ 0.1800	180	\$ 32.40	\$ 0.1800	180	\$ 32.40	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 160.09			\$ 158.58	\$ (1.51)	-0.94%
HST	13%		\$ 20.81	13%		\$ 20.62	\$ (0.20)	-0.94%
<b>Total Bill on TOU</b>			\$ 180.91			\$ 179.20	\$ (1.71)	-0.94%

Customer Class: Add additional scenarios if required

RPP / Non-RPP: \_\_\_\_\_

Consumption \_\_\_\_\_ kWh

Demand \_\_\_\_\_ kW

Current Loss Factor \_\_\_\_\_

Proposed/Approved Loss Factor \_\_\_\_\_

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		0	\$ -		0	\$ -	\$ -	
Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Volumetric Rate Riders		0	\$ -		0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders		-	\$ -		-	\$ -	\$ -	
GA Rate Riders			\$ -			\$ -	\$ -	
Low Voltage Service Charge		-	\$ -		-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ -			\$ -	\$ -	
RTSR - Network		-	\$ -		-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection		-	\$ -		-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)		-	\$ -	\$ 0.0036	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)		-	\$ -	\$ 0.0013	-	\$ -	\$ -	
Standard Supply Service Charge		1	\$ -	\$ 0.2500	1	\$ 0.25	\$ 0.25	
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -	\$ 0.0070	-	\$ -	\$ -	
Ontario Electricity Support Program (OESP)	\$ 0.0011	-	\$ -	\$ 0.0011	-	\$ -	\$ -	
TOU - Off Peak	\$ 0.0870	-	\$ -	\$ 0.0870	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1320	-	\$ -	\$ 0.1320	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1800	-	\$ -	\$ 0.1800	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			\$ -			\$ 0.25	\$ 0.25	
HST	13%		\$ -	13%		\$ 0.03	\$ 0.03	
<b>Total Bill on TOU</b>			\$ -			\$ 0.28	\$ 0.28	
<b>Total Bill on Non-RPP Avg. Price</b>			\$ -			\$ 0.25	\$ 0.25	
HST	13%		\$ -	13%		\$ 0.03	\$ 0.03	
<b>Total Bill on Non-RPP Avg. Price</b>			\$ -			\$ 0.28	\$ 0.28	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ -			\$ 0.25	\$ 0.25	
HST	13%		\$ -	13%		\$ 0.03	\$ 0.03	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ -			\$ 0.28	\$ 0.28	

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0021
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0068

### ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

#### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

#### MONTHLY RATES AND CHARGES

##### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
  - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

##### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

##### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

##### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

##### Class E

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

### Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

### Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

### Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

### Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	128.17
Distribution Volumetric Rate	\$/kW	3.1085
Low Voltage Service Rate	\$/kW	0.7099
Retail Transmission Rate - Network Service Rate	\$/kW	2.7532
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8903

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

### GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,542.22
Distribution Volumetric Rate	\$/kW	4.2244
Low Voltage Service Rate	\$/kW	0.7635
Retail Transmission Rate - Network Service Rate	\$/kW	2.9903
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0250

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

### LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,383.06
Distribution Volumetric Rate	\$/kW	1.9083
Low Voltage Service Rate	\$/kW	0.0733
Retail Transmission Rate - Network Service Rate	\$/kW	3.3150
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2969

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0068

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.21
Distribution Volumetric Rate	\$/kWh	0.1144
Low Voltage Service Rate	\$/kWh	0.0020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0068

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.60
Distribution Volumetric Rate	\$/kW	15.7036
Low Voltage Service Rate	\$/kW	0.5482
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0068

### STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.05
Distribution Volumetric Rate	\$/kW	23.5510
Low Voltage Service Rate	\$/kW	0.5482
Retail Transmission Rate - Network Service Rate	\$/kW	2.1263
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4034

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributors' facilities. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,366.15
Distribution Volumetric Rate	\$/kW	4.0703
Retail Transmission Rate - Network Service Rate	\$/kW	4.0006
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6705

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0068

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0068

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0068

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00

#### Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# Erie Thames Powerlines Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0451
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0161
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0347
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0060





15								
16								
17								
18								
19								
20								

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.38	1	\$ 19.38	\$ 23.26	1	\$ 23.26	\$ 3.88	20.02%
Distribution Volumetric Rate	\$ 0.0139	750	\$ 10.43	\$ 0.0095	750	\$ 7.13	\$ (3.30)	-31.65%
Fixed Rate Riders	\$ 0.09	1	\$ 0.09	\$ -	1	\$ -	\$ (0.09)	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 29.90			\$ 30.39	\$ 0.49	1.64%
Line Losses on Cost of Power	\$ 0.1114	34	\$ 3.77	\$ 0.1114	34	\$ 3.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	750	\$ 0.68	\$ -	750	\$ -	\$ (0.68)	-100.00%
GA Rate Riders				\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0021	750	\$ 1.58	\$ 0.0021	750	\$ 1.58	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 36.70			\$ 36.52	\$ (0.18)	-0.50%
RTSR - Network	\$ 0.0062	784	\$ 4.86	\$ 0.0066	784	\$ 5.17	\$ 0.31	6.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	784	\$ 4.15	\$ 0.0057	784	\$ 4.47	\$ 0.31	7.55%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 45.72			\$ 46.16	\$ 0.44	0.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	784	\$ 2.82	\$ 0.0036	784	\$ 2.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	784	\$ 1.02	\$ 0.0013	784	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	784	\$ 0.86	\$ 0.0011	784	\$ 0.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 134.21			\$ 134.65	\$ 0.44	0.33%
HST	13%		\$ 17.45	13%		\$ 17.51	\$ 0.06	0.33%
<b>Total Bill on TOU</b>			\$ 151.66			\$ 152.16	\$ 0.50	0.33%

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.94	1	\$ 21.94	\$ 22.33	1	\$ 22.33	\$ 0.39	1.78%
Distribution Volumetric Rate	\$ 0.0143	2000	\$ 28.60	\$ 0.0146	2000	\$ 29.20	\$ 0.60	2.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0001	2000	\$ 0.20	\$ -	2000	\$ -	\$ (0.20)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 50.74			\$ 51.53	\$ 0.79	1.56%
Line Losses on Cost of Power	\$ 0.1114	90	\$ 10.05	\$ 0.1114	90	\$ 10.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	2,000	\$ 2.00	\$ -	2,000	\$ -	\$ (2.00)	-100.00%
GA Rate Riders				\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0020	2,000	\$ 4.00	\$ 0.0020	2,000	\$ 4.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 67.58			\$ 66.37	\$ (1.21)	-1.79%
RTSR - Network	\$ 0.0058	2,090	\$ 12.12	\$ 0.0062	2,090	\$ 12.96	\$ 0.84	6.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	2,090	\$ 10.24	\$ 0.0052	2,090	\$ 10.87	\$ 0.63	6.12%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 89.94			\$ 90.20	\$ 0.25	0.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,090	\$ 7.52	\$ 0.0036	2,090	\$ 7.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,090	\$ 2.72	\$ 0.0013	2,090	\$ 2.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,090	\$ 2.30	\$ 0.0011	2,090	\$ 2.30	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 339.51			\$ 339.77	\$ 0.25	0.07%
HST	13%		\$ 44.14	13%		\$ 44.17	\$ 0.03	0.07%
<b>Total Bill on TOU</b>			\$ 383.65			\$ 383.94	\$ 0.29	0.07%

Customer Class:	GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,700	kWh
Demand	100	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 125.90	1	\$ 125.90	\$ 128.17	1	\$ 128.17	\$ 2.27	1.80%
Distribution Volumetric Rate	\$ 3.0535	100	\$ 305.35	\$ 3.1085	100	\$ 310.85	\$ 5.50	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0079	100	\$ 0.79	\$ -	100	\$ -	\$ (0.79)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 432.04			\$ 439.02	\$ 6.98	1.62%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.6176	100	\$ 261.76	\$ -	100	\$ -	\$ (261.76)	-100.00%
GA Rate Riders					65,700	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7099	100	\$ 70.99	\$ 0.7099	100	\$ 70.99	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 764.79			\$ 510.01	\$ (254.78)	-33.31%
RTSR - Network	\$ 2.5845	100	\$ 258.45	\$ 2.7532	100	\$ 275.32	\$ 16.87	6.53%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7718	100	\$ 177.18	\$ 1.8903	100	\$ 189.03	\$ 11.85	6.69%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,200.42			\$ 974.36	\$ (226.06)	-18.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	68,663	\$ 247.19	\$ 0.0036	68,663	\$ 247.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	68,663	\$ 89.26	\$ 0.0013	68,663	\$ 89.26	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$ 459.90	\$ 0.0070	65,700	\$ 459.90	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	68,663	\$ 75.53	\$ 0.0011	68,663	\$ 75.53	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	68,663	\$ 7,758.93	\$ 0.1130	68,663	\$ 7,758.93	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 9,831.23			\$ 9,605.17	\$ (226.06)	-2.30%
HST	13%		\$ 1,278.06	13%		\$ 1,248.67	\$ (29.39)	-2.30%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 11,109.28			\$ 10,853.84	\$ (255.45)	-2.30%

Customer Class:	GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	1,250	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,497.27	1	\$ 2,497.27	\$ 2,542.22	1	\$ 2,542.22	\$ 44.95	1.80%
Distribution Volumetric Rate	\$ 4.1497	1250	\$ 5,187.13	\$ 4.2244	1250	\$ 5,280.50	\$ 93.38	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0128	1250	\$ 16.00	\$ -	1250	\$ -	\$ (16.00)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 7,700.40			\$ 7,822.72	\$ 122.32	1.59%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 4.1515	1,250	\$ 5,189.38	\$ -	1,250	\$ -	\$ (5,189.38)	-100.00%
GA Rate Riders					821,250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7635	1,250	\$ 954.38	\$ 0.7635	1,250	\$ 954.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 13,844.15			\$ 8,777.10	\$ (5,067.05)	-36.60%
RTSR - Network	\$ 2.8071	1,250	\$ 3,508.88	\$ 2.9903	1,250	\$ 3,737.88	\$ 229.00	6.53%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8981	1,250	\$ 2,372.63	\$ 2.0250	1,250	\$ 2,531.25	\$ 158.63	6.69%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 19,725.65			\$ 15,046.22	\$ (4,679.43)	-23.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	858,288	\$ 3,089.84	\$ 0.0036	858,288	\$ 3,089.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	858,288	\$ 1,115.77	\$ 0.0013	858,288	\$ 1,115.77	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	821,250	\$ 5,748.75	\$ 0.0070	821,250	\$ 5,748.75	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	858,288	\$ 944.12	\$ 0.0011	858,288	\$ 944.12	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	858,288	\$ 96,986.59	\$ 0.1130	858,288	\$ 96,986.59	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 127,610.71			\$ 122,931.29	\$ (4,679.43)	-3.67%
HST	13%		\$ 16,589.39	13%		\$ 15,981.07	\$ (608.33)	-3.67%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 144,200.10			\$ 138,912.35	\$ (5,287.75)	-3.67%

Customer Class:	<b>LARGE USE SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,942,000	kWh
Demand	12,350	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10,199.47	1	\$ 10,199.47	\$ 10,383.06	1	\$ 10,383.06	\$ 183.59	1.80%
Distribution Volumetric Rate	\$ 1.8746	12350	\$ 23,151.31	\$ 1.9083	12350	\$ 23,567.51	\$ 416.20	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0067	12350	\$ 82.75	\$ -	12350	\$ -	\$ (82.75)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 33,433.53			\$ 33,950.57	\$ 517.04	1.55%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5239	12,350	\$ 6,470.17	\$ -	12,350	\$ -	\$ (6,470.17)	-100.00%
GA Rate Riders					3,942,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0733	12,350	\$ 905.26	\$ 0.0733	12,350	\$ 905.26	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 40,808.95			\$ 34,855.82	\$ (5,953.13)	-14.59%
RTSR - Network	\$ 3.1119	12,350	\$ 38,431.97	\$ 3.3150	12,350	\$ 40,940.25	\$ 2,508.29	6.53%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1530	12,350	\$ 26,589.55	\$ 2.2969	12,350	\$ 28,366.72	\$ 1,777.17	6.68%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 105,830.46			\$ 104,162.79	\$ (1,667.68)	-1.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	4,119,784	\$ 14,831.22	\$ 0.0036	4,119,784	\$ 14,831.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	4,119,784	\$ 5,355.72	\$ 0.0013	4,119,784	\$ 5,355.72	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	3,942,000	\$ 27,594.00	\$ 0.0070	3,942,000	\$ 27,594.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	4,119,784	\$ 4,531.76	\$ 0.0011	4,119,784	\$ 4,531.76	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	4,119,784	\$ 465,535.61	\$ 0.1130	4,119,784	\$ 465,535.61	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 623,678.78			\$ 622,011.10	\$ (1,667.67)	-0.27%
HST		13%	\$ 81,078.24		13%	\$ 80,861.44	\$ (216.80)	-0.27%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 704,757.02			\$ 702,872.55	\$ (1,884.47)	-0.27%

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.15		\$ -	\$ 3.21	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.1124	150	\$ 16.86	\$ 0.1144	150	\$ 17.16	\$ 0.30	1.78%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0004	150	\$ 0.06	\$ -	150	\$ -	\$ (0.06)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 16.92			\$ 17.16	\$ 0.24	1.42%
Line Losses on Cost of Power	\$ 0.1130	7	\$ 0.76	\$ 0.1130	7	\$ 0.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0084	150	\$ 1.26	\$ -	150	\$ -	\$ (1.26)	-100.00%
GA Rate Riders					150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0020	150	\$ 0.30	\$ 0.0020	150	\$ 0.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 19.24			\$ 18.22	\$ (1.02)	-5.30%
RTSR - Network	\$ 0.0058	157	\$ 0.91	\$ 0.0062	157	\$ 0.97	\$ 0.06	6.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	157	\$ 0.77	\$ 0.0052	157	\$ 0.82	\$ 0.05	6.12%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 20.92			\$ 20.01	\$ (0.91)	-4.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	157	\$ 0.56	\$ 0.0036	157	\$ 0.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	157	\$ 0.20	\$ 0.0013	157	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	157	\$ 0.17	\$ 0.0011	157	\$ 0.17	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	150	\$ 16.95	\$ 0.1130	150	\$ 16.95	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 39.86			\$ 38.95	\$ (0.91)	-2.28%
HST	13%		\$ 5.18	13%		\$ 5.06	\$ (0.12)	-2.28%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 45.04			\$ 44.02	\$ (1.03)	-2.28%

Customer Class:	<b>SENTINEL LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.50		\$ -	\$ 5.60	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 15.4259	1	\$ 15.43	\$ 15.7036	1	\$ 15.70	\$ 0.28	1.80%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1168	1	\$ 0.12	\$ -	1	\$ -	\$ (0.12)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 15.54			\$ 15.70	\$ 0.16	1.04%
Line Losses on Cost of Power	\$ 0.1130	30	\$ 3.35	\$ 0.1130	30	\$ 3.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.3136	1	\$ 0.31	\$ -	1	\$ -	\$ (0.31)	-100.00%
GA Rate Riders					657	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.5482	1	\$ 0.55	\$ 0.5482	1	\$ 0.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 19.75			\$ 19.60	\$ (0.15)	-0.77%
RTSR - Network	\$ 1.9960	1	\$ 2.00	\$ -	1	\$ -	\$ (2.00)	-100.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3630	1	\$ 1.36	\$ -	1	\$ -	\$ (1.36)	-100.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 23.11			\$ 19.60	\$ (3.51)	-15.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	687	\$ 2.47	\$ 0.0036	687	\$ 2.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	687	\$ 0.89	\$ 0.0013	687	\$ 0.89	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	657	\$ 4.60	\$ 0.0070	657	\$ 4.60	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	687	\$ 0.76	\$ 0.0011	687	\$ 0.76	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	657	\$ 74.24	\$ 0.1130	657	\$ 74.24	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 106.07			\$ 102.56	\$ (3.51)	-3.31%
HST	13%		\$ 13.79	13%		\$ 13.33	\$ (0.46)	-3.31%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 119.86			\$ 115.89	\$ (3.97)	-3.31%



Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.98		\$ -	\$ 4.05	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 23.1346	1	\$ 23.13	\$ 23.5510	1	\$ 23.55	\$ 0.42	1.80%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1693	1	\$ 0.17	\$ -	1	\$ -	\$ (0.17)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 23.30			\$ 23.55	\$ 0.25	1.06%
Line Losses on Cost of Power	\$ 0.1130	30	\$ 3.35	\$ 0.1130	30	\$ 3.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 3.0902	1	\$ 3.09	\$ -	1	\$ -	\$ (3.09)	-100.00%
GA Rate Riders					657	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.5482	1	\$ 0.55	\$ 0.5482	1	\$ 0.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 30.29			\$ 27.45	\$ (2.84)	-9.39%
RTSR - Network	\$ 1.9960	1	\$ 2.00	\$ 2.1263	1	\$ 2.13	\$ 0.13	6.53%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2528	1	\$ 2.25	\$ 2.4034	1	\$ 2.40	\$ 0.15	6.69%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 34.54			\$ 31.98	\$ (2.56)	-7.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	687	\$ 2.47	\$ 0.0036	687	\$ 2.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	687	\$ 0.89	\$ 0.0013	687	\$ 0.89	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	657	\$ 4.60	\$ 0.0070	657	\$ 4.60	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	687	\$ 0.76	\$ 0.0011	687	\$ 0.76	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	657	\$ 74.24	\$ 0.1130	657	\$ 74.24	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 117.50			\$ 114.94	\$ (2.56)	-2.18%
HST	13%		\$ 15.27	13%		\$ 14.94	\$ (0.33)	-2.18%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 132.77			\$ 129.88	\$ (2.90)	-2.18%

Customer Class:	<b>EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	23,500	kWh
Demand	660	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,324.31	1	\$ 2,324.31	\$ 2,366.15	1	\$ 2,366.15	\$ 41.84	1.80%
Distribution Volumetric Rate	\$ 3.9983	660	\$ 2,638.88	\$ 4.0703	660	\$ 2,686.40	\$ 47.52	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0141	660	\$ 9.31	\$ -	660	\$ -	\$ (9.31)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 4,972.49			\$ 5,052.55	\$ 80.05	1.61%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 3.9113	660	\$ 2,581.46	\$ -	660	\$ -	\$ (2,581.46)	-100.00%
GA Rate Riders				\$ -	23,500	\$ -	\$ -	
Low Voltage Service Charge	\$ -	660	\$ -	\$ -	660	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 7,553.95			\$ 5,052.55	\$ (2,501.40)	-33.11%
RTSR - Network	\$ 3.7555	660	\$ 2,478.63	\$ 4.0006	660	\$ 2,640.40	\$ 161.77	6.53%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5031	660	\$ 1,652.05	\$ 2.6705	660	\$ 1,762.53	\$ 110.48	6.69%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 11,684.63			\$ 9,455.47	\$ (2,229.15)	-19.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	24,560	\$ 88.42	\$ 0.0036	24,560	\$ 88.42	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	24,560	\$ 31.93	\$ 0.0013	24,560	\$ 31.93	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	23,500	\$ 164.50	\$ 0.0070	23,500	\$ 164.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	24,560	\$ 27.02	\$ 0.0011	24,560	\$ 27.02	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	24,560	\$ 2,775.26	\$ 0.1130	24,560	\$ 2,775.26	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 14,771.75			\$ 12,542.60	\$ (2,229.15)	-15.09%
HST	13%		\$ 1,920.33	13%		\$ 1,630.54	\$ (289.79)	-15.09%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 16,692.08			\$ 14,173.13	\$ (2,518.94)	-15.09%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	233	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.38	1	\$ 19.38	\$ 23.26	1	\$ 23.26	\$ 3.88	20.02%
Distribution Volumetric Rate	\$ 0.0139	233	\$ 3.24	\$ 0.0095	233	\$ 2.21	\$ (1.03)	-31.65%
Fixed Rate Riders	\$ 0.09	1	\$ 0.09	\$ -	1	\$ -	\$ (0.09)	-100.00%
Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 22.71			\$ 25.47	\$ 2.76	12.18%
Line Losses on Cost of Power	\$ 0.1114	11	\$ 1.17	\$ 0.1114	11	\$ 1.17	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	233	\$ 0.21	\$ -	233	\$ -	\$ (0.21)	-100.00%
GA Rate Riders				\$ -	233	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0021	233	\$ 0.49	\$ 0.0021	233	\$ 0.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 25.37			\$ 27.92	\$ 2.56	10.07%
RTSR - Network	\$ -	244	\$ -	\$ -	244	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	244	\$ -	\$ -	244	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 25.37			\$ 27.92	\$ 2.56	10.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	244	\$ 0.88	\$ 0.0036	244	\$ 0.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	244	\$ 0.32	\$ 0.0013	244	\$ 0.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	244	\$ 0.27	\$ 0.0011	244	\$ 0.27	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	151	\$ 13.18	\$ 0.0870	151	\$ 13.18	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	40	\$ 5.23	\$ 0.1320	40	\$ 5.23	\$ -	0.00%
TOU - On Peak	\$ 0.1800	42	\$ 7.55	\$ 0.1800	42	\$ 7.55	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 53.03			\$ 55.59	\$ 2.56	4.82%
HST	13%		\$ 6.89	13%		\$ 7.23	\$ 0.33	4.82%
<b>Total Bill on TOU</b>			\$ 59.93			\$ 62.81	\$ 2.89	4.82%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	233	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.38	1	\$ 19.38	\$ 23.26	1	\$ 23.26	\$ 3.88	20.02%
Distribution Volumetric Rate	\$ 0.0139	233	\$ 3.24	\$ 0.0095	233	\$ 2.21	\$ (1.03)	-31.65%
Fixed Rate Riders	\$ 0.09	1	\$ 0.09	\$ -	1	\$ -	\$ (0.09)	-100.00%
Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 22.71			\$ 25.47	\$ 2.76	12.18%
Line Losses on Cost of Power	\$ 0.1130	11	\$ 1.19	\$ 0.1130	11	\$ 1.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0083	233	\$ 1.93	\$ -	233	\$ -	\$ (1.93)	-100.00%
GA Rate Riders			\$ -	\$ -	233	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0021	233	\$ 0.49	\$ 0.0021	233	\$ 0.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 27.11			\$ 27.94	\$ 0.83	3.06%
RTSR - Network	\$ -	244	\$ -	\$ -	244	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	244	\$ -	\$ -	244	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 27.11			\$ 27.94	\$ 0.83	3.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	244	\$ 0.88	\$ 0.0036	244	\$ 0.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	244	\$ 0.32	\$ 0.0013	244	\$ 0.32	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	244	\$ 0.27	\$ 0.0011	244	\$ 0.27	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	233	\$ 26.33	\$ 0.1130	233	\$ 26.33	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 54.90			\$ 55.73	\$ 0.83	1.51%
HST	13%		\$ 7.14	13%		\$ 7.24	\$ 0.11	1.51%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 62.04			\$ 62.98	\$ 0.94	1.51%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.38	1	\$ 19.38	\$ 23.26	1	\$ 23.26	\$ 3.88	20.02%
Distribution Volumetric Rate	\$ 0.0139	800	\$ 11.12	\$ 0.0095	800	\$ 7.60	\$ (3.52)	-31.65%
Fixed Rate Riders	\$ 0.09	1	\$ 0.09	\$ -	1	\$ -	\$ (0.09)	-100.00%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 30.59			\$ 30.86	\$ 0.27	0.88%
Line Losses on Cost of Power	\$ 0.1130	36	\$ 4.08	\$ 0.1130	36	\$ 4.08	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0083	800	\$ 6.64	\$ -	800	\$ -	\$ (6.64)	-100.00%
GA Rate Riders			\$ -	\$ -	800	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0021	800	\$ 1.68	\$ 0.0021	800	\$ 1.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 43.78			\$ 37.41	\$ (6.37)	-14.55%
RTSR - Network	\$ -	836	\$ -	\$ -	836	\$ -	\$ -	-
RTSR - Connection and/or Line and Transformation Connection	\$ -	836	\$ -	\$ -	836	\$ -	\$ -	-
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 43.78			\$ 37.41	\$ (6.37)	-14.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	836	\$ 3.01	\$ 0.0036	836	\$ 3.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	836	\$ 1.09	\$ 0.0013	836	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	836	\$ 0.92	\$ 0.0011	836	\$ 0.92	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	800	\$ 90.40	\$ 0.1130	800	\$ 90.40	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 139.19			\$ 132.82	\$ (6.37)	-4.58%
HST	13%		\$ 18.10	13%		\$ 17.27	\$ (0.83)	-4.58%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 157.29			\$ 150.09	\$ (7.20)	-4.58%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0451	
Proposed/Approved Loss Factor	1.0451	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.38	1	\$ 19.38	\$ 23.26	1	\$ 23.26	\$ 3.88	20.02%
Distribution Volumetric Rate	\$ 0.0139	1000	\$ 13.90	\$ 0.0095	1000	\$ 9.50	\$ (4.40)	-31.65%
Fixed Rate Riders	\$ 0.09	1	\$ 0.09	\$ -	1	\$ -	\$ (0.09)	-100.00%
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 33.37			\$ 32.76	\$ (0.61)	-1.83%
Line Losses on Cost of Power	\$ 0.1114	45	\$ 5.02	\$ 0.1114	45	\$ 5.02	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	1,000	\$ 0.90	\$ -	1,000	\$ -	\$ (0.90)	-100.00%
GA Rate Riders				\$ -	1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0021	1,000	\$ 2.10	\$ 0.0021	1,000	\$ 2.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 42.18			\$ 40.67	\$ (1.51)	-3.58%
RTSR - Network	\$ -	1,045	\$ -	\$ -	1,045	\$ -	\$ -	-
RTSR - Connection and/or Line and Transformation Connection	\$ -	1,045	\$ -	\$ -	1,045	\$ -	\$ -	-
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 42.18			\$ 40.67	\$ (1.51)	-3.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,045	\$ 3.76	\$ 0.0036	1,045	\$ 3.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,045	\$ 1.36	\$ 0.0013	1,045	\$ 1.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,045	\$ 1.15	\$ 0.0011	1,045	\$ 1.15	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	650	\$ 56.55	\$ 0.0870	650	\$ 56.55	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	170	\$ 22.44	\$ 0.1320	170	\$ 22.44	\$ -	0.00%
TOU - On Peak	\$ 0.1800	180	\$ 32.40	\$ 0.1800	180	\$ 32.40	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 160.09			\$ 158.58	\$ (1.51)	-0.94%
HST	13%		\$ 20.81	13%		\$ 20.62	\$ (0.20)	-0.94%
<b>Total Bill on TOU</b>			\$ 180.91			\$ 179.20	\$ (1.71)	-0.94%

Customer Class: Add additional scenarios if required

RPP / Non-RPP: \_\_\_\_\_

Consumption \_\_\_\_\_ kWh

Demand \_\_\_\_\_ kW

Current Loss Factor \_\_\_\_\_

Proposed/Approved Loss Factor \_\_\_\_\_

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		0	\$ -		0	\$ -	\$ -	
Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Volumetric Rate Riders		0	\$ -		0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders		-	\$ -		-	\$ -	\$ -	
GA Rate Riders			\$ -			\$ -	\$ -	
Low Voltage Service Charge		-	\$ -		-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ -			\$ -	\$ -	
RTSR - Network		-	\$ -		-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection		-	\$ -		-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)		-	\$ -	\$ 0.0036	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)		-	\$ -	\$ 0.0013	-	\$ -	\$ -	
Standard Supply Service Charge		1	\$ -	\$ 0.2500	1	\$ 0.25	\$ 0.25	
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -	\$ 0.0070	-	\$ -	\$ -	
Ontario Electricity Support Program (OESP)	\$ 0.0011	-	\$ -	\$ 0.0011	-	\$ -	\$ -	
TOU - Off Peak	\$ 0.0870	-	\$ -	\$ 0.0870	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1320	-	\$ -	\$ 0.1320	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1800	-	\$ -	\$ 0.1800	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			\$ -			\$ 0.25	\$ 0.25	
HST	13%		\$ -	13%		\$ 0.03	\$ 0.03	
<b>Total Bill on TOU</b>			\$ -			\$ 0.28	\$ 0.28	
<b>Total Bill on Non-RPP Avg. Price</b>			\$ -			\$ 0.25	\$ 0.25	
HST	13%		\$ -	13%		\$ 0.03	\$ 0.03	
<b>Total Bill on Non-RPP Avg. Price</b>			\$ -			\$ 0.28	\$ 0.28	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ -			\$ 0.25	\$ 0.25	
HST	13%		\$ -	13%		\$ 0.03	\$ 0.03	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ -			\$ 0.28	\$ 0.28	