Collus PowerStream Corp.

ED-2002-0518

2017 Electricity Distribution Rate Application

Board File Number

EB-2016-0064

September 22, 2016

Board Secretary
Ontario Energy Board
PO Box 2319
27th Floor 2300 Yonge Street
Toronto ON M4P 1E4

Attn: Kirsten Walli

RE: Collus PowerStream Corp (License ED-2002-0518)
2017 4th Generation IRM Application EB-2016-0064

In accordance with instructions release by the Ontario Energy Board updating Chapter 3 of the filing requirements for Electricity Distribution Rate Applications, Collus PowerStream submits its application for approval for 4th Generation Incentive Rate-setting Mechanism (IRM4) based rates effective May 1, 2017.

An electronic copy of the Application has been files on the Ontario Energy Board's RESS Filing System and two (2) hard copies are enclosed.

If you have any questions, please do not hesitate to contact the undersigned at gmcallister@collus.com or (705)445-1800 ext 2274.

Yours truly,

Glen McAllister, B.Sc., CPA, CMA
Manager, Billing & Regulatory
Collus PowerStream

Encl

Collus PowerStream Corp.

ED-2002-0518

2017 Electricity Distribution Rate Application

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Management Summary

Table of Contents

Contents

Appendices

A   Proposed 2017 Tariff Sheet (from Rate Generator file)

B   Bill Impacts Summary (from Rate Generator file)

C   IRM Rate Generator

D   Class A CBR Calculation

E   Collus PowerStream Approved 2016 Tariff Sheet

1 # 1. Introduction

2 Collus PowerStream Corp. ("Collus") filed a 4th Generation Incentive Regulation

3 Mechanism ("4th GIRM") rate application resulting in the current Board-approved rates

4 that were effective May 1, 2016. Collus is submitting the current 4th GIRM rate application

5 (the "Application"), for 2017 electricity distribution rates, effective May 1, 2017.

6 This Application has been prepared in accordance with all the relevant Ontario Energy

7 Board ("OEB" or "Board") guidelines and requirements. Collus has adhered to the Board's

8 directions in completing the Board-approved 2017 IRM models, and is filing the Board's

9 2017 IRM Rate Generator model. Collus is not filing the Board's 2017 Capital Module

10 applicable to ACM and ICM – this is not applicable, as Collus is not proposing an

11 Incremental Capital Module for 2017.

12

1   **Applicant Contact Information**

2   The primary contact for this Application is:

3   **Mr. Glen McAllister**
4   Manager, Billing & Regulatory
5   Collus PowerStream Corp.

6   Address for personal service and mailing address

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9   L9Y 4M7

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12   E-mail: gmcallister@collus.com

13   The secondary contact for this Application is:

14   **Ms. Cindy Shuttleworth**
15   Chief Financial Officer
16   Collus PowerStream Corp.

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24   Collus' legal counsel for this Application is:

25   **Mr. James Sidlofsky**
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37
38

1   DATED AT COLLINGWOOD, ONTARIO THIS 22nd DAY OF September, 2016
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5   **Collus PowerStream Corp.**
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10
11   Cindy Shuttleworth, BAccS, CPA, CGA
12   Chief Financial Officer
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2. Summary of Application

Collus' current rates, effective May 1, 2016, were approved by the Board in its Decision dated March 17, 2016 on Collus' 2016 4th GIRM Application (EB-2015-0062).

Collus is submitting a 4th GIRM Application for rates effective May 1, 2017.

Collus requests an Order or Orders approving:

1. Monthly Service Charge and Distribution Volumetric rates adjusted by the Board's price cap formula effective May 1, 2017;

2. Updated Retail Transmission Service rates effective May 1, 2017; and

3. An order declaring Collus' current (i.e. 2016) rates as interim rates effective May 1, 2017, and a rider that would allow for the recovery of any forgone incremental revenue between May 1, 2017 and the effective date of the Board's Rate Order if and only if the preceding approvals cannot be issued in time to implement final rates, effective May 1, 2017.

1   3. Price Cap Adjustment

2   The rates and tariffs entered in the Rate Generator Model are taken from the Board-

3   approved 2016 Tariff of Rates and Charges, as per the Board Rate Order (EB-2015-0062)

4   dated May 1, 2016 and attached to this Application as Appendix E.

5   Collus has the following rate classes:

6   ▪   Residential

7   ▪   General Service Less Than 50 kW

8   ▪   General Service 50 to 4,999 kW

9   ▪   Unmetered Scattered Load

10   ▪   Street Lighting

11   The Price Cap index of 1.95% is calculated in the Board's Rate Generator model, based

12   on the preliminary 4th GIRM parameters. Collus recognizes that certain values such as the

13   price escalator (GDP-IPI) of 2.1% are proxy values that will be adjusted to the Board-

14   approved values for 2017 distribution rate adjustments at the time of preparing the 2017

15   Rate Order.

16

1 # 4. Tax Changes

2 The Board's 4th GIRM Supplemental Report determined that a 50/50 sharing of the impact

3 of currently known legislated tax changes, as applied to the tax level reflected in the Board-

4 approved base rates for a distributor, is appropriate. The tax costs to be shared in 2017

5 are related to the income tax rate changes as shown on Schedule 8 – *"STS-Tax Change*"

6 in the *2016 IRM Rate Generator model for 2016 Filers.*

7 At the time of filing this Application the legislated tax rates for 2017 are changed from the

8 tax rates which underpin the current distribution rates with respect to the availability of the

9 Small Business Deduction which increases the tax rate. The additional tax cost is $65,617

10 as calculated by the Board's rate model. Under the Board's guidelines any tax savings or

11 cost is shared 50% - 50% with ratepayers resulting in an amount of $32,809 to be

12 recovered from customers through the following the tax change rate riders:

13 • $0.12 per customer for Residential

14 • $0.0001 per kWh for General Service less than 50 kW

15 • $0.0201 per kW for General Service greater than 50kW

16 • $0.0001 per kWh for Unmetered Scattered Load

17 • $0.1808 per kW for Street lighting

18 Collus recognizes that should further legislated tax changes for 2017 occur during the

19 course of this proceeding, the tax change calculation may be updated and rate riders

20 updated as part of the draft Rate Order process.

21

5. Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)

In the *Guidelines for Electricity Distributor Conservation and Demand Management* **(**EB-2012-0003) (the "CDM Guidelines"), the Board approved the generic variance account, Account 1568 – LRAM Variance Account. This account was created in relation to the CDM programs for the 4-year period January 1, 2011 to December 31, 2014, in recognition of the new CDM targets assigned to distributors.

Distributors are required to calculate the variance between the actual CDM savings achieved and the level of CDM savings assumed in the setting of their rates. The variance in the CDM savings is to be calculated for each customer class and the approved rates applied to determine a dollar amount. These amounts are to be recorded in Account 1568 and reported in the annual trial balance filed under electricity Reporting and Record-keeping Requirements ("RRR") section 2.1.7.

Collus had new cost of service ("COS") rates approved for 2013. This was the first COS filing where the load forecast incorporated the anticipated CDM savings related to the new CDM targets assigned to distributors.

The previous COS application was filed for 2009 rates and there was no load reduction with respect to the new CDM targets assigned to distributors for the 2011 to 2014 time period.

As the 2011 and 2012 rates do not contain any reduction for these programs, the entire amount of the OPA reported savings represents the variance between CDM in rates and actual CDM results.

Collus has calculated the LRAMVA for 2011, 2012 and 2013 and 2014 based on the Board's guidance. Collus has not yet determined the LRAMVA for 2015. The amounts booked are summarized in Table 5.1 below.

1 **Table 5.1: LRAMVA Amounts as at December 31, 2014**

Rate Class	2011 Amount	2012 Amount	2013 Amount	2014 Amount	Total
Residential	$ 4,777	$ 4,638	$ 3,385	$ 12,309	$ 25,109
GS<50	$ 2,174	$ 2,193	$ 6,137	$ 14,946	$ 25,450
GS>50	$ 151	$ 152	$ 444	$ 681	$ 1,428
Total	**$ 7,102**	**$ 6,983**	**$ 9,966**	**$ 27,936**	**$ 51,987**

2 The 2011 amount is based on the OPA report issued in September 2012. The 2012

3 amount is based on the OPA report issued in September 2013. The 2013 amount is based

4 on the OPA report issued in September 2014. The 2014 amount is based on the OPA

5 report issued in September 2015.

6 Section 13.4 of the CDM Guidelines provides that "At a minimum, distributors must apply

7 for disposition of the balance in the LRAMVA the time of their Cost of Service rate

8 applications. Distributors may apply for the disposition of the balance in the LRAMVA on

9 an annual basis, as part of their Incentive Regulation Mechanism rate applications, if the

10 balance is deemed significant by the applicant." Given the size of the LRAMVA balance,

11 Collus is not requesting disposition of the LRAMVA balance at this time. Collus will provide

12 an updated LRAMVA balance in its next rate application (for 2018 rates) and will consider

13 making a request for disposition of the balance at that time.

14

1   # 6. Retail Transmission Service Rates

2   Collus has adjusted its Retail Transmission Service Rates (RTSR) to recover the

3   wholesale transmission costs that it will be charging. Collus used the Board's 2016 RTSR

4   worksheets included in the 2017 IRM Rate Generator model and followed the direction in

5   the Board's *Guideline: Electricity Distribution Retail Transmission Service Rates, G-2008-*

6   *0001, Revision 4.0, June 28, 2013*.

7   Collus has used the 2016 Uniform Transmission Rates (UTR) as listed in G-2008-0001

8   and assumed no change in the wholesale transmission rates that it will be charged for

9   2016. Collus is billed for transmission costs for all delivery points by Hydro One Networks

10 Inc. (HONI) and has entered HONI's approved rates into the model. Collus anticipates that

11 information regarding 2017 wholesale transmission rates will be available and that the

12 RTSR Model will be updated with 2017 wholesale rates at the time of the draft Rate Order

13 filing.

14 Collus has determined the 2015 wholesale quantities billed. The 2015 wholesale

15 quantities and the 2016 approved wholesale rates were used to calculate the estimated

16 wholesale transmission costs for 2016 and for 2017.

17 The 2015 billing determinants and current 2016 approved RTSRs were used in the RTSR

18 Models to estimate the amounts that would be billed to customers for 2016 and 2017. The

19 Network and Connection rates were then adjusted to bring the estimated amounts billed

20 to customers equal to the estimated wholesale cost for 2017.

21   **Table 6.1: Proposed RTSR Changes**

Transmission Rates	Billed at Current Rates	Forecast Wholesale Cost	Change $	Change %
Network	$ 1,951,674	$ 1,947,534	$ 4,140	0.02%
Connection	$ 1,082,146	$ 1,080,365	$ 1,781	0.02%

22

1 **7. Electricity Distribution Deferral and Variance**
2 **Accounts**

3 On July 31, 2009 the Board issued its Report on *Electricity Distributors' Deferral and*

4 *Variance Account Review Initiative (EDDVAR).* The EDDVAR Report sets out the policy

5 framework for the review and disposition of deferral and variance accounts ("DVA") for

6 electricity distributors. As part of this framework, the Board has decided to review certain

7 deferral and variance accounts within a distributor's IRM application.

8 Collus has entered the data for the Group 1 Accounts into the appropriate schedules of

9 the IRM Rate Generator model (Appendix C). Table 7.1 below summarizes the Group 1

10 Account balances as at December 31, 2015, as per the model.

11 **Table 7.1: Summary of the Group 1 Account Balances for Disposition**
12 **at December 31, 2015**

Description	Account	Amount
RSVA - LOW VOLTAGE	1550	$ 614,311
SMART METERING ENTITY CHARGE	1551	$ (12.253)
RSVA WHOLESALE MARKET SERVICE	1580	$ (774,704)
RSVA TRANSMISSION NETWORK SERVICE	1584	$ (16,224)
RSVA TRANSMISSION CONNECTION SERVICE	1586	$ 72,528
RSVA – POWER	1588	$ (3,004,174)
RSVA - GLOBAL ADJUSTMENT	1589	$ 2,862,192
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595-(2010)	$ 60,719
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595-(2012)	$ (12,058)
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595-(2013)	$ 100,212
Group 1 sub-total		**$ (109,451)**
2015 kWhs		296,063,500
Threshold Test (total claim per kWh)		**(0.0004)**

13 Note: includes 2016/2017 accrued interest

14 As shown in Table 7.1 above, the threshold of $0.0010 per kWh debit or (credit) has not

15 been exceeded and Collus is not requesting disposition of the Group 1 balances.

16 Collus has reviewed and can confirm that the prepopulated billing determinants are

17 correct.

1   As per the OEB letter date July 25, 2016, Collus has calculated the balance in Account

2   1580 - Variance WMS – Sub-account CBR Class A (Appendix D). The balance is to be

3   disposed of between the Class A customers of the LDC. Collus has calculated the Rate

4   Rider for the disposition of 1580 - Variance WMS – Sub-account CBR Class A to be

5   $0.1629 per kW and is to be applied only to Class A customers.

6   The Board has also given distributors the opportunity to request disposition of the

7   balances in Account 1568 – Lost Revenue Adjustment Variance account (LRAMVA). This

8   is discussed in Section 5, LRAMVA, above. Collus is not proposing to dispose of the

9   Account 1568 balance in this Application.

10 As per the Board's guidance in EDDVAR, only residual balances in Account 1595 for which

11 the rate riders have expired and whose balances have been audited are to be included in

12 the amount to be disposed. The balances in Account 1595 at December 31, 2015, for the

13 2010, 2012 and 2013 approved dispositions for which disposition rate riders expired, have

14 been included in the Account 1595 balance for disposition in this Application.

15 Schedule 3, "2015 Continuity Schedule", in the 2017 IRM Rate Generator model,

16 compares the December 31, 2015 balances amounts listed to those reported in the 2.1.7

17 RRR filing of the December 31, 2015 trial balance. There is one variance identified,

18 Account 1580 – RSVA – Wholesale Market Service Charge of $76,905. The variance in

19 the above noted account is offset by the balances in Account 1580 - Variance WMS –

20 Sub-account CBR Class A of $4,896 and Account 1580 – Variance WMS – Sub-account

21 CBR Class B of $72,009.

22 The variance is as a result of the reporting method used in filing the Annual 2.1.7 RRR

23 and where the data from the 2.1.7 RRR is taken from. The net result of the variance in

24 Account 1580 and its sub account is $0.

8. Global Adjustment

Collus completes and files the "Regulated Price Plan vs. Market Price – Variance for Conventional Meters" and Regulated Price Plan Vs Market Price – Variance for Smart Meters" data submission with the Independent Electricity System Operator ("IESO") by the fourth business day of each month as required. Collus uses a comprehensive spreadsheet which takes into consideration all billing data for the month, including Standard Service Supply customers, Weighted Average Price customers and retail customers. That billing data is used to estimate the RPP vs. Non-RPP breakdown. This data submission as filed uses the 2nd monthly estimate of the Global Adjustment ("GA"). When Collus receives the IESO invoice on the tenth business day of the month, the actual GA charged to COLLUS is reconciled and trued up to the estimate as filed. The calculated difference is then entered as an adjustment in the following month's data submission.

Collus bills its customers on a cycle basis. Collus has the following billing cycles;

- Residential, General Service Less than 50 kW and Unmetered Scattered Load, the cycles below are billed on a non-calendar monthly basis
  - 4 cycles for Collingwood, 1 cycle billed each week
  - 1 cycle for Stayner, billed every four weeks in conjunction with one Collingwood cycle
  - 1 cycle for Creemore, billed every four weeks in conjunction with one Collingwood cycle
  - 1 cycle for Thornbury, billed every four weeks in conjunction with one Collingwood cycle
- General Service greater than 50 kW and Streetlighting
  - 1 cycle billed on a calendar month

Collus receives the GA calculations for each Class B non-RPP customer from Utilismart who provides Collus with Settlement Services. The Class B GA is brought into the billing system daily.

For billing purposes, Collus uses the following GA calculation for non-RPP customers;

1 • Residential and General Service less than 50 kW are billed a weighted average
2   GA of the 1st monthly GA estimate based on the number of days in each month of
3   the billing cycle

4 • General Service greater than 50 kW are billed the 1st monthly GA estimate

5 Collus only has one Class A GA customer. The Class A GA is billed using the actual
6 amount from line 147 of the IESO's invoice.

7 Collus also completes the IESO's Embedded Generation Information submission, which
8 provides the total kWh generated as well the total billed to Class A customers. Prior to
9 July 1, 2015 Collus did not have any registered Class A GA customers. Beginning July 1,
10 2015 Collus registered one Class A GA customer with the IESO. Collus has included its
11 Class A GA customer in the calculation for the disposition of the DVA balances. Collus
12 has entered the required information in the rate generator model, tabs 6 and 6a, for the
13 allocation of GA to Class A and B customers. Collus is proposing to dispose of the
14 balances at this time.

15

9. Rate Change Summary and Bill Impacts

Appendix A shows the proposed Tariff of Rates and Charges, incorporating the effect of the 2017 price cap adjustment and updated transmission rates.

Appendix B shows the resulting bill impacts, as calculated by the Board's Rate Generator model.

Pursuant to EB-2012-0410 Collus will be transitioning its residential fixed and variable distribution rates to a fully fixed distribution rate over a four year period, completing the transition with rates effective May 1, 2019. As at May 1, 2016, the first year of the renewed rate design, the split between fixed and variable was 56.9% and 43.1%. With rates effective May 1, 2017 the fixed and variable split will be 71.2% and 28.8%. Per section 3.2.3 of the *Filing Requirements for Electricity Distribution Rates Applications – 2015 Edition for 2016 Rate Applications*, Collus has calculated the impact of the above change on its 10th percentile customers. Collus extracted its billing data for all customers who had 12 months of consumption in 2015. From the data set Collus calculated the 10th percentile customers. The 10th percentile was calculated to be those customers with monthly consumption of 269 kWh or less. When the bill impact on these customers was calculated, their total bill impact was an increase of $2.85 or 4.73% which is below OEB's threshold of 10%. As a result, no mitigation plan is required.

Bill impacts for Collus:

- A typical Residential customer using 750 kWh per month will see an increase of $0.41 or 0.98% in the Delivery line and an increase of $0.46 or 0.31% on the total monthly bill.

- A typical General Service less than 50 kW demand customer using 2,000 kWh per month will see an increase of $1.64 or 1.88% in the Delivery line and an increase of $1.86 or 0.49% on the total monthly bill.

The typical bill impacts calculated for other classes range from an increase of 0.3% for Unmetered Scattered Load, increase of 0.6% for General Service greater than 50 kW and an increase of 0.7% for Street Lighting on the total monthly bill.

1 **Appendix A**

2 **Proposed 2017 Tariff Sheet (from Rate Generator File)**

3

Collus PowerStream Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0064

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.
Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 Day Month)	$	17.67
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	$	0.12
Distribution Volumetric Rate	$/kWh	0.0103
Low Voltage Service Rate	$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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EB-2016-0064

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A
(a) account-holders with a household income of $28,000 or less living in a household of one or two persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of three persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of five persons; and
(d) account-holders with a household income of between $48,001 and $52,000 living in a household of seven or more persons;
but does not include account-holders in Class E.
OESP Credit $ (30.00)

Class B
(a) account-holders with a household income of $28,000 or less living in a household of three persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of four persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of six persons;
but does not include account-holders in Class F.
OESP Credit $ (34.00)

Class C
(a) account-holders with a household income of $28,000 or less living in a household of four persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of five persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of seven or more persons;
but does not include account-holders in Class G.
OESP Credit $ (38.00)

Class D
(a) account-holders with a household income of $28,000 or less living in a household of five persons; and
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of six persons;
but does not include account-holders in Class H.
OESP Credit $ (42.00)

Class E

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EB-2016-0064

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (45.00)

Class F
(a) account-holders with a household income of $28,000 or less living in a household of six or more persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of seven or more persons; or
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

  i. the dwelling to which the account relates is heated primarily by electricity;
  ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
  iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit $ (50.00)

Class G
Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (55.00)

Class H
Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (60.00)

Class I
Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (75.00)

Collus PowerStream Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0064

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 Day Month)	$	21.05
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0140
Low Voltage Service Rate	$/kWh	0.0014
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Collus PowerStream Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0064

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 Day Month)	$	100.56
Distribution Volumetric Rate	$/kW	3.2888
Low Voltage Service Rate	$/kW	0.5215
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	$/kW	0.0201
Rate rider for Disposition of Class A CBR (2017 - Applicable only for Class A Customers - effective until April 30,	$/kW	0.1629
Retail Transmission Rate - Network Service Rate	$/kW	2.4650
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3393

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0064

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 Day Month)	$	0.50
Distribution Volumetric Rate	$/kWh	0.0120
Low Voltage Service Rate	$/kWh	0.0014
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0064

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.68
Distribution Volumetric Rate	$/kW	15.3379
Low Voltage Service Rate	$/kW	0.4031
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	$/kW	0.1808
Retail Transmission Rate - Network Service Rate	$/kW	1.8591
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.0354

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Collus PowerStream Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

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EB-2016-0064

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Collus PowerStream Corp.
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EB-2016-0064

SPECIFIC SERVICE CHARGES

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Customer Administration

Charge to certify cheque	$	15.00
Arrears certificate	$	15.00
Statement of account	$	15.00
Pulling post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	15.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	$	20.00
Collection of account charge - no disconnection - after regular hours	$	165.00
Disconnect/reconnect at meter - during regular hours	$	40.00
Disconnect/reconnect at meter - after regular hours	$	185.00
Disconnect/reconnect at pole during regular hours	$	185.00
Disconnect/reconnect at pole after regular hours	$	415.00

Other

Service call - after regular hours	$	165.00
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments)	$	22.35

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TARIFF OF RATES AND CHARGES
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EB-2016-0064

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

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EB-2016-0064

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0710
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0603

1 **Appendix B**

2 **Bill Impacts Summary (from Rate Generator file)**

3

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of $0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.071	1.071	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.071	1.071	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.071	1.071	86,000	250	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.071	1.071	150		N/A	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.071	1.071	280	1	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.071	1.071	750			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.071	1.071	269			
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.071	1.071	2,000			
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

	RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total A $	A %	Sub-Total B $	B %	Sub-Total C $	C %	Total A + B + C $	A + B + C %
1	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 0.17	0.7%	$ 0.17	0.5%	$ 0.41	1.0%	$ 0.46	0.3%
2	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	$ 1.00	2.1%	$ 1.00	1.5%	$ 1.64	1.9%	$ 1.86	0.5%
3	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 17.52	1.9%	$ 58.25	5.6%	$ 82.40	4.2%	$ 93.11	0.6%
4	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 0.03	1.7%	$ 0.03	0.9%	$ 0.08	1.7%	$ 0.09	0.3%
5	STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 0.29	1.9%	$ 0.29	1.6%	$ 0.37	1.8%	$ 0.41	0.7%
6	RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ 0.17	0.7%	$ 0.17	0.5%	$ 0.17	0.5%	$ 0.19	0.1%
7	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 2.52	14.0%	$ 2.52	11.8%	$ 2.52	11.8%	$ 2.85	4.7%
8	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	$ 1.00	2.1%	$ 1.00	1.5%	$ 1.00	1.5%	$ 1.13	0.3%
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										

	Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION			
	RPP / Non-RPP:	RPP			
	Consumption	750	kWh		
	Demand	-	kW		
	Current Loss Factor	1.0710			
	Proposed/Approved Loss Factor	1.0710			

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 13.83	1	$ 13.83	$ 17.67	1	$ 17.67	$ 3.84	27.77%
Distribution Volumetric Rate	$ 0.0152	750	$ 11.40	$ 0.0103	750	$ 7.73	$ (3.68)	-32.24%
Fixed Rate Riders	$ 0.12	1	$ 0.12	$ 0.12	1	$ 0.12	$ -	0.00%
Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total A (excluding pass through)			$ 25.35			$ 25.52	$ 0.17	0.65%
Line Losses on Cost of Power	$ 0.1114	53	$ 5.93	$ 0.1114	53	$ 5.93	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
GA Rate Riders				$ -	750	$ -	$ -	
Low Voltage Service Charge	$ 0.0016	750	$ 1.20	$ 0.0016	750	$ 1.20	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			$ 33.27			$ 33.44	$ 0.17	0.50%
RTSR - Network	$ 0.0066	803	$ 5.30	$ 0.0068	803	$ 5.46	$ 0.16	3.03%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0038	803	$ 3.05	$ 0.0039	803	$ 3.13	$ 0.08	2.63%
Sub-Total C - Delivery (including Sub-Total B)			$ 41.63			$ 42.03	$ 0.41	0.98%
Wholesale Market Service Charge (WMSC)	$ 0.0036	803	$ 2.89	$ 0.0036	803	$ 2.89	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	803	$ 1.04	$ 0.0013	803	$ 1.04	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	$ 0.0011	803	$ 0.88	$ 0.0011	803	$ 0.88	$ -	0.00%
TOU - Off Peak	$ 0.0870	488	$ 42.41	$ 0.0870	488	$ 42.41	$ -	0.00%
TOU - Mid Peak	$ 0.1320	128	$ 16.83	$ 0.1320	128	$ 16.83	$ -	0.00%
TOU - On Peak	$ 0.1800	135	$ 24.30	$ 0.1800	135	$ 24.30	$ -	0.00%
Total Bill on TOU (before Taxes)			$ 130.24			$ 130.64	$ 0.41	0.31%
HST	13%		$ 16.93	13%		$ 16.98	$ 0.05	0.31%
Total Bill on TOU			$ 147.17			$ 147.63	$ 0.46	0.31%

9

	Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION						
	RPP / Non-RPP:	RPP						
	Consumption	2,000 kWh						
	Demand	- kW						
	Current Loss Factor	1.0710						
	Proposed/Approved Loss Factor	1.0710						

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 20.65	1	$ 20.65	$ 21.05	1	$ 21.05	$ 0.40	1.94%
Distribution Volumetric Rate	$ 0.0137	2000	$ 27.40	$ 0.0140	2000	$ 28.00	$ 0.60	2.19%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ 0.0001	2000	$ 0.20	$ 0.0001	2000	$ 0.20	$ -	0.00%
Sub-Total A (excluding pass through)			$ 48.25			$ 49.25	$ 1.00	2.07%
Line Losses on Cost of Power	$ 0.1114	142	$ 15.82	$ 0.1114	142	$ 15.82	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
GA Rate Riders				$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0014	2,000	$ 2.80	$ 0.0014	2,000	$ 2.80	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			$ 67.66			$ 68.66	$ 1.00	1.48%
RTSR - Network	$ 0.0060	2,142	$ 12.85	$ 0.0062	2,142	$ 13.28	$ 0.43	3.33%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0031	2,142	$ 6.64	$ 0.0032	2,142	$ 6.85	$ 0.21	3.23%
Sub-Total C - Delivery (including Sub-Total B)			$ 87.15			$ 88.79	$ 1.64	1.88%
Wholesale Market Service Charge (WMSC)	$ 0.0036	2,142	$ 7.71	$ 0.0036	2,142	$ 7.71	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	2,142	$ 2.78	$ 0.0013	2,142	$ 2.78	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	2,000	$ 14.00	$ 0.0070	2,000	$ 14.00	$ -	0.00%
Ontario Electricity Support Program (OESP)	$ 0.0011	2,142	$ 2.36	$ 0.0011	2,142	$ 2.36	$ -	0.00%
TOU - Off Peak	$ 0.0870	1,300	$ 113.10	$ 0.0870	1,300	$ 113.10	$ -	0.00%
TOU - Mid Peak	$ 0.1320	340	$ 44.88	$ 0.1320	340	$ 44.88	$ -	0.00%
TOU - On Peak	$ 0.1800	360	$ 64.80	$ 0.1800	360	$ 64.80	$ -	0.00%
Total Bill on TOU (before Taxes)			$ 337.03			$ 338.67	$ 1.64	0.49%
HST	13%		$ 43.81	13%		$ 44.03	$ 0.21	0.49%
Total Bill on TOU			$ 380.85			$ 382.70	$ 1.86	0.49%

9

				Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION					
				RPP / Non-RPP:	Non-RPP (Other)					
				Consumption	86,000 kWh					
				Demand	250 kW					
				Current Loss Factor	1.0710					
				Proposed/Approved Loss Factor	1.0710					

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 98.64	1	$ 98.64	$ 100.56	1	$ 100.56	$ 1.92	1.95%
Distribution Volumetric Rate	$ 3.2259	250	$ 806.48	$ 3.2888	250	$ 822.20	$ 15.73	1.95%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ 0.0206	250	$ 5.15	$ 0.0201	250	$ 5.03	$ (0.13)	-2.43%
Sub-Total A (excluding pass through)			$ 910.27			$ 927.79	$ 17.52	1.92%
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	250	$ -	$ 0.1629	250	$ 40.73	$ 40.73	
GA Rate Riders				$ -	86,000	$ -	$ -	
Low Voltage Service Charge	$ 0.5215	250	$ 130.38	$ 0.5215	250	$ 130.38	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			$ 1,040.64			$ 1,098.89	$ 58.25	5.60%
RTSR - Network	$ 2.4046	250	$ 601.15	$ 2.4650	250	$ 616.25	$ 15.10	2.51%
RTSR - Connection and/or Line and Transformation Connection	$ 1.3031	250	$ 325.78	$ 1.3393	250	$ 334.83	$ 9.05	2.78%
Sub-Total C - Delivery (including Sub-Total B)			$ 1,967.57			$ 2,049.96	$ 82.40	4.19%
Wholesale Market Service Charge (WMSC)	$ 0.0036	92,106	$ 331.58	$ 0.0036	92,106	$ 331.58	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	92,106	$ 119.74	$ 0.0013	92,106	$ 119.74	$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	$ 0.0070	86,000	$ 602.00	$ 0.0070	86,000	$ 602.00	$ -	0.00%
Ontario Electricity Support Program (OESP)	$ 0.0011	92,106	$ 101.32	$ 0.0011	92,106	$ 101.32	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1130	92,106	$ 10,407.98	$ 0.1130	92,106	$ 10,407.98	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			$ 13,530.18			$ 13,612.57	$ 82.39	0.61%
HST	13%		$ 1,758.92	13%		$ 1,769.63	$ 10.71	0.61%
Total Bill on Average IESO Wholesale Market Price			$ 15,289.10			$ 15,382.21	$ 93.11	0.61%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	150 kWh
Demand	- kW
Current Loss Factor	1.0710
Proposed/Approved Loss Factor	1.0710

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 0.49		$ -	$ 0.50	0	$ -	$ -	
Distribution Volumetric Rate	$ 0.0118	150	$ 1.77	$ 0.0120	150	$ 1.80	$ 0.03	1.69%
Fixed Rate Riders	$ -		$ -	$ -	0	$ -	$ -	
Volumetric Rate Riders	$ 0.0001	150	$ 0.02	$ 0.0001	150	$ 0.02	$ -	0.00%
Sub-Total A (excluding pass through)			$ 1.79			$ 1.82	$ 0.03	1.68%
Line Losses on Cost of Power	$ 0.1130	11	$ 1.20	$ 0.1130	11	$ 1.20	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	150	$ -	$ -	150	$ -	$ -	
GA Rate Riders				$ -	150	$ -	$ -	
Low Voltage Service Charge	$ 0.0014	150	$ 0.21	$ 0.0014	150	$ 0.21	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			$ 3.20			$ 3.23	$ 0.03	0.94%
RTSR - Network	$ 0.0060	161	$ 0.96	$ 0.0062	161	$ 1.00	$ 0.03	3.33%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0031	161	$ 0.50	$ 0.0032	161	$ 0.51	$ 0.02	3.23%
Sub-Total C - Delivery (including Sub-Total B)			$ 4.66			$ 4.74	$ 0.08	1.68%
Wholesale Market Service Charge (WMSC)	$ 0.0036	161	$ 0.58	$ 0.0036	161	$ 0.58	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	161	$ 0.21	$ 0.0013	161	$ 0.21	$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	$ 0.0070	150	$ 1.05	$ 0.0070	150	$ 1.05	$ -	0.00%
Ontario Electricity Support Program (OESP)	$ 0.0011	161	$ 0.18	$ 0.0011	161	$ 0.18	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1130	150	$ 16.95	$ 0.1130	150	$ 16.95	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			$ 23.62			$ 23.70	$ 0.08	0.33%
HST	13%		$ 3.07	13%		$ 3.08	$ 0.01	0.33%
Total Bill on Average IESO Wholesale Market Price			$ 26.70			$ 26.78	$ 0.09	0.33%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION							
RPP / Non-RPP:	Non-RPP (Other)							
Consumption	280 kWh							
Demand	1 kW							
Current Loss Factor	1.0710							
Proposed/Approved Loss Factor	1.0710							

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 3.61		$ -	$ 3.68	0	$ -	$ -	
Distribution Volumetric Rate	$ 15.0445	1	$ 15.04	$ 15.3379	1	$ 15.34	$ 0.29	1.95%
Fixed Rate Riders	$ -		$ -	$ -	0	$ -	$ -	
Volumetric Rate Riders	$ 0.1812	1	$ 0.18	$ 0.1808	1	$ 0.18	$ (0.00)	-0.22%
Sub-Total A (excluding pass through)			$ 15.23			$ 15.52	$ 0.29	1.92%
Line Losses on Cost of Power	$ 0.1130	20	$ 2.25	$ 0.1130	20	$ 2.25	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
GA Rate Riders				$ -	280	$ -	$ -	
Low Voltage Service Charge	$ 0.4031	1	$ 0.40	$ 0.4031	1	$ 0.40	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			$ 17.88			$ 18.17	$ 0.29	1.64%
RTSR - Network	$ 1.8135	1	$ 1.81	$ 1.8591	1	$ 1.86	$ 0.05	2.51%
RTSR - Connection and/or Line and Transformation Connection	$ 1.0074	1	$ 1.01	$ 1.0354	1	$ 1.04	$ 0.03	2.78%
Sub-Total C - Delivery (including Sub-Total B)			$ 20.70			$ 21.06	$ 0.37	1.77%
Wholesale Market Service Charge (WMSC)	$ 0.0036	300	$ 1.08	$ 0.0036	300	$ 1.08	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	300	$ 0.39	$ 0.0013	300	$ 0.39	$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	$ 0.0070	280	$ 1.96	$ 0.0070	280	$ 1.96	$ -	0.00%
Ontario Electricity Support Program (OESP)	$ 0.0011	300	$ 0.33	$ 0.0011	300	$ 0.33	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1130	280	$ 31.64	$ 0.1130	280	$ 31.64	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			$ 56.10			$ 56.46	$ 0.37	0.65%
HST	13%		$ 7.29	13%		$ 7.34	$ 0.05	0.65%
Total Bill on Average IESO Wholesale Market Price			$ 63.39			$ 63.80	$ 0.41	0.65%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0710
Proposed/Approved Loss Factor	1.0710

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 13.83	1	$ 13.83	$ 17.67	1	$ 17.67	$ 3.84	27.77%
Distribution Volumetric Rate	$ 0.0152	750	$ 11.40	$ 0.0103	750	$ 7.73	$ (3.68)	-32.24%
Fixed Rate Riders	$ 0.12	1	$ 0.12	$ 0.12	1	$ 0.12	$ -	0.00%
Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total A (excluding pass through)			$ 25.35			$ 25.52	$ 0.17	0.65%
Line Losses on Cost of Power	$ 0.1130	53	$ 6.02	$ 0.1130	53	$ 6.02	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
GA Rate Riders				$ -	750	$ -	$ -	
Low Voltage Service Charge	$ 0.0016	750	$ 1.20	$ 0.0016	750	$ 1.20	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			$ 33.36			$ 33.52	$ 0.17	0.49%
RTSR - Network	$ -	803	$ -	$ -	803	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	$ -	803	$ -	$ -	803	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			$ 33.36			$ 33.52	$ 0.17	0.49%
Wholesale Market Service Charge (WMSC)	$ 0.0036	803	$ 2.89	$ 0.0036	803	$ 2.89	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	803	$ 1.04	$ 0.0013	803	$ 1.04	$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	$ 0.0011	803	$ 0.88	$ 0.0011	803	$ 0.88	$ -	0.00%
Non-RPP Retailer Avg. Price	$ 0.1130	750	$ 84.75	$ 0.1130	750	$ 84.75	$ -	0.00%
Total Bill on Non-RPP Avg. Price			$ 122.93			$ 123.09	$ 0.16	0.13%
HST	13%		$ 15.98	13%		$ 16.00	$ 0.02	0.13%
Total Bill on Non-RPP Avg. Price			$ 138.91			$ 139.09	$ 0.19	0.13%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	269 kWh
Demand	- kW
Current Loss Factor	1.0710
Proposed/Approved Loss Factor	1.0710

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 13.83	1	$ 13.83	$ 17.67	1	$ 17.67	$ 3.84	27.77%
Distribution Volumetric Rate	$ 0.0152	269	$ 4.09	$ 0.0103	269	$ 2.77	$ (1.32)	-32.24%
Fixed Rate Riders	$ 0.12	1	$ 0.12	$ 0.12	1	$ 0.12	$ -	0.00%
Volumetric Rate Riders	$ -	269	$ -	$ -	269	$ -	$ -	
Sub-Total A (excluding pass through)			$ 18.04			$ 20.56	$ 2.52	13.98%
Line Losses on Cost of Power	$ 0.1114	19	$ 2.13	$ 0.1114	19	$ 2.13	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	269	$ -	$ -	269	$ -	$ -	
GA Rate Riders				$ -	269	$ -	$ -	
Low Voltage Service Charge	$ 0.0016	269	$ 0.43	$ 0.0016	269	$ 0.43	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			$ 21.39			$ 23.91	$ 2.52	11.79%
RTSR - Network	$ -	288	$ -	$ -	288	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	$ -	288	$ -	$ -	288	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			$ 21.39			$ 23.91	$ 2.52	11.79%
Wholesale Market Service Charge (WMSC)	$ 0.0036	288	$ 1.04	$ 0.0036	288	$ 1.04	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	288	$ 0.37	$ 0.0013	288	$ 0.37	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	$ 0.0011	288	$ 0.32	$ 0.0011	288	$ 0.32	$ -	0.00%
TOU - Off Peak	$ 0.0870	175	$ 15.21	$ 0.0870	175	$ 15.21	$ -	0.00%
TOU - Mid Peak	$ 0.1320	46	$ 6.04	$ 0.1320	46	$ 6.04	$ -	0.00%
TOU - On Peak	$ 0.1800	48	$ 8.72	$ 0.1800	48	$ 8.72	$ -	0.00%
Total Bill on TOU (before Taxes)			$ 53.33			$ 55.85	$ 2.52	4.73%
HST	13%		$ 6.93	13%		$ 7.26	$ 0.33	4.73%
Total Bill on TOU			$ 60.26			$ 63.11	$ 2.85	4.73%

	Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
	RPP / Non-RPP:	Non-RPP (Retailer)	
	Consumption	2,000	kWh
	Demand	-	kW
	Current Loss Factor	1.0710	
	Proposed/Approved Loss Factor	1.0710	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 20.65	1	$ 20.65	$ 21.05	1	$ 21.05	$ 0.40	1.94%
Distribution Volumetric Rate	$ 0.0137	2000	$ 27.40	$ 0.0140	2000	$ 28.00	$ 0.60	2.19%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ 0.0001	2000	$ 0.20	$ 0.0001	2000	$ 0.20	$ -	0.00%
Sub-Total A (excluding pass through)			$ 48.25			$ 49.25	$ 1.00	2.07%
Line Losses on Cost of Power	$ 0.1130	142	$ 16.05	$ 0.1130	142	$ 16.05	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
GA Rate Riders				$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0014	2,000	$ 2.80	$ 0.0014	2,000	$ 2.80	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			$ 67.89			$ 68.89	$ 1.00	1.47%
RTSR - Network	$ -	2,142	$ -	$ -	2,142	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	$ -	2,142	$ -	$ -	2,142	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			$ 67.89			$ 68.89	$ 1.00	1.47%
Wholesale Market Service Charge (WMSC)	$ 0.0036	2,142	$ 7.71	$ 0.0036	2,142	$ 7.71	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	2,142	$ 2.78	$ 0.0013	2,142	$ 2.78	$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	$ 0.0070	2,000	$ 14.00	$ 0.0070	2,000	$ 14.00	$ -	0.00%
Ontario Electricity Support Program (OESP)	$ 0.0011	2,142	$ 2.36	$ 0.0011	2,142	$ 2.36	$ -	0.00%
Non-RPP Retailer Avg. Price	$ 0.1130	2,000	$ 226.00	$ 0.1130	2,000	$ 226.00	$ -	0.00%
Total Bill on Non-RPP Avg. Price			$ 320.74			$ 321.74	$ 1.00	0.31%
HST	13%		$ 41.70	13%		$ 41.83	$ 0.13	0.31%
Total Bill on Non-RPP Avg. Price			$ 362.43			$ 363.56	$ 1.13	0.31%

1 **Appendix C**

2 **IRM Rate Generator**

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Version 1.3

Utility Name	Collus PowerStream Corp.
Assigned EB Number	EB-2016-0064
Name of Contact and Title	Glen McAllister, Manager Billing & Regulatory
Phone Number	(705)445-1800 ext 2274
Email Address	gmcallister@collus.com
We are applying for rates effective	Monday, May 01, 2017
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared[1]	2015
Please indicate the last Cost of Service Re-Basing Year	2013

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Pale grey cell represent auto-populated RRR data

White cells contain fixed values, automatically generated values or formulae.

Note:
1. Rate year of application

Incentive Regulation Model for 2017 File

Collus PowerStream Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0062

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.
Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 Day Month)	$	13.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	$	0.12
Distribution Volumetric Rate	$/kWh	0.0152
Low Voltage Service Rate	$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Incentive Regulation Model for 2017 File

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A
(a) account-holders with a household income of $28,000 or less living in a household of one or two persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of three persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of five persons; and
(d) account-holders with a household income of between $48,001 and $52,000 living in a household of seven or more persons;
but does not include account-holders in Class E.

OESP Credit $ (30.00)

Class B
(a) account-holders with a household income of $28,000 or less living in a household of three persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of four persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of six persons;
but does not include account-holders in Class F.

OESP Credit $ (34.00)

Class C
(a) account-holders with a household income of $28,000 or less living in a household of four persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of five persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of seven or more persons;
but does not include account-holders in Class G.

OESP Credit $ (38.00)

Class D
(a) account-holders with a household income of $28,000 or less living in a household of five persons; and
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of six persons;
but does not include account-holders in Class H.

OESP Credit $ (42.00)

Class E
Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (45.00)

Class F

Incentive Regulation Model for 2017 File

(a) account-holders with a household income of $28,000 or less living in a household of six or more persons;

(b) account-holders with a household income of between $28,001 and $39,000 living in a household of seven or more persons; or

(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

    i. the dwelling to which the account relates is heated primarily by electricity;

    ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or

    iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit $ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (75.00)

Incentive Regulation Model for 2017 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 Day Month)	$	20.65
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0137
Low Voltage Service Rate	$/kWh	0.0014
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Incentive Regulation Model for 2017 File

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 Day Month)	$	98.64
Distribution Volumetric Rate	$/kW	3.2259
Low Voltage Service Rate	$/kW	0.5215
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	$/kW	0.0206
Retail Transmission Rate - Network Service Rate	$/kW	2.4046
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Incentive Regulation Model for 2017 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 Day Month)	$	0.49
Distribution Volumetric Rate	$/kWh	0.0118
Low Voltage Service Rate	$/kWh	0.0014
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Incentive Regulation Model for 2017 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.61
Distribution Volumetric Rate	$/kW	15.0445
Low Voltage Service Rate	$/kW	0.4031
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	$/kW	0.1812
Retail Transmission Rate - Network Service Rate	$/kW	1.8135
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Incentive Regulation Model for 2017 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

Incentive Regulation Model for 2017 File

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Incentive Regulation Model for 2017 File

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Charge to certify cheque	$	15.00
Arrears certificate	$	15.00
Statement of account	$	15.00
Pulling post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	15.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	$	20.00
Collection of account charge - no disconnection - after regular hours	$	165.00
Disconnect/reconnect at meter - during regular hours	$	40.00
Disconnect/reconnect at meter - after regular hours	$	185.00
Disconnect/reconnect at pole during regular hours	$	185.00
Disconnect/reconnect at pole after regular hours	$	415.00

Other

Service call - after regular hours	$	165.00
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments)	$	22.35

Incentive Regulation Model for 2017 File

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

Incentive Regulation Model for 2017 File

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0710
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0603

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2010	Transactions² Debit / (Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments¹ during 2010	Closing Principal Balance as of Dec 31, 2010	Opening Interest Amounts as of Jan 1, 2010	Interest Jan 1 to Dec 31, 2010	OEB-Approved Disposition during 2010	Interest Adjustments¹ during 2010	Closing Interest Amounts as of Dec 31, 2010	Opening Principal Amounts as of Jan 1, 2011	Transactions² Debit / (Credit) during 2011	OEB-Approved Disposition during 2011
Group 1 Accounts														
LV Variance Account	1550	432,621	(49,471)	479,589		(96,439)	30,836	386	25,447		5,775	(96,439)	165,144	
Smart Metering Entity Charge Variance Account	1551					0					0	0		
RSVA - Wholesale Market Service Charge	1580	(1,006,880)	(421,949)	(888,131)		(540,698)	(3,553)	(2,836)	4,315		(10,703)	(540,698)	(477,597)	
Variance WMS – Sub-account CBR Class A	1580					0					0	0		
Variance WMS – Sub-account CBR Class B	1580					0					0	0		
RSVA - Retail Transmission Network Charge	1584	(889,091)	39,286	(757,581)		(92,224)	(69,365)	(906)	(60,578)		(9,693)	(92,224)	(1,152)	
RSVA - Retail Transmission Connection Charge	1586	(1,103,219)	(3,728)	(1,064,288)		(42,659)	(182,667)	(389)	(170,677)		(12,379)	(42,659)	(24,816)	
RSVA - Power	1588	(609,681)	(718,073)	(601,062)		(726,693)	121,073	(22,165)	102,068		(3,160)	(726,693)	138,154	
RSVA - Global Adjustment	1589	694,728	91,507	238,751		547,484		19,942			19,942	547,484	559,826	
Disposition and Recovery/Refund of Regulatory Balances (2009)⁴	1595					0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010)⁴	1595		477,037	2,715,748		(2,238,711)		(14,362)	196,296		(210,658)	(2,238,711)	875,073	
Disposition and Recovery/Refund of Regulatory Balances (2011)⁴	1595					0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2012)⁴	1595					0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2013)⁴	1595					0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2014)⁴	1595					0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2015)⁴ *Not to be disposed of unless rate rider has expired and balance has been audited*	1595					0					0	0		
RSVA - Global Adjustment	**1589**	694,728	91,507	238,751	0	547,484	0	19,942	0	0	19,942	547,484	559,826	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(3,176,250)	(676,899)	(115,725)	0	(3,737,424)	(103,676)	(40,271)	96,871	0	(240,818)	(3,737,424)	674,805	0
Total Group 1 Balance		(2,481,522)	(585,392)	123,026	0	(3,189,940)	(103,676)	(20,329)	96,871	0	(220,876)	(3,189,940)	1,234,631	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**													
Total including Account 1568		(2,481,522)	(585,392)	123,026	0	(3,189,940)	(103,676)	(20,329)	96,871	0	(220,876)	(3,189,940)	1,234,631	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

3 If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

4 Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Principal Adjustments[1] during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments[1] during 2011	Closing Interest Amounts as of Dec 31, 2011	Opening Principal Amounts as of Jan 1, 2012	Transactions[2] Debit / (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments[1] during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments[1] during 2012	Closing Interest Amounts as of Dec 31, 2012	Opening Principal Amounts as of Jan 1, 2013	Transactions[2] Debit / (Credit) during 2013	OEB-Approved Disposition during 2013
	68,705	5,775	(1,247)			4,528	68,705	143,038	(96,439)		308,182	4,528	2,830	3,885		3,473	308,182	299,127	165,144
	0	0				0	0				0	0				0	0	7,703	
	(1,018,295)	(10,703)	(11,612)			(22,316)	(1,018,295)	(614,023)	(540,698)		(1,091,620)	(22,316)	(15,081)	(21,301)		(16,096)	(1,091,620)	(441,436)	(477,597)
	0	0				0	0				0	0				0	0	0	
	0	0				0	0				0	0				0	0		
	(93,377)	(9,693)	(3,182)			(12,875)	(93,377)	(109)	(92,224)		(1,262)	(12,875)	(812)	(11,500)		(2,187)	(1,262)	255,989	(1,152)
	(67,475)	(12,379)	(1,886)			(14,266)	(67,475)	24,395	(42,658)		(422)	(14,266)	(588)	(13,216)		(1,637)	(422)	72,903	(24,816)
	(588,539)	(3,160)	(14,270)			(17,430)	(588,539)	376,230	(726,694)		514,385	(17,430)	(4,980)	(17,402)		(5,008)	514,385	379,233	138,155
	1,107,310	19,942	11,480			31,422	1,107,310	(121,867)	547,484		437,959	31,422	12,915	30,674		13,663	437,959	768,917	559,826
	0	0				0	0				0	0				0	0		
	(1,363,638)	(210,658)	(27,632)			(238,289)	(1,363,638)	665,843			(697,795)	(238,289)	(15,624)			(253,913)	(697,795)	719,941	
	0	0				0	0				0	0				0	0		
	0	0				0	0	384,967	1,275,993		(891,027)	0	(9,514)			(9,514)	(891,027)	631,156	
	0	0				0	0				0	0				0	0	(9,195)	(209,732)
	0	0				0	0				0	0				0	0		
	0	0				0	0				0	0				0	0		
0	1,107,310	19,942	11,480	0	0	31,422	1,107,310	(121,867)	547,484	0	437,959	31,422	12,915	30,674	0	13,663	437,959	768,917	559,826
0	(3,062,619)	(240,818)	(59,830)	0	0	(300,648)	(3,062,619)	980,341	(222,720)	0	(1,859,558)	(300,648)	(43,768)	(59,534)	0	(284,882)	(1,859,558)	1,915,420	(409,999)
0	(1,955,309)	(220,876)	(48,350)	0	0	(269,226)	(1,955,309)	858,474	324,764	0	(1,421,600)	(269,226)	(30,853)	(28,860)	0	(271,219)	(1,421,600)	2,684,337	149,827
	0					0	0					0	0			0	0		
0	(1,955,309)	(220,876)	(48,350)	0	0	(269,226)	(1,955,309)	858,474	324,764	0	(1,421,600)	(269,226)	(30,853)	(28,860)	0	(271,219)	(1,421,600)	2,684,337	149,827

3. Continuity Schedule

2013 | 2014

Principal Adjustments[1] during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments[1] during 2013	Closing Interest Amounts as of Dec 31, 2013	Opening Principal Amounts as of Jan 1, 2014	Transactions[2] Debit / (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments[1] during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31. 2014	OEB-Approved Disposition during 2014	Interest Adjustments[1] during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions[2] Debit / (Credit) during 2015	OEB-Approved Disposition during 2015
	442,165	3,473	6,198	4,689		4,982	442,165	220,370			662,535	4,982	7,908			12,890	662,535	379,638	442,165
	7,703	0	119			119	7,703	(7,522)			181	119	67			186	181	(4,409)	7,703
	(1,055,459)	(16,096)	(19,168)	(12,716)		(22,547)	(1,055,459)	(494,655)			(1,550,114)	(22,547)	(16,654)			(39,201)	(1,550,114)	(331,468)	(1,055,459)
	0	0				0	0				0	0				0	0	4,884	
	0	0				0	0				0	0				0	0	71,772	
	255,880	(2,187)	1,598	(1,403)		814	255,880	(36,000)			219,880	814	2,745			3,559	219,880	21,167	255,880
	97,297	(1,637)	323	(1,658)		343	97,297	(11,474)			85,824	343	912			1,255	85,824	83,231	97,297
	755,462	(5,008)	2,332	3,357		(6,034)	755,462	(495,936)			259,526	(6,034)	(1,920)			(7,954)	259,526	(2,431,578)	755,462
	647,049	13,663	11,729	14,463		10,929	647,049	722,828			1,369,878	10,929	14,028			24,957	1,369,878	2,075,699	647,049
	0	0				0	0				0	0				0	0		
	22,146	(253,913)	(5,153)			(259,066)	22,146	285,659			307,805	(259,066)	3,799			(255,267)	307,805	0	
	0	0				0	0				0	0				0	0		
	(259,871)	(9,514)	(8,537)			(18,051)	(259,871)	266,240			6,370	(18,051)	(555)			(18,606)	6,370	0	
	200,537	0	517			517	200,537	(74,339)			126,199	517	(10,669)			(10,152)	126,199	(18,752)	
	0	0				0	0				0	0				0	0		
	0	0				0	0				0	0				0	0	(652,682)	(1,150,097)
0	647,049	13,663	11,729	14,463	0	10,929	647,049	722,828	0	0	1,369,878	10,929	14,028	0	0	24,957	1,369,878	2,075,699	647,049
0	465,860	(284,882)	(21,772)	(7,731)	0	(298,923)	465,860	(347,656)	0	0	118,204	(298,923)	(14,367)	0	0	(313,290)	118,204	(2,878,198)	(647,049)
0	1,112,910	(271,219)	(10,042)	6,732	0	(287,994)	1,112,910	375,172	0	0	1,488,082	(287,994)	(340)	0	0	(288,333)	1,488,082	(802,499)	0
	0	0				0	0				0	0				0	0		0
0	1,112,910	(271,219)	(10,042)	6,732	0	(287,994)	1,112,910	375,172	0	0	1,488,082	(287,994)	(340)	0	0	(288,333)	1,488,082	(802,499)	0

3. Continuity Schedule

If you have a Class A customer, 1580 sub-account CBR Class B will be disposed through a rate rider calculated outside the model (if significant).

If you have only Class B customers, the balance applicable to Class B will be allocated and disposed with account 1580.

Please click if you have one or more Class A customers. ☑

	2015							**2016**				Projected Interest on Dec-31-15 Balances				2.1.7 RRR	
Principal Adjustments¹ during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments¹ during 2015	Closing Interest Amounts as of Dec 31, 15	Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31, 15 Adjusted for Disposition in 2016	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Total Interest	Total Claim	As of Dec 31-15	Variance RRR vs. 2015 Balance (Principal + Interest)
	600,008	12,890	6,262	13,649		5,503			600,008	5,503	6,600	2,200	14,303	614,311	605,511	(0)
	(11,931)	186	(63)	270		(147)			(11,931)	(147)	(131)	(44)	(322)	(12,253)	(12,078)	(0)
	(826,123)	(39,201)	(13,560)	(43,234)		(9,527)			(826,123)	(9,527)	(9,087)	(3,029)	(21,643)	(847,766)	(758,745)	76,905
	4,884	0	12			12			4,884	12	54	18	84	☐ Check to Dispose of Account (Disabled) 0	4,896	0
	71,772	0	237			237			71,772	237	789	263	1,290	☑ Check to Dispose of Account 73,062	72,009	0
	(14,833)	3,559	1,097	5,829		(1,173)			(14,833)	(1,173)	(163)	(54)	(1,391)	☑ Check to Dispose of Account (16,224)	(16,006)	0
	71,757	1,255	713	2,250		(282)			71,757	(282)	789	263	771	72,528	71,476	0
	(2,927,514)	(7,954)	(16,996)	8,773		(33,723)			(2,927,514)	(33,723)	(32,203)	(10,734)	(76,660)	(3,004,174)	(2,961,237)	0
	2,798,528	24,957	21,275	23,612		22,619			2,798,528	22,619	30,784	10,261	63,664	2,862,192	2,821,148	1
	0	0				0			0	0			0	☑ Check to Dispose of Account 0	0	0
	307,805	(255,267)	3,667			(251,601)			307,805	(251,601)	3,386	1,129	(247,086)	☑ Check to Dispose of Account 60,719	56,205	1
	0					0			0	0			0	☑ Check to Dispose of Account 0	0	0
	6,370	(18,606)	84			(18,522)			6,370	(18,522)	70	23	(18,428)	☑ Check to Dispose of Account (12,058)	(12,152)	(0)
	107,447	(10,152)	1,342			(8,810)			107,447	(8,810)	1,182	394	(7,234)	100,212	98,637	0
	0					0			0	0			0	☑ Check to Dispose of Account 0	0	0
	497,415	0	5,623	(11,149)		16,772			497,415	16,772	5,472	1,824	24,067	☑ Check to Dispose of Account 0	514,186	(0)
0	2,798,528	24,957	21,275	23,612	0	22,619	0	0	2,798,528	22,619	30,784	10,261	63,664	2,862,192	2,821,148	1
0	(2,112,944)	(313,290)	(11,582)	(23,612)	0	(301,260)	0	0	(2,112,944)	(301,260)	(23,242)	(7,747)	(332,250)	(2,971,643)	(2,414,203)	1
0	685,583	(288,333)	9,693	0	0	(278,640)	0	0	685,583	(278,640)	7,541	2,514	(268,585)	(109,451)	406,945	2
	0	0				0			0	0	0	0	0	0	52,730	52,730
0	685,583	(288,333)	9,693	0	0	(278,640)	0	0	685,583	(278,640)	7,541	2,514	(268,585)	(109,451)	459,675	52,732

3. Continuity Schedule

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the OEB.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2010) [1]	1595 Recovery Proportion (2012) [1]	1595 Recovery Proportion (2013) [1]	1568 LRAM Variance Account Class Allocation ($ amounts)	Number of Customers for Residential and GS<50 classes [3]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	121,577,300	0	7,832,983	0			121,577,300	0	43%	42%	7%		14,715
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	46,404,404	4,251	8,883,642	3,522			46,404,404	4,251	15%	14%	3%		1,742
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	125,497,989	302,976	116,457,379	273,074	2,719,184	5,213	122,778,805	297,762	41%	42%	88%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	399,451	0	24,519	0			399,451	0	0%	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,184,356	6,138	2,184,356	6,138			2,184,356	6,138	1%	1%	1%		
Total		296,063,500	313,365	135,382,879	282,734	2,719,184	5,213	293,344,316	308,152	100%	100%	100%	$0	16,457

Threshold Test

			1568 Account Balance from Continuity Schedule	$0
Total Claim (including Account 1568)	($109,451)		Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule	
Total Claim for Threshold Test (All Group 1 Accounts)	($109,451)			
Threshold Test (Total claim per kWh) [2]	($0.0004) Claim does not meet the threshold test.			

As per Section 3.2.5 of the 2017 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

[1] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[2] The Threshold Test does not include the amount in 1568.

[3] The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	allocated based on Total less WMP 1580	1584	1586	allocated based on Total less WMP 1588	1595_(2010)	1595_(2012)	1595_(2013)	1568

Incentive Regulation Model for 2017 Filers

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox: ☑

Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e.Jan.1 to June 30, 2015) in columns G.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)*	Total Metered Consumption for New Class A customer(s) in the period prior to becoming Class A (i.e. Jan. 1 - June 30, 2015)	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)	% of total kWh	Total GA $ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	7,832,983			7,832,983	7.8%	$206,417	$0.0264	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	8,883,642			8,883,642	8.8%	$234,105	$0.0264	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	113,738,195	16,137,508	15,949,052	81,651,635	81.2%	$2,151,710	$0.0264	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	24,519			24,519	0.0%	$646	$0.0264	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,184,356			2,184,356	2.2%	$57,563	$0.0264	kWh
Total		132,663,695	16,137,508	15,949,052	100,577,135	100.0%	$2,650,441		

*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.

Incentive Regulation Model for 2017 Filers

This tab allocates the GA balance to former Class B customers who contributed to the current GA balance but are now Class A customers. The tables below calculate specific amounts for each customer who made the change. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed	**2013**	(e.g. If in the 2015 EDR process, you received approval to dispose the GA variance account balance as of December 31, 2013, please enter 2013 in cell B16.)

Allocation of total Non-RPP consumption (kWh) between Class B and New Class A (Former Class B) customers

		Total	2015	2014
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	547,645,106	277,395,264	270,249,842
New Class A Customer(s)' Former Class B Consumption	B	40,515,968	15,949,052	24,566,916
Portion of Consumption of Former Class B Customers	C=B/A	**7.40%**		

Allocation of Total GA Balance $

Total GA Balance	D	$ 2,862,192
New Class A Customer(s)' Former Class B Portion of GA Balance	E=C*D	$ 211,751
GA Balance to be disposed to Current Class B Customers	F=D-E	$ 2,650,441

Allocation of GA Balances to Former Class B Customers

# of Former Class B customer(s)		1					
Customer		Total Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2015	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2014	% of kWh	Customer specific GA allocation for the period prior to becoming Class A	Monthly Equal Payments
Customer 1		40,515,968	15,949,052	24,566,916	100.00%	$ 211,751	$ 17,646
Total		40,515,968	15,949,052	24,566,916	100.00%	$ 211,751	

Incentive Regulation Model for 2017 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
Proposed Rate Rider Recovery Period (in months)	12	**Rate Rider Recovery to be used below**

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes [2]	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) [2]	Deferral/Variance Account Rate Rider [2]	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) [2]	Account 1568 Rate Rider	Revenue Reconcilation [1]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	121,577,300	0	121,577,300	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	46,404,404	4,251	46,404,404	4,251	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	125,497,989	302,976	122,778,805	297,762	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	399,451	0	399,451	0	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,184,356	6,138	2,184,356	6,138	0		0.0000	0.0000	0.0000	
											0.00

[1] When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

[2] Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2013	2017
Taxable Capital **(if you are not claiming capital tax, please enter your OEB-Approved Rate Base)**	$ 19,642,856	$ 19,642,856
Deduction from taxable capital up to $15,000,000		$ -
Net Taxable Capital	$ 19,642,856	$ 19,642,856
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	$ -	$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes		
Regulatory Taxable Income	$ 370,482	$ 370,482
Corporate Tax Rate	15.50%	26.500%
Tax Impact	$ 57,425	$ 98,178
Grossed-up Tax Amount	$ 67,958	$ 133,575
Tax Related Amounts Forecast from Capital Tax Rate Changes	$ -	$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	$ 67,958	$ 133,575
Total Tax Related Amounts	$ 67,958	$ 133,575
Incremental Tax Savings		$ 65,617
Sharing of Tax Amount (50%)		$ 32,809

Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.
As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-baed Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	14,233	117,956,589		9.88	0.0193	0.0000	1,687,464	2,276,562	0	3,964,027	42.6%	57.4%	0.0%	62.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	1,717	47,173,865		19.74	0.0131	0.0000	406,723	617,978	0	1,024,701	39.7%	60.3%	0.0%	16.0%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	117	116,404,810	342,409	94.34	0.0000	3.0850	132,453	0	1,056,332	1,188,785	11.1%	0.0%	88.9%	18.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	30	403,504		0.46	0.0113	0.0000	166	4,560	0	4,725	3.5%	96.5%	0.0%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,045	2,165,737	6,285	3.45	0.0000	14.3874	126,063	0	90,425	216,488	58.2%	0.0%	41.8%	3.4%
Total		19,142	284,104,505	348,694				2,352,869	2,899,099	1,146,757	6,398,725				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	121,577,300		20,325	0.12	$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	46,404,404	4,251	5,254	0.0001	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	125,497,989	302,976	6,095	0.0201	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	399,451		24	0.0001	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,184,356	6,138	1,110	0.1808	kW
Total		296,063,500	313,365	$32,809		

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked.
If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0066	121,577,300	0	1.0710	130,209,289
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0038	121,577,300	0	1.0710	130,209,289
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0060	46,404,404	4,251	1.0710	49,699,117
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0031	46,404,404	4,251	1.0710	49,699,117
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.4046	125,497,989	302,976		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3031	125,497,989	302,976		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0060	399,451	0	1.0710	427,811
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0031	399,451	0	1.0710	427,811
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.8135	2,184,356	6,138		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.0074	2,184,356	6,138		

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates	Unit	2015		2016		2017	
Rate Description			Rate		Rate		Rate
Network Service Rate	kW	$	3.78	$	3.66	$	3.66
Line Connection Service Rate	kW	$	0.86	$	0.87	$	0.87
Transformation Connection Service Rate	kW	$	2.00	$	2.02	$	2.02

Hydro One Sub-Transmission Rates	Unit	2015 - 2016		2016	2017
		Jan - Apr 2015	**May - Jan 2016**	**Feb - Dec 2016**	
Rate Description		Rate		Rate	Rate
Network Service Rate	kW	$ 3.23	$ 3.4121	$ 3.3396	$ 3.3396
Line Connection Service Rate	kW	$ 0.65	$ 0.7879	$ 0.7791	$ 0.7791
Transformation Connection Service Rate	kW	$ 1.62	$ 1.8018	$ 1.7713	$ 1.7713
Both Line and Transformation Connection Service Rate	kW	$ 2.27	$ 2.5897	$ 2.5504	$ 2.5504

If needed, add extra host here. (I)	Unit	2015	2016	2017
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

If needed, add extra host here. (II)	Unit	2015	2016	2017
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

		Historical 2015	Current 2016	Forecast 2017
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	57,113	$3.23	$ 184,476	4,417	$0.65	$ 2,871	57,113	$1.62	$ 92,524	$ 95,395
February	59,479	$3.23	$ 192,117	5,088	$0.65	$ 3,307	60,355	$1.62	$ 97,775	$ 101,083
March	52,412	$3.23	$ 169,292	4,222	$0.65	$ 2,744	53,981	$1.62	$ 87,449	$ 90,193
April	43,091	$3.23	$ 139,185	3,271	$0.65	$ 2,126	43,346	$1.62	$ 70,220	$ 72,346
May	46,579	$3.41	$ 158,931	5,419	$0.79	$ 4,270	46,579	$1.80	$ 83,925	$ 88,195
June	40,118	$3.41	$ 136,886	2,733	$0.79	$ 2,153	40,118	$1.80	$ 72,284	$ 74,437
July	51,818	$3.41	$ 176,808	3,875	$0.79	$ 3,053	51,818	$1.80	$ 93,366	$ 96,418
August	51,016	$3.41	$ 174,070	3,834	$0.79	$ 3,021	51,016	$1.80	$ 91,920	$ 94,941
September	48,156	$3.41	$ 164,313	3,594	$0.79	$ 2,832	48,237	$1.80	$ 86,914	$ 89,746
October	40,330	$3.41	$ 137,609	3,194	$0.79	$ 2,517	41,277	$1.80	$ 74,372	$ 76,889
November	46,342	$3.41	$ 158,125	3,350	$0.79	$ 2,639	46,342	$1.80	$ 83,500	$ 86,139
December	46,710	$3.41	$ 159,378	4,165	$0.79	$ 3,282	49,002	$1.80	$ 88,293	$ 91,574
Total	583,164	$ 3.35	$ 1,951,190	47,162	$ 0.74	$ 34,815	589,184	$ 1.74	$ 1,022,541	$ 1,057,356

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	57,113	$ 3.2300	$ 184,476	4,417	$ 0.6500	$ 2,871	57,113	$ 1.6200	$ 92,524	$ 95,395
February	59,479	$ 3.2300	$ 192,117	5,088	$ 0.6500	$ 3,307	60,355	$ 1.6200	$ 97,775	$ 101,083
March	52,412	$ 3.2300	$ 169,292	4,222	$ 0.6500	$ 2,744	53,981	$ 1.6200	$ 87,449	$ 90,193
April	43,091	$ 3.2300	$ 139,185	3,271	$ 0.6500	$ 2,126	43,346	$ 1.6200	$ 70,220	$ 72,346
May	46,579	$ 3.4121	$ 158,931	5,419	$ 0.7879	$ 4,270	46,579	$ 1.8018	$ 83,925	$ 88,195
June	40,118	$ 3.4121	$ 136,886	2,733	$ 0.7879	$ 2,153	40,118	$ 1.8018	$ 72,284	$ 74,437
July	51,818	$ 3.4121	$ 176,808	3,875	$ 0.7879	$ 3,053	51,818	$ 1.8018	$ 93,366	$ 96,418
August	51,016	$ 3.4121	$ 174,070	3,834	$ 0.7879	$ 3,021	51,016	$ 1.8018	$ 91,920	$ 94,941
September	48,156	$ 3.4121	$ 164,313	3,594	$ 0.7879	$ 2,832	48,237	$ 1.8018	$ 86,914	$ 89,746
October	40,330	$ 3.4121	$ 137,609	3,194	$ 0.7879	$ 2,517	41,277	$ 1.8018	$ 74,372	$ 76,889
November	46,342	$ 3.4121	$ 158,125	3,350	$ 0.7879	$ 2,639	46,342	$ 1.8018	$ 83,500	$ 86,139
December	46,710	$ 3.4121	$ 159,378	4,165	$ 0.7879	$ 3,282	49,002	$ 1.8018	$ 88,293	$ 91,574
Total	583,164	$ 3.35	$ 1,951,190	47,162	$ 0.74	$ 34,815	589,184	$ 1.74	$ 1,022,541	$ 1,057,356

Low Voltage Switchgear Credit (if applicable) $ -

Total including deduction for Low Voltage Switchgear Credit $ 1,057,356

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
February	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
March	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
April	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
May	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
June	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
July	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
August	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
September	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
October	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
November	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
December	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Hydro One

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	57,113	$ 3.4121	$ 194,876	4,417	$ 0.7879	$ 3,480	57,113	$ 1.8018	102,907	$ 106,387
February	59,479	$ 3.3396	$ 198,636	5,088	$ 0.7791	$ 3,964	60,355	$ 1.7713	106,907	$ 110,871
March	52,412	$ 3.3396	$ 175,037	4,222	$ 0.7791	$ 3,289	53,981	$ 1.7713	95,616	$ 98,906
April	43,091	$ 3.3396	$ 143,907	3,271	$ 0.7791	$ 2,548	43,346	$ 1.7713	76,778	$ 79,326
May	46,579	$ 3.3396	$ 155,554	5,419	$ 0.7791	$ 4,222	46,579	$ 1.7713	82,505	$ 86,727
June	40,118	$ 3.3396	$ 133,977	2,733	$ 0.7791	$ 2,129	40,118	$ 1.7713	71,061	$ 73,190
July	51,818	$ 3.3396	$ 173,051	3,875	$ 0.7791	$ 3,019	51,818	$ 1.7713	91,785	$ 94,804
August	51,016	$ 3.3396	$ 170,372	3,834	$ 0.7791	$ 2,987	51,016	$ 1.7713	90,364	$ 93,351
September	48,156	$ 3.3396	$ 160,822	3,594	$ 0.7791	$ 2,800	48,237	$ 1.7713	85,443	$ 88,243
October	40,330	$ 3.3396	$ 134,685	3,194	$ 0.7791	$ 2,489	41,277	$ 1.7713	73,114	$ 75,602
November	46,342	$ 3.3396	$ 154,765	3,350	$ 0.7791	$ 2,610	46,342	$ 1.7713	82,086	$ 84,696
December	46,710	$ 3.3396	$ 155,992	4,165	$ 0.7791	$ 3,245	49,002	$ 1.7713	86,798	$ 90,043
Total	583,164	$ 3.35	$ 1,951,674	47,162	$ 0.78	$ 36,783	589,184	$ 1.77	1,045,363	$ 1,082,146

Add Extra Host Here (I)

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	57,113	$ 3.4121	$ 194,876	4,417	$ 0.7879	$ 3,480	57,113	$ 1.8018	102,907	$ 106,387
February	59,479	$ 3.3396	$ 198,636	5,088	$ 0.7791	$ 3,964	60,355	$ 1.7713	106,907	$ 110,871
March	52,412	$ 3.3396	$ 175,037	4,222	$ 0.7791	$ 3,289	53,981	$ 1.7713	95,616	$ 98,906
April	43,091	$ 3.3396	$ 143,907	3,271	$ 0.7791	$ 2,548	43,346	$ 1.7713	76,778	$ 79,326
May	46,579	$ 3.3396	$ 155,554	5,419	$ 0.7791	$ 4,222	46,579	$ 1.7713	82,505	$ 86,727
June	40,118	$ 3.3396	$ 133,977	2,733	$ 0.7791	$ 2,129	40,118	$ 1.7713	71,061	$ 73,190
July	51,818	$ 3.3396	$ 173,051	3,875	$ 0.7791	$ 3,019	51,818	$ 1.7713	91,785	$ 94,804
August	51,016	$ 3.3396	$ 170,372	3,834	$ 0.7791	$ 2,987	51,016	$ 1.7713	90,364	$ 93,351
September	48,156	$ 3.3396	$ 160,822	3,594	$ 0.7791	$ 2,800	48,237	$ 1.7713	85,443	$ 88,243
October	40,330	$ 3.3396	$ 134,685	3,194	$ 0.7791	$ 2,489	41,277	$ 1.7713	73,114	$ 75,602
November	46,342	$ 3.3396	$ 154,765	3,350	$ 0.7791	$ 2,610	46,342	$ 1.7713	82,086	$ 84,696
December	46,710	$ 3.3396	$ 155,992	4,165	$ 0.7791	$ 3,245	49,002	$ 1.7713	86,798	$ 90,043
Total	583,164	$ 3.35	$ 1,951,674	47,162	$ 0.78	$ 36,783	589,184	$ 1.77	1,045,363	$ 1,082,146

Low Voltage Switchgear Credit (if applicable) $ -

Total including deduction for Low Voltage Switchgear Credit $ 1,082,146

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
February	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
March	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
April	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
May	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
June	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
July	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
August	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
September	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
October	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
November	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
December	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Hydro One

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	57,113	$ 3.3396	$ 190,736	4,417	$ 0.7791	$ 3,441	57,113	$ 1.7713	$ 101,165	$ 104,606
February	59,479	$ 3.3396	$ 198,636	5,088	$ 0.7791	$ 3,964	60,355	$ 1.7713	$ 106,907	$ 110,871
March	52,412	$ 3.3396	$ 175,037	4,222	$ 0.7791	$ 3,289	53,981	$ 1.7713	$ 95,616	$ 98,906
April	43,091	$ 3.3396	$ 143,907	3,271	$ 0.7791	$ 2,548	43,346	$ 1.7713	$ 76,778	$ 79,326
May	46,579	$ 3.3396	$ 155,554	5,419	$ 0.7791	$ 4,222	46,579	$ 1.7713	$ 82,505	$ 86,727
June	40,118	$ 3.3396	$ 133,977	2,733	$ 0.7791	$ 2,129	40,118	$ 1.7713	$ 71,061	$ 73,190
July	51,818	$ 3.3396	$ 173,051	3,875	$ 0.7791	$ 3,019	51,818	$ 1.7713	$ 91,785	$ 94,804
August	51,016	$ 3.3396	$ 170,372	3,834	$ 0.7791	$ 2,987	51,016	$ 1.7713	$ 90,364	$ 93,351
September	48,156	$ 3.3396	$ 160,822	3,594	$ 0.7791	$ 2,800	48,237	$ 1.7713	$ 85,443	$ 88,243
October	40,330	$ 3.3396	$ 134,685	3,194	$ 0.7791	$ 2,489	41,277	$ 1.7713	$ 73,114	$ 75,602
November	46,342	$ 3.3396	$ 154,765	3,350	$ 0.7791	$ 2,610	46,342	$ 1.7713	$ 82,086	$ 84,696
December	46,710	$ 3.3396	$ 155,992	4,165	$ 0.7791	$ 3,245	49,002	$ 1.7713	$ 86,798	$ 90,043
Total	583,164	$ 3.34	$ 1,947,534	47,162	$ 0.78	36,744	589,184	$ 1.77	1,043,621	1,080,365

Add Extra Host Here (I)

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	57,113	$ 3.34	$ 190,736	4,417	$ 0.78	$ 3,441	57,113	$ 1.77	$ 101,165	$ 104,606
February	59,479	$ 3.34	$ 198,636	5,088	$ 0.78	$ 3,964	60,355	$ 1.77	$ 106,907	$ 110,871
March	52,412	$ 3.34	$ 175,037	4,222	$ 0.78	$ 3,289	53,981	$ 1.77	$ 95,616	$ 98,906
April	43,091	$ 3.34	$ 143,907	3,271	$ 0.78	$ 2,548	43,346	$ 1.77	$ 76,778	$ 79,326
May	46,579	$ 3.34	$ 155,554	5,419	$ 0.78	$ 4,222	46,579	$ 1.77	$ 82,505	$ 86,727
June	40,118	$ 3.34	$ 133,977	2,733	$ 0.78	$ 2,129	40,118	$ 1.77	$ 71,061	$ 73,190
July	51,818	$ 3.34	$ 173,051	3,875	$ 0.78	$ 3,019	51,818	$ 1.77	$ 91,785	$ 94,804
August	51,016	$ 3.34	$ 170,372	3,834	$ 0.78	$ 2,987	51,016	$ 1.77	$ 90,364	$ 93,351
September	48,156	$ 3.34	$ 160,822	3,594	$ 0.78	$ 2,800	48,237	$ 1.77	$ 85,443	$ 88,243
October	40,330	$ 3.34	$ 134,685	3,194	$ 0.78	$ 2,489	41,277	$ 1.77	$ 73,114	$ 75,602
November	46,342	$ 3.34	$ 154,765	3,350	$ 0.78	$ 2,610	46,342	$ 1.77	$ 82,086	$ 84,696
December	46,710	$ 3.34	$ 155,992	4,165	$ 0.78	$ 3,245	49,002	$ 1.77	$ 86,798	$ 90,043
Total	583,164	$ 3.34	$ 1,947,534	47,162	$ 0.78	36,744	589,184	$ 1.77	1,043,621	1,080,365

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 1,080,365

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0066	130,209,289	0	859,381	45.2%	882,842	0.0068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0060	49,699,117	4,251	298,195	15.7%	306,335	0.0062
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.4046		302,976	728,535	38.3%	748,424	2.4702
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0060	427,811	0	2,567	0.1%	2,637	0.0062
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.8135		6,138	11,132	0.6%	11,436	1.8630

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0038	130,209,289	0	494,795	47.1%	509,371	0.0039
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0031	49,699,117	4,251	154,067	14.7%	158,606	0.0032
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3031		302,976	394,807	37.6%	406,438	1.3415
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0031	427,811	0	1,326	0.1%	1,365	0.0032
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.0074		6,138	6,184	0.6%	6,366	1.0371

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0068	130,209,289	0	882,842	45.2%	880,969	**0.0068**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0062	49,699,117	4,251	306,335	15.7%	305,685	**0.0062**
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.4702		302,976	748,424	38.3%	746,836	**2.4650**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0062	427,811	0	2,637	0.1%	2,631	**0.0062**
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.8630		6,138	11,436	0.6%	11,412	**1.8591**

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0039	130,209,289	0	509,371	47.1%	508,533	**0.0039**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0032	49,699,117	4,251	158,606	14.7%	158,345	**0.0032**
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3415		302,976	406,438	37.6%	405,769	**1.3393**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0032	427,811	0	1,365	0.1%	1,363	**0.0032**
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.0371		6,138	6,366	0.6%	6,356	**1.0354**

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	14,233	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	II	Price Cap Index	1.95%	Billed kWh for Residential Class (approved in the last CoS)	117,956,589	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.15%			Rate Design Transition Years Left	3		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	13.83		0.0152		1.95%	17.67	0.0103
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	20.65		0.0137		1.95%	21.05	0.0140
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	98.64		3.2259		1.95%	100.56	3.2888
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.49		0.0118		1.95%	0.50	0.0120
STREET LIGHTING SERVICE CLASSIFICATION	3.61		15.0445		1.95%	3.68	15.3379
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge ($/month/year)	New F/V Split	Adjusted Rates[1]	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	13.8300	2,362,109	56.8%	14.4%	3.50	71.2%	17.33	2,959,895
Current Residential Variable Rate (inclusive of R/C adj.)	0.0152	1,792,940	43.2%			28.8%	0.0101	1,191,362
		4,155,049						4,151,256

[1] These are the residential rates to which the Price Cap Index will be applied to.

Incentive Regulation Model for 2017 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

		Proposed
Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
Ontario Electricity Support Program (OESP)	$/kWh	0.0011

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.
In column A, the rate rider descriptions must begin with "Rate Rider for".
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

RESIDENTIAL SERVICE CLASSIFICATION

		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

Rate rider for Disposition of Class A CBR (2017 - Applicable only for Class A Customers	$/kW	0.1629	- effective until	4/30/2017	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	

STREET LIGHTING SERVICE CLASSIFICATION

		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	

microFIT SERVICE CLASSIFICATION

		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	
		- effective until	

Collus PowerStream Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2016-0064

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.
Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 Day Month)	$	17.67
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	$	0.12
Distribution Volumetric Rate	$/kWh	0.0103
Low Voltage Service Rate	$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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EB-2016-0064

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A
(a) account-holders with a household income of $28,000 or less living in a household of one or two persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of three persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of five persons; and
(d) account-holders with a household income of between $48,001 and $52,000 living in a household of seven or more persons;
but does not include account-holders in Class E.
OESP Credit $ (30.00)

Class B
(a) account-holders with a household income of $28,000 or less living in a household of three persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of four persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of six persons;
but does not include account-holders in Class F.
OESP Credit $ (34.00)

Class C
(a) account-holders with a household income of $28,000 or less living in a household of four persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of five persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of seven or more persons;
but does not include account-holders in Class G.
OESP Credit $ (38.00)

Class D
(a) account-holders with a household income of $28,000 or less living in a household of five persons; and
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of six persons;
but does not include account-holders in Class H.
OESP Credit $ (42.00)

Class E

Collus PowerStream Corp.
TARIFF OF RATES AND CHARGES
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EB-2016-0064

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (45.00)

Class F
(a) account-holders with a household income of $28,000 or less living in a household of six or more persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of seven or more persons; or
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

    i. the dwelling to which the account relates is heated primarily by electricity;
    ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
    iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit $ (50.00)

Class G
Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (55.00)

Class H
Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (60.00)

Class I
Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (75.00)

Collus PowerStream Corp.
TARIFF OF RATES AND CHARGES
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EB-2016-0064

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 Day Month)	$	21.05
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0140
Low Voltage Service Rate	$/kWh	0.0014
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Collus PowerStream Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0064

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 Day Month)	$	100.56
Distribution Volumetric Rate	$/kW	3.2888
Low Voltage Service Rate	$/kW	0.5215
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	$/kW	0.0201
Rate rider for Disposition of Class A CBR (2017 - Applicable only for Class A Customers - effective until April 30,	$/kW	0.1629
Retail Transmission Rate - Network Service Rate	$/kW	2.4650
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3393

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Collus PowerStream Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0064

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 Day Month)	$	0.50
Distribution Volumetric Rate	$/kWh	0.0120
Low Voltage Service Rate	$/kWh	0.0014
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Collus PowerStream Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0064

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.68
Distribution Volumetric Rate	$/kW	15.3379
Low Voltage Service Rate	$/kW	0.4031
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	$/kW	0.1808
Retail Transmission Rate - Network Service Rate	$/kW	1.8591
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.0354

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Collus PowerStream Corp.
TARIFF OF RATES AND CHARGES
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EB-2016-0064

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge $ 5.40

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EB-2016-0064

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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TARIFF OF RATES AND CHARGES
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EB-2016-0064

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Charge to certify cheque	$	15.00
Arrears certificate	$	15.00
Statement of account	$	15.00
Pulling post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	15.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	$	20.00
Collection of account charge - no disconnection - after regular hours	$	165.00
Disconnect/reconnect at meter - during regular hours	$	40.00
Disconnect/reconnect at meter - after regular hours	$	185.00
Disconnect/reconnect at pole during regular hours	$	185.00
Disconnect/reconnect at pole after regular hours	$	415.00

Other

Service call - after regular hours	$	165.00
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments)	$	22.35

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EB-2016-0064

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

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EB-2016-0064

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0710
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0603

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of $0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.071	1.071	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		RPP	1.071	1.071	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.071	1.071	86,000	250	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		Non-RPP (Other)	1.071	1.071	150		N/A	
STREET LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	1.071	1.071	280	1	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.071	1.071	750			
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.071	1.071	269			
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.071	1.071	2,000			
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

	RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	Units	Sub-Total A $	A %	Sub-Total B $	B %	Sub-Total C $	C %	Total A + B + C $	%
1	RESIDENTIAL SERVICE CLASSIFICATION - RPP									
2	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP									
3	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)									
4	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)									
5	STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)									
6	RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)									
7	RESIDENTIAL SERVICE CLASSIFICATION - RPP									
8	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)									
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										

9

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION							
RPP / Non-RPP:	RPP							
Consumption	750	kWh						
Demand	-	kW						
Current Loss Factor	1.0710							
Proposed/Approved Loss Factor	1.0710							

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 13.83	1	$ 13.83	$ 17.67	1	$ 17.67	$ 3.84	27.77%
Distribution Volumetric Rate	$ 0.0152	750	$ 11.40	$ 0.0103	750	$ 7.73	$ (3.68)	-32.24%
Fixed Rate Riders	$ 0.12	1	$ 0.12	$ 0.12	1	$ 0.12	$ -	0.00%
Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total A (excluding pass through)			$ 25.35			$ 25.52	$ 0.17	0.65%
Line Losses on Cost of Power	$ 0.1114	53	$ 5.93	$ 0.1114	53	$ 5.93	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
GA Rate Riders				$ -	750	$ -	$ -	
Low Voltage Service Charge	$ 0.0016	750	$ 1.20	$ 0.0016	750	$ 1.20	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			$ 33.27			$ 33.44	$ 0.17	0.50%
RTSR - Network	$ 0.0066	803	$ 5.30	$ 0.0068	803	$ 5.46	$ 0.16	3.03%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0038	803	$ 3.05	$ 0.0039	803	$ 3.13	$ 0.08	2.63%
Sub-Total C - Delivery (including Sub-Total B)			$ 41.63			$ 42.03	$ 0.41	0.98%
Wholesale Market Service Charge (WMSC)	$ 0.0036	803	$ 2.89	$ 0.0036	803	$ 2.89	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	803	$ 1.04	$ 0.0013	803	$ 1.04	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	$ 0.0011	803	$ 0.88	$ 0.0011	803	$ 0.88	$ -	0.00%
TOU - Off Peak	$ 0.0870	488	$ 42.41	$ 0.0870	488	$ 42.41	$ -	0.00%
TOU - Mid Peak	$ 0.1320	128	$ 16.83	$ 0.1320	128	$ 16.83	$ -	0.00%
TOU - On Peak	$ 0.1800	135	$ 24.30	$ 0.1800	135	$ 24.30	$ -	0.00%
Total Bill on TOU (before Taxes)			$ 130.24			$ 130.64	$ 0.41	0.31%
HST	13%		$ 16.93	13%		$ 16.98	$ 0.05	0.31%
Total Bill on TOU			$ 147.17			$ 147.63	$ 0.46	0.31%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0710
Proposed/Approved Loss Factor	1.0710

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 20.65	1	$ 20.65	$ 21.05	1	$ 21.05	$ 0.40	1.94%
Distribution Volumetric Rate	$ 0.0137	2000	$ 27.40	$ 0.0140	2000	$ 28.00	$ 0.60	2.19%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ 0.0001	2000	$ 0.20	$ 0.0001	2000	$ 0.20	$ -	0.00%
Sub-Total A (excluding pass through)			$ 48.25			$ 49.25	$ 1.00	2.07%
Line Losses on Cost of Power	$ 0.1114	142	$ 15.82	$ 0.1114	142	$ 15.82	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
GA Rate Riders				$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0014	2,000	$ 2.80	$ 0.0014	2,000	$ 2.80	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			$ 67.66			$ 68.66	$ 1.00	1.48%
RTSR - Network	$ 0.0060	2,142	$ 12.85	$ 0.0062	2,142	$ 13.28	$ 0.43	3.33%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0031	2,142	$ 6.64	$ 0.0032	2,142	$ 6.85	$ 0.21	3.23%
Sub-Total C - Delivery (including Sub-Total B)			$ 87.15			$ 88.79	$ 1.64	1.88%
Wholesale Market Service Charge (WMSC)	$ 0.0036	2,142	$ 7.71	$ 0.0036	2,142	$ 7.71	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	2,142	$ 2.78	$ 0.0013	2,142	$ 2.78	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	2,000	$ 14.00	$ 0.0070	2,000	$ 14.00	$ -	0.00%
Ontario Electricity Support Program (OESP)	$ 0.0011	2,142	$ 2.36	$ 0.0011	2,142	$ 2.36	$ -	0.00%
TOU - Off Peak	$ 0.0870	1,300	$ 113.10	$ 0.0870	1,300	$ 113.10	$ -	0.00%
TOU - Mid Peak	$ 0.1320	340	$ 44.88	$ 0.1320	340	$ 44.88	$ -	0.00%
TOU - On Peak	$ 0.1800	360	$ 64.80	$ 0.1800	360	$ 64.80	$ -	0.00%
Total Bill on TOU (before Taxes)			$ 337.03			$ 338.67	$ 1.64	0.49%
HST	13%		$ 43.81	13%		$ 44.03	$ 0.21	0.49%
Total Bill on TOU			$ 380.85			$ 382.70	$ 1.86	0.49%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	86,000 kWh
Demand	250 kW
Current Loss Factor	1.0710
Proposed/Approved Loss Factor	1.0710

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 98.64	1	$ 98.64	$ 100.56	1	$ 100.56	$ 1.92	1.95%
Distribution Volumetric Rate	$ 3.2259	250	$ 806.48	$ 3.2888	250	$ 822.20	$ 15.73	1.95%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ 0.0206	250	$ 5.15	$ 0.0201	250	$ 5.03	$ (0.13)	-2.43%
Sub-Total A (excluding pass through)			$ 910.27			$ 927.79	$ 17.52	1.92%
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	250	$ -	$ 0.1629	250	$ 40.73	$ 40.73	
GA Rate Riders				$ -	86,000	$ -	$ -	
Low Voltage Service Charge	$ 0.5215	250	$ 130.38	$ 0.5215	250	$ 130.38	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			$ 1,040.64			$ 1,098.89	$ 58.25	5.60%
RTSR - Network	$ 2.4046	250	$ 601.15	$ 2.4650	250	$ 616.25	$ 15.10	2.51%
RTSR - Connection and/or Line and Transformation Connection	$ 1.3031	250	$ 325.78	$ 1.3393	250	$ 334.83	$ 9.05	2.78%
Sub-Total C - Delivery (including Sub-Total B)			$ 1,967.57			$ 2,049.96	$ 82.40	4.19%
Wholesale Market Service Charge (WMSC)	$ 0.0036	92,106	$ 331.58	$ 0.0036	92,106	$ 331.58	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	92,106	$ 119.74	$ 0.0013	92,106	$ 119.74	$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	$ 0.0070	86,000	$ 602.00	$ 0.0070	86,000	$ 602.00	$ -	0.00%
Ontario Electricity Support Program (OESP)	$ 0.0011	92,106	$ 101.32	$ 0.0011	92,106	$ 101.32	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1130	92,106	$ 10,407.98	$ 0.1130	92,106	$ 10,407.98	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			$ 13,530.18			$ 13,612.57	$ 82.39	0.61%
HST	13%		$ 1,758.92	13%		$ 1,769.63	$ 10.71	0.61%
Total Bill on Average IESO Wholesale Market Price			$ 15,289.10			$ 15,382.21	$ 93.11	0.61%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	150 kWh
Demand	- kW
Current Loss Factor	1.0710
Proposed/Approved Loss Factor	1.0710

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 0.49		$ -	$ 0.50	0	$ -	$ -	
Distribution Volumetric Rate	$ 0.0118	150	$ 1.77	$ 0.0120	150	$ 1.80	$ 0.03	1.69%
Fixed Rate Riders	$ -		$ -	$ -	0	$ -	$ -	
Volumetric Rate Riders	$ 0.0001	150	$ 0.02	$ 0.0001	150	$ 0.02	$ -	0.00%
Sub-Total A (excluding pass through)			$ 1.79			$ 1.82	$ 0.03	1.68%
Line Losses on Cost of Power	$ 0.1130	11	$ 1.20	$ 0.1130	11	$ 1.20	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	150	$ -	$ -	150	$ -	$ -	
GA Rate Riders				$ -	150	$ -	$ -	
Low Voltage Service Charge	$ 0.0014	150	$ 0.21	$ 0.0014	150	$ 0.21	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			$ 3.20			$ 3.23	$ 0.03	0.94%
RTSR - Network	$ 0.0060	161	$ 0.96	$ 0.0062	161	$ 1.00	$ 0.03	3.33%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0031	161	$ 0.50	$ 0.0032	161	$ 0.51	$ 0.02	3.23%
Sub-Total C - Delivery (including Sub-Total B)			$ 4.66			$ 4.74	$ 0.08	1.68%
Wholesale Market Service Charge (WMSC)	$ 0.0036	161	$ 0.58	$ 0.0036	161	$ 0.58	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	161	$ 0.21	$ 0.0013	161	$ 0.21	$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	$ 0.0070	150	$ 1.05	$ 0.0070	150	$ 1.05	$ -	0.00%
Ontario Electricity Support Program (OESP)	$ 0.0011	161	$ 0.18	$ 0.0011	161	$ 0.18	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1130	150	$ 16.95	$ 0.1130	150	$ 16.95	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			$ 23.62			$ 23.70	$ 0.08	0.33%
HST	13%		$ 3.07	13%		$ 3.08	$ 0.01	0.33%
Total Bill on Average IESO Wholesale Market Price			$ 26.70			$ 26.78	$ 0.09	0.33%

		Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
	RPP / Non-RPP:	Non-RPP (Other)		
	Consumption	280	kWh	
	Demand	1	kW	
	Current Loss Factor	1.0710		
	Proposed/Approved Loss Factor	1.0710		

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 3.61		$ -	$ 3.68	0	$ -	$ -	
Distribution Volumetric Rate	$ 15.0445	1	$ 15.04	$ 15.3379	1	$ 15.34	$ 0.29	1.95%
Fixed Rate Riders	$ -		$ -	$ -	0	$ -	$ -	
Volumetric Rate Riders	$ 0.1812	1	$ 0.18	$ 0.1808	1	$ 0.18	$ (0.00)	-0.22%
Sub-Total A (excluding pass through)			$ 15.23			$ 15.52	$ 0.29	1.92%
Line Losses on Cost of Power	$ 0.1130	20	$ 2.25	$ 0.1130	20	$ 2.25	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
GA Rate Riders				$ -	280	$ -	$ -	
Low Voltage Service Charge	$ 0.4031	1	$ 0.40	$ 0.4031	1	$ 0.40	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			$ 17.88			$ 18.17	$ 0.29	1.64%
RTSR - Network	$ 1.8135	1	$ 1.81	$ 1.8591	1	$ 1.86	$ 0.05	2.51%
RTSR - Connection and/or Line and Transformation Connection	$ 1.0074	1	$ 1.01	$ 1.0354	1	$ 1.04	$ 0.03	2.78%
Sub-Total C - Delivery (including Sub-Total B)			$ 20.70			$ 21.06	$ 0.37	1.77%
Wholesale Market Service Charge (WMSC)	$ 0.0036	300	$ 1.08	$ 0.0036	300	$ 1.08	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	300	$ 0.39	$ 0.0013	300	$ 0.39	$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	$ 0.0070	280	$ 1.96	$ 0.0070	280	$ 1.96	$ -	0.00%
Ontario Electricity Support Program (OESP)	$ 0.0011	300	$ 0.33	$ 0.0011	300	$ 0.33	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1130	280	$ 31.64	$ 0.1130	280	$ 31.64	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			$ 56.10			$ 56.46	$ 0.37	0.65%
HST	13%		$ 7.29	13%		$ 7.34	$ 0.05	0.65%
Total Bill on Average IESO Wholesale Market Price			$ 63.39			$ 63.80	$ 0.41	0.65%

	Current OEB-Approved			Proposed			Impact	
Customer Class: RESIDENTIAL SERVICE CLASSIFICATION								
RPP / Non-RPP: Non-RPP (Retailer)								
Consumption 750 kWh								
Demand - kW								
Current Loss Factor 1.0710								
Proposed/Approved Loss Factor 1.0710								

	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 13.83	1	$ 13.83	$ 17.67	1	$ 17.67	$ 3.84	27.77%
Distribution Volumetric Rate	$ 0.0152	750	$ 11.40	$ 0.0103	750	$ 7.73	$ (3.68)	-32.24%
Fixed Rate Riders	$ 0.12	1	$ 0.12	$ 0.12	1	$ 0.12	$ -	0.00%
Volumetric Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
Sub-Total A (excluding pass through)			$ 25.35			$ 25.52	$ 0.17	0.65%
Line Losses on Cost of Power	$ 0.1130	53	$ 6.02	$ 0.1130	53	$ 6.02	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	750	$ -	$ -	750	$ -	$ -	
GA Rate Riders				$ -	750	$ -	$ -	
Low Voltage Service Charge	$ 0.0016	750	$ 1.20	$ 0.0016	750	$ 1.20	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			$ 33.36			$ 33.52	$ 0.17	0.49%
RTSR - Network	$ -	803	$ -	$ -	803	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	$ -	803	$ -	$ -	803	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			$ 33.36			$ 33.52	$ 0.17	0.49%
Wholesale Market Service Charge (WMSC)	$ 0.0036	803	$ 2.89	$ 0.0036	803	$ 2.89	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	803	$ 1.04	$ 0.0013	803	$ 1.04	$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	$ 0.0011	803	$ 0.88	$ 0.0011	803	$ 0.88	$ -	0.00%
Non-RPP Retailer Avg. Price	$ 0.1130	750	$ 84.75	$ 0.1130	750	$ 84.75	$ -	0.00%
Total Bill on Non-RPP Avg. Price			$ 122.93			$ 123.09	$ 0.16	0.13%
HST	13%		$ 15.98	13%		$ 16.00	$ 0.02	0.13%
Total Bill on Non-RPP Avg. Price			$ 138.91			$ 139.09	$ 0.19	0.13%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION							
RPP / Non-RPP:	RPP							
Consumption	269	kWh						
Demand	-	kW						
Current Loss Factor	1.0710							
Proposed/Approved Loss Factor	1.0710							

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 13.83	1	$ 13.83	$ 17.67	1	$ 17.67	$ 3.84	27.77%
Distribution Volumetric Rate	$ 0.0152	269	$ 4.09	$ 0.0103	269	$ 2.77	$ (1.32)	-32.24%
Fixed Rate Riders	$ 0.12	1	$ 0.12	$ 0.12	1	$ 0.12	$ -	0.00%
Volumetric Rate Riders	$ -	269	$ -	$ -	269	$ -	$ -	
Sub-Total A (excluding pass through)			$ 18.04			$ 20.56	$ 2.52	13.98%
Line Losses on Cost of Power	$ 0.1114	19	$ 2.13	$ 0.1114	19	$ 2.13	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	269	$ -	$ -	269	$ -	$ -	
GA Rate Riders				$ -	269	$ -	$ -	
Low Voltage Service Charge	$ 0.0016	269	$ 0.43	$ 0.0016	269	$ 0.43	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			$ 21.39			$ 23.91	$ 2.52	11.79%
RTSR - Network	$ -	288	$ -	$ -	288	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	$ -	288	$ -	$ -	288	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			$ 21.39			$ 23.91	$ 2.52	11.79%
Wholesale Market Service Charge (WMSC)	$ 0.0036	288	$ 1.04	$ 0.0036	288	$ 1.04	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	288	$ 0.37	$ 0.0013	288	$ 0.37	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	$ 0.0011	288	$ 0.32	$ 0.0011	288	$ 0.32	$ -	0.00%
TOU - Off Peak	$ 0.0870	175	$ 15.21	$ 0.0870	175	$ 15.21	$ -	0.00%
TOU - Mid Peak	$ 0.1320	46	$ 6.04	$ 0.1320	46	$ 6.04	$ -	0.00%
TOU - On Peak	$ 0.1800	48	$ 8.72	$ 0.1800	48	$ 8.72	$ -	0.00%
Total Bill on TOU (before Taxes)			$ 53.33			$ 55.85	$ 2.52	4.73%
HST	13%		$ 6.93	13%		$ 7.26	$ 0.33	4.73%
Total Bill on TOU			$ 60.26			$ 63.11	$ 2.85	4.73%

	Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
	RPP / Non-RPP:	Non-RPP (Retailer)	
	Consumption	2,000	kWh
	Demand	-	kW
	Current Loss Factor	1.0710	
	Proposed/Approved Loss Factor	1.0710	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 20.65	1	$ 20.65	$ 21.05	1	$ 21.05	$ 0.40	1.94%
Distribution Volumetric Rate	$ 0.0137	2000	$ 27.40	$ 0.0140	2000	$ 28.00	$ 0.60	2.19%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ 0.0001	2000	$ 0.20	$ 0.0001	2000	$ 0.20	$ -	0.00%
Sub-Total A (excluding pass through)			$ 48.25			$ 49.25	$ 1.00	2.07%
Line Losses on Cost of Power	$ 0.1130	142	$ 16.05	$ 0.1130	142	$ 16.05	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ -	2,000	$ -	$ -	2,000	$ -	$ -	
GA Rate Riders				$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ 0.0014	2,000	$ 2.80	$ 0.0014	2,000	$ 2.80	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			$ 67.89			$ 68.89	$ 1.00	1.47%
RTSR - Network	$ -	2,142	$ -	$ -	2,142	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	$ -	2,142	$ -	$ -	2,142	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			$ 67.89			$ 68.89	$ 1.00	1.47%
Wholesale Market Service Charge (WMSC)	$ 0.0036	2,142	$ 7.71	$ 0.0036	2,142	$ 7.71	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	2,142	$ 2.78	$ 0.0013	2,142	$ 2.78	$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	$ 0.0070	2,000	$ 14.00	$ 0.0070	2,000	$ 14.00	$ -	0.00%
Ontario Electricity Support Program (OESP)	$ 0.0011	2,142	$ 2.36	$ 0.0011	2,142	$ 2.36	$ -	0.00%
Non-RPP Retailer Avg. Price	$ 0.1130	2,000	$ 226.00	$ 0.1130	2,000	$ 226.00	$ -	0.00%
Total Bill on Non-RPP Avg. Price			$ 320.74			$ 321.74	$ 1.00	0.31%
HST	13%		$ 41.70	13%		$ 41.83	$ 0.13	0.31%
Total Bill on Non-RPP Avg. Price			$ 362.43			$ 363.56	$ 1.13	0.31%

1 **Appendix E**

2 **Class A CBR Calculatoin**

3

4

Rate class

	Metered kWh	Billed kWh	Billed kW
General Service 50 to 4,999 kW service classification			
January	2,451,008	2,598,804	4,968
February	2,397,428	2,541,993	5,083
March	2,688,824	2,850,960	4,910
April	2,762,448	2,929,024	5,126
May	2,832,372	3,003,164	5,242
June	2,816,972	2,986,834	5,112
	15,949,052	16,910,779	30,441
July	2,432,404	2,579,078	5,112
August	2,883,852	3,057,748	5,141
September	2,847,860	3,019,586	5,112
October	2,853,696	3,025,774	4,982
November	2,728,348	2,892,867	5,026
December	2,391,348	2,535,546	5,126
	16,137,508	17,110,599	30,499

Account 1580 - Variance WMS - Sub-account CBR Class A

Principal December 31, 2015	4,884
Interest December 31, 2015	12
	4,896
Interest December 31, 2016	54
Interest April 30, 2017	18
	4,968
Billing determinent billed kW	30,499
Rate rider effective to April 30, 2018	0.1629

1   **Appendix E**

2   **Collus PowerStream Approved 2016 Tariff Sheet**

3

4

5

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2015-0062

DATED: March 17, 2016

Collus PowerStream Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0062

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.
Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 Day Month)	$	13.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	$	0.12
Distribution Volumetric Rate	$/kWh	0.0152
Low Voltage Service Rate	$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Collus PowerStream Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0062

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;
"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;
"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A
(a) account-holders with a household income of $28,000 or less living in a household of one or two persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of three persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of five persons; and
(d) account-holders with a household income of between $48,001 and $52,000 living in a household of seven or more persons;
but does not include account-holders in Class E.
OESP Credit $ (30.00)

Class B
(a) account-holders with a household income of $28,000 or less living in a household of three persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of four persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of six persons;
but does not include account-holders in Class F.
OESP Credit $ (34.00)

Class C
(a) account-holders with a household income of $28,000 or less living in a household of four persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of five persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of seven or more persons;
but does not include account-holders in Class G.
OESP Credit $ (38.00)

Class D
(a) account-holders with a household income of $28,000 or less living in a household of five persons; and
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of six persons;
but does not include account-holders in Class H.
OESP Credit $ (42.00)

Collus PowerStream Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
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EB-2015-0062

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (45.00)

Class F

(a) account-holders with a household income of $28,000 or less living in a household of six or more persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of seven or more persons; or
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

    i. the dwelling to which the account relates is heated primarily by electricity;
    ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
    iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit $ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (75.00)

Collus PowerStream Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
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EB-2015-0062

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 Day Month)	$	20.65
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0137
Low Voltage Service Rate	$/kWh	0.0014
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Collus PowerStream Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
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EB-2015-0062

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 Day Month)	$	98.64
Distribution Volumetric Rate	$/kW	3.2259
Low Voltage Service Rate	$/kW	0.5215
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	$/kW	0.0206
Retail Transmission Rate - Network Service Rate	$/kW	2.4046
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Collus PowerStream Corp.
TARIFF OF RATES AND CHARGES
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EB-2015-0062

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 Day Month)	$	0.49
Distribution Volumetric Rate	$/kWh	0.0118
Low Voltage Service Rate	$/kWh	0.0014
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Collus PowerStream Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0062

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.61
Distribution Volumetric Rate	$/kW	15.0445
Low Voltage Service Rate	$/kW	0.4031
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	$/kW	0.1812
Retail Transmission Rate - Network Service Rate	$/kW	1.8135
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Collus PowerStream Corp.
TARIFF OF RATES AND CHARGES
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EB-2015-0062

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

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EB-2015-0062

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Charge to certify cheque	$	15.00
Arrears certificate	$	15.00
Statement of account	$	15.00
Pulling post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	15.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	$	20.00
Collection of account charge - no disconnection - after regular hours	$	165.00
Disconnect/reconnect at meter - during regular hours	$	40.00
Disconnect/reconnect at meter - after regular hours	$	185.00
Disconnect/reconnect at pole during regular hours	$	185.00
Disconnect/reconnect at pole after regular hours	$	415.00

Other

Service call - after regular hours	$	165.00
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments)	$	22.35

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EB-2015-0062

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0710
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0603