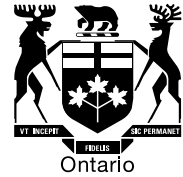


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BY E-MAIL

January 15, 2015

**To: All registered intervenors in EB-2009-0387, EB-2014-0204, EB-2014-0238,
EB-2014-0140 and EB-2015-0026**

**Re: 2016 Uniform Transmission Rate Decision and Rate Order
Board File Number: EB-2015-0311**

In its Decision and Rate Order dated January 14, 2016 the OEB approved the uniform transmission rates and revenue allocators effective January 1, 2016.

In the table entitled “2016 Uniform Transmission Rates and Revenue Disbursement Allocators” in Appendix A, the total transmission revenue requirement for Canadian Niagara Power Inc. (CNPI) contained a transposition error.

Pursuant to its powers under Rule 41.02 of the OEB’s Rules of Practice and Procedure, the OEB may at any time, without notice or a hearing of any kind, correct a typographical error, error of calculation or similar error made in its orders or decisions.

The OEB has amended the table in Appendix A so that the total revenue requirement for CNPI is correct. The uniform rates have not changed, but there is a corresponding correction to the revenue allocators.

The revised Appendix A is attached. This revised appendix supersedes and replaces any previously approved 2016 uniform transmission rates and revenue allocators.

Yours truly,

Original signed by

Kirsten Walli
Board Secretary

Attachment

Corrected, January 15, 2016
2016 Uniform Transmission Rates and Revenue Disbursement Allocators
 (for Period January 1, 2016 to December 31, 2016)

Transmitter	Revenue Requirement (\$)			
	Network	Line Connection	Transformation Connection	Total
FNEI	\$3,701,645	\$878,728	\$1,746,716	\$6,327,089
CNPI	\$2,608,113	\$619,136	\$1,230,705	\$4,457,953
GLPT	\$23,732,985	\$5,633,935	\$11,199,017	\$40,565,936
H1N	\$866,145,218	\$205,612,810	\$408,712,802	\$1,480,470,830
B2MLP	\$32,965,146	\$0	\$0	\$32,965,146
All Transmitters	\$929,153,107	\$212,744,608	\$422,889,239	\$1,564,786,954

Transmitter	Total Annual Charge Determinants (MW)*			
	Network	Line Connection	Transformation Connection	
FNEI	187.120	213.460	76.190	
CNPI	522.894	549.258	549.258	
GLPT	3,498.236	2,734.624	635.252	
H1N	249,552.000	241,956.000	207,936.000	
B2MLP	0.000	0.000	0.000	
All Transmitters	253,760.250	245,453.342	209,196.700	

Transmitter	Uniform Rates and Revenue Allocators			
	Network	Line Connection	Transformation Connection	
Uniform Transmission Rates (\$/kW-Month)	3.66	0.87	2.02	
FNEI Allocation Factor	0.00398	0.00413	0.00413	
CNPI Allocation Factor	0.00281	0.00291	0.00291	
GLPT Allocation Factor	0.02554	0.02648	0.02648	
H1N Allocation Factor	0.93219	0.96648	0.96648	
B2MLP Allocation Factor	0.03548	0.00000	0.00000	
Total of Allocation Factors	1.00000	1.00000	1.00000	

* The sum of 12 monthly charge determinants for the year.

Note 1: FNEI Rates Revenue Requirement and Charge Determinants per Board Decision and Order on EB-2009-0387 dated December 9, 2010. Set as Interim on December 29, 2015 under EB-2015-0368.

Note 2: CNPI Rates Revenue Requirement and Charge Determinants per OEB Decision EB-2014-0204 dated June 25, 2015 and 2016 order under EB-2015-0354, issued January 14, 2016.

Note 3: GLPT Rates Revenue Requirement and Charge Determinants per OEB Decision EB-2014-0238, issued December 18, 2014 and 2016 order under EB-2015-0337, issued January 14, 2016.

Note 4: Hydro One Rates Revenue Requirement per Board Decision on Settlement Agreement for EB-2014-0140 dated December 4, 2014 and 2016 order issued January 14, 2016.

Note 5: B2M LP 2016 Revenue Requirement per Board Decision and Order EB-2015-0026 dated December 29, 2015. 2016 Rate Order approved on January 14, 2016.