



October 19, 2015

By RESS, E-mail, and Courier

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli,

**RE: London Hydro Inc.
Application for Distribution Rates Effective May 1, 2016
Board File No. EB-2015-0087**

Please find enclosed the application and evidence submitted by London Hydro Inc. for new rates under the Fourth Generation Incentive Regulation Mechanism ("IRM4"), effective May 1, 2016.

Two sets of hard copies will be sent to the Board in addition to an Electronic copy of the application (in PDF format, and models in Excel format) filed via RESS (e-Filing services).

Should you have any questions or require further information, please contact the undersigned at (519) 661-5800 ext 5587 or via email at nagyj@londonhydro.com.

Yours truly,

(Original signed by)

Judith Nagy, CPA, CGA

Senior Regulatory Affairs Advisor, Finance and Regulatory Affairs

cc: Mr. David Arnold, Chief Financial Officer, Vice President of Finance, Corporate Secretary
Mr. Martin Benum, Director of Regulatory Affairs

INDEX

- 1 Application
- 2 Manager's Summary
- 3 Attachments
 - A Certification
 - B Current Tariff of Rates and Charges
 - C Proposed Tariff of Rates and Charges
 - D Bill Impacts
 - E 2016 IRM Rate Generator Model
 - F 2016 EDDVAR Continuity Schedule
 - G 2016 RTSR Model



London Hydro Inc.
ED-2002-0557

**2016 4th Generation Incentive Regulation Mechanism
Electricity Distribution Rate Application**

Board File Number

EB-2015-0087

ONTARIO ENERGY BOARD

**IN THE MATTER OF the Ontario Energy Board Act, 1998,
S.O. 1998, C. 15 (Sched. B), as amended;**

**AND IN THE MATTER OF an application by London Hydro
Inc. for an Order or Orders pursuant to the Ontario Energy
Boards Act, 1998, approving or fixing just and reasonable
distribution rates and other charges for the distribution of
electricity as of May 1, 2016.**

APPLICATION

Introduction

1. The Applicant is London Hydro Inc. (“London Hydro”). London Hydro is a licensed electricity distributor pursuant to license (ED-2002-0557) issued by the Ontario Energy Board (the “Board”), and charges Board-authorized rates (per EB-2014-0092). The Applicant distributes electricity to approximately 150,000 customers within the City of London.
2. Pursuant to section 78 of the *Ontario Energy Board Act, 1998*, as amended, (the “OEB Act”) London Hydro requests approval of its proposed adjustments to its distribution rates and other charges, effective May 1st, 2016 based on the 2016 4th Generation Incentive Regulation Mechanism (“IRM4”) application.
3. London Hydro has prepared this Application in accordance with the following guidelines and directions established by the Board: Chapter 3 of the Board’s Filing Requirements for Electricity Distribution Rate Applications, dated July 16, 2015; the Letter from the Board dated July 16, 2015 to Licensed Electricity Distributors re: I. Updated Filing

Requirements; and, II. Process for 2016 Incentive Regulation Mechanism (“IRM”) Distribution Rate Applications; Revision 4.0 of the Guidelines G-2008-001 – Electricity Distribution Retail Transmission Service Rates, dated June 28, 2012; the *Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Initiative* (the “EDDVAR Report”), dated July 31, 2009; and is supported by written evidence that may be amended from time to time, prior to the Board’s final decision on this Application.

4. In the preparation of this application, London Hydro has utilized the Excel models and work forms of 2016 IRM Rate Generator (version 1.0, issued September 14, 2015); 2016 Deferral and Variance Account Continuity Schedule Work Form (version 2.6, issued August 7, 2015); and 2016 RTSR Adjustment Work Form (version 4.0, issued July 16, 2015) developed and provided by the Board and as listed on the Board’s website.

5. Proposed Distribution Rates and Other Charges

The Schedule of Rates and Charges proposed in this Application as identified in Attachment C attached to this application.

6. Proposed Effective Date of Rate Order

London Hydro respectfully requests that the Board make its Rate Order effective May 1st, 2016.

In the event that there is insufficient time for London Hydro to prepare a draft rate order and the Board to issue a final Decision and Order in this application for the implementation of the proposed rates and charges as of May 1st, 2016, London Hydro requests that the Board issue an Order for existing rates be made interim commencing May 1, 2016. London Hydro also requests to be permitted to recover the incremental revenue from the effective date to the implementation date, if the dates are not aligned.

7. Relief Sought

Specifically, London Hydro hereby applies for an Order or Orders approving the proposed distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements, dated July 16, 2015, including the following:

- a. an adjustment to existing distribution rates to reflect the Price Cap Index Adjustment;
- b. shared tax rate riders effective May 1, 2016 to April 30, 2017;
- c. an adjustment to the approved Retail Transmission Service Rates (“RTSR”) as provided in Revision 4.0 of the Guidelines G-2008-001 – Electricity Distribution Retail Transmission Service Rates, dated June 28, 2012, and subsequent revisions and updates to the Uniform Transmission Rates (“UTR”);
- d. rate riders to clear Group 1 account balances effective May 1, 2016 to April 30, 2017.

8. Amendments

This Application is supported by written evidence that may be amended from time to time, prior to the Board’s final decision on the Application.

9. Notice of Publication

Ratepayers within the City of London, to whom London Hydro distributes electricity, are affected by this Application. If directed by the OEB, London Hydro is proposing that the notices related to the Application in English appear in the London Free Press newspaper. The newspaper is published daily with a daily circulation on average of 115,000, the highest paid circulation in our territory.

Additionally, if directed by the OEB, London Hydro is proposing that the notices related to the Application in French published, in one issue of the French language newspaper L'Action, the highest paid circulation, according to the best information available, in London Hydro Inc.'s service area;

10. London Hydro requests that a copy of all documents filed with the Board in this proceeding be served on London Hydro as follows:

Mr. Martin Benum
Director of Regulatory Affairs
London Hydro Inc.

Address: 111 Horton Street
P.O. Box 2700
London, Ontario
N6A 4H6

Telephone: (519) 661-5800 Ext. 5750
Fax Number: (519) 661-2596
E-mail Address: benumm@londonhydro.com

DATED at London, Ontario, this 19th day of October, 2015.

(Original signed by)

Martin Benum, CPA, CMA, BBM
Director of Regulatory Affairs
London Hydro Inc.

TABLE OF CONTENTS

MANAGER'S SUMMARY	11
Introduction	11
Price Cap Index Adjustment	12
Z-Factor Claims	13
Shared Tax Savings Adjustment	13
Revenue-to-Cost Ratio Adjustments	14
Retail Transmission Service Rates (RTRS's)	14
microFIT Generator Rate	15
Deferral and Variance Account Rate Rider	16
Global Adjustment	20
Rate Design for Residential Electricity Customers	24
Summary of Bill Impacts	26

ATTACHMENTS

- A Certification
- B Current Tariff of Rates and Charges
- C Proposed Tariff of Rates and Charges
- D Bill Impacts
- E 2016 IRM Rate Generator Model
- F 2016 EDDVAR Continuity Schedule
- G 2016 RTSR Model

MANAGER'S SUMMARY

Introduction

London Hydro is a licensed electricity distributor as defined in the *Ontario Energy Board Act, 1998* (the "Act") and operates pursuant to license (ED-2002-0557). London Hydro distributes electricity to approximately 150,000 customers within the municipal boundaries of the City of London.

On September 26, 2014, London Hydro filed a 2015 Fourth Generation Regulation Mechanism ("IRM4") (EB-2014-0092) with the Ontario Energy Board ("Board") seeking approval for changes to distribution rates. The Board approved this application and issued a Decision and Order on March 19, 2015, with the approved distribution rates to be effective May 1st, 2015. A copy of the current Tariff of Rates and Charges, effective May 1st, 2015, is included as Attachment B.

There are no outstanding Board Orders affecting this current application.

London Hydro is submitting a Fourth Generation Incentive Regulation Mechanism ("4th GIRM") Electricity Distribution Rate Application. This application has been prepared in accordance with the Board's updated Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications, issued July 16, 2015 (the "Filing Requirements").

In addition, the *Report of the Board on Electricity Distributor's Deferral and Variance Account Review Initiative* ("EDDVAR"), issued July 31, 2009; and *Guideline (G-2008-0001) on Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and revised June 28, 2012, were used in the preparation of this application.

The proposed 2016 Tariff of Rates and Charges is provided as Attachment C of the Application.

London Hydro confirms that the pre-populated billing determinants are accurate on Tab 4 in the 2016 IRM Rate Generator model and correctly used in the calculation of the Shared Tax Rate Riders on Tab 8. London Hydro also confirms that the pre-populated Current Tariff Schedule is

accurate on Tab 2 of the model and the current rates are correctly populated for the calculation of proposed rates on Tab 15.

Price Cap Index Adjustment

London Hydro has used the Board's 2016 Rate Generator Model and default values for the inflation factor, productivity factor and stretch factor of 2.10%, 0.0% and 0.15% respectively, as per the Filing Requirements. The resulting 1.95% Total Price Cap Index is used in the 2016 Rate Generator Model (version 1.0 issued on September 14, 2015). London Hydro acknowledges that the Board staff will update the 2016 price cap parameters once they are available. The Price Cap Adjustment is applied to the Service Charge and Distribution Volumetric Rate. The price cap adjustment will not be applied to Rate Adders, Rate Riders, Low Voltage Service Charges, Retail Transmission Service Rates, the Wholesale Market Service Rate, the Rural Rate Protection Charge, the Standard Supply Service – Administrative Charge, MicroFit Service Charge, Specific Service Charges, Transformation and Primary Metering Allowances, Retail Service Charges and the Smart Metering Entity Charge.

The proposed 2016 Distribution Rates are reflected in [Table 1: Proposed 2016 Distribution Rates](#) below.

Table 1: Proposed 2016 Distribution Rates

Rate Class	Current Monthly Fixed Charge	Current Volumetric Charge	Price Cap Index	Proposed Monthly Fixed Charge	Proposed Volumetric Charge
RESIDENTIAL	13.51	0.0159	1.95%	16.42	0.0121
GENERAL SERVICE LESS THAN 50 kW	31.63	0.0102	1.95%	32.25	0.0104
GENERAL SERVICE > 50 kW to 4,999 kW	154.54	2.5795	1.95%	157.55	2.6298
GENERAL SERVICE 1,000 To 4,999 kW (Co-generation)	2,475.71	4.3247	1.95%	2,523.99	4.4090
STANDBY POWER - APPROVED ON AN INTERIM BASIS*		2.9903	1.95%	-	3.0486
LARGE USE	19,898.62	2.1582	1.95%	20,286.64	2.2003
STREET LIGHTING	1.61	8.3514	1.95%	1.64	8.5143
SENTINEL LIGHTING	3.41	11.2641	1.95%	3.48	11.4837
UNMETERED SCATTERED LOAD	2.04	0.0177	1.95%	2.08	0.0180
MICROFIT	5.40			5.40	

Z-Factor Claims

London Hydro is not applying to recover any extraordinary costs by means of a Z factor.

Shared Tax Savings Adjustment

The Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors, issued September 17, 2008; and Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications, issued July 17, 2013 determine that a 50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board approved base rates for a distributor, is appropriate. London Hydro has completed the 2016 Shared Tax Savings Model within the Rate Generator Model and is requesting a rate rider as a result of legislative changes to corporate income tax rates from the income tax rates approved in London Hydro's 2013 Cost of Service proceeding (EB-2012-0146). London Hydro is requesting the recovery of an additional \$26,994 of incremental income tax expense as calculated in tab 7. STS – Tax Change of the Rate Generator Model. The calculation of the rate riders can be found on tab 8. Shared Tax – Rate Rider.

Table 2: Proposed 2016 Shared Tax Savings Rate Riders

Rate Class	Unit	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	\$/customer	1,096,195,854		16,415	0.01
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	405,335,151		3,580	0.0000
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	1,480,584,027	3,746,991	5,464	0.0015
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION	kW	36,488,426	72,831	115	0.0016
STANDBY POWER SERVICE CLASSIFICATION	kW		154,800	191	0.0012
LARGE USE SERVICE CLASSIFICATION	kW	174,829,076	377,243	644	0.0017
STREET LIGHTING SERVICE CLASSIFICATION	kW	24,496,241	68,713	511	0.0074
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	738,785	2,005	21	0.0106
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,568,049		51	0.0000
Total		3,224,235,609	4,422,583	\$26,994	

Revenue-to-Cost Ratio Adjustments

In London Hydro's last cost of service application for May 1st, 2013 rates (EB-2012-0146), all revenue-to-cost ratios were within the Board's identified ranges. London Hydro remains in compliance with the requirements of the Board Report on Application of Cost Allocation for Electricity Distributors (EB-2007-0667).

Retail Transmission Service Rates (RTRS's)

London Hydro has adjusted Retail Transmission Service Rates ("RTRS"), using the 2016 RTSR Adjustment Work Form ("RTSR Model") (version 4.0, issued July 16, 2015), to reflect changes in the Ontario Uniform Transmission Rates ("UTRs") levels and revenues generated under existing RTSR's, as outlined in *G-2008-0001 Guideline for Electricity Distribution Retail Transmission Service Rates*, Revision 4.0, issued by the Board on June 28, 2012. London Hydro used the 2016 RTSR Model in place of the 2016 IRM Rate Generator Model due to the non-loss adjusted metered kW's did not populate accurately for the General Service 1,000 to 4,999 kW (Co-generation) rate class.

The 2016 RTSR Model utilizes current 2015 UTRs. London Hydro understands that the Board will adjust the RTSRs in each distributor's rate application model once the approved UTRs are determined.

The most recent billing determinants, reported in the 2014 year-end RRR filings under 2.1.5 Performance Based Regulation, were used for the calculation of the forecasted RTRS rates. London Hydro confirms that the billing determinants are non-loss adjusted.

Generic Rate Class	Metered consumption in kWhs (a+c+e)	Metered consumption in kW (b+d+f)
Residential	1,096,195,854.00	0
General Service < 50 kW	405,335,151.00	0
General Service >= 50 kW	1,517,072,453.00	3,974,622
Large User	174,829,076.00	377,243
Sub Transmission Customers	0.00	0
Embedded Distributor(s)	0.00	0
Street Lighting Connections	24,496,241.00	68,713
Sentinel Lighting Connections	738,785.00	2,005
Unmetered Scattered Load Connections	5,568,049.00	0
Total (Auto-Calculated)	3,224,235,609.00	4,422,583

The forecasted 2016 RTRS Network and Connection rates are reflected in Table 3: Forecasted 2016 RTRS – Network and RTRS – Connection Rates below.

Table 3: Forecasted 2016 RTRS – Network and RTRS – Connection Rates

Rate Class	Volumetric Metric	Current RTSR Network	Current RTSR Connection	Proposed RTSR Network	Proposed RTSR Connection
RESIDENTIAL	kWh	0.0073	0.0059	0.0072	0.0057
GENERAL SERVICE LESS THAN 50 kW	kWh	0.0068	0.0052	0.0067	0.0050
GENERAL SERVICE > 50 kW to 4,999 kW	kW	2.4080	1.9112	2.3639	1.8453
GENERAL SERVICE > 50 kW to 4,999 kW – Interval Metered	kW	3.0879	2.6632	3.0313	2.5714
GENERAL SERVICE 1,000 To 4,999 kW (Co-generation)	kW	3.5648	2.8171	3.4995	2.7200
LARGE USE	kW	3.1631	2.6632	3.1052	2.5714
STREET LIGHTING	kW	2.1202	1.6829	2.0814	1.6249
SENTINEL LIGHTING	kW	2.1231	1.6851	2.0842	1.6270
UNMETERED SCATTERED LOAD	kWh	0.0068	0.0052	0.0067	0.0050

microFIT Generator Rate

In EB-2009-0326, the Board directed all distributors to establish a separate service classification for microFIT generators as of September 21, 2009. A province-wide uniform fixed service

charge applicable to microFIT generators was established by the Board. London Hydro will continue to apply the Board approved microFIT monthly service charge at the rate of \$5.40.

Deferral and Variance Account Rate Rider

The Board issued its *Report on Electricity Distributor's Deferral and Variance Account Review Initiative* ("EDDVAR Report") on July 31, 2009, (EB-2008-0046). The EDDVAR Report directs electricity distributors to review and dispose Group 1 deferral and variance audited account balances, which do not require a prudence review, in an IRM application if the pre-set disposition threshold is exceeded. The Board established a disposition threshold at \$0.001/kWh. Group 1 consists of accounts 1550, 1580, 1584, 1586, 1588, 1589, 1590 and 1595. The Board also described its decision in the 2015 IRM Process Letter, to provide more flexibility regarding the disposition of deferral and variance account balances, whereby distributors may now elect to dispose of Group 1 account balances below the threshold.

London Hydro has completed the review of the Group 1 Deferral and Variance Account Balances at December 31, 2014. London Hydro confirms that it consistently applies accrual accounting to all Retail Sales Variance Accounts. The detailed reconciliation of Group 1 Deferral and Variance Accounts to the RRR filings can be found in the Continuity Schedule within the Board issued 2016 Rate Generator Model.

London Hydro used the 2016 Deferral and Variance Account Continuity Schedule Work Form ("2016 EDDVAR Continuity Schedule") in place of the 2016 IRM Rate Generator Model due to the Rate Rider for Disposition of Deferral/Variance Accounts (2016) did not calculate correctly in the 2016 IRM Rate Generator Model. The 2016 EDDVAR Continuity Schedule was completed for the calculation of rate riders resulting from the disposition of the deferral and variance accounts. The detailed reconciliation of Group 1 Deferral and Variance Accounts to the RRR filings can also be found in the 2016 EDDVAR Continuity Schedule.

Table 4: Summary Reconciliation of Group 1 Deferral and Variance Account Balances to the RRR filings

Group 1 Accounts:	Account Number	Principal Net Accruals / Variances Dec. 31, 2014	Carrying Charges to Dec. 31, 2014	Audited Ending Balances at Dec. 31, 2014	RRR 2.1.7 as of Dec. 31, 2014	Variance RRR vs. 2014 Balance (Principal + Interest)
Smart Metering Entity Charge Variance	1551	\$ 80,290	\$ 2,440	\$ 82,730	\$ 82,730	\$ -
RSVA - Wholesale Market Service Charge	1580	\$ (7,310,725)	\$ (220,756)	\$ (7,531,481)	\$ (7,531,481)	\$ -
RSVA - Retail Transmission Network Charge	1584	2,306,449	54,828	2,361,277	\$ 2,361,277	\$ -
RSVA - Retail Transmission Connection Charge	1586	1,492,407	31,077	1,523,485	\$ 1,523,485	\$ -
RSVA - Power	1588	(467,081)	9,589	(457,493)	\$ (457,493)	\$ -
RSVA - Global Adjustment	1589	9,592,357	54,480	9,646,837	\$ 9,646,837	\$ -
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595_(2012)	-	(298,342)	(298,342)	\$ (298,342)	\$ -
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595_(2013)	(577,224)	546,007	(31,216)	\$ (31,216)	\$ -
		\$ 5,116,474	\$ 179,323	\$ 5,295,796	\$ 5,295,796	\$ -

London Hydro performed a disposition threshold test for Group 1 Deferral and Variance Accounts. The 1.47% Board prescribed interest rate was applied to the audited December 31, 2014 balances for the period of January 1, 2015 to March 31, 2015, then the 1.10% Board prescribed interest rate was applied to the audited December 31, 2014 balances for the period of April 1, 2015 to April 30, 2016 in the calculation of the total claim. The threshold test resulted in \$0.0017/kWh which exceeds the Board established limit of \$0.001/kWh, therefore London Hydro proposes to dispose the balances in Group 1 accounts.

Table 5: Projected Group 1 Account Balances and Threshold Test

Accounts for Which Disposition is Requested in This Application	Account Number	Principal Net Accruals / Variances Dec. 31, 2014	Carrying Charges to Dec. 31, 2014	Audited Ending Balances at Dec. 31, 2014	Amount Approved for Disposition May 1, 2015	Closing Principal Balances as of Dec 31-14 Adjusted for dispositions during 2015	Projected Interest on Dec 31-14 balance adjusted for disposition during 2015 for the period of Jan 1/15 to Mar 31/15 - 1.47%	Projected Interest on Dec 31-14 balance adjusted for disposition during 2015 for the period of Apr 1/15 to Dec 31/15 - 1.10%	Projected Interest on Dec 31-14 balance adjusted for disposition during 2015 for the period of Jan 1/16 to Apr 30/16 - 1.10%	Projected Balances as at Apr 30/16
Group 1 Accounts:										
Smart Metering Entity Charge Variance	1551	\$ 80,290	\$ 2,440	\$ 82,730		\$ 80,290	\$ 291	\$ 665	\$ 292	\$ 83,978
RSVA - Wholesale Market Service Charge	1580	(7,310,725)	(220,756)	(7,531,481)		\$ (7,310,725)	\$ (26,499)	\$ (60,589)	\$ (26,586)	\$ (7,645,155)
RSVA - Retail Transmission Network Charge	1584	2,306,449	54,828	2,361,277		\$ 2,306,449	\$ 8,360	\$ 19,115	\$ 8,388	\$ 2,397,140
RSVA - Retail Transmission Connection Charge	1586	1,492,407	31,077	1,523,485		\$ 1,492,407	\$ 5,409	\$ 12,369	\$ 5,427	\$ 1,546,690
RSVA - Power	1588	(467,081)	9,589	(457,493)		\$ (467,081)	\$ (1,693)	\$ (3,871)	\$ (1,699)	\$ (464,755)
RSVA - Global Adjustment	1589	9,592,357	54,480	9,646,837		\$ 9,592,357	\$ 34,769	\$ 79,498	\$ 34,884	\$ 9,795,988
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595_(2012)	-	(298,342)	(298,342)		\$ -	\$ -	\$ -	\$ -	\$ (298,342)
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595_(2013)	(577,224)	546,007	(31,216)		\$ (577,224)	\$ (2,092)	\$ (4,784)	\$ (2,099)	\$ (40,192)
		\$ 5,116,474	\$ 179,323	\$ 5,295,796	\$ -	\$ 5,116,474	\$ 18,545	\$ 42,404	\$ 18,607	\$ 5,375,352

Total Claim for Threshold Test \$ 5,375,352
 Total metered kWh from most recent filing 3,224,235.609
Threshold Test (Total claim per kWh) 0.0017

London Hydro established three separate rate riders for the recovery or refund of its deferral and variance accounts. The rate riders have been generated using the 2016 EDDVAR Continuity Schedule.

The first rate rider for the Disposition of Deferral / Variance Account Balances derived from the account balances of 1551 Smart Metering Charge Variance Account, 1584 RSVA Network, 1586 RSVA Connection, and the residual balances of 1595 Disposition and Recovery/Refund of Regulatory Balances accounts. The 1595 balances are allocated to each rate class in the same proportion as they were established when the rate riders were originally implemented. This rate rider is titled "Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017", and is applicable to all rate classes.

Table 6: Proposed 2016 Deferral/Variance Account Rate Riders – Rate Rider 1

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider 1 for Deferral/Variance Accounts
RESIDENTIAL SERVICE	kWh	1,096,195,854	\$ 1,297,594	0.0012
GENERAL SERVICE LESS THAN 50 KW	kWh	405,335,151	\$ 458,370	0.0011
GENERAL SERVICE 50 TO 4,999 KW	kW	3,746,991	\$ 1,661,566	0.4434
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION)	kW	72,831	\$ 40,854	0.5609
STANDBY POWER	kW	154,800	\$ -	-
LARGE USE SERVICE	kW	377,243	\$ 196,465	0.5208
STREET LIGHTING	kW	68,713	\$ 27,295	0.3972
SENTINEL LIGHTING	kW	2,005	\$ 835	0.4166
UNMETERED SCATTERED LOAD	kWh	5,568,049	\$ 6,296	0.0011
Total			\$ 3,689,274	

The second rate rider for the Disposition of Deferral / Variance Account Balances includes account balances of 1580 RSVA Wholesale Market Service Charge and 1588 RSVA Power. This rate rider is applicable to non-wholesale market participant (non-WMP) customers only.

Table 7: Proposed 2016 Deferral/Variance Account Rate Riders to non-WMP – Rate Rider 2

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts
RESIDENTIAL SERVICE	kWh	1,096,195,854	-\$ 2,757,258	0.0025
GENERAL SERVICE LESS THAN 50 KW	kWh	405,335,151	-\$ 1,019,538	0.0025
GENERAL SERVICE 50 TO 4,999 KW	kW	3,716,702	-\$ 3,724,109	1.0020
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION)	kW	72,831	-\$ 91,779	1.2602
STANDBY POWER	kW	154,800	\$ -	-
LARGE USE SERVICE	kW	377,243	-\$ 439,747	1.1657
STREET LIGHTING	kW	68,713	-\$ 61,615	0.8967
SENTINEL LIGHTING	kW	2,005	-\$ 1,858	0.9268
UNMETERED SCATTERED LOAD	kWh	5,568,049	-\$ 14,005	0.0025
Total			-\$ 8,109,911	

The third rate rider, which is the Global Adjustment Rate Rider, is derived from the balance of account 1589 RSVA Global Adjustment. It was established for non-RPP and non-WMP customers.

Table 8: Proposed 2016 RSVA Global Adjustment Rate Riders – Rate Rider 3

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment
RESIDENTIAL SERVICE	kWh	74,140,222	\$ 473,702	0.0064
GENERAL SERVICE LESS THAN 50 KW	kWh	61,258,016	\$ 391,394	0.0064
GENERAL SERVICE 50 TO 4,999 KW	kW	3,350,725	\$ 8,535,893	2.5475
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION)	kW	72,831	\$ 233,135	3.2010
STANDBY POWER	kW	-	\$ -	-
LARGE USE SERVICE	kW	-	\$ -	-
STREET LIGHTING	kW	68,713	\$ 156,513	2.2778
SENTINEL LIGHTING	kW	1,992	\$ 4,690	2.3543
UNMETERED SCATTERED LOAD	kWh	103,596	\$ 662	0.0064
Total			\$ 9,795,988	

Global Adjustment

As a new addition for 2016, Chapter 3 of the Board’s Filing Requirements for Electricity Distribution Rate Applications, dated July 16, 2015, distributors must provide a description of their settlement process with the IESO. Distributors must specify the GA rate used when billing customers for each rate class, itemize the process for providing consumption estimates to the IESO, and describe the true-up process to reconcile estimates of RPP and non-RPP consumption once actuals are known.

Settlement Process Overview

The IESO Form 1598 is calculated monthly and submitted to determine the receivable/payable amount from/to the IESO. London Hydro dollar inputs are used for determination and settlement of Regulated Price Plan Settlement Amount (charge type 142), Renewable Energy Standard Offer Program Settlement Amount (charge type 1410), Feed-In Tariff Program Settlement Amount (charge type 1412), and Ontario Clean Energy Benefit (-10%) Program Settlement Amount (charge type 9992).

In addition London Hydro includes various consumption and customer count information for the IESO to use for verification of claims, estimation of charges (i.e. Smart Metering Charge (charge type 9980)) and forecasting purposes.

Regulated Price Plan Settlement Amount

London Hydro Inc. ("London Hydro") utilizes the IESO Form 1598 to claim the difference between Regulated Price Plan (RPP) rates applied to regulated rate plan consumers, and the sum of the corresponding consumption times the weighted average of the Hourly Ontario Energy Price (HOEP) and Global Adjustment (GA). The process is completed by the fourth business day of the month using meter data available from London Hydro's settlement systems.

London Hydro's uses its SAP system for billing customers monthly. Normally customers are billed in levelized billing cycles with established from and to dates to balance the daily bill print process. Predominantly large use customers and manually generated reads (co-gen, street light, unmetered scattered load etc.) are billed based on whole month billings.

The following discusses the steps taken to calculate the Regulated Price Plan Settlement Amount:

i. Determination of current low volume consumption at RPP rates;

For the current IESO billing month London Hydro extracts from the SAP system the total billed consumption and RPP applied rate amount for all RPP customers. Low volume consumption is extracted between RPP customers on tiered pricing and on TOU pricing.

ii. Determination of current low volume consumption at the weighted average HOEP;

London Hydro maintains a table of the weighted average HOEP that is used to calculate and be applied to the extracted consumption of each recorded transaction in i) above.

The final amount calculated is subtracted from i) above.

iii. Determination of current low volume consumption at the average GA;

London Hydro maintains two tables (tiered and TOU RPP) to determine the average monthly proportions of RPP consumption against total wholesale consumption and the

splits between the RPP rates applied. The values maintained in these tables are the prorated actuals determined from transactions two months prior to current as determined in iv) below. These proportions and splits are used to calculate and be applied to the current month's wholesale consumption against the current months 2nd estimate global adjustment. The final amount calculated is subtracted from i) above.

iv. True-up of low volume consumption GA from two months prior;

London Hydro extracts from the SAP system the line by line prorated billed consumption by rate amount for all billed RPP customers for the period two months prior to current. The resultant quantity is multiplied by the Actual GA rate from two months prior. The resultant amount is reconciled against the amount calculated in iii) above two months prior. The reconciled amount is applied against the product of i), ii) and iii) above.

iv. RPP – Final Variance Settlement Amount;

London Hydro extracts from the SAP system the Final Variance Settlement Amounts billed to customers who have declared they are leaving the system. This amount is subtracted against the product of i), ii), iii), and iv) above.

Renewable Energy Standard Offer Program (RESOP) Settlement Amount

London Hydro extracts from the SAP system the actual credit amounts calculated and remitted during the current month to RESOP customers per IESO contract agreements.

Feed-In Tariff (FIT) Program Settlement Amount

London Hydro extracts from the SAP system the actual credit amounts calculated and remitted during the current month to FIT and microFIT customers per IESO contract agreements.

Ontario Clean Energy Benefit (-10%) Program Settlement Amount

London Hydro extracts from the SAP system the actual 10% credit amounts calculated and applied during the current month to low volume consumption customers per legislation.

Other information

London Hydro relies on accrual accounting, and currently bills all Class B customers using the IESO's Global Adjustment first estimate rate and all Class A customers using the actual Global Adjustment rate.

The IESO recently established a self-certification program designed to enhance the consistency of the 1598 claims process and the level of assurance provided by LDCs regarding the calculation and recording of claims. London Hydro submitted its first self-certification on May 31, 2015 for the 2014 fiscal year end.

Class A Customers

As of July 1, 2015, per O. Reg 429/04, an eligible customer with a maximum hourly demand over three megawatts, but less than five megawatts, can elect to become a Class A customer for an applicable adjustment period of one year. Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications requires the distributor to report the number of Class A customers it served in 2014 and is serving in 2015, as well as their combined peak demand factor for each period.

Table 9: Class A Customers

Adjustment Period	Number of Class A Customers	Combined Peak Demand Factor
July 1, 2015 - June 30, 2016	8	0.00141903
July 1, 2014 - June 30, 2015	3	0.00112334

London Hydro added three new Class A eligible customers from the General Service 50-4,999 kW rate class, three new Class A eligible customers from the General Service 1,000-4,999 kW (co-generation) rate class, and one customer from the Large User rate class closed its business on June 30, 2015.

London Hydro proposes the recovery of \$9.8 million Global Adjustment variance balance as at December 31, 2014, including interest to April 30, 2016. The six new Class A eligible customers contributed to the balance proposed for recovery prior to them being classified as Class A customers. London Hydro proposes to include these customers to whom the Global Adjustment Rate Rider will be charged effective May 1, 2016. However, these customers are charged the actual Global Adjustment starting July 1, 2015, and therefore, effective that date no longer contribute to the balance of RSVA Global Adjustment.

Rate Design for Residential Electricity Customers

On April 2, 2015, the Board released its policy: *A New Distribution Rate Design for Residential Electricity Customers*, (EB-2014-0210, dated April 2, 2015), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers over a period of four years, beginning in 2016.

London Hydro completed Tab 15 of the 2016 IRM Rate Generator Model to determine the proposed residential fixed and variable rates using the Board's approach of the four-year transition to fully fixed rates. The calculation results in \$2.60 incremental fixed charge which is below the \$4.00 threshold set by the Board for service charge increase, therefore, no rate mitigation is required.

In accordance with section 3.2.3 of Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications, dated July 16, 2015, London Hydro evaluated the total bill impact at the 10th consumption percentile of its Residential Rate Class.

The following method was used to derive the 10th consumption percentile:

- London Hydro extracted residential consumption data from its customer information system for the Year 2014 and reconciled it with its posted general ledger records. Data for customers with full year consumption was used in the analysis of average consumption.
- London Hydro calculated the customer specific average daily consumption by dividing the total consumption with the total days. Then an average monthly consumption is calculated by multiplying the average daily consumption by 30 days.

- London Hydro sorted the records by the average monthly consumption and the 10th percentile of this data was found at the record with 286.33 kWh.

London Hydro assessed the total bill impact at this consumption level for the residential customer class. The total bill impact is \$1.55 or a 2.50% increase in the total bill, therefore, no rate mitigation required.

Table 10: Residential Customer Bill Impact at the 10th Consumption Percentile

Customer Class: Residential - at the 10th percentile									
Consumption: 286.33 kWh									
Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 13.51	1	\$ 13.51	\$ 16.42	1	\$ 16.42	\$ 2.91	21.57%
Distribution Volumetric Rate	per kWh	\$ 0.0159	286	\$ 4.55	\$ 0.0121	286	\$ 3.46	-\$ 1.09	-23.90%
Tax Change Fixed Rate Rider	Monthly			\$ -	\$ 0.01	1	\$ 0.01	\$ 0.01	
Volumetric Rate Riders	per kWh			\$ -			\$ -		
Sub-Total A (excluding pass through)			\$ 18.06			\$ 19.90	\$ 1.84	10.17%	
Line Losses on Cost of Power	per kWh	\$ 0.1021	10	\$ 1.02	\$ 0.1021	10	\$ 1.02	\$ -	0.00%
Rate Rider for Smart Metering Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider 1 (2016)	per kWh		286	\$ -	\$ 0.0012	286	\$ 0.34	\$ 0.34	
Deferral/Variance Account Disposition Rate Rider 2 Non-WMP only (2016)	per kWh		286	\$ -	-\$ 0.0025	286	-\$ 0.72	-\$ 0.72	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19.88			\$ 21.34	\$ 1.46	7.36%	
RTSR - Network	per kWh	\$ 0.0073	296	\$ 2.16	\$ 0.0072	296	\$ 2.13	-\$ 0.03	-1.37%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0059	296	\$ 1.75	\$ 0.0057	296	\$ 1.69	-\$ 0.06	-3.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.79			\$ 25.16	\$ 1.37	5.78%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	296	\$ 1.30	\$ 0.0044	296	\$ 1.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	296	\$ 0.39	\$ 0.0013	296	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC) ²	per kWh	\$ -	286	\$ -		286	\$ -	\$ -	
OESP						296	\$ -	\$ -	
TOU - Off Peak	per kWh	\$ 0.0800	183	\$ 14.66	\$ 0.0800	183	\$ 14.66	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	52	\$ 6.29	\$ 0.1220	52	\$ 6.29	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	52	\$ 8.30	\$ 0.1610	52	\$ 8.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 54.97			\$ 56.35	\$ 1.37	2.50%	
HST		13%	\$ 7.15		13%	\$ 7.33	\$ 0.18	2.50%	
Total Bill (including HST)			\$ 62.12			\$ 63.67	\$ 1.55	2.50%	
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -		
Total Bill on TOU (including OCEB)			\$ 62.12			\$ 63.67	\$ 1.55	2.50%	

Loss Factor: 1.0350

1.0350

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010. Program is discontinued effective January 1, 2016.

² Effective January 1, 2016, all electricity users with a residential rate class account will be exempt from the DRC.

Summary of Bill Impacts

The proposed Tariff of Rates and Charges is presented in Attachment C. The effects of the 2016 Price Cap Index Adjustment and the forecasted Retail Transmission Service Rates have been incorporated.

The Bill Impacts for each rate class is presented in Appendix D. The bill impact analysis incorporated changes resulting from distribution rate changes due to the annual adjustment mechanism, the change in residential rate design, the applicable rate riders for Deferral and Variances Accounts, as well as for the tax change, and the new RTSRs on representative samples of each rate class. The Ontario Clean Energy Benefit (OCEB) is scheduled to end as planned on December 31, 2015, therefore, it has no effect on the total bill when it is compared with rates in effect on April 30, 2016 versus the new rates effective May 1, 2016. Effective January 1, 2016, all electricity users with a Residential rate class account will be exempt from the Debt Retirement Charge (DRC), and consequently, the DRC has no impact on the residential electricity bill on May 1, 2016. Commodity rates and regulatory charges were held constant.

The total bill impact for a residential customer on RPP using 800 kWh is \$1.59 or 1.10% decrease of the total bill. A General Service less than 50 kW RPP customer consuming 2,000 kWh's per month would see \$2.72 or 0.76% decrease on a total monthly bill. Customers within industrial classes have a change in their total monthly bill between 1% decrease and 4% increase. The Summary of Bill Impacts is presented in [Table 11: Summary of Bill Impacts](#).

The proposed bill impacts do not exceed the 10%. London Hydro concludes that no bill mitigation is required.

Table 11: Summary of Bill Impacts

Rate Class	Consumption kWh	Demand kW	Current	Proposed 2016 IRM	Difference \$	Difference %
RESIDENTIAL TOU	800	-	\$ 144.06	\$ 142.48	-\$ 1.59	-1.10%
GENERAL SERVICE LESS THAN 50 KW TOU	2,000	-	\$ 356.11	\$ 353.39	-\$ 2.72	-0.76%
GENERAL SERVICE >50 KW to 4,999 KW (Interval)	1,095,000	2,500	\$161,844.76	\$ 167,193.91	\$ 5,349.15	3.31%
GENERAL SERVICE >50 KW to 4,999 KW (Non-Interval)	1,095,000	2,500	\$157,799.64	\$ 163,257.27	\$ 5,457.63	3.46%
GENERAL SERVICE >1000 KW to 4,999 KW (CoGeneration)	1,095,000	2,500	\$168,502.82	\$ 175,408.65	\$ 6,905.83	4.10%
LARGE USER	5,600,000	10,700	\$819,994.06	\$ 811,354.42	-\$ 8,639.64	-1.05%
UNMETERED LOADS (SCATTERED)	2,000		\$ 342.29	\$ 339.25	-\$ 3.04	-0.89%
SENTINEL LIGHTS	180	0.1	\$ 28.25	\$ 28.28	\$ 0.03	0.12%
STREET LIGHTING	256	0.5	\$ 42.23	\$ 42.31	\$ 0.08	0.18%

All of which is respectfully submitted.

Attachment A

Certification



111 Horton St.
P.O. Box 2700
London, ON N6A 4H6

Powering London.
Empowering You.

October 19, 2014

CERTIFICATION

I hereby certify, to the best of my knowledge, that the information filed within this application is consistent with the Board's accounting requirements and procedures in the Accounting Procedures Handbook and any other accounting procedures the Board may approve from time to time.

(Original signed by)

(Original signed by)

Vinay Sharma

Chief Executive Officer

London Hydro Inc.

Martin Benum

Director of Regulatory Affairs

for

David Arnold

Chief Financial Officer,

Vice-President of Finance, &

Corporate Secretary

London Hydro Inc.

Attachment B

Current Tariff of Rates and Charges

Appendix A

To Decision and Rate Order

Tariff of Rates and Charges

Board File No: EB-2014-0092

DATED: March 19, 2015

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0092

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.51
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0159
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0092

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.63
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0102
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0092

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the determination of the billing demand and the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 199 kW non-interval metered

General Service 50 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	154.54
Distribution Volumetric Rate	\$/kW	2.5795
Retail Transmission Rate - Network Service Rate	\$/kW	2.4080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9112
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0879
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6632

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0092

GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacity on the London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation customers with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, the General Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW per month, the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,475.71
Distribution Volumetric Rate	\$/kW	4.3247
Retail Transmission Rate - Network Service Rate	\$/kW	3.5648
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8171

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0092

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires London Hydro to provide backup service. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).

\$/kW 2.9903

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0092

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19,898.62
Distribution Volumetric Rate	\$/kW	2.1582
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1631
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6632

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0092

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.61
Distribution Volumetric Rate	\$/kW	8.3514
Retail Transmission Rate - Network Service Rate	\$/kW	2.1202
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6829

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0092

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.41
Distribution Volumetric Rate	\$/kW	11.2641
Retail Transmission Rate - Network Service Rate	\$/kW	2.1231
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6851

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0092

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information /documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kWh	0.0177
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0092

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0092

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Easement Letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	10.00
Disconnect/Reconnect at meter – during regular hours	\$	35.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

Other

Meter Interrogation Charge	\$	5.50
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0092

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0350
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0136
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0246
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0035

Attachment C

Proposed Tariff of Rates and Charges

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0087

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.42
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0025)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0064
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.01
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0087

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0104
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0025)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0064
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0087

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the determination of the billing demand and the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 199 kW non-interval metered

General Service 50 to 4,999 kW interval metered.

Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	157.55
Distribution Volumetric Rate	\$/kW	2.6298
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.4434
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.0020)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	2.5475
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0015
Retail Transmission Rate - Network Service Rate	\$/kW	2.3639
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8453
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0313
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5714

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0087

GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacity on the London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation customers with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, the General Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW per month, the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,523.99
Distribution Volumetric Rate	\$/kW	4.4090
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.5609
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.2602)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	3.2010
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0016
Retail Transmission Rate - Network Service Rate	\$/kW	3.4995
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7200

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0087

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires London Hydro to provide backup service. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	3.0486
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0012

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0087

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20,286.64
Distribution Volumetric Rate	\$/kW	2.2003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.5208
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.1657)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0017
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1052
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5714

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0087

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.64
Distribution Volumetric Rate	\$/kW	8.5143
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.3972
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.8967)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	2.2778
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0074
Retail Transmission Rate - Network Service Rate	\$/kW	2.0814
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6249

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0087

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.48
Distribution Volumetric Rate	\$/kW	11.4837
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.4166
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.9268)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	2.3543
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0106
Retail Transmission Rate - Network Service Rate	\$/kW	2.0842
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6270

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0087

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information /documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.08
Distribution Volumetric Rate	\$/kWh	0.0180
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0025)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0064
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0087

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0087

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Easement Letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late Payment - per month	%	1.5000
Late Payment - per annum	%	19.5600
Collection of account charge - no disconnection	\$	10.00
Disconnect/Reconnect at meter - during regular hours	\$	35.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Meter Interrogation Charge	\$	5.50
Special meter reads	\$	30.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0087

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0350
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0136
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0246
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0035

Attachment D

Bill Impacts

Summary of Bill Impacts

			Total Bill			
Rate Class	Consumption kWh	Demand kW	Current	Proposed 2016 IRM	Difference \$	Difference %
RESIDENTIAL TOU	800	-	\$ 144.06	\$ 142.48	-\$ 1.59	-1.10%
GENERAL SERVICE LESS THAN 50 KW TOU	2,000	-	\$ 356.11	\$ 353.39	-\$ 2.72	-0.76%
GENERAL SERVICE >50 KW to 4,999 KW (Interval)	1,095,000	2,500	\$ 161,844.76	\$ 167,193.91	\$ 5,349.15	3.31%
GENERAL SERVICE >50 KW to 4,999 KW (Non-Interval)	1,095,000	2,500	\$ 157,799.64	\$ 163,257.27	\$ 5,457.63	3.46%
GENERAL SERVICE >1000 KW to 4,999 KW (CoGeneration)	1,095,000	2,500	\$ 168,502.82	\$ 175,408.65	\$ 6,905.83	4.10%
LARGE USER	5,600,000	10,700	\$ 819,994.06	\$ 811,354.42	-\$ 8,639.64	-1.05%
UNMETERED LOADS (SCATTERED)	2,000		\$ 342.29	\$ 339.25	-\$ 3.04	-0.89%
SENTINEL LIGHTS	180	0.1	\$ 28.25	\$ 28.28	\$ 0.03	0.12%
STREET LIGHTING	256	0.5	\$ 42.23	\$ 42.31	\$ 0.08	0.18%

Bill Impacts

Customer Class: **Residential**

Consumption kWh

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 13.51	1	\$ 13.51	\$ 16.42	1	\$ 16.42	\$ 2.91	21.57%
Distribution Volumetric Rate	per kWh	\$ 0.0159	800	\$ 12.72	\$ 0.0121	800	\$ 9.68	-\$ 3.04	-23.90%
Tax Change Fixed Rate Rider	Monthly			\$ -	\$ 0.01	1	\$ 0.01	\$ 0.01	
Volumetric Rate Riders	per kWh			\$ -			\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 26.23			\$ 26.11	-\$ 0.12	-0.44%
Line Losses on Cost of Power	per kWh	\$ 0.1021	28	\$ 2.86	\$ 0.1021	28	\$ 2.86	\$ -	0.00%
Rate Rider for Smart Metering Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider 1 (2016)	per kWh		800	\$ -	\$ 0.0012	800	\$ 0.96	\$ 0.96	
Deferral/Variance Account Disposition Rate Rider 2 Non-WMP only (2016)	per kWh		800	\$ -	-\$ 0.0025	800	-\$ 2.00	-\$ 2.00	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 29.88			\$ 28.72	-\$ 1.16	-3.87%
RTSR - Network	per kWh	\$ 0.0073	828	\$ 6.04	\$ 0.0072	828	\$ 5.96	-\$ 0.08	-1.37%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0059	828	\$ 4.89	\$ 0.0057	828	\$ 4.72	-\$ 0.17	-3.39%
Sub-Total C - Delivery (including Sub-Total B)				\$ 40.81			\$ 39.41	-\$ 1.40	-3.44%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	828	\$ 3.64	\$ 0.0044	828	\$ 3.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	828	\$ 1.08	\$ 0.0013	828	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC) ²	per kWh	\$ -	800	\$ -		800	\$ -	\$ -	
OESP						828	\$ -	\$ -	
TOU - Off Peak	per kWh	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 127.49			\$ 126.09	-\$ 1.40	-1.10%
HST		13%		\$ 16.57	13%		\$ 16.39	-\$ 0.18	-1.10%
Total Bill (including HST)				\$ 144.06			\$ 142.48	-\$ 1.59	-1.10%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -	
Total Bill on TOU (including OCEB)				\$ 144.06			\$ 142.48	-\$ 1.59	-1.10%

Loss Factor

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*. Program is discontinued effective January 1, 2016.

² Effective January 1, 2016, all electricity users with a residential rate class account will be exempt from the DRC.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Bill Impacts

Customer Class: **General Service Less Than 50 kW**

Consumption kWh

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 31.63	1	\$ 31.63	\$ 32.25	1	\$ 32.25	\$ 0.62	1.95%
Distribution Volumetric Rate	per kWh	\$ 0.0102	2,000	\$ 20.40	\$ 0.0104	2,000	\$ 20.80	\$ 0.40	1.96%
Fixed Rate Rider	Monthly	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	per kWh	\$ -		\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 52.03			\$ 53.05	\$ 1.02	1.95%	
Line Losses on Cost of Power	per kWh	\$ 0.1021	70	\$ 7.15	\$ 0.1021	70	\$ 7.15	\$ -	0.00%
Rate Rider for Smart Metering Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider 1 (2016)	per kWh		2,000	\$ -	\$ 0.0011	2,000	\$ 2.20	\$ 2.20	
Deferral/Variance Account Disposition Rate Rider 2 Non-WMP only (2016)	per kWh		2,000	\$ -	-\$ 0.0025	2,000	-\$ 5.00	-\$ 5.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 59.97			\$ 58.19	-\$ 1.78	-2.97%	
RTSR - Network	per kWh	\$ 0.0068	2,070	\$ 14.08	\$ 0.0067	2,070	\$ 13.87	-\$ 0.21	-1.47%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	2,070	\$ 10.76	\$ 0.0050	2,070	\$ 10.35	-\$ 0.41	-3.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 84.81			\$ 82.41	-\$ 2.40	-2.83%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2,070	\$ 9.11	\$ 0.0044	2,070	\$ 9.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2,070	\$ 2.69	\$ 0.0013	2,070	\$ 2.69	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
OESP						2,070	\$ -	\$ -	
TOU - Off Peak	per kWh	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 315.14			\$ 312.73	-\$ 2.40	-0.76%	
HST		13%	\$ 40.97		13%	\$ 40.66	-\$ 0.31	-0.76%	
Total Bill (including HST)			\$ 356.11			\$ 353.39	-\$ 2.72	-0.76%	
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -		
Total Bill on TOU (including OCEB)			\$ 356.11			\$ 353.39	-\$ 2.72	-0.76%	

Loss Factor

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*. Program is discontinued effective January 1, 2016.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Bill Impacts

Customer Class: **General Service 50 to 4,999 kW Non-Interval Metered**

		Consumption					Impact		
		2500 kW	1095000 kWh						
Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 154.54	1	\$ 154.54	\$ 157.55	1	\$ 157.55	\$ 3.01	1.95%
Distribution Volumetric Rate	per kW	\$ 2.5795	2,500	\$ 6,448.75	\$ 2.6298	2,500	\$ 6,574.50	\$ 125.75	1.95%
Tax Change Rate Rider	per kW		2,500	\$ -	\$ 0.0015	2,500	\$ 3.75	\$ 3.75	
				\$ -			\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 6,603.29		\$ 6,735.80	\$ 132.51	2.01%	
Line Losses on Cost of Power	per kWh	\$ 0.0954	38,325	\$ 3,656.20	\$ 0.0954	38,325	\$ 3,656.20	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider 1 (2016)	per kW		2,500	\$ -	\$ 0.4434	2,500	\$ 1,108.50	\$ 1,108.50	
Deferral/Variance Account Disposition Rate Rider 2 Non-WMP only (2016)	per kW		2,500	\$ -	-\$ 1.0020	2,500	-\$ 2,505.00	-\$ 2,505.00	
Deferral/Variance Account Disposition Rate Rider 3 GA Non-RPP only (2016)	per kW		2,500	\$ -	\$ 2.5475	2,500	\$ 6,368.75	\$ 6,368.75	
				\$ -		\$ -	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 10,259.50		\$ 15,364.26	\$ 5,104.76	49.76%	
RTSR - Network	per kW	\$ 2.4080	2,500	\$ 6,020.00	\$ 2.3639	2,500	\$ 5,909.75	-\$ 110.25	-1.83%
RTSR - Line and Transformation Connection	per kW	\$ 1.9112	2,500	\$ 4,778.00	\$ 1.8453	2,500	\$ 4,613.25	-\$ 164.75	-3.45%
Sub-Total C - Delivery (including Sub-Total B)				\$ 21,057.50		\$ 25,887.26	\$ 4,829.76	22.94%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1,133,325	\$ 4,986.63	\$ 0.0044	1,133,325	\$ 4,986.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1,133,325	\$ 1,473.32	\$ 0.0013	1,133,325	\$ 1,473.32	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1,095,000	\$ 7,665.00	\$ 0.0070	1,095,000	\$ 7,665.00	\$ -	0.00%
Commodity including Global Adjustment ²	per kWh	\$ 0.0954	1,095,000	\$ 104,463.00	\$ 0.0954	1,095,000	\$ 104,463.00	\$ -	0.00%
				\$ -		\$ -	\$ -	\$ -	
Total Bill on Spot (before Taxes)				\$ 139,645.70		\$ 144,475.46	\$ 4,829.76	3.46%	
HST		13%		\$ 18,153.94	13%	\$ 18,781.81	\$ 627.87	3.46%	
Total Bill (including HST)				\$ 157,799.64		\$ 163,257.27	\$ 5,457.63	3.46%	
Ontario Clean Energy Benefit¹				\$ -		\$ -	\$ -		
Total Bill on Spot (including OCEB)				\$ 157,799.64		\$ 163,257.27	\$ 5,457.63	3.46%	

Loss Factor

1.0350

1.0350

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*. Program is discontinued effective January 1, 2016.

² Average IESO wholesale market price as a proxy for the Commodity

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Bill Impacts

Customer Class: **General Service 50 to 4,999 kW Interval Metered**

		Consumption							
		2500	kW						
		1095000	kWh						
		Current Board-Approved			Proposed			Impact	
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 154.54	1	\$ 154.54	\$ 157.55	1	\$ 157.55	\$ 3.01	1.95%
Distribution Volumetric Rate	per kW	\$ 2.5795	2,500	\$ 6,448.75	\$ 2.6298	2,500	\$ 6,574.50	\$ 125.75	1.95%
Tax Change Rate Rider	per kW		2,500	\$ -	\$ 0.0015	2,500	\$ 3.75	\$ 3.75	
				\$ -			\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 6,603.29			\$ 6,735.80	\$ 132.51	2.01%
Line Losses on Cost of Power	per kWh	\$ 0.0954	38,325	\$ 3,656.20	\$ 0.0954	38,325	\$ 3,656.20	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider 1 (2016)	per kW		2,500	\$ -	\$ 0.4434	2,500	\$ 1,108.50	\$ 1,108.50	
Deferral/Variance Account Disposition Rate Rider 2 Non-WMP only (2016)	per kW		2,500	\$ -	-\$ 1.0020	2,500	-\$ 2,505.00	-\$ 2,505.00	
Deferral/Variance Account Disposition Rate Rider 3 GA Non-RPP only (2016)	per kW		2,500	\$ -	\$ 2.5475	2,500	\$ 6,368.75	\$ 6,368.75	
				\$ -			\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 10,259.50			\$ 15,364.26	\$ 5,104.76	49.76%
RTSR - Network	per kW	\$ 3.0879	2,500	\$ 7,719.75	\$ 3.0313	2,500	\$ 7,578.25	-\$ 141.50	-1.83%
RTSR - Line and Transformation Connection	per kW	\$ 2.6632	2,500	\$ 6,658.00	\$ 2.5714	2,500	\$ 6,428.50	-\$ 229.50	-3.45%
Sub-Total C - Delivery (including Sub-Total B)				\$ 24,637.25			\$ 29,371.01	\$ 4,733.76	19.21%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1,133,325	\$ 4,986.63	\$ 0.0044	1,133,325	\$ 4,986.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1,133,325	\$ 1,473.32	\$ 0.0013	1,133,325	\$ 1,473.32	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1,095,000	\$ 7,665.00	\$ 0.0070	1,095,000	\$ 7,665.00	\$ -	0.00%
Commodity including Global Adjustment ²	per kWh	\$ 0.0954	1,095,000	\$ 104,463.00	\$ 0.0954	1,095,000	\$ 104,463.00	\$ -	0.00%
				\$ -			\$ -	\$ -	
Total Bill on Spot (before Taxes)				\$ 143,225.45			\$ 147,959.21	\$ 4,733.76	3.31%
HST		13%		\$ 18,619.31	13%		\$ 19,234.70	\$ 615.39	3.31%
Total Bill (including HST)				\$ 161,844.76			\$ 167,193.91	\$ 5,349.15	3.31%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -	
Total Bill on Spot (including OCEB)				\$ 161,844.76			\$ 167,193.91	\$ 5,349.15	3.31%

Loss Factor 1.0350

1.0350

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*. Program is discontinued effective January 1, 2016.

² Average IESO wholesale market price as a proxy for the Commodity

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Bill Impacts

Customer Class: **General Service 1,000 to 4,999 kW (Co-Generation) Service**

		Consumption								
		2500 kW	1095000 kWh	Current Board-Approved			Proposed			Impact
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 2,475.71	1	\$ 2,475.71	\$ 2,523.99	1	\$ 2,523.99	\$ 48.28	1.95%	
Distribution Volumetric Rate	per kW	\$ 4.3247	2,500	\$ 10,811.75	\$ 4.4090	2,500	\$ 11,022.58	\$ 210.83	1.95%	
Tax Change Rate Rider	per kW		2,500	\$ -	\$ 0.0016	2,500	\$ 4.00	\$ 4.00		
				\$ -			\$ -	\$ -		
Sub-Total A (excluding pass through)				\$ 13,287.46			\$ 13,550.57	\$ 263.11	1.98%	
Line Losses on Cost of Power	per kWh	\$ 0.0954	14,892	\$ 1,420.70	\$ 0.0954	14,892	\$ 1,420.70	\$ -	0.00%	
Deferral/Variance Account Disposition Rate Rider 1 (2016)	per kW		2,500	\$ -	\$ 0.5609	2,500	\$ 1,402.25	\$ 1,402.25		
Deferral/Variance Account Disposition Rate Rider 2 Non-WMP only (2016)	per kW		2,500	\$ -	-\$ 1.2602	2,500	-\$ 3,150.50	-\$ 3,150.50		
Deferral/Variance Account Disposition Rate Rider 3 GA Non-RPP only (2016)	per kW		2,500	\$ -	\$ 3.2010	2,500	\$ 8,002.50	\$ 8,002.50		
				\$ -			\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-Total A)				\$ 14,708.16			\$ 21,225.51	\$ 6,517.36	44.31%	
RTSR - Network	per kW	\$ 3.5648	2,500	\$ 8,912.00	\$ 3.4995	2,500	\$ 8,748.75	-\$ 163.25	-1.83%	
RTSR - Line and Transformation Connection	per kW	\$ 2.8171	2,500	\$ 7,042.75	\$ 2.7200	2,500	\$ 6,800.00	-\$ 242.75	-3.45%	
Sub-Total C - Delivery (including Sub-Total B)				\$ 30,662.91			\$ 36,774.26	\$ 6,111.36	19.93%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1,109,892	\$ 4,883.52	\$ 0.0044	1,109,892	\$ 4,883.52	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1,109,892	\$ 1,442.86	\$ 0.0013	1,109,892	\$ 1,442.86	\$ -	0.00%	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1,095,000	\$ 7,665.00	\$ 0.0070	1,095,000	\$ 7,665.00	\$ -	0.00%	
Commodity including Global Adjustment ²	per kWh	\$ 0.0954	1,095,000	\$ 104,463.00	\$ 0.0954	1,095,000	\$ 104,463.00	\$ -	0.00%	
				\$ -			\$ -	\$ -		
Total Bill on Spot (before Taxes)				\$ 149,117.54			\$ 155,228.90	\$ 6,111.36	4.10%	
HST		13%		\$ 19,385.28	13%		\$ 20,179.76	\$ 794.48	4.10%	
Total Bill (including HST)				\$ 168,502.82			\$ 175,408.65	\$ 6,905.83	4.10%	
Ontario Clean Energy Benefit¹				\$ -			\$ -	\$ -		
Total Bill on Spot (including OCEB)				\$ 168,502.82			\$ 175,408.65	\$ 6,905.83	4.10%	

Loss Factor

1.0136

1.0136

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010. Program is discontinued effective January 1, 2016.

² Average IESO wholesale market price as a proxy for the Commodity

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Bill Impacts

Customer Class: **Large User**

		Consumption		Current Board-Approved			Proposed			Impact	
		10700 5600000	kW kWh	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Charge Unit											
Monthly Service Charge	Monthly	\$ 19,898.62	1	\$ 19,898.62		\$ 20,286.64	1	\$ 20,286.64	\$ 388.02	1.95%	
Distribution Volumetric Rate	per kW	\$ 2.1582	10,700	\$ 23,092.74		\$ 2.2003	10,700	\$ 23,543.05	\$ 450.31	1.95%	
Tax Change Rate Rider	per kW		10,700	\$ -		\$ 0.0017	10,700	\$ 18.19	\$ 18.19		
				\$ -				\$ -	\$ -		
Sub-Total A				\$ 42,991.36				\$ 43,847.88	\$ 856.52	1.99%	
Line Losses on Cost of Power	per kWh	\$ 0.0954	76,160	\$ 7,265.66		\$ 0.0954	76,160	\$ 7,265.66	\$ -	0.00%	
Deferral/Variance Account Disposition Rate Rider 1 (2016)	per kW		10,700	\$ -		\$ 0.5208	10,700	\$ 5,572.56	\$ 5,572.56		
Deferral/Variance Account Disposition Rate Rider 2 Non-WMP only (2016)	per kW		10,700	\$ -		-\$ 1.1657	10,700	-\$ 12,472.99	-\$ 12,472.99		
Deferral/Variance Account Disposition Rate Rider 3 GA Non-RPP only (2016)	per kW		10,700	\$ -		\$ -	10,700	\$ -	\$ -		
				\$ -			10,700	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-Total A)				\$ 50,257.02				\$ 44,213.12	-\$ 6,043.91	-12.03%	
RTSR - Network	per kW	\$ 3.1631	10,700	\$ 33,845.17		\$ 3.1052	10,700	\$ 33,225.64	-\$ 619.53	-1.83%	
RTSR - Line and Transformation Connection	per kW	\$ 2.6632	10,700	\$ 28,496.24		\$ 2.5714	10,700	\$ 27,513.98	-\$ 982.26	-3.45%	
Sub-Total C - Delivery (including Sub-Total B)				\$ 112,598.43				\$ 104,952.74	-\$ 7,645.70	-6.79%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	5,676,160	\$ 24,975.10		\$ 0.0044	5,676,160	\$ 24,975.10	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	5,676,160	\$ 7,379.01		\$ 0.0013	5,676,160	\$ 7,379.01	\$ -	0.00%	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25		\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	5,600,000	\$ 39,200.00		\$ 0.0070	5,600,000	\$ 39,200.00	\$ -	0.00%	
Commodity including Global Adjustment ²	per kWh	\$ 0.0954	5,676,160	\$ 541,505.66		\$ 0.0954	5,676,160	\$ 541,505.66	\$ -	0.00%	
				\$ -				\$ -	\$ -		
Total Bill on Spot (before Taxes)				\$ 725,658.46				\$ 718,012.76	-\$ 7,645.70	-1.05%	
HST		13%		\$ 94,335.60		13%		\$ 93,341.66	-\$ 993.94	-1.05%	
Total Bill (including HST)				\$ 819,994.06				\$ 811,354.42	-\$ 8,639.64	-1.05%	
Ontario Clean Energy Benefit¹				\$ -				\$ -	\$ -		
Total Bill on Spot (including OCEB)				\$ 819,994.06				\$ 811,354.42	-\$ 8,639.64	-1.05%	

Loss Factor

1.0136

1.0136

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010. Program is discontinued effective January 1, 2016.

² Average IESO wholesale market price as a proxy for the Commodity

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Bill Impacts

Customer Class: **Sentinel Lighting**

Consumption 0.1 kW
180 kWh

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 3.41	1	\$ 3.41	\$ 3.48	1	\$ 3.48	\$ 0.07	1.95%
Distribution Volumetric Rate	per kW	\$ 11.2641	0.1	\$ 1.13	\$ 11.4837	0.1	\$ 1.15	\$ 0.02	1.95%
Tax Change Rate Rider	per kW		0.1	\$ -	\$ 0.0106	0.1	\$ 0.00	\$ 0.00	
			0.1	\$ -		0.1	\$ -	\$ -	
Sub-Total A				\$ 4.54			\$ 4.63	\$ 0.09	1.97%
Line Losses on Cost of Power	per kWh	\$ 0.0940	6.3	\$ 0.59	\$ 0.0940	6.3	\$ 0.59	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider 1 (2016)	per kW		0.1	\$ -	\$ 0.4166	0.1	\$ 0.04	\$ 0.04	
Deferral/Variance Account Disposition Rate Rider 2 Non-WMP only (2016)	per kW		0.1	\$ -	-\$ 0.9268	0.1	-\$ 0.09	-\$ 0.09	
	per kW		0.1	\$ -		0.1	\$ -	\$ -	
						0.1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 5.13			\$ 5.17	\$ 0.04	0.75%
RTSR - Network	per kW	\$ 2.1231	0.1	\$ 0.21	\$ 2.0842	0.1	\$ 0.21	-\$ 0.00	-1.83%
RTSR - Line and Transformation Connection	per kW	\$ 1.6851	0.1	\$ 0.17	\$ 1.6270	0.1	\$ 0.16	-\$ 0.01	-3.45%
Sub-Total C - Delivery (including Sub-Total B)				\$ 5.51			\$ 5.54	\$ 0.03	0.52%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	186	\$ 0.82	\$ 0.0044	186	\$ 0.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	186	\$ 0.24	\$ 0.0013	186	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	180	\$ 1.26	\$ 0.0070	180	\$ 1.26	\$ -	0.00%
RPP Tier 1	per kWh	\$ 0.0940	180	\$ 16.92	\$ 0.0940	180	\$ 16.92	\$ -	0.00%
RPP Tier 2	per kWh	\$ 0.1100	-	\$ -	\$ 0.1100	-	\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill on RPP (before Taxes)				\$ 25.00			\$ 25.03	\$ 0.03	0.12%
HST		13%		\$ 3.25	13%		\$ 3.25	\$ 0.00	0.12%
Total Bill (including HST)				\$ 28.25			\$ 28.28	\$ 0.03	0.12%
<i>Ontario Clean Energy Benefit</i> ¹				\$ -			\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 28.25			\$ 28.28	\$ 0.03	0.12%

Loss Factor

1.0350

1.0350

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*. Program is discontinued effective January 1, 2016.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Bill Impacts

Customer Class: **Street Lighting**

Consumption		0.5 kW		256 kWh		Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)								
Charge Unit												\$ Change	% Change
Monthly Service Charge	Monthly	\$ 1.61	1	\$ 1.61	\$ 1.64	1	\$ 1.64	\$ 0.03	1.95%				
Distribution Volumetric Rate	per kW	\$ 8.3514	0.5	\$ 4.18	\$ 8.5143	0.5	\$ 4.26	\$ 0.08	1.95%				
Tax Change Rate Rider	per kW		0.5	\$ -	\$ 0.0074	0.5	\$ 0.00	\$ 0.00					
			0.5	\$ -		0.5	\$ -	\$ -					
			0.5	\$ -		0.5	\$ -	\$ -					
Sub-Total A				\$ 5.79			\$ 5.90	\$ 0.12	2.01%				
Line Losses on Cost of Power	per kWh	\$ 0.0954	9.0	\$ 0.85	\$ 0.0954	9.0	\$ 0.85	\$ -	0.00%				
	per kW		0.5	\$ -		0.5	\$ -	\$ -					
	per kW		0.5	\$ -		0.5	\$ -	\$ -					
	per kW		0.5	\$ -		0.5	\$ -	\$ -					
Sub-Total B - Distribution (includes Sub-Total A)				\$ 6.64			\$ 6.76	\$ 0.12	1.75%				
RTSR - Network	per kW	\$ 2.1202	0.5	\$ 1.06	\$ 2.0814	0.5	\$ 1.04	-\$ 0.02	-1.83%				
RTSR - Line and Transformation Connection	per kW	\$ 1.6829	0.5	\$ 0.84	\$ 1.6249	0.5	\$ 0.81	-\$ 0.03	-3.45%				
Sub-Total C - Delivery (including Sub-Total B)				\$ 8.54			\$ 8.61	\$ 0.07	0.80%				
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	265	\$ 1.17	\$ 0.0044	265	\$ 1.17	\$ -	0.00%				
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	265	\$ 0.34	\$ 0.0013	265	\$ 0.34	\$ -	0.00%				
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%				
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	256	\$ 1.79	\$ 0.0070	256	\$ 1.79	\$ -	0.00%				
Commodity including Global Adjustment ²	per kWh	\$ 0.0954	265	\$ 25.28	\$ 0.0954	265	\$ 25.28	\$ -	0.00%				
			0	\$ -		0	\$ -	\$ -					
Total Bill on Spot (before Taxes)				\$ 37.37			\$ 37.44	\$ 0.07	0.18%				
HST		13%		\$ 4.86	13%		\$ 4.87	\$ 0.01	0.18%				
Total Bill (including HST)				\$ 42.23			\$ 42.31	\$ 0.08	0.18%				
Ontario Clean Energy Benefit¹				\$ -			\$ -	\$ -					
Total Bill on Spot (including OCEB)				\$ 42.23			\$ 42.31	\$ 0.08	0.18%				

Loss Factor

1.0350

1.0350

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*. Program is discontinued effective January 1, 2016.

² Average IESO wholesale market price as a proxy for the Commodity

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Bill Impacts

Customer Class: **Unmetered Scattered Load**

Consumption kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 2.04	1	\$ 2.04	\$ 2.08	1	\$ 2.08	\$ 0.04	1.95%
Distribution Volumetric Rate	per kWh	\$ 0.0177	2,000	\$ 35.40	\$ 0.0180	2,000	\$ 36.09	\$ 0.69	1.95%
Tax Change Rate Rider	per kWh		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
Sub-Total A				\$ 37.44			\$ 38.17	\$ 0.73	1.95%
Line Losses on Cost of Power	per kWh	\$ 0.0940	70	\$ 6.58	\$ 0.0940	70	\$ 6.58	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider 1 (2016)	per kWh		2,000	\$ -	\$ 0.0011	2,000	\$ 2.20	\$ 2.20	
Deferral/Variance Account Disposition Rate Rider 2 Non-WMP only (2016)	per kWh		2,000	\$ -	-\$ 0.0025	2,000	-\$ 5.00	-\$ 5.00	
	per kWh		2,000	\$ -		2,000	\$ -	\$ -	
				\$ -		2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 44.02			\$ 41.95	-\$ 2.07	-4.70%
RTSR - Network	per kWh	\$ 0.0068	2,070	\$ 14.08	\$ 0.0067	2,070	\$ 13.87	-\$ 0.21	-1.47%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	2,070	\$ 10.76	\$ 0.0050	2,070	\$ 10.35	-\$ 0.41	-3.85%
Sub-Total C - Delivery (including Sub-Total B)				\$ 68.86			\$ 66.17	-\$ 2.69	-3.91%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2,070	\$ 9.11	\$ 0.0044	2,070	\$ 9.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2,070	\$ 2.69	\$ 0.0013	2,070	\$ 2.69	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
RPP Tier 1	per kWh	\$ 0.0940	750	\$ 70.50	\$ 0.0940	750	\$ 70.50	\$ -	0.00%
RPP Tier 2	per kWh	\$ 0.1100	1,250	\$ 137.50	\$ 0.1100	1,250	\$ 137.50	\$ -	0.00%
				\$ -			\$ -	\$ -	
Total Bill on RPP (before Taxes)				\$ 302.91			\$ 300.22	-\$ 2.69	-0.89%
HST		13%		\$ 39.38	13%		\$ 39.03	-\$ 0.35	-0.89%
Total Bill (including HST)				\$ 342.29			\$ 339.25	-\$ 3.04	-0.89%
<i>Ontario Clean Energy Benefit ¹</i>							\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 342.29			\$ 339.25	-\$ 3.04	-0.89%

Loss Factor

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*. Program is discontinued effective January 1, 2016.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Attachment E

2016 IRM Rate Generator Model

Incentive Regulation Model for 2016 Filers

Version 1.0

Utility Name London Hydro Inc.

Assigned EB Number EB-2015-0087

Name of Contact and Title Judith Nagy, Senior Regulatory Affairs Advisor

Phone Number 519-661-5800 Ext. 5587

Email Address nagyj@londonhydro.com


We are applying for rates effective Sunday, May 01, 2016

Rate-Setting Method Price Cap IR


Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2013

Please indicate the last Cost of Service Re-Basing Year 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Centive Regulation Model for 2016 Filers

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0092

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.51
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0159
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centive Regulation Model for 2016 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.63
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0102
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centive Regulation Model for 2016 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the determination of the billing demand and the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 199 kW non-interval metered

General Service 50 to 4,999 kW interval metered.

Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	154.54
Distribution Volumetric Rate	\$/kW	2.5795
Retail Transmission Rate - Network Service Rate	\$/kW	2.4080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9112
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0879
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6632

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centive Regulation Model for 2016 Filers

GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacity on the London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation customers with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, the General Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW per month, the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,475.71
Distribution Volumetric Rate	\$/kW	4.3247
Retail Transmission Rate - Network Service Rate	\$/kW	3.5648
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8171

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centive Regulation Model for 2016 Filers

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires London Hydro to provide backup service. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	2.9903
----------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------	--------

centive Regulation Model for 2016 Filers

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19,898.62
Distribution Volumetric Rate	\$/kW	2.1582
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1631
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6632

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

centive Regulation Model for 2016 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in London Hydro’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.61
Distribution Volumetric Rate	\$/kW	8.3514
Retail Transmission Rate - Network Service Rate	\$/kW	2.1202
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6829

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centive Regulation Model for 2016 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.41
Distribution Volumetric Rate	\$/kW	11.2641
Retail Transmission Rate - Network Service Rate	\$/kW	2.1231
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6851

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centive Regulation Model for 2016 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information /documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kWh	0.0177
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centive Regulation Model for 2016 Filers

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

Centive Regulation Model for 2016 Filers

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Easement Letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late Payment - per month	%	1.5000
Late Payment - per annum	%	19.5600
Collection of account charge - no disconnection	\$	10.00
Disconnect/Reconnect at meter - during regular hours	\$	35.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Meter Interrogation Charge	\$	5.50
Special meter reads	\$	30.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Competitive Regulation Model for 2016 Filers

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0350
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0136
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0246
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0035

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		Account Number		2011							Closing Interest Amounts as of Dec-31-11	
				Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11		Board-Approved Disposition during 2011
Group 1 Accounts												
LV Variance Account	1550					0						0
Smart Metering Entity Charge Variance	1551											
RSVA - Wholesale Market Service Charge	1580	(4,369,044)	(3,892,865)			(8,261,909)	(22,859)	(92,786)				(115,645)
RSVA - Retail Transmission Network Charge	1584	534,576	239,439			774,015	3,469	8,508				11,977
RSVA - Retail Transmission Connection Charge	1586	(600,575)	320,801			(279,774)	(6,730)	(10,689)				(17,419)
RSVA - Power (excluding Global Adjustment)	1588	(1,679,570)	(2,217,235)			(3,896,805)	(86,133)	(107,643)				(193,776)
RSVA - Global Adjustment	1589	(1,277,007)	(1,335,747)			(2,612,754)	(14,150)	41,830				27,680
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)					0						0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)					0						0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)					0						0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)					0						0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)					0						0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)					0						0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)					0						0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)					0						0
RSVA - Global Adjustment	1589	(1,277,007)	(1,335,747)	0	0	(2,612,754)	(14,150)	41,830	0	0		27,680
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(6,114,613)	(5,549,860)	0	0	(11,664,473)	(112,253)	(202,610)	0	0		(314,863)
Total Group 1 Balance		(7,391,620)	(6,885,607)	0	0	(14,277,227)	(126,403)	(160,780)	0	0		(287,183)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0						0
Total including Account 1568		(7,391,620)	(6,885,607)	0	0	(14,277,227)	(126,403)	(160,780)	0	0		(287,183)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		Account Number		2012							Closing Interest Amounts as of Dec-31-12		
				Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12		Board-Approved Disposition during 2012	Adjustments during 2012 - other ²
Group 1 Accounts													
LV Variance Account		1550		0				0	0				0
Smart Metering Entity Charge Variance		1551											
RSVA - Wholesale Market Service Charge		1580		(8,261,909)	(4,541,452)	(3,937,692)		(8,865,669)	(115,645)	(118,296)	(531,390)		297,449
RSVA - Retail Transmission Network Charge		1584		774,015	818,948	329,189		1,263,774	11,977	18,431	215,308		(184,900)
RSVA - Retail Transmission Connection Charge		1586		(279,774)	563,625	(530,629)		814,480	(17,419)	5,796	(87,076)		75,453
RSVA - Power (excluding Global Adjustment)		1588		(3,896,805)	(1,067,614)	(947,934)		(4,016,485)	(193,776)	(67,780)	(836,349)		574,793
RSVA - Global Adjustment		1589		(2,612,754)	3,829,924	(1,275,974)		2,493,144	27,680	53,534	(40,192)		121,406
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴		1595_(2008)		0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴		1595_(2009)		0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴		1595_(2010)		0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴		1595_(2011)		0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴		1595_(2012)		0	(4,602,893)			(4,602,893)	0	(1,020,475)			(1,020,475)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴		1595_(2013)		0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴		1595_(2014)		0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		1595_(2014)		0				0	0				0
RSVA - Global Adjustment		1589		(2,612,754)	3,829,924	(1,275,974)	0	2,493,144	27,680	53,534	(40,192)	0	121,406
Total Group 1 Balance excluding Account 1589 - Global Adjustment				(11,664,473)	(8,829,385)	(5,087,066)	0	(15,406,792)	(314,863)	(1,182,324)	(1,239,507)	0	(257,680)
Total Group 1 Balance				(14,277,227)	(4,999,461)	(6,363,040)	0	(12,913,648)	(287,183)	(1,128,790)	(1,279,699)	0	(136,274)
LRAM Variance Account (only input amounts if applying for disposition of this account)		1568						0					0
Total including Account 1568				(14,277,227)	(4,999,461)	(6,363,040)	0	(12,913,648)	(287,183)	(1,128,790)	(1,279,699)	0	(136,274)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance	1551	0	101,107			101,107	0	1,078			1,078
RSVA - Wholesale Market Service Charge	1580	(8,865,669)	(2,267,271)	(4,324,217)		(6,808,723)	297,449	(105,841)	331,281		(139,673)
RSVA - Retail Transmission Network Charge	1584	1,263,774	603,898	444,826		1,422,846	(184,900)	17,332	(194,642)		27,074
RSVA - Retail Transmission Connection Charge	1586	814,480	428,156	250,855		991,782	75,453	9,582	74,557		10,478
RSVA - Power (excluding Global Adjustment)	1588	(4,016,485)	(449,761)	(4,016,485)		(449,761)	574,793	(6,938)	555,382		12,473
RSVA - Global Adjustment	1589	2,493,144	1,977,886	2,493,144		1,977,886	121,406	38,666	133,455		26,617
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(4,602,893)	3,791,360			(811,533)	(1,020,475)	(42,195)			(1,062,671)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0	(2,516,194)			(2,516,194)	0	561,427			561,427
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0				0	0				0
RSVA - Global Adjustment	1589	2,493,144	1,977,886	2,493,144	0	1,977,886	121,406	38,666	133,455	0	26,617
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(15,406,792)	(308,706)	(7,645,021)	0	(8,070,477)	(257,680)	434,445	766,578	0	(589,813)
Total Group 1 Balance		(12,913,648)	1,669,181	(5,151,877)	0	(6,092,591)	(136,274)	473,111	900,033	0	(563,196)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(12,913,648)	1,669,181	(5,151,877)	0	(6,092,591)	(136,274)	473,111	900,033	0	(563,196)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Adjustments during 2014 - other ²	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance	1551	101,107	(20,817)			80,290	1,078	1,362			2,440
RSVA - Wholesale Market Service Charge	1580	(6,808,723)	(502,001)			(7,310,725)	(139,673)	(81,083)			(220,756)
RSVA - Retail Transmission Network Charge	1584	1,422,846	883,604			2,306,449	27,074	27,754			54,828
RSVA - Retail Transmission Connection Charge	1586	991,782	500,625			1,492,407	10,478	20,599			31,077
RSVA - Power (excluding Global Adjustment)	1588	(449,761)	(17,320)			(467,081)	12,473	(2,885)			9,589
RSVA - Global Adjustment	1589	1,977,886	7,614,471			9,592,357	26,617	27,864			54,480
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(811,533)	811,533			(0)	(1,062,671)	764,329			(298,342)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	(2,516,194)	1,938,970			(577,224)	561,427	(15,420)			546,007
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0				0	0				0
RSVA - Global Adjustment	1589	1,977,886	7,614,471	0	0	9,592,357	26,617	27,864	0	0	54,480
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(8,070,477)	3,594,594	0	0	(4,475,883)	(589,813)	714,655	0	0	124,842
Total Group 1 Balance		(6,092,591)	11,209,064	0	0	5,116,474	(563,196)	742,519	0	0	179,323
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(6,092,591)	11,209,064	0	0	5,116,474	(563,196)	742,519	0	0	179,323

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2015		Projected Interest on Dec-31-14 Balances		Total Claim
		Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	
Group 1 Accounts						
LV Variance Account	1550			0	0	0
Smart Metering Entity Charge Variance	1551			80,290	2,440	83,978
RSVA - Wholesale Market Service Charge	1580			(7,310,725)	(220,756)	(7,645,155)
RSVA - Retail Transmission Network Charge	1584			2,306,449	54,828	2,397,140
RSVA - Retail Transmission Connection Charge	1586			1,492,407	31,077	1,546,690
RSVA - Power (excluding Global Adjustment)	1588			(467,081)	9,589	(464,755)
RSVA - Global Adjustment	1589			9,592,357	54,480	9,795,988
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)			(0)	(298,342)	(298,342)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			(577,224)	546,007	(40,192)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)			0	0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)			0	0	0
RSVA - Global Adjustment	1589	0	0	9,592,357	54,480	9,795,988
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(4,475,883)	124,842	(4,420,636)
Total Group 1 Balance		0	0	5,116,474	179,323	5,375,352
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	0	0
Total including Account 1568		0	0	5,116,474	179,323	5,375,352

- Check to Dispose of Account
- Check to Dispose of Account
- Check to Dispose of Account
- Check to Dispose of Account

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

****Auto-populated by Rate Generator****

Account Descriptions	Account Number	As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)
Group 1 Accounts			
LV Variance Account	1550	0	0
Smart Metering Entity Charge Variance	1551	82,730	0
RSVA - Wholesale Market Service Charge	1580	(7,531,481)	0
RSVA - Retail Transmission Network Charge	1584	2,361,277	(0)
RSVA - Retail Transmission Connection Charge	1586	1,523,485	0
RSVA - Power (excluding Global Adjustment)	1588	(457,493)	(0)
RSVA - Global Adjustment	1589	9,646,837	(0)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(298,342)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	(31,216)	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	47,328	47,328
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	47,328	47,328
RSVA - Global Adjustment	1589	9,646,837	(0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(4,303,712)	47,329
Total Group 1 Balance		5,343,125	47,329
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0
Total including Account 1568		5,343,125	47,329

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Incentive Regulation Model for 2016 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking [HERE](#).

**** Auto Populated by Rate Generator from most recent RRR Filing ****

**** Applicant to Enter ****

Rate Class	Unit	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) ⁴	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Consumption	Billed kW for Non-RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,096,195,854	0	74,140,222	0	0	0	1,096,195,854	0				74,140,222	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	405,335,151	0	61,258,016	0	0	0	405,335,151	0				61,258,016	0	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	1,480,584,027	3,746,991	1,335,972,146	3,380,949	0	30,289	1,480,584,027	3,716,702				1,335,972,146	3,380,949	
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION	kW	36,488,426	72,831	36,488,426	72,831	0	0	36,488,426	72,831				36,488,426	72,831	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	154,800	0	154,800	0	0	0	154,800				0	154,800	
LARGE USE SERVICE CLASSIFICATION	kW	174,829,076	377,243	174,829,076	377,243	0	0	174,829,076	377,243	0%	174,829,076	377,243	0	0	0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	24,496,241	68,713	24,496,241	68,713	0	0	24,496,241	68,713				24,496,241	68,713	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	738,785	2,005	733,985	1,992	0	0	738,785	2,005				733,985	1,992	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,568,049	0	103,596	0	0	0	5,568,049	0	0%	0	0	103,596	0	0%
Total		3,224,235,609	4,422,583	1,708,021,708	4,056,528	0	30,289	3,224,235,609	4,392,294	0%	174,829,076	377,243	1,533,192,632	3,679,285	0%

Threshold Test

Total Claim (including Account 1568)	\$5,295,796
Total Claim for Threshold Test (All Group 1 Accounts)	\$5,295,796
Threshold Test (Total claim per kWh) ²	\$0.0017

Account 1589 Memo Calculation: \$0.0064 Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N)

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.

Incentive Regulation

Rate Class	** Applicant to Enter **						** Auto Populated** (Q1-2015)	
	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1595 Recovery Share Proportion (2013) ¹	1595 Recovery Share Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION				30%	47%			138,900
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION				12%	17%			12,453
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION				50%	31%			
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION				1%	1%			
STANDBY POWER SERVICE CLASSIFICATION								
LARGE USE SERVICE CLASSIFICATION	0%	0%	0%	6%	3%	0%	\$0.00	
STREET LIGHTING SERVICE CLASSIFICATION				1%	1%			
SENTINEL LIGHTING SERVICE CLASSIFICATION							\$0.00	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0%	0%	0%	0%	0%	0%	\$0.00	
	0%	0%	0%	100%	100%	0%	\$0.00	151,353

Threshold Test

Total Claim (including Account 1568)
 Total Claim for Threshold Test (All Group 1 Accounts)
 Threshold Test (Total claim per kWh) ²

1568 Account Balance from Continuity Schedule	\$0.00
Total Balance of Account 1568 in Column W matches the amount entered on the Continuity Schedule	

Account 1589 Memo Calculation

¹ Residual Account balance to be allocated to rate classes in proportion to the re
² The Threshold Test does not include the amount in 1568.
³ The proportion of customers for the Residential and GS<50 Classes will be use
⁴ Enter the percentage of the balance in account 1589 allocated to Class A custo



Incentive Regulation Model for 2016 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

153,297

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2016
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 268,513,333	\$ 268,513,333
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 253,513,333	\$ 253,513,333
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 2,969,494	\$ 2,969,494
Corporate Tax Rate	25.45%	26.500%
Tax Impact	\$ 602,407	\$ 633,619
Grossed-up Tax Amount	\$ 808,078	\$ 862,067
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 808,078	\$ 862,067
Total Tax Related Amounts	\$ 808,078	\$ 862,067
Incremental Tax Savings		\$ 53,989
Sharing of Tax Amount (50%)		\$ 26,994

Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H. As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	138,061	1,085,576,654		13.12	0.0155		21,736,324	16,826,438	0	38,562,762	56.4%	43.6%	0.0%	60.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	12,111	398,880,653		30.70	0.0099		4,461,692	3,948,918	0	8,410,611	53.0%	47.0%	0.0%	13.3%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	1,661	1,570,040,805	3,932,952	150.00		2,5038	2,989,800	0	9,847,325	12,837,125	23.3%	0.0%	76.7%	20.2%
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION	kW	3	40,595,514	43,793	2403.08		4,1978	86,511	0	183,834	270,345	32.0%	0.0%	68.0%	0.4%
STANDBY POWER SERVICE CLASSIFICATION	kW	3	0	154,800			2,9026	0	0	449,322	449,322	0.0%	0.0%	100.0%	0.7%
LARGE USE SERVICE CLASSIFICATION	kW	3	196,152,208	390,735	19314.83		2,0949	695,334	0	818,551	1,513,885	45.9%	0.0%	54.1%	2.4%
STREET LIGHTING SERVICE CLASSIFICATION	kW	34,842	23,918,927	67,093	1.57		8,1064	656,423	0	543,883	1,200,306	54.7%	0.0%	45.3%	1.9%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	674	775,203	2,114	3.31		10,9336	26,771	0	23,114	49,885	53.7%	0.0%	46.3%	0.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,521	4,932,393		1.98	0.0171		36,139	84,344	0	120,483	30.0%	70.0%	0.0%	0.2%
Total		188,879	3,320,872,357	4,591,487				30,688,995	20,859,701	11,866,029	63,414,724				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,096,195,854		16,415	0.01 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	405,335,151		3,580	0.0000 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	1,480,584,027	3,746,991	5,464	0.0015 kW
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION	kW	36,488,426	72,831	115	0.0016 kW
STANDBY POWER SERVICE CLASSIFICATION	kW		154,800	191	0.0012 kW
LARGE USE SERVICE CLASSIFICATION	kW	174,829,076		377,243	0.0017 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	24,496,241	68,713	511	0.0074 kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	738,785	2,005	21	0.0106 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,568,049		51	0.0000 kWh
Total		3,224,235,609	4,422,583	\$26,994	

Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers	138,061	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	II	Price Cap Index	1.95%	Billed kWh	1,085,576,654	
Associated Stretch Factor Value	0.15%	Rate Design Transition Years Left			4	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	13.51		0.0159		1.95%	16.42	0.0121
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	31.63		0.0102		1.95%	32.25	0.0104
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	154.54		2.5795		1.95%	157.55	2.6298
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLA	2,475.71		4.3247		1.95%	2,523.99	4.4090
STANDBY POWER SERVICE CLASSIFICATION			2.9903				3.0486
LARGE USE SERVICE CLASSIFICATION	19,898.62		2.1582		1.95%	20,286.64	2.2003
STREET LIGHTING SERVICE CLASSIFICATION	1.61		8.3514		1.95%	1.64	8.5143
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.41		11.2641		1.95%	3.48	11.4837
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	2.04		0.0177		1.95%	2.08	0.0180
microFIT SERVICE CLASSIFICATION	5.40					5.40	

<u>Rate Design Transition</u>	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	13.51	22,382,449	56.5%	10.9%	2.60	67.3%	26,689,953
Current Residential Variable Rate (inclusive of R/C adj.)	0.0159	17,260,669	43.5%			32.7%	12,918,362
		<u>39,643,118</u>					<u>39,608,315</u>

¹ These are the residential rates to which the Price Cap Index will be applied to.

Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision issued at the time of completing this applic

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate	
Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$
Ontario Electricity Support Program (OESP)	\$/kWh

Attachment F

2016 EDDVAR Continuity Schedule



2016 Deferral/Variance Account Workform

Version 2.6

Utility Name	London Hydro Inc.
Service Territory	London
Assigned EB Number	EB-2015-0087
Name of Contact and Title	Judith Nagy, Senior Regulatory Affairs Advisor
Phone Number	519-661-5800 Ext. 5587
Email Address	nagyj@londonhydro.com

General Notes

Notes

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing your rate application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

2016 Deferral/Variance Account Workform

Account Descriptions	Account Number
Group 1 Accounts	
1 LV Variance Account	1550
2 Smart Metering Entity Charge Variance Account	1551
3 RSVA - Wholesale Market Service Charge	1580
4 RSVA - Retail Transmission Network Charge	1584
5 RSVA - Retail Transmission Connection Charge	1586
6 RSVA - Power (excluding Global Adjustment)	1588
7 RSVA - Global Adjustment	1589
8 Disposition and Recovery/Refund of Regulatory Balances (2008)	1595
9 Disposition and Recovery/Refund of Regulatory Balances (2009)	1595
10 Disposition and Recovery/Refund of Regulatory Balances (2010)	1595
11 Disposition and Recovery/Refund of Regulatory Balances (2011)	1595
12 Disposition and Recovery/Refund of Regulatory Balances (2012)	1595
13 Disposition and Recovery/Refund of Regulatory Balances (2013)	1595
14 Disposition and Recovery/Refund of Regulatory Balances (2014)	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Group 2 Accounts	
15 Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508
16 Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery	
17 Variance - Ontario Clean Energy Benefit Act ⁸	1508
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery	
18 Carrying Charges	1508
19 Other Regulatory Assets - Sub-Account - Other ⁴	1508
20 Retail Cost Variance Account - Retail	1518
21 Misc. Deferred Debits	1525
22 Board-Approved CDM Variance Account	1567
23 Extra-Ordinary Event Costs	1572
24 Deferred Rate Impact Amounts	1574
25 RSVA - One-time	1582
26 Other Deferred Credits	2425
Group 2 Sub-Total	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592
27 PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT	1592
28 Input Tax Credits (ITCs)	
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)	

Account DescriptionsAccount
Number29 **LRAM Variance Account** 1568**Total including Account 1568**

30	Renewable Generation Connection Capital Deferral Account	1531
31	Renewable Generation Connection OM&A Deferral Account	1532
32	Renewable Generation Connection Funding Adder Deferral Account	1533
33	Smart Grid Capital Deferral Account	1534
34	Smart Grid OM&A Deferral Account	1535
35	Smart Grid Funding Adder Deferral Account	1536
36	Retail Cost Variance Account - STR	1548
37	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁵	1555
38	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555
39	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555
40	Smart Meter OM&A Variance ⁵	1556
41	IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁶	1575
42	Accounting Changes Under CGAAP Balance + Return Component ⁶	1576

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Do not include interest, adjustments, or OEB approved dispositions in this column

² Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved dispositions, please refer to the January 6, 2011 Letter from the Board, regarding the implementation of the Ontario Clean Energy Benefit:

³ "By way of exception... The Board does anticipate that licensed distributors that cannot adapt their invoices as of January balances in "Sub account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" will

⁴ Please describe "other" components of 1508 and add more component lines if necessary.

⁵ Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Variance Guideline: Smart Meter Disposition and Cost Recovery (G-2011-0001)

⁶ The Board requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In the Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please provide the value in cell F39 from the relevant Chapter 2 Appendix (i.e. 2-ED or 2-EE).

2016 Deferral/Variance Account Workform

		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions' Debit/ (Credit) during 2009	Board-Approved Disposition during 2009	Principal Adjustments ² during 2009	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Interest Adjustments ³ during 2009	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550					\$0					\$0
Smart Metering Entity Charge Variance Account	1551					\$0					\$0
RSVA - Wholesale Market Service Charge	1580		-\$8,651,588	-\$8,012,410		-\$639,178		-\$433,975	-\$431,352		-\$2,623
RSVA - Retail Transmission Network Charge	1584		\$639,090	\$299,995		\$339,095		\$205,492	\$205,386		\$106
RSVA - Retail Transmission Connection Charge	1586		-\$1,482,860	-\$1,042,852		-\$440,008		-\$71,805	-\$69,947		-\$1,858
RSVA - Power (excluding Global Adjustment)	1588		-\$4,131,073	-\$2,491,900		-\$1,639,173		-\$590,225	-\$648,210		-\$42,015
RSVA - Global Adjustment	1589		\$3,148,937	\$2,002,932		\$1,146,005		-\$12,538	-\$1,033		-\$11,505
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595					\$0					\$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$0	-\$10,477,494	-\$9,244,235	\$0	-\$1,233,259	\$0	-\$903,051	-\$845,156	\$0	-\$57,895
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$0	-\$13,626,431	-\$11,247,167	\$0	-\$2,379,264	\$0	-\$890,513	-\$844,123	\$0	-\$46,390
RSVA - Global Adjustment	1589	\$0	\$3,148,937	\$2,002,932	\$0	\$1,146,005	\$0	-\$12,538	-\$1,033	\$0	-\$11,505
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508					\$0					\$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508					\$0					\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery											
Variance - Ontario Clean Energy Benefit Act ⁸	1508										
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508										
Other Regulatory Assets - Sub-Account - Other ⁴	1508					\$0					\$0
Retail Cost Variance Account - Retail	1518					\$0					\$0
Misc. Deferred Debits	1525					\$0					\$0
Board-Approved CDM Variance Account	1567										\$0
Extra-Ordinary Event Costs	1572					\$0					\$0
Deferred Rate Impact Amounts	1574					\$0					\$0
RSVA - One-time	1582					\$0					\$0
Other Deferred Credits	2425					\$0					\$0
Group 2 Sub-Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592					\$0					\$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592					\$0					\$0
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$0	-\$10,477,494	-\$9,244,235	\$0	-\$1,233,259	\$0	-\$903,051	-\$845,156	\$0	-\$57,895

		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions' Debit/(Credit) during 2009	Board-Approved Disposition during 2009	Principal Adjustments' during 2009	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Interest Adjustments' during 2009	Closing Interest Amounts as of Dec-31-09
LRAM Variance Account	1568										
Total including Account 1568		\$0	-\$10,477,494	-\$9,244,235	\$0	-\$1,233,259	\$0	-\$903,051	-\$845,156	\$0	-\$57,895
Renewable Generation Connection Capital Deferral Account	1531					\$0					\$0
Renewable Generation Connection OM&A Deferral Account	1532					\$0					\$0
Renewable Generation Connection Funding Adder Deferral Account	1533					\$0					\$0
Smart Grid Capital Deferral Account	1534					\$0					\$0
Smart Grid OM&A Deferral Account	1535					\$0					\$0
Smart Grid Funding Adder Deferral Account	1536					\$0					\$0
Retail Cost Variance Account - STR	1548					\$0					\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁵	1555					\$0					\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555					\$0					\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555					\$0					\$0
Smart Meter OM&A Variance ⁵	1556					\$0					\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁶	1575										
Accounting Changes Under CGAAP Balance + Return Component ⁶	1576										

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Do not include interest, adjustments, or OEB approved dispositions in this column

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

As per the January 6, 2011 Letter from the Board, regarding the implementation of the Ontario Clean Energy Benefit:

"By way of exception... The Board does anticipate that licensed distributors that cannot adapt their invoices as of January 1, 2011 will require a variance account for OCEB purposes... The Board expects that any principal balances in "Sub account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" will be addressed through the monthly settlement process with the IESO or the host distributor, as applicable. Please describe "other" components of 1508 and add more component lines if necessary.

Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Variance Account rate rider. For details on how to dispose of balances in Smart Meter accounts see the Board's

Guideline: Smart Meter Disposition and Cost Recovery (G-2011-0001)

The Board requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In the "Adjustments during 2015" column of the continuity schedule, please enter the amounts to be included in the Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please provide the value in cell F39 from the relevant Chapter 2 Appendix (i.e. 2-EA, 2-EB or 2-EC). For Account 1576, please provide the value in cell F39 from the relevant Chapter 2 Appendix (i.e. 2-ED or 2-EE).

2016 Deferral/Variance Account Workform

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions ² Debit/ (Credit) during 2010	Board-Approved Disposition during 2010	Principal Adjustments ² during 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Interest Adjustments ² during 2010	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	\$0				\$0	\$0				\$0
Smart Metering Entity Charge Variance Account	1551	\$0				\$0	\$0				\$0
RSVA - Wholesale Market Service Charge	1580	-\$639,178	-\$3,729,866			-\$4,369,044	-\$2,623	-\$20,236			-\$22,859
RSVA - Retail Transmission Network Charge	1584	\$339,095	\$195,481			\$534,576	\$106	\$3,363			\$3,469
RSVA - Retail Transmission Connection Charge	1586	-\$440,008	-\$160,567			-\$600,575	-\$1,858	-\$4,872			-\$6,730
RSVA - Power (excluding Global Adjustment)	1588	-\$1,639,173	-\$40,397			-\$1,679,570	-\$42,015	-\$44,118			-\$86,133
RSVA - Global Adjustment	1589	\$1,146,005	-\$2,423,012			-\$1,277,007	-\$11,505	-\$2,645			-\$14,150
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	\$0				\$0	\$0				\$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$1,233,259	-\$6,158,361	\$0	\$0	-\$7,391,620	-\$57,895	-\$68,508	\$0	\$0	-\$126,403
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-\$2,379,264	-\$3,735,349	\$0	\$0	-\$6,114,613	-\$46,390	-\$65,863	\$0	\$0	-\$112,253
RSVA - Global Adjustment	1589	\$1,146,005	-\$2,423,012	\$0	\$0	-\$1,277,007	-\$11,505	-\$2,645	\$0	\$0	-\$14,150
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery	1508										
Variance - Ontario Clean Energy Benefit Act ³	1508										
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508										
Other Regulatory Assets - Sub-Account - Other ⁴	1508	\$0				\$0	\$0				\$0
Retail Cost Variance Account - Retail	1518	\$0				\$0	\$0				\$0
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0
Board-Approved CDM Variance Account	1567	\$0				\$0	\$0				\$0
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0
RSVA - One-time	1582	\$0				\$0	\$0				\$0
Other Deferred Credits	2425	\$0				\$0	\$0				\$0
Group 2 Sub-Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	\$0				\$0	\$0				\$0
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		-\$1,233,259	-\$6,158,361	\$0	\$0	-\$7,391,620	-\$57,895	-\$68,508	\$0	\$0	-\$126,403

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions' Debit/ (Credit) during 2010	Board-Approved Disposition during 2010	Principal Adjustments ² during 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Interest Adjustments ¹ during 2010	Closing Interest Amounts as of Dec-31-10
LRAM Variance Account	1568					\$0					\$0
Total including Account 1568		-\$1,233,259	-\$6,158,361	\$0	\$0	-\$7,391,620	-\$57,895	-\$68,508	\$0	\$0	-\$126,403
Renewable Generation Connection Capital Deferral Account	1531	\$0				\$0	\$0				\$0
Renewable Generation Connection OM&A Deferral Account	1532	\$0				\$0	\$0				\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0				\$0
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0
Retail Cost Variance Account - STR	1548	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁵	1555	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555	\$0				\$0	\$0				\$0
Smart Meter OM&A Variance ⁵	1556	\$0				\$0	\$0				\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁶	1575										
Accounting Changes Under CGAAP Balance + Return Component ⁶	1576										

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign positive figure and credit balance are to have a negative figure) as per the related Board decision.

Do not include interest, adjustments, or OEB approved dispositions in this column

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved dispositions, please refer to the January 6, 2011 Letter from the Board, regarding the implementation of the Ontario Clean Energy Benefit.

"By way of exception... The Board does anticipate that licensed distributors that cannot adapt their invoices as of January balances in "Sub account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" will Please describe "other" components of 1508 and add more component lines if necessary.

Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Variance Guideline: Smart Meter Disposition and Cost Recovery (G-2011-0001)

The Board requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In the Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please provide the value in cell F39 from the relevant Chapter 2 Appendix (i.e. 2-ED or 2-EE).

2016 Deferral/Variance Account Workform

		2011												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions ² Debit/ (Credit) during 2011	Board-Approved Disposition during 2011	Principal Adjustments ² during 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions ² Debit/ (Credit) during 2012	Board-Approved Disposition during 2012
Group 1 Accounts														
LV Variance Account	1550	\$0				\$0	\$0			\$0	\$0			
Smart Metering Entity Charge Variance Account	1551	\$0				\$0	\$0			\$0	\$0			
RSVA - Wholesale Market Service Charge	1580	-\$4,369,044	-\$3,892,865			-\$8,261,909	-\$22,859	-\$92,786		-\$115,645	-\$8,261,909	-\$4,541,452	-\$3,937,692	
RSVA - Retail Transmission Network Charge	1584	\$534,576	\$239,439			\$774,015	\$3,469	\$8,508		\$11,977	\$774,015	\$818,948	\$329,189	
RSVA - Retail Transmission Connection Charge	1586	-\$600,575	\$320,801			-\$279,774	-\$6,730	-\$10,689		-\$17,419	-\$279,774	\$563,625	-\$530,629	
RSVA - Power (excluding Global Adjustment)	1588	-\$1,679,570	-\$2,217,235			-\$3,896,805	-\$86,133	-\$107,643		-\$193,776	-\$3,896,805	-\$1,067,614	-\$947,934	
RSVA - Global Adjustment	1589	-\$1,277,007	-\$1,335,747			-\$2,612,754	-\$14,150	\$41,830		\$27,680	-\$2,612,754	\$3,829,924	-\$1,275,974	
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	\$0				\$0	\$0			\$0	\$0			
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	\$0				\$0	\$0			\$0	\$0			
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	\$0				\$0	\$0			\$0	\$0			
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	\$0				\$0	\$0			\$0	\$0			
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	\$0				\$0	\$0			\$0	\$0	-\$4,602,893		
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	\$0				\$0	\$0			\$0	\$0			
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	\$0				\$0	\$0			\$0	\$0			
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$7,391,620	-\$6,885,607	\$0	\$0	-\$14,277,227	-\$126,403	-\$160,780	\$0	\$0	-\$287,183	-\$14,277,227	-\$4,999,461	-\$6,363,040
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-\$6,114,613	-\$5,549,860	\$0	\$0	-\$11,664,473	-\$112,253	-\$202,610	\$0	\$0	-\$314,863	-\$11,664,473	-\$8,829,385	-\$5,087,066
RSVA - Global Adjustment	1589	-\$1,277,007	-\$1,335,747	\$0	\$0	-\$2,612,754	-\$14,150	\$41,830	\$0	\$0	\$27,680	-\$2,612,754	\$3,829,924	-\$1,275,974
Group 2 Accounts														
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$0				\$0	\$0			\$0	\$0			
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$0				\$0	\$0			\$0	\$0			
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery														
Variance - Ontario Clean Energy Benefit Act ⁸	1508	\$0				\$0	\$0			\$0	\$0			
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508	\$0				\$0	\$0			\$0	\$0			
Other Regulatory Assets - Sub-Account - Other ⁴	1508	\$0				\$0	\$0			\$0	\$0			
Retail Cost Variance Account - Retail	1518	\$0				\$0	\$0			\$0	\$0			
Misc. Deferred Debits	1525	\$0				\$0	\$0			\$0	\$0			
Board-Approved CDM Variance Account	1567	\$0				\$0	\$0			\$0	\$0			
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0			\$0	\$0			
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0			\$0	\$0			
RSVA - One-time	1582	\$0				\$0	\$0			\$0	\$0			
Other Deferred Credits	2425	\$0				\$0	\$0			\$0	\$0			
Group 2 Sub-Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0			\$0	\$0			
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	\$0				\$0	\$0			\$0	\$0			
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		-\$7,391,620	-\$6,885,607	\$0	\$0	-\$14,277,227	-\$126,403	-\$160,780	\$0	\$0	-\$287,183	-\$14,277,227	-\$4,999,461	-\$6,363,040

Account Descriptions	Account Number	2011										2012		
		Opening Principal Amounts as of Jan-1-11	Transactions ² Debit/ (Credit) during 2011	Board-Approved Disposition during 2011	Principal Adjustments ² during 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions ² Debit/ (Credit) during 2012	Board-Approved Disposition during 2012
LRAM Variance Account	1568	\$0				\$0	\$0			\$0	\$0			
Total including Account 1568		-\$7,391,620	-\$6,885,607	\$0	\$0	-\$14,277,227	-\$126,403	-\$160,780	\$0	\$0	-\$287,183	-\$14,277,227	-\$4,999,461	-\$6,363,040
Renewable Generation Connection Capital Deferral Account	1531	\$0				\$0	\$0			\$0	\$0			
Renewable Generation Connection OM&A Deferral Account	1532	\$0				\$0	\$0			\$0	\$0			
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0			\$0	\$0			
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0			\$0	\$0			
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0			\$0	\$0			
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0			\$0	\$0			
Retail Cost Variance Account - STR	1548	\$0				\$0	\$0			\$0	\$0			
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁵	1555	\$0				\$0	\$0			\$0	\$0			
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555	\$0				\$0	\$0			\$0	\$0			
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555	\$0				\$0	\$0			\$0	\$0			
Smart Meter OM&A Variance ⁵	1556	\$0				\$0	\$0			\$0	\$0			
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁶	1575													
Accounting Changes Under CGAAP Balance + Return Component ⁶	1576													

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign positive figure and credit balance are to have a negative figure) as per the related Board decision.

Do not include interest, adjustments, or OEB approved dispositions in this column

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved dispositions, please refer to the January 6, 2011 Letter from the Board, regarding the implementation of the Ontario Clean Energy Benefit:

"By way of exception... The Board does anticipate that licensed distributors that cannot adapt their invoices as of January balances in "Sub account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" will

Please describe "other" components of 1508 and add more component lines if necessary.

Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Variance

Guideline: Smart Meter Disposition and Cost Recovery (G-2011-0001)

The Board requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In the

Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please provide

the value in cell F39 from the relevant Chapter 2 Appendix (i.e. 2-ED or 2-EE).

2016 Deferral/Variance Account Workform

Account Descriptions	Account Number	2012							2013					
		Principal Adjustments ² during 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions ¹ Debit/ (Credit) during 2013	Board-Approved Disposition during 2013	Principal Adjustments ² during 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13
Group 1 Accounts														
LV Variance Account	1550		\$0	\$0			\$0	\$0				\$0	\$0	
Smart Metering Entity Charge Variance Account	1551		\$0	\$0			\$0	\$0	\$101,107			\$101,107	\$0	
RSVA - Wholesale Market Service Charge	1580	-\$8,865,669	-\$115,645	-\$118,296	-\$531,390	\$297,449	-\$8,865,669	-\$2,267,271	-\$4,324,217			-\$6,808,723	\$297,449	
RSVA - Retail Transmission Network Charge	1584	\$1,263,774	\$11,977	\$18,431	\$215,308	-\$184,900	\$1,263,774	\$603,898	\$444,826			\$1,422,846	-\$184,900	
RSVA - Retail Transmission Connection Charge	1586	\$814,480	-\$17,419	\$5,796	-\$87,076	\$75,453	\$814,480	\$428,156	\$250,855			\$991,782	\$75,453	
RSVA - Power (excluding Global Adjustment)	1588	-\$4,016,485	-\$193,776	-\$67,780	-\$836,349	\$574,793	-\$4,016,485	-\$449,761	-\$4,016,485			-\$449,761	\$574,793	
RSVA - Global Adjustment	1589	\$2,493,144	\$27,680	\$53,534	-\$40,192	\$121,406	\$2,493,144	\$1,977,886	\$2,493,144			\$1,977,886	\$121,406	
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	-\$4,602,893	\$0	-\$1,020,475		-\$1,020,475	-\$4,602,893	\$3,791,360				-\$811,533	-\$1,020,475	
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	\$0	\$0	\$0	\$0	\$0	\$0	-\$2,516,194				-\$2,516,194	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$0	-\$12,913,648	-\$287,183	-\$1,128,790	-\$1,279,699	\$0	-\$136,274	-\$12,913,648	\$1,669,181	-\$5,151,877	\$0	-\$6,092,591	-\$136,274
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$0	-\$15,406,792	-\$314,863	-\$1,182,324	-\$1,239,507	\$0	-\$257,680	-\$15,406,792	-\$308,706	-\$7,645,021	\$0	-\$8,070,477	-\$257,680
RSVA - Global Adjustment	1589	\$0	\$2,493,144	\$27,680	\$53,534	-\$40,192	\$0	\$121,406	\$2,493,144	\$1,977,886	\$2,493,144	\$0	\$1,977,886	\$121,406
Group 2 Accounts														
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508		\$0	\$0			\$0	\$0				\$0	\$0	
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508		\$0	\$0			\$0	\$0				\$0	\$0	
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery														
Variance - Ontario Clean Energy Benefit Act ⁸	1508		\$0	\$0			\$0	\$0				\$0	\$0	
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508		\$0	\$0			\$0	\$0				\$0	\$0	
Other Regulatory Assets - Sub-Account - Other ⁴	1508		\$0	\$0			\$0	\$0				\$0	\$0	
Retail Cost Variance Account - Retail	1518		\$0	\$0			\$0	\$0				\$0	\$0	
Misc. Deferred Debits	1525		\$0	\$0			\$0	\$0				\$0	\$0	
Board-Approved CDM Variance Account	1567		\$0	\$0			\$0	\$0				\$0	\$0	
Extra-Ordinary Event Costs	1572		\$0	\$0			\$0	\$0				\$0	\$0	
Deferred Rate Impact Amounts	1574		\$0	\$0			\$0	\$0				\$0	\$0	
RSVA - One-time	1582		\$0	\$0			\$0	\$0				\$0	\$0	
Other Deferred Credits	2425		\$0	\$0			\$0	\$0				\$0	\$0	
Group 2 Sub-Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592		\$0	\$0			\$0	\$0				\$0	\$0	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592		\$0	\$0			\$0	\$0				\$0	\$0	
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$0	-\$12,913,648	-\$287,183	-\$1,128,790	-\$1,279,699	\$0	-\$136,274	-\$12,913,648	\$1,669,181	-\$5,151,877	\$0	-\$6,092,591	-\$136,274

Account Descriptions	Account Number	2012						2013						
		Principal Adjustments ² during 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions ² Debit/ (Credit) during 2013	Board-Approved Disposition during 2013	Principal Adjustments ² during 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13
LRAM Variance Account	1568		\$0	\$0			\$0	\$0				\$0	\$0	
Total including Account 1568		\$0	-\$12,913,648	-\$287,183	-\$1,128,790	-\$1,279,699	\$0	-\$136,274	-\$12,913,648	\$1,669,181	-\$5,151,877	\$0	-\$6,092,591	-\$136,274
Renewable Generation Connection Capital Deferral Account	1531		\$0	\$0			\$0	\$0				\$0	\$0	
Renewable Generation Connection OM&A Deferral Account	1532		\$0	\$0			\$0	\$0				\$0	\$0	
Renewable Generation Connection Funding Adder Deferral Account	1533		\$0	\$0			\$0	\$0				\$0	\$0	
Smart Grid Capital Deferral Account	1534		\$0	\$0			\$0	\$0				\$0	\$0	
Smart Grid OM&A Deferral Account	1535		\$0	\$0			\$0	\$0				\$0	\$0	
Smart Grid Funding Adder Deferral Account	1536		\$0	\$0			\$0	\$0				\$0	\$0	
Retail Cost Variance Account - STR	1548		\$0	\$0			\$0	\$0				\$0	\$0	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁵	1555		\$0	\$0			\$0	\$0				\$0	\$0	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555		\$0	\$0			\$0	\$0				\$0	\$0	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555		\$0	\$0			\$0	\$0				\$0	\$0	
Smart Meter OM&A Variance ⁵	1556		\$0	\$0			\$0	\$0				\$0	\$0	
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁶	1575		\$0				\$0	\$0				\$0	\$0	
Accounting Changes Under CGAAP Balance + Return Component ⁶	1576		\$0				\$0	\$0				\$0	\$0	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign positive figure and credit balance are to have a negative figure) as per the related Board decision.

Do not include interest, adjustments, or OEB approved dispositions in this column

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved dispositions, please refer to the January 6, 2011 Letter from the Board, regarding the implementation of the Ontario Clean Energy Benefit.

"By way of exception... The Board does anticipate that licensed distributors that cannot adapt their invoices as of January balances in "Sub account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" will Please describe "other" components of 1508 and add more component lines if necessary.

Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Variance Guideline: Smart Meter Disposition and Cost Recovery (G-2011-0001)

The Board requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In the Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please provide the value in cell F39 from the relevant Chapter 2 Appendix (i.e. 2-ED or 2-EE).

2016 Deferral/Variance Account Workform

Account Descriptions	Account Number	2014													
		Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec-31-13	Opening Principal Amounts as of Jan-1-14	Transactions ² Debit/ (Credit) during 2014	Board-Approved Disposition during 2014	Principal Adjustments ² during 2014	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts															
LV Variance Account	1550				\$0	\$0				\$0	\$0				\$0
Smart Metering Entity Charge Variance Account	1551	\$1,078			\$1,078	\$101,107	-\$20,817			\$80,290	\$1,078	\$1,362			\$2,440
RSVA - Wholesale Market Service Charge	1580	-\$105,841	\$331,281		-\$139,673	-\$6,808,723	-\$502,001			-\$7,310,725	-\$139,673	-\$81,083			-\$220,756
RSVA - Retail Transmission Network Charge	1584	\$17,332	-\$194,642		\$27,074	\$1,422,846	\$883,604			\$2,306,449	\$27,074	\$27,754			\$54,828
RSVA - Retail Transmission Connection Charge	1586	\$9,582	\$74,557		\$10,478	\$991,782	\$500,625			\$1,492,407	\$10,478	\$20,599			\$31,077
RSVA - Power (excluding Global Adjustment)	1588	-\$6,938	\$555,382		\$12,473	-\$449,761	-\$17,320			-\$467,081	\$12,473	-\$2,885			\$9,589
RSVA - Global Adjustment	1589	\$38,666	\$133,455		\$26,617	\$1,977,886	\$7,614,471			\$9,592,357	\$26,617	\$27,864			\$54,480
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595				\$0	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595				\$0	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595				\$0	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595				\$0	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	-\$42,195			-\$1,062,671	-\$811,533	\$811,533			-\$0	-\$1,062,671	\$764,329			-\$298,342
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	\$561,427			\$561,427	-\$2,516,194	\$1,938,970			-\$577,224	\$561,427	-\$15,420			\$546,007
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595				\$0	\$0				\$0	\$0				\$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$473,111	\$900,033	\$0	-\$563,196	-\$6,092,591	\$11,209,064	\$0	\$0	\$5,116,474	-\$563,196	\$742,519	\$0	\$0	\$179,323
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$434,445	\$766,578	\$0	-\$589,813	-\$8,070,477	\$3,594,594	\$0	\$0	-\$4,475,883	-\$589,813	\$714,655	\$0	\$0	\$124,842
RSVA - Global Adjustment	1589	\$38,666	\$133,455	\$0	\$26,617	\$1,977,886	\$7,614,471	\$0	\$0	\$9,592,357	\$26,617	\$27,864	\$0	\$0	\$54,480
Group 2 Accounts															
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508				\$0	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508				\$0	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery															
Variance - Ontario Clean Energy Benefit Act ³	1508				\$0	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery															
Carrying Charges	1508				\$0	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Other ⁴	1508				\$0	\$0				\$0	\$0				\$0
Retail Cost Variance Account - Retail	1518				\$0	\$0				\$0	\$0				\$0
Misc. Deferred Debits	1525				\$0	\$0				\$0	\$0				\$0
Board-Approved CDM Variance Account	1567				\$0	\$0				\$0	\$0				\$0
Extra-Ordinary Event Costs	1572				\$0	\$0				\$0	\$0				\$0
Deferred Rate Impact Amounts	1574				\$0	\$0				\$0	\$0				\$0
RSVA - One-time	1582				\$0	\$0				\$0	\$0				\$0
Other Deferred Credits	2425				\$0	\$0				\$0	\$0				\$0
Group 2 Sub-Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592				\$0	\$0				\$0	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592				\$0	\$0				\$0	\$0				\$0
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$473,111	\$900,033	\$0	-\$563,196	-\$6,092,591	\$11,209,064	\$0	\$0	\$5,116,474	-\$563,196	\$742,519	\$0	\$0	\$179,323

Account Descriptions	Account Number	2014													
		Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec-31-13	Opening Principal Amounts as of Jan-1-14	Transactions ² Debit/ (Credit) during 2014	Board-Approved Disposition during 2014	Principal Adjustments ³ during 2014	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Interest Adjustments ⁴ during 2014	Closing Interest Amounts as of Dec-31-14
LRAM Variance Account	1568				\$0	\$0			\$0	\$0	\$0			\$0	
Total including Account 1568		\$473,111	\$900,033	\$0	-\$563,196	-\$6,092,591	\$11,209,064	\$0	\$0	\$5,116,474	-\$563,196	\$742,519	\$0	\$0	\$179,323
Renewable Generation Connection Capital Deferral Account	1531				\$0	\$0			\$0	\$0				\$0	
Renewable Generation Connection OM&A Deferral Account	1532				\$0	\$0			\$0	\$0				\$0	
Renewable Generation Connection Funding Adder Deferral Account	1533				\$0	\$0			\$0	\$0				\$0	
Smart Grid Capital Deferral Account	1534				\$0	\$0			\$0	\$0				\$0	
Smart Grid OM&A Deferral Account	1535				\$0	\$0			\$0	\$0				\$0	
Smart Grid Funding Adder Deferral Account	1536				\$0	\$0			\$0	\$0				\$0	
Retail Cost Variance Account - STR	1548				\$0	\$0			\$0	\$0				\$0	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁵	1555				\$0	\$0			\$0	\$0				\$0	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555				\$0	\$0			\$0	\$0				\$0	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555				\$0	\$0			\$0	\$0				\$0	
Smart Meter OM&A Variance ⁵	1556				\$0	\$0			\$0	\$0				\$0	
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁶	1575					\$0			\$0						
Accounting Changes Under CGAAP Balance + Return Component ⁶	1576					\$0			\$0						

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign positive figure and credit balance are to have a negative figure) as per the related Board decision.

Do not include interest, adjustments, or OEB approved dispositions in this column

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved dispositions, please refer to the January 6, 2011 Letter from the Board, regarding the implementation of the Ontario Clean Energy Benefit.

*By way of exception... The Board does anticipate that licensed distributors that cannot adapt their invoices as of January balances in "Sub account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" will

Please describe "other" components of 1508 and add more component lines if necessary.

Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Variance

Guideline: Smart Meter Disposition and Cost Recovery (G-2011-0001)

The Board requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In the

Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please provide

provide the value in cell F39 from the relevant Chapter 2 Appendix (i.e. 2-ED or 2-EE).

2016 Deferral/Variance Account Workform

Account Descriptions	Account Number	2015				Projected Interest on Dec-31-14 Balances			2.1.7 RRR	Variance RRR vs. 2014 Balance (Principal + Interest)
		Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Closing Principal Balances as of Dec 31-14 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31 -14 balance adjusted for disposition during 2014 ⁵	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31 -14 balance adjusted for disposition during 2015 ⁵	Total Claim	As of Dec 31-14	
Group 1 Accounts										
LV Variance Account	1550			\$0	\$0			\$0		\$0
Smart Metering Entity Charge Variance Account	1551			\$80,290	\$2,440	\$956	\$292	\$83,978	\$82,730	\$0
RSVA - Wholesale Market Service Charge	1580			-\$7,310,725	-\$220,756	-\$87,088	-\$26,586	-\$7,645,155	-\$7,531,481	\$0
RSVA - Retail Transmission Network Charge	1584			\$2,306,449	\$54,828	\$27,475	\$8,388	\$2,397,140	\$2,361,277	-\$0
RSVA - Retail Transmission Connection Charge	1586			\$1,492,407	\$31,077	\$17,778	\$5,427	\$1,546,690	\$1,523,485	\$0
RSVA - Power (excluding Global Adjustment)	1588			-\$467,081	\$9,589	-\$5,564	-\$1,699	-\$464,755	-\$457,493	-\$0
RSVA - Global Adjustment	1589			\$9,592,357	\$54,480	\$114,267	\$34,884	\$9,795,988	\$9,646,837	-\$0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595			\$0	\$0			\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595			\$0	\$0			\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595			\$0	\$0			\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595			\$0	\$0			\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595			-\$0	-\$298,342			-\$298,342	-\$298,342	\$0
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595			-\$577,224	\$546,007	-\$6,876	-\$2,099	-\$40,192	-\$31,216	\$0
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595			\$0	\$0			\$0	\$0	\$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$0	\$0	\$5,116,474	\$179,323	\$60,949	\$18,607	\$5,375,352	\$5,295,797	\$1
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$0	\$0	-\$4,475,883	\$124,842	-\$53,318	-\$16,277	-\$4,420,636	-\$4,351,040	\$1
RSVA - Global Adjustment	1589	\$0	\$0	\$9,592,357	\$54,480	\$114,267	\$34,884	\$9,795,988	\$9,646,837	-\$0
Group 2 Accounts										
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508			\$0	\$0			\$0		\$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508			\$0	\$0			\$0		\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery										
Variance - Ontario Clean Energy Benefit Act ⁸	1508			\$0	\$0			\$0		\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508			\$0	\$0			\$0		\$0
Other Regulatory Assets - Sub-Account - Other ⁴	1508			\$0	\$0			\$0		\$0
Retail Cost Variance Account - Retail	1518			\$0	\$0			\$0		\$0
Misc. Deferred Debits	1525			\$0	\$0			\$0		\$0
Board-Approved CDM Variance Account	1567			\$0	\$0			\$0		\$0
Extra-Ordinary Event Costs	1572			\$0	\$0			\$0		\$0
Deferred Rate Impact Amounts	1574			\$0	\$0			\$0		\$0
RSVA - One-time	1582			\$0	\$0			\$0		\$0
Other Deferred Credits	2425			\$0	\$0			\$0		\$0
Group 2 Sub-Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592			\$0	\$0			\$0		\$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592			\$0	\$0			\$0		\$0
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$0	\$0	\$5,116,474	\$179,323	\$60,949	\$18,607	\$5,375,352	\$5,295,797	\$1

Account Descriptions	Account Number	2015				Projected Interest on Dec-31-14 Balances			2.1.7 RRR	Variance RRR vs. 2014 Balance (Principal + Interest)
		Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Closing Principal Balances as of Dec 31-14 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31 -14 balance adjusted for disposition during 2014 ⁵	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31 -14 balance adjusted for disposition during 2015 ⁵	Total Claim	As of Dec 31-14	
LRAM Variance Account	1568			\$0	\$0	\$0		\$0		\$0
Total including Account 1568		\$0	\$0	\$5,116,474	\$179,323	\$60,949	\$18,607	\$5,375,352	\$5,295,797	\$1
Renewable Generation Connection Capital Deferral Account	1531			\$0	\$0			\$0		\$0
Renewable Generation Connection OM&A Deferral Account	1532			\$0	\$0			\$0		\$0
Renewable Generation Connection Funding Adder Deferral Account	1533			\$0	\$0			\$0		\$0
Smart Grid Capital Deferral Account	1534			\$0	\$0			\$0		\$0
Smart Grid OM&A Deferral Account	1535			\$0	\$0			\$0		\$0
Smart Grid Funding Adder Deferral Account	1536			\$0	\$0			\$0		\$0
Retail Cost Variance Account - STR	1548			\$0	\$0			\$0		\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁵	1555			\$0	\$0			\$0		\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555			\$0	\$0			\$0		\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555			\$0	\$0			\$0		\$0
Smart Meter OM&A Variance ⁵	1556			\$0	\$0			\$0		\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁶	1575			\$0				\$0		\$0
Accounting Changes Under CGAAP Balance + Return Component ⁶	1576			\$0				\$0		\$0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign positive figure and credit balance are to have a negative figure) as per the related Board decision.

Do not include interest, adjustments, or OEB approved dispositions in this column

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved dispositions

As per the January 6, 2011 Letter from the Board, regarding the implementation of the Ontario Clean Energy Benefit:

"By way of exception... The Board does anticipate that licensed distributors that cannot adapt their invoices as of January

balances in "Sub account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" will

Please describe "other" components of 1508 and add more component lines if necessary.

Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Variance

Guideline: Smart Meter Disposition and Cost Recovery (G-2011-0001)

The Board requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In the

Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please provide

provide the value in cell F39 from the relevant Chapter 2 Appendix (i.e. 2-ED or 2-EE).

2016 Deferral/Variance Account Workform

Accounts that produced a variance on the 2014 continuity schedule are listed below.
Please provide a detailed explanation for each variance below.

Account Descriptions	Account Number	Variance RRR vs. 2014 Balance <i>(Principal + Interest)</i>	Explanation
Group 1 Accounts			
Smart Metering Entity Charge Variance Account	1551	\$ 0.30	
RSVA - Wholesale Market Service Charge	1580	\$ 0.08	
RSVA - Retail Transmission Network Charge	1584	\$ (0.01)	
RSVA - Retail Transmission Connection Charge	1586	\$ 0.34	
RSVA - Power (excluding Global Adjustment)	1588	\$ (0.19)	
RSVA - Global Adjustment	1589	\$ (0.49)	
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	\$ 0.15	
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	\$ 0.44	

2016 Deferral/Variance Account Workform

In the green shaded cells, enter the data related to the proposed load forecast. Do not enter data for the MicroFit class.

Rate Class (Enter Rate Classes in cells below as they appear on your current tariff of rates and charges)	Units	# of Customers	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Billed kW for Non-RPP Customers	Distribution Revenue ¹	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP Demand (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) ²	Billed kWh for Class A, Non-WMPs Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Consumption	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	138,900	1,096,195,854	-	74,140,222	-				1,096,195,854	-				74,140,222	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	12,453	405,335,151	-	61,258,016	-				405,335,151	-				61,258,016	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh		1,480,584,027	3,746,991	1,335,972,146	3,381,014				1,480,584,027	3,716,702				1,335,972,146	
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION	kWh		36,488,426	72,831	36,488,426	72,831			30,289	36,488,426	72,831				36,488,426	
STANDBY POWER SERVICE CLASSIFICATION	kW		-	154,800	-	-				-	154,800				-	
LARGE USE SERVICE CLASSIFICATION	kW		174,829,076	377,243	174,829,076	377,243				174,829,076	377,243		174,829,076	377,243	-	
STREET LIGHTING SERVICE CLASSIFICATION	kW		24,496,241	68,713	24,496,241	68,713				24,496,241	68,713				24,496,241	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW		738,785	2,005	733,985	1,992				738,785	2,005				733,985	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh		5,568,049	-	103,596	-				5,568,049	-				103,596	
Total		151,353	3,224,235,609	4,422,583	1,708,021,708	3,901,793	\$ -	-	-	30,289	3,224,235,609	4,392,294	0%	174,829,076	377,243	1,533,192,632

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.

2016 Deferral/Variance

In the green shaded cells, enter the data related to the proposed load forecasts

Rate Class <small>(Enter Rate Classes in cells below as they appear on your current tariff of rates and charges)</small>	Units	Billed kW for Non-RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1595 Recovery Share Proportion (2012) ²	1595 Recovery Share Proportion (2013) ²	1595 Recovery Share Proportion (2014) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	-						30%	47%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	-						12%	17%	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,350,725						50%	31%	
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION	kWh	72,831						1%	1%	
STANDBY POWER SERVICE CLASSIFICATION	kW	-								
LARGE USE SERVICE CLASSIFICATION	kW	-						6%	3%	
STREET LIGHTING SERVICE CLASSIFICATION	kW	68,713						1%	1%	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	1,992								
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	-						0%	0%	
		-								
		-								
		-								
		-								
		-								
		-								
		-								
		-								
		-								
		-								
		-								
		-								
Total		3,494,261	0%	0%	0%	0%	100%			
										Balance as per Sheet 2 \$ -
										Variance \$ -

¹ For Account 1562, the allocation to customer classes should be performed on the basic Cost of Service application that was most recently approved at the time of disposition of t

² Residual Account balance to be allocated to rate classes in proportion to the recovery s

³ Enter the percentage of the balance in account 1589 allocated to Class A custo actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1

2016 Deferral/Variance Account Workform

	Amounts from Sheet 2	Allocator	RESIDENTIAL SERVICE CLASSIFICATION	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE	STANDBY POWER SERVICE CLASSIFICATION	LARGE USE SERVICE CLASSIFICATION	STREET LIGHTING SERVICE CLASSIFICATION
LV Variance Account	1550	0	kWh	0	0	0	0	0	0
Smart Metering Entity Charge Variance Account	1551	83,978	# of Customers	77,069	6,910	0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(7,645,155)	kWh	(2,599,248)	(961,112)	(3,510,691)	(86,520)	(414,546)	(58,084)
RSVA - Retail Transmission Network Charge	1584	2,397,140	kWh	814,995	301,357	1,100,778	27,128	129,981	18,212
RSVA - Retail Transmission Connection Charge	1586	1,546,690	kWh	525,853	194,442	710,247	17,504	83,867	11,751
RSVA - Power (excluding Global Adjustment)	1588	(464,755)	kWh	(158,010)	(58,427)	(213,418)	(5,260)	(25,201)	(3,531)
RSVA - Global Adjustment	1589	9,795,988	Non-RPP kWh	473,702	391,394	8,535,893	233,135	0	156,513
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	0	%	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	0	%	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	0	kWh	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	0	%	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	(298,342)	kWh	(101,432)	(37,506)	(137,000)	(3,376)	(16,177)	(2,267)
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	(40,192)	%	(18,890)	(6,833)	(12,459)	(402)	(1,206)	(402)
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	0	%	0	0	0	0	0	0
Total of Group 1 Accounts (excluding 1589)		(4,420,636)		(1,459,664)	(561,168)	(2,062,543)	(50,925)	(243,282)	(34,321)
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	0	kWh	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	0	kWh	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act8	1508	0	kWh	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508	0	kWh	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Other 4	1508	0	kWh	0	0	0	0	0	0
Retail Cost Variance Account - Retail	1518	0	kWh	0	0	0	0	0	0
Misc. Deferred Debits	1525	0	kWh	0	0	0	0	0	0
Retail Cost Variance Account - STR	1548	0	kWh	0	0	0	0	0	0
Board-Approved CDM Variance Account	1567	0	kWh	0	0	0	0	0	0
Extra-Ordinary Event Costs	1572	0	kWh	0	0	0	0	0	0
Deferred Rate Impact Amounts	1574	0	kWh	0	0	0	0	0	0
RSVA - One-time	1582	0	kWh	0	0	0	0	0	0
Other Deferred Credits	2425	0	kWh	0	0	0	0	0	0
Total of Group 2 Accounts		0		0	0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account)	1592	0		0	0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	0	kWh	0	0	0	0	0	0
Total of Account 1562 and Account 1592		0		0	0	0	0	0	0
LRAM Variance Account (Enter dollar amount for each class) (Account 1568 - total amount allocated to classes)	1568	0		0	0	0	0	0	0
Variance		0							
Total of Group 1 Accounts (1550, 1551, 1584, 1586 and 1595)		3,689,274		1,297,594	458,370	1,661,566	40,854	196,465	27,295
Total of Account 1580 and 1588 (not allocated to WMPs)		(8,109,911)		(2,757,258)	(1,019,538)	(3,724,109)	(91,779)	(439,747)	(61,615)
Balance of Account 1589 Allocated to Non-WMPs		9,795,988		473,702	391,394	8,535,893	233,135	0	156,513
Balance of Account 1589 allocated to Class A Non-WMP Customers		0		0	0	0	0	0	0
Group 2 Accounts - Total balance allocated to each class		0		0	0	0	0	0	0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	0	kWh	0	0	0	0	0	0
Accounting Changes Under CGAAP Balance + Return Component	1576	0	kWh	0	0	0	0	0	0
Total Balance Allocated to each class for Accounts 1575 and 1576		0		0	0	0	0	0	0
Account 1589 reference calculation by customer and consumption									
Account 1589 / Number of Customers		\$64.72							
1589/total kwh		\$0.0030							

2016 Deferral/Variance Account Worksheet

	Amounts from Sheet 2	Allocator	SENTINEL LIGHTING SERVICE CLASSIFICATION	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION				
LV Variance Account	1550	0	kWh	0	0	0	0	0
Smart Metering Entity Charge Variance Account	1551	83,978	# of Customers	0	0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(7,645,155)	kWh	(1,752)	(13,203)	0	0	0
RSVA - Retail Transmission Network Charge	1584	2,397,140	kWh	549	4,140	0	0	0
RSVA - Retail Transmission Connection Charge	1586	1,546,690	kWh	354	2,671	0	0	0
RSVA - Power (excluding Global Adjustment)	1588	(464,755)	kWh	(106)	(803)	0	0	0
RSVA - Global Adjustment	1589	9,795,988	Non-RPP kWh	4,690	662	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	0	%	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	0	%	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	0	kWh	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	0	%	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	(298,342)	kWh	(68)	(515)	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	(40,192)	%	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	0	%	0	0	0	0	0
Total of Group 1 Accounts (excluding 1589)		(4,420,636)		(1,023)	(7,710)	0	0	0
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	0	kWh	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	0	kWh	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act8	1508	0	kWh	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508	0	kWh	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Other 4	1508	0	kWh	0	0	0	0	0
Retail Cost Variance Account - Retail	1518	0	kWh	0	0	0	0	0
Misc. Deferred Debits	1525	0	kWh	0	0	0	0	0
Retail Cost Variance Account - STR	1548	0	kWh	0	0	0	0	0
Board-Approved CDM Variance Account	1567	0	kWh	0	0	0	0	0
Extra-Ordinary Event Costs	1572	0	kWh	0	0	0	0	0
Deferred Rate Impact Amounts	1574	0	kWh	0	0	0	0	0
RSVA - One-time	1582	0	kWh	0	0	0	0	0
Other Deferred Credits	2425	0	kWh	0	0	0	0	0
Total of Group 2 Accounts		0		0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account)	1592	0		0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	0	kWh	0	0	0	0	0
Total of Account 1562 and Account 1592		0		0	0	0	0	0
LRAM Variance Account (Enter dollar amount for each class)	1568	0		0	0	0	0	0
(Account 1568 - total amount allocated to classes)		0						
Variance		0						
Total of Group 1 Accounts (1550, 1551, 1584, 1586 and 1595)		3,689,274		835	6,296	0	0	0
Total of Account 1580 and 1588 (not allocated to WMPs)		(8,109,911)		(1,858)	(14,005)	0	0	0
Balance of Account 1589 Allocated to Non-WMPs		9,795,988		4,690	662	0	0	0
Balance of Account 1589 allocated to Class A Non-WMP Customers		0		0	0	0	0	0
Group 2 Accounts - Total balance allocated to each class		0		0	0	0	0	0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	0	kWh	0	0	0	0	0
Accounting Changes Under CGAAP Balance + Return Component	1576	0	kWh	0	0	0	0	0
Total Balance Allocated to each class for Accounts 1575 and 1576		0		0	0	0	0	0
Account 1589 reference calculation by customer and consumption								
Account 1589 / Number of Customers		\$64.72						
1589/total kwh		\$0.0030						

2016 Deferral/Variance Account Workform

Please indicate the Rate Rider Recovery Period (in years)

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)

1550, 1551, 1584, 1586, 1595

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,096,195,854	\$ 1,297,594	0.0012	\$/kWh
GENERAL SERVICE LESS THAN 50 KW SER	kWh	405,335,151	\$ 458,370	0.0011	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW SER	kW	3,746,991	\$ 1,661,566	0.4434	\$/kW
GENERAL SERVICE 1,000 TO 4,999 KW (C	kW	72,831	\$ 40,854	0.5609	\$/kW
STANDBY POWER SERVICE CLASSIFICA	kW	154,800	\$ -	-	\$/kW
LARGE USE SERVICE CLASSIFICATION	kW	377,243	\$ 196,465	0.5208	\$/kW
STREET LIGHTING SERVICE CLASSIFICA	kW	68,713	\$ 27,295	0.3972	\$/kW
SENTINEL LIGHTING SERVICE CLASSIFIC	kW	2,005	\$ 835	0.4166	\$/kW
UNMETERED SCATTERED LOAD SERVICE	kWh	5,568,049	\$ 6,296	0.0011	\$/kWh
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			\$ 3,689,274		

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP

1580 and 1588

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,096,195,854	-\$ 2,757,258	- 0.0025	\$/kWh
GENERAL SERVICE LESS THAN 50 KW SER	kWh	405,335,151	-\$ 1,019,538	- 0.0025	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW SER	kW	3,716,702	-\$ 3,724,109	- 1.0020	\$/kW
GENERAL SERVICE 1,000 TO 4,999 KW (C	kW	72,831	-\$ 91,779	- 1.2602	\$/kW
STANDBY POWER SERVICE CLASSIFICA	kW	154,800	\$ -	-	\$/kW
LARGE USE SERVICE CLASSIFICATION	kW	377,243	-\$ 439,747	- 1.1657	\$/kW
STREET LIGHTING SERVICE CLASSIFICA	kW	68,713	-\$ 61,615	- 0.8967	\$/kW
SENTINEL LIGHTING SERVICE CLASSIFIC	kW	2,005	-\$ 1,858	- 0.9268	\$/kW
UNMETERED SCATTERED LOAD SERVICE	kWh	5,568,049	-\$ 14,005	- 0.0025	\$/kWh
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			-\$ 8,109,911		

Rate Rider Calculation for RSVA - Power - Global Adjustment

Balance of Account 1589 Allocated to Non-WMPs

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	74,140,222	\$ 473,702	0.0064	\$/kWh
GENERAL SERVICE LESS THAN 50 KW SE	kWh	61,258,016	\$ 391,394	0.0064	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW SERV	kW	3,350,725	\$ 8,535,893	2.5475	\$/kW
GENERAL SERVICE 1,000 TO 4,999 KW (C	kW	72,831	\$ 233,135	3.2010	\$/kW
STANDBY POWER SERVICE CLASSIFICA	kW	-	\$ -	-	\$/kW
LARGE USE SERVICE CLASSIFICATION	kW	-	\$ -	-	\$/kW
STREET LIGHTING SERVICE CLASSIFICA	kW	68,713	\$ 156,513	2.2778	\$/kW
SENTINEL LIGHTING SERVICE CLASSIFIC	kW	1,992	\$ 4,690	2.3543	\$/kW
UNMETERED SCATTERED LOAD SERVICE	kWh	103,596	\$ 662	0.0064	\$/kWh
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			\$ 9,795,988		

Rate Rider Calculation for RSVA - Power - Global Adjustment - Class A Non-WMP Customers

Balance of Account 1589 allocated to Class A Non-WMP Customers

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	-	\$ -	-	\$/kWh
GENERAL SERVICE LESS THAN 50 KW SE	kWh	-	\$ -	-	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW SERV	kW	-	\$ -	-	\$/kW
GENERAL SERVICE 1,000 TO 4,999 KW (C	kW	-	\$ -	-	\$/kW
STANDBY POWER SERVICE CLASSIFICA	kW	-	\$ -	-	\$/kW
LARGE USE SERVICE CLASSIFICATION	kW	377,243	\$ -	-	\$/kW
STREET LIGHTING SERVICE CLASSIFICA	kW	-	\$ -	-	\$/kW
SENTINEL LIGHTING SERVICE CLASSIFIC	kW	-	\$ -	-	\$/kW
UNMETERED SCATTERED LOAD SERVICE	kWh	-	\$ -	-	\$/kWh
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			\$ -		

Attachment G

2016 RTSR Model



2016 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	London Hydro Inc.
Service Territory	London
Assigned EB Number	EB-2015-0087
Name and Title	Judith Nagy, Senior Regulatory Affairs Advisor
Phone Number	519-661-5800 Ext. 5587
Email Address	nagyj@londonhydro.com
Date	
Last COS Re-based Year	2013

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2016 RTSR Workform for Electricity Distributors

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. RTSR Rates to Forecast](#)



2016 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
Residential	RTSR - Network	kWh	0.0073	1,096,195,854		1.0350	1,134,562,709
Residential	RTSR - Connection	kWh	0.0059	1,096,195,854		1.0350	1,134,562,709
General Service Less Than 50 kW	RTSR - Network	kWh	0.0068	405,335,151		1.0350	419,521,881
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0052	405,335,151		1.0350	419,521,881
General Service 50 to 4,999 kW	RTSR - Network	kW	2.4080	399,981,895	1,127,784		
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.9112	399,981,895	1,127,784		
General Service 50 to 4,999 kW – Interval Metered	RTSR - Network	kW	3.0879	1,080,602,132	2,619,207		
General Service 50 to 4,999 kW – Interval Metered	RTSR - Connection	kW	2.6632	1,080,602,132	2,619,207		
General Service 1,000 To 4,999 kW	RTSR - Network	kW	3.5648	36,488,426	227,631		
General Service 1,000 To 4,999 kW (co-generation)	RTSR - Connection	kW	2.8171	36,488,426	227,631		
Large Use	RTSR - Network	kW	3.1631	174,829,076	377,243		
Large Use	RTSR - Connection	kW	2.6632	174,829,076	377,243		
Street Lighting	RTSR - Network	kW	2.1202	24,599,837	68,713		
Street Lighting	RTSR - Connection	kW	1.6829	24,599,837	68,713		
Sentinel Lighting	RTSR - Network	kW	2.1231	738,785	2,005		
Sentinel Lighting	RTSR - Connection	kW	1.6851	738,785	2,005		
Unmetered Scattered Load	RTSR - Network	kWh	0.0068	5,464,453		1.0350	5,655,709
Unmetered Scattered Load	RTSR - Connection	kWh	0.0052	5,464,453		1.0350	5,655,709

2016 RTSR Workform for Electricity Distributors

Uniform Transmission Rates	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.82	\$ 3.78	\$ 3.78
Line Connection Service Rate	kW	\$ 0.82	\$ 0.86	\$ 0.86
Transformation Connection Service Rate	kW	\$ 1.98	\$ 2.00	\$ 2.00

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.23	\$ 3.41	\$ 3.41
Line Connection Service Rate	kW	\$ 0.65	\$ 0.79	\$ 0.79
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.80	\$ 1.80
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.59	\$ 2.59

If needed, add extra host here. (I)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ 0.0667	\$ -	\$ -
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ -	\$ -
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A	kW	<u>\$ 0.2750</u>	<u>\$ -</u>	<u>\$ -</u>

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2014	Current 2015	Forecast 2016
	\$			



2016 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	542,544	\$3.82	2,072,518	556,318	\$0.82	456,181	556,318	\$1.98	1,101,510	\$ 1,557,690
February	504,896	\$3.82	1,928,703	540,014	\$0.82	442,811	540,014	\$1.98	1,069,228	\$ 1,512,039
March	491,091	\$3.82	1,875,968	528,837	\$0.82	433,646	528,837	\$1.98	1,047,097	\$ 1,480,744
April	432,159	\$3.82	1,650,847	547,176	\$0.82	448,684	547,506	\$1.98	1,084,062	\$ 1,532,746
May	514,203	\$3.82	1,964,255	540,383	\$0.82	443,114	540,383	\$1.98	1,069,958	\$ 1,513,072
June	582,871	\$3.82	2,226,567	636,348	\$0.82	521,805	636,348	\$1.98	1,259,969	\$ 1,781,774
July	585,672	\$3.82	2,237,267	596,830	\$0.82	489,401	596,830	\$1.98	1,181,723	\$ 1,671,124
August	598,524	\$3.82	2,286,362	631,354	\$0.82	517,710	631,354	\$1.98	1,250,081	\$ 1,767,791
September	621,150	\$3.82	2,372,793	648,158	\$0.82	531,490	648,158	\$1.98	1,283,353	\$ 1,814,842
October	420,910	\$3.82	1,607,876	464,736	\$0.82	381,084	464,736	\$1.98	920,177	\$ 1,301,261
November	492,275	\$3.82	1,880,491	510,011	\$0.82	418,209	510,011	\$1.98	1,009,822	\$ 1,428,031
December	480,828	\$3.82	1,836,763	484,255	\$0.82	397,089	484,255	\$1.98	958,825	\$ 1,355,914
Total	6,267,123	\$ 3.82	\$ 23,940,410	6,684,420	\$ 0.82	\$ 5,481,224	6,684,750	\$ 1.98	\$ 13,235,805	\$ 18,717,029

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (l) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2016 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00			\$ -
February		\$0.00			\$0.00			\$0.00			\$ -
March		\$0.00			\$0.00			\$0.00			\$ -
April		\$0.00			\$0.00			\$0.00			\$ -
May		\$0.00			\$0.00			\$0.00			\$ -
June		\$0.00			\$0.00			\$0.00			\$ -
July		\$0.00			\$0.00			\$0.00			\$ -
August		\$0.00			\$0.00			\$0.00			\$ -
September		\$0.00			\$0.00			\$0.00			\$ -
October		\$0.00			\$0.00			\$0.00			\$ -
November		\$0.00			\$0.00			\$0.00			\$ -
December		\$0.00			\$0.00			\$0.00			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	542,544	\$3.82	\$ 2,072,518	556,318	\$0.82	\$ 456,181	556,318	\$1.98	\$ 1,101,510	\$ 1,557,690
February	504,896	\$3.82	\$ 1,928,703	540,014	\$0.82	\$ 442,811	540,014	\$1.98	\$ 1,069,228	\$ 1,512,039
March	491,091	\$3.82	\$ 1,875,968	528,837	\$0.82	\$ 433,646	528,837	\$1.98	\$ 1,047,097	\$ 1,480,744
April	432,159	\$3.82	\$ 1,650,847	547,176	\$0.82	\$ 448,684	547,506	\$1.98	\$ 1,084,062	\$ 1,532,746
May	514,203	\$3.82	\$ 1,964,255	540,383	\$0.82	\$ 443,114	540,383	\$1.98	\$ 1,069,958	\$ 1,513,072
June	582,871	\$3.82	\$ 2,226,567	636,348	\$0.82	\$ 521,805	636,348	\$1.98	\$ 1,259,969	\$ 1,781,774
July	585,672	\$3.82	\$ 2,237,267	596,830	\$0.82	\$ 489,401	596,830	\$1.98	\$ 1,181,723	\$ 1,671,124
August	598,524	\$3.82	\$ 2,286,362	631,354	\$0.82	\$ 517,710	631,354	\$1.98	\$ 1,250,081	\$ 1,767,791
September	621,150	\$3.82	\$ 2,372,793	648,158	\$0.82	\$ 531,490	648,158	\$1.98	\$ 1,283,353	\$ 1,814,842
October	420,910	\$3.82	\$ 1,607,876	464,736	\$0.82	\$ 381,084	464,736	\$1.98	\$ 920,177	\$ 1,301,261
November	492,275	\$3.82	\$ 1,880,491	510,011	\$0.82	\$ 418,209	510,011	\$1.98	\$ 1,009,822	\$ 1,428,031
December	480,828	\$3.82	\$ 1,836,763	484,255	\$0.82	\$ 397,089	484,255	\$1.98	\$ 958,825	\$ 1,355,914
Total	6,267,123	\$ 3.82	\$ 23,940,410	6,684,420	\$ 0.82	\$ 5,481,224	6,684,750	\$ 1.98	\$ 13,235,805	\$ 18,717,029



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	542,544	\$ 3.7800	\$ 2,050,816	556,318	\$ 0.8600	\$ 478,433	556,318	\$ 2.0000	\$ 1,112,636				\$ 1,591,069
February	504,896	\$ 3.7800	\$ 1,908,507	540,014	\$ 0.8600	\$ 464,412	540,014	\$ 2.0000	\$ 1,080,028				\$ 1,544,440
March	491,091	\$ 3.7800	\$ 1,856,324	528,837	\$ 0.8600	\$ 454,800	528,837	\$ 2.0000	\$ 1,057,674				\$ 1,512,474
April	432,159	\$ 3.7800	\$ 1,633,561	547,176	\$ 0.8600	\$ 470,571	547,506	\$ 2.0000	\$ 1,095,012				\$ 1,565,583
May	514,203	\$ 3.7800	\$ 1,943,687	540,383	\$ 0.8600	\$ 464,729	540,383	\$ 2.0000	\$ 1,080,766				\$ 1,545,495
June	582,871	\$ 3.7800	\$ 2,203,252	636,348	\$ 0.8600	\$ 547,259	636,348	\$ 2.0000	\$ 1,272,696				\$ 1,819,955
July	585,672	\$ 3.7800	\$ 2,213,840	596,830	\$ 0.8600	\$ 513,274	596,830	\$ 2.0000	\$ 1,193,660				\$ 1,706,934
August	598,524	\$ 3.7800	\$ 2,262,421	631,354	\$ 0.8600	\$ 542,964	631,354	\$ 2.0000	\$ 1,262,708				\$ 1,805,672
September	621,150	\$ 3.7800	\$ 2,347,947	648,158	\$ 0.8600	\$ 557,416	648,158	\$ 2.0000	\$ 1,296,316				\$ 1,853,732
October	420,910	\$ 3.7800	\$ 1,591,040	464,736	\$ 0.8600	\$ 399,673	464,736	\$ 2.0000	\$ 929,472				\$ 1,329,145
November	492,275	\$ 3.7800	\$ 1,860,800	510,011	\$ 0.8600	\$ 438,609	510,011	\$ 2.0000	\$ 1,020,022				\$ 1,458,631
December	480,828	\$ 3.7800	\$ 1,817,530	484,255	\$ 0.8600	\$ 416,459	484,255	\$ 2.0000	\$ 968,510				\$ 1,384,969
Total	6,267,123	\$ 3.78	\$ 23,689,725	6,684,420	\$ 0.86	\$ 5,748,601	6,684,750	\$ 2.00	\$ 13,369,500				\$ 19,118,101

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	542,544	\$3.78	\$ 2,050,816	556,318	\$0.86	\$ 478,433	556,318	\$2.00	\$ 1,112,636	\$ 1,591,069
February	504,896	\$3.78	\$ 1,908,507	540,014	\$0.86	\$ 464,412	540,014	\$2.00	\$ 1,080,028	\$ 1,544,440
March	491,091	\$3.78	\$ 1,856,324	528,837	\$0.86	\$ 454,800	528,837	\$2.00	\$ 1,057,674	\$ 1,512,474
April	432,159	\$3.78	\$ 1,633,561	547,176	\$0.86	\$ 470,571	547,506	\$2.00	\$ 1,095,012	\$ 1,565,583
May	514,203	\$3.78	\$ 1,943,687	540,383	\$0.86	\$ 464,729	540,383	\$2.00	\$ 1,080,766	\$ 1,545,495
June	582,871	\$3.78	\$ 2,203,252	636,348	\$0.86	\$ 547,259	636,348	\$2.00	\$ 1,272,696	\$ 1,819,955
July	585,672	\$3.78	\$ 2,213,840	596,830	\$0.86	\$ 513,274	596,830	\$2.00	\$ 1,193,660	\$ 1,706,934
August	598,524	\$3.78	\$ 2,262,421	631,354	\$0.86	\$ 542,964	631,354	\$2.00	\$ 1,262,708	\$ 1,805,672
September	621,150	\$3.78	\$ 2,347,947	648,158	\$0.86	\$ 557,416	648,158	\$2.00	\$ 1,296,316	\$ 1,853,732
October	420,910	\$3.78	\$ 1,591,040	464,736	\$0.86	\$ 399,673	464,736	\$2.00	\$ 929,472	\$ 1,329,145
November	492,275	\$3.78	\$ 1,860,800	510,011	\$0.86	\$ 438,609	510,011	\$2.00	\$ 1,020,022	\$ 1,458,631
December	480,828	\$3.78	\$ 1,817,530	484,255	\$0.86	\$ 416,459	484,255	\$2.00	\$ 968,510	\$ 1,384,969
Total	6,267,123	\$ 3.78	\$ 23,689,725	6,684,420	\$ 0.86	\$ 5,748,601	6,684,750	\$ 2.00	\$ 13,369,500	\$ 19,118,101



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	542,544	\$ 3.7800	\$ 2,050,816	556,318	\$ 0.8600	\$ 478,433	556,318	\$ 2.0000	\$ 1,112,636	\$ 1,591,069
February	504,896	\$ 3.7800	\$ 1,908,507	540,014	\$ 0.8600	\$ 464,412	540,014	\$ 2.0000	\$ 1,080,028	\$ 1,544,440
March	491,091	\$ 3.7800	\$ 1,856,324	528,837	\$ 0.8600	\$ 454,800	528,837	\$ 2.0000	\$ 1,057,674	\$ 1,512,474
April	432,159	\$ 3.7800	\$ 1,633,561	547,176	\$ 0.8600	\$ 470,571	547,506	\$ 2.0000	\$ 1,095,012	\$ 1,565,583
May	514,203	\$ 3.7800	\$ 1,943,687	540,383	\$ 0.8600	\$ 464,729	540,383	\$ 2.0000	\$ 1,080,766	\$ 1,545,495
June	582,871	\$ 3.7800	\$ 2,203,252	636,348	\$ 0.8600	\$ 547,259	636,348	\$ 2.0000	\$ 1,272,696	\$ 1,819,955
July	585,672	\$ 3.7800	\$ 2,213,840	596,830	\$ 0.8600	\$ 513,274	596,830	\$ 2.0000	\$ 1,193,660	\$ 1,706,934
August	598,524	\$ 3.7800	\$ 2,262,421	631,354	\$ 0.8600	\$ 542,964	631,354	\$ 2.0000	\$ 1,262,708	\$ 1,805,672
September	621,150	\$ 3.7800	\$ 2,347,947	648,158	\$ 0.8600	\$ 557,416	648,158	\$ 2.0000	\$ 1,296,316	\$ 1,853,732
October	420,910	\$ 3.7800	\$ 1,591,040	464,736	\$ 0.8600	\$ 399,673	464,736	\$ 2.0000	\$ 929,472	\$ 1,329,145
November	492,275	\$ 3.7800	\$ 1,860,800	510,011	\$ 0.8600	\$ 438,609	510,011	\$ 2.0000	\$ 1,020,022	\$ 1,458,631
December	480,828	\$ 3.7800	\$ 1,817,530	484,255	\$ 0.8600	\$ 416,459	484,255	\$ 2.0000	\$ 968,510	\$ 1,384,969
Total	6,267,123	\$ 3.78	\$ 23,689,725	6,684,420	\$ 0.86	\$ 5,748,601	6,684,750	\$ 2.00	\$ 13,369,500	\$ 19,118,101

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
February	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
March	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
April	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
May	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
June	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
July	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
August	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
September	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
October	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
November	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
December	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	542,544	\$ 3.78	2,050,816	556,318	\$ 0.86	478,433	556,318	\$ 2.00	1,112,636	\$ 1,591,069
February	504,896	\$ 3.78	1,908,507	540,014	\$ 0.86	464,412	540,014	\$ 2.00	1,080,028	\$ 1,544,440
March	491,091	\$ 3.78	1,856,324	528,837	\$ 0.86	454,800	528,837	\$ 2.00	1,057,674	\$ 1,512,474
April	432,159	\$ 3.78	1,633,561	547,176	\$ 0.86	470,571	547,506	\$ 2.00	1,095,012	\$ 1,565,583
May	514,203	\$ 3.78	1,943,687	540,383	\$ 0.86	464,729	540,383	\$ 2.00	1,080,766	\$ 1,545,495
June	582,871	\$ 3.78	2,203,252	636,348	\$ 0.86	547,259	636,348	\$ 2.00	1,272,696	\$ 1,819,955
July	585,672	\$ 3.78	2,213,840	596,830	\$ 0.86	513,274	596,830	\$ 2.00	1,193,660	\$ 1,706,934
August	598,524	\$ 3.78	2,262,421	631,354	\$ 0.86	542,964	631,354	\$ 2.00	1,262,708	\$ 1,805,672
September	621,150	\$ 3.78	2,347,947	648,158	\$ 0.86	557,416	648,158	\$ 2.00	1,296,316	\$ 1,853,732
October	420,910	\$ 3.78	1,591,040	464,736	\$ 0.86	399,673	464,736	\$ 2.00	929,472	\$ 1,329,145
November	492,275	\$ 3.78	1,860,800	510,011	\$ 0.86	438,609	510,011	\$ 2.00	1,020,022	\$ 1,458,631
December	480,828	\$ 3.78	1,817,530	484,255	\$ 0.86	416,459	484,255	\$ 2.00	968,510	\$ 1,384,969
Total	6,267,123	\$ 3.78	\$ 23,689,725	6,684,420	\$ 0.86	\$ 5,748,601	6,684,750	\$ 2.00	\$ 13,369,500	\$ 19,118,101

2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	RTSR - Network	kWh	0.0073	1,134,562,709		8,282,308	34.3%	8,130,607	0.0072
General Service Less Than 50 kW	RTSR - Network	kWh	0.0068	419,521,881		2,852,749	11.8%	2,800,497	0.0067
General Service 50 to 4,999 kW	RTSR - Network	kW	2.4080		1,127,784	2,715,704	11.3%	2,665,962	2.3639
General Service 50 to 4,999 kW – Interval Metered	RTSR - Network	kW	3.0879		2,619,207	8,087,849	33.5%	7,939,710	3.0313
General Service 1,000 To 4,999 kW (co-generation)	RTSR - Network	kW	3.5648		227,631	811,459	3.4%	796,596	3.4995
Large Use	RTSR - Network	kW	3.1631		377,243	1,193,257	4.9%	1,171,401	3.1052
Street Lighting	RTSR - Network	kW	2.1202		68,713	145,685	0.6%	143,017	2.0814
Sentinel Lighting	RTSR - Network	kW	2.1231		2,005	4,257	0.0%	4,179	2.0842
Unmetered Scattered Load	RTSR - Network	kWh	0.0068	5,655,709		38,459	0.2%	37,754	0.0067

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential	RTSR - Connection	kWh	0.0059	1,134,562,709		6,693,920	33.8%	6,463,162	0.0057
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0052	419,521,881		2,181,514	11.0%	2,106,311	0.0050
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.9112		1,127,784	2,155,421	10.9%	2,081,118	1.8453
General Service 50 to 4,999 kW – Interval Metered	RTSR - Connection	kW	2.6632		2,619,207	6,975,472	35.2%	6,735,009	2.5714
General Service 1,000 To 4,999 kW (co-generation)	RTSR - Connection	kW	2.8171		227,631	641,259	3.2%	619,153	2.7200
Large Use	RTSR - Connection	kW	2.6632		377,243	1,004,674	5.1%	970,040	2.5714
Street Lighting	RTSR - Connection	kW	1.6829		68,713	115,637	0.6%	111,651	1.6249
Sentinel Lighting	RTSR - Connection	kW	1.6851		2,005	3,379	0.0%	3,262	1.6270
Unmetered Scattered Load	RTSR - Connection	kWh	0.0052	5,655,709		29,410	0.1%	28,396	0.0050

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0072	1,134,562,709		8,130,607	34.3%	8,130,607	0.0072
General Service Less Than 50 kW	RTSR - Network	kWh	0.0067	419,521,881		2,800,497	11.8%	2,800,497	0.0067
General Service 50 to 4,999 kW	RTSR - Network	kW	2.3639		1,127,784	2,665,962	11.3%	2,665,962	2.3639
General Service 50 to 4,999 kW – Interval Metered	RTSR - Network	kW	3.0313		2,619,207	7,939,710	33.5%	7,939,710	3.0313
General Service 1,000 To 4,999 kW (co-generation)	RTSR - Network	kW	3.4995		227,631	796,596	3.4%	796,596	3.4995
Large Use	RTSR - Network	kW	3.1052		377,243	1,171,401	4.9%	1,171,401	3.1052
Street Lighting	RTSR - Network	kW	2.0814		68,713	143,017	0.6%	143,017	2.0814
Sentinel Lighting	RTSR - Network	kW	2.0842		2,005	4,179	0.0%	4,179	2.0842
Unmetered Scattered Load	RTSR - Network	kWh	0.0067	5,655,709		37,754	0.2%	37,754	0.0067

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0057	1,134,562,709		6,463,162	33.8%	6,463,162	0.0057
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0050	419,521,881		2,106,311	11.0%	2,106,311	0.0050
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.8453		1,127,784	2,081,118	10.9%	2,081,118	1.8453
General Service 50 to 4,999 kW – Interval Metered	RTSR - Connection	kW	2.5714		2,619,207	6,735,009	35.2%	6,735,009	2.5714
General Service 1,000 To 4,999 kW (co-generation)	RTSR - Connection	kW	2.7200		227,631	619,153	3.2%	619,153	2.7200
Large Use	RTSR - Connection	kW	2.5714		377,243	970,040	5.1%	970,040	2.5714
Street Lighting	RTSR - Connection	kW	1.6249		68,713	111,651	0.6%	111,651	1.6249
Sentinel Lighting	RTSR - Connection	kW	1.6270		2,005	3,262	0.0%	3,262	1.6270
Unmetered Scattered Load	RTSR - Connection	kWh	0.0050	5,655,709		28,396	0.1%	28,396	0.0050