



Northern Ontario Wires Inc.
153 Sixth Avenue
P.O. Box 640
Cochrane, ON
P0L 1C0

October 19, 2015

Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: 2016 IRM Application EB-2015-0093

Dear Ms. Walli:

Northern Ontario Wires Inc. hereby submits 2016 IRM Application for rates effective May 1, 2016.

An electronic copy has been submitted to the Board through the RESS system, and two hard copies will be delivered to the OEB office.

This document is being filed pursuant to the Board's e-Filing Services.

Yours Truly,

NORTHERN ONTARIO WIRES INC.

Geoffrey Sutton, CPA, CA
Chief Financial Officer



Northern Ontario Wires Inc.

2016 IRM Application Application EB-2015-0093

Rates Effective: May 1, 2016

Date Filed: October 19, 2015

**Northern Ontario Wires Inc.
153 Sixth Avenue
P.O. Box 640
Cochrane, ON
P0L 1C0**



File Number: EB-2015-0093

Date Filed: October 19, 2015

Exhibit 1

2016 IRM APPLICATION



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Administration



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1 Legal Application
2

3 **ONTARIO ENERGY BOARD**
4 **IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,
5 *S.O.1998,c.15 (Sched. B)*

6
7 **AND IN THE MATTER OF** an Application by Northern
8 Ontario Wires Inc. for an Order or Orders pursuant to
9 section 78 of the *Ontario Energy Board Act, 1998* for
10 2015 distribution rates and related matters.

- 11
- 12 1. The Applicant is Northern Ontario Wires Inc. ("NOW Inc."). NOW Inc. is a licensed
13 electricity distributor operating pursuant to license [ED-2003-0018](#). NOW Inc. distributes
14 electricity to approximately 6,150 customers in the Town of Cochrane, Town of Iroquois
15 Falls and Town of Kapuskasing and charges Board-authorized rates (EB-2014-0100) for
16 the distribution service it provides.
17
 - 18 2. NOW Inc. hereby applies to the Ontario Energy Board (the "Board") for an order or
19 orders made pursuant to Section 78 of the *Ontario Energy Board Act, 1998*, as amended,
20 (the "OEB Act") approving just and reasonable rates for the distribution of electricity
21 based on a 2016 4th Generation Incentive Rate-setting ("4GIR") application, effective
22 May 1, 2016.
23
 - 24 3. Specifically, NOW Inc. hereby applies for an order or orders granting distribution rates
25 updated and adjusted in accordance with Chapter 3 of the Filing Requirements for
26 Transmission and Distribution Applications updated July 16, 2015 ("Filing
27 Requirements"), including the following:
 - 28 a. an adjustment to the retail transmission service rates as provided in
29 Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22,
30 2008 (Revision 4.0 June 28,2012);
 - 31 b. The continuation of all other Specific Service Charges, Retail Service Charges
32 and Loss Factors as approved in the 2015 Incentive Rate-setting Application
33 EB-2014-0100.
34
 - 35 4. This Application is supported by written evidence that may be amended from time to
36 time, prior to the Board's final decision on this Application.
37



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1 5. In the event that the Board is unable to provide a Decision and Order in this Application
2 for implementation by the Applicant as of May 1, 2016, NOW Inc. requests that the
3 Board issue an Interim Rate Order declaring the current Distribution Rates and Specific
4 Service Charges as interim until the decided implementation date of the approved 2016
5 distribution rates.
6

7 6. In the event that the effective date does not coincide with the Board's decided
8 implementation date for 2016 distribution rates and charges, NOW Inc. requests
9 permission to recover the incremental revenue from the effective date to the
10 implementation date.
11

12 7. The Applicant requests that, pursuant to Section 34.01 of the Board's Rules of Practice
13 and Procedure, this proceeding be conducted by way of written hearing.
14

15 8. The Applicant requests that a copy of all documents filed with the Board in this
16 proceeding be served on the Applicant as follows:
17

18 Northern Ontario Wires Inc.
19 153 Sixth Avenue
20 P.O. Box 640
21 Cochrane, ON
22 P0L 1C0
23

24 Attention:
25 Geoffrey Sutton, CPA, CA
26 Chief Financial Officer
27 E-mail: geoffs@nowinc.ca
28 Tel: 705.272.2918 ext:273
29 Fax: 705.272.5035

30 DATED at Cochrane, Ontario, this 19th day of October, 2015.
31

32 **All of which is respectfully submitted.**

33 **NORTHERN ONTARIO WIRES INC.**
34

35 Geoffrey Sutton, CPA, CA

36 Chief Financial Officer



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1 **Certification of Evidence**

2

3 As the Chief Financial Officer of Northern Ontario Wires Inc., I certify that the evidence filed in
4 NOW Inc.'s 2016 4th Generation rate application is accurate to the best of my knowledge. The
5 filing is consistent with the requirements of Chapter 3 of the Filing Requirements for
6 Transmission and Distribution Rate Applications revised on July 16, 2015.

7

8

9

10 Geoffrey Sutton, CPA, CA

11 Chief Financial Officer

12



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1 Statement of Publication

2

3 Northern Ontario Wires Inc. plans to publish the notice of application in the three local
4 papers for each community as follows:

5

6 Cochrane – The Cochrane Times-Post

7 Iroquois Falls – The Enterprise

8 Kapusksing – Le Weekender

9

10 Additionally, the Application will be posted on NOW Inc.'s website
11 at www.northernontariowires.com.

12



1 Managers Summary

2

3 Northern Ontario Wires Inc. ("NOW Inc.") hereby submits a complete application for the
4 approval of distribution rates proposed to be effective May 1, 2016 under the 2016 4th
5 Generation Incentive Rate-setting mechanism ("4GIR").

6

7 For purposes of the 2016 4GIR application, NOW Inc. has relied upon the following OEB issued
8 documents and guidelines:

9

- 10 • Chapter 3 of the Filing Requirements for Transmission and Distribution
11 Applications updated on July 16, 2015 ("Filing Requirements")
- 12 • Guideline (G-2008-0001) on Retail Transmission Service Rates – October
13 22, 2008 (Revision 4.0, June 28, 2012) known as ("RSTR Guidelines")
- 14 • Guidelines for Electricity Distributor Conservation And Demand
15 Management EB-2012-0003, dated April 26, 2012
- 16 • Conservation and Demand Management Requirement Guidelines for
17 Electricity Distributors EB-2014-0278, dated December 19, 2014

18

19 Listed below are the specific items to be addressed in the Manager's Summary and reflected in
20 the 4GIR models:

21

- 22 1. Overview
- 23 2. Shared Tax Savings
- 24 3. Retail Transmission Service Charges
- 25 4. Price Cap Adjustment
- 26 5. LRAM Variance Account ("LRAMVA")
- 27 6. Proposed Deferral and Variance Account Balance Disposition
- 28 7. Proposed Rates and Bill Impacts



1 **1. Overview**

2 NOW Inc.'s last Cost of Service application was filed under application number EB-2012-0153
3 for rates effective May 1, 2013. A full settlement was reached by all parties and the OEB issued
4 a Decision and Rate Order on June 27, 2013. NOW Inc.'s last IRM application was filed under
5 application EB-2014-0100 for rates effective May 1, 2015. The OEB issued a Decision and
6 Rate Order on March 19, 2015.

7
8 Below is a list of the key items related to NOW Inc.'s 2013 rate application and NOW Inc.'s 2015
9 4GIR which form the basis for the 2016 4GIR.

10

- 11 • NOW Inc. was following the Canadian Generally Accepted Accounting Principles
12 ("CGAAP"), we have complied with the Board's letter entitled "Regulatory
13 accounting policy direction regarding changes to depreciation expense and
14 capitalization policies 2013" dated July 17, 2012. NOW Inc. has implemented the
15 regulatory accounting changes for depreciation expense and capitalization
16 policies effective January 1, 2013. As of January 1, 2015, NOW Inc. has
17 converted to MIFRS as was required by the Accounting Standards Board.
- 18 • The revenue-to-cost ratios require no further adjustments through the 4GIR
19 period.
- 20 • NOW Inc. disposed of Group 1 Deferral/Variance accounts in the 2015 IRM
21 application. For the 2016 IRM application, NOW Inc. is proposing to dispose of
22 Group 1 Deferral/Variance accounts.

23

24 There are no outstanding Board Orders affecting this current application.

25

26 Northern Ontario Wires Inc. utilizes the 1st estimate with regard to Global Adjustment for all rate
27 classes. The 1st estimate is used in conjunction with the WAP Rate provided by Utilismart and is
28 used to calculate the difference between the amount billed to customers and what should have
29 been billed based on the market rate. The difference is reported and trued up with the IESO on



1 a monthly basis. A Global Adjustment true-up is created at the end of the year using actual
2 monthly Global Adjustment rates and applying the rate to the actual month's consumption
3 statistics.

4
5 Estimates occur sporadically and usually only if a meter has stopped functioning properly. When
6 such an incident occurs, Northern Ontario Wires researches consumption for the same time
7 period in the previous year(s) and estimates the usages for both RPP and non-RPP customers.
8 Since this procedure is only applied to dysfunctional meters, a true-up for actual usage is
9 unlikely.

10

11 Embedded generation consumption is taken from meter reads and is used to calculate the
12 amount to be paid based on individual contract prices. Cheques are then issued, and the total
13 amount reported to the IESO in order to receive the credit. Northern Ontario Wires Inc. currently
14 has 13 MicroFIT customers and is not expected to change significantly in the near future.

15

16 NOW Inc. does not have any Class A customers.

17

18 The billing determinants that were pre-populated in the models have been verified and are
19 accurate.

20

21 This Application will affect all ratepayers in NOW Inc.'s service territory. The total bill impacts
22 are proposed to be less than 6.5% for all rate classes excluding policy changes outside of NOW
23 Inc.'s control. A detailed breakdown is contained in Table 6 of the Manager's Summary.

24

25 **2. Tax Change**

26 NOW Inc.'s corporate tax rate included in its 2013 Cost of Service Application is 15.50%. This
27 rate continues to be the most current tax rate available.

28



1 The OEB has determined that under a 4GIR plan, a 50/50 sharing of the impact of currently
2 known legislated tax changes as applied to the tax level reflected in the Board approved base
3 rates for a distributor applies.

4
5 Currently, there is no variance between the current corporate tax rate of 15.50% and that
6 embedded in NOW Inc.'s base rates, however should the actual 2015 corporate tax rate change
7 throughout this application process NOW Inc. requests that material changes be included as a
8 rate rider. NOW Inc. has completed the Board's 2015 Tax Sharing Model and is attached at
9 Appendix 2.

10

11 **3. Retail Transmission Service Rates**

12 NOW Inc. is charged retail transmission service rates by both the Independent Electricity
13 System Operator ("IESO"), and by Hydro One Networks, and in turn has established approved
14 rates to charge customers in order to recover those expenses.

15

16 The OEB provided IRM model compares the current retail transmission costs and retail
17 transmission revenues to the projected transmission costs. NOW Inc. has completed the model
18 utilizing the best available information; NOW Inc. acknowledges that the rates are expected to
19 be updated with potential changes to one, or both, of the IESO or Hydro One transmission
20 service rates.

21

22 Those updates will be incorporated into this application prior to a final decision by the Board.
23 The billing determinants used for calculation of the RTSR rates are the most recent billing
24 determinants as reported in 2.1.5 of the RRR filings for the year end December 31, 2014. The
25 loss factor of 1.0713 is used in Tab 14 of the IRM model as this is the approved loss factor
26 applicable in Now Inc.'s recent 2015 IRM application. NOW Inc. applied this loss factor as it will
27 be the loss factor applied to customer billing in 2016.

28

29 For purposes of this application NOW Inc. proposes to use the following rates as generated by
30 the 2016 IRM OEB model as filed with this application.



Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.3003
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9813
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.7349
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.75869

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4. Price Cap Adjustment

Based on the current price cap parameters, the Rate Generator model reflects an adjustment of 2.1% to base distribution rates. That calculation is based on a price escalator of 2.1%, less a productivity factor of 0.0%, and less a stretch factor of 0.0%. NOW Inc. acknowledges that these parameters will be adjusted by the Board in its final decision to reflect the updated price escalator, productivity factor and stretch factor.

5. LRAM Variance Account

NOW Inc. is not proposing recovery of LRAMVA pertaining to 2015 persistence of OPA CDM program activities from 2011, 2012, 2013, and 2014 OPA CDM program activities. NOW Inc. believes that the balance is insignificant at this time.



1 NOW Inc.'s 2013 Cost of Service application concluded the claim for LRAM for 2010 programs
 2 with persistence to 2012, and also included a claim for LRAMVA for the 2011 OPA CDM
 3 programs.
 4

5 **6. Proposed Deferral and Variance Accounts**

6 NOW Inc. is proposing to dispose of Group 1 audited balances as of December 31, 2014. The
 7 balance in the Group 1 accounts (Accounts 1550, 1551, 1580, 1584, 1586, 1588, 1589, and
 8 1595) is a debit of \$546,590.
 9

10 No adjustments were made to any deferral and variance account balances previously approved
 11 by the OEB on a final basis.
 12

13 The proposed rate riders for disposition are provided in the IRM model filed with this application,
 14 and summarized in the table below:

Rate Class	Unit	Deferral/Variance		Global Adjustment Rate Rider
		Account Rider	Rate	
RESIDENTIAL	\$/kWh	0.0039		0.0012
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	0.0039		0.0012
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	1.1923		0.3778
UNMETERED SCATTERED LOAD	\$/kWh	0.0040		0.0012
STREET LIGHTING	\$/kW	1.3889		0.4363
microFIT				
Total				

15

16 **7. Bill Impacts**

17 The rates proposed in this application and the detailed bill impacts by rate class are found at
 18 Appendix 2 – Rate Generator Model. An Alternate set of Bill Impacts is found at Appendix 3 –



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1 IRM Bill Impacts, where the policy for Debt Retirement Charge and Ontario Clean Energy
2 Benefit applicable to 2016 is applied in both the Current Board-Approved and Proposed sets of
3 columns, isolating the impact of this application.

4

5 Residential bill impacts were examined for the 10th percentile of consumption, determined to be
6 220kWh. This was determined by listing all residential TOU customers and ranking them by
7 their average consumption from January 2015 to September 2015. Included in the lower 10th
8 percentile are meters on garages which would represent the second meter for those residential
9 customers. These meters have minor consumption an example of which is one garage having
10 average consumption of 1.15kWh per month which reduces the consumption amount of the 10th
11 percentile for residential customers.



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Appendices



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Appendix 1 - Decision and Order EB-2014-0100



EB-2014-0100

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Northern
Ontario Wires Inc. for an order approving just and
reasonable rates and other charges for electricity distribution
to be effective May 1, 2015.

By Delegation, Before: Lynne Anderson

DECISION and RATE ORDER

March 19, 2015

Northern Ontario Wires Inc. ("NOW Inc.") filed an application with the Ontario Energy Board (the "Board") on October 31, 2014 under section 78 of the *Ontario Energy Board Act*, seeking approval for changes to the rates that NOW Inc. charges for electricity distribution, effective May 1, 2015 (the "Application").

NOW Inc. last appeared before the Board with a cost of service application for the 2013 rate year in the EB-2012-0153 proceeding. To adjust its 2015 rates, NOW Inc. selected the Price Cap Incentive Rate-setting option (the "Price Cap IR") which provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between cost of service proceedings. The Application met the Board's filing requirements¹ for filings by rate-regulated electricity distributors ("distributors") applying for annual rate adjustments under Price Cap IR.

¹ Report of the Board: Renewed Regulatory Framework for Electricity Distributors: A Performance-Based Approach (October 18, 2012); and Filing Requirements for Electricity Distribution Rate Applications (July 25, 2014)

While the entire record in this proceeding has been considered by me, this decision will make reference only to such information as is necessary to provide context to my conclusions. The following issues are addressed in this Decision and Rate Order:

- Price Cap Index Adjustment;
- Rural or Remote Electricity Rate Protection Charge;
- Retail Transmission Service Rates; and
- Review and Disposition of Group 1 Deferral and Variance Account Balances.

Price Cap Index Adjustment

The Price Cap IR option is a streamlined regulatory process designed to provide distributors with sufficient revenue to cover cost increases due to inflation while providing an incentive structure to drive productivity improvements.

Under the Price Cap IR methodology², distribution rates are adjusted by an inflation factor, less the sum of a productivity factor and a stretch factor. Based on its established method³, the Board has set the inflation factor for 2015 rates at 1.6% and the productivity factor at zero percent. The Board also determined that the stretch factor can range from 0.0% to 0.6%, assigned based on a distributor's cost evaluation ranking. In this case, the Board assigned NOW Inc. a stretch factor of 0.0% based on the updated benchmarking study for use for rates effective in 2015⁴.

As a result, the net price cap index adjustment for NOW Inc. is 1.6% (i.e. 1.6 % - (0% + 0%)). The price cap index adjustment applies to distribution rates (fixed and variable charges) uniformly across all customer classes. The price cap index adjustment does not apply to the components of delivery rates set out in the list below:

- Rate Riders;
- Rate Adders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural or Remote Electricity Rate Protection Charge;

² Report on Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors (December 4, 2013)

³ As outlined in the Report cited at footnote 2 above.

⁴ Report to the Ontario Energy Board – "Empirical Research in Support of Incentive Rate-Setting: 2013 Benchmarking Update." Pacific Economics Group LLC. July, 2014.

- Standard Supply Service – Administrative Charge;
- Transformation and Primary Metering Allowances;
- Loss Factors;
- Specific Service Charges;
- MicroFit Charge; and
- Retail Service Charges.

Rural or Remote Electricity Rate Protection Charge

The Board has determined that the Rural or Remote Electricity Rate Protection (“RRRP”) benefit and charge for 2015 shall remain \$0.0013 per kWh⁵. The Tariff of Rates and Charges flowing from this Decision and Rate Order reflects this RRRP charge.

Retail Transmission Service Rates

Electricity distributors are charged for transmission costs at the wholesale level and then pass on these charges to their distribution customers through their Retail Transmission Service Rates (“RTSRs”). Variance accounts 1584 and 1586 are used to capture differences in the rate that a distributor pays for wholesale transmission service relative to the retail rate that the distributor is authorized to charge when billing its customers.

The Board has issued guidelines⁶ which outline the information that the Board requires electricity distributors to file in order to adjust their RTSRs for 2015. The RTSR guideline requires electricity distributors to adjust their RTSRs based on a comparison of historical transmission costs adjusted for the new Uniform Transmission Rates (“UTR”) and the revenues generated under existing RTSRs. Similarly, partially embedded distributors, such as NOW Inc., must adjust their RTSRs to reflect any changes to the applicable RTSRs of their host distributor, which in this case is Hydro One Networks Inc.

The Board has adjusted the UTRs effective January 1, 2015⁷, as shown in the following table:

⁵ Decision with Reasons and Rate Order, EB-2014-0347

⁶ Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates, revision 4.0 (June 28, 2012)

⁷ 2015 Uniform Electricity Transmission Rate Order, EB-2014-0357

2015 Uniform Transmission Rates

Network Service Rate	\$3.78 per kW
<u>Connection Service Rates</u>	
Line Connection Service Rate	\$0.86 per kW
Transformation Connection Service Rate	\$2.00 per kW

The Board has not yet established Hydro One's sub-transmission class rates for 2015, including the retail transmission service rates for this class. I will therefore approve the RTSRs as adjusted in this Application so that they reflect those which currently apply to this class, as shown in the following table. The differences arising from the new 2015 rates, once approved, will be captured in Accounts 1584 and 1586 for future disposition.

2014 Sub-Transmission RTSRs

Network Service Rate	\$3.23 per kW
<u>Connection Service Rates</u>	
Line Connection Service Rate	\$0.65 per kW
Transformation Connection Service Rate	\$1.62 per kW

I conclude that these 2014 Sub-Transmission class RTSRs are to be incorporated into the filing module to adjust the RTSRs that NOW Inc. will charge its customers accordingly.

Review and Disposition of Group 1 Deferral and Variance Account Balances

The Board's policy on deferral and variance accounts⁸ provides that, during the IRM plan term, the distributor's Group 1 account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh, whether in the form of a debit or credit, is exceeded. The onus is on the distributor to justify why any account balance in excess of the threshold should not be disposed. If the balances are below this threshold, the distributor may propose to dispose of balances.

NOW Inc.'s 2013 actual year-end total balance for Group 1 accounts including interest projected to April 30, 2015 is a credit of \$190,333. This amount results in a total credit

⁸ Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (July 31, 2009)

claim of \$0.0016 per kWh, which exceeds the preset disposition threshold. NOW Inc. proposes to dispose of this credit amount over a one-year period.

The balances proposed for disposition are the same as the amounts reported as part of the Board's *Reporting and Record-Keeping Requirements*. I approve the disposition of a credit balance of \$190,333 as of December 31, 2013, including interest projected to April 30, 2015 for Group 1 accounts. These balances are to be disposed over a one-year period from May 1, 2015 to April 30, 2016.

The table below identifies the principal and interest amounts which the Board approves for disposition.

Group 1 Deferral and Variance Account Balances

Account Name	Account Number	Principal Balance (\$) A	Interest Balance (\$) B	Total Claim (\$) C = A + B
LV Variance Account	1550	70,400	1,530	71,930
Smart Meter Entity Variance Charge	1551	4,951	72	5,023
RSVA - Wholesale Market Service Charge	1580	(237,363)	(5,855)	(243,218)
RSVA - Retail Transmission Network Charge	1584	(135,752)	(2,420)	(138,172)
RSVA - Retail Transmission Connection Charge	1586	(60,960)	(2,394)	(63,354)
RSVA - Power	1588	49,076	2,247	51,323
RSVA - Global Adjustment	1589	128,756	5,055	133,811
Disposition and Recovery of Regulatory Balances (2009)	1595	7,052	(12,093)	(5,041)
Disposition and Recovery of Regulatory Balances (2011)	1595	(24,617)	(2,399)	(27,016)
Disposition and Recovery of Regulatory Balances (2012)	1595	28,361	(3,980)	24,381
Total Group 1 Excluding Global Adjustment – Account 1589		(298,852)	(25,292)	(324,144)
Total Group 1		(170,096)	(20,237)	(190,333)

The balance of each Group 1 account approved for disposition shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595. Such transfer shall be pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*, effective January 1, 2012. The date of the transfer must be the same as the effective

date for the associated rates, which is, generally, the start of the rate year. NOW Inc. should ensure these adjustments are included in the reporting period ending June 30, 2015 (Quarter 2).

Rate Model

With this Decision and Rate Order are a rate model, applicable supporting models and a Tariff of Rates and Charges (Appendix A). Entries in the rate model(s) were reviewed to ensure that they were in accordance with the 2014 Board-approved Tariff of Rates and Charges. The rate model was adjusted, where applicable, to correct any discrepancies.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix A of this Decision and Rate Order is approved effective May 1, 2015 for electricity consumed or estimated to have been consumed on and after such date. Northern Ontario Wires Inc. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

DATED at Toronto, March 19, 2015

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix A

To Decision and Rate Order

Tariff of Rates and Charges

Board File No: EB-2014-0100

DATED: March 19, 2015

Northern Ontario Wires Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0100

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.03
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh	0.0019
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0022

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Northern Ontario Wires Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0100

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.69
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0155
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh	0.0019
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0021

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Northern Ontario Wires Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0100

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the utility's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	187.66
Distribution Volumetric Rate	\$/kW	0.8988
Low Voltage Service Rate	\$/kW	0.4340
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.7943)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	0.5514
Retail Transmission Rate - Network Service Rate	\$/kW	1.9695
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Northern Ontario Wires Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0100

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the utility's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.43
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh	0.0019
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0021

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Northern Ontario Wires Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0100

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the utility's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.65
Distribution Volumetric Rate	\$/kW	7.8407
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(1.0181)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	0.7154
Retail Transmission Rate - Network Service Rate	\$/kW	1.4854
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6210

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0100

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Northern Ontario Wires Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0100

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Statement of Account	\$	15.00
Account History	\$	15.00
Request for other billing information	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of Account Charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00

Other

Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
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Northern Ontario Wires Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0100

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0713
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0605



File Number: EB-2015-0093

Exhibit: 1

Tab: 2

Schedule: 1

Date Filed: October 19, 2015

Appendix 2 of 3

Appendix 2 – Rate Generator Model



Incentive Regulation Model for 2016 Filers

Utility Name Northern Ontario Wires Inc.

Assigned EB Number EB-2015-0093

Name of Contact and Title Geoffrey Sutton, Chief Financial Officer

Phone Number 705-272-6669

Email Address geoffs@nowinc.ca


We are applying for rates effective May 1, 2016

Rate-Setting Method Price Cap IR


Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2015

Please indicate the last Cost of Service Re-Basing Year 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

- 1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Centive Regulation Model for 2016 Filers

Northern Ontario Wires Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0100

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.03
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0019
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0022

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centive Regulation Model for 2016 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

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centive Regulation Model for 2016 Filers

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Service Charge (per connection)	\$	14.43
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centive Regulation Model for 2016 Filers

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the utility’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Centive Regulation Model for 2016 Filers

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Statement of Account	\$	15.00
Account History	\$	15.00
Request for other billing information	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Other

Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
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Competitive Regulation Model for 2016 Filers

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0713
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0605

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		Account Number		2011										
				Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11	
Group 1 Accounts														
LV Variance Account	1550	33,093				33,093	(488)							(488)
Smart Metering Entity Charge Variance	1551													
RSVA - Wholesale Market Service Charge	1580	(243,203)				(243,203)	(3,416)							(3,416)
RSVA - Retail Transmission Network Charge	1584	15,440				15,440	653							653
RSVA - Retail Transmission Connection Charge	1586	(280,526)				(280,526)	(5,634)							(5,634)
RSVA - Power (excluding Global Adjustment)	1588	(654,628)				(654,628)	(1,389)							(1,389)
RSVA - Global Adjustment	1589	142,395				142,395	2,973							2,973
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)					0								0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	(438,799)	175,841		(164,074)	(427,032)	(6,205)	(4,703)						(10,908)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)					0								0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		113,489		(244,247)	(130,758)		(1,569)						(1,569)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)					0								0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)					0								0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)					0								0
RSVA - Global Adjustment	1589	142,395	0	0	0	142,395	2,973	0	0	0	0	0	0	2,973
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,568,623)	289,330	0	(408,321)	(1,687,614)	(16,479)	(6,272)	0	0	0	0	0	(22,751)
Total Group 1 Balance		(1,426,228)	289,330	0	(408,321)	(1,545,219)	(13,506)	(6,272)	0	0	0	0	0	(19,778)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0								0
Total including Account 1568		(1,426,228)	289,330	0	(408,321)	(1,545,219)	(13,506)	(6,272)	0	0	0	0	0	(19,778)

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		Account Number		2012										
				Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12	
Group 1 Accounts														
LV Variance Account	1550	33,093	45,342	(22,950)		101,385	(488)	996	(762)					1,270
Smart Metering Entity Charge Variance	1551													
RSVA - Wholesale Market Service Charge	1580	(243,203)	(148,934)	(129,105)		(263,032)	(3,416)	(3,460)	(3,161)					(3,715)
RSVA - Retail Transmission Network Charge	1584	15,440	(77,166)	31,732		(93,458)	653	(402)	825					(574)
RSVA - Retail Transmission Connection Charge	1586	(280,526)	(21,553)	(191,036)		(111,043)	(5,634)	(2,607)	(5,240)					(3,001)
RSVA - Power (excluding Global Adjustment)	1588	(654,628)	83,372	1,768		(573,024)	(1,389)	(8,604)	(94)					(9,899)
RSVA - Global Adjustment	1589	142,395	94,985	(34,264)		271,644	2,973	3,384	1,349					5,008
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0	0							0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	(427,032)	185,676	(155,541)		(85,815)	(10,908)	(1,185)						(12,093)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0				0	0							0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(130,758)	106,381			(24,377)	(1,569)	(564)						(2,133)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0	252,128		(447,494)	(195,366)	0	(3,395)						(3,395)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0				0	0							0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0				0	0							0
RSVA - Global Adjustment	1589	142,395	94,985	(34,264)	0	271,644	2,973	3,384	1,349	0				5,008
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,687,614)	425,246	(465,132)	(447,494)	(1,244,730)	(22,751)	(19,221)	(8,432)	0				(33,540)
Total Group 1 Balance		(1,545,219)	520,231	(499,396)	(447,494)	(973,086)	(19,778)	(15,837)	(7,083)	0				(28,532)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0								0
Total including Account 1568		(1,545,219)	520,231	(499,396)	(447,494)	(973,086)	(19,778)	(15,837)	(7,083)	0				(28,532)

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2013									
		Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts											
LV Variance Account	1550	101,385	25,058	56,043		70,400	1,270	1,304	1,403	1,171	
Smart Metering Entity Charge Variance	1551	0	4,951			4,951	0	48		48	
RSVA - Wholesale Market Service Charge	1580	(263,032)	(88,429)	(114,098)		(237,363)	(3,715)	(3,725)	(2,491)	(4,949)	
RSVA - Retail Transmission Network Charge	1584	(93,458)	(58,586)	(16,292)		(135,752)	(574)	(1,676)	(491)	(1,759)	
RSVA - Retail Transmission Connection Charge	1586	(111,043)	(39,407)	(89,490)		(60,960)	(3,001)	(1,238)	(2,148)	(2,091)	
RSVA - Power (excluding Global Adjustment)	1588	(573,024)	(34,296)	(656,396)		49,076	(9,899)	(1,778)	(14,160)	2,483	
RSVA - Global Adjustment	1589	271,644	33,771	176,659		128,756	5,008	3,264	2,995	5,277	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	(85,815)	92,867			7,052	(12,093)			(12,093)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(24,377)	(240)			(24,617)	(2,133)	(199)		(2,332)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(195,366)	224,838		(1,111)	28,361	(3,395)	(585)		(3,980)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0	(235,430)			(235,430)	0	(2,847)		(2,847)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0				0	0			0	
RSVA - Global Adjustment	1589	271,644	33,771	176,659	0	128,756	5,008	3,264	2,995	5,277	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,244,730)	(108,674)	(820,233)	(1,111)	(534,282)	(33,540)	(10,696)	(17,887)	(26,349)	
Total Group 1 Balance		(973,086)	(74,903)	(643,574)	(1,111)	(405,526)	(28,532)	(7,432)	(14,892)	(21,072)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0			0	
Total including Account 1568		(973,086)	(74,903)	(643,574)	(1,111)	(405,526)	(28,532)	(7,432)	(14,892)	(21,072)	

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Adjustments during 2014 - other ²	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts											
LV Variance Account	1550	70,400	50,688			121,088	1,171	1,235			2,406
Smart Metering Entity Charge Variance	1551	4,951	104			5,055	48	89			137
RSVA - Wholesale Market Service Charge	1580	(237,363)	(6,172)			(243,535)	(4,949)	(2,544)			(7,493)
RSVA - Retail Transmission Network Charge	1584	(135,752)	167,996			32,244	(1,759)	(1,585)			(3,344)
RSVA - Retail Transmission Connection Charge	1586	(60,960)	62,459			1,499	(2,091)	(759)			(2,850)
RSVA - Power (excluding Global Adjustment)	1588	49,076	231,647			280,723	2,483	2,309			4,792
RSVA - Global Adjustment	1589	128,756	71,789			200,545	5,277	1,982			7,259
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	7,052	(13,370)			(6,318)	(12,093)				(12,093)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(24,617)	(56)			(24,673)	(2,332)	(200)			(2,532)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	28,361	192			28,553	(3,980)				(3,980)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	(235,430)	213,492			(21,938)	(2,847)	(885)			(3,732)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0				0	0				0
RSVA - Global Adjustment	1589	128,756	71,789	0	0	200,545	5,277	1,982	0	0	7,259
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(534,282)	706,981	0	0	172,699	(26,349)	(2,340)	0	0	(28,689)
Total Group 1 Balance		(405,526)	778,769	0	0	373,244	(21,072)	(358)	0	0	(21,430)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(405,526)	778,769	0	0	373,244	(21,072)	(358)	0	0	(21,430)

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2015				Projected Interest on Dec-31-14 Balances		Total Claim
		Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ³	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³	
Group 1 Accounts								
LV Variance Account	1550	70,400	1,530	50,689	876		1,245	52,809
Smart Metering Entity Charge Variance	1551	4,951	72	104	65		30	199
RSVA - Wholesale Market Service Charge	1580	(237,369)	(5,855)	(6,166)	(1,638)		(2,226)	(10,030)
RSVA - Retail Transmission Network Charge	1584	(135,751)	(2,420)	167,996	(924)		2,165	169,236
RSVA - Retail Transmission Connection Charge	1586	(60,961)	(2,394)	62,460	(456)		743	62,747
RSVA - Power (excluding Global Adjustment)	1588	49,075	2,247	231,648	2,545		126	234,319
RSVA - Global Adjustment	1589	128,758	5,055	71,786	2,204		2,429	76,419
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	7,053	(12,093)	(13,371)	0		3	(13,368)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(24,617)	(2,399)	(56)	(133)		(75)	(264)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	28,362	(3,980)	191	0			191
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			(21,938)	(3,732)			(25,670)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)			0	0			0
RSVA - Global Adjustment	1589	128,758	5,055	71,786	2,204	0	2,429	76,419
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(298,858)	(25,292)	471,557	(3,397)	0	2,010	470,170
Total Group 1 Balance		(170,100)	(20,237)	543,343	(1,193)	0	4,439	546,590
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	0			0
Total including Account 1568		(170,100)	(20,237)	543,343	(1,193)	0	4,439	546,590

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

****Auto-populated by Rate Generator****

Account Descriptions	Account Number	As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)
Group 1 Accounts			
LV Variance Account	1550	123,493	(1)
Smart Metering Entity Charge Variance	1551	5,192	0
RSVA - Wholesale Market Service Charge	1580	(251,034)	(6)
RSVA - Retail Transmission Network Charge	1584	28,900	(0)
RSVA - Retail Transmission Connection Charge	1586	(1,352)	(1)
RSVA - Power (excluding Global Adjustment)	1588	285,514	(0)
RSVA - Global Adjustment	1589	207,806	2
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	(18,411)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(27,204)	1
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	24,574	1
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	(25,670)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0	0
RSVA - Global Adjustment	1589	207,806	2
Total Group 1 Balance excluding Account 1589 - Global Adjustment		144,002	(8)
Total Group 1 Balance		351,808	(5)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0
Total including Account 1568		351,808	(5)

Incentive Regulation Model for 2016 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking [HERE](#).

Rate Class	Unit	** Auto Populated by Rate Generator from most recent RRR Filing **						** Applicant to Enter **						** Applicant to Enter **						** Auto Populated** (Q1-2015)				
		Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) ⁴	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Consumption	Billed kW for Non-RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1595 Recovery Share Proportion (2013) ¹	1595 Recovery Share Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	43,480,804	0	2,762,216	0	0	43,480,804	0				2,762,216	0				27%		28%	23%		35%		5,004
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	20,165,300	0	2,668,799	0	0	20,165,300	0				2,668,799	0				16%		12%	10%		17%		754
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	55,514,123	179,962	55,514,123	179,962	0	55,514,123	179,962				55,514,123	179,962				56%		58%	66%		47%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	157,125	0	19,636	0	0	157,125	0				19,636	0					0%		0%		0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,437,252	4,034	1,437,252	4,034	0	1,437,252	4,034				1,437,252	4,034				1%		1%	2%		1%		
Total		120,754,604	183,996	62,402,026	183,996	0	120,754,604	183,996	0%	0	0	62,402,026	183,996	0%	100%	0%	100%	100%	100%	100%	0%	\$0.00		5,758
Threshold Test																						1568 Account Balance from Continuity Schedule	\$0.00	
Total Claim (including Account 1568)																						Total Balance of Account 1568 in Column W matches the amount entered on the Continuity Schedule		
Total Claim for Threshold Test (All Group 1 Accounts)																								
Threshold Test (Total claim per kWh)²																								
Account 1589 Memo Calculation																						\$0.0012 Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N)		

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.

Incentive Regulation Model for 2016 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP							1568				
					1550	1551	1580	1584	1586	1588	1589	1595_(2008)	1595_(2009)	1595_(2010)		1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)
RESIDENTIAL SERVICE CLASSIFICATION	36.0%	4.4%	86.9%	36.0%	19,015	173	(3,612)	60,938	22,594	84,373	3,383	0	(3,636)	0	(75)	43	(9,069)	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	16.7%	4.3%	13.1%	16.7%	8,819	26	(1,675)	28,261	10,478	39,130	3,268	0	(2,139)	0	(33)	19	(4,246)	0	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	46.0%	89.0%	0.0%	46.0%	24,278	0	(4,611)	77,802	28,847	107,723	67,984	0	(7,473)	0	(152)	126	(11,975)	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	69	0	(13)	220	82	305	24	0	(13)	0	(0)	0	(28)	0	
STREET LIGHTING SERVICE CLASSIFICATION	1.2%	2.3%	0.0%	1.2%	629	0	(119)	2,014	747	2,789	1,760	0	(107)	0	(3)	3	(349)	0	
Total	100.0%	100.0%	100.0%	100.0%	52,809	199	(10,030)	169,236	62,747	234,319	76,419	0	(13,368)	0	(264)	191	(25,667)	0	0

* RSVA - Power (Excluding Global Adjustment)

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2016 Filers

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
 Proposed Rate Rider Recovery Period (in months) **Rate Rider Recovery to be used below**

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less WMP if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	43,480,804	0	43,480,804	0	170,744		0.0039		3,383		3,383	2,762,216		0.0012		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	20,165,300	0	20,165,300	0	78,641		0.0039		3,268		3,268	2,668,799		0.0012		
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	55,514,123	179,962	55,514,123	179,962	214,564		1.1923		67,984		67,984	179,962		0.3778		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	157,125	0	157,125	0	621		0.0040		24		24	19,636		0.0012		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,437,252	4,034	1,437,252	4,034	5,603		1.3889		1,760		1,760	4,034		0.4363		



Incentive Regulation Model for 2016 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2016
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 7,273,106	\$ 7,273,106
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 7,273,106	\$ 7,273,106
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 61,791	\$ 61,791
Corporate Tax Rate	15.50%	15.500%
Tax Impact	\$ 9,578	\$ 9,578
Grossed-up Tax Amount	\$ 11,334	\$ 11,334
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 11,334	\$ 11,334
Total Tax Related Amounts	\$ 11,334	\$ 11,334
Incremental Tax Savings		\$ 0
Sharing of Tax Amount (50%)		\$ 0

Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H. As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed	Re-based Billed	Re-based Billed	Re-based	Re-based	Service Charge	Distribution	Distribution	Revenue	Service Charge	Distribution	Distribution	Total % Revenue	
		Customers or Connections	kWh	kW	Service Charge	Distribution Volumetric Rate		Distribution Volumetric Rate	Volumetric Rate	Volumetric Rate		Requirement from	% Revenue		% Revenue
		A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,255	42,490,590		20.35	0.0154	0.0000	1,283,271	654,355	0	1,937,626	66.2%	33.8%	0.0%	65.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	767	19,894,994		26.79	0.0150	0.0000	246,575	298,425	0	545,000	45.2%	54.8%	0.0%	18.4%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	70	54,194,875	188,386	181.61	0.0000	0.8698	152,552	0	163,858	316,411	48.2%	0.0%	51.8%	10.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	18	126,311		13.96	0.0153	0.0000	3,015	1,933	0	4,948	60.9%	39.1%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,546	1,593,834	4,270	6.44	0.0000	7,5882	119,475	0	32,402	151,876	78.7%	0.0%	21.3%	5.1%
Total		7,656	118,300,604	192,656				1,804,889	954,713	196,260	2,955,861				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	43,480,804	0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	20,165,300	0	0.0000	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	55,514,123	179,962	0	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	157,125	0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,437,252	4,034	0	0.0000
Total		120,754,604	183,996	50	

Incentive Regulation Model for 2016 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	43,480,804	0	1.0713	46,580,985
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0022	43,480,804	0	1.0713	46,580,985
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049	20,165,300	0	1.0713	21,603,086
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0021	20,165,300	0	1.0713	21,603,086
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9695	55,514,123	179,962		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8033	55,514,123	179,962		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049	157,125	0	1.0713	168,328
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0021	157,125	0	1.0713	168,328
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.4854	1,437,252	4,034		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6210	1,437,252	4,034		

Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$ 3.82	\$ 3.78	\$ 3.78	
Line Connection Service Rate	kW	\$ 0.82	\$ 0.86	\$ 0.86	
Transformation Connection Service Rate	kW	\$ 1.98	\$ 2.00	\$ 2.00	

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$ 3.4121	
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$ 0.7879	
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$ 1.8018	
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$ 2.5897	

If needed, add extra host here. (I)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	

If needed, add extra host here. (II)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	

Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ -	
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ 0.0667	\$ -	\$ -	
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ -	\$ -	
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ -	\$ -	
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	\$ -	\$ -	
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	\$ -	\$ -	
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ 0.2750	\$ -	\$ -	

	Historical 2014	Current 2015	Forecast 2016
Low Voltage Switchgear Credit (if applicable, enter as a negative value)			
\$			

Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,939	\$3.82	\$ 72,347	19,714	\$0.82	\$ 16,165	8,650	\$1.98	\$ 17,127	\$ 33,292
February	18,305	\$3.82	\$ 69,925	18,396	\$0.82	\$ 15,085	7,835	\$1.98	\$ 15,513	\$ 30,598
March	17,486	\$3.82	\$ 66,797	17,825	\$0.82	\$ 14,617	7,661	\$1.98	\$ 15,169	\$ 29,785
April	13,796	\$3.82	\$ 52,701	15,346	\$0.82	\$ 12,584	6,170	\$1.98	\$ 12,217	\$ 24,800
May	12,234	\$3.82	\$ 46,734	13,621	\$0.82	\$ 11,169	5,579	\$1.98	\$ 11,046	\$ 22,216
June	12,647	\$3.82	\$ 48,312	14,073	\$0.82	\$ 11,540	6,032	\$1.98	\$ 11,943	\$ 23,483
July	13,612	\$3.82	\$ 51,998	14,248	\$0.82	\$ 11,683	5,944	\$1.98	\$ 11,769	\$ 23,452
August	11,905	\$3.82	\$ 45,477	14,006	\$0.82	\$ 11,485	5,937	\$1.98	\$ 11,755	\$ 23,240
September	12,135	\$3.82	\$ 46,356	13,565	\$0.82	\$ 11,123	5,588	\$1.98	\$ 11,064	\$ 22,188
October	13,055	\$3.82	\$ 49,870	14,187	\$0.82	\$ 11,633	5,755	\$1.98	\$ 11,395	\$ 23,028
November	16,745	\$3.82	\$ 63,966	17,597	\$0.82	\$ 14,430	7,323	\$1.98	\$ 14,500	\$ 28,929
December	17,841	\$3.82	\$ 68,153	18,641	\$0.82	\$ 15,286	7,793	\$1.98	\$ 15,430	\$ 30,716
Total	178,700	\$ 3.82	\$ 682,634	191,219	\$ 0.82	\$ 156,800	80,267	\$ 1.98	\$ 158,929	\$ 315,728

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,862	\$3.19	\$ 15,526	4,924	\$0.69	\$ 3,382				\$ 3,382
February	4,659	\$3.23	\$ 15,047	4,658	\$0.65	\$ 3,028				\$ 3,028
March	4,258	\$3.23	\$ 13,752	4,402	\$0.65	\$ 2,861				\$ 2,861
April	3,720	\$3.23	\$ 12,017	3,834	\$0.65	\$ 2,492				\$ 2,492
May	3,214	\$3.23	\$ 10,381	3,244	\$0.65	\$ 2,109				\$ 2,109
June	3,189	\$3.23	\$ 10,299	3,188	\$0.65	\$ 2,073				\$ 2,073
July	3,318	\$3.23	\$ 10,716	3,454	\$0.65	\$ 2,245				\$ 2,245
August	3,518	\$3.23	\$ 11,364	3,518	\$0.65	\$ 2,287				\$ 2,287
September	3,513	\$3.23	\$ 11,347	3,513	\$0.65	\$ 2,284				\$ 2,284
October	3,227	\$3.23	\$ 10,424	3,227	\$0.65	\$ 2,098				\$ 2,098
November	3,357	\$3.23	\$ 10,841	3,357	\$0.65	\$ 2,182				\$ 2,182
December	3,998	\$3.23	\$ 12,914	3,998	\$0.65	\$ 2,599				\$ 2,599
Total	44,833	\$ 3.23	\$ 144,629	45,317	\$ 0.65	\$ 29,638				\$ 29,638

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,801	\$3.69	\$ 87,873	24,638	\$0.79	\$ 19,547	8,650	\$1.98	\$ 17,127	\$ 36,674
February	22,964	\$3.70	\$ 84,973	23,054	\$0.79	\$ 18,113	7,835	\$1.98	\$ 15,513	\$ 33,626
March	21,744	\$3.70	\$ 80,548	22,227	\$0.79	\$ 17,478	7,661	\$1.98	\$ 15,169	\$ 32,647
April	17,516	\$3.69	\$ 64,717	19,180	\$0.79	\$ 15,076	6,170	\$1.98	\$ 12,217	\$ 27,293
May	15,448	\$3.70	\$ 57,115	16,865	\$0.79	\$ 13,278	5,579	\$1.98	\$ 11,046	\$ 24,324
June	15,836	\$3.70	\$ 58,611	17,261	\$0.79	\$ 13,612	6,032	\$1.98	\$ 11,943	\$ 25,556
July	16,930	\$3.70	\$ 62,713	17,702	\$0.79	\$ 13,929	5,944	\$1.98	\$ 11,769	\$ 25,688
August	15,423	\$3.69	\$ 56,841	17,524	\$0.79	\$ 13,772	5,937	\$1.98	\$ 11,755	\$ 25,527
September	15,648	\$3.69	\$ 57,703	17,078	\$0.79	\$ 13,407	5,588	\$1.98	\$ 11,064	\$ 24,471
October	16,282	\$3.70	\$ 60,294	17,414	\$0.79	\$ 13,731	5,755	\$1.98	\$ 11,395	\$ 25,126
November	20,102	\$3.72	\$ 74,807	20,954	\$0.79	\$ 16,611	7,323	\$1.98	\$ 14,500	\$ 31,111
December	21,839	\$3.71	\$ 81,066	22,639	\$0.79	\$ 17,884	7,793	\$1.98	\$ 15,430	\$ 33,315
Total	223,533	\$ 3.70	\$ 827,263	236,536	\$ 0.79	\$ 186,438	80,267	\$ 1.98	\$ 158,929	\$ 345,367

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,939	\$ 3,780	\$ 71,589	19,714	\$ 0.8600	\$ 16,954	8,650	\$ 2,000	\$ 17,300	\$ 34,254
February	18,305	\$ 3,780	\$ 69,193	18,396	\$ 0.8600	\$ 15,821	7,835	\$ 2,000	\$ 15,670	\$ 31,491
March	17,486	\$ 3,780	\$ 66,097	17,825	\$ 0.8600	\$ 15,330	7,661	\$ 2,000	\$ 15,322	\$ 30,652
April	13,796	\$ 3,780	\$ 52,149	15,346	\$ 0.8600	\$ 13,198	6,170	\$ 2,000	\$ 12,340	\$ 25,538
May	12,234	\$ 3,780	\$ 46,245	13,621	\$ 0.8600	\$ 11,714	5,579	\$ 2,000	\$ 11,158	\$ 22,872
June	12,647	\$ 3,780	\$ 47,806	14,073	\$ 0.8600	\$ 12,103	6,032	\$ 2,000	\$ 12,064	\$ 24,167
July	13,612	\$ 3,780	\$ 51,453	14,246	\$ 0.8600	\$ 12,253	5,944	\$ 2,000	\$ 11,898	\$ 24,141
August	11,905	\$ 3,780	\$ 45,001	14,006	\$ 0.8600	\$ 12,045	5,937	\$ 2,000	\$ 11,874	\$ 23,919
September	12,135	\$ 3,780	\$ 45,870	13,565	\$ 0.8600	\$ 11,666	5,588	\$ 2,000	\$ 11,176	\$ 22,842
October	13,055	\$ 3,780	\$ 49,348	14,187	\$ 0.8600	\$ 12,201	5,755	\$ 2,000	\$ 11,510	\$ 23,711
November	16,745	\$ 3,780	\$ 63,296	17,597	\$ 0.8600	\$ 15,133	7,323	\$ 2,000	\$ 14,646	\$ 29,779
December	17,841	\$ 3,780	\$ 67,439	18,641	\$ 0.8600	\$ 16,031	7,793	\$ 2,000	\$ 15,586	\$ 31,617
Total	178,700	\$ 3.78	\$ 675,486	191,219	\$ 0.86	\$ 164,448	80,267	\$ 2.00	\$ 160,534	\$ 324,982

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,862	\$ 3,3765	\$ 16,417	4,924	\$ 0.7167	\$ 3,529	-	\$ 1,6200	\$ -	\$ 3,529
February	4,659	\$ 3,3765	\$ 15,731	4,658	\$ 0.7167	\$ 3,338	-	\$ 1,6200	\$ -	\$ 3,338
March	4,258	\$ 3,3765	\$ 14,377	4,402	\$ 0.7167	\$ 3,155	-	\$ 1,6200	\$ -	\$ 3,155
April	3,720	\$ 3,3765	\$ 12,561	3,834	\$ 0.7167	\$ 2,748	-	\$ 1,6200	\$ -	\$ 2,748
May	3,214	\$ 3,4121	\$ 10,966	3,244	\$ 0.7879	\$ 2,556	-	\$ 1,8018	\$ -	\$ 2,556
June	3,189	\$ 3,4121	\$ 10,881	3,188	\$ 0.7879	\$ 2,512	-	\$ 1,8018	\$ -	\$ 2,512
July	3,318	\$ 3,4121	\$ 11,321	3,454	\$ 0.7879	\$ 2,721	-	\$ 1,8018	\$ -	\$ 2,721
August	3,518	\$ 3,4121	\$ 12,004	3,518	\$ 0.7879	\$ 2,772	-	\$ 1,8018	\$ -	\$ 2,772
September	3,513	\$ 3,4121	\$ 11,987	3,513	\$ 0.7879	\$ 2,768	-	\$ 1,8018	\$ -	\$ 2,768
October	3,227	\$ 3,4121	\$ 11,011	3,227	\$ 0.7879	\$ 2,543	-	\$ 1,8018	\$ -	\$ 2,543
November	3,357	\$ 3,4121	\$ 11,454	3,357	\$ 0.7879	\$ 2,645	-	\$ 1,8018	\$ -	\$ 2,645
December	3,998	\$ 3,4121	\$ 13,642	3,998	\$ 0.7879	\$ 3,150	-	\$ 1,8018	\$ -	\$ 3,150
Total	44,833	\$ 3.40	\$ 152,352	45,317	\$ 0.78	\$ 34,437	-	\$ -	\$ -	\$ 34,437

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,801	\$3.70	\$ 88,006	24,638	\$0.83	\$ 20,483	8,650	\$2.00	\$ 17,300	\$ 37,783
February	22,964	\$3.70	\$ 84,924	23,054	\$0.83	\$ 19,159	7,835	\$2.00	\$ 15,670	\$ 34,829
March	21,744	\$3.70	\$ 80,474	22,227	\$0.83	\$ 18,484	7,661	\$2.00	\$ 15,322	\$ 33,806
April	17,516	\$3.69	\$ 64,709	19,180	\$0.83	\$ 15,945	6,170	\$2.00	\$ 12,340	\$ 28,285
May	15,448	\$3.70	\$ 57,211	16,865	\$0.85	\$ 14,270	5,579	\$2.00	\$ 11,158	\$ 25,428
June	15,836	\$3.71	\$ 58,887	17,261	\$0.85	\$ 14,615	6,032	\$2.00	\$ 12,064	\$ 26,679
July	16,930	\$3.71	\$ 62,775	17,702	\$0.85	\$ 14,975	5,944	\$2.00	\$ 11,898	\$ 26,863
August	15,423	\$3.70	\$ 57,005	17,524	\$0.85	\$ 14,817	5,937	\$2.00	\$ 11,874	\$ 26,691
September	15,648	\$3.70	\$ 57,857	17,078	\$0.85	\$ 14,434	5,588	\$2.00	\$ 11,176	\$ 25,610
October	16,282	\$3.71	\$ 60,359	17,414	\$0.85	\$ 14,743	5,755	\$2.00	\$ 11,510	\$ 26,253
November	20,102	\$3.72	\$ 74,751	20,954	\$0.85	\$ 17,778	7,323	\$2.00	\$ 14,646	\$ 32,424
December	21,839	\$3.71	\$ 81,081	22,639	\$0.85	\$ 19,181	7,793	\$2.00	\$ 15,586	\$ 34,767
Total	223,533	\$ 3.70	\$ 827,836	236,536	\$ 0.84	\$ 198,885	80,267	\$ 2.00	\$ 160,534	\$ 359,419

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,939	\$ 3,780	\$ 71,589	19,714	\$ 0.8600	\$ 16,954	8,650	\$ 2,000	\$ 17,300	\$ 34,254
February	18,305	\$ 3,780	\$ 69,193	18,396	\$ 0.8600	\$ 15,821	7,835	\$ 2,000	\$ 15,670	\$ 31,491
March	17,486	\$ 3,780	\$ 66,097	17,825	\$ 0.8600	\$ 15,330	7,661	\$ 2,000	\$ 15,322	\$ 30,652
April	13,796	\$ 3,780	\$ 52,149	15,346	\$ 0.8600	\$ 13,198	6,170	\$ 2,000	\$ 12,340	\$ 25,538
May	12,234	\$ 3,780	\$ 46,245	13,621	\$ 0.8600	\$ 11,714	5,579	\$ 2,000	\$ 11,158	\$ 22,872
June	12,847	\$ 3,780	\$ 47,906	14,073	\$ 0.8600	\$ 12,103	6,032	\$ 2,000	\$ 12,064	\$ 24,167
July	13,612	\$ 3,780	\$ 51,453	14,249	\$ 0.8600	\$ 12,253	5,944	\$ 2,000	\$ 11,888	\$ 24,141
August	11,905	\$ 3,780	\$ 45,001	14,006	\$ 0.8600	\$ 12,045	5,937	\$ 2,000	\$ 11,874	\$ 23,919
September	12,135	\$ 3,780	\$ 45,870	13,565	\$ 0.8600	\$ 11,666	5,588	\$ 2,000	\$ 11,176	\$ 22,842
October	13,055	\$ 3,780	\$ 49,348	14,187	\$ 0.8600	\$ 12,201	5,755	\$ 2,000	\$ 11,510	\$ 23,711
November	16,745	\$ 3,780	\$ 63,296	17,597	\$ 0.8600	\$ 15,133	7,323	\$ 2,000	\$ 14,646	\$ 29,779
December	17,841	\$ 3,780	\$ 67,439	18,641	\$ 0.8600	\$ 16,031	7,793	\$ 2,000	\$ 15,586	\$ 31,617
Total	178,700	\$ 3.78	\$ 675,486	191,219	\$ 0.86	\$ 164,448	80,267	\$ 2.00	\$ 160,534	\$ 324,982

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,862	\$ 3,4121	\$ 16,590	4,924	\$ 0.7879	\$ 3,880	-	\$ 1,8018	\$ -	\$ 3,880
February	4,659	\$ 3,4121	\$ 15,897	4,658	\$ 0.7879	\$ 3,670	-	\$ 1,8018	\$ -	\$ 3,670
March	4,258	\$ 3,4121	\$ 14,529	4,402	\$ 0.7879	\$ 3,468	-	\$ 1,8018	\$ -	\$ 3,468
April	3,720	\$ 3,4121	\$ 12,693	3,834	\$ 0.7879	\$ 3,021	-	\$ 1,8018	\$ -	\$ 3,021
May	3,214	\$ 3,4121	\$ 10,966	3,244	\$ 0.7879	\$ 2,556	-	\$ 1,8018	\$ -	\$ 2,556
June	3,189	\$ 3,4121	\$ 10,881	3,188	\$ 0.7879	\$ 2,512	-	\$ 1,8018	\$ -	\$ 2,512
July	3,318	\$ 3,4121	\$ 11,321	3,454	\$ 0.7879	\$ 2,721	-	\$ 1,8018	\$ -	\$ 2,721
August	3,518	\$ 3,4121	\$ 12,004	3,518	\$ 0.7879	\$ 2,772	-	\$ 1,8018	\$ -	\$ 2,772
September	3,513	\$ 3,4121	\$ 11,987	3,513	\$ 0.7879	\$ 2,768	-	\$ 1,8018	\$ -	\$ 2,768
October	3,227	\$ 3,4121	\$ 11,011	3,227	\$ 0.7879	\$ 2,543	-	\$ 1,8018	\$ -	\$ 2,543
November	3,357	\$ 3,4121	\$ 11,454	3,357	\$ 0.7879	\$ 2,645	-	\$ 1,8018	\$ -	\$ 2,645
December	3,998	\$ 3,4121	\$ 13,642	3,998	\$ 0.7879	\$ 3,150	-	\$ 1,8018	\$ -	\$ 3,150
Total	44,833	\$ 3.41	\$ 152,975	45,317	\$ 0.79	\$ 35,705	-	\$ -	\$ -	\$ 35,705

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,801	\$ 3.70	\$ 88,179	24,638	\$ 0.85	\$ 20,834	8,650	\$ 2.00	\$ 17,300	\$ 38,134
February	22,964	\$ 3.71	\$ 85,090	23,054	\$ 0.85	\$ 19,491	7,835	\$ 2.00	\$ 15,670	\$ 35,161
March	21,744	\$ 3.71	\$ 80,626	22,227	\$ 0.85	\$ 18,798	7,661	\$ 2.00	\$ 15,322	\$ 34,120
April	17,516	\$ 3.70	\$ 64,842	19,180	\$ 0.85	\$ 16,218	6,170	\$ 2.00	\$ 12,340	\$ 28,558
May	15,448	\$ 3.70	\$ 57,211	16,865	\$ 0.85	\$ 14,270	5,579	\$ 2.00	\$ 11,158	\$ 25,428
June	15,836	\$ 3.71	\$ 58,697	17,261	\$ 0.85	\$ 14,615	6,032	\$ 2.00	\$ 12,064	\$ 26,679
July	16,930	\$ 3.71	\$ 62,775	17,702	\$ 0.85	\$ 14,975	5,944	\$ 2.00	\$ 11,888	\$ 26,863
August	15,423	\$ 3.70	\$ 57,005	17,524	\$ 0.85	\$ 14,817	5,937	\$ 2.00	\$ 11,874	\$ 25,691
September	15,648	\$ 3.70	\$ 57,857	17,078	\$ 0.85	\$ 14,434	5,588	\$ 2.00	\$ 11,176	\$ 25,610
October	16,282	\$ 3.71	\$ 60,359	17,414	\$ 0.85	\$ 14,743	5,755	\$ 2.00	\$ 11,510	\$ 26,253
November	20,102	\$ 3.72	\$ 74,751	20,954	\$ 0.85	\$ 17,778	7,323	\$ 2.00	\$ 14,646	\$ 32,424
December	21,839	\$ 3.71	\$ 81,081	22,639	\$ 0.85	\$ 19,181	7,793	\$ 2.00	\$ 15,586	\$ 34,767
Total	223,533	\$ 3.71	\$ 828,461	236,536	\$ 0.85	\$ 200,154	80,267	\$ 2.00	\$ 160,534	\$ 360,688

Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	46,580,985	0	242,221	34.1%	282,690	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049	21,603,086	0	105,855	14.9%	123,541	0.0057
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9695		179,962	354,435	50.0%	413,652	2.2985
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049	168,328	0	825	0.1%	963	0.0057
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.4854		4,034	5,992	0.8%	6,993	1.7336

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0022	46,580,985	0	102,478	34.7%	124,743	0.0027
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0021	21,603,086	0	45,366	15.4%	55,223	0.0026
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8033		179,962	144,563	49.0%	175,973	0.9778
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0021	168,328	0	353	0.1%	430	0.0026
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6210		4,034	2,505	0.8%	3,049	0.7559

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	46,580,985	0	282,690	34.1%	282,902	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	21,603,086	0	123,541	14.9%	123,634	0.0057
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2985		179,962	413,652	50.0%	413,963	2.3003
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	168,328	0	963	0.1%	963	0.0057
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7336		4,034	6,993	0.8%	6,998	1.7349

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027	46,580,985	0	124,743	34.7%	125,184	0.0027
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026	21,603,086	0	55,223	15.4%	55,418	0.0026
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9778		179,962	175,973	49.0%	176,594	0.9813
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026	168,328	0	430	0.1%	432	0.0026
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7559		4,034	3,049	0.8%	3,060	0.7586



Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers	5,255	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	I	Price Cap Index	2.10%	Billed kWh	42,936,585	
Associated Stretch Factor Value	0.00%	Rate Design Transition Years Left			4	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	21.03		0.0160		2.10%	24.25	0.0123
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	27.69		0.0155		2.10%	28.27	0.0158
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	187.66		0.8988		2.10%	191.60	0.9177
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	14.43		0.0158		2.10%	14.73	0.0161
STREET LIGHTING SERVICE CLASSIFICATION	6.65		7.8407		2.10%	6.79	8.0054
microFIT SERVICE CLASSIFICATION	5.40					5.40	

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split	
Current Residential Fixed Rate (inclusive of R/C adj.)	21.03	1,326,152	65.9%	8.5%	2.72	74.4%	23.75	1,497,675
Current Residential Variable Rate (inclusive of R/C adj.)	0.0160	686,985	34.1%			25.6%	0.0120	515,239
		<u>2,013,137</u>						<u>2,012,914</u>

¹ These are the residential rates to which the Price Cap Index will be applied to.

Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision has been issued at the time of completing this application

Proposed		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	N/A

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g. proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.
 In column A, the rate rider descriptions must begin with "Rate Rider for".
 In column B, choose the associated unit from the drop-down menu.
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION

Description	Unit	Rate

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

Description	Unit	Rate

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

Description	Unit	Rate

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Description	Unit	Rate

STREET LIGHTING SERVICE CLASSIFICATION

Description	Unit	Rate

microFIT SERVICE CLASSIFICATION

Description	Unit	Rate

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
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EB-2015-0093

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0123
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0039
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0012
Low Voltage Service Rate	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
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EB-2015-0093

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0158
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0039
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0012
Low Voltage Service Rate	\$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Northern Ontario Wires Inc.
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	191.60
Distribution Volumetric Rate	\$/kW	0.9177
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	1.1923
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.3778
Low Voltage Service Rate	\$/kW	0.4340
Retail Transmission Rate - Network Service Rate	\$/kW	2.3003
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9813

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Northern Ontario Wires Inc.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.73
Distribution Volumetric Rate	\$/kWh	0.0161
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0040
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0012
Low Voltage Service Rate	\$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Northern Ontario Wires Inc.
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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.79
Distribution Volumetric Rate	\$/kW	8.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	1.3889
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.4363
Low Voltage Service Rate	\$/kW	0.3351
Retail Transmission Rate - Network Service Rate	\$/kW	1.7349
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7586

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Statement of Account	\$	15.00
Account History	\$	15.00
Request for other billing information	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Other

Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0713
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0605

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0713	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.03	1	\$ 21.03	\$ 24.25	1	\$ 24.25	\$ 3.22	15.31%
Distribution Volumetric Rate	\$ 0.0160	800	\$ 12.80	\$ 0.0123	800	\$ 9.84	-\$ 2.96	-23.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.83			\$ 34.09	\$ 0.26	0.77%
Line Losses on Cost of Power	\$ 0.0954	57	\$ 5.44	\$ 0.0954	57	\$ 5.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0027	800	-\$ 2.16	\$ 0.0039	800	\$ 3.12	\$ 5.28	-244.44%
Low Voltage Service Charge	\$ 0.0013	800	\$ 1.04	\$ 0.0013	800	\$ 1.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.94			\$ 44.48	\$ 5.54	14.23%
RTSR - Network	\$ 0.0052	857	\$ 4.46	\$ 0.0061	857	\$ 5.23	\$ 0.77	17.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0022	857	\$ 1.89	\$ 0.0027	857	\$ 2.31	\$ 0.43	22.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.28			\$ 52.02	\$ 6.74	14.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	857	\$ 3.77	\$ 0.0044	857	\$ 3.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	857	\$ 1.11	\$ 0.0013	857	\$ 1.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	-\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	857	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 137.73			\$ 138.87	\$ 1.14	0.83%
HST	13%		\$ 17.91	13%		\$ 18.05	\$ 0.15	0.83%
Total Bill (including HST)			\$ 155.64			\$ 156.92	\$ 1.29	0.83%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 15.56					
Total Bill on TOU			\$ 140.08			\$ 156.92	\$ 16.85	12.03%
Total Bill on Non-RPP Avg. Price			\$ 132.34			\$ 133.48	\$ 1.14	0.86%
HST	13%		\$ 17.20	13%		\$ 17.35	\$ 0.15	0.86%
Total Bill (including HST)			\$ 149.54			\$ 150.83	\$ 1.29	0.86%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 14.95					
Total Bill on Non-RPP Avg. Price			\$ 134.59			\$ 150.83	\$ 16.24	12.06%
Total Bill on Average IESO Wholesale Market Price			\$ 132.34			\$ 133.48	\$ 1.14	0.86%
HST	13%		\$ 17.20	13%		\$ 17.35	\$ 0.15	0.86%
Total Bill (including HST)			\$ 149.54			\$ 150.83	\$ 1.29	0.86%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 14.95					
Total Bill on Average IESO Wholesale Market Price			\$ 134.59			\$ 150.83	\$ 16.24	12.06%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0713	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.69	1	\$ 27.69	\$ 28.27	1	\$ 28.27	\$ 0.58	2.09%
Distribution Volumetric Rate	\$ 0.0155	2000	\$ 31.00	\$ 0.0158	2000	\$ 31.60	\$ 0.60	1.94%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 58.69			\$ 59.87	\$ 1.18	2.01%
Line Losses on Cost of Power	\$ 0.0954	143	\$ 13.60	\$ 0.0954	143	\$ 13.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -0.0028	2,000	\$ 5.60	\$ 0.0039	2,000	\$ 7.80	\$ 13.40	-239.29%
Low Voltage Service Charge	\$ 0.0012	2,000	\$ 2.40	\$ 0.0012	2,000	\$ 2.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 69.88			\$ 84.46	\$ 14.58	20.86%
RTSR - Network	\$ 0.0049	2,143	\$ 10.50	\$ 0.0057	2,143	\$ 12.21	\$ 1.71	16.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0021	2,143	\$ 4.50	\$ 0.0026	2,143	\$ 5.57	\$ 1.07	23.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 84.88			\$ 102.25	\$ 17.37	20.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,143	\$ 9.43	\$ 0.0044	2,143	\$ 9.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,143	\$ 2.79	\$ 0.0013	2,143	\$ 2.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	2,143	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	2,000	\$ 190.80	\$ 0.0954	2,000	\$ 190.80	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0954	2,000	\$ 190.80	\$ 0.0954	2,000	\$ 190.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 315.63			\$ 332.99	\$ 17.37	5.50%
HST	13%		\$ 41.03	13%		\$ 43.29	\$ 2.26	5.50%
Total Bill (including HST)			\$ 356.66			\$ 376.28	\$ 19.62	5.50%
Ontario Clean Energy Benefit ¹			\$ -35.67			\$ -	\$ -	
Total Bill on TOU			\$ 320.99			\$ 376.28	\$ 55.29	17.23%
Total Bill on Non-RPP Avg. Price			\$ 302.15			\$ 319.51	\$ 17.37	5.75%
HST	13%		\$ 39.28	13%		\$ 41.54	\$ 2.26	5.75%
Total Bill (including HST)			\$ 341.42			\$ 361.05	\$ 19.62	5.75%
Ontario Clean Energy Benefit ¹			\$ -34.14			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 307.28			\$ 361.05	\$ 53.76	17.50%
Total Bill on Average IESO Wholesale Market Price			\$ 302.15			\$ 319.51	\$ 17.37	5.75%
HST	13%		\$ 39.28	13%		\$ 41.54	\$ 2.26	5.75%
Total Bill (including HST)			\$ 341.42			\$ 361.05	\$ 19.62	5.75%
Ontario Clean Energy Benefit ¹			\$ -34.14			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 307.28			\$ 361.05	\$ 53.76	17.50%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption	66,088	kWh
Demand	214	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0713	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 187.66	1	\$ 187.66	\$ 191.60	1	\$ 191.60	\$ 3.94	2.10%
Distribution Volumetric Rate	\$ 0.8988	214.240476	\$ 192.56	\$ 0.9177	214.2404762	\$ 196.61	\$ 4.05	2.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	214.240476	\$ -	\$ -	214.2404762	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 380.22			\$ 388.21	\$ 7.99	2.10%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7943	214	\$ 170.17	\$ 1.1923	214	\$ 255.44	\$ 425.61	-250.11%
Low Voltage Service Charge	\$ 0.4340	214	\$ 92.98	\$ 0.4340	214	\$ 92.98	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 303.03			\$ 736.63	\$ 433.60	143.09%
RTSR - Network	\$ 1.9695	214	\$ 421.95	\$ 2.3003	214	\$ 492.82	\$ 70.87	16.80%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.8033	214	\$ 172.10	\$ 0.9813	214	\$ 210.23	\$ 38.13	22.16%
Sub-Total C - Delivery (including Sub-Total B)			\$ 897.07			\$ 1,439.68	\$ 542.60	60.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	70,800	\$ 311.52	\$ 0.0044	70,800	\$ 311.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	70,800	\$ 92.04	\$ 0.0013	70,800	\$ 92.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	66,088	\$ 462.62	\$ 0.0070	66,088	\$ 462.62	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	70,800	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	45,312	\$ 3,624.98	\$ 0.0800	45,312	\$ 3,624.98	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	12,744	\$ 1,554.78	\$ 0.1220	12,744	\$ 1,554.78	\$ -	0.00%
TOU - On Peak	\$ 0.1610	12,744	\$ 2,051.79	\$ 0.1610	12,744	\$ 2,051.79	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	70,800	\$ 6,754.35	\$ 0.0954	70,800	\$ 6,754.35	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0954	70,800	\$ 6,754.35	\$ 0.0954	70,800	\$ 6,754.35	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 8,995.05			\$ 9,537.65	\$ 542.60	6.03%
HST	13%		\$ 1,169.36	13%		\$ 1,239.90	\$ 70.54	6.03%
Total Bill (including HST)			\$ 10,164.41			\$ 10,777.55	\$ 613.14	6.03%
Ontario Clean Energy Benefit ¹			\$ 1,016.44			\$ -	\$ -	
Total Bill on TOU			\$ 9,147.97			\$ 10,777.55	\$ 1,629.58	17.81%
Total Bill on Non-RPP Avg. Price			\$ 8,517.86			\$ 9,060.46	\$ 542.60	6.37%
HST	13%		\$ 1,107.32	13%		\$ 1,177.86	\$ 70.54	6.37%
Total Bill (including HST)			\$ 9,625.18			\$ 10,238.32	\$ 613.14	6.37%
Ontario Clean Energy Benefit ¹			\$ 962.52			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 8,662.66			\$ 10,238.32	\$ 1,575.66	18.19%
Total Bill on Average IESO Wholesale Market Price			\$ 8,517.86			\$ 9,060.46	\$ 542.60	6.37%
HST	13%		\$ 1,107.32	13%		\$ 1,177.86	\$ 70.54	6.37%
Total Bill (including HST)			\$ 9,625.18			\$ 10,238.32	\$ 613.14	6.37%
Ontario Clean Energy Benefit ¹			\$ 962.52			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 8,662.66			\$ 10,238.32	\$ 1,575.66	18.19%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption	727	kWh
Demand	-	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0713	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.43	1	\$ 14.43	\$ 14.73	1	\$ 14.73	\$ 0.30	2.08%
Distribution Volumetric Rate	\$ 0.0158	727.430556	\$ 11.49	\$ 0.0161	727.430556	\$ 11.71	\$ 0.22	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	727.430556	\$ -	\$ -	727.430556	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 25.92			\$ 26.44	\$ 0.52	2.00%
Line Losses on Cost of Power	\$ 0.0954	52	\$ 4.95	\$ 0.0954	52	\$ 4.95	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -0.0028	727	\$ 2.04	\$ 0.0040	727	\$ 2.91	\$ 4.95	-242.86%
Low Voltage Service Charge	\$ 0.0012	727	\$ 0.87	\$ 0.0012	727	\$ 0.87	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.71			\$ 35.17	\$ 5.46	18.40%
RTSR - Network	\$ 0.0049	779	\$ 3.82	\$ 0.0057	779	\$ 4.44	\$ 0.62	16.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0021	779	\$ 1.64	\$ 0.0026	779	\$ 2.03	\$ 0.39	23.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.16			\$ 41.64	\$ 6.48	18.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	779	\$ 3.43	\$ 0.0044	779	\$ 3.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	779	\$ 1.01	\$ 0.0013	779	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	727	\$ 5.09	\$ 0.0070	727	\$ 5.09	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	779	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	466	\$ 37.24	\$ 0.0800	466	\$ 37.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	131	\$ 15.97	\$ 0.1220	131	\$ 15.97	\$ -	0.00%
TOU - On Peak	\$ 0.1610	131	\$ 21.08	\$ 0.1610	131	\$ 21.08	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	727	\$ 69.40	\$ 0.0954	727	\$ 69.40	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0954	727	\$ 69.40	\$ 0.0954	727	\$ 69.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 119.25			\$ 125.72	\$ 6.48	5.43%
HST		13%	\$ 15.50		13%	\$ 16.34	\$ 0.84	5.43%
Total Bill (including HST)			\$ 134.75			\$ 142.07	\$ 7.32	5.43%
Ontario Clean Energy Benefit ¹			\$ -13.47			\$ -	\$ -	
Total Bill on TOU			\$ 121.28			\$ 142.07	\$ 20.79	17.14%
Total Bill on Non-RPP Avg. Price			\$ 114.34			\$ 120.82	\$ 6.48	5.67%
HST		13%	\$ 14.86		13%	\$ 15.71	\$ 0.84	5.67%
Total Bill (including HST)			\$ 129.21			\$ 136.53	\$ 7.32	5.67%
Ontario Clean Energy Benefit ¹			\$ -12.92			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 116.29			\$ 136.53	\$ 20.24	17.41%
Total Bill on Average IESO Wholesale Market Price			\$ 114.34			\$ 120.82	\$ 6.48	5.67%
HST		13%	\$ 14.86		13%	\$ 15.71	\$ 0.84	5.67%
Total Bill (including HST)			\$ 129.21			\$ 136.53	\$ 7.32	5.67%
Ontario Clean Energy Benefit ¹			\$ -12.92			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 116.29			\$ 136.53	\$ 20.24	17.41%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption	77	kWh
Demand	0	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0713	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.65	1	\$ 6.65	\$ 6.79	1	\$ 6.79	\$ 0.14	2.11%
Distribution Volumetric Rate	\$ 7.8407	0.21744286	\$ 1.70	\$ 8.0054	0.217442863	\$ 1.74	\$ 0.04	2.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.21744286	\$ -	\$ -	0.217442863	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 8.35			\$ 8.53	\$ 0.18	2.10%
Line Losses on Cost of Power	\$ 0.0954	6	\$ 0.53	\$ 0.0954	6	\$ 0.53	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.0181	0	\$ 0.22	\$ 1.3889	0	\$ 0.30	\$ 0.52	-236.42%
Low Voltage Service Charge	\$ 0.3351	0	\$ 0.07	\$ 0.3351	0	\$ 0.07	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.73			\$ 9.43	\$ 0.70	8.01%
RTSR - Network	\$ 1.4854	0	\$ 0.32	\$ 1.7349	0	\$ 0.38	\$ 0.05	16.80%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.6210	0	\$ 0.14	\$ 0.7586	0	\$ 0.16	\$ 0.03	22.16%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9.19			\$ 9.97	\$ 0.78	8.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	83	\$ 0.37	\$ 0.0044	83	\$ 0.37	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	83	\$ 0.11	\$ 0.0013	83	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	77	\$ 0.54	\$ 0.0070	77	\$ 0.54	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	83	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	50	\$ 3.97	\$ 0.0800	50	\$ 3.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	14	\$ 1.70	\$ 0.1220	14	\$ 1.70	\$ -	0.00%
TOU - On Peak	\$ 0.1610	14	\$ 2.25	\$ 0.1610	14	\$ 2.25	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	77	\$ 7.39	\$ 0.0954	77	\$ 7.39	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0954	77	\$ 7.39	\$ 0.0954	77	\$ 7.39	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 18.37			\$ 19.15	\$ 0.78	4.26%
HST	13%		\$ 2.39	13%		\$ 2.49	\$ 0.10	4.26%
Total Bill (including HST)			\$ 20.76			\$ 21.64	\$ 0.89	4.26%
Ontario Clean Energy Benefit ¹			\$ 2.08			\$ -	\$ -	-
Total Bill on TOU			\$ 18.68			\$ 21.64	\$ 2.97	15.88%
Total Bill on Non-RPP Avg. Price			\$ 17.85			\$ 18.63	\$ 0.78	4.39%
HST	13%		\$ 2.32	13%		\$ 2.42	\$ 0.10	4.39%
Total Bill (including HST)			\$ 20.17			\$ 21.05	\$ 0.89	4.39%
Ontario Clean Energy Benefit ¹			\$ 2.02			\$ -	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 18.15			\$ 21.05	\$ 2.91	16.01%
Total Bill on Average IESO Wholesale Market Price			\$ 17.85			\$ 18.63	\$ 0.78	4.39%
HST	13%		\$ 2.32	13%		\$ 2.42	\$ 0.10	4.39%
Total Bill (including HST)			\$ 20.17			\$ 21.05	\$ 0.89	4.39%
Ontario Clean Energy Benefit ¹			\$ 2.02			\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 18.15			\$ 21.05	\$ 2.91	16.01%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption	220	kWh
Demand	-	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0713	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.03	1	\$ 21.03	\$ 24.25	1	\$ 24.25	\$ 3.22	15.31%
Distribution Volumetric Rate	\$ 0.0160	220.42	\$ 3.53	\$ 0.0123	220.42	\$ 2.71	-\$ 0.82	-23.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	220.42	\$ -	\$ -	220.42	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 24.56			\$ 26.96	\$ 2.40	9.79%
Line Losses on Cost of Power	\$ 0.0954	16	\$ 1.50	\$ 0.0954	16	\$ 1.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0027	220	-\$ 0.60	\$ 0.0039	220	\$ 0.86	\$ 1.45	-244.44%
Low Voltage Service Charge	\$ 0.0013	220	\$ 0.29	\$ 0.0013	220	\$ 0.29	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.54			\$ 30.40	\$ 3.86	14.54%
RTSR - Network	\$ 0.0052	236	\$ 1.23	\$ 0.0061	236	\$ 1.44	\$ 0.21	17.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0022	236	\$ 0.52	\$ 0.0027	236	\$ 0.64	\$ 0.12	22.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 28.28			\$ 32.47	\$ 4.19	14.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	236	\$ 1.04	\$ 0.0044	236	\$ 1.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	236	\$ 0.31	\$ 0.0013	236	\$ 0.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	220	\$ 1.54	\$ -	220	\$ -	-\$ 1.54	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	236	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	141	\$ 11.29	\$ 0.0800	141	\$ 11.29	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	40	\$ 4.84	\$ 0.1220	40	\$ 4.84	\$ -	0.00%
TOU - On Peak	\$ 0.1610	40	\$ 6.39	\$ 0.1610	40	\$ 6.39	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	220	\$ 21.03	\$ 0.0954	220	\$ 21.03	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0954	220	\$ 21.03	\$ 0.0954	220	\$ 21.03	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 53.94			\$ 56.58	\$ 2.65	4.91%
HST		13%	\$ 7.01		13%	\$ 7.36	\$ 0.34	4.91%
Total Bill (including HST)			\$ 60.95			\$ 63.94	\$ 2.99	4.91%
Ontario Clean Energy Benefit ¹			-\$ 6.09					
Total Bill on TOU			\$ 54.86			\$ 63.94	\$ 9.08	16.55%
Total Bill on Non-RPP Avg. Price			\$ 52.45			\$ 55.10	\$ 2.65	5.05%
HST		13%	\$ 6.82		13%	\$ 7.16	\$ 0.34	5.05%
Total Bill (including HST)			\$ 59.27			\$ 62.26	\$ 2.99	5.05%
Ontario Clean Energy Benefit ¹			-\$ 5.93					
Total Bill on Non-RPP Avg. Price			\$ 53.34			\$ 62.26	\$ 8.92	16.72%
Total Bill on Average IESO Wholesale Market Price			\$ 52.45			\$ 55.10	\$ 2.65	5.05%
HST		13%	\$ 6.82		13%	\$ 7.16	\$ 0.34	5.05%
Total Bill (including HST)			\$ 59.27			\$ 62.26	\$ 2.99	5.05%
Ontario Clean Energy Benefit ¹			-\$ 5.93					
Total Bill on Average IESO Wholesale Market Price			\$ 53.34			\$ 62.26	\$ 8.92	16.72%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0713	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.03	1	\$ 21.03	\$ 24.25	1	\$ 24.25	\$ 3.22	15.31%
Distribution Volumetric Rate	\$ 0.0160	500	\$ 8.00	\$ 0.0123	500	\$ 6.15	-\$ 1.85	-23.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 29.03			\$ 30.40	\$ 1.37	4.72%
Line Losses on Cost of Power	\$ 0.0954	36	\$ 3.40	\$ 0.0954	36	\$ 3.40	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0027	500	-\$ 1.35	\$ 0.0039	500	\$ 1.95	\$ 3.30	-244.44%
Low Voltage Service Charge	\$ 0.0013	500	\$ 0.65	\$ 0.0013	500	\$ 0.65	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.52			\$ 37.19	\$ 4.67	14.36%
RTSR - Network	\$ 0.0052	536	\$ 2.79	\$ 0.0061	536	\$ 3.27	\$ 0.48	17.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0022	536	\$ 1.18	\$ 0.0027	536	\$ 1.45	\$ 0.27	22.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.48			\$ 41.90	\$ 5.42	14.86%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	536	\$ 2.36	\$ 0.0044	536	\$ 2.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	536	\$ 0.70	\$ 0.0013	536	\$ 0.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	500	\$ 3.50	\$ -	500	\$ -	-\$ 3.50	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	536	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	320	\$ 25.60	\$ 0.0800	320	\$ 25.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	90	\$ 10.98	\$ 0.1220	90	\$ 10.98	\$ -	0.00%
TOU - On Peak	\$ 0.1610	90	\$ 14.49	\$ 0.1610	90	\$ 14.49	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	500	\$ 47.70	\$ 0.0954	500	\$ 47.70	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0954	500	\$ 47.70	\$ 0.0954	500	\$ 47.70	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 94.36			\$ 96.28	\$ 1.92	2.03%
HST	13%		\$ 12.27	13%		\$ 12.52	\$ 0.25	2.03%
Total Bill (including HST)			\$ 106.62			\$ 108.79	\$ 2.17	2.03%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 10.66					
Total Bill on TOU			\$ 95.96			\$ 108.79	\$ 12.83	13.37%
Total Bill on Non-RPP Avg. Price			\$ 90.99			\$ 92.91	\$ 1.92	2.11%
HST	13%		\$ 11.83	13%		\$ 12.08	\$ 0.25	2.11%
Total Bill (including HST)			\$ 102.82			\$ 104.99	\$ 2.17	2.11%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 10.28					
Total Bill on Non-RPP Avg. Price			\$ 92.54			\$ 104.99	\$ 12.45	13.45%
Total Bill on Average IESO Wholesale Market Price			\$ 90.99			\$ 92.91	\$ 1.92	2.11%
HST	13%		\$ 11.83	13%		\$ 12.08	\$ 0.25	2.11%
Total Bill (including HST)			\$ 102.82			\$ 104.99	\$ 2.17	2.11%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 10.28					
Total Bill on Average IESO Wholesale Market Price			\$ 92.54			\$ 104.99	\$ 12.45	13.45%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0713	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.03	1	\$ 21.03	\$ 24.25	1	\$ 24.25	\$ 3.22	15.31%
Distribution Volumetric Rate	\$ 0.0160	800	\$ 12.80	\$ 0.0123	800	\$ 9.84	\$ -2.96	-23.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 33.83			\$ 34.09	\$ 0.26	0.77%
Line Losses on Cost of Power	\$ 0.1021	57	\$ 5.83	\$ 0.1021	57	\$ 5.83	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0027	800	-\$ 2.16	\$ 0.0039	800	\$ 3.12	\$ 5.28	-244.44%
Low Voltage Service Charge	\$ 0.0013	800	\$ 1.04	\$ 0.0013	800	\$ 1.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.33			\$ 44.87	\$ 5.54	14.09%
RTSR - Network	\$ 0.0052	857	\$ 4.46	\$ 0.0061	857	\$ 5.23	\$ 0.77	17.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0022	857	\$ 1.89	\$ 0.0027	857	\$ 2.31	\$ 0.43	22.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.67			\$ 52.41	\$ 6.74	14.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	857	\$ 3.77	\$ 0.0044	857	\$ 3.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	857	\$ 1.11	\$ 0.0013	857	\$ 1.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	\$ -5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	857	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 138.12			\$ 139.26	\$ 1.14	0.83%
HST		13%	\$ 17.95		13%	\$ 18.10	\$ 0.15	0.83%
Total Bill (including HST)			\$ 156.07			\$ 157.36	\$ 1.29	0.83%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 15.61					
Total Bill on TOU			\$ 140.46			\$ 157.36	\$ 16.90	12.03%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0713	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.03	1	\$ 21.03	\$ 24.25	1	\$ 24.25	\$ 3.22	15.31%
Distribution Volumetric Rate	\$ 0.0160	800	\$ 12.80	\$ 0.0123	800	\$ 9.84	\$ -2.96	-23.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 33.83			\$ 34.09	\$ 0.26	0.77%
Line Losses on Cost of Power	\$ 0.0954	57	\$ 5.44	\$ 0.0954	57	\$ 5.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0011	800	\$ 0.88	\$ 0.0063	800	\$ 5.04	\$ 4.16	472.73%
Low Voltage Service Charge	\$ 0.0013	800	\$ 1.04	\$ 0.0013	800	\$ 1.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.98			\$ 46.40	\$ 4.42	10.53%
RTSR - Network	\$ 0.0052	857	\$ 4.46	\$ 0.0061	857	\$ 5.23	\$ 0.77	17.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0022	857	\$ 1.89	\$ 0.0027	857	\$ 2.31	\$ 0.43	22.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 48.32			\$ 53.94	\$ 5.62	11.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	857	\$ 3.77	\$ 0.0044	857	\$ 3.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	857	\$ 1.11	\$ 0.0013	857	\$ 1.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	\$ -5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	857	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 135.38			\$ 135.40	\$ 0.02	0.01%
HST		13%	\$ 17.60		13%	\$ 17.60	\$ 0.00	0.01%
Total Bill (including HST)			\$ 152.98			\$ 153.00	\$ 0.02	0.01%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -15.30			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 137.68			\$ 153.00	\$ 15.32	11.13%



File Number: EB-2015-0093

Exhibit: 1

Tab: 2

Schedule: 1

Date Filed: October 19, 2015

Appendix 3 of 3

Appendix 3 – IRM Bill Impacts



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0713	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.03	1	\$ 21.03	\$ 24.25	1	\$ 24.25	\$ 3.22	15.31%
Distribution Volumetric Rate	\$ 0.0160	800	\$ 12.80	\$ 0.0123	800	\$ 9.84	\$ -2.96	-23.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.83			\$ 34.09	\$ 0.26	0.77%
Line Losses on Cost of Power	\$ 0.0954	57	\$ 5.44	\$ 0.0954	57	\$ 5.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -0.0027	800	\$ -2.16	\$ 0.0039	800	\$ 3.12	\$ 5.28	-244.44%
Low Voltage Service Charge	\$ 0.0013	800	\$ 1.04	\$ 0.0013	800	\$ 1.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.94			\$ 44.48	\$ 5.54	14.23%
RTSR - Network	\$ 0.0052	857	\$ 4.46	\$ 0.0061	857	\$ 5.23	\$ 0.77	17.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0022	857	\$ 1.89	\$ 0.0027	857	\$ 2.31	\$ 0.43	22.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.28			\$ 52.02	\$ 6.74	14.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	857	\$ 3.77	\$ 0.0044	857	\$ 3.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	857	\$ 1.11	\$ 0.0013	857	\$ 1.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Ontario Electricity Support Program (OESP)				\$ -	857	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 132.13			\$ 138.87	\$ 6.74	5.10%
HST	13%		\$ 17.18	13%		\$ 18.05	\$ 0.88	5.10%
Total Bill (including HST)			\$ 149.31			\$ 156.92	\$ 7.62	5.10%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 149.31			\$ 156.92	\$ 7.62	5.10%
Total Bill on Non-RPP Avg. Price			\$ 126.74			\$ 133.48	\$ 6.74	5.32%
HST	13%		\$ 16.48	13%		\$ 17.35	\$ 0.88	5.32%
Total Bill (including HST)			\$ 143.21			\$ 150.83	\$ 7.62	5.32%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 143.21			\$ 150.83	\$ 7.62	5.32%
Total Bill on Average IESO Wholesale Market Price			\$ 126.74			\$ 133.48	\$ 6.74	5.32%
HST	13%		\$ 16.48	13%		\$ 17.35	\$ 0.88	5.32%
Total Bill (including HST)			\$ 143.21			\$ 150.83	\$ 7.62	5.32%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 143.21			\$ 150.83	\$ 7.62	5.32%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0713	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.69	1	\$ 27.69	\$ 28.27	1	\$ 28.27	\$ 0.58	2.09%
Distribution Volumetric Rate	\$ 0.0155	2000	\$ 31.00	\$ 0.0158	2000	\$ 31.60	\$ 0.60	1.94%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 58.69			\$ 59.87	\$ 1.18	2.01%
Line Losses on Cost of Power	\$ 0.0954	143	\$ 13.60	\$ 0.0954	143	\$ 13.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ 5.60	\$ 0.0039	2,000	\$ 7.80	\$ 13.40	-239.29%
Low Voltage Service Charge	\$ 0.0012	2,000	\$ 2.40	\$ 0.0012	2,000	\$ 2.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 69.88			\$ 84.46	\$ 14.58	20.86%
RTSR - Network	\$ 0.0049	2,143	\$ 10.50	\$ 0.0057	2,143	\$ 12.21	\$ 1.71	16.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0021	2,143	\$ 4.50	\$ 0.0026	2,143	\$ 5.57	\$ 1.07	23.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 84.88			\$ 102.25	\$ 17.37	20.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,143	\$ 9.43	\$ 0.0044	2,143	\$ 9.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,143	\$ 2.79	\$ 0.0013	2,143	\$ 2.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	2,143	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	2,000	\$ 190.80	\$ 0.0954	2,000	\$ 190.80	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0954	2,000	\$ 190.80	\$ 0.0954	2,000	\$ 190.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 315.63			\$ 332.99	\$ 17.37	5.50%
HST	13%		\$ 41.03	13%		\$ 43.29	\$ 2.26	5.50%
Total Bill (including HST)			\$ 356.66			\$ 376.28	\$ 19.62	5.50%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 356.66			\$ 376.28	\$ 19.62	5.50%
Total Bill on Non-RPP Avg. Price			\$ 302.15			\$ 319.51	\$ 17.37	5.75%
HST	13%		\$ 39.28	13%		\$ 41.54	\$ 2.26	5.75%
Total Bill (including HST)			\$ 341.42			\$ 361.05	\$ 19.62	5.75%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 341.42			\$ 361.05	\$ 19.62	5.75%
Total Bill on Average IESO Wholesale Market Price			\$ 302.15			\$ 319.51	\$ 17.37	5.75%
HST	13%		\$ 39.28	13%		\$ 41.54	\$ 2.26	5.75%
Total Bill (including HST)			\$ 341.42			\$ 361.05	\$ 19.62	5.75%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 341.42			\$ 361.05	\$ 19.62	5.75%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption	66,088	kWh
Demand	214	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0713	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 187.66	1	\$ 187.66	\$ 191.60	1	\$ 191.60	\$ 3.94	2.10%
Distribution Volumetric Rate	\$ 0.8988	214.240476	\$ 192.56	\$ 0.9177	214.2404762	\$ 196.61	\$ 4.05	2.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	214.240476	\$ -	\$ -	214.2404762	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 380.22			\$ 388.21	\$ 7.99	2.10%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.7943	214	\$ 170.17	\$ 1.1923	214	\$ 255.44	\$ 425.61	-250.11%
Low Voltage Service Charge	\$ 0.4340	214	\$ 92.98	\$ 0.4340	214	\$ 92.98	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 303.03			\$ 736.63	\$ 433.60	143.09%
RTSR - Network	\$ 1.9695	214	\$ 421.95	\$ 2.3003	214	\$ 492.82	\$ 70.87	16.80%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.8033	214	\$ 172.10	\$ 0.9813	214	\$ 210.23	\$ 38.13	22.16%
Sub-Total C - Delivery (including Sub-Total B)			\$ 897.07			\$ 1,439.68	\$ 542.60	60.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	70,800	\$ 311.52	\$ 0.0044	70,800	\$ 311.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	70,800	\$ 92.04	\$ 0.0013	70,800	\$ 92.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	66,088	\$ 462.62	\$ 0.0070	66,088	\$ 462.62	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	70,800	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	45,312	\$ 3,624.98	\$ 0.0800	45,312	\$ 3,624.98	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	12,744	\$ 1,554.78	\$ 0.1220	12,744	\$ 1,554.78	\$ -	0.00%
TOU - On Peak	\$ 0.1610	12,744	\$ 2,051.79	\$ 0.1610	12,744	\$ 2,051.79	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	70,800	\$ 6,754.35	\$ 0.0954	70,800	\$ 6,754.35	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0954	70,800	\$ 6,754.35	\$ 0.0954	70,800	\$ 6,754.35	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 8,995.05			\$ 9,537.65	\$ 542.60	6.03%
HST	13%		\$ 1,169.36	13%		\$ 1,239.90	\$ 70.54	6.03%
Total Bill (including HST)			\$ 10,164.41			\$ 10,777.55	\$ 613.14	6.03%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	-
Total Bill on TOU			\$ 10,164.41			\$ 10,777.55	\$ 613.14	6.03%
Total Bill on Non-RPP Avg. Price			\$ 8,517.86			\$ 9,060.46	\$ 542.60	6.37%
HST	13%		\$ 1,107.32	13%		\$ 1,177.86	\$ 70.54	6.37%
Total Bill (including HST)			\$ 9,625.18			\$ 10,238.32	\$ 613.14	6.37%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 9,625.18			\$ 10,238.32	\$ 613.14	6.37%
Total Bill on Average IESO Wholesale Market Price			\$ 8,517.86			\$ 9,060.46	\$ 542.60	6.37%
HST	13%		\$ 1,107.32	13%		\$ 1,177.86	\$ 70.54	6.37%
Total Bill (including HST)			\$ 9,625.18			\$ 10,238.32	\$ 613.14	6.37%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 9,625.18			\$ 10,238.32	\$ 613.14	6.37%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption	727	kWh
Demand	-	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0713	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.43	1	\$ 14.43	\$ 14.73	1	\$ 14.73	\$ 0.30	2.08%
Distribution Volumetric Rate	\$ 0.0158	727.430556	\$ 11.49	\$ 0.0161	727.430556	\$ 11.71	\$ 0.22	1.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	727.430556	\$ -	\$ -	727.430556	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 25.92			\$ 26.44	\$ 0.52	2.00%
Line Losses on Cost of Power	\$ 0.0954	52	\$ 4.95	\$ 0.0954	52	\$ 4.95	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -0.0028	727	\$ 2.04	\$ 0.0040	727	\$ 2.91	\$ 4.95	-242.86%
Low Voltage Service Charge	\$ 0.0012	727	\$ 0.87	\$ 0.0012	727	\$ 0.87	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.71			\$ 35.17	\$ 5.46	18.40%
RTSR - Network	\$ 0.0049	779	\$ 3.82	\$ 0.0057	779	\$ 4.44	\$ 0.62	16.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0021	779	\$ 1.64	\$ 0.0026	779	\$ 2.03	\$ 0.39	23.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.16			\$ 41.64	\$ 6.48	18.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	779	\$ 3.43	\$ 0.0044	779	\$ 3.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	779	\$ 1.01	\$ 0.0013	779	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	727	\$ 5.09	\$ 0.0070	727	\$ 5.09	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	779	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	466	\$ 37.24	\$ 0.0800	466	\$ 37.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	131	\$ 15.97	\$ 0.1220	131	\$ 15.97	\$ -	0.00%
TOU - On Peak	\$ 0.1610	131	\$ 21.08	\$ 0.1610	131	\$ 21.08	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	727	\$ 69.40	\$ 0.0954	727	\$ 69.40	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0954	727	\$ 69.40	\$ 0.0954	727	\$ 69.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 119.25			\$ 125.72	\$ 6.48	5.43%
HST	13%		\$ 15.50	13%		\$ 16.34	\$ 0.84	5.43%
Total Bill (including HST)			\$ 134.75			\$ 142.07	\$ 7.32	5.43%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	-
Total Bill on TOU			\$ 134.75			\$ 142.07	\$ 7.32	5.43%
Total Bill on Non-RPP Avg. Price			\$ 114.34			\$ 120.82	\$ 6.48	5.67%
HST	13%		\$ 14.86	13%		\$ 15.71	\$ 0.84	5.67%
Total Bill (including HST)			\$ 129.21			\$ 136.53	\$ 7.32	5.67%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 129.21			\$ 136.53	\$ 7.32	5.67%
Total Bill on Average IESO Wholesale Market Price			\$ 114.34			\$ 120.82	\$ 6.48	5.67%
HST	13%		\$ 14.86	13%		\$ 15.71	\$ 0.84	5.67%
Total Bill (including HST)			\$ 129.21			\$ 136.53	\$ 7.32	5.67%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 129.21			\$ 136.53	\$ 7.32	5.67%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption	77	kWh
Demand	0	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0713	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.65	1	\$ 6.65	\$ 6.79	1	\$ 6.79	\$ 0.14	2.11%
Distribution Volumetric Rate	\$ 7.8407	0.21744286	\$ 1.70	\$ 8.0054	0.217442863	\$ 1.74	\$ 0.04	2.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.21744286	\$ -	\$ -	0.217442863	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 8.35			\$ 8.53	\$ 0.18	2.10%
Line Losses on Cost of Power	\$ 0.0954	6	\$ 0.53	\$ 0.0954	6	\$ 0.53	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.0181	0	\$ 0.22	\$ 1.3889	0	\$ 0.30	\$ 0.52	-236.42%
Low Voltage Service Charge	\$ 0.3351	0	\$ 0.07	\$ 0.3351	0	\$ 0.07	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.73			\$ 9.43	\$ 0.70	8.01%
RTSR - Network	\$ 1.4854	0	\$ 0.32	\$ 1.7349	0	\$ 0.38	\$ 0.05	16.80%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.6210	0	\$ 0.14	\$ 0.7586	0	\$ 0.16	\$ 0.03	22.16%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9.19			\$ 9.97	\$ 0.78	8.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	83	\$ 0.37	\$ 0.0044	83	\$ 0.37	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	83	\$ 0.11	\$ 0.0013	83	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	77	\$ 0.54	\$ 0.0070	77	\$ 0.54	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	83	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	50	\$ 3.97	\$ 0.0800	50	\$ 3.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	14	\$ 1.70	\$ 0.1220	14	\$ 1.70	\$ -	0.00%
TOU - On Peak	\$ 0.1610	14	\$ 2.25	\$ 0.1610	14	\$ 2.25	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	77	\$ 7.39	\$ 0.0954	77	\$ 7.39	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0954	77	\$ 7.39	\$ 0.0954	77	\$ 7.39	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 18.37			\$ 19.15	\$ 0.78	4.26%
HST	13%		\$ 2.39	13%		\$ 2.49	\$ 0.10	4.26%
Total Bill (including HST)			\$ 20.76			\$ 21.64	\$ 0.89	4.26%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 20.76			\$ 21.64	\$ 0.89	4.26%
Total Bill on Non-RPP Avg. Price			\$ 17.85			\$ 18.63	\$ 0.78	4.39%
HST	13%		\$ 2.32	13%		\$ 2.42	\$ 0.10	4.39%
Total Bill (including HST)			\$ 20.17			\$ 21.05	\$ 0.89	4.39%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 20.17			\$ 21.05	\$ 0.89	4.39%
Total Bill on Average IESO Wholesale Market Price			\$ 17.85			\$ 18.63	\$ 0.78	4.39%
HST	13%		\$ 2.32	13%		\$ 2.42	\$ 0.10	4.39%
Total Bill (including HST)			\$ 20.17			\$ 21.05	\$ 0.89	4.39%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 20.17			\$ 21.05	\$ 0.89	4.39%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption	220	kWh
Demand	-	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0713	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.03	1	\$ 21.03	\$ 24.25	1	\$ 24.25	\$ 3.22	15.31%
Distribution Volumetric Rate	\$ 0.0160	220.42	\$ 3.53	\$ 0.0123	220.42	\$ 2.71	-\$ 0.82	-23.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	220.42	\$ -	\$ -	220.42	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 24.56			\$ 26.96	\$ 2.40	9.79%
Line Losses on Cost of Power	\$ 0.0954	16	\$ 1.50	\$ 0.0954	16	\$ 1.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0027	220	-\$ 0.60	\$ 0.0039	220	\$ 0.86	\$ 1.45	-244.44%
Low Voltage Service Charge	\$ 0.0013	220	\$ 0.29	\$ 0.0013	220	\$ 0.29	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.54			\$ 30.40	\$ 3.86	14.54%
RTSR - Network	\$ 0.0052	236	\$ 1.23	\$ 0.0061	236	\$ 1.44	\$ 0.21	17.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0022	236	\$ 0.52	\$ 0.0027	236	\$ 0.64	\$ 0.12	22.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 28.28			\$ 32.47	\$ 4.19	14.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	236	\$ 1.04	\$ 0.0044	236	\$ 1.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	236	\$ 0.31	\$ 0.0013	236	\$ 0.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ -	220	\$ -	\$ -	220	\$ -	\$ -	
Ontario Electricity Support Program (OESP)				\$ -	236	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	141	\$ 11.29	\$ 0.0800	141	\$ 11.29	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	40	\$ 4.84	\$ 0.1220	40	\$ 4.84	\$ -	0.00%
TOU - On Peak	\$ 0.1610	40	\$ 6.39	\$ 0.1610	40	\$ 6.39	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	220	\$ 21.03	\$ 0.0954	220	\$ 21.03	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0954	220	\$ 21.03	\$ 0.0954	220	\$ 21.03	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 52.39			\$ 56.58	\$ 4.19	8.00%
HST	13%		\$ 6.81	13%		\$ 7.36	\$ 0.54	8.00%
Total Bill (including HST)			\$ 59.21			\$ 63.94	\$ 4.73	8.00%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 59.21			\$ 63.94	\$ 4.73	8.00%
Total Bill on Non-RPP Avg. Price			\$ 50.91			\$ 55.10	\$ 4.19	8.23%
HST	13%		\$ 6.62	13%		\$ 7.16	\$ 0.54	8.23%
Total Bill (including HST)			\$ 57.53			\$ 62.26	\$ 4.73	8.23%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 57.53			\$ 62.26	\$ 4.73	8.23%
Total Bill on Average IESO Wholesale Market Price			\$ 50.91			\$ 55.10	\$ 4.19	8.23%
HST	13%		\$ 6.62	13%		\$ 7.16	\$ 0.54	8.23%
Total Bill (including HST)			\$ 57.53			\$ 62.26	\$ 4.73	8.23%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 57.53			\$ 62.26	\$ 4.73	8.23%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0713	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.03	1	\$ 21.03	\$ 24.25	1	\$ 24.25	\$ 3.22	15.31%
Distribution Volumetric Rate	\$ 0.0160	500	\$ 8.00	\$ 0.0123	500	\$ 6.15	\$ -1.85	-23.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 29.03			\$ 30.40	\$ 1.37	4.72%
Line Losses on Cost of Power	\$ 0.0954	36	\$ 3.40	\$ 0.0954	36	\$ 3.40	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -0.0027	500	\$ -1.35	\$ 0.0039	500	\$ 1.95	\$ 3.30	-244.44%
Low Voltage Service Charge	\$ 0.0013	500	\$ 0.65	\$ 0.0013	500	\$ 0.65	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.52			\$ 37.19	\$ 4.67	14.36%
RTSR - Network	\$ 0.0052	536	\$ 2.79	\$ 0.0061	536	\$ 3.27	\$ 0.48	17.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0022	536	\$ 1.18	\$ 0.0027	536	\$ 1.45	\$ 0.27	22.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.48			\$ 41.90	\$ 5.42	14.86%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	536	\$ 2.36	\$ 0.0044	536	\$ 2.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	536	\$ 0.70	\$ 0.0013	536	\$ 0.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Ontario Electricity Support Program (OESP)				\$ -	536	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	320	\$ 25.60	\$ 0.0800	320	\$ 25.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	90	\$ 10.98	\$ 0.1220	90	\$ 10.98	\$ -	0.00%
TOU - On Peak	\$ 0.1610	90	\$ 14.49	\$ 0.1610	90	\$ 14.49	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.0954	500	\$ 47.70	\$ 0.0954	500	\$ 47.70	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0954	500	\$ 47.70	\$ 0.0954	500	\$ 47.70	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 90.86			\$ 96.28	\$ 5.42	5.97%
HST	13%		\$ 11.81	13%		\$ 12.52	\$ 0.70	5.97%
Total Bill (including HST)			\$ 102.67			\$ 108.79	\$ 6.12	5.97%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 102.67			\$ 108.79	\$ 6.12	5.97%
Total Bill on Non-RPP Avg. Price			\$ 87.49			\$ 92.91	\$ 5.42	6.20%
HST	13%		\$ 11.37	13%		\$ 12.08	\$ 0.70	6.20%
Total Bill (including HST)			\$ 98.86			\$ 104.99	\$ 6.12	6.20%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 98.86			\$ 104.99	\$ 6.12	6.20%
Total Bill on Average IESO Wholesale Market Price			\$ 87.49			\$ 92.91	\$ 5.42	6.20%
HST	13%		\$ 11.37	13%		\$ 12.08	\$ 0.70	6.20%
Total Bill (including HST)			\$ 98.86			\$ 104.99	\$ 6.12	6.20%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 98.86			\$ 104.99	\$ 6.12	6.20%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0713	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.03	1	\$ 21.03	\$ 24.25	1	\$ 24.25	\$ 3.22	15.31%
Distribution Volumetric Rate	\$ 0.0160	800	\$ 12.80	\$ 0.0123	800	\$ 9.84	\$ 2.96	-23.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.83			\$ 34.09	\$ 0.26	0.77%
Line Losses on Cost of Power	\$ 0.1021	57	\$ 5.83	\$ 0.1021	57	\$ 5.83	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0027	800	-\$ 2.16	\$ 0.0039	800	\$ 3.12	\$ 5.28	-244.44%
Low Voltage Service Charge	\$ 0.0013	800	\$ 1.04	\$ 0.0013	800	\$ 1.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.33			\$ 44.87	\$ 5.54	14.09%
RTSR - Network	\$ 0.0052	857	\$ 4.46	\$ 0.0061	857	\$ 5.23	\$ 0.77	17.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0022	857	\$ 1.89	\$ 0.0027	857	\$ 2.31	\$ 0.43	22.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.67			\$ 52.41	\$ 6.74	14.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	857	\$ 3.77	\$ 0.0044	857	\$ 3.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	857	\$ 1.11	\$ 0.0013	857	\$ 1.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Ontario Electricity Support Program (OESP)				\$ -	857	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 132.52			\$ 139.26	\$ 6.74	5.09%
HST	13%		\$ 17.23	13%		\$ 18.10	\$ 0.88	5.09%
Total Bill (including HST)			\$ 149.74			\$ 157.36	\$ 7.62	5.09%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 149.74			\$ 157.36	\$ 7.62	5.09%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0713	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.03	1	\$ 21.03	\$ 24.25	1	\$ 24.25	\$ 3.22	15.31%
Distribution Volumetric Rate	\$ 0.0160	800	\$ 12.80	\$ 0.0123	800	\$ 9.84	\$ -2.96	-23.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.83			\$ 34.09	\$ 0.26	0.77%
Line Losses on Cost of Power	\$ 0.0954	57	\$ 5.44	\$ 0.0954	57	\$ 5.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0011	800	\$ 0.88	\$ 0.0063	800	\$ 5.04	\$ 4.16	472.73%
Low Voltage Service Charge	\$ 0.0013	800	\$ 1.04	\$ 0.0013	800	\$ 1.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.98			\$ 46.40	\$ 4.42	10.53%
RTSR - Network	\$ 0.0052	857	\$ 4.46	\$ 0.0061	857	\$ 5.23	\$ 0.77	17.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0022	857	\$ 1.89	\$ 0.0027	857	\$ 2.31	\$ 0.43	22.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 48.32			\$ 53.94	\$ 5.62	11.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	857	\$ 3.77	\$ 0.0044	857	\$ 3.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	857	\$ 1.11	\$ 0.0013	857	\$ 1.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Ontario Electricity Support Program (OESP)				\$ -	857	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 129.78			\$ 135.40	\$ 5.62	4.33%
HST		13%	\$ 16.87		13%	\$ 17.60	\$ 0.73	4.33%
Total Bill (including HST)			\$ 146.65			\$ 153.00	\$ 6.35	4.33%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 146.65			\$ 153.00	\$ 6.35	4.33%