

EB-2014-0276

IN THE MATTER OF the *Ontario Energy Board Act* 1998, S.O.1998, c.15, (Schedule B);

AND IN THE MATTER OF an Application by Enbridge Gas Distribution Inc. for an order or orders approving or fixing rates for the sale, distribution, transmission and storage of gas commencing January 1, 2015.

BEFORE: Emad Elsayed
Presiding Member

Christine Long
Member

FINAL RATE ORDER
May 14, 2015

Enbridge Gas Distribution Inc. (Enbridge) filed an application dated November 28, 2014 with the Ontario Energy Board (the OEB) under section 36 of the *Ontario Energy Board Act 1998* for an order or orders approving rates commencing January 1, 2015.

The OEB held an oral proceeding on April 14, 2015 to hear a presentation by Enbridge of two settlement proposals. The two settlement proposals, the first being the settlement proposal dated March 13, 2015 (Settlement Proposal) and second being the supplementary settlement proposal dated April 9, 2015 (Supplementary Settlement Proposal), together represented a complete settlement of all the issues in the proceeding. The OEB accepted the Settlement Proposal and the Supplementary Settlement Proposal in its oral decision on April 14, 2015 including the Settlement Proposal's acceptability for the purposes of establishing rates and revenues for 2015. The Settlement Proposal and the Supplementary Settlement Proposal are attached as Appendix A.

Enbridge filed a Draft Rate Order on April 28, 2015 proposing that the final 2015 rates, in keeping with the Settlement Proposal, be implemented in conjunction with the July 1, 2015 QRAM. Enbridge included a rate rider (Rider E) to capture the difference of \$27.4 million (customer charge) between the interim rates and the final 2015 rates. Enbridge proposed to collect the additional revenue from customers over the 3-month period of July, August and September 2015.

OEB staff and two parties, Energy Probe Research Foundation and Canadian Manufacturers and Exporters filed submissions indicating no concerns with the Draft Rate Order.

The OEB finds that the Draft Rate Order appropriately reflects its decision to accept the Settlement Proposal and the Supplementary Settlement Proposal. The OEB will therefore order the rates to be put in place in this Final Rate Order as outlined in the Draft Rate Order.

The OEB will make provision for the Cost Award process as part of this order.

THE OEB ORDERS THAT:

1. The accepted Settlement Proposal and Supplementary Settlement Proposal including the Financial Statements are as shown in Appendix A.
2. The Rate Handbook representing the rates to be effective January 1, 2015 shall be the rates as shown in Appendix B.
3. The Rider E rates applicable to volumes during the period July 1, 2015 to September 30, 2015 shall be the rates as shown in Appendix C.
4. Parties eligible for cost awards shall file their cost claims with the OEB and serve them on Enbridge by **Friday, May 22, 2015**. Cost claims must be prepared in accordance with the OEB's *Practice Direction on Cost Awards*.
5. Enbridge shall file with the OEB any objection to a cost claim, and serve it on the party that made the claim, by **Friday, May 29, 2015**.
6. Any party whose cost claim was objected to shall file any reply submission with the OEB, and serve it on Enbridge, by **Friday, June 5, 2015**.

All filings to the Board must quote the file number, **EB-2014-0276** and be made electronically in searchable/unrestricted PDF format through the Board's web portal at www.pes.ontarioenergyboard.ca/eservice/. Two paper copies must also be filed.

Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at www.ontarioenergyboard.ca/OEB/Industry .

If the web portal is not available parties may email their documents to the address below. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 7 paper copies. All communications should be directed to the attention of the Board Secretary at the address below, and be received no later than 4:45 p.m. on the required date.

With respect to distribution lists for all electronic correspondence and materials related to this proceeding, parties must include the Case Manager, Colin Schuch at Colin.Schuch@ontarioenergyboard.ca and OEB Counsel Michael Millar at Michael.Millar@ontarioenergyboard.ca.

All communications should be directed to the attention of the Board Secretary and be received no later than 4:45 p.m. on the required date.

ADDRESS

Ontario Energy Board
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DATED at Toronto, May 14, 2015

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

APPENDIX A

**SETTLEMENT PROPOSAL AND
SUPPLEMENTARY SETTLEMENT PROPOSAL
INCLUDING FINANCIAL STATEMENTS**

OEB FILE NO. EB-2014-0276

DATED: May 14, 2015

SETTLEMENT PROPOSAL

Enbridge Gas Distribution Inc. 2015 Rate Adjustment

March 13, 2015

TABLE OF CONTENTS

	<u>Page</u>
Settlement Proposal Context	3
Settlement Proposal Overview	5
(a) Custom IR Approvals Requested by Enbridge	
(b) Settlement of Enbridge's Requested Custom IR Approvals	
(c) Impact of Agreed-Upon Adjustments to Requested Custom IR Approvals	
(d) Gas Supply Plan Approvals Requested by Enbridge	
Adjustments to Enbridge's Requested Custom IR Approvals	10
Adjustment 1	
Adjustment 2	
Adjustment 3	
Unsettled Issue	13
Implementation	15
Attachment A: 2015 Allowed Revenue and Sufficiency/Deficiency	
Attachment B: Settlement Proposal Financial Statements	
Attachment C: Estimated Average Rate Impacts	
Attachment D: Schedules showing the Final Rates stemming from This Settlement Proposal	

SETTLEMENT PROPOSAL CONTEXT

This Settlement Proposal is filed with the Ontario Energy Board (the “Board”) in connection with the application by Enbridge Gas Distribution Inc. (“Enbridge”), for an order or orders approving or fixing just and reasonable rates for the sale, transmission, distribution and storage of natural gas commencing January 1, 2015.

In Procedural Order No. 1 issued on January 12, 2015, the Board provided for a series of procedural steps, up to and including a Settlement Conference.

The Settlement Conference was held on March 5 and 6, 2015. Chris Hausmann acted as facilitator for the Settlement Conference. This Settlement Proposal arises from the Settlement Conference.

Enbridge and the following intervenors, as well as Ontario Energy Board technical staff (“Board Staff”), participated in the Settlement Conference:

- Association of Power Producers of Ontario (APPrO)
- Building Owners and Managers Association – Greater Toronto (BOMA)
- Canadian Manufacturers & Exporters (CME)
- Consumers Council of Canada (CCC)
- Energy Probe Research Foundation (Energy Probe)
- Federation of Rental-Housing Providers of Ontario (FRPO)
- Ontario Association of Physical Plant Administrators (OAPPA)
- School Energy Coalition (SEC)
- Vulnerable Energy Consumers Coalition (VECC)

The Settlement Proposal deals with all of the relief sought in this proceeding. Should the Board approve this Settlement Proposal, one issue will remain unsettled and will proceed to hearing. The unsettled issue is described under the heading *Unsettled Issue*, below.

All intervenors listed above participated in the Settlement Conference and subsequent discussions. Board Staff is not a party to the Settlement Proposal. Although it is not a party to the Settlement Proposal, Board Staff will file a submission commenting on two aspects of the settlement: whether the settlement represents an acceptable outcome from a public interest perspective, and whether the accompanying explanation and rationale is adequate to support the settlement.

This document is called a “Settlement Proposal” because it is a proposal by the parties to the Board to settle the issues in this proceeding. It is termed a proposal as between the parties and the Board. However, as between the parties, and subject only to the Board’s approval of this Settlement Proposal, this document is intended to be a legal agreement, creating mutual obligations, and binding and enforceable in accordance with its terms. As set forth later in this Context section, this Settlement Proposal is subject to a condition

subsequent, that if it is not accepted by the Board in its entirety, then unless amended by the parties it is null and void and of no further effect. In entering into this agreement, the parties understand and agree that, pursuant to the *Ontario Energy Board Act*, the Board has exclusive jurisdiction with respect to the interpretation or enforcement of the terms hereof.

Enbridge and all intervenors listed above have agreed to the settlement of the issues as described on the following pages. Any reference to “parties” in this Settlement Proposal is intended to refer to Enbridge and the intervenors listed above. The description of each issue assumes that all parties participated in the negotiation of the issue, unless specifically noted otherwise.

None of the parties can withdraw from the Settlement Proposal except in accordance with Rule 30 of the *Ontario Energy Board Rules of Practice and Procedure*. Further, unless stated otherwise, a settlement of any particular issue in this proceeding is without prejudice to the positions parties might take with respect to the same issue in future proceedings, whether during the term of Enbridge’s 2014 to 2018 Incentive Regulation plan, or thereafter.

Consistent with the Board’s *Practice Direction on Settlement Conferences*, the parties agree that all positions, negotiations and discussion of any kind whatsoever that took place during the Settlement Proposal and all documents exchanged during the conference that were prepared to facilitate settlement discussions are strictly confidential and without prejudice, and are inadmissible unless relevant to the resolution of any ambiguity that subsequently arises with respect to the interpretation of any provision of this Settlement Proposal.

It is fundamental to the agreement of the parties that none of the provisions of this Settlement Proposal are severable. If the Board does not accept the provisions of the Settlement Proposal in their entirety prior to the commencement of the hearing of the application, there is no Settlement Proposal (unless the parties agree that any portion of the Settlement Proposal that the Board does accept may continue as a valid Settlement Proposal). In the event that the Board does not accept the proposed settlement of any issue, then subject to the agreement of the parties on non-severability, further evidence may be required on the issue for the Board to consider it fully.

The parties agree that, on or before the date scheduled for the presentation of this Settlement Proposal to the Board for approval (which is anticipated to be March 24th or some later date set by the Board for the oral hearing of the Unsettled Issue), Enbridge will provide schedules showing the final rates stemming from this Settlement Proposal and their impacts. The approval of the intervenors to this Settlement Proposal is conditional on the final rates for their constituents being consistent with the average rate impacts set out in Attachment C.

SETTLEMENT PROPOSAL OVERVIEW

(a) Custom IR Approvals Requested by Enbridge

In its EB-2012-0459 Decision with Reasons dated July 17, 2014 (the “July 2014 Decision”) the Board approved a five-year Custom Incentive Regulation (“IR”) plan for Enbridge to begin on January 1, 2014.¹ In the July 2014 Decision, together with the subsequent Decision and Rate Order dated August 22, 2014 (the “August 2014 Order”), the Board approved the Custom IR elements and forecast costs to be used for the purposes of determining Enbridge’s 2014 Allowed Revenue and associated 2014 final rates.

Enbridge’s Custom IR proposal contemplated an annual adjustment process for the years 2015 to 2018. The Board accepted this proposal in the July 2014 Decision: as stated by the Board, while most elements of Allowed Revenue were determined in the EB-2012-0459 proceeding, placeholder amounts were set for certain specific elements and these placeholder amounts are to be updated at the start of each rate year from 2015 to 2018.²

The Board directed Enbridge to provide a complete list of the elements of the Custom IR plan that will be updated annually from 2015 to 2018, for inclusion as part of the Draft Rate Order in EB-2012-0459. In the August 2014 Order, the Board ordered that the “Annual Update Elements” for the Custom IR plan shall be as set out in Appendix E thereto. A copy of Appendix E from the August 2014 Order was filed in this proceeding at Exhibit A1, Tab 3, Schedule 1, Appendix A. The list of Annual Update Elements set out in Appendix E to the 2014 Order is reproduced below:

Elements to be updated within 2015 through 2018 Custom Incentive Rate Processes and Applications

Line Element

- 1 Volumes will be re-forecast annually through following the established processes of updating forecasts of; customer additions, probability weighted large volume customer forecasts, customer meter unlocks, economic outlook and gas prices, average use and approved heating degree days using the approved degree day methodologies.
- 2 Resulting from the annual volumes re-forecast, revenues will be re-forecast using approved rates.
- 3 Resulting from the annual volumes re-forecast, the annual gas supply plan will be re-determined, and annual projected gas costs as well as annual gas in storage volume requirements and related rate base gas in storage values and any gas cost related working cash allowance impacts will be re-forecast within annual revenue requirements.

¹ July 2014 Decision, at page 4.

² July 2014 Decision, at page 83.

- 4 O&M related Customer Care/CIS costs will be updated annually in accordance with the Board Approved EB-2011-0226 Settlement Agreement.
- 5 O&M related DSM costs will be updated annually to reflect where available, updated Board Approved DSM costs resulting within the DSM Policy Consultation, EB-2014-0134 proceeding or subsequent proceedings. Any related rate base working cash allowance impacts will be re-forecast within annual revenue requirements.
- 6 O&M related Pension and OPEB expense amounts will be updated annually through the use of re-forecasts performed by Enbridge's external pension Consultant, Mercer Canada Limited. Any related rate base working cash allowance impacts will be re-forecast within annual revenue requirements.
- 7 Utility income taxes will be re-forecast annually to reflect impacts to taxable income stemming from the updating of revenues, gas costs, O&M and the re-determined approved overall rate of return on rate base.
- 8 Return on Equity will be re-set each year within the results included in the Board Final Rate Order to reflect the Board Policy produced ROE%.
- 9 The cost of debt will be updated each year of the IR plan, using the most current information available, including information on the actual amounts and rates associated with any debt issued in the prior year.

In this proceeding, Enbridge requested approval of 2015 Allowed Revenue and associated 2015 final rates. At Appendix B of Exhibit A1, Tab 3, Schedule 1, Enbridge provided a table showing the derivation of the 2015 Allowed Revenue amount and associated sufficiency/deficiency proposed for approval by the Board. An updated version of this 2015 Test Year Allowed Revenue and Sufficiency/Deficiency table is included at Attachment A to this Settlement Proposal. The updated version of the table is the same as previously filed, except that it also includes two columns setting out the Allowed Revenue (and Sufficiency/Deficiency) impacts of this Settlement Proposal.

In connection with the approval of final 2015 Rates, Enbridge requested that the Board approve the establishment of 2015 Deferral and Variance Accounts, as set out in the evidence at Exhibit D2, Tab 1, Schedules 1 and 2. With two exceptions, all of the Deferral and Variance accounts proposed for 2015 were previously approved in the July 2014 Decision. One of the two proposed accounts that were not approved in the July 2014 Decision is the Dawn Access Costs Deferral Account; this account was approved in the Board's EB-2014-0323 Accounting Order issued on December 4, 2014. The second of the two proposed accounts that were not approved in the July 2014 Decision is the 2015 Credit Final Bill Deferral Account ("2015 CFBDA"); the evidence in support of the establishment of this account is found at Exhibit D2, Tab 1, Schedule 2.

In addition, Enbridge requested approval of one change to its Rider G service charges; the evidence in support of the proposed change to rider G service charges is found at Exhibit A1, Tab 5, Schedule 1.

(b) Settlement of Requested Custom IR Approvals

The parties have accepted and agreed upon Enbridge's requested approvals, as set out in the prefiled evidence, subject to: (i) one requested approval that is not accepted, but is unopposed³; (ii) three adjustments to be made in respect of Enbridge's requested approvals; and (iii) one unsettled issue.

The table at Attachment A provides references to the pre-filed evidence that supports the settlement of Enbridge's requested approvals. More generally, the evidence with regard to updated rate base is found in the "B" series of exhibits, the evidence regarding 2015 gas volumes and 2015 revenues is found in the "C" series of exhibits, the evidence regarding updates to certain operating cost elements is found in the "D" series of exhibits, the evidence regarding updates to cost of capital is found in the "E" series of exhibits, the evidence regarding the 2015 revenue deficiency is found in the "F" series of exhibits and the evidence regarding proposed final 2015 rates is found in the "H" series of exhibits.

The issue relating to Enbridge's requested approvals that remains unsettled is addressed below under the heading *Unsettled Issue*.

The three adjustments to Enbridge's requested approvals resulting from the settlement reached by all parties are as follows:

Adjustment 1

- (i) an adjustment to increase the 2015 forecast number of general service customers (active customer meters or "unlocks") that was used in the derivation of 2015 gas volumes; and
- (ii) an adjustment to increase the 2015 budget for contract market gas volumes that was used in the derivation of 2015 gas volumes.

³ The parties have specified that the updated amount for Enbridge's 2015 DSM costs to be included in Allowed Revenues indicated at Exhibit D1, Tab 4, Schedule 1 is unopposed, rather than accepted. Any variance between the DSM amount approved within 2015 Allowed Revenues in this proceeding and the actual DSM amounts spent will be recorded in the 2015 DSM Variance Account, with any clearance of the balance in that account to be informed by the Board's decision within the EB-2015-0049 proceeding about Enbridge's final 2015 DSM budget.

Adjustment 2

- (i) an adjustment to re-categorize Enbridge's \$300 million debt issuance in April of 2014 from long term debt to short term debt; and
- (ii) an adjustment to update Enbridge's forecast of long term debt, short term debt and preference share cost rates based on forecasts as of February of 2015.

Adjustment 3

- (i) the recording of a credit in the 2015 CFBDA for additional interest on credit balances; this adjustment does not affect Allowed Revenue, the 2015 revenue deficiency or any of the items in the list of Annual Update Elements.

The agreement reached on each of the adjustments to Enbridge's requested approvals is described below, under the heading *Adjustments to Enbridge's Requested Approvals*. Best efforts have been made in that section of the Settlement Proposal to identify all of the evidence that relates to each of the agreed-upon adjustments to Enbridge's requested approvals. The supporting evidence for each adjustment to the requested approvals is identified individually by reference to its exhibit number in an abbreviated format; for example, Exhibit B, Tab 3, Schedule 1 is referred to as B-3-1. The identification and listing of the evidence that relates to each adjustment is provided to assist the Board.

Accordingly, this Settlement Proposal provides a direct link between each adjustment to the requested approvals and the evidence in support of that adjustment. The parties are of the view that the evidence supports the agreement embodied in this Settlement Proposal and, moreover, that the quality and detail of the supporting evidence, together with the corresponding rationale, will allow the Board to make findings leading to the acceptance by the Board of the Settlement Proposal.

(c) Impact of Agreed-Upon Adjustments to Requested Custom IR Approvals

The changes to Enbridge's 2015 Allowed Revenue (and associated revenue deficiency) that result from the Settlement Proposal are set out within the updated 2015 Allowed Revenue and Sufficiency/Deficiency table that is found at Attachment A. Adjustment 3 will be reflected in the 2015 CFBDA and has no effect on the derivation of Allowed Revenue or on the revenue deficiency. The overall result of the implementation of the Settlement Proposal is a reduction in the revenue deficiency associated with Enbridge's requested approvals from \$47.9 million to \$42.4 million.

Details of the impact of the agreed-upon adjustments to Enbridge's requested approvals, and the associated rate impacts, are set out in the Settlement Proposal Financial Statements included as Attachment B to this Settlement Proposal.

The estimated average rate impacts that will result from the implementation of the Settlement Proposal are set out in the tables included at Attachment C to this Settlement Proposal. These impacts are estimates that the Company has prepared, using the information known at this time. It is not expected that there will be significant differences between the estimated impacts shown at Attachment C, and the final rate impacts.

As explained above, the rate schedules showing the final rates stemming from this Settlement Proposal will be provided (as Attachment D, to be filed) on or before the date scheduled for the presentation of this Settlement Proposal to the Board for approval. The approval of the intervenors to this Settlement Proposal is conditional on the final rates for their constituents being consistent with the average rate impacts set out in Attachment C.

(d) Gas Supply Plan Approvals Requested by Enbridge

Enbridge seeks approval of two modifications which it has already made to its 2015 Gas Supply Planning process, namely, an alteration to its planned storage targets, and changes to the timing of its gas supply procurement practices to take medium term weather forecasts into consideration when executing the gas supply plan during the winter season. There is one unsettled issue that is related to the gas supply plan approvals, which is described in detail under the "Unsettled Issue" heading below. This unsettled issue relates to the appropriateness of the methodology Enbridge currently follows in its month-to-month management of the unutilized upstream transportation held at some times of the year under upstream transportation contracts in an effort to mitigate Unabsorbed Demand Charges ("UDC"). The 2015 UDC charges are forecast to be about \$166.4 million, up from the 2014 forecast amount of about \$105 million.

ADJUSTMENTS TO ENBRIDGE'S REQUESTED CUSTOM IR APPROVALS

Adjustment 1

(i) Enbridge's evidence in support of its 2015 update of gas volumes included a 2015 forecast of 2,096,458 for the total average number of general service customers (active customer meters or "unlocks"). The evidence indicates that the 2014 actual total average number of general service customers has exceeded the Board-approved budget number for 2014 by 4,226. All parties have agreed that it is reasonable and appropriate to increase the forecast of 2015 general service customers by one-half of this amount (2,113), based on the evidence in this proceeding regarding Enbridge's forecast. As a result of the increase in the forecast of the number of general service customers, Enbridge's 2015 budget for general service volumes increases from $9,336.4 \text{ } 10^6\text{m}^3$ to $9,371.4 \text{ } 10^6\text{m}^3$.

(ii) Enbridge's evidence in support of its 2015 update of gas volumes included a budget of $1,842.1 \text{ } 10^6\text{m}^3$ for contract market volumes. Based on the evidence regarding contract market volumes for the previous five years, all parties have agreed that the 2015 budget for contract market volumes should be increased by an amount that reflects a comparison of actual volumes to budget over the five-year period. Accordingly, the 2015 budget for contract market volumes will be increased to $1,916.2 \text{ } 10^6\text{m}^3$.

The combined effect of Adjustments 1(i) and (ii) is to increase the 2015 budget for total volumes, gas sales and transportation from $11,178.5 \text{ } 10^6\text{m}^3$ to $11,287.6 \text{ } 10^6\text{m}^3$. This increase in the 2015 total volumes, gas sales and transportation budget results in a reduction of \$2.7 million in the as-filed revenue deficiency that was shown at Column 3, Line 28 of Attachment A hereto. The increase in the 2015 budget number of general service customers leads to additional Customer Care/CIS costs that increase the revenue deficiency by \$0.1 million. The net combined effect of Adjustments 1(i) and (ii) is to decrease the revenue deficiency shown in Attachment A by \$2.6 million.

Evidence: The evidence in relation to this item includes the following:

C1-2-1	Gas Volume Budget
D1-3-1	2015 Customer Care/CIS Update
I.C1.EGDI.APPrO.1	APPPrO Interrogatory #1
I.C1.EGDI.APPrO.2	APPPrO Interrogatory #2
I.C1-C3.EGDI.CME.7	CME Interrogatory #7
I.C1.EGDI.STAFF.2	Board Staff Interrogatory #2
I.D1.EGDI.CCC.7	CCC Interrogatory #7
TCU1.4	Undertaking TCU1.4

Adjustment 2

(i) In April of 2014, Enbridge issued a \$300 million three-year note at an effective interest cost rate that was generally in line with Enbridge's overall short term debt rate and that was very different from the average cost of long term debt. The primary reason for this debt issuance was actual and forecasted elevated working capital requirements. While working capital requirements are typically funded through Enbridge's short term credit facility, Enbridge determined, at the time of the issuance of the three-year note, that the existing short term credit facility would be placed under pressure to provide Enbridge with an adequate level of liquidity. In the evidence filed in support of the application, the \$300 million note was categorized as long term debt. All parties have agreed that this debt issuance should be re-categorized from long term debt to short term debt.

(ii) In its response to an undertaking given at the Technical Conference, Enbridge updated its forecast of long term debt cost rates based on forecasts from October of 2014. All parties have agreed that it is appropriate for Enbridge to update its forecast of long term debt, short term debt and preference share cost rates by using the most currently available forecast information available as at the time of the settlement reflected in this Settlement Proposal. The long term debt cost forecast rates therefore will be updated on the basis of forecasts from February of 2015.

The combined effect of Adjustments 2(i) and (ii) is to decrease the 2015 revenue deficiency shown in Attachment A by \$2.9 million.

Evidence: The evidence in relation to this item includes the following:

E1-1-1	Cost of Capital Summary
E1-3-1	2015 Cost of Debt
I.E1.EGDI.EP.11	Energy Probe Interrogatory #11
I.E1.EGDI.EP.12	Energy Probe Interrogatory #12
I.E1.EGDI.VECC.14	VECC Interrogatory #14
TCU1.5	Undertaking TCU1.5
TCU1.7	Technical Conference Undertaking TCU1.7

Adjustment 3

Enbridge proposed that the 2015 CFBDA be established to track credit amounts that have not been refunded to customers whose accounts have been finalized. The 2015 CFBDA is intended to capture final bill credit balances aged two years or more. The parties have agreed with the establishment of the 2015 CFBDA (with clearance to be requested within the 2014 Earnings Sharing Application) and have further agreed that Enbridge will request the approval of a 2016 CFBDA within its 2016 Rate Adjustment Application.

Enbridge has not credited any interest amounts to the credit final bill balances that have been accruing from 2009 to 2014. However, Enbridge has been paying interest to customers where final bill credit refunds are made. Further, to the extent that Enbridge

lowered its costs by not reflecting interest on the final bill credit refund balances being held, then the associated benefit was shared with ratepayers through earnings sharing in 2009-2012 and 2014. Based upon this information, the parties have agreed that Enbridge will credit to the 2015 CFBDA an amount of \$319,000 for additional interest on credit amounts recorded in that account. This amount is derived as follows:

Total estimated interest savings 2009-2012 and 2014	\$851,000
Total estimated interest savings 2013	\$281,000
Total	\$1,132,000
Less	
a) Assumed 50% of impact available for ESM sharing	(\$426,000)
b) Interest amounts returned to specific customers	(\$387,000)
Total	\$319,000

Evidence: The evidence in relation to this issue includes the following:

D2-1-2	Credit Final Bill Deferral Account
I.D2.EGDI.CME.15	CME Interrogatory #15
I.D2.EGDI.CME.18	CME Interrogatory #18
I.D2.EGDI.VECC.13	VECC Interrogatory #13
TCU1.6	Technical Conference Undertaking TCU1.6

UNSETTLED ISSUE

No settlement was reached with regard to Enbridge's 2015 gas supply plan because there is an outstanding issue about the appropriateness of the methodology Enbridge follows in the month-to-month management of the unutilized upstream transportation capacity it holds some times of the year under upstream transportation contracts. Intervenor are concerned that Enbridge is failing to follow an appropriate methodology to manage this excess upstream transportation capacity so as to prudently mitigate 2015 UDC which is forecast in the amount of \$166.4 million.

Intervenor propose that a framework be established to set the parameters for a disciplined approach to the month-to month disposition of portions of this excess upstream transportation. They also propose that Enbridge's monthly UDC gas reports (referred to in the evidence at Exhibit D1, Tab 2, Schedule 1, paragraph 14) be expanded to include the amount of excess transportation capacity disposed of by Enbridge in each month and the price realized by Enbridge in each transaction for the disposition of excess transportation capacity.

In connection with this issue regarding the disposition of excess transportation capacity by Enbridge, intervenor have requested that Enbridge provide further information and Enbridge has agreed to provide the requested information by March 13, 2015. The information that Enbridge has agreed to provide is as follows:

- (a) consumption (*i.e.*, sendout) by month for four years up to and including 2014;
- (b) storage balances by month for four years up to and including 2014 for Enbridge's own utility storage and Enbridge's contracted storage in aggregate;
- (c) required deliverability by month for four years up to and including 2014 for Enbridge's own utility storage and Enbridge's contracted storage, including
 - ~ percentage of required deliverability from storage according to the gas supply plan in effect at the time; and
 - ~ amount, in gigajoules, of required deliverability from storage according to the gas supply plan in place at the time;
- (d) transactional services transportation optimization by month for 2014, including total volume optimized and the dollar value of the monthly total volume optimized on a per unit basis; and

(e) UDC mitigation transactions by month for 2014, including the total volume of UDC mitigation transactions and the dollar value of the total volume on a per unit basis, broken out by monthly UDC mitigation transactions and daily UDC mitigation transactions.

In response to item 9 from Procedural Order No. 1, the parties propose that this Unsettled Issue should be addressed in an oral hearing.

IMPLEMENTATION

All parties agree that Enbridge is entitled to recover the full year impact of the 2015 changes in Allowed Revenue. All parties agree that the Allowed Revenue and rate impact of this Settlement Proposal should be implemented into rates, in conjunction with Enbridge's July 1, 2015 QRAM Application. The parties do not expect that there will be any impact on Allowed Revenue or rates arising from the determination of the Unsettled Issue. Therefore, the rates to be implemented on July 1, 2015 will be final rates.

All parties agree that Enbridge will file a draft rate order for final rates effective as of January 1, 2015 by April 30, 2015. Interested parties would file any comments on the draft Rate Order by May 8, 2015. This will allow for the rates to be approved by the Board in time for implementation in conjunction with Enbridge's July 1, 2015 QRAM Application.

**ATTACHMENT A : 2015 TEST YEAR ALLOWED REVENUE AND
SUFFICIENCY/DEFICIENCY**

ALLOWED REVENUE AND SUFFICIENCY/(DEFICIENCY)								
2015 TEST YEAR								
Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	
	EB-2012-0459 Total 2015 Allowed Revenue Placeholder (\$Millions)	2015 Required Updates (\$Millions)	Pre-filed Total Final 2015 Test Year Allowed Revenue (\$Millions)	2015 Settlement Proposal Adjustments	Adjusted Total Final 2015 Test Year Allowed Revenue (\$Millions)	Explanation See Page 2	Pre-filed Evidence Exhibit Reference	
Cost of capital								
1.	Rate base	4,847.0	109.5	4,956.5	-	4,956.5	a)	B Series of Exhibits
2.	Required rate of return	6.89	(0.31)	6.58	(0.06)	6.52	b)	E Series of Exhibits
3.		333.8	(7.7)	326.1	(2.7)	323.4		
Cost of service								
4.	Gas costs	1,606.8	80.3	1,687.1	7.1	1,694.2	c)	D1-1-1 and D1-2-1 to D1-2-8
5.	Operation and maintenance	427.3	5.0	432.3	0.1	432.4	d)	D1-1-1 and D1-3-1 to D1-5-1
6.	Depreciation and amortization	261.7	-	261.7	-	261.7		
7.	Fixed financing costs	1.9	-	1.9	-	1.9		
8.	Municipal and other taxes	43.1	-	43.1	-	43.1		
9.		2,340.8	85.3	2,426.1	7.2	2,433.3		
Misc. operating and non-operating revenue								
10.	Other operating revenue	(42.7)	-	(42.7)	-	(42.7)		
11.	Interest and property rental	-	-	-	-	-		
12.	Other income	(0.1)	-	(0.1)	-	(0.1)		
13.		(42.8)	-	(42.8)	-	(42.8)		
Income taxes on earnings								
14.	Excluding tax shield	48.9	(3.0)	45.9	0.7	46.6	e)	D1-1-1 and D1-6-1 to D1-6-2
15.	Tax shield provided by interest expense	(42.8)	0.8	(42.0)	0.6	(41.4)	e)	D1-1-1 and D1-6-1 to D1-6-2
16.		6.1	(2.2)	3.9	1.3	5.2		
Taxes on sufficiency / (deficiency)								
17.	Gross sufficiency / (deficiency)	10.2	(54.2)	(44.0)	5.7	(38.4)		
18.	Net sufficiency / (deficiency)	7.5	(39.9)	(32.4)	4.2	(28.2)		
19.		(2.7)	14.4	11.7	(1.5)	10.2	e)	D1-1-1 and D1-6-1 to D1-6-2
20.	Sub-total revenue requirement	2,635.2	89.8	2,725.0	4.3	2,729.3		
21.	Customer Care Rate Smoothing V/A Adjustment	(1.1)	-	(1.1)	-	(1.1)		
22.	Allowed revenue	2,634.1	89.8	2,723.9	4.3	2,728.2		
Revenue at existing Rates								
23.	Gas sales	2,404.3	10.7	2,415.0	9.7	2,424.7	f)	C Series of Exhibits
24.	Transportation service	229.6	29.6	259.2	0.1	259.3	f)	C Series of Exhibits
25.	Transmission, compression and storage	1.8	-	1.8	-	1.8		
26.	Rounding adjustment	0.1	(0.1)	-	-	-		
27.	Revenue at existing rates	2,635.8	40.2	2,676.0	9.8	2,685.8		
28.	Gross revenue sufficiency / (deficiency)	1.7	(49.6)	(47.9)	5.5	(42.4)		F Series of Exhibits

App.B Pg.1	Required adjustment to 2015 placeholder			
Ref.	Allowed Revenue per Appendix F of Final Rate Order			
a)	Adjustment to rate base arising from the gas cost updates and the related impact on gas in storage and working cash			
b)	Adjustment to forecast cost of capital rates, based upon the updated forecast ROE and updated forecast cost of debt			
c)	Adjustment to forecast gas cost based upon the updated gas cost forecast and the 2015 gas volume forecast			
d)	Adjustment to O&M in relation to updated forecasts of DSM and Pension/OPEB and CIS/ Customer Care costs			
e)	Adjustment to income taxes in relation to all other Board required / permitted adjustments to achieve final 2015 Allowed Revenue			
f)	Adjustment to revenue forecasts resulting from updating the 2015 volume forecast and use of the October 1 Board Approved gas costs			

**ATTACHMENT B : SETTLEMENT PROPOSAL FINANCIAL
STATEMENTS**

ALLOWED REVENUE AND SUFFICIENCY/(DEFICIENCY) 2015 FISCAL YEAR								
Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
	As Filed Excl. CIS 2015 Allowed Revenue (\$Millions)	As Filed CIS 2015 Allowed Revenue (\$Millions)	As Filed Total 2015 Allowed Revenue (\$Millions)	Excl. CIS Settlement Proposal Adjustments (\$Millions)	CIS Settlement Proposal Adjustments (\$Millions)	Adjusted 2015 Allowed Revenue Excl. CIS (\$Millions)	Adjusted 2015 CIS Allowed Revenue (\$Millions)	Total Adjusted 2015 Allowed Revenue (\$Millions)
Cost of capital								
1.	4,911.4	45.1	4,956.5	-	-	4,911.4	45.1	4,956.5
2.	6.58	6.44	6.58	(0.05)	-	6.53	6.44	6.52
3.	323.2	2.9	326.1	(2.7)	-	320.5	2.9	323.4
Cost of service								
4.	1,687.1	-	1,687.1	7.1	-	1,694.2	-	1,694.2
5.	336.5	95.8	432.3	-	0.1	336.5	95.9	432.4
6.	249.0	12.7	261.7	-	-	249.0	12.7	261.7
7.	1.9	-	1.9	-	-	1.9	-	1.9
8.	43.1	-	43.1	-	-	43.1	-	43.1
9.	2,317.6	108.5	2,426.1	7.1	0.1	2,324.7	108.6	2,433.3
Miscellaneous operating and non-operating revenue								
10.	(42.7)	-	(42.7)	-	-	(42.7)	-	(42.7)
11.	-	-	-	-	-	-	-	-
12.	(0.1)	-	(0.1)	-	-	(0.1)	-	(0.1)
13.	(42.8)	-	(42.8)	-	-	(42.8)	-	(42.8)
Income taxes on earnings								
14.	37.6	8.3	45.9	0.7	-	38.3	8.3	46.6
15.	(41.4)	(0.6)	(42.0)	0.6	-	(40.8)	(0.6)	(41.4)
16.	(3.8)	7.7	3.9	1.3	-	(2.5)	7.7	5.2
Taxes on sufficiency / (deficiency)								
17.	(44.0)	-	(44.0)	5.7	-	(38.4)	-	(38.4)
18.	(32.4)	-	(32.4)	4.2	-	(28.2)	-	(28.2)
19.	11.7	-	11.7	(1.5)	-	10.2	-	10.2
20.	2,605.9	119.1	2,725.0	4.2	0.1	2,610.1	119.2	2,729.3
21.	-	(1.1)	(1.1)	-	-	-	(1.1)	(1.1)
22.	2,605.9	118.0	2,723.9	4.2	0.1	2,610.1	118.1	2,728.2
Revenue at existing Rates								
23.	2,315.2	99.8	2,415.0	9.7	-	2,324.9	99.8	2,424.7
24.	244.9	14.3	259.2	0.1	-	245.0	14.3	259.3
25.	1.8	-	1.8	-	-	1.8	-	1.8
26.	-	-	-	-	-	-	-	-
27.	2,561.9	114.1	2,676.0	9.8	-	2,571.7	114.1	2,685.8
28.	(44.0)	(3.9)	(47.9)	5.6	(0.1)	(38.4)	(4.0)	(42.4)

Line No.	Adj'd Adjustment: (\$Millions)	Explanation
3.	(2.7)	Cost of capital The column 4 decrease results from re-categorizing Enbridge's \$300 million, April 2014 debt issuance, from long term debt to short term debt, and from updating the short term debt, preference share, and forecast long term debt issuance cost rates to utilize February 2015 forecasts, as described in Adjustment 2 of the Settlement Proposal.
4.	7.1	Gas costs The column 4 increase results from higher volumes related to the increase in the forecast number of general service customers, as described in Adjustment 1 of the Settlement Proposal.
5.	0.1	Operation and maintenance The column 5 increase in Customer Care and CIS costs results from the increase in the forecast number of general service customers, as described in Adjustment 1 of the Settlement Proposal.
16.	1.3	Income taxes on earnings The column 4 increase is due to higher taxable income resulting from the volumetric increases, as described in Adjustment 1 of the Settlement Agreement, and a lower interest tax shield resulting from capital structure adjustments, as described in Adjustment 2 of the Settlement Proposal.
23.	9.7	Gas sales The column 4 increase results from higher volumes related to the increase in the forecast number of general service customers, as described in Adjustment 1 of the Settlement Proposal.
24.	0.1	Transportation service The column 4 increase results from the increase in contract market volumes as described in Adjustment 1 of the Settlement Proposal.

Line No.	As Filed Excl. CIS Rate Base (\$Millions)	As Filed CIS Rate Base (\$Millions)	As Filed Total 2015 Rate Base (\$Millions)	Excl. CIS Settlement Proposal Adjustments (\$Millions)	CIS Settlement Proposal Adjustments (\$Millions)	Adjusted 2015 Rate Base Excl. CIS (\$Millions)	Adjusted 2015 CIS Rate Base (\$Millions)	Total Adjusted 2015 Rate Base (\$Millions)
<u>Property, Plant, and Equipment</u>								
1.	7,462.9	127.1	7,590.0	-	-	7,462.9	127.1	7,590.0
2.	(2,934.2)	(82.0)	(3,016.2)	-	-	(2,934.2)	(82.0)	(3,016.2)
3.	<u>4,528.7</u>	<u>45.1</u>	<u>4,573.8</u>	<u>-</u>	<u>-</u>	<u>4,528.7</u>	<u>45.1</u>	<u>4,573.8</u>
<u>Allowance for Working Capital</u>								
4.	1.3	-	1.3	-	-	1.3	-	1.3
5.	33.7	-	33.7	-	-	33.7	-	33.7
6.	0.1	-	0.1	-	-	0.1	-	0.1
7.	(65.1)	-	(65.1)	-	-	(65.1)	-	(65.1)
8.	0.9	-	0.9	-	-	0.9	-	0.9
9.	403.6	-	403.6	-	-	403.6	-	403.6
10.	8.2	-	8.2	-	-	8.2	-	8.2
11.	<u>382.7</u>	<u>-</u>	<u>382.7</u>	<u>-</u>	<u>-</u>	<u>382.7</u>	<u>-</u>	<u>382.7</u>
12.	<u>4,911.4</u>	<u>45.1</u>	<u>4,956.5</u>	<u>-</u>	<u>-</u>	<u>4,911.4</u>	<u>45.1</u>	<u>4,956.5</u>

WORKING CAPITAL COMPONENTS - WORKING CASH ALLOWANCE
2015 FISCAL YEAR

Line No.	Col. 1 Reference	Col. 2 Disburse- ments (\$Millions)	Col. 3 Net Lag-Days (Days)	Col. 4 Allowance (\$Millions)
1.	Gas purchase and storage and transportation charges	1,697.7	2.1	9.8
2.	Items not subject to working cash allowance (Note 1)	<u>(3.5)</u>		
3.	Gas costs charged to operations	<u>1,694.2</u>		
4.	Operation and Maintenance	336.5		
5.	Less: Storage costs	<u>(8.0)</u>		
6.	Operation and maintenance costs subject to working cash	328.5		
7.	Ancillary customer services	<u>-</u>		
8.		<u>328.5</u>	(11.1)	<u>(10.0)</u>
9.	Sub-total			<u>(0.2)</u>
10.	Storage costs	8.0	60.4	1.3
11.	Storage municipal and capital taxes	1.3	23.1	<u>0.1</u>
12.	Sub-total			<u>1.4</u>
13.	Harmonized sales tax			7.0
14.	Total working cash allowance			<u>8.2</u>

Note 1: Represents non cash items such as amortization of deferred charges, accounting adjustments and the T-service capacity credit.

UTILITY INCOME
2015 FISCAL YEAR

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
	As Filed Excl. CIS 2015 Utility Income (\$Millions)	As Filed CIS 2015 Utility Income (\$Millions)	As Filed Total 2015 Utility Income (\$Millions)	Excl. CIS Settlement Proposal Adjustments (\$Millions)	CIS Settlement Proposal Adjustments (\$Millions)	Adjusted 2015 Utility Income Excl. CIS (\$Millions)	Adjusted 2015 CIS Utility Income (\$Millions)	Total Adjusted 2015 Utility Income (\$Millions)
1. Gas sales	2,315.2	99.8	2,415.0	9.7	-	2,324.9	99.8	2,424.7
2. Transportation of gas	244.9	14.3	259.2	0.1	-	245.0	14.3	259.3
3. Transmission, compression and storage revenue	1.8	-	1.8	-	-	1.8	-	1.8
4. Other operating revenue	42.7	-	42.7	-	-	42.7	-	42.7
5. Interest and property rental	-	-	-	-	-	-	-	-
6. Other income	0.1	-	0.1	-	-	0.1	-	0.1
7. Total operating revenue	2,604.7	114.1	2,718.8	9.8	-	2,614.5	114.1	2,728.6
8. Gas costs	1,687.1	-	1,687.1	7.1	-	1,694.2	-	1,694.2
9. Operation and maintenance	336.5	95.8	432.3	-	0.1	336.5	95.9	432.4
10. Depreciation and amortization expense	249.0	12.7	261.7	-	-	249.0	12.7	261.7
11. Fixed financing costs	1.9	-	1.9	-	-	1.9	-	1.9
12. Municipal and other taxes	43.1	-	43.1	-	-	43.1	-	43.1
13. Interest and financing amortization expense	-	-	-	-	-	-	-	-
14. Other interest expense	-	-	-	-	-	-	-	-
15. Total costs and expenses	2,317.6	108.5	2,426.1	7.1	0.1	2,324.7	108.6	2,433.3
16. Ontario utility income before income taxes	287.1	5.6	292.7	2.7	(0.1)	289.8	5.5	295.3
17. Income tax expense	(3.8)	7.7	3.9	1.3	-	(2.5)	7.7	5.2
18. Utility net income	290.9	(2.1)	288.8	1.4	(0.1)	292.3	(2.2)	290.1

CALCULATION OF UTILITY TAXABLE INCOME AND INCOME TAX EXPENSE
2015 FISCAL YEAR

Line No.	Col. 1 As Filed Excl. CIS 2015 Utility Tax (\$Millions)	Col. 2 Excl. CIS Settlement Proposal Adjustments (\$Millions)	Col. 3 Adjusted 2015 Excl. CIS Utility Tax (\$Millions)
1. Utility income before income taxes	287.1	2.7	289.8
Add			
2. Depreciation and amortization	249.0	-	249.0
3. Accrual based pension and OPEB costs	37.3	-	37.3
4. Other non-deductible items	1.1	-	1.1
5. Total Add Back	<u>287.4</u>	<u>-</u>	<u>287.4</u>
6. Sub total	574.5	2.7	577.2
Deduct			
7. Capital cost allowance - Federal	282.2	-	282.2
8. Capital cost allowance - Provincial	282.2	-	282.2
9. Items capitalized for regulatory purposes	46.8	-	46.8
10. Deduction for "grossed up" Part VI.1 tax	3.6	-	3.6
11. Amortization of share/debenture issue expense	1.0	-	1.0
12. Amortization of cumulative eligible capital	5.6	-	5.6
13. Amortization of C.D.E. and C.O.G.P.E	0.4	-	0.4
14. Site restoration cost adjustment	90.4	-	90.4
15. Cash based pension and OPEB costs	6.6	-	6.6
16. Total Deduction - Federal	<u>436.6</u>	<u>-</u>	<u>436.6</u>
17. Total Deduction - Provincial	<u>436.6</u>	<u>-</u>	<u>436.6</u>
18. Taxable income - Federal	137.9	2.7	140.6
19. Taxable income - Provincial	137.9	2.7	140.6
20. Income tax rate - Federal	15.00%	0.00%	15.00%
21. Income tax rate - Provincial	11.50%	0.00%	11.50%
22. Income tax provision - Federal	20.7	0.4	21.1
23. Income tax provision - Provincial	15.9	0.3	16.2
24. Income tax provision - combined	<u>36.6</u>	<u>0.7</u>	<u>37.3</u>
25. Part V1.1 tax	1.0	-	1.0
26. Total taxes excluding tax shield on interest expense	<u>37.6</u>	<u>0.7</u>	<u>38.3</u>
Tax shield on interest expense			
27. Rate base	4,911.4	-	4,911.4
28. Return component of debt	3.18%	-0.05%	3.13%
29. Interest expense	156.2	(2.4)	153.8
30. Combined tax rate	<u>26.50%</u>	<u>0.00%</u>	<u>26.50%</u>
31. Income tax credit	<u>(41.4)</u>	<u>0.6</u>	<u>(40.8)</u>
32. Total income taxes	<u>(3.8)</u>	<u>1.3</u>	<u>(2.5)</u>

UTILITY CAPITAL STRUCTURE
2015 FISCAL YEAR

Line No.	Col. 1	Col. 2	Col. 3	Col. 4
	Principal Excl. CC/CIS	Component	Indicated Cost Rate	Return Component
	(\$Millions)	%	%	%
1. Long term debt	2,973.3	60.54	5.14	3.111
2. Short term debt	<u>70.0</u>	<u>1.42</u>	1.45	<u>0.021</u>
3.	3,043.3	61.96		3.132
4. Preference shares	100.0	2.04	2.20	0.045
5. Common equity	<u>1,768.1</u>	<u>36.00</u>	9.30	<u>3.348</u>
6.	<u>4,911.4</u>	<u>100.00</u>		<u>6.525</u>
7. Utility income	(\$Millions)			292.3
8. Rate base	(\$Millions)			4,911.4
9. Indicated rate of return				5.951%
10. (Deficiency) in rate of return				(0.574)%
11. Net (deficiency)	(\$Millions)			(28.2)
12. Gross (deficiency)	(\$Millions)			(38.4)
13. Customer Care/CIS deficiency	(\$Millions)			(4.0)
14. Total gross (deficiency)	(\$Millions)			(42.4)
15. Revenue at existing rates	(\$Millions)			2,685.8
16. Allowed revenue	(\$Millions)			2,728.2
17. Total gross revenue (deficiency)	(\$Millions)			(42.4)

2015 FORECAST DEBT ISSUANCES

Item No.	Amount (\$MM)	Issue Date	Term (Yrs)	Canada Yield	Corporate Spread	Coupon	Amortized Issue Costs	Effective Cost
1.	300	15-Sep-15	10	2.12%	1.20%	3.32%	0.05%	3.37%
2.	300	15-Sep-15	30	2.39%	1.55%	3.94%	0.02%	3.96%

**ATTACHMENT C: ESTIMATED AVERAGE RATE IMPACTS OF THE
SETTLEMENT PROPOSAL**

2015 Average Rate Impacts				
		<u>As Filed</u>		<u>Settlement Proposal</u>
Rate Class		<u>T-Service Rate Impact</u>		<u>T-Service Rate Impact</u>
1		2.1%		1.9%
6		2.0%		1.8%
9		1.4%		1.3%
100		1.0%		0.9%
110		1.4%		1.3%
115		1.0%		0.9%
135		1.1%		1.0%
145		1.1%		1.0%
170		1.0%		0.9%
200		1.1%		1.0%
		<u>As Filed</u>		<u>Settlement Proposal</u>
		<u>Delivery Rate Impact</u>		<u>Delivery Rate Impact</u>
125		2.0%		1.9%
300		2.0%		1.9%

For the average residential customer, the impact based on the Settlement Proposal translates in an increase of approximately \$10 annually (versus \$11 based on pre-filed evidence).

**ATTACHMENT D: SCHEDULES SHOWING THE FINAL RATES
STEMMING FROM THIS SETTLEMENT PROPOSAL**

DOCUMENTATION FOR WORKING PAPERS SUPPORTING THE
SETTLEMENT PROPOSAL: EB-2014-0276

The attached working papers provide support for the Rate Handbook filed as Appendix D to the Settlement Proposal. The Rate Handbook reflects the Settlement Proposal dated March 13, 2015 under EB-2014-0276, Exhibit N1, Tab 1, Schedule 1.

The rates shown in the Rate Handbook are designed to recover the revenue requirement stemming from the EB-2014-0276 Settlement Proposal and incorporate the October 1, 2014 (EB-2014-0191) rates as the base rates. As per the Minimum Filing Requirements, October 1, 2014 QRAM rates were the most recent rates approved by the OEB at the time the Company filed its 2015 rates application.

The EB-2014-0276 Settlement Proposal results in a revenue deficiency of \$42.4 million as outlined in Exhibit N1, Tab 1, Schedule 1, Attachment B, page 2, Line 28. The impact on revenues is as follows:

	(\$'000)	<u>Reference: Final Rate Order</u>
Revenue at Existing Rates (EB-2014-0191)	2,687.3	H2, T2, S1, Including DPAC
Revenue Requirement (EB-2014-0276)	<u>2,729.7</u>	H2, T2, S1, Including DPAC
Gross Revenue Deficiency	(42.4)	

The working papers are laid out as follows:

- H2: Design of Rates using Fully Allocated Cost Study (FACS) shown at G2
- G2: Fully Allocated Cost Study (FACS) using 2014 Board approved methodology

Description of H2 Exhibits

The rates shown in the H2 exhibits are designed to recover the revenue requirement in the EB-2014-0276 Settlement Proposal using the fully allocated cost study as a guide.

All exhibits in the H2 series follow the same format as in previous rate filings and rate orders and are listed below:

- a) Tab 1, Schedule 1 of this exhibit summarizes, by rate class, and rate component, the revenues at existing base rates (EB-2014-0191) QRAM and 2015 Settlement Proposal rates found in EB-2014-0276. The forecast of billed revenues at 2015 base rates (EB-2014-0191) is shown in Columns 1 through 5. The billed revenues at the 2015 Settlement Proposal rates are shown in Columns 11 through 15.

The net change in revenue, or the revenue deficiency/sufficiency, by component, is shown in Columns 6 to 10. The total in Column 10 indicates the forecast revenue deficiency that will be recovered from billed revenues. Schedule 2 displays the revenue requirement, unit rates and associated volumes by rate class and component.

- b) The Tab 2 schedule summarizes the revenues shown in Schedule 1 and presents the unbilled revenues at EB-2014-0191 base rates and 2015 Settlement Proposal rates to yield calendar year revenues.
- c) The schedules at Tab 3 compares the unit rates from EB-2014-0191 Base to the 2015 Settlement Proposal unit rates.
- d) Exhibits under Tab 4 show the derivation of gas supply commodity, gas supply load balancing rates and transportation rates from the cost allocated to the rate classes in the FACS which is found at Exhibit G2. The derivation of the Seasonal credits is found at page 3.
- e) The schedules under Tab 5 show the detailed revenue calculations by rate class.
- f) Annual bill comparisons indicating the impact of the 2015 Settlement Proposal rates on typical customers relative to the base EB-2014-0191 rates are shown at Tab 7, Schedule 1.

Table 1 below provides a summary of the average rate impacts by rate class. Rate impacts for customers taking service under bundled rates are expressed on a T-service basis (i.e., total bill excluding gas supply charges). Rate impacts for customers taking unbundled rates are expressed on a delivery rate basis. Column 1 below depicts the 2015 average rate impact for each customer class on a T-Service basis excluding the impact of the Site Restoration Credit ("SRC"). Column 2 below depicts the 2015 average bill impacts including the impact of the SRC.

Table 1: Summary of Average Rate and Bill Impacts by Customer Rate Class

Rate Class	Col. 1	Col. 2
	2015 T-Service Rate Impact Excluding SRC	2015 T-Service Bill Impact including SRC
1	1.8%	2.5%
6	1.7%	2.0%
9	1.3%	1.5%
100	0.9%	1.1%
110	1.2%	1.4%
115	0.9%	1.0%
135	1.0%	1.0%
145	1.0%	1.1%
170	0.9%	1.0%
200	0.9%	1.0%
	<u>Delivery Rate</u>	<u>Delivery Rate</u>
125	1.8%	2.1%
300	1.8%	3.3%

Average Residential Bill Impact is approximately \$9 annually excluding SRC or \$12 annually including SRC.

Description of Cost Allocation (G2) Exhibits

The G2 exhibits, also referred to as the Fully Allocated Cost Study (FACS), allocate the test year revenue requirement to the customer rate classes.

All G2 series exhibits have been updated to reflect the impact of agreed-upon adjustments to requested Custom IR approvals, under EB-2014-0276, Exhibit N1, Tab 1.

The cost of service total of \$2,729.7 million shown at Exhibit G2, Tab 2, Schedule 1, page 1, Line 4, Column 1 equals revenues at existing rates of \$2,685.8 million (Exhibit N1, Tab 1, Schedule 1, Attachment B, page 2, Line 27,

Column 8), plus a net deficiency in the amount of \$42.4 million (Line 28, Column 8).

The updated G2 exhibits in this filing reflect the following adjustments as agreed to in the Settlement Proposal:

- a) The impact of an increase to the forecast of 2015 general service customers and associated volumes, and an increase to contract market volumes.
- b) The impact of changes to the capital structure and debt rates.

The changes in a) result in a reduction of \$2.7 million in deficiency, but the increase in number of customers increases Customer Care / CIS costs that increase the deficiency by \$0.1 million. The changes in b) result in a decrease to the revenue deficiency of \$2.9 million, for an aggregate impact of \$5.5 million. Further details on the proposed adjustments can be referenced in Exhibit N1, Tab 1, Schedule 1, pages 10-12.

The deficiency at the Original Filing was \$47.9 million. Adjustments from the Settlement Proposal bring the deficiency to \$42.4 million as follows:

Sufficiency / (Deficiency) at Original Filing	(47.9)
Adjustment from Settlement Proposal	5.5
Sufficiency / (Deficiency) at the Settlement Proposal	(42.4)
Adjustments to Return and Taxes	2.9
Adjustments to O&M	(0.1)
Adjustments to Gas Costs	(7.1)
Adjustments to Revenues	9.8
Subtotal of Adjustments	5.5
Deficiency outcome to be Recovered in Rates Effective Jan. 01, 2015	(42.4)

The adjustments to Return and Taxes, Gas Costs, and Revenues reflect the specific impacts of the Settlement Proposal.

The following three tables illustrate how the adjustments were made in the FACS to capture sufficiency/deficiency consequences from the Settlement Proposal.

Table 1: Adjustments to Gas Costs

#	Item	Settlement Proposal	Reference
1.0	Gas Costs	(7.1)	G2/T6/S2/P1/L10.1/C11 & G2/T3/S4/P1/L1.1/C1
2.0	Total	(7.1)	

Table 2: Adjustments to Return and Taxes

#	Item	Settlement Proposal	Reference
1.0	Return & Taxes	2.9	G2/T5/S3/P1/L6/C3
2.0	Total	2.9	

Table 3: Adjustments to O&M

#	Item	Settlement Proposal	Reference
1.0	Total Customer Accounting ⁽¹⁾	0.1	G2/T3/S4/P3/L5/C1
2.0	Total	0.1	

Notes:

- 1) The impact of the increase of \$0.1 million is spread between the customer accounting costs in Lines 5.1 to 5.8 in the referenced exhibit

The G2 exhibits provided in this filing follow the same format as in previous rate filings or rate orders:

- a) Tab 2 exhibits provide a summary of the FACS results. They outline the allocation of the proposed revenue requirement, return on the allocated rate base and the revenue to cost ratio by rate class.
- b) Tab 3 exhibits functionalize rate base, working capital, net investment, and O&M costs into similar operating functions to facilitate identification of costs that are associated with a distinct aspect of the Company. The functionalization of costs allows for consistent treatment of similar costs.
- c) Tab 4 exhibits classify the functionalized costs into categories that vary between rate classes by an identifiable factor or allocator. In this step the costs are classified to three general cost groups based on whether they vary with volumetric demands, peak demands, or other customer specific

demands. The costs are further sub-classified within these three broad categories of classification when required.

- d) Tab 5 exhibits allocate the classified cost to each customer rate class based on allocation factors that are referenced on the exhibits.
- e) Tab 6 exhibits provide rate base, working capital and net investment functionalization factors, classify transportation and storage costs and gas costs to operations, and provide cost of service allocation factors and allocation percentages.
- f) Tab 7 exhibits provide functionalization and classification of costs for Tecumseh Gas. These costs are then used to charge back storage costs to Enbridge Gas Distribution's in-franchise customers and to derive ex-franchise storage rates.

REVENUE COMPARISON - CURRENT METHODOLOGY vs PROPOSED METHODOLOGY BY RATE CLASS AND COMPONENT (\$000)

ITEM NO.	RATE NO.	REVENUE - EB-2014-0191 Q4 RATES			(SUFFICIENCY)/DEFICIENCY			REVENUE - EB-2014-0276 SETTLEMENT RATES									
		DISTRIBTN	TRANSPORT	TOTAL	DISTRIBTN	TRANSPORT	TOTAL	DISTRIBTN	TRANSPORT	TOTAL							
		GAS SUPPLY			GAS SUPPLY			GAS SUPPLY									
		LOAD BAL	COMMODITY	TOTAL	LOAD BAL	COMMODITY	TOTAL	LOAD BAL	COMMODITY	TOTAL							
1.	1	747,498	218,126	23	0	66	161	14,548	1,088	2,217	6,287	24,140	762,046	219,214	37,587	620,474	1,639,321
2.	6	338,930	175,334	29,628	423,893	967,786	3,609	3,609	875	5,498	4,501	14,483	342,540	176,209	35,127	428,394	982,269
3.	9	73	23	0	66	161	1	1	0	(0)	1	2	74	23	0	66	163
4.	100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	110	10,285	9,045	468	10,524	30,321	51	51	45	266	104	465	10,335	9,090	734	10,628	30,787
6.	115	5,859	2,341	239	169	8,608	92	92	12	71	2	176	5,951	2,353	310	171	8,784
7.	125	9,680	0	0	0	9,680	169	169	0	0	0	169	9,849	0	0	0	9,849
8.	135	917	1,236	(488)	533	2,198	19	19	6	(0)	4	29	936	1,242	(488)	538	2,227
9.	145	2,944	1,877	(519)	2,942	7,244	(206)	(206)	9	264	16	82	2,738	1,886	(256)	2,958	7,326
10.	170	4,101	5,204	(5,466)	5,784	9,623	(395)	(395)	26	483	57	171	3,706	5,230	(4,983)	5,841	9,795
11.	200	4,285	6,307	442	18,384	29,418	(256)	(256)	31	336	181	293	4,029	6,338	778	18,565	29,710
12.	300	154	0	0	0	154	2	2	0	0	0	2	156	0	0	0	156
13. SUB-TOTAL		1,124,725	419,493	59,674	1,076,482	2,680,373	17,634	17,634	2,092	9,135	11,152	40,013	1,142,359	421,585	68,809	1,087,634	2,720,387
14. STORAGE		1,790	0	0	0	1,790	125	125	0	0	0	125	1,915	0	0	0	1,915
15. DPAC		1,486	0	0	0	1,486	0	0	0	0	0	0	1,486	0	0	0	1,486
16. 332		0	0	0	0	0	2,105	2,105	0	0	0	2,105	2,105	0	0	0	2,105
17. TOTAL		1,128,001	419,493	59,674	1,076,482	2,683,649	19,865	19,865	2,092	9,135	11,152	42,244	1,147,865	421,585	68,809	1,087,634	2,725,893

PROPOSED VOLUMES AND REVENUE RECOVERY BY RATE CLASS (\$000)

ITEM NO.	RATE NO.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		VOLUMES 10 ³ m ³	DISTRIBUTION REVENUES \$000	UNIT RATE ¢/m ³	VOLUMES 10 ³ m ³	GAS SUPPLY TRANSPORTATION REVENUES \$000	UNIT RATE ¢/m ³	VOLUMES 10 ³ m ³	GAS SUPPLY LOAD BALANCING REVENUES \$000	UNIT RATE ¢/m ³	VOLUMES 10 ³ m ³	GAS SUPPLY COMMODITY REVENUES \$000	UNIT RATE ¢/m ³	TOTAL REVENUES \$000
1.	1	4,675,743	762,046	16.30	4,361,379	219,214	5.03	4,675,743	37,587	0.80	4,199,770	620,474	14.77	1,639,321
2.	6	4,695,021	342,540	7.30	3,505,770	176,209	5.03	4,695,021	35,127	0.75	2,894,316	428,394	14.80	982,269
3.	9	510	74	14.45	450	23	5.03	510	0	0.01	450	66	14.72	163
4.	100	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0
5.	110	495,300	10,335	2.09	180,847	9,090	5.03	495,300	734	0.15	72,191	10,628	14.72	30,787
6.	115	531,943	5,951	1.12	46,813	2,353	5.03	531,943	310	0.06	1,159	171	0.00	8,784
7.	125	0	9,849	0.00	0	0	0.00	0	0	0.00	0	0	0.00	9,849
8.	135	57,913	936	1.62	24,708	1,242	5.03	57,913	(488)	(0.84)	3,650	538	14.73	2,227
9.	145	138,861	2,738	1.97	37,525	1,886	5.03	138,861	(256)	(0.18)	19,967	2,958	14.81	7,326
10.	170	492,886	3,706	0.75	104,061	5,230	5.03	492,886	(4,983)	(1.01)	39,677	5,841	14.72	9,795
11.	200	169,087	4,029	2.38	126,108	6,338	5.03	169,087	778	0.46	126,108	18,565	14.72	29,710
12.	300	30,000	156	0.00	0	0	0.00	0	0	0.00	0	0	0.00	156
13.	SUB-TOTAL	11,287,264	1,142,359	10.12	8,387,661	421,585	5.03	11,257,264	68,809	0.61	7,357,288	1,087,634	14.78	2,720,387
14.	STORAGE	N/A	1,915	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	1,915
15.	DPAC	N/A	1,486	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	1,486
16.	332	N/A	2,105	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	2,105
17.	TOTAL	11,287,264	1,147,865	10.12	8,387,661	421,585	5.03	11,257,264	68,809	0.61	7,357,288	1,087,634	14.78	2,725,893

** Total Revenue includes T-Service

FISCAL YEAR REVENUE COMPARISON - CURRENT REVENUE vs PROPOSED REVENUE BY RATE CLASS

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Item No.	Rate No.	REVENUE - EB-2014-0191 Q4 RATES			REVENUE - EB-2014-0276 SETTLEMENT RATES			Total Difference (\$000)
		Revenue (\$000)	Unbilled Revenue (\$000)	Total (\$000)	Proposed Revenue (\$000)	Unbilled Revenue (\$000)	Total (\$000)	
1.	1	1,615,181	2,266	1,617,447	1,639,321	2,317	1,641,638	24,191
2.	6	967,786	1,436	969,221	982,269	1,502	983,770	14,549
3.	9	161	0	161	163	0	163	2
4.	100	0	0	0	0	0	0	0
5.	110	30,321	12	30,334	30,787	10	30,797	464
6.	115	8,608	19	8,627	8,784	20	8,804	177
7.	125	9,680	0	9,680	9,849	0	9,849	169
8.	135	2,198	0	2,198	2,227	0	2,227	29
9.	145	7,244	(72)	7,171	7,326	(74)	7,252	81
10.	170	9,623	16	9,639	9,795	16	9,810	171
11.	200	29,418	0	29,418	29,710	0	29,710	293
12.	300	154	0	154	156	0	156	2
13.	SUB-TOTAL	2,680,373	3,677	2,684,050	2,720,387	3,791	2,724,178	40,128
14.	STORAGE	1,790	0	1,790	1,915	0	1,915	125
15.	DPAC	1,486	0	1,486	1,486	0	1,486	0
16.	332	0	0	0	2,105	0	2,105	2,105
16.	TOTAL	2,683,649	3,677	2,687,326	2,725,893	3,791	2,729,684	42,358

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS

Item No.	Rate No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
			Rate Block m ³	EB-2014-0191 cents *	Rate Change cents *	EB-2014-0276 cents *
RATE 1						
1.01		Customer Charge		\$20.00	\$0.00	\$20.00
1.02		Delivery Charge	first 30	6.7766	0.3478	7.1244
1.03			next 55	6.3400	0.3254	6.6654
1.04			next 85	5.9981	0.3079	6.3059
1.05			over 170	5.7432	0.2948	6.0380
1.06		Gas Supply Load Balancing		0.7564	0.0474	0.8039
1.07		Gas Supply Transportation		5.0013	0.0249	5.0263
1.08		Gas Supply Commodity - System		14.6243	0.1497	14.7740
1.09		Gas Supply Commodity - Buy/Sell		14.6003	0.1509	14.7512
RATE 6						
2.01		Customer Charge		\$70.00	\$0.00	\$70.00
2.02		Delivery Charge	First 500	7.0389	0.1266	7.1655
2.03			Next 1050	5.3809	0.0968	5.4777
2.04			Next 4500	4.2200	0.0759	4.2959
2.05			Next 7000	3.4740	0.0625	3.5365
2.06			Next 15250	3.1426	0.0565	3.1991
2.07			Over 28300	3.0595	0.0550	3.1145
2.08		Gas Supply Load Balancing		0.6311	0.1171	0.7482
2.09		Gas Supply Transportation		5.0013	0.0249	5.0263
2.10		Gas Supply Commodity - System		14.6457	0.1555	14.8012
2.11		Gas Supply Commodity - Buy/Sell		14.6218	0.1566	14.7784
RATE 9						
3.01		Customer Charge		\$235.95	\$0.00	\$235.95
3.02		Delivery Charge	first 20000	10.3615	0.2318	10.5933
3.03			over 20000	9.6986	0.2169	9.9156
3.04		Gas Supply Load Balancing		0.0170	(0.0078)	0.0093
3.05		Gas Supply Transportation		5.0013	0.0249	5.0263
3.06		Gas Supply Commodity - System		14.5778	0.1438	14.7216
3.07		Gas Supply Commodity - Buy/Sell		14.5538	0.1449	14.6987
RATE 100						
4.01		Customer Charge		\$122.01	\$0.00	\$122.01
4.02		Demand Charge (Cents/Month/m ³)		36.0000	0.0000	36.0000
4.03		Delivery Charge	first 14,000	0.1729	(0.0046)	0.1683
4.04			next 28,000	0.1729	(0.0046)	0.1683
4.05			over 42,000	0.1729	(0.0046)	0.1683
4.06		Gas Supply Load Balancing		0.6311	0.1171	0.7482
4.07		Gas Supply Transportation		5.0013	0.0249	5.0263
4.08		Gas Supply Commodity - System		14.6457	0.1555	14.8012
		Gas Supply Commodity - Buy/Sell		14.6218	0.1566	14.7784
RATE 110						
5.01		Customer Charge		\$587.37	\$0.00	\$587.37
5.02		Demand Charge (Cents/Month/m ³)		22.9100	0.0000	22.9100
5.03		Delivery Charge	first 1,000,000	0.5584	0.0102	0.5687
5.04			over 1,000,000	0.4084	0.0102	0.4187
5.05		Gas Supply Load Balancing		0.0945	0.0537	0.1481
5.06		Gas Supply Transportation		5.0013	0.0249	5.0263
5.07		Gas Supply Commodity - System		14.5778	0.1438	14.7216
5.08		Gas Supply Commodity - Buy/Sell		14.5538	0.1449	14.6987

NOTE : * Cents unless otherwise noted.

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS (con't)

Item No.	Rate No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
			Rate Block m ³	EB-2014-0191 cents *	Rate Change cents *	EB-2014-0276 cents *
RATE 115						
1.01		Customer Charge		\$622.62	\$0.00	\$622.62
1.02		Demand Charge (Cents/Month/m ³)		24.3600	0.0000	24.3600
1.03		Delivery Charge	first 1,000,000	0.2069	0.0172	0.2242
1.04			over 1,000,000	0.1069	0.0172	0.1242
1.05		Gas Supply Load Balancing		0.0449	0.0133	0.0582
1.06		Gas Supply Transportation		5.0013	0.0249	5.0263
1.07		Gas Supply Commodity - System		14.5778	0.1438	14.7216
1.08		Gas Supply Commodity - Buy/Sell		14.5538	0.1449	14.6987
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RATE 125						
2.01		Customer Charge		500.00	\$ -	\$ 500.00
2.02		Delivery Charge (Cents/Month/m ³ of Contract Dmnd)		8.0942	0.1419	8.2361
<hr/>						
RATE 135 DEC - MAR						
3.00		Customer Charge		\$115.08	\$0.00	\$115.08
3.01		Delivery Charge	first 14,000	6.6924	0.0330	6.7255
3.02			next 28,000	5.4924	0.0330	5.5255
3.03			over 42,000	5.0924	0.0330	5.1255
3.04		Gas Supply Load Balancing		0.0000	0.0000	0.0000
3.05		Gas Supply Transportation		5.0013	0.0249	5.0263
3.06		Gas Supply Commodity - System		14.6161	0.1121	14.7282
3.07		Gas Supply Commodity - Buy/Sell		14.5921	0.1133	14.7054
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RATE 135 APR - NOV						
3.08		Customer Charge		\$115.08	\$0.00	\$115.08
3.09		Delivery Charge	first 14,000	1.9924	0.0330	2.0255
3.10			next 28,000	1.2924	0.0330	1.3255
3.11			over 42,000	1.0924	0.0330	1.1255
3.12		Gas Supply Load Balancing		0.0000	0.0000	0.0000
3.13		Gas Supply Transportation		5.0013	0.0249	5.0263
3.14		Gas Supply Commodity - System		14.6161	0.1121	14.7282
3.15		Gas Supply Commodity - Buy/Sell		14.5921	0.1133	14.7054
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RATE 145						
4.00		Customer Charge		\$123.34	\$0.00	\$123.34
4.01		Demand Charge (Cents/Month/m ³)		8.2300	-	8.2300
4.02		Delivery Charge	first 14,000	2.7809	(0.1487)	2.6321
4.03			next 28,000	1.4219	(0.1487)	1.2731
4.04			over 42,000	0.8629	(0.1487)	0.7141
4.05		Gas Supply Load Balancing		0.1739	0.1899	0.3638
4.06		Gas Supply Transportation		5.0013	0.0249	5.0263
4.07		Gas Supply Commodity - System		14.7367	0.0777	14.8144
4.08		Gas Supply Commodity - Buy/Sell		14.7127	0.0789	14.7916
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RATE 170						
5.00		Customer Charge		\$279.31	\$0.00	\$279.31
5.01		Demand Charge (Cents/Month/m ³)		4.0900	0.0000	4.0900
5.02		Delivery Charge	first 1,000,000	0.4912	(0.0801)	0.4111
5.03			over 1,000,000	0.2912	(0.0801)	0.2111
5.04		Gas Supply Load Balancing		0.0965	0.0980	0.1945
5.05		Gas Supply Transportation		5.0013	0.0249	5.0263
5.06		Gas Supply Commodity - System		14.5778	0.1438	14.7216
5.07		Gas Supply Commodity - Buy/Sell		14.5538	0.1449	14.6987

NOTE : * Cents unless otherwise noted.

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS (cont)

Item No.	Rate No.	Col.1	Col. 2	Col. 3	Col. 4	Col. 5
			<u>Rate Block</u> m ³	<u>EB-2014-0191</u> cents *	<u>Rate Change</u> cents *	<u>EB-2014-0276</u> cents *
RATE 200						
1.00		Customer Charge		\$0.00	\$0.00	\$0.00
1.01		Demand Charge (Cents/Month/m ³)		14.7000	0.0000	14.7000
1.02		Delivery Charge		1.2818	(0.1514)	1.1304
1.03		Gas Supply Load Balancing		0.4253	0.1986	0.6239
1.04		Gas Supply Transportation		5.0013	0.0249	5.0263
1.05		Gas Supply Commodity - System		14.5778	0.1438	14.7216
1.06		Gas Supply Commodity - Buy/Sell		14.5538	0.1449	14.6987
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RATE 300						
2.00		FIRM SERVICE				
		Monthly Customer Charge		\$500.00	\$0.00	\$500.00
2.01		Demand Charge (Cents/Month/m ³)		24.4780	0.4292	24.9071
INTERRUPTIBLE SERVICE						
2.02		Minimum Delivery Charge (Cents/Month/m ³)		0.3193	0.0056	0.3249
2.03		Maximum Delivery Charge (Cents/Month/m ³)		0.9657	0.0169	0.9826
<hr/>						
RATE 315						
3.00		Monthly Customer Charge		\$150.00	\$0.00	\$150.00
		Space Demand Chg (Cents/Month/m ³)		0.0515	(0.0022)	0.0493
3.01		Deliverability/Injection Demand Chg (Cents/Month/m ³)		18.6179	0.5094	19.1273
3.02		Injection & Withdrawal Chg (Cents/Month/m ³)		0.3077	0.0058	0.3135
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RATE 316						
4.00		Monthly Customer Charge		\$150.00	\$0.00	\$150.00
		Space Demand Chg (Cents/Month/m ³)		0.0515	(0.0021)	0.0493
4.01		Deliverability/Injection Demand Chg (Cents/Month/m ³)		5.3152	(0.1236)	5.1917
4.02		Injection & Withdrawal Chg (Cents/Month/m ³)		0.1001	0.0189	0.1191
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RATE 320						
5.00		Backstop	All Gas Sold	19.9668	0.1866	20.1535

* Cents unless otherwise noted.

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS (cont)

Item No.	Rate No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
			Rate Block m ³	EB-2014-0191 cents *	Change cents *	EB-2014-0276 cents *
RATE 325						
		Transmission & Compression				
1.00		Demand Charge - ATV (\$/Month/10 ³ m ³)		0.1945	0.0078	0.2023 #
1.01		Demand Charge - Daily Wdrl. (\$/Month/10 ³ m ³)		21.3765	0.8766	22.2530 #
1.02		Commodity Charge		1.0750	0.1628	1.2377 #
		Storage				
1.03		Demand Charge - ATV (\$/Month/10 ³ m ³)		0.1865	0.0046	0.1911 #
1.04		Demand Charge - Daily Wdrl. (\$/Month/10 ³ m ³)		20.7353	0.5142	21.2494 #
1.05		Commodity Charge		0.1772	0.0288	0.2060 #
(2) Note: These are UNBUNDLED Rates						
RATE 330						
		Storage Service - Firm				
		Demand Charge (\$/Month/10 ³ m ³ of ATV)				
2.00		Minimum		0.3810	0.0124	0.3934 #
2.01		Maximum		1.9050	0.0621	1.9671 #
		Demand Charge (\$/Month/10 ³ m ³ of Daily Withdrawal)				
2.02		Minimum		42.1117	1.3907	43.5024 #
2.03		Maximum		210.5586	6.9536	217.5122 #
		Commodity Charge				
2.04		Minimum		1.2522	0.1915	1.4437 #
2.05		Maximum		6.2609	0.9577	7.2187 #
		Storage Service - Interruptible				
		Demand Charge (\$/Month/10 ³ m ³ of ATV)				
2.06		Minimum		0.3810	0.0124	0.3934 #
2.07		Maximum		1.9050	0.0620	1.9670 #
		Demand Charge (\$/Month/10 ³ m ³ of Daily Withdrawal)				
2.08		Minimum		33.6894	1.1126	34.8020 #
2.09		Maximum		168.4469	5.5629	174.0097 #
		Commodity Charge				
2.10		Minimum		1.2522	0.1915	1.4437 #
2.11		Maximum		6.2609	0.9577	7.2187 #
		Storage Service - Off Peak				
		Commodity Charge				
2.12		Minimum		0.4464	0.0410	0.4874 #
2.13		Maximum		39.6605	7.4945	47.1550 #
RATE 331						
		Tecumseh Transmission Service				
		Firm				
		Demand Charge (\$/Month/10 ³ m ³ of				
3.00		Maximum Contracted Daily Delivery)		5.3030	0.2310	5.5340 #
		Interruptible				
3.01		Commodity Charge (\$/10 ³ m ³ of gas delivered)		0.2090	0.0090	0.2180 #

NOTE : * Cents unless otherwise noted.

CALCULATION OF GAS SUPPLY CHARGES BY RATE CLASS.

Item	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12
	TOTAL	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	REFERENCE
	1	6	9	100	110	115	135	145	170	200		
DERIVATION OF GAS SUPPLY CHARGE												
GAS SUPPLY COSTS (\$000)												
1.1	Annual Commodity	1,079,715	616,335	424,754	66	10,594	170	536	2,930	5,823	18,507	G2 T5 S3 1.1
1.2	Bad Debt Commodity	4,528	2,203	2,306	-	-	-	0	19	-	-	G2 T5 S3 1.2
1.3	System Gas Fee	1,682	960	662	0	16	0	1	5	9	29	G2 T5 S3 1.3
1.4	Return on Rate Base - Working Cash	1,712	977	673	0	17	0	1	5	9	29	G2 T5 S2 1.1
1	Total Commodity Costs	1,087,636	620,475	428,395	66	10,628	171	538	2,958	5,841	18,565	
VOLUMES (103 m3)												
2.1	System and Buy/Sell Volumes	7,357,288	4,199,770	2,894,316	450	72,191	1,159	3,650	19,967	39,677	126,108	
2.2	System Volumes	7,357,288	4,199,770	2,894,316	450	72,191	1,159	3,650	19,967	39,677	126,108	
GAS SUPPLY CHARGE SYSTEM (¢/m³)												
3.1	Annual Commodity	14.6755	14.6755	14.6755	14.6755	14.6755	14.6755	14.6755	14.6755	14.6755	14.6755	1.1 / 2.1
3.2	Bad Debt Commodity	0.0615	0.0525	0.0797	-	-	-	0.0067	0.0928	-	-	1.2 / 2.1
3.3	System Gas Fee	0.0229	0.0229	0.0229	0.0229	0.0229	0.0229	0.0229	0.0229	0.0229	0.0229	1.3 / 2.2
3.4	Return on Rate Base - Working Cash	0.0233	0.0233	0.0233	0.0233	0.0233	0.0233	0.0233	0.0233	0.0233	0.0233	1.4 / 2.1
3	System Gas Supply Charge	14.7831	14.7740	14.8012	14.7216	14.7216	14.7216	14.7282	14.8144	14.7216	14.7216	
GAS SUPPLY CHARGE BUY/SELL (¢/m³)												
4.1	Annual Commodity	14.6755	14.6755	14.6755	14.6755	14.6755	14.6755	14.6755	14.6755	14.6755	14.6755	1.1 / 2.1
4.2	Bad Debt Commodity	0.0615	0.0525	0.0797	-	-	-	0.0067	0.0928	-	-	1.2 / 2.1
4.3	Return on Rate Base - Working Cash	0.0233	0.0233	0.0233	0.0233	0.0233	0.0233	0.0233	0.0233	0.0233	0.0233	1.4 / 2.1
4	Buy/Sell Gas Supply Charge	14.7603	14.7512	14.7784	14.6987	14.6987	14.6987	14.7054	14.7916	14.6987	14.6987	

CALCULATION OF GAS SUPPLY LOAD BALANCING & TRANSPORTATION CHARGES BY RATE CLASS

Item	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12
	TOTAL	RATE 1	RATE 6	RATE 9	RATE 100	RATE 110	RATE 115	RATE 135	RATE 145	RATE 170	RATE 200	REFERENCE
DERIVATION OF LOAD BALANCING CHARGES												
ANNUAL LOAD BALANCING COSTS (\$000)												
5.1	12,299	6,854	5,273	0	-	49	11	-	-	-	111	G2 T5 S3 2.1
5.2	36,517	17,542	17,040	0	-	391	170	-	288	547	539	G2 T5 S3 2.2
5.3	27,460	13,191	12,813	0	-	294	128	-	217	412	405	G2 T5 S2 2.2
5	76,276	37,587	35,127	0	-	734	310	-	505	959	1,055	
6.1	11,257,264	4,675,743	4,695,021	510	-	485,300	531,943	57,913	138,861	482,886	169,087	
7		0.8039	0.7482	0.0093	-	0.1481	0.0582	-	0.3638	0.1945	0.6239	5.0 / 6
DERIVATION OF TRANSPORTATION CHARGES												
VOLUMES (10³ m³)												
6.1	8,387,661	4,361,379	3,505,770	450	-	180,847	46,813	24,708	37,525	104,061	126,108	
7.1	421,585	219,214	176,209	23	-	9,090	2,353	1,242	1,886	5,230	6,338	
7		5.0263	5.0263	5.0263	5.0263	5.0263	5.0263	5.0263	5.0263	5.0263	5.0263	
PROPOSED TRANSPORTATION CHARGE (¢/m³)												

CALCULATION OF SEASONAL CREDIT FOR RATE 135, 145, 170 & 200

		Reference
RATE 135		
Seasonal Credits Applicable to Rate 135	\$ (488)	H2T5S1 P5 line 2.3
Annual Volume (103 m3)	57,913	
Mean Daily Volume (103 m3)	159	
Annual Seasonal Credits	\$ (3.08)	
Payable from December to March	\$ (0.77)	
 RATE 145		
Seasonal Credits Applicable to Rate 145	\$ (761)	H2T5S1 P6 line 2.3
Annual Volume (103 m3)	138,861	
Mean Daily Volume (103 m3)		
16 Hours	380	
Annual Seasonal Credits		
16 Hours	\$ (2.00)	
Payable from December to March	\$ (0.50)	
Seasonal Credits Applicable to Rate 145		
16 Hours	\$ (761)	
 RATE 170		
Seasonal Credits Applicable to Rate 170	\$ (5,942)	H2T5S1 P6 line 7.3
Annual Volume (103 m3)	492,886	
Mean Daily Volume (103 m3)	1,350	
Annual Seasonal Credits	\$ (4.40)	
Payable from December to March	\$ (1.10)	
 RATE 200		
Seasonal Credits Applicable to Rate 200	\$ (277)	H2T5S1 P7 line 2.3
Annual Volume (103 m3)	22,965	
Mean Daily Volume (103 m3)	63	
Annual Seasonal Credits	\$ (4.40)	
Payable from December to March	\$ (1.10)	

DETAILED REVENUE CALCULATION

EB-2014-0191 vs EB-2014-0276

Item No.	Col. 1		Col. 2	Col. 3		Col. 4	Col. 5	Col. 6	Col. 7
	<u>Rate Block</u>		<u>Bills & Volumes</u>	<u>EB-2014-0191</u>			<u>Rate</u>	<u>EB-2014-0276</u>	
	m ³		10 ³ m ³	<u>Rate</u>	<u>Revenues</u>		<u>Change</u>	<u>Rate</u>	<u>Revenues</u>
				cents*	\$000		cents*	cents*	\$000
<u>RATE 1</u>									
1.1	Customer Charge	Bills	23,207,222	\$20.00	464,144		\$0.00	\$20.00	464,144
1.2	Delivery Charge	first 30	657,653	6.7766	44,566		0.3478	7.1244	46,854
1.3		next 55	921,826	6.3400	58,444		0.3254	6.6654	61,444
1.4		next 85	1,025,575	5.9981	61,515		0.3079	6.3059	64,672
1.5		over 170	2,070,689	5.7432	118,924		0.2948	6.0380	125,029
1.	Total Distribution Charge		4,675,743		747,594				762,143
2.1	Gas Supply Load Balancing		4,675,743	0.7564	35,369		0.0474	0.8039	37,587
2.2	Gas Supply Transportation		4,361,379	5.0013	218,126		0.0249	5.0263	219,214
3.1	Gas Supply Commodity - System		4,199,770	14.6243	614,187		0.1497	14.7740	620,474
3.2	Gas Supply Commodity - Buy/Sell		0	14.6003	0		0.1509	14.7512	0
3.	Total Gas Supply Charge		4,199,770		614,187				620,474
4.1	TOTAL DISTRIBUTION		4,675,743		747,594				762,143
4.2	TOTAL GAS SUPPLY LOAD BALANCING		4,675,743		253,495				256,801
4.3	TOTAL GAS SUPPLY COMMODITY		4,199,770		614,187				620,474
4.	TOTAL RATE 1		4,675,743		1,615,276				1,639,417
5.	Adj. Factor	0.9999							
6.	ADJUSTED REVENUE				1,615,181				1,639,321
7.	REVENUE INC./(DEC.)								24,140

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

EB-2014-0191 vs EB-2014-0276

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	
	Rate Block m ³	Bills & Volumes 10 ³ m ³	EB-2014-0191		Rate Change cents*	EB-2014-0276		
			Rate cents*	Revenues \$000		Rate cents*	Revenues \$000	
RATE 6								
1.1	Customer Charge	Bills	1,975,559	\$70.00	138,289	\$0.00	\$70.00	138,289
1.2	Delivery Charge	First 500	587,201	7.0389	41,333	0.1266	7.1655	42,076
1.3		Next 1050	696,139	5.3809	37,459	0.0968	5.4777	38,133
1.4		Next 4500	1,210,641	4.2200	51,089	0.0759	4.2959	52,008
1.5		Next 7000	718,585	3.4740	24,964	0.0625	3.5365	25,413
1.6		Next 15250	599,459	3.1426	18,838	0.0565	3.1991	19,177
1.7		Over 28300	882,996	3.0595	27,015	0.0550	3.1145	27,501
1.	Total Distribution Charge		<u>4,695,021</u>		<u>338,987</u>			<u>342,597</u>
2.1	Gas Supply Load Balancing		4,695,021	0.6311	29,628	0.1171	0.7482	35,127
2.2	Gas Supply Transportation		3,505,770	5.0013	175,334	0.0249	5.0263	176,209
3.1	Gas Supply Commodity - System		2,894,316	14.6457	423,893	0.1555	14.8012	428,394
3.2	Gas Supply Commodity - Buy/Sell		<u>0</u>	14.6218	<u>0</u>	0.1566	14.7784	<u>0</u>
3.	Total Gas Supply Charge		<u>2,894,316</u>		<u>423,893</u>			<u>428,394</u>
4.1	TOTAL DISTRIBUTION		4,695,021		338,987			342,597
4.2	TOTAL GAS SUPPLY LOAD BALANCING		4,695,021		204,963			211,336
4.3	TOTAL GAS SUPPLY COMMODITY		<u>2,894,316</u>		<u>423,893</u>			<u>428,394</u>
4.	TOTAL RATE 6		<u>4,695,021</u>		<u>967,843</u>			<u>982,326</u>
5.	Adj. Factor	1.000						
6.	ADJUSTED REVENUE				<u>967,786</u>			<u>982,269</u>
7.	REVENUE INC./(DEC.)							14,482

NOTE * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

EB-2014-0191 vs EB-2014-0276

Item No.	Col. 1		Col. 2	Col. 3		Col. 4	Col. 5	Col. 6		Col. 7
	Rate Block		Bills & Volumes	EB-2014-0191		Rate	Rate	EB-2014-0276		
	m ³		10 ³ m ³	Rate	Revenues	Change	Change	Rate	Revenues	
				cents*	\$000	cents*	cents*	\$000		
RATE 9										
1.1	Customer Charge	Bills	84	\$235.95	20	\$0.00	\$235.95	20		
1.2	Delivery Charge	first 20000	491	10.3615	51	0.2318	10.5933	52		
1.3		over 20000	19	9.6986	2	0.2169	9.9156	2		
1.	Total Distribution Charge		510		73			74		
2.1	Gas Supply Load Balancing		510	0.0170	0	(0.0078)	0.0093	0		
2.2	Gas Supply Transportation		450	5.0013	23	0.0249	5.0263	23		
3.1	Gas Supply Commodity - System		450	14.5778	66	0.1438	14.7216	66		
3.2	Gas Supply Commodity - Buy/Sell		0	14.5538	0	0.1449	14.6987	0		
3.	Total Gas Supply Charge		450		66			66		
4.1	TOTAL DISTRIBUTION		510		73			74		
4.2	TOTAL GAS SUPPLY LOAD BALANCING		510		23			23		
4.3	TOTAL GAS SUPPLY COMMODITY		450		66			66		
4	TOTAL RATE 9		510		161			163		
5.	REVENUE INC./(DEC.)									2
RATE 100										
		Rate Block	Contracts & Volumes	EB-2014-0191		Rate	EB-2014-0276			
		m ³	10 ³ m ³	Rate	Revenues	Change	Rate	Revenues		
				cents*	\$000	cents*	cents*	\$000		
1.1	Customer Charge	Contracts	0	\$122.01	0	\$0.00	\$122.01	0		
1.2	Demand Charge		0	\$36.00	0	-	36.00	0		
1.3	Delivery Charge	first 14,000	0	0.1729	0	(0.0046)	0.1683	0		
1.4		next 28,000	0	0.1729	0	(0.0046)	0.1683	0		
1.5		over 42,000	0	0.1729	0	(0.0046)	0.1683	0		
1	Total Distribution Charge		0		0			0		
2.1	Gas Supply Load Balancing		0	0.6311	0	0.1171	0.7482	0		
2.2	Gas Supply Transportation		0	5.0013	0	0.0249	5.0263	0		
3.1	Gas Supply Commodity - System		0	14.6457	0	0.1555	14.8012	0		
3.2	Gas Supply Commodity - Buy/Sell		0	14.6218	0	0.1566	14.7784	0		
3	Total Gas Supply Charge		0		0			0		
4.1	TOTAL DISTRIBUTION		0		0			0		
4.2	TOTAL GAS SUPPLY LOAD BALANCING		0		0			0		
4.3	TOTAL GAS SUPPLY COMMODITY		0		0			0		
4	TOTAL RATE 100		0		0			0		
5	REVENUE INC./(DEC.)									0

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

EB-2014-0191 vs EB-2014-0276

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.	Rate Block m ³	Contracts & Volumes 10 ³ m ³	EB-2014-0191		Rate Change cents*	EB-2014-0276	
			Rate cents*	Revenues \$000		Rate cents*	Revenues \$000
<u>RATE 110</u>							
1.1	Contracts	2,232	\$587.37	1,311	\$0.00	\$587.37	1,311
1.2		27,477	22.9100	6,295	0.0000	22.9100	6,295
1.3	first 1,000,000	437,196	0.5584	2,441	0.0102	0.5687	2,486
1.4	over 1,000,000	58,104	0.4084	237	0.0102	0.4187	243
1.	Total Distribution Charge	495,300		10,285			10,335
2.1	Load Balancing Commodity	495,300	0.0945	468	0.0537	0.1481	734
2.2	Gas Supply Transportation	180,847	5.0013	9,045	0.0249	5.0263	9,090
2.	Total Gas Supply Load Balancing			9,513			9,824
3.1	Gas Supply Commodity - System	72,191	14.5778	10,524	0.1438	14.7216	10,628
3.2	Gas Supply Commodity - Buy/Sell	0	14.5538	0	0.1449	14.6987	0
3.	Total Gas Supply Charge	72,191		10,524			10,628
4.1	TOTAL DISTRIBUTION	495,300		10,285			10,335
4.2	TOTAL GAS SUPPLY LOAD BALANCING	495,300		9,513			9,824
4.3	TOTAL GAS SUPPLY COMMODITY	72,191		10,524			10,628
4.	TOTAL RATE 110	495,300		30,321			30,787
5.	REVENUE INC./(DEC.)						465
<u>RATE 115</u>							
	Rate Block m ³	Contracts & Volumes 10 ³ m ³	Interim EB-2014-0191		Rate Change cents*	EB-2014-0276	
			Rate cents*	Revenues \$000		Rate cents*	Revenues \$000
6.6	Contracts	372	\$622.62	232	\$0.00	\$622.62	232
6.2		20,011	24.3600	4,875	0.0000	24.3600	4,875
6.3	first 1,000,000	183,828	0.2069	380	0.0172	0.2242	412
6.4	over 1,000,000	348,115	0.1069	372	0.0172	0.1242	432
6	Total Distribution Charge	531,943		5,859			5,951
7.1	Load Balancing Commodity	531,943	0.0449	239	0.0133	0.0582	310
7.2	Gas Supply Transportation	46,813	5.0013	2,341	0.0249	5.0263	2,353
7	Total Gas Supply Load Balancing			2,580			2,663
8.1	Gas Supply Commodity - System	1,159	14.5778	169	0.1438	14.7216	171
8.2	Gas Supply Commodity - Buy/Sell	0	14.5538	0	0.1449	14.6987	0
8.	Total Gas Supply Charge	1,159		169			171
9.1	TOTAL DISTRIBUTION	531,943		5,859			5,951
9.2	TOTAL GAS SUPPLY LOAD BALANCING	531,943		2,580			2,663
9.3	TOTAL GAS SUPPLY COMMODITY	1,159		169			171
9.	TOTAL RATE 115	531,943		8,608			8,784
10.	REVENUE INC./(DEC.)						177

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

EB-2014-0191 vs EB-2014-0276

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.	Rate Block m ³	Contracts & Volumes 10 ³ m ³	EB-2014-0191 Rate cents*	EB-2014-0191 Revenues \$000	Rate Change cents*	EB-2014-0276 Rate cents*	EB-2014-0276 Revenues \$000
RATE 125							
1.1	Customer Charge	60	\$ 500.00	30	\$ -	\$ 500.00	30
1.2	Demand Charge	119,224	8.0942	9,650	0.1419	8.2361	9,819
1.	Total Distribution Charge	119,224		9,680			9,849
Item No.	Rate Block m ³	Contracts & Volumes 10 ³ m ³	EB-2014-0191 Rate cents*	EB-2014-0191 Revenues \$000	Rate Change cents*	EB-2014-0276 Rate cents*	EB-2014-0276 Revenues \$000
RATE 135							
DEC to MAR							
1.1	Customer Charge	Contracts 168	\$115.08	19	\$0.00	\$115.08	19
1.2	Delivery Charge	first 14,000 604	6.6924	40	0.0330	6.7255	41
1.3		next 28,000 952	5.4924	52	0.0330	5.5255	53
1.4		over 42,000 2,368	5.0924	121	0.0330	5.1255	121
1.	Total Distribution Charge	3,925		233			234
2.1	Gas Supply Load Balancing	3,925	0.0000	0	0.0000	0.0000	0
2.2	Gas Supply Transportation	1,533	5.0013	77	0.0249	5.0263	77
2.3	Seasonal Credit			(488)			(488)
3.1	Gas Supply Commodity - System	150	14.6161	22	0.1121	14.7282	22
3.2	Gas Supply Commodity - Buy/Sell	0	14.5921	0	0.1133	14.7054	0
3.	Total Gas Supply Charge	150		22			22
4.	SUB-TOTAL WINTER			-157			-155
APR to NOV							
5.1	Customer Charge	Contracts 336	\$115.08	39	\$0.00	\$115.08	39
5.2	Delivery Charge	first 14,000 4,361	1.9924	87	0.0330	2.0255	88
5.3		next 28,000 8,222	1.2924	106	0.0330	1.3255	109
5.4		over 42,000 41,406	1.0924	452	0.0330	1.1255	466
5.	Total Distribution Charge	53,989		684			702
6.1	Gas Supply Load Balancing	53,989	0.0000	0	0.0000	0.0000	0
6.2	Gas Supply Transportation	23,175	5.0013	1,159	0.0249	5.0263	1,165
7.1	Gas Supply Commodity - System	3,500	14.6161	512	0.1121	14.7282	516
7.2	Gas Supply Commodity - Buy/Sell	0	14.5921	0	0.1133	14.7054	0
7.	Total Gas Supply Charge	3,500		512			516
8.	SUB-TOTAL SUMMER			2,355			2,382
9.1	TOTAL DISTRIBUTION	57,913		917			936
9.2	TOTAL GAS SUPPLY LOAD BALANCING	57,913		748			754
9.3	TOTAL GAS SUPPLY COMMODITY	3,650		533			538
9.	TOTAL RATE 135	57,913		2,198			2,227
10.	REVENUE INC./(DEC.)						29

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

EB-2014-0191 vs EB-2014-0276

Item No.	Col. 1	Col. 2	EB-2014-0191		Rate Change cents*	EB-2014-0276	
			Rate cents*	Revenues \$000		Rate cents*	Revenues \$000
RATE 145							
1.1	Customer Charge	Contracts 972	\$123.34	120	\$0.00	\$123.34	120
1.2	Demand Charge	15,140	8.2300	1,246	-	8.2300	1,246
1.2	Delivery Charge	first 14,000	2.7809	359	(0.1487)	2.6321	340
1.3		next 28,000	1.4219	336	(0.1487)	1.2731	301
1.4		over 42,000	0.8629	883	(0.1487)	0.7141	731
1.	Total Distribution Charge	<u>138,861</u>		<u>2,944</u>			<u>2,737</u>
2.1	Gas Supply Load Balancing	138,861	0.1739	241	0.1899	0.3638	505
2.2	Gas Supply Transportation	37,525	5.0013	1,877	0.0249	5.0263	1,886
2.3	Curtailment Credit			(761)			(761)
3.1	Gas Supply Commodity - System	19,967	14.7367	2,942	0.0777	14.8144	2,958
3.2	Gas Supply Commodity - Buy/Sell	<u>0</u>	<u>14.7127</u>	<u>0</u>	<u>0.0789</u>	<u>14.7916</u>	<u>0</u>
3.	Total Gas Supply Charge	19,967		2,942			2,958
4.1	TOTAL DISTRIBUTION	138,861		2,944			2,737
4.2	TOTAL GAS SUPPLY LOAD BALANCING	138,861		1,357			1,630
4.3	TOTAL GAS SUPPLY COMMODITY	19,967		2,942			2,958
4.	TOTAL RATE 145	<u>138,861</u>		<u>7,244</u>			<u>7,326</u>
5.	REVENUE INC./(DEC.)						83
RATE 170							
6.6	Customer Charge	Contracts 408	\$279.31	114	\$0.00	\$279.31	114
6.2	Demand Charge	47,704	4.0900	1,951	0.0000	4.0900	1,951
6.3	Delivery Charge	first 1,000,000	0.4912	1,475	(0.0801)	0.4111	1,234
6.4		over 1,000,000	0.2912	561	(0.0801)	0.2111	407
6.	Total Distribution Charge	<u>492,886</u>		<u>4,101</u>			<u>3,706</u>
7.1	Gas Supply Load Balancing	492,886	0.0965	476	0.0980	0.1945	959
7.7	Gas Supply Transportation	104,061	5.0013	5,204	0.0249	5.0263	5,230
7.3	Curtailment Credit			(5,942)			(5,942)
8.1	Gas Supply Commodity - System	39,677	14.5778	5,784	0.1438	14.7216	5,841
8.2	Gas Supply Commodity - Buy/Sell	<u>0</u>	<u>14.5538</u>	<u>0</u>	<u>0.1449</u>	<u>14.6987</u>	<u>0</u>
8.	Total Gas Supply Charge	39,677		5,784			5,841
9.1	TOTAL DISTRIBUTION	492,886		4,101			3,706
9.2	TOTAL GAS SUPPLY LOAD BALANCING	492,886		-261			248
9.3	TOTAL GAS SUPPLY COMMODITY	39,677		5,784			5,841
9.	TOTAL RATE 170	<u>492,886</u>		<u>9,623</u>			<u>9,795</u>
10.	REVENUE INC./(DEC.)						171

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

EB-2014-0191 vs EB-2014-0276

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.	<u>Rate Block</u> m ³	<u>Contracts & Volumes</u> 10 ³ m ³	<u>EB-2014-0191</u>		<u>Rate Change</u> cents*	<u>EB-2014-0276</u>	
			<u>Rate</u> cents*	<u>Revenues</u> \$000		<u>Rate</u> cents*	<u>Revenues</u> \$000
<u>RATE 200</u>							
1.1	Customer Charge	Contracts 12	\$0.00	0	\$0.00	\$0.00	0
1.2	Demand Charge	14,404	14.7000	2,117	0.0000	14.7000	2,117
1.3	Delivery Charge	169,087	1.2818	2,167	(0.1514)	1.1304	1,911
1.	Total Distribution Charge	169,087		4,285			4,029
2.1	Gas Supply Load Balancing	169,087	0.4253	719	0.1986	0.6239	1,055
2.2	Gas Supply Transportation	126,108	5.0013	6,307	0.0249	5.0263	6,338
2.3	Curtaiment Credit			(277)			(277)
3.1	Gas Supply Commodity - System	126,108	14.5778	18,384	0.1438	14.7216	18,565
3.2	Gas Supply Commodity - Buy/Sell	0	14.5538	0	0.1449	14.6987	0
3.	Total Gas Supply Charge	126,108		18,384			18,565
4.1	TOTAL DISTRIBUTION	169,087		4,285			4,029
4.2	TOTAL GAS SUPPLY LOAD BALANCING	169,087		6,749			7,117
4.3	TOTAL GAS SUPPLY COMMODITY	126,108		18,384			18,565
4.	TOTAL RATE 200	<u>169,087</u>		<u>29,418</u>			<u>29,710</u>
5.	REVENUE INC./(DEC.)						293
<u>RATE 300</u>							
<u>Firm</u>							
	Customer Charge	24	\$500.00	12	0.0000	\$500.00	12
	Demand Charge	187	24.4780	46	0.4292	24.9071	47
<u>Interruptible</u>							
	Minimum Delivery Charge	30,000	0.3193	96	0.0056	0.3249	97
	Maximum Delivery Charge	0	0.9657	0	0.0169	0.9826	0
8.	TOTAL RATE 300	<u>0</u>		<u>154</u>			<u>156</u>
9.	REVENUE INC./(DEC.)						2

NOTE: * Cents unless otherwise noted.

RATE HANDBOOK

Filed 2015-04-07
EB-2014-0276
Settlement Proposal
Exhibit H2
Tab 6

Schedule 1
Page 1 of 62

ENBRIDGE GAS DISTRIBUTION

HANDBOOK OF RATES AND DISTRIBUTION SERVICES

INDEX

PART I:	GLOSSARY OF TERMS	Page 1
PART II:	RATES AND SERVICES AVAILABLE	Page 4
PART III:	TERMS AND CONDITIONS - APPLICABLE TO ALL SERVICES	Page 5
PART IV:	TERMS AND CONDITIONS - DIRECT PURCHASE ARRANGEMENTS	Page 7
PART V:	RATE SCHEDULES	Page 10

Part I

GLOSSARY OF TERMS

In this Handbook of Rates and Distribution Services, each term set out below shall have the meaning set out opposite it:

Annual Turnover Volume ("ATV"): The sum of the contracted volumes injected into and withdrawn from storage by an applicant within a contract year.

Annual Volume Deficiency: The difference between the Minimum Annual Volume and the volume actually taken in a contract year, if such volume is less than the Minimum Annual Volume.

Applicant: The party who makes application to the Company for one or more of the services of the Company and such term includes any party receiving one or more of the services of the Company.

Authorized Volume: In regards to Sales Service Agreements, the Contract Demand.

In regards to Bundled Transportation Service arrangements, the Contract Demand (CD) less the amount by which the Applicant's Mean Daily Volume (MDV) exceeds the Daily Delivered Volume (Delivery) and less the volume by which the Applicant has been ordered to curtail or discontinue the use of gas (Curtailment Volume) or otherwise represented as:

CD – (MDV – Delivery) – Curtailment Volume

Back-stopping: A service whereby alternative supplies of gas may be available in the event that an Applicant's supply of gas is not available for delivery to the Company.

Banked Gas Account: A record of the amount of gas delivered by the Applicant to the Company in respect of a Terminal Location (credits) and of volume of gas taken by the Applicant at the Terminal Location (debits)

Billing Contract Demand: Applicable only to new customers who take Dedicated Service under Rate 125. The Company and the Applicant shall determine a Billing Contract Demand which would result in annual revenues over the term of the contract that would enable the Company to recover the invested capital, return on capital, and O&M costs of the Dedicated Service in accordance with its system expansion policies.

Billing Month: A period of approximately thirty (30) days following which the Company renders a bill to an applicant. The billing month is determined by the Company's monthly Reading and Billing Schedule. With respect to rate 135 LVDC's, there are eight summer months and four winter months.

Board: Ontario Energy Board. (OEB)

Bundled Service: A service in which the demand for natural gas at a Terminal Location is met by the Company utilizing Load balancing resources.

Buy/Sell Arrangement: An arrangement, the terms of which are provided for in one or more agreements to which one or more of an end user of gas (being a party that buys from the Company gas delivered to a Terminal Location), an affiliate of an end user and a marketer, broker or agent of an end user is a party and the Company is a party, and pursuant to which the Company agrees to buy from the end user or its affiliate a supply of gas and to sell to the end user gas delivered to a Terminal Location served from the gas distribution network. The Company will not enter into any new buy/sell agreement after April 1, 1999.

Buy/Sell Price: The Price per cubic meter which the Company would pay for gas purchased pursuant to a Buy/Sell Arrangement in which the purchase takes place in Ontario.

Commodity Charge: A charge per unit volume of gas actually taken by the Applicant, as distinguished from a demand charge which is based on the maximum daily volume an Applicant has the right to take.

Company: Enbridge Gas Distribution Inc.

Contract Demand: A contractually specified volume of gas applicable to service under a particular Rate Schedule for each Terminal Location which is the maximum volume of gas the Company is required to deliver on a daily basis under a Large Volume Distribution Contract.

Cubic Metre ("m³"): That volume of gas which at a temperature of 15 degrees Celsius and at an absolute pressure of 101.325 kilopascals ("kPa") occupies one cubic metre. "10³m³" means 1,000 cubic metres.

Curtailment: An interruption in an Applicant's gas supply at a Terminal Location resulting from compliance with a request or an order by the Company to discontinue or curtail the use of gas.

Curtailment Credit: A credit available to interruptible customers to recognize the benefits they provide to the system during the winter months.

Curtailment Delivered Supply (CDS): An additional volume of gas, in excess of the Applicant's Mean Daily Volume and determined by mutual agreement between the Applicant and the Company, which is Nominated and delivered by or on behalf of the Applicant to a point of interconnection with the Company's distribution system on a day of Curtailment.

Customer Charge: A monthly fixed charge that reflects being connected to the gas distribution system.

Daily Consumption VS Gas Quantity: The volume of natural gas taken on a day at a Terminal Location as measured by daily metering equipment or, where the Company does not own and maintain daily metering equipment at a Terminal Location, the

volume of gas taken within a billing period divided by the number of days in the billing period.

Daily Delivered Volume: The volume of gas accepted by the Company as having been delivered by an Applicant to the Company on a day.

Dedicated Service: An Unbundled Service provided through a gas distribution pipeline that is initially constructed to serve a single customer, and for which the volume of gas is measured through a billing meter that is directly connected to a third party transporter or other third party facility, when service commences.

Delivery Charge: A component of the Rate Schedule through which the Company recovers its operating costs.

Demand Charge: A fixed monthly charge which is applied to the Contract Demand specified in a Service Contract.

Demand Overrun: The amount of gas taken at a Terminal Location exceeding the Contract Demand.

Direct Purchase: Natural gas supply purchase arrangements transacted directly between the Applicant and one or more parties, including the Company.

Disconnect and Reconnect Charges: The charges levied by the Company for disconnecting or reconnecting an Applicant from or to the Company's distribution system.

Diversions: Delivery of gas on a day to a delivery point different from the normal delivery point specified in a Service Contract.

Firm Service: A service for a continuous delivery of gas without curtailment, except under extraordinary circumstances.

Firm Transportation ("FT"): Firm Transportation service offered by upstream pipelines to move gas from a receipt point to a delivery point, as defined by the pipeline.

Force Majeure: Any cause not reasonably within the control of the Company and which the Company cannot prevent or overcome with reasonable due diligence, including:

(a) physical events such as an act of God, landslide, earthquake, storm or storm warning such as a hurricane which results in evacuation of an affected area, flood, washout, explosion, breakage or accident to machinery or equipment or lines of pipe used to transport gas, the necessity for making repairs to or alterations of such machinery or equipment or lines of pipe or inability to obtain materials, supplies (including a supply of services) or permits required by the Company to provide service;

(b) interruption and/or curtailment of firm transportation by a gas transporter for the Company;

(c) acts of others such as strike, lockout or other industrial disturbance, civil disturbance, blockade, act of a public enemy, terrorism, riot, sabotage, insurrections or war, as well as physical damage resulting from the negligence of others;

(d) in relation to Load Balancing, failure or malfunction of any storage equipment or facilities of the Company; and

(e) governmental actions, such as necessity for compliance with any applicable laws.

Gas: Natural Gas.

Gas Delivery Agreement: A written agreement pursuant to which the Company agrees to transport gas on the Applicant's behalf to a specified Terminal Location.

Gas Distribution Network: The physical facilities owned by the Company and utilized to contain, move and measure natural gas.

Gas Sale Contract: A written agreement pursuant to which the Company agrees to supply and deliver gas to a specified Terminal Location.

Gas Supply Charge: A charge for the gas commodity purchased by the applicant.

Gas Supply Load Balancing Charge: A charge in the Rate Schedules where the Company recovers the cost of ensuring gas supply matches consumption on a daily basis.

General Service Rates: The Rate Schedules applicable to those Bundled Services for which a specific contract between the Company and the Applicant is not generally required. The General Service Rates include Rates 1, 6, and 9 of the Company.

Gigajoule ("GJ"): See Joule.

Hourly Demand: A contractually specified volume of gas applicable to service under a particular Rate Schedule which is the maximum volume of gas the Company is required to deliver to an Applicant on a hourly basis under a Service Contract.

Imperial Conversion Factors:

Volume:		
1,000 cubic feet (cf)	=	1 Mcf
	=	28.32784 cubic metres (m ³)
1 billion cubic feet (cf)	=	28.32784 10 ⁶ m ³

Pressure:		
1 pound force per square inch (p.s.i.)	=	6.894757 kilopascals (kPa)
1 inch Water Column (in W.C.) (60°F)	=	0.249 kPa (15.5°C)
1 standard atmosphere	=	101.325 kPa

Energy:		
1 million British thermal units	=	1 MMBtu
	=	1.055056 gigajoules (GJ)
948,213.3 Btu	=	1 GJ

Monetary Value:		
\$1 per Mcf	=	\$0.03530096 per m ³
\$1 per MMBtu	=	\$0.9482133 per GJ

Interruptible Service: Gas service which is subject to curtailment for either capacity and/or supply reasons, at the option of the Company.

Intra-Alberta Service: Firm transportation service on the Nova pipeline system under which volumes are delivered to an Intra-Alberta point of acceptance.

Joule ("J"): The amount of work done when the point of application of a force of one newton is displaced a distance of one metre in the direction of the force. One megajoule ("MJ") means 1,000,000 joules; one gigajoule ("GJ") means 1,000,000,000 joules.

Large Volume Distribution Contract: (LVDC): A written agreement pursuant to which the Company agrees to supply and deliver gas to a specified Terminal Location.

Large Volume Distribution Contract Rates: The Rate Schedules applicable for annual consumption exceeding 340,000 cubic metres of gas per year and for which a specific contract between the Company and the Applicant is required.

Load-Balancing: The balancing of the gas supply to meet demand. Storage and other peak supply sources, curtailment of interruptible services, and diversions from one delivery point to another may be used by the Company.

Make-up Volume: A volume of gas nominated and delivered, pursuant to mutually agreed arrangements, by an Applicant to the Company for the purpose of reducing or eliminating a net debit balance in the Applicant's Banked Gas Account.

Mean Daily Volume (MDV): The volume of gas which an Applicant who delivers gas to the Company, under a T-Service arrangement, agrees to deliver to the Company each day in the term of the arrangement.

Metric Conversion Factors:

Volume:		
1 cubic metre (m ³)	=	35.30096 cubic feet (cf)
1,000 cubic metres	=	10 ³ m ³
	=	35,300.96 cf
	=	35.30096 Mcf
28.32784 m ³	=	1 Mcf

Pressure:		
1 kilopascal (kPa)	=	1,000 pascals
	=	0.145 pounds per square inch (p.s.i.)
101.325 kPa	=	one standard atmosphere

Energy:		
1 megajoule (MJ)	=	1,000,000 joules
	=	948.2133 British thermal units (Btu)
1 gigajoule (GJ)	=	948,213.3 Btu
1.055056 GJ	=	1 MMBtu

Monetary Value:		
\$1 per 10 ³ m ³	=	\$0.02832784 per Mcf
\$1 per gigajoule	=	\$1.055056 per MMBtu

Minimum Annual Volume: The minimum annual volume as stated in the customer's contract, also Section E.

Natural Gas: Natural and/or residue gas comprised primarily of methane.

Nominated Volume: The volume of gas which an Applicant has advised the Company it will deliver to the Company in a day.

Nominate, Nomination: The procedure of advising the Company of the volume which the Applicant expects to deliver to the Company in a day.

Ontario Energy Board: An agency of the Ontario Government which, amongst other things, approves the Company's Rate Schedules (Part V of this HANDBOOK) and the matters described in Parts III and IV of this HANDBOOK.

Point of Acceptance: The point at which the Company accepts delivery of a supply of natural gas for transportation to, or purchase from, the Applicant.

Rate Schedule: A numbered rate of the Company as fixed or approved by the OEB. that specifies rates, applicability, character of service, terms and conditions of service and the effective date.

Seasonal Credit: A credit applicable to Rate 135 customers to recognize the benefits they provide to the storage operations during the winter period.

Service Contract: An agreement between the Company and the Applicant which describes the responsibilities of each party in respect to the arrangements for the Company to provide Sales Service or Transportation Service to one or more Terminal Locations.

System Sales Service: A service of the Company in which the Company acquires and sells to the Applicant the Applicant's natural gas requirements.

T-Service: Transportation Service.

Terminal Location: The building or other facility of the Applicant at or in which natural gas will be used by the Applicant.

Transportation Service: A service in which the Company agrees to transport gas on the Applicant's behalf to a specified Terminal Location.

Unbundled Service: A service in which the demand for natural gas at a Terminal Location is met by the Applicant contracting for

separate services (upstream transportation, load balancing/storage, transportation on the Company's distribution system) of which only Transportation Service is mandatory with the Company.

Western Canada Buy Price: The price per cubic metre which the Company would pay for gas pursuant to a Buy/Sell Agreement in which the purchase takes place in Western Canada.

PART II

RATES AND SERVICES AVAILABLE

The provisions of this PART II are intended to provide a general description of services offered by the Company and certain matters relating thereto. Such provisions are not definitive or comprehensive as to their subject matter and may be changed by the Company at any time without notice.

SECTION A - INTRODUCTION

1. In Franchise Services

Enbridge Gas Distribution provides in franchise services for the transportation of natural gas from the point of its delivery to Enbridge Gas Distribution to the Terminal Location at which the gas will be used. The natural gas to be transported may be owned by the Applicant for service or by the Company. In the latter case, it will be sold to the customer at the outlet of the meter located at the Terminal Location.

Applicants may elect to have the Company provide all-inclusively the services which are mutually agreed to be required or they may select (from the 300 series of rates, and Rate 125) only the amounts of those services which they consider they need.

The all-inclusive services are provided pursuant to Rates 1, 6 and 9, ("the General Service Rates") and Rates 100, 110, 115, 135, 145, and 170 ("the Large Volume Service Rates"). Individual services are available under Rates 125, 300, 315, and 316 ("the Unbundled Service Rates").

Service to residential locations is provided pursuant to Rate 1.

Service which may be interrupted at the option of the Company is available, at rates lower than would apply for equivalent service under a firm rate schedule, pursuant to Rates 145, 170. Under all other rate schedules, service is provided upon demand by the Applicant, i.e., on a firm service basis.

2. Ex-Franchise Services

Enbridge Gas Distribution provides ex-franchise services for the transportation of natural gas through its distribution system to a point of interconnection with the distribution system of other

distributors of natural gas. Such service is provided pursuant to Rate 200 and provides for the bundled transportation of gas owned by the Company, owned by customers of that distributor, or owned by that distributor.

For the purposes of interpreting the terms and conditions contained in this Handbook of Rates and Distribution Services the ex-franchise distributor shall be considered to be the applicant for the transportation of its customer owned gas and shall assume all the obligations of transportation as if it owned the gas.

Nominations for transportation service must specify whether the volume to be transported is to displace firm or interruptible demand or general service.

In addition, the Company provides Compression, Storage, and Transmission services on its Tecumseh system under Rates 325, 330 and 331.

SECTION B - DIRECT PURCHASE ARRANGEMENTS

Applicants who purchase their natural gas requirements directly from someone other than the Company or who are brokers or agents for an end user, may arrange to transport gas on the Company's distribution network in conjunction with a Western Buy/Sell Arrangement or pursuant to an Ontario Delivery Transportation Service Arrangement, whether Bundled or Unbundled, or a Western Bundled Transportation Service Arrangement.

B. Western Canada

Buy/Sell in a Western Canada Buy/Sell Arrangement the Applicant delivers gas to a point in Western Canada which connects with the transmission pipeline of TransCanada PipeLines Limited. At that point, the Company purchases the gas from the Applicant at a price specified in Rider 'B' of the rate schedules less the costs for transmission of the gas from the point of purchase to a point in Ontario at which the Company's gas distribution network connects with a transmission pipeline system. The Company will not be entering into any new Western Canada buy/sell arrangements after April 1, 1999.

C. Ontario Delivery T-Service Arrangements

In an Ontario Delivery T-Service Arrangement the Applicant delivers gas, to a contractually agreed-upon point of acceptance in Ontario.

Delivery from the point of direct interconnection with the Company's gas distribution network to a Terminal Location served from the Company's gas distribution network may be obtained by the Applicant either under the Bundled Service Rate Schedules or under the Unbundled Service Rate Schedules.

(i) Bundled T-Service

Bundled T-Service is so called because all of the services required by the Applicant (delivery and load balancing) are provided for the prices specified in the applicable Rate Schedule. In a Bundled T-Service arrangement the Applicant contracts to deliver each day to the Company a Mean Daily Volume of gas. Fluctuations in the demand for gas at the Terminal Location are balanced by the Company.

(ii) Unbundled T-Service

The Unbundled Service Rates allow an Applicant to contract for only such kinds of service as the Applicant chooses. The potential advantage to an Applicant is that the chosen amounts of service may be less than the amounts required by an average customer represented in the applicable Rate Schedule, in which case the Applicant may be able to reduce the costs otherwise payable under Bundled T-Service.

D. Western Delivery T-Service Arrangement

In a Western Delivery T-Service Arrangement the Applicant contracts to deliver each day to a point on the TransCanada PipeLines Ltd. transmission system in Western Canada a Mean Daily Volume of gas plus fuel gas. Delivery from that point to the Terminal Location is carried out by the Company using its contracted capacity on the TransCanada PipeLines Limited. system and its gas distribution network. Unbundled T-Service in Ontario is not available with the Western Delivery Option.

An Applicant desiring to receive Transportation Service or to establish a Buy/Sell Agreement must first enter into the applicable written agreements with the Company.

PART III

**TERMS AND CONDITIONS APPLICABLE
TO ALL SERVICES**

The provisions of this PART III are applicable to, and only to, Sales Service and Transportation Service.

SECTION A - AVAILABILITY

Unless otherwise stated in a Rate Schedule, the Company's rates and services are available throughout the entire franchised area serviced by the Company. Transportation service and/or sales service will be provided subject to the Company having the capacity in its gas distribution network to provide the service requested. When the Company is requested to supply the natural gas to be delivered, service shall be available subject to the Company having available to it a supply of gas adequate to meet the requirement

without jeopardizing the supply to its existing customers.

Service shall be made available after acceptance by the Company of an application for service to a Terminal Location at which the natural gas will be used.

SECTION B - ENERGY CONTENT

The price of natural gas sold at a Terminal Location is based on the assumption that each cubic metre of such natural gas contains a certain number of megajoules of energy which number is specified in the Rate Schedules. Variations in cost resulting from the energy content of the gas actually delivered to the Company by its supplier(s) differing from the assumed energy content will be recorded and used to adjust future bills. Such adjustments shall be made in accordance with practices approved from time to time by the Ontario Energy Board.

SECTION C - SUBSTITUTION PROVISION

The Company may deliver gas from any standby equipment provided that the gas so delivered shall be reasonably equivalent to the natural gas normally delivered.

SECTION D - BILLS

Bills will be mailed or delivered monthly or at such other time period as set out in the Service Contract. Gas consumption to which the Company's rates apply will be determined by the Company either by meter reading or by the Company's estimate of consumption where meter reading has not occurred. The rates and charges applicable to a billing month shall be those applicable to the calendar month which includes the last day of the billing month.

SECTION E - MINIMUM BILLS

The minimum bill per month applicable to service under any particular Rate Schedule shall be the Customer Charge plus any applicable Contract Demand Charges for Delivery, Gas Supply Load Balancing, and Gas Supply and any applicable Direct Purchase Administration Charge, all as provided for in the applicable Rate Schedule.

In addition, for service under each of the Large Volume Distribution Contact Rates, if in a contract year a volume of gas equal to or greater than the product of the Contract Demand multiplied by a contractually specified multiple of the Contract Demand ("Minimum Annual Volume") is not taken at the Terminal Location the Applicant shall pay, in addition to the minimum monthly bills, the amount obtained when the difference between the Minimum Annual Volume and the volume taken in the contract year (such difference being the Annual Volume Deficiency) is multiplied by the applicable Minimum Bill Charge(s) as provided for in the applicable Rate Schedule. Notwithstanding the foregoing, the Minimum Annual Volume shall

be the greater of the Minimum Annual Volume as determined above and 340,000 m³.

If gas deliveries to the Terminal Location have been ordered to be curtailed or discontinued in a contract year at the request of the Company and have been curtailed or discontinued as ordered, the Minimum Annual Volume shall be reduced for each day of curtailment or discontinuance by the excess of the Contract Demand over the volume delivered to the Terminal Location on such day.

SECTION F - PAYMENT CONDITIONS

Enbridge Gas Distribution charges are due when the bill is received, which is considered to be three days after the date the bill is rendered, or within such other time period as set out in the Service Contract. A late payment charge of 1.5% per month (19.56% effectively per annum) of all of the unpaid Enbridge Gas Distribution charges, including all applicable federal and provincial taxes, is applied to the account on the seventeenth (17th) day following the date the bill is due.

SECTION G - TERM OF ARRANGEMENT

When gas service is provided and there is no written agreement in effect relating to the provision of such service, the term for which such service is to continue shall be one year. The term shall automatically be extended for a further year immediately following the expiry of any initial one year term or one year extension unless reasonable notice to terminate service is given to the Company, in a manner acceptable to the Company, prior to the expiry of the term. An Applicant receiving such service who temporarily discontinues service in the initial one year term or any one year extension and does not pay all the minimum bills for the period of such temporary discontinuance of service shall, upon the continuance of service, be liable to pay an amount equal to the unpaid minimum bills for such period. When a written agreement is in effect relating to the provision of gas service, the term for which such service is to continue shall be as provided for in the agreement.

SECTION H - RESALE PROHIBITION

Gas taken at a Terminal Location shall not be resold other than in accordance with all applicable laws and regulations and orders of any governmental authority or OEB having jurisdiction.

SECTION I - MEASUREMENT

The Company will install, operate and maintain at a Terminal Location such measurement equipment of suitable capacity and design as is required to measure the volume of gas delivered. Any special conditions for measurement are contained in the General Terms and Conditions which form part of each Large Volume Distribution Contract.

SECTION J - RATES IN CONTRACTS

Notwithstanding any rates for service specified in any Service Contract, the rates and charges provided for in an applicable Rate Schedule shall apply for service rendered on and after the effective date stated in such Rate Schedule until such Rate Schedule ceases to be applicable.

SECTION K - ADVICE RE: CURTAILMENT

The Company, if requested, will advise Applicants taking interruptible service of its estimate of service curtailment for the forthcoming winter. Such estimate will be provided as guidance to the Applicant in arranging for alternate fuel supply requirements. Abnormal weather and/or other unforeseen events may cause greater or lesser curtailment of service than expected.

SECTION L - DAILY DELIVERED VOLUMES

For purposes including that of calculating daily overrun gas volumes, the Company will recognize as having been delivered to it on a given day the sum of:

- a) the volume of gas delivered under Intra-Alberta transportation arrangements, if any, plus;
- b) the volume of gas delivered under FT transportation arrangements, if any, plus;

SECTION M - AUTHORIZED OVERRUN GAS

If an Applicant requests permission to exceed the Authorized Volume for a day, and such authorization is granted, such gas shall constitute Authorized Overrun Gas. Such gas shall either be sold by the Company to the Applicant pursuant to the provisions of Rate 320 applicable on such day, or, at the Company's sole discretion, under the Rate Schedule the customer is purchasing prior to such request. If the Applicant is supplying their own gas requirements and if the Applicant request and at the Company's sole discretion, such Overrun Gas will be debited to the Applicant's Banked gas Account.

SECTION N - UNAUTHORIZED SUPPLY OVERRUN GAS

If an Applicant for Transportation Service pursuant to the General Service Rates on any day delivers to the Company a Daily Delivered Volume which is less than the Mean Daily Volume, the volume of gas by which the Mean Daily Volume applicable to such day exceeds the Daily Delivered Volume delivered by the Applicant to the Company on such day shall constitute Unauthorized Supply Overrun Gas and shall be deemed to have been taken and purchased on such day. The rate applicable to such volume shall be 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and the EDA delivery areas respectively.

Unauthorized Supply Overrun Gas for a day applicable to a Service Contract with an Applicant for service under the Large Volume Distribution Contract Rates is:

- (a) the volume of gas by which the Daily Gas Quantity under the Service Contract on such day exceeds the Authorized Volume for such day, if any
plus
- (b) if the day is in the months of December to March inclusive for an Applicant taking service on Rate 135 under Option a) or if the day is in the month of December under Option b), or if the day is a day on or in respect of which the Applicant has been requested in accordance with the Service Contract to curtail or discontinue the use of gas and the Service Contract is in whole or in part for interruptible Transportation Service, the volume of gas, if any, by which
- (i) the Mean Daily Volume set out in the Service Contract and is applicable to such day exceeds
- (ii) the Daily Delivered Volume delivered by the Applicant to the Company on such day, which excess volume of gas shall be deemed to have been taken and purchased by the Applicant on such day.

The Applicant shall pay the Company for Unauthorized Supply Overrun Gas at the rate applicable to Unauthorized Supply Overrun Gas as provided for in the Rate Schedule(s) applicable to the Service Contract.

An Applicant taking service pursuant to a Gas Delivery Agreement and a Large Volume Distribution Contract Rate must provide two business days notice to the Company of the Applicant's intention to deliver a Daily Delivered Volume which is less than the Mean Daily Volume for a specified time period. Failure to provide proper notice will result in Unauthorized Supply Overrun Gas calculated as the difference between Daily Delivered Volume and the Mean Daily Volume.

Unauthorized Supply Overrun Gas for a day applicable to a Service Contract with an Applicant for service under Rate 125 or Rate 300 shall be determined from the provisions of the applicable Rate Schedule. The Applicant shall pay the Company for Unauthorized Supply Overrun Gas at the rate applicable to Unauthorized Supply Overrun Gas as provided for in the Rate Schedule(s) applicable to the Service Contract.

SECTION O – COMPANY RESPONSIBILITY AND LIABILITY

This Section O applies only to gas distribution service under Rates 1, 6 and 9, and does not replace or supercede the terms in any applicable Service Contract.

The Company shall make reasonable efforts to maintain, but does not guarantee, continuity of gas service to its customers. The Company may, in its sole discretion, terminate or interrupt gas service to customers;

to maintain safety and reliability on, or to facilitate construction, installation, maintenance, repair, replacement or inspection of the Company's facilities; or

for any reason related to dangerous or hazardous circumstances, emergencies or Force Majeure.

The Company shall not be liable for any loss, injury, damage, expense, charge, cost or liability of any kind, whether direct, indirect, special or consequential in nature, (excepting only direct physical loss, injury or damage to a customer or a customer's property, resulting from the negligent acts or omissions of the Company, its employees or agents) arising from or connected with any failure, defect, fluctuation or interruption in the provision of gas service by the Company to its customers.

SECTION P – OBLIGATION FOR LARGE CUSTOMERS TO PROVIDE CONSUMPTION AND EMERGENCY CONTACT INFORMATION

All customers whose annual consumption exceeds 1,000,000 m3 are obligated to provide their expected annual consumption, peak demand, and emergency contact information to the Company annually.

PART IV

TERMS AND CONDITIONS – DIRECT PURCHASE ARRANGEMENTS

Any Applicant, at the time of applying for service, may elect, in and for the term of any Service Contract, to deliver its own natural gas requirements to the Company and the Company shall deliver gas to a Terminal Location as required by the Applicant, subject to the terms and conditions contained in the applicable Rate Schedule and in the Service Contract. For Buy/Sell Arrangements and Bundled T-Service the deliveries by the Applicant to the Company shall be at the Applicant's estimated mean daily rate of consumption.

Backstopping of an Applicant's natural gas supply for Transportation Service arrangements will be available pursuant to Rate 320 subject to the Company's ability to do so using reasonable commercial efforts. Gas Purchase Agreements in respect to Buy/Sell Arrangements shall specify terms and conditions available to the Company to alleviate certain consequences of the Applicant's failure to deliver the required volume of gas.

The following Terms and Conditions shall apply to, and only to, Transportation Service and/or Gas Purchase Agreements.

SECTION A - NOMINATIONS

An Applicant delivering gas to the Company pursuant to a contract is responsible for advising the Company, by means of a contractually specified Nomination procedure, of the daily volume of gas to be delivered to the Company by or on behalf of the Applicant.

An initial daily volume must be Nominated by a contractually specified time before the first day on which gas is to be delivered to the Company. Any Nomination, once accepted by the Company, shall be considered as a standing nomination applicable to each subsequent day in a contract term unless specifically varied by written notice to the Company.

A contract may specify certain contractual provisions that are applicable in the event that an Applicant either fails to advise of a revised daily nomination or fails to deliver the daily volume so nominated.

A Nominated Volume in excess of the Applicant's Maximum Daily Volume as specified in the Service Contract will not be accepted except as specifically provided for in any contract.

SECTION B - OBLIGATION TO DELIVER

During any period of curtailment or discontinuance of Bundled interruptible Transportation Service as ordered by the Company, any Applicant supplying its own gas requirements must, on such day, deliver to the Company the Mean Daily Volume of gas specified in any Service Contract.

Each Applicant taking service pursuant to a Gas Delivery Agreement and a Large Volume Distribution Contract Rate is obligated to deliver the Mean Daily Volume of gas as specified in any Service Contract, unless the Applicant provides two business days notice to the Company of the Applicant's intention to deliver a Daily Delivered Volume which is less than the Mean daily Volume for a specified time period.

An Applicant taking service on Rate 135 under Option a) must deliver to the Company the Mean Daily Volume of gas specified in the Service Contract in the months of December to March, inclusive.

An Applicant taking service on Rate 135 under Option b) must deliver to the Company the Modified Mean Daily Volume of gas specified in the Service Contract in the month of December.

Applicants taking service on General Service rates pursuant to a Direct Purchase Agreement must, on each day in the term of such

agreement, deliver to the Company the Mean Daily Volume of gas specified in such agreement.

SECTION C - DIVERSION RIGHTS

Subject to compliance with the Terms and Conditions of all Required Orders, an Applicant who has entered into a Transportation Service Agreement or Agreements which provide(s) for deliveries to the Company for more than one Terminal Location shall have the right, on such terms and only on such terms as are specified in the applicable Transportation Service Agreement, to divert deliveries from one or more contractually specified Terminal Locations to other contractually specified Terminal Locations.

SECTION D - BANKED GAS ACCOUNT (BGA)

For T-Service Applicants, the Company shall keep a record ("Banked Gas Account") of the volume of gas delivered by the Applicant to the Company in respect of a Terminal Location (credits) and of the volume of gas taken by the Applicant at the Terminal Location (debits). (Any volume of gas sold by the Company to the Applicant in respect to the Terminal Location shall not be debited to the Banked Gas Account). The Company shall periodically report to the Applicant the net balance in the Applicant's Banked Gas Account.

SECTION E - DISPOSITION OF BANKED GAS ACCOUNT (BGA) BALANCES

A. The following Terms and Conditions shall apply to Bundled T-Service:

(a) At the end of each contract year, disposition of any net debit balance in the Banked Gas Account (BGA) shall be made as follows:

The Applicant, by written notice to the Company within thirty (30) days of the end of the contract year, may elect to return to the Company, in kind, during the one hundred and eighty (180) days following the end of the contract year, that portion of any debit balance in the Banked Gas Account as at the end of the contract year not exceeding a volume of twenty times the Applicant's Mean Daily Volume by the Applicant delivering to the Company on days agreed upon by the Company and the Applicant a volume of gas greater than the Mean Daily Volume, if any, applicable to such day under a Service Contract. Any volume of gas returned to the Company as aforesaid shall not be credited to the Banked Gas Account in the subsequent contract year. Any debit balance in the Banked Gas Account as at the end of the contract year which is not both elected to be returned, and actually returned, to the Company as aforesaid shall be deemed to have been sold to the Applicant and the Applicant shall pay for such gas within ten (10) days of the rendering of a bill therefor. The rate applicable to such gas shall be:

(1) for *Bundled Western T-Service*, 120% of the average price over the contracted year, based on the published index price

for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

(2) for *Bundled Ontario T-Service*, 120% of the average price over the contracted year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year.

(b) A credit balance in the Banked Gas Account as at the end of the contract year must be eliminated in one or more of the following manners, namely:

(i) Subject to clause (ii), if the Applicant continues to take service from the Company under a contract pursuant to which the Applicant delivers gas to the Company and the Applicant so elects (by written notice to the Company within thirty (30) days of the end of the contract year), that portion of such balance which the Applicant stipulates in such written notice and which does not exceed twenty times the Applicant's Mean Daily Volume may be carried forward as a credit to the Banked Gas Account for the next succeeding contract year. Any volume duly elected to be carried forward under this clause shall, and may only, be reduced within the period of one hundred and eighty (180) days ("Adjustment Period") immediately following the contract year, by the Applicant delivering to the Company, on days in the Adjustment Period agreed upon by the Company and the Applicant ("Adjustment Days"), a volume of gas less than the Mean Daily Volume applicable to such day under a Service Contract. Subject to the foregoing, the credit balance in the Banked Gas Account shall be deemed to be reduced on each Adjustment Day by the volume ("Daily Reduction Volume") by which the Mean Daily Volume applicable to such day exceeds the greater of the volume of gas delivered by the Applicant on such day and the Nominated Volume for such day which was accepted by the Company.

(ii) Any portion of a credit balance in the Banked Gas Account which is not eligible to be eliminated in accordance with clause (i), or which the Applicant elects (by written notice to the Company within thirty (30) days of the end of the contract year) to sell under this clause, shall be deemed to have been tendered for sale to the Company and the Company shall purchase such portion at:

(1) for *Bundled Western T-Service*, a price per cubic metre of eighty percent (80%) of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the Company's average transportation cost to its franchise area over the contract year.

(2) for *Bundled Ontario T-Service*, a price per cubic metre of eighty percent (80%) of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

Any volume of gas deemed to have been so tendered for sale shall be deemed to have been eliminated from the credit balance of the Banked Gas Account.

During the Adjustment Period the Company shall use reasonable efforts to accept the Applicant's reduced gas deliveries. Any credit balance in the Banked Gas Account not eliminated as aforesaid in the Adjustment Period shall be forfeited to, and be the property of, the Company, and such volume of gas shall be debited to the Banked Gas Account as at the end of the Adjustment Period.

Subject to its ability to do so, the Company will attempt to accommodate arrangements which would permit adjustments to Banked Gas Account balances at times and in a manner which are mutually agreed upon by the Applicant and the Company.

B. The following Terms and Conditions shall apply to Unbundled Service:

The Terms and Conditions for disposition of Cumulative Imbalance Account balances shall be as specified in the applicable Service Contracts.

RATE NUMBER: **1**

RESIDENTIAL SERVICE

APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a residential building served through one meter and containing no more than six dwelling units ("Terminal Location").

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	<u>Billing Month</u> January to December <u>\$20.00</u>
Monthly Customer Charge	
Delivery Charge per cubic metre	
For the first 30 m ³ per month	7.9283 ¢/m ³
For the next 55 m ³ per month	7.4693 ¢/m ³
For the next 85 m ³ per month	7.1098 ¢/m ³
For all over 170 m ³ per month	6.8419 ¢/m ³
Transportation Charge per cubic metre	5.0263 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	14.7740 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F".
The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2015 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191, effective October 1, 2014.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 1 Handbook 10
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RATE NUMBER: **6**

GENERAL SERVICE

APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") for non-residential purposes.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

Monthly Customer Charge

Billing Month
January to December
\$70.00

Delivery Charge per cubic metre

For the first 500 m ³ per month	7.9137 ¢/m ³
For the next 1050 m ³ per month	6.2259 ¢/m ³
For the next 4500 m ³ per month	5.0441 ¢/m ³
For the next 7000 m ³ per month	4.2847 ¢/m ³
For the next 15250 m ³ per month	3.9473 ¢/m ³
For all over 28300 m ³ per month	3.8627 ¢/m ³

Transportation Charge per cubic metre

5.0263 ¢/m³

System Sales Gas Supply Charge per cubic metre
(If applicable)

14.8012 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F".
The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2015 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191, effective October 1, 2014.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 1 Handbook 11
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RATE NUMBER: **9**

CONTAINER SERVICE

APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") at which, such gas is authorized by the Company to be resold by filling pressurized containers.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	<u>Billing Month</u> January to December <u>\$235.95</u>
Monthly Customer Charge	
Delivery Charge per cubic metre	
For the first 20,000 m ³ per month	10.6026 ¢/m³
For all over 20,000 m ³ per month	9.9249 ¢/m³
Transportation Charge per cubic metre	5.0263 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	14.7216 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2015 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191, effective October 1, 2014.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 1 Handbook 12
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RATE NUMBER: **100**

FIRM CONTRACT SERVICE

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), to be delivered at a specified maximum daily volume of not less than 10,000 cubic metres and not more than 150,000 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	<u>Billing Month</u> January to December <u>\$122.01</u>
Monthly Customer Charge	
Delivery Charge	
Per cubic metre of Contract Demand	36.0000 ¢/m ³
Per cubic metre of gas delivered	0.1683 ¢/m ³
Gas Supply Load Balancing Charge	0.7482 ¢/m ³
Transportation Charge per cubic metre	5.0263 ¢/m ³
System Sales Gas Supply Charge per cubic metre (If applicable)	14.8012 ¢/m ³

Monthly Minimum Bill: The Monthly Customer Charge plus the Monthly Contract Demand Charge.

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 2 Handbook 13
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RATE NUMBER: 100

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2015 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191, effective October 1, 2014.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2 Handbook 14
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	

RATE NUMBER: **110**

LARGE VOLUME LOAD FACTOR SERVICE

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 146 times a specified maximum daily volume of not less than 1,865 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	<u>Billing Month</u> January to December <u>\$587.37</u>
Monthly Customer Charge	
Delivery Charge	
Per cubic metre of Contract Demand	22.9100 ¢/m ³
Per cubic metre of gas delivered	
For the first 1,000,000 m ³ per month	0.5687 ¢/m ³
For all over 1,000,000 m ³ per month	0.4187 ¢/m ³
Gas Supply Load Balancing Charge	0.1481 ¢/m ³
Transportation Charge per cubic metre	5.0263 ¢/m ³
System Sales Gas Supply Charge per cubic metre (If applicable)	14.7216 ¢/m ³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 2 Handbook 15
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RATE NUMBER: **110**

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

5.7000 ¢/m³

In determining the Annual Volume Deficiency, the minimum bill multiplier shall not be less than 146.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2015 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191, effective October 1, 2014.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2 Handbook 16
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	



RATE NUMBER: **115**

LARGE VOLUME LOAD FACTOR SERVICE

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 292 times a specified maximum daily volume of not less than 1,165 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	<u>Billing Month</u> January to December <u>\$622.62</u>
Monthly Customer Charge	
Delivery Charge	
Per cubic metre of Contract Demand	24.3600 ¢/m ³
Per cubic metre of gas delivered	
For the first 1,000,000 m ³ per month	0.2242 ¢/m ³
For all over 1,000,000 m ³ per month	0.1242 ¢/m ³
Gas Supply Load Balancing Charge	0.0582 ¢/m ³
Transportation Charge per cubic metre	5.0263 ¢/m ³
System Sales Gas Supply Charge per cubic metre (If applicable)	14.7216 ¢/m ³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 2 Handbook 17
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RATE NUMBER: 115

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

5.2657 ¢/m³

In determining the Annual Volume Deficiency the minimum bill multiplier shall not be less than 292.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2015 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191, effective October 1, 2014.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 2 of 2 Handbook 18
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RATE NUMBER **125**

EXTRA LARGE FIRM DISTRIBUTION SERVICE

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified maximum daily volume of natural gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 cubic metres. The Service under this rate requires Automatic Meter Reading (AMR) capability.

CHARACTER OF SERVICE:

Service shall be firm except for events specified in the Service Contract including force majeure.

For Non-Dedicated Service the monthly demand charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Applicant shall not exceed the Hourly Demand.

For Dedicated Service the monthly demand charges payable shall be based on the Billing Contract Demand or the Contract Demand specified in the Service Contract. The Applicant shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

DISTRIBUTION RATES:

The following rates and charges, as applicable, shall apply for deliveries to the Terminal Location.

Monthly Customer Charge	\$500.00
Demand Charge	
Per cubic metre of the Contract Demand or the Billing Contract Demand, as applicable, per month	8.2361 ¢/m³
Direct Purchase Administration Charge	\$75.00
Forecast Unaccounted For Gas Percentage	0.7%

Monthly Minimum Bill: The Monthly Customer Charge plus the Monthly Demand Charge.

TERMS AND CONDITIONS OF SERVICE:

1. To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

2. Unaccounted for Gas (UFG) Adjustment Factor:

The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

3. Nominations:

Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer's daily load plus the UFG. Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

Schedule of nominations under Rate 125 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer's nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 6 Handbook 19
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RATE NUMBER	125
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Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

The Company permits pooling of Rate 125 contracts for legally related customers who meet the Business Corporations Act (Ontario) ("OBICA") definition of "affiliates" to allow for the management of those contracts by a single manager. The single manager is jointly liable with the individual customers for all of their obligations under the contracts, while the individual customers are severally liable for all of their obligations under their own contracts.

4. Authorized Demand Overrun:

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery (the sum of the customer's Contract Demand and the authorized overrun amount) required to serve the customer's daily load, plus the UFG. In the event that gas usage exceeds the gas delivery on a day where demand overrun is authorized, the excess gas consumption shall be deemed Supply Overrun Gas. Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Terminal Location provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate **0.27 ¢/m³**

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

5. Unauthorized Demand Overrun:

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions.

6. Unauthorized Supply Overrun:

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 2 of 6 Handbook 20
------------------------------------	---	------------------------------	--	----------------------------



RATE NUMBER	125
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7. Unauthorized Supply Underrun:

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (P_u) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$$

P_m = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

E_r = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03769 / 1.055056) * 0.5$$

P_l = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

Term of Contract:

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service:

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including the load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 3 of 6 Handbook 21
------------------------------------	---	------------------------------	--	----------------------------



RATE NUMBER	125
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LOAD BALANCING PROVISIONS:

Load Balancing Provisions shall apply at the customer's Terminal Location or at the location of the meter installation for a customer served from a dedicated facility. In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

Definitions:

Aggregate Delivery:

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

Applicable Delivery Area:

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area:

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area:

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

Actual Consumption:

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's Terminal Location or in the event of combined nominations at the Terminal Locations specified.

Net Available Delivery:

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

Daily Imbalance:

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance:

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the customer last balanced or was deemed to have balanced its Cumulative Imbalance account.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 4 of 6 Handbook 22
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RATE NUMBER	125
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Maximum Contractual Imbalance:

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

Winter and Summer Seasons:

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order:

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee:

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.8346 cents/m3 applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance

Tier 2 = 1.0015 cents/m3 applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Overrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to customers of its intent to impose cash out for over delivery of gas during the summer season.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 5 of 6 Handbook 23
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RATE NUMBER	125
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For customers delivering to a Primary Delivery Area other than EGD's CDA or EGD's EDA, the Tier 1 Fee is applied to Daily Imbalance of greater than 0% but less than 10% of the Maximum Contractual Imbalance

The customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas than the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

Cumulative Imbalance Charges:

Customers may trade Cumulative Imbalances within a delivery area. Customers may also nominate to transfer gas from their Cumulative Imbalance Account into an unbundled (Rate 315 or Rate 316) storage account of the customer subject to their storage contract parameters.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the customer's imbalance exceeds their Maximum Contractual Imbalance the Company shall deem the excess imbalance to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 1.0631 cents/m3 per unit of imbalance.

In addition, on any day that the Company declares an Operational Flow Order, negative Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders including cash out instructions for Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2015. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191 effective October 1, 2014.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 6 of 6
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 24



RATE NUMBER: 135	SEASONAL FIRM SERVICE
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APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 340,000 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure. A maximum of five percent of the contracted annual volume may be taken by the Applicant in a single month during the months of December to March inclusively.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month	
	December to March	April to November
Monthly Customer Charge	\$115.08	\$115.08
Delivery Charge		
For the first 14,000 m ³ per month	6.7255 ¢/m ³	2.0255 ¢/m ³
For the next 28,000 m ³ per month	5.5255 ¢/m ³	1.3255 ¢/m ³
For all over 42,000 m ³ per month	5.1255 ¢/m ³	1.1255 ¢/m ³
Gas Supply Load Balancing Charge	0.0000 ¢/m³	0.0000 ¢/m³
Transportation Charge per cubic metre	5.0263 ¢/m³	5.0263 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	14.7282 ¢/m³	14.7282 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

The applicant has the option of delivering either Option a) a Mean Daily Volume ("MDV") based on 12 months, or Option b) a Modified Mean Daily Volume ("MMDV") based on nine months of deliveries. Authorized Volumes for the months of January, February and March would be zero under option b).

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Failure to deliver a volume of gas equal to the Mean Daily Volume under Option a) set out in the Service Contract during the months of December to March inclusive may result in the Applicant not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Failure to deliver a volume of gas equal to the Modified Mean Daily Volume under Option b) set out in the Service Contract during the month of December may result in the Applicant not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 2 Handbook 25
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RATE NUMBER: 135

SEASONAL CREDIT:

Rate per cubic metre of Mean Daily Volume from December to March	\$	0.77 /m³
Rate per cubic metre of Modified Mean Daily Volume for December	\$	0.77 /m³

SEASONAL OVERRUN CHARGE:

During the months of December through March inclusively, any volume of gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Gas Supply Load Balancing Charge, Transportation Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Load Balancing Charge, Transportation Charge and the maximum Delivery Charge.

Seasonal Overrun Charges:

<i>December and March</i>	23.5036 ¢/m³
<i>January and February</i>	58.7590 ¢/m³

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service):	8.5754 ¢/m³
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TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2015 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191, effective October 1, 2014.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 2 of 2 Handbook 26
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RATE NUMBER	145	INTERRUPTIBLE SERVICE
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APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service as ordered by the Company exercising its sole discretion. The Company reserves the right to satisfy itself that the customer can accommodate the interruption of gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. Any Applicant for service under this rate schedule must agree to transport a minimum annual volume of 340,000 cubic metres.

CHARACTER OF SERVICE:

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 16 hours prior to the time at which such curtailment or discontinuance is to commence. An Applicant may, by contract, agree to accept a shorter notice period.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month
	January
	to
	December
Monthly Customer Charge	\$123.34
Delivery Charge	
Per cubic metre of Firm Contract Demand	8.2300 ¢/m ³
For the first 14,000 m ³ per month	2.6321 ¢/m ³
For the next 28,000 m ³ per month	1.2731 ¢/m ³
For all over 42,000 m ³ per month	0.7141 ¢/m ³
Gas Supply Load Balancing Charge	0.3638 ¢/m³
Transportation Charge per cubic metre	5.0263 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	14.8144 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 16 hours of notice per cubic metre of Mean Daily Volume from December to March \$ **0.50 /m³**

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 2 Handbook 27
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RATE NUMBER	145
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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Applicant forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Applicant taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered curtailment, may forfeit its curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

7.9792 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2015 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191, effective October 1, 2014.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 2 of 2 Handbook 28
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RATE NUMBER	170	LARGE INTERRUPTIBLE SERVICE
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APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas of not less than 30,000 cubic metres and a minimum annual volume of 5,000,000 cubic metres to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service when required by the Company. The Company reserves the right to satisfy itself that the customer can accommodate the interruption of gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. The Company, exercising its sole discretion, may order interruption of gas service upon not less than four (4) hours notice.

CHARACTER OF SERVICE:

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	\$279.31
Delivery Charge	
Per cubic metre of Contract Demand	4.0900 ¢/m ³
Per cubic metre of gas delivered	
For the first 1,000,000 m ³ per month	0.4111 ¢/m ³
For all over 1,000,000 m ³ per month	0.2111 ¢/m ³
Gas Supply Load Balancing Charge	0.1945 ¢/m ³
Transportation Charge per cubic metre	5.0263 ¢/m ³
System Sales Gas Supply Charge per cubic metre (If applicable)	14.7216 ¢/m ³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March \$ 1.10 /m³

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 2 Handbook 29
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RATE NUMBER	170
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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Applicant forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Applicant taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered curtailment, may forfeit its curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

5.5889 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2015 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191, effective October 1, 2014.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 2 of 2 Handbook 30
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RATE NUMBER: **200**

WHOLESALE SERVICE

APPLICABILITY:

To any Distributor who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of an annual supply of natural gas to customers outside of the Company's franchise area.

CHARACTER OF SERVICE:

Service shall be continuous (firm), except for events as specified in the Service Contract including force majeure, up to the contracted firm daily demand and subject to curtailment or discontinuance, of demand in excess of the firm contract demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	<u>Billing Month</u> January to December
Monthly Customer Charge The monthly customer charge shall be negotiated with the applicant and shall not exceed:	\$2,000.00
Delivery Charge Per cubic metre of Firm Contract Demand	14.7000 ¢/m³
Per cubic metre of gas delivered	1.1304 ¢/m³
Gas Supply Load Balancing Charge	0.6239 ¢/m³
Transportation Charge per cubic metre	5.0263 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	14.7216 ¢/m³
Buy/Sell Sales Gas Supply Charge per cubic metre (If applicable)	14.6987 ¢/m³

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable to volumes of natural gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Delivery less any volumes, which the Company does not own and are received at the Point of Acceptance for delivery to the Applicant at the Point of Delivery.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March \$ **1.10 /m³**

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 2 Handbook 31
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RATE NUMBER: 200

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Applicant forfeiting the right to receive interruptible service under this rate schedule.

Any Applicant taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered curtailment, may forfeit its curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

6.7376 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2015 under Sales Service including Buy/Sell Arrangements and Transportation Service. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates as the Board Order, EB-2014-0191, effective October 1, 2014.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 2 of 2 Handbook 32
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RATE NUMBER: **300**

FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation to a single Terminal Location of a specified maximum daily volume of natural gas. The Company reserves the right to limit service under this schedule to customers whose maximum contract demand does not exceed 600,000 m3. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is firm unless a customer is currently served under interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Applicant taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

CHARACTER OF SERVICE:

The Service shall be continuous (firm) except for events specified in the Service Contract including force majeure. The Applicant is neither allowed to take a daily quantity of gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the service contract including force majeure and, in addition, shall be subject to curtailment or discontinuance of service when the Company notifies the customer under normal circumstances 4 hours prior to the time that service is subject to curtailment or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in Service Contract.

DISTRIBUTION RATES:

Monthly Customer Charge	\$500.00
Monthly Contract Demand Charge Firm	24.9071 ¢/m³
Interruptible Service:	
Minimum Delivery Charge	0.3249 ¢/m³
Maximum Delivery Charge	0.9826 ¢/m³
Direct Purchase Administration Charge	\$75.00
Forecast Unaccounted For Gas Percentage	0.7%

Monthly Minimum Bill: The Monthly Customer Charge plus the Monthly Contract Demand Charge.

TERMS AND CONDITIONS OF SERVICE:

1. To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

2. **Unaccounted for Gas (UFG) Adjustment Factor:**

The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a).

3. **Nominations:**

Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the customer's meter.

Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

Schedule of nominations under Rate 300 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer's nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 6 Handbook 33
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RATE NUMBER: 300

Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

4. Authorized Demand Overrun:

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery required to serve the customer's daily load, including quantities of gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.

5. Unauthorized Demand Overrun:

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas will establish a new Contract Demand and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions. Where a customer receives interruptible service hereunder and consumes gas during a period of interruption, such gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, interruptible customers consuming gas during a scheduled interruption shall pay a penalty charge of \$18.00 per m3.

6. Unauthorized Supply Overrun:

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

- i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 2 of 6 Handbook 34
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RATE NUMBER: **300**

7. Unauthorized Supply Underrun:

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

- i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (P_u) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$$

P_m = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

E_r = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:

$$P_u = (P_1 * E_r * 100 * 0.03769 / 1.055056) * 0.5$$

P_1 = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

Term of Contract:

A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service:

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including interruptible service and load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

Load Balancing:

Any difference between actual daily-metered consumption and the actual daily volume of gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 3 of 6
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 35



RATE NUMBER: 300

LOAD BALANCING PROVISIONS:

Load Balancing Provisions shall apply at the customer's Terminal Location.

In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

Definitions:

Aggregate Delivery:

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

Applicable Delivery Area:

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area:

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area:

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

Actual Consumption:

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's premise.

Net Available Delivery:

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

Daily Imbalance:

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance:

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 4 of 6 Handbook 36
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RATE NUMBER: **300**

Maximum Contractual Imbalance:

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand.

Winter and Summer Seasons:

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order:

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee:

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance and shall be subject to a charge of 0.8346 cents/M3

Tier 2 = Daily Imbalance of greater than 10% but less than Maximum Contractual Imbalance shall be subject to a charge of 1.0015 cents/m3

The customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 5 of 6
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 37



RATE NUMBER: 300

A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas than the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

Cumulative Imbalance Charges:

Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 0.6892 cents/m3 per unit of imbalance.

The customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2015. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191 effective October 1, 2014.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 6 of 6
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 38



RATE NUMBER	315	GAS STORAGE SERVICE
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APPLICABILITY:

This rate is available to any customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the customer shall maintain a positive balance of gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on either of two storage allocation methodologies: (customer's average winter demand - customer's average annual demand) x 151, or [(17 x customer's maximum hourly demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The customer may inject and withdraw gas based on the quantity of gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE:

Service shall be firm when used in conjunction with firm distribution service. Service is interruptible when used in conjunction with interruptible distribution service. All service is subject to contract terms and force majeure.

The service is available on two bases:

- (1) Service nominated daily based on the available capacity and gas in storage up to the maximum contracted daily deliverability; and
- (2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

RATE:

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

Monthly Customer Charge:	\$150.00
Storage Reservation Charge:	
Monthly Storage Space Demand Charge	0.0493 ¢/m³
Monthly Storage Deliverability Demand Charge	19.1273 ¢/m³
Injection & Withdrawal Unit Charge:	0.3135 ¢/m³

Monthly Minimum Bill: The sum of the Monthly Customer Charge plus Monthly Demand Charges.

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

All Storage Space and Deliverability/Injection Demand Charges are applicable monthly. Injection and withdrawal charges are applicable to each unit of gas injected or withdrawn based on daily nominations and No-Notice Storage Service quantities.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 3
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 39



RATE NUMBER	315
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All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of gas.

TERMS AND CONDITIONS OF SERVICE:

1. Nominated Storage Service:

Nominations under this rate shall only be accepted at the standard North American Energy Standards Board ("NAESB") nomination windows. The customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the customer's Primary Delivery Area for purposes other than consumption at the customer's own meter.

Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's Contract Demand (CD).

The customer may also nominate gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's CD. Any gas in excess of the contract demand will be subject to cash out as injection overrun gas.

The Company reserves the right to limit injection and withdrawal rights to all storage customers in certain situations, such as major maintenance or construction projects, and may reduce nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of gas actually delivered or injected.

2. No-Notice Storage Service:

The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows customers taking gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual consumption of the customer.

No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a customer. Where the customer serves multiple delivery locations from a single storage Service Contract, the customer shall specify the order in which gas is to be delivered to each Terminal Location served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location.

The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of gas available in storage is insufficient to meet the requirements of the customer under a No-Notice Storage Service, the customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection overrun gas and cashed out at 50% of the lowest index price of gas.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 3
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 40



RATE NUMBER	315
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Other provisions:

If the customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own gas provided that such injection does not reduce the right of the customer to withdraw the full amount of gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract:

A minimum of one year.

A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2015. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191 effective October 1, 2014.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 3 of 3 Handbook 41
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RATE NUMBER: **316**

GAS STORAGE SERVICE AT DAWN

APPLICABILITY:

This rate is available to any customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The customer shall maintain a positive balance of gas in storage at all times. In addition, the customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area.

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand.

Storage space shall be based on either of two storage allocation methodologies: (customer's average winter demand - customer's average annual demand) x 151, or [(17 x customers's maximum hourly demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The customer may inject and withdraw gas based on the quantity of gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE:

Service shall be firm when used in conjunction with firm distribution service. Service is interruptible when used in conjunction with interruptible distribution service. All service is subject to contract terms and force majeure.

The service is nominated based on the available capacity and gas in storage up to the maximum contracted daily deliverability.

RATE:

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

Monthly Customer Charge:	\$150.00
Storage Reservation Charge:	
Monthly Storage Space Demand Charge	0.0493 ¢/m³
Monthly Storage Deliverability Demand Charge	5.1917 ¢/m³
Injection & Withdrawal Unit Charge:	0.1191 ¢/m³

Monthly Minimum Bill: The sum of the Monthly Customer Charge plus Monthly Demand Charges.

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

All Storage Space and Deliverability/Injection Demand Charges are applicable monthly. Injection and withdrawal charges are applicable to each unit of gas injected or withdrawn based on daily nominations.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of gas.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 42



RATE NUMBER: **316**

TERMS AND CONDITIONS OF SERVICE:

Nominated Storage Service:

The customer shall nominate storage injections and withdrawals daily. The customer may change daily nominations based on the nomination windows within a day as defined by the customer contract with Union Gas Limited and TransCanada PipeLines (TCPL).

The customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area.

The Company reserves the right to limit injection and withdrawal rights to all storage customers in certain situations, such as major maintenance or construction projects, and may reduce nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of gas actually delivered or injected.

The customer may transfer the title of gas in storage.

Other provisions:

If the customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own gas provided that such injection does not reduce the right of the customer to withdraw the full amount of gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract:

A minimum of one year.

A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2015. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191 effective October 1, 2014.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 43



RATE NUMBER: **320**

BACKSTOPPING SERVICE

APPLICABILITY:

To any Applicant whose delivery of natural gas to the Company for transportation to a Terminal Location has been interrupted prior to the delivery of such gas to the Company.

CHARACTER OF SERVICE:

The volume of gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to firm service customers on a first requested basis and any balance shall be available to interruptible customers on a first requested basis.

RATE:

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Charges specified in any of the Company's other Rate Schedules pursuant to which the Applicant is taking service, shall be as follows:

	<u>Billing Month</u>
	January
	to
	<u>December</u>
Gas Supply Charge	
Per cubic metre of gas sold	20.1535 ¢/m³

provided that if upon the request of an Applicant, the Company quotes a rate to apply to gas which is delivered to the Applicant at a particular Terminal Location on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such gas shall be the rate quoted by the Company.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2015 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191, effective October 1, 2014.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 1 Handbook 44
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RATE NUMBER:	325	TRANSMISSION, COMPRESSION AND POOL STORAGE SERVICE
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APPLICABILITY AND CHARACTER OF SERVICE:

Service under this rate schedule shall apply to the Transmission and Compression Service Agreement with Union Gas Limited dated April 1, 1989, and the Transmission, Compression and Pool Storage Service Agreement with Centra Gas Ontario Inc. dated May 30, 1994. Service shall be provided subject to the terms and conditions specified in the Service Agreement.

RATE:

The Customer shall pay for service rendered in each month in a contract year, the sum of the following applicable charges:

	Transmission & Compression \$/10 ³ m ³	Pool Storage \$/10 ³ m ³
Demand Charge for:		
Annual Turnover Volume	0.2023	0.1911
Maximum Daily Withdrawal Volume	22.2530	21.2494
Commodity Charge	1.2377	0.2060

FUEL RATIO REQUIREMENT:

Fuel Ratio applicable to per unit of gas injected and withdrawn is 0.35%.

MINIMUM BILL:

The minimum monthly bill shall be the sum of the applicable Demand Charges as stated in Rate Section above.

EXCESS VOLUME AND OVERRUN RATES:

In addition to the charges provided for in the Rate Section above, the Customer shall pay, for services rendered, the sum of the following applicable charges as they are incurred:

TERMS AND CONDITIONS OF SERVICE:

1. Excess Volumes will be billed at the total of the Excess Volume Charges as stated above.
2. Transmission and Compression, and Pool Storage Overrun Service will be billed according to the following:
 - (a) At the end of each month, in a contract year, the Company will make a determination, for each day in the month, of
 - (i) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account into the Company System, at the Point of Delivery and the Customer's Maximum Daily Injection Volume, and
 - (ii) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account from the Company System, at the Point of Delivery, and the Customer's Maximum Daily Withdrawal Volume.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 45



RATE NUMBER: 325

	Excess Volume Charge \$/10³m³ / Year	Overrun Charge \$/10³m³ / Day
Transmission & Compression		
Authorized	2.6705	0.7316
Unauthorized	-	293.7397
Pool Storage		
Authorized	2.5227	0.6986
Unauthorized	-	280.4924

(b) For each day of the month, where any such differences exceed 2.0 percent of the Customer's relevant Maximum Daily Injection Volume and/or Maximum Daily Withdrawal Volume, the Customer shall pay a charge equal to the relevant Overrun rates, as stated above, for such differences.

BILLING ADJUSTMENT:

1. Injection deficiency - If at the beginning of any Withdrawal Period the Customer's Storage Balance is less than the Customer's Annual Turnover Volume, due solely to the Company's inability to inject gas for any reason other than the fault of the Customer, then the applicable Demand Charge for Annual Turnover Volume for the contract year beginning the prior April 1 as stated in Rate Section as applicable, shall be adjusted by multiplying each by a fraction, the numerator of which shall be the Customer's Storage Gas Balance as of the beginning of such Withdrawal Period and the denominator shall be the Customer's Annual Turnover Volume as it may have been established for the then current year.
2. Withdrawal deficiency - If in any month in a contract year for any reason other than the fault of the Customer, the Company fails or is unable to deliver during any one or more days, the amount of gas which the Customer has nominated, up to the maximum volumes which the Company is obligated by the Agreement to deliver to the Customer, then the Demand Charge for maximum Contract Daily Withdrawal Volume in the contract year otherwise payable for the month in which such failure occurs, as stated in Rate Section above, as applicable, shall be reduced by an amount for each day of deficiency to be calculated as follows: The Demand Charge for maximum Contract Daily Withdrawal Volume for the contract year for the month will be divided by 30.4 and the result obtained will then be multiplied by a fraction, the numerator being the difference between the nominated volume for such day and the delivered volume for such day and the denominator being the Customer's maximum Contract Daily Withdrawal Volume for such contract year.

TERMS AND EXPRESSIONS:

In the application of this Rate Schedule to each of the Agreements, terms and expressions used in this Rate Schedule have the meanings ascribed thereto in such Agreement.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2015. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191 effective October 1, 2014.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 2 of 2 Handbook 46
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RATE NUMBER: 330	TRANSMISSION AND COMPRESSION AND POOL STORAGE
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APPLICABILITY:

To any Applicant who enters into a Storage Contract with the Company for delivery by the Applicant to the Company and re-delivery by the Company to the Applicant of a volume of natural gas owned by the Applicant.

CHARACTER OF SERVICE:

Service under this rate is for Full Cycle or Short Cycle storage service; with firm or interruptible injection and withdrawal service, all as may be available from time to time.

RATE:

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	Firm \$/10 ³ m ³	Full Cycle Interruptible \$/10 ³ m ³	Short Cycle \$/10 ³ m ³
Monthly Demand Charge per unit of Annual Turnover Volume:			
Minimum	0.3934	0.3934	-
Maximum	1.9671	1.9671	-
Monthly Demand Charge per unit of Contracted Daily Withdrawal:			
Minimum	43.5024	34.8020	-
Maximum	217.5122	174.0097	-
Commodity Charge per unit of gas delivered to / received from storage:			
Minimum	1.4437	1.4437	0.4874
Maximum	7.2187	7.2187	47.1550

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

TRANSACTING IN ENERGY:

The conversion factor is 37.74MJ/m³, which corresponds to Union Gas' System Wide Average Heating Value, as per the Board's RP-1999-0017 Decision with Reasons.

MINIMUM BILL:

The minimum monthly bill shall be the sum of the applicable Demand Charges.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 2 Handbook 47
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RATE NUMBER: 330

OVERRUN RATES:

The units rates stated below will apply to overrun volumes. The provision of Authorized Overrun service will be at the Company's sole discretion.

	Firm \$/10 ³ m ³	Full Cycle Interruptible \$/10 ³ m ³	Short Cycle \$/10 ³ m ³
Authorized Overrun			
Annual Turnover Volume			
Negotiable, not to exceed:	47.1550	47.1550	47.1550
Authorized Overrun			
Daily Injection/Withdrawal			
Negotiable, not to exceed:	47.1550	47.1550	47.1550
Unauthorized Overrun			
Annual Turnover Volume			
Excess Storage Balance			
September 1 - November 30	471.5499	471.5499	471.5499
December 1 - October 31	47.1550	47.1550	47.1550
Unauthorized Overrun			
Annual Turnover Volume			
Negative Storage Balance			

TERMS AND CONDITIONS OF SERVICE:

1. All Services are available at the Company's sole discretion.
2. Delivery and Re-delivery of the volume of natural gas shall be from/to the facilities of Union Gas Limited and / or TransCanada PipeLines Limited in Dawn Township and/or Niagara Gas Transmission Limited in Moore Township.
3. The Customers daily injections or withdrawals will be adjusted to provide for the fuel ratio stated in the Fuel Ratio Section. In the event that a Short Cycle service does not require fuel for injection and/or withdrawal, the fuel ratio commodity charge may be waived.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2015. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191 effective October 1, 2014.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 2 of 2 Handbook 48
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RATE NUMBER: **331**

TECUMSEH TRANSPORTATION SERVICE

APPLICABILITY:

To any Applicant who enters into an agreement with the Company pursuant to the Rate 331 Tariff ("Tariff") for transportation service on the Company's pipelines extending from Tecumseh to Dawn ("Tecumseh Pipeline"). The Company will receive gas at Tecumseh and deliver the gas at Dawn. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

CHARACTER OF SERVICE:

Transportation service under this Rate Schedule may be available on a firm basis ("FT Service") or an interruptible basis ("IT Service"), subject to the terms and conditions of service set out in the Tariff and the applicable rates set out below.

RATE:

The following rates, effective January 1, 2015, shall apply in respect of FT and IT Service under this Rate Schedule:

	Demand Rate \$/10 ³ m ³	Commodity Rate \$/10 ³ m ³
FT Service	5.5340	-
IT Service	-	0.2180

FT Service: The monthly demand charge shall be the products obtained by multiplying the applicable Maximum Daily Volume by the above demand rate.

IT Service: The monthly commodity charge shall be the product obtained by multiplying the applicable Delivery Volume for the Month by the above commodity rate.

TERMS AND CONDITIONS OF SERVICE:

The terms and conditions of FT and IT Service are set out in the Tariff. The provisions of PARTS I to IV of the Company's HANDBOOK OF RATES AND DISTRIBUTION SERVICES do not apply to Rate 331 service.

EFFECTIVE DATE:

The Tariff was approved by the Board in Board Order EB-2010-0177, dated July 12, 2010, and is posted and available on the Company's website. In accordance with Section 1.6.2 of the Board's Storage and Transportation Access Rule, the Tariff does not apply to any Rate 331 service agreements executed prior to June 16, 2010.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 1 Handbook 49
------------------------------------	---	------------------------------	--	----------------------------



APPENDIX:

A

AREAS OF CAPACITY CONSTRAINT

Applicants located off the piping networks noted below or off piping systems supplied from these networks may be curtailed to maintain distribution system integrity.

The Town of Collingwood
The Town of Midland

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 50

RIDER:	A	TRANSPORTATION SERVICE RIDER
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APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Transportation Agreement with the Company under any rate other than Rates 125 and 300.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Fixed Charge	\$75.00 per month
Account Charge	\$0.21 per month per account

AVERAGE COST OF TRANSPORTATION:

The average cost of transportation effective January 1, 2015:

Point of Acceptance	Firm Transportation (FT)
CDA, EDA	5.0263 ¢/m ³

TCPL FT CAPACITY TURNBACK:

APPLICABILITY:

To Ontario T-Service and Western T-Service customers who have been or will be assigned TCPL capacity by the Company.

TERMS AND CONDITIONS OF SERVICE:

1. The Company will accommodate TCPL FT capacity turnback requests from customers, but only if it can do so in accordance with the following considerations:
 - i. The FT capacity to be turned back must be replaced with alternative, contracted firm transportation (primary capacity or assignment) of equivalent quality to the TCPL FT capacity;
 - ii. The amount of turnback capacity that Enbridge otherwise may accommodate may be reduced to address the impact of stranded costs, other transitional costs or incremental gas costs resulting from the loss of STS capacity arising from any turnback request; and
 - iii. Enbridge must act in a manner that maintains the integrity and reliability of the gas distribution system and that respects the sanctity of contracts.
2. Requests for TCPL FT turnback must be made in writing to the attention of Enbridge's Direct Purchase group.
3. All TCPL FT capacity turnback requests will be treated on an equitable basis.
4. The percentage turnback of TCPL FT capacity will be applied at the Direct Purchase Agreement level.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 2 Handbook 51
------------------------------------	---	------------------------------	--	----------------------------



RIDER: A

5. Written notice to turnback capacity must be received by the Company the earlier of:
- (a) Sixty days prior to the expiry date of the current contract.
- or
- (b) A minimum of one week prior to the deadline specified in TransCanada tariff for FT contract extension.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2015. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191 effective October 1, 2014.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 2 of 2 Handbook 52
------------------------------------	---	------------------------------	--	----------------------------



RIDER:	B	BUY / SELL SERVICE RIDER
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APPLICABILITY:

This rider is applicable to any Applicant who entered into a Gas Purchase Agreement with the Company, prior to April 1, 1999, to sell to the Company a supply of natural gas.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Fixed Charge	\$75.00 per month
Account Charge	\$0.21 per month per account

BUY / SELL PRICE:

In Buy/Sell Arrangements between the Company and an Applicant, the Company shall buy the Applicants gas at the Company's actual FT-WACOG price determined on a monthly basis in the manner approved by the Ontario Energy Board. For Western Buy/Sell arrangements the FT-WACOG price shall be reduced by pipeline transmission costs.

FT FUEL PRICE:

The FT fuel price used to establish the Buy price in Western Buy/Sell arrangements without fuel will be determined monthly based upon the actual FT-WACOG.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2015. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191 effective October 1, 2014.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1 Handbook 53
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	



RIDER:	C	GAS COST ADJUSTMENT RIDER
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EFFECTIVE DATE:	IMPLEMENT	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1
January 1, 2015	January	EB-2014-0276	October 1, 2014	Handbook 54



RIDER:	D	SITE RESTORATION COST CLEARANCE
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The following adjustment is applicable to volumes during the period of January 1, 2015 to December 31, 2015.

Bundled Services

Rate Class	<u>(¢/m³)</u>
Rate 1	(1.4058)
Rate 6	(0.4754)
Rate 9	(0.2023)
Rate 100	(0.4754)
Rate 110	(0.1434)
Rate 115	(0.0815)
Rate 135	(0.0138)
Rate 145	(0.1067)
Rate 170	(0.0336)
Rate 200	(0.0822)

Unbundled Services

Rate Class	<u>(¢/m³)</u>
Rate 125 - per m ³ of contract demand	(0.7986)
Rate 300 - per m ³ of contract demand	(3.1701)
Rate 300 (Interruptible)	(0.0919)

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 1 Handbook 55
------------------------------------	---	------------------------------	--	----------------------------



RIDER:	E	REVENUE ADJUSTMENT RIDER
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EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 56



RIDER:	F	ATMOSPHERIC PRESSURE FACTORS
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The following elevation factors shall be applicable to metered volumes measured by a meter that does not correct for atmospheric pressure.

Zone	Elevation Factor
1	0.9644
2	0.9652
3	0.9669
4	0.9678
5	0.9686
6	0.9703
7	0.9728
8	0.9745
9	0.9762
10	0.9771
11	0.9839
12	0.9847
13	0.9856
14	0.9864
15	0.9873
16	0.9881
17	0.9890
18	0.9898
19	0.9907
20	0.9915
21	0.9932
22	0.9941
23	0.9949
24	0.9958
25	0.9960
26	0.9966
27	0.9975
28	0.9981
29	0.9983
30	0.9992
31	0.9997
32	1.0000
33	1.0017
34	1.0025
35	1.0034
36	1.0051
37	1.0059
38	1.0170

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 1 Handbook 57
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RIDER:	G	SERVICE CHARGES
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	Rate (excluding HST)
<u>New Account Or Activation</u>	
New Account Charge	\$25.00
Turning on of gas, activating appliances, obtaining billing data and establishing an opening meter reading for new customers in premises where gas has been previously supplied	
Appliance Activation Charge - Commercial Customers Only	\$70.00
Commercial customers are charged an appliance activation charge on unlock and red unlock orders, except on the very first unlock and service unlock at a premise.	
	minimum 1/2 hour work. Total Amount depends on time required
Meter Unlock Charge - Seasonal or Pool Heater	\$70.00
Seasonal for all other revenue classes, or Pool Heater for residential only	
<u>Statement of Account</u>	
Lawyer Letter Handling Charge	\$15.00
Provide the customer's lawyer with gas bill information.	
Statement of Account Charge (for one year history)	\$10.00
<u>Cheques Returned Non-Negotiable Charge</u>	\$20.00
<u>Gas Termination</u>	
Red Lock Charge	\$70.00
Locking meter or shutting off service by closing the street shut-off valve (when work can be performed by Field Collector)	
Removal of Meter	\$280.00
Removing meter by Construction & Maintenance crew	
Cut Off At Main Charge	\$1,300.00
Cutting service off at main by Construction & Maintenance Crew	
Valve Lock Charge	
Shutting off service by closing the street shut-off valve - work performed by Field Investigator	
	\$135.00
- work performed by Construction & Maintenance	
	\$280.00
<u>Safety Inspection</u>	
Inspection Charge	\$70.00
For inspection of gas appliances; the Company provides only one inspection free of charge, upon first time introduction of gas to a premise.	
Inspection Reject Charge (safety inspection)	\$70.00
Energy Board Inspection rejects are billed to the meter installer or homeowner.	

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 58



RIDER:	G
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Meter Test

Meter Test Charge

When a customer disputes the reading on his/her meter, he/she may request to have the meter tested. This charge will apply if the test result confirms the meter is recording consumption correctly.

Residential meters \$105.00

Non-Residential meters Time & Material
per Contractor

Street Service Alteration

Street Service Alteration Charge \$32.00

For installation of service line beyond allowable guidelines (for new residential services only)

NGV Rental

NGV Rental Cylinder (weighted average) \$12.00

Other Customer Services (ad-hoc request)

and Third Party Services (damages investigation and repair)

Labour Hourly Charge-Out Rate \$140.00

Other Services (including ad-hoc customer requests and charges to customers and third parties for responding, investigating and repairing damages to Company facilities)

Cut Off At Main Charge - Commercial & Special Requests custom quoted

Cut Off At Main charges for commercial services and other residential services that involve significantly more work than the average will be custom quoted.

Cut Off At Main Charge - Other Customer Requests \$1,300.00

Other residential Cut Off At Main requests due to demolitions, fires, inactive services, etc. will be charged at the standard COAM rate.

Meter In-Out (Residential Only)) \$280.00

Relocate the meter from inside to outside per customer request

Request For Service Call Information \$30.00

Provide written information of the result of a service call as requested by home owners.

Temporary Meter Removal \$280.00

As requested by customers.

Damage Meter Charge \$380.00

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 2 of 2 Handbook 59
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RIDER:	H	BALANCING SERVICE RIDER
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APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Delivery Agreement with the Company under any rate.

IN FRANCHISE TITLE TRANSFER SERVICE:

In any Gas Delivery Agreement between the Company and the Applicant, an Applicant may elect to initiate a transfer of natural gas from one of its pools to the pool of another Applicant for the purposes of reducing an imbalance between the Applicant's deliveries and consumption as recorded in its Banked Gas Account or Cumulative Imbalance Account. Elections must be made in accordance with the Company's policies and procedures related to transaction requests under the Gas Delivery Agreement.

The Company will not apply an Administration charge for transfers between pools that have similar Points of Acceptance (i.e. both Ontario or both Western Points of Acceptance). For transfers between pools that have dissimilar Points of Acceptance (i.e. one an Ontario and one a Western Point of Acceptance), the Company will apply the following Administration Charge per transaction to the Applicant transferring the natural gas (i.e. the seller or transferor).

Administration Charge: \$169.00 per transaction

Also, the average cost of transportation as per Rider A for the transferred volume is charged to the Applicant with a Western Point of Acceptance for transfers to an Applicant with an Ontario Point of Acceptance. The average cost of transportation as per Rider A for the transferred volume is remitted to the Applicant with a Western Point of Acceptance for transfers from an Applicant with an Ontario Point of Acceptance.

ENHANCED TITLE TRANSFER SERVICE:

In any Gas Delivery Agreement between the Company and the Applicant, the Applicant may elect to initiate a transfer of natural gas between the Company and another utility, regulated by the Ontario Energy Board, at Dawn for the purposes of reducing an imbalance between the customer's deliveries and consumption within the Enbridge Gas Distribution franchise areas. The ability of the Company to accept such an election may be constrained at various points in time for customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

The cost for this service is separated between an Administration Charge that is applicable to all Applicants and a Bundled Service Charge that is only applicable to Applicants obtaining services under any rate other than Rate 125 or 300.

Administration Charge:
 Base Charge \$50.00 per transaction
 Commodity Charge \$0.7219 per 10³m³

Bundled Service Charge:
 The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

Also, the average cost of transportation as per Rider A for the transferred volume is charged to the Applicant with a Western Point of Acceptance for transfers to another party. The average cost of transportation as per Rider A for the transferred volume is remitted to the Applicant with a Western Point of Acceptance for transfers from another party.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 60

RIDER: H

GAS IN STORAGE TITLE TRANSFER:

An Applicant that holds a contract for storage services under Rate 315 or 316 may elect to initiate a transfer of title to the natural gas currently held in storage between the storage service and another storage service held by the Applicant, or any other Applicant that has contracted with the Company for storage services under Rate 315 or 316. The service will be provided on a firm basis up to the volume of gas that is equivalent to the more restrictive firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Applicants requesting service between two storage service contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are firm or both services are interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of gas from a storage service contract that has a level of deliverability that is higher than the level of deliverability of the storage service contract the gas is being transferred to with only the Administration Charge being applicable to each party.

In addition to the Administration Charge, Applicants requesting service between two storage service contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

Administration Charge: \$25.00 per transaction

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 2 of 2 Handbook 61
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ANNUAL BILL COMPARISON - RESIDENTIAL CUSTOMERS

(A) EB-2014-0276 Settlement @ 37.69 MJ/m³ vs (B) EB-2014-0191 @ 37.69 MJ/m³

Item No.		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	
		Heating & Water Htg.				Heating, Water Htg. & Other Uses				
		(A)	(B)	CHANGE		(A)	(B)	CHANGE		
				(A) - (B)	%			(A) - (B)	%	
1.1	VOLUME	m ³	3,064	3,064	0	0.0%	4,691	4,691	0	0.0%
1.2	CUSTOMER CHG.	\$	240.00	240.00	0.00	0.0%	240.00	240.00	0.00	0.0%
1.3	DISTRIBUTION CHG.	\$	194.59	185.28	9.31	5.0%	293.41	279.25	14.16	5.1%
1.4	LOAD BALANCING	§ \$	178.63	176.42	2.21	1.3%	273.48	270.11	3.37	1.2%
1.5	SALES COMMDTY	\$	452.67	448.09	4.58	1.0%	693.04	686.01	7.03	1.0%
1.6	TOTAL SALES	\$	1,065.89	1,049.79	16.10	1.5%	1,499.93	1,475.37	24.56	1.7%
1.7	TOTAL T-SERVICE	\$	613.22	601.70	11.52	1.9%	806.89	789.36	17.53	2.2%
1.8	SALES UNIT RATE	\$/m ³	0.3479	0.3426	0.0053	1.5%	0.3197	0.3145	0.0052	1.7%
1.9	T-SERVICE UNIT RATE	\$/m ³	0.2001	0.1964	0.0038	1.9%	0.1720	0.1683	0.0037	2.2%
1.10	SALES UNIT RATE	\$/GJ	9.230	9.090	0.1394	1.5%	8.484	8.345	0.1389	1.7%
1.11	T-SERVICE UNIT RATE	\$/GJ	5.310	5.210	0.0998	1.9%	4.564	4.465	0.0991	2.2%
1.12	SITE RESTORATION CLEARANCE REFUND	\$/m ³	(43.07)	(46.85)	3.78		(65.95)	(71.73)	5.79	
1.13	TOTAL SALES WITH SRC REFUND	\$	1,022.82	1,002.94	19.88	2.0%	1,433.98	1,403.64	30.35	2.2%
1.14	TOTAL T-SERVICE WITH SRC REFUND	\$	570.15	554.85	15.30	2.8%	740.94	717.63	23.32	3.2%

		Heating Only				Heating & Water Htg.				
		(A)	(B)	CHANGE		(A)	(B)	CHANGE		
				(A) - (B)	%			(A) - (B)	%	
2.1	VOLUME	m ³	1,955	1,955	0	0.0%	2,005	2,005	0	0.0%
2.2	CUSTOMER CHG.	\$	240.00	240.00	0.00	0.0%	240.00	240.00	0.00	0.0%
2.3	DISTRIBUTION CHG.	\$	124.81	118.86	5.95	5.0%	129.88	123.72	6.16	5.0%
2.4	LOAD BALANCING	§ \$	113.97	112.56	1.41	1.3%	116.90	115.44	1.46	1.3%
2.5	SALES COMMDTY	\$	288.82	285.90	2.92	1.0%	296.23	293.22	3.01	1.0%
2.6	TOTAL SALES	\$	767.60	757.32	10.28	1.4%	783.01	772.38	10.63	1.4%
2.7	TOTAL T-SERVICE	\$	478.78	471.42	7.36	1.6%	486.78	479.16	7.62	1.6%
2.8	SALES UNIT RATE	\$/m ³	0.3926	0.3874	0.0053	1.4%	0.3905	0.3852	0.0053	1.4%
2.9	T-SERVICE UNIT RATE	\$/m ³	0.2449	0.2411	0.0038	1.6%	0.2428	0.2390	0.0038	1.6%
2.10	SALES UNIT RATE	\$/GJ	10.417	10.278	0.1395	1.4%	10.362	10.221	0.1407	1.4%
2.11	T-SERVICE UNIT RATE	\$/GJ	6.498	6.398	0.0999	1.6%	6.442	6.341	0.1008	1.6%
2.12	SITE RESTORATION CLEARANCE REFUND	\$/m ³	(27.48)	(29.90)	2.41		(28.19)	(30.66)	2.47	
2.13	TOTAL SALES WITH SRC REFUND	\$	740.12	727.42	12.69	1.7%	754.82	741.72	13.10	1.8%
2.14	TOTAL T-SERVICE WITH SRC REFUND	\$	451.30	441.52	9.77	2.2%	458.59	448.50	10.09	2.3%

§ The Load Balancing Charge shown here includes proposed transportation charges

ANNUAL BILL COMPARISON - RESIDENTIAL CUSTOMERS

(A) EB-2014-0276 Settlement @ 37.69 MJ/m³ vs (B) EB-2014-0191 @ 37.69 MJ/m³

Item No.		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	
		Heating, Pool Htg. & Other Uses				General & Water Htg.				
		<u>(A)</u>	<u>(B)</u>	<u>CHANGE</u>		<u>(A)</u>	<u>(B)</u>	<u>CHANGE</u>		
				(A) - (B)	%			(A) - (B)	%	
3.1	VOLUME	m ³	5,048	5,048	0	0.0%	1,081	1,081	0	0.0%
3.2	CUSTOMER CHG.	\$	240.00	240.00	0.00	0.0%	240.00	240.00	0.00	0.0%
3.3	DISTRIBUTION CHG.	\$	315.55	300.31	15.24	5.1%	73.33	69.90	3.43	4.9%
3.4	LOAD BALANCING	§ \$	294.30	290.66	3.64	1.3%	63.04	62.25	0.79	1.3%
3.5	SALES COMMDTY	\$	745.79	738.23	7.56	1.0%	159.69	158.08	1.61	1.0%
3.6	TOTAL SALES	\$	1,595.64	1,569.20	26.44	1.7%	536.06	530.23	5.83	1.1%
3.7	TOTAL T-SERVICE	\$	849.85	830.97	18.88	2.3%	376.37	372.15	4.22	1.1%
3.8	SALES UNIT RATE	\$/m ³	0.3161	0.3109	0.0052	1.7%	0.4959	0.4905	0.0054	1.1%
3.9	T-SERVICE UNIT RATE	\$/m ³	0.1684	0.1646	0.0037	2.3%	0.3482	0.3443	0.0039	1.1%
3.10	SALES UNIT RATE	\$/GJ	8.387	8.248	0.1390	1.7%	13.157	13.014	0.1431	1.1%
3.11	T-SERVICE UNIT RATE	\$/GJ	4.467	4.368	0.0992	2.3%	9.238	9.134	0.1036	1.1%
3.12	SITE RESTORATION CLEARANCE REFUND	\$/m ³	(70.96)	(77.19)	6.23		(15.20)	(16.53)	1.33	
3.13	TOTAL SALES WITH SRC REFUND	\$	1,524.68	1,492.01	32.67	2.2%	520.86	513.70	7.16	1.4%
3.14	TOTAL T-SERVICE WITH SRC REFUND	\$	778.89	753.78	25.11	3.3%	361.17	355.62	5.55	1.6%
		Heating & Water Htg.				Heating & Water Htg.				
		<u>(A)</u>	<u>(B)</u>	<u>CHANGE</u>		<u>(A)</u>	<u>(B)</u>	<u>CHANGE</u>		
				(A) - (B)	%			(A) - (B)	%	
3.1	VOLUME	m ³	2,480	2,480	0	0.0%	2,400	2,400	0	0.0%
3.2	CUSTOMER CHG.	\$	240.00	240.00	0.00	0.0%	240.00	240.00	0.00	0.0%
3.3	DISTRIBUTION CHG.	\$	158.91	151.33	7.58	5.0%	153.81	146.48	7.33	5.0%
3.4	LOAD BALANCING	§ \$	144.59	142.80	1.79	1.3%	139.91	138.18	1.73	1.3%
3.5	SALES COMMDTY	\$	366.39	362.67	3.72	1.0%	354.57	350.99	3.58	1.0%
3.6	TOTAL SALES	\$	909.89	896.80	13.09	1.5%	888.29	875.65	12.64	1.4%
3.7	TOTAL T-SERVICE	\$	543.50	534.13	9.37	1.8%	533.72	524.66	9.06	1.7%
3.8	SALES UNIT RATE	\$/m ³	0.3669	0.3616	0.0053	1.5%	0.3701	0.3649	0.0053	1.4%
3.9	T-SERVICE UNIT RATE	\$/m ³	0.2192	0.2154	0.0038	1.8%	0.2224	0.2186	0.0038	1.7%
3.10	SALES UNIT RATE	\$/GJ	9.734	9.594	0.1400	1.5%	9.820	9.680	0.1397	1.4%
3.11	T-SERVICE UNIT RATE	\$/GJ	5.815	5.714	0.1002	1.8%	5.900	5.800	0.1002	1.7%
3.12	SITE RESTORATION CLEARANCE REFUND	\$/m ³	(34.86)	(37.92)	3.06		(33.74)	(36.70)	2.96	
3.13	TOTAL SALES WITH SRC REFUND	\$	875.03	858.88	16.15	1.9%	854.55	838.95	15.60	1.9%
3.14	TOTAL T-SERVICE WITH SRC REFUND	\$	508.64	496.21	12.43	2.5%	499.98	487.96	12.02	2.5%

§ The Load Balancing Charge shown here includes proposed transportation charges

ANNUAL BILL COMPARISON - COMMERCIAL & INDUSTRIAL CUSTOMERS

(A) EB-2014-0276 Settlement @ 37.69 MJ/m³ vs (B) EB-2014-0191 @ 37.69 MJ/m³

Item No.		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	
Commercial Heating & Other Uses										
Com. Htg., Air Cond'ng & Other Uses										
		(A)	(B)	CHANGE		(A)	(B)	CHANGE		
				(A) - (B)	%			(A) - (B)	%	
1.1	VOLUME	m ³	22,606	22,606	0	0.0%	29,278	29,278	0	0.0%
1.2	CUSTOMER CHG.	\$	840.00	840.00	0.00	0.0%	840.00	840.00	0.00	0.0%
1.3	DISTRIBUTION CHG.	\$	1,225.90	1,204.17	21.73	1.8%	1,572.94	1,545.02	27.92	1.8%
1.4	LOAD BALANCING	§ \$	1,305.38	1,273.24	32.14	2.5%	1,690.64	1,649.05	41.59	2.5%
1.5	SALES COMMDTY	\$	3,345.96	3,310.80	35.16	1.1%	4,333.51	4,287.94	45.57	1.1%
1.6	TOTAL SALES	\$	6,717.24	6,628.21	89.03	1.3%	8,437.09	8,322.01	115.08	1.4%
1.7	TOTAL T-SERVICE	\$	3,371.28	3,317.41	53.87	1.6%	4,103.58	4,034.07	69.51	1.7%
1.8	SALES UNIT RATE	\$/m ³	0.2971	0.2932	0.0039	1.3%	0.2882	0.2842	0.0039	1.4%
1.9	T-SERVICE UNIT RATE	\$/m ³	0.1491	0.1467	0.0024	1.6%	0.1402	0.1378	0.0024	1.7%
1.10	SALES UNIT RATE	\$/GJ	7.884	7.779	0.1045	1.3%	7.646	7.542	0.1043	1.4%
1.11	T-SERVICE UNIT RATE	\$/GJ	3.957	3.894	0.0632	1.6%	3.719	3.656	0.0630	1.7%
1.12	SITE RESTORATION CLEARANCE REFUND		(107.46)	(115.45)	7.99		(139.18)	(149.53)	10.35	
1.13	TOTAL SALES WITH SRC REFUND		6,609.78	6,512.76	97.02	1.5%	8,297.91	8,172.48	125.43	1.5%
1.14	TOTAL T-SERVICE WITH SRC REFUND		3,263.82	3,201.96	61.86	1.9%	3,964.40	3,884.54	79.86	2.1%
Medium Commercial Customer										
Large Commercial Customer										
		(A)	(B)	CHANGE		(A)	(B)	CHANGE		
				(A) - (B)	%			(A) - (B)	%	
2.1	VOLUME	m ³	169,563	169,563	0	0.0%	339,125	339,125	0	0.0%
2.2	CUSTOMER CHG.	\$	840.00	840.00	0.00	0.0%	840.00	840.00	0.00	0.0%
2.3	DISTRIBUTION CHG.	\$	6,601.53	6,484.74	116.79	1.8%	12,086.98	11,873.25	213.73	1.8%
2.4	LOAD BALANCING	§ \$	9,791.28	9,550.41	240.87	2.5%	19,582.50	19,100.75	481.75	2.5%
2.5	SALES COMMDTY	\$	25,097.37	24,833.71	263.66	1.1%	50,194.58	49,667.23	527.35	1.1%
2.6	TOTAL SALES	\$	42,330.18	41,708.86	621.32	1.5%	82,704.06	81,481.23	1,222.83	1.5%
2.7	TOTAL T-SERVICE	\$	17,232.81	16,875.15	357.66	2.1%	32,509.48	31,814.00	695.48	2.2%
2.8	SALES UNIT RATE	\$/m ³	0.2496	0.2460	0.0037	1.5%	0.2439	0.2403	0.0036	1.5%
2.9	T-SERVICE UNIT RATE	\$/m ³	0.1016	0.0995	0.0021	2.1%	0.0959	0.0938	0.0021	2.2%
2.10	SALES UNIT RATE	\$/GJ	6.624	6.526	0.0972	1.5%	6.471	6.375	0.0957	1.5%
2.11	T-SERVICE UNIT RATE	\$/GJ	2.696	2.641	0.0560	2.1%	2.543	2.489	0.0544	2.2%
2.12	SITE RESTORATION CLEARANCE REFUND	\$/m ³	(806.04)	(866.00)	59.96		(1,612.08)	(1,732.00)	119.92	
2.13	TOTAL SALES WITH SRC REFUND	\$	41,524.14	40,842.86	681.28	1.7%	81,091.98	79,749.23	1,342.75	1.7%
2.14	TOTAL T-SERVICE WITH SRC REFUND	\$	16,426.77	16,009.15	417.62	2.6%	30,897.40	30,082.00	815.40	2.7%

§ The Load Balancing Charge shown here includes proposed transportation charges

ANNUAL BILL COMPARISON - COMMERCIAL & INDUSTRIAL CUSTOMERS

(A) EB-2014-0276 Settlement @ 37.69 MJ/m³ vs (B) EB-2014-0191 @ 37.69 MJ/m³

Item No.		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	
Industrial General Use										
Industrial Heating & Other Uses										
		(A)	(B)	CHANGE		(A)	(B)	CHANGE		
				(A) - (B)	%			(A) - (B)	%	
3.1	VOLUME	m ³	43,285	43,285	0	0.0%	63,903	63,903	0	0.0%
3.2	CUSTOMER CHG.	\$	840.00	840.00	0.00	0.0%	840.00	840.00	0.00	0.0%
3.3	DISTRIBUTION CHG.	\$	2,173.36	2,134.84	38.52	1.8%	2,914.85	2,863.23	51.62	1.8%
3.4	LOAD BALANCING	§ \$	2,499.46	2,437.96	61.50	2.5%	3,690.03	3,599.25	90.78	2.5%
3.5	SALES COMMDTY	\$	6,406.69	6,339.39	67.30	1.1%	9,458.42	9,359.05	99.37	1.1%
3.6	TOTAL SALES	\$	11,919.51	11,752.19	167.32	1.4%	16,903.30	16,661.53	241.77	1.5%
3.7	TOTAL T-SERVICE	\$	5,512.82	5,412.80	100.02	1.8%	7,444.88	7,302.48	142.40	2.0%
3.8	SALES UNIT RATE	\$/m ³	0.2754	0.2715	0.0039	1.4%	0.2645	0.2607	0.0038	1.5%
3.9	T-SERVICE UNIT RATE	\$/m ³	0.1274	0.1251	0.0023	1.8%	0.1165	0.1143	0.0022	2.0%
3.10	SALES UNIT RATE	\$/GJ	7.306	7.204	0.1026	1.4%	7.018	6.918	0.1004	1.5%
3.11	T-SERVICE UNIT RATE	\$/GJ	3.379	3.318	0.0613	1.8%	3.091	3.032	0.0591	2.0%
3.12	SITE RESTORATION CLEARANCE RE	\$/m ³	(205.76)	(221.07)	15.31		(303.77)	(326.37)	22.60	
3.13	TOTAL SALES WITH SRC REFUND	\$	11,713.75	11,531.12	182.63	1.6%	16,599.53	16,335.16	264.37	1.6%
3.14	TOTAL T-SERVICE WITH SRC REFUN	\$	5,307.06	5,191.73	115.33	2.2%	7,141.11	6,976.11	165.00	2.4%
Medium Industrial Customer										
Large Industrial Customer										
		(A)	(B)	CHANGE		(A)	(B)	CHANGE		
				(A) - (B)	%			(A) - (B)	%	
4.1	VOLUME	m ³	169,563	169,563	0	0.0%	339,124	339,124	0	0.0%
4.2	CUSTOMER CHG.	\$	840.00	840.00	0.00	0.0%	840.00	840.00	0.00	0.0%
4.3	DISTRIBUTION CHG.	\$	6,760.29	6,640.69	119.60	1.8%	12,205.01	11,989.20	215.81	1.8%
4.4	LOAD BALANCING	§ \$	9,791.28	9,550.40	240.88	2.5%	19,582.44	19,100.67	481.77	2.5%
4.5	SALES COMMDTY	\$	25,097.37	24,833.69	263.68	1.1%	50,194.43	49,667.07	527.36	1.1%
4.6	TOTAL SALES	\$	42,488.94	41,864.78	624.16	1.5%	82,821.88	81,596.94	1,224.94	1.5%
4.7	TOTAL T-SERVICE	\$	17,391.57	17,031.09	360.48	2.1%	32,627.45	31,929.87	697.58	2.2%
4.8	SALES UNIT RATE	\$/m ³	0.2506	0.2469	0.0037	1.5%	0.2442	0.2406	0.0036	1.5%
4.9	T-SERVICE UNIT RATE	\$/m ³	0.1026	0.1004	0.0021	2.1%	0.0962	0.0942	0.0021	2.2%
4.10	SALES UNIT RATE	\$/GJ	6.648	6.551	0.0977	1.5%	6.480	6.384	0.0958	1.5%
4.11	T-SERVICE UNIT RATE	\$/GJ	2.721	2.665	0.0564	2.1%	2.553	2.498	0.0546	2.2%
4.12	SITE RESTORATION CLEARANCE RE	\$/m ³	(806.04)	(866.00)	59.96		(1,612.07)	(1,731.99)	119.92	
4.13	TOTAL SALES WITH SRC REFUND	\$	41,682.90	40,998.78	684.12	1.7%	81,209.81	79,864.95	1,344.86	1.7%
4.14	TOTAL T-SERVICE WITH SRC REFUN	\$	16,585.53	16,165.09	420.44	2.6%	31,015.38	30,197.88	817.50	2.7%

§ The Load Balancing Charge shown here includes proposed transportation charges

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS

(A) EB-2014-0276 Settlement @ 37.69 MJ/m³ vs (B) EB-2014-0191 @ 37.69 MJ/m³

Item No.		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	
Rate 100 - Small Commercial Firm										
		(A)	(B)	CHANGE						
				(A) - (B)	%			(A) - (B)	%	
1.1	VOLUME	m ³	339,188	339,188	0	0.0%	598,567	598,567	0	0.0%
1.2	CUSTOMER CHG.	\$	1,464.12	1,464.12	0.00	0.0%	1,464.12	1,464.12	0.00	0.0%
1.3	DISTRIBUTION CHG.	\$	13,500.58	13,516.24	(15.66)	-0.1%	65,807.31	65,834.79	(27.48)	0.0%
1.4	LOAD BALANCING	\$	19,586.15	19,104.31	481.84	2.5%	34,563.77	33,713.49	850.28	2.5%
1.5	SALES COMMDTY	\$	50,203.88	49,676.46	527.42	1.1%	88,595.12	87,664.33	930.79	1.1%
1.6	TOTAL SALES	\$	84,754.73	83,761.13	993.60	1.2%	190,430.32	188,676.73	1,753.59	0.9%
1.7	TOTAL T-SERVICE	\$	34,550.85	34,084.67	466.18	1.4%	101,835.20	101,012.40	822.80	0.8%
1.8	SALES UNIT RATE	\$/m ³	0.2499	0.2469	0.0029	1.2%	0.3181	0.3152	0.0029	0.9%
1.9	T-SERVICE UNIT RATE	\$/m ³	0.1019	0.1005	0.0014	1.4%	0.1701	0.1688	0.0014	0.8%
1.10	SALES UNIT RATE	\$/GJ	6.630	6.552	0.0777	1.2%	8.441	8.363	0.0777	0.9%
1.11	T-SERVICE UNIT RATE	\$/GJ	2.703	2.666	0.0365	1.4%	4.514	4.478	0.0365	0.8%
1.12	SITE RESTORATION CLEARANCE REFUND	\$/m ³	(1,612.38)	(1,732.32)	119.94		(2,845.37)	(3,057.04)	211.67	
1.13	TOTAL SALES WITH SRC REFUND	\$	83,142.36	82,028.81	1,113.55	1.4%	187,584.95	185,619.69	1,965.25	1.1%
1.14	TOTAL T-SERVICE WITH SRC REFUND	\$	32,938.48	32,352.35	586.13	1.8%	98,989.83	97,955.36	1,034.46	1.1%
Rate 100 - Large Industrial Firm										
		(A)	(B)	CHANGE						
				(A) - (B)	%			(A) - (B)	%	
2.1	VOLUME	m ³	1,500,000	1,500,000	0	0.0%				
2.2	CUSTOMER CHG.	\$	1,464.12	1,464.12	0.00	0.0%				
2.3	DISTRIBUTION CHG.	\$	132,124.26	132,193.24	(68.98)	-0.1%				
2.4	LOAD BALANCING	\$	86,616.32	84,485.45	2,130.87	2.5%				
2.5	SALES COMMDTY	\$	222,018.01	219,685.49	2,332.52	1.1%				
2.6	TOTAL SALES	\$	442,222.71	437,828.30	4,394.41	1.0%				
2.7	TOTAL T-SERVICE	\$	220,204.70	218,142.81	2,061.89	0.9%				
2.8	SALES UNIT RATE	\$/m ³	0.2948	0.2919	0.0029	1.0%				
2.9	T-SERVICE UNIT RATE	\$/m ³	0.1468	0.1454	0.0014	0.9%				
2.10	SALES UNIT RATE	\$/GJ	7.822	7.744	0.0777	1.0%				
2.11	T-SERVICE UNIT RATE	\$/GJ	3.895	3.859	0.0365	0.9%				
2.12	SITE RESTORATION CLEARANCE REFUND	\$/m ³	(7,130.45)	(7,660.89)	530.43					
2.13	TOTAL SALES WITH SRC REFUND	\$	435,092.25	430,167.41	4,924.84	1.1%				
2.14	TOTAL T-SERVICE WITH SRC REFUND	\$	213,074.24	210,481.92	2,592.32	1.2%				

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS

(A) EB-2014-0276 Settlement @ 37.69 MJ/m³ vs (B) EB-2014-0191 @ 37.69 MJ/m³

Item No.		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	
Rate 145 - Small Commercial Interr.										
Rate 145 - Average Commercial Interr.										
		(A)	(B)	CHANGE		(A)	(B)	CHANGE		
				(A) - (B)	%			(A) - (B)	%	
3.1	VOLUME	m ³	339,188	339,188	0	0.0%	598,568	598,568	0	0.0%
3.2	CUSTOMER CHG.	\$	1,480.08	1,480.08	0.00	0.0%	1,480.08	1,480.08	0.00	0.0%
3.3	DISTRIBUTION CHG.	\$	9,194.40	9,698.82	(504.42)	-5.2%	13,164.26	14,054.40	(890.14)	-6.3%
3.4	LOAD BALANCING	\$	16,421.93	15,693.24	728.69	4.6%	28,980.29	27,694.52	1,285.77	4.6%
3.5	SALES COMMDTY	\$	50,248.65	49,985.13	263.52	0.5%	88,674.25	88,209.17	465.08	0.5%
3.6	TOTAL SALES	\$	77,345.06	76,857.27	487.79	0.6%	132,298.88	131,438.17	860.71	0.7%
3.7	TOTAL T-SERVICE	\$	27,096.41	26,872.14	224.27	0.8%	43,624.63	43,229.00	395.63	0.9%
3.8	SALES UNIT RATE	\$/m ³	0.2280	0.2266	0.0014	0.6%	0.2210	0.2196	0.0014	0.7%
3.9	T-SERVICE UNIT RATE	\$/m ³	0.0799	0.0792	0.0007	0.8%	0.0729	0.0722	0.0007	0.9%
3.10	SALES UNIT RATE	\$/GJ	6.050	6.012	0.0382	0.6%	5.864	5.826	0.0382	0.7%
3.11	T-SERVICE UNIT RATE	\$/GJ	2.120	2.102	0.0175	0.8%	1.934	1.916	0.0175	0.9%
3.12	SITE RESTORATION CLEARANCE REFUND	\$/m ³	(361.77)	(390.52)	28.75		(638.42)	(689.16)	50.74	
3.13	TOTAL SALES WITH SRC REFUND	\$	76,983.28	76,466.74	516.54	0.7%	131,660.45	130,749.00	911.45	0.7%
3.14	TOTAL T-SERVICE WITH SRC REFUND	\$	26,734.63	26,481.61	253.02	1.0%	42,986.20	42,539.83	446.37	1.0%
Rate 145 - Small Industrial Interr.										
Rate 145 - Average Industrial Interr.										
		(A)	(B)	CHANGE		(A)	(B)	CHANGE		
				(A) - (B)	%			(A) - (B)	%	
4.1	VOLUME	m ³	339,188	339,188	0	0.0%	598,567	598,567	0	0.0%
4.2	CUSTOMER CHG.	\$	1,480.08	1,480.08	0.00	0.0%	1,480.08	1,480.08	0.00	0.0%
4.3	DISTRIBUTION CHG.	\$	9,467.19	9,971.61	(504.42)	-5.1%	13,405.72	14,295.87	(890.15)	-6.2%
4.4	LOAD BALANCING	\$	16,421.92	15,693.23	728.69	4.6%	28,980.23	27,694.46	1,285.77	4.6%
4.5	SALES COMMDTY	\$	50,248.68	49,985.12	263.56	0.5%	88,674.11	88,209.02	465.09	0.5%
4.6	TOTAL SALES	\$	77,617.87	77,130.04	487.83	0.6%	132,540.14	131,679.43	860.71	0.7%
4.7	TOTAL T-SERVICE	\$	27,369.19	27,144.92	224.27	0.8%	43,866.03	43,470.41	395.62	0.9%
4.8	SALES UNIT RATE	\$/m ³	0.2288	0.2274	0.0014	0.6%	0.2214	0.2200	0.0014	0.7%
4.9	T-SERVICE UNIT RATE	\$/m ³	0.0807	0.0800	0.0007	0.8%	0.0733	0.0726	0.0007	0.9%
4.10	SALES UNIT RATE	\$/GJ	6.071	6.033	0.0382	0.6%	5.875	5.837	0.0382	0.7%
4.11	T-SERVICE UNIT RATE	\$/GJ	2.141	2.123	0.0175	0.8%	1.944	1.927	0.0175	0.9%
4.12	SITE RESTORATION CLEARANCE REFUND	\$/m ³	(361.77)	(390.52)	28.75		(638.42)	(689.16)	50.74	
4.13	TOTAL SALES WITH SRC REFUND	\$	77,256.09	76,739.51	516.58	0.7%	131,901.71	130,990.27	911.45	0.7%
4.14	TOTAL T-SERVICE WITH SRC REFUND	\$	27,007.41	26,754.39	253.02	0.9%	43,227.60	42,781.25	446.36	1.0%

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS

(A) EB-2014-0276 Settlement @ 37.69 MJ/m³ vs (B) EB-2014-0191 @ 37.69 MJ/m³

Item No.		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	
Rate 110 - Small Ind. Firm - 50% LF										
		(A)	(B)	CHANGE						
				(A) - (B)	%					
5.1	VOLUME	m ³	598,568	598,568	0	0.0%				
5.2	CUSTOMER CHG.	\$	7,048.44	7,048.44	0.00	0.0%				
5.3	DISTRIBUTION CHG.	\$	12,454.25	12,392.98	61.27	0.5%				
5.4	LOAD BALANCING	\$	30,972.26	30,501.78	470.48	1.5%				
5.5	SALES COMMDTY	\$	88,118.79	87,258.02	860.77	1.0%				
5.6	TOTAL SALES	\$	138,593.74	137,201.22	1,392.52	1.0%				
5.7	TOTAL T-SERVICE	\$	50,474.95	49,943.20	531.75	1.1%				
5.8	SALES UNIT RATE	\$/m ³	0.2315	0.2292	0.0023	1.0%				
5.9	T-SERVICE UNIT RATE	\$/m ³	0.0843	0.0834	0.0009	1.1%				
5.10	SALES UNIT RATE	\$/GJ	6.143	6.082	0.0617	1.0%				
5.11	T-SERVICE UNIT RATE	\$/GJ	2.237	2.214	0.0236	1.1%				
5.12	SITE RESTORATION CLEARANCE REFUND	\$/m ³	(858.45)	(916.80)	58.35					
5.13	TOTAL SALES WITH SRC REFUND	\$	137,735.29	136,284.42	1,450.87	1.1%				
5.14	TOTAL T-SERVICE WITH SRC REFUND	\$	49,616.50	49,026.40	590.10	1.2%				
Rate 110 - Average Ind. Firm - 75% LF										
		(A)	(B)	CHANGE						
				(A) - (B)	%					
6.1	VOLUME	m ³	9,976,120	9,976,120	0	0.0%				
6.2	CUSTOMER CHG.	\$	7,048.44	7,048.44	0.00	0.0%				
6.3	DISTRIBUTION CHG.	\$	156,837.27	155,816.50	1,020.77	0.7%				
6.4	LOAD BALANCING	\$	516,203.83	508,362.16	7,841.67	1.5%				
6.5	SALES COMMDTY	\$	1,468,644.49	1,454,298.84	14,345.65	1.0%				
6.6	TOTAL SALES	\$	2,148,734.03	2,125,525.94	23,208.09	1.1%				
6.7	TOTAL T-SERVICE	\$	680,089.54	671,227.10	8,862.44	1.3%				
6.8	SALES UNIT RATE	\$/m ³	0.2154	0.2131	0.0023	1.1%				
6.9	T-SERVICE UNIT RATE	\$/m ³	0.0682	0.0673	0.0009	1.3%				
6.10	SALES UNIT RATE	\$/GJ	5.715	5.653	0.0617	1.1%				
6.11	T-SERVICE UNIT RATE	\$/GJ	1.809	1.785	0.0236	1.3%				
6.12	SITE RESTORATION CLEARANCE REFUND	\$/m ³	(14,307.42)	(15,279.90)	972.48					
6.13	TOTAL SALES WITH SRC REFUND	\$	2,134,426.61	2,110,246.04	24,180.57	1.1%				
6.14	TOTAL T-SERVICE WITH SRC REFUND	\$	665,782.12	655,947.20	9,834.92	1.5%				
Rate 115 - Large Ind. Firm - 80% LF										
		(A)	(B)	CHANGE						
				(A) - (B)	%					
6.1	VOLUME	m ³	69,832,850	69,832,850	0	0.0%				
6.2	CUSTOMER CHG.	\$	7,471.44	7,471.44	0.00	0.0%				
6.3	DISTRIBUTION CHG.	\$	797,148.35	785,112.33	12,036.02	1.5%				
6.4	LOAD BALANCING	\$	3,550,652.64	3,523,944.70	26,707.94	0.8%				
6.5	SALES COMMDTY	\$	10,280,512.85	10,180,093.20	100,419.65	1.0%				
6.6	TOTAL SALES	\$	14,635,785.28	14,496,621.67	139,163.61	1.0%				
6.7	TOTAL T-SERVICE	\$	4,355,272.43	4,316,528.47	38,743.96	0.9%				
6.8	SALES UNIT RATE	\$/m ³	0.2096	0.2076	0.0020	1.0%				
6.9	T-SERVICE UNIT RATE	\$/m ³	0.0624	0.0618	0.0006	0.9%				
6.10	SALES UNIT RATE	\$/GJ	5.561	5.508	0.0529	1.0%				
6.11	T-SERVICE UNIT RATE	\$/GJ	1.655	1.640	0.0147	0.9%				
6.12	SITE RESTORATION CLEARANCE REFUND	\$/m ³	(56,903.74)	(60,997.95)	4,094.21					
6.13	TOTAL SALES WITH SRC REFUND	\$	14,578,881.54	14,435,623.72	143,257.82	1.0%				
6.14	TOTAL T-SERVICE WITH SRC REFUND	\$	4,298,368.69	4,255,530.52	42,838.17	1.0%				

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS

(A) EB-2014-0276 Settlement @ 37.69 MJ/m³ vs (B) EB-2014-0191 @ 37.69 MJ/m³

Item No.		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	
Rate 135 - Seasonal Firm										
Rate 170 - Average Ind. Interr. - 50% LF										
		(A)	(B)	CHANGE		(A)	(B)	CHANGE		
				(A) - (B)	%			(A) - (B)	%	
7.1	VOLUME	m ³	598,567	598,567	0	0.0%	9,976,121	9,976,121	0	0.0%
7.2	CUSTOMER CHG.	\$	1,380.96	1,380.96	0.00	0.0%	3,351.72	3,351.72	0.00	0.0%
7.3	DISTRIBUTION CHG.	\$	8,161.2	7,963.53	197.68	2.5%	66,067.7	74,060.21	(7,992.52)	-10.8%
7.4	LOAD BALANCING	\$	25,042.66	24,893.37	149.29	0.6%	400,572.62	388,305.55	12,267.12	3.2%
7.5	SALES COMMDTY	\$	88,158.14	87,487.15	670.99	0.8%	1,468,644.62	1,454,298.97	14,345.65	1.0%
7.6	TOTAL SALES	\$	122,742.97	121,725.01	1,017.96	0.8%	1,938,636.70	1,920,016.45	18,620.25	1.0%
7.7	TOTAL T-SERVICE	\$	34,584.83	34,237.86	346.97	1.0%	469,992.08	465,717.48	4,274.60	0.9%
7.8	SALES UNIT RATE	\$/m ³	0.2051	0.2034	0.0017	0.8%	0.1943	0.1925	0.0019	1.0%
7.9	T-SERVICE UNIT RATE	\$/m ³	0.0578	0.0572	0.0006	1.0%	0.0471	0.0467	0.0004	0.9%
7.10	SALES UNIT RATE	\$/GJ	5.441	5.396	0.0451	0.8%	5.156	5.106	0.0495	1.0%
7.11	T-SERVICE UNIT RATE	\$/GJ	1.533	1.518	0.0154	1.0%	1.250	1.239	0.0114	0.9%
7.12	SITE RESTORATION CLEARANCE REFUND	\$/m ³	(82.36)	(83.69)	1.34		(3,348.02)	(3,492.74)	144.72	
7.13	TOTAL SALES WITH SRC REFUND	\$	122,660.61	121,641.31	1,019.30	0.8%	1,935,288.68	1,916,523.71	18,764.97	1.0%
7.14	TOTAL T-SERVICE WITH SRC REFUND	\$	34,502.47	34,154.16	348.31	1.0%	466,644.06	462,224.74	4,419.32	1.0%
Rate 170 - Average Ind. Interr. - 75% LF										
Rate 170 - Large Ind. Interr. - 75% LF										
		(A)	(B)	CHANGE		(A)	(B)	CHANGE		
				(A) - (B)	%			(A) - (B)	%	
8.1	VOLUME	m ³	9,976,120	9,976,120	0	0.0%	69,832,850	69,832,850	0	0.0%
8.2	CUSTOMER CHG.	\$	3,351.72	3,351.72	0.00	0.0%	3,351.72	3,351.72	0.00	0.0%
8.3	DISTRIBUTION CHG.	\$	58,882.9	66,875.38	(7,992.52)	-12.0%	296,611.6	352,559.46	(55,947.84)	-15.9%
8.4	LOAD BALANCING	\$	400,572.62	388,305.55	12,267.07	3.2%	2,804,008.83	2,718,139.19	85,869.64	3.2%
8.5	SALES COMMDTY	\$	1,468,644.49	1,454,298.84	14,345.65	1.0%	10,280,512.85	10,180,093.20	100,419.65	1.0%
8.6	TOTAL SALES	\$	1,931,451.69	1,912,831.49	18,620.20	1.0%	13,384,485.02	13,254,143.57	130,341.45	1.0%
8.7	TOTAL T-SERVICE	\$	462,807.20	458,532.65	4,274.55	0.9%	3,103,972.17	3,074,050.37	29,921.80	1.0%
8.8	SALES UNIT RATE	\$/m ³	0.1936	0.1917	0.0019	1.0%	0.1917	0.1898	0.0019	1.0%
8.9	T-SERVICE UNIT RATE	\$/m ³	0.0464	0.0460	0.0004	0.9%	0.0444	0.0440	0.0004	1.0%
8.10	SALES UNIT RATE	\$/GJ	5.137	5.087	0.0495	1.0%	5.085	5.036	0.0495	1.0%
8.11	T-SERVICE UNIT RATE	\$/GJ	1.231	1.220	0.0114	0.9%	1.179	1.168	0.0114	1.0%
8.12	SITE RESTORATION CLEARANCE REFUND	\$/m ³	(3,348.02)	(3,492.74)	144.72		(23,436.13)	(24,449.18)	1,013.05	
8.13	TOTAL SALES WITH SRC REFUND	\$	1,928,103.68	1,909,338.75	18,764.92	1.0%	13,361,048.89	13,229,694.39	131,354.50	1.0%
8.14	TOTAL T-SERVICE WITH SRC REFUND	\$	459,459.19	455,039.91	4,419.27	1.0%	3,080,536.04	3,049,601.19	30,934.85	1.0%

REVENUE TO COST/
RATE OF RETURN COMPARISONS
Year Ended December 31, 2015

(millions of dollars)

ITEM NO.	DESCRIPTION	Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 6	Col. 4 Rate 9	Col. 5 Rate 100	Col. 6 Rate 110	Col. 7 Rate 115	Col. 8 Rate 125	Col. 9 Rate 135	Col. 10 Rate 145	Col. 11 Rate 170	Col. 12 Rate 200	Col. 13 Rate 300	Col. 15 Rate 325 & 330	Col. 16 Direct Purchase	Col. 17 Rate 332
1.	Sales and Transportation Revenue	2,723.79	1,639.32	982.27	0.16	0.00	30.79	8.78	9.85	2.23	7.33	9.80	29.71	0.16	1.92	1.49	0.00
2.	Unbilled Revenues	3.79	2.32	1.50	0.00	0.00	0.01	0.02	0.00	0.00	(0.07)	0.02	0.00	0.00	0.00	0.00	0.00
3.	Total Revenues	2,729.69	1,641.64	983.77	0.16	0.00	30.80	8.80	9.85	2.23	7.25	9.81	29.71	0.16	1.92	1.49	2.11
4.	Cost of Service	2,729.69	1,632.36	984.07	1.00	0.00	33.66	9.27	9.81	2.80	9.87	11.91	29.12	0.31	1.91	1.49	2.11
5.	Over / Under Contribution	0.00	9.27	(0.30)	(0.83)	(0.00)	(2.86)	(0.47)	0.04	(0.57)	(2.62)	(2.10)	0.59	(0.16)	0.00	0.00	0.00
6.	Revenue to Cost Ratio	1.00	1.01	1.00	0.16	0.00	0.92	0.95	1.00	0.79	0.73	0.82	1.02	0.50	1.00	1.00	1.00
7.	Revenue to Cost Ratio (2014 Final Rate Order)	1.00	1.01	1.00	0.24	0.00	0.93	0.91	1.02	0.78	0.73	0.75	1.04	0.50	1.00	1.00	0.00

**REVENUE TO COST/
RATE OF RETURN COMPARISONS
EXCLUDING GAS SUPPLY COMMODITY
Year Ended December 31, 2015**

(millions of dollars)

ITEM NO.	DESCRIPTION	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 15	Col. 16	Col. 17
		Total	Rate 1	Rate 6	Rate 9	Rate 100	Rate 110	Rate 115	Rate 125	Rate 135	Rate 145	Rate 170	Rate 200	Rate 300	Rate 325 & 330	Direct Purchase	Rate 332
1.	Sales and Transportation Revenue	1,634.24	1,018.85	553.88	0.10	0.00	20.16	8.61	9.85	1.69	4.37	3.95	11.15	0.16	0.00	1.49	0.00
2.	Unbilled Revenues	3.79	2.32	1.50	0.00	0.00	0.01	0.02	0.00	0.00	(0.07)	0.02	0.00	0.00	0.00	0.00	0.00
3.	Total Revenues	1,640.14	1,021.16	555.38	0.10	0.00	20.17	8.63	9.85	1.69	4.29	3.97	11.15	0.16	0.00	1.49	2.11
4.	Cost of Service	1,640.14	1,011.89	555.68	0.93	0.00	23.03	9.10	9.81	2.26	6.91	6.07	10.55	0.31	0.00	1.49	2.11
5.	Over / Under Contribution	0.00	9.28	(0.30)	(0.83)	(0.00)	(2.86)	(0.47)	0.04	(0.57)	(2.62)	(2.10)	0.59	(0.16)	0.00	0.00	0.00
6.	Revenue to Cost Ratio	1.00	1.01	1.00	0.10	0.00	0.88	0.95	1.00	0.75	0.62	0.65	1.06	0.50	0.00	1.00	1.00
7.	Revenue to Cost Ratio (2014 Final Rate Order)	1.00	1.01	1.00	0.17	0.00	0.90	0.91	1.02	0.76	0.63	0.35	1.12	0.50	1.00	1.00	0.00

**Functionalization of
Ontario Utility Rate Base
Year Ended December 31, 2015**
(millions of dollars)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14
	Net Rate Base	Gas Supply	Storage	Sales Stations	Distribution Measurement	Services	Mains	Meters	Rental Equipment	Sales/Marketing	Customer Accounting	Unidentifiable	CIS	HST Revenue
1. Gas Supply	1.56	0.00	1.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Distribution Plant														
2.1 Land (incl offers to buy)	53.42	0.52	0.00	0.25	0.12	6.34	5.13	0.12	0.00	8.61	22.78	9.54	0.00	0.00
2.2 Structures & Improvements	102.23	1.00	0.00	0.48	0.24	12.13	9.83	0.24	0.00	16.47	43.59	18.26	0.00	0.00
2.3 Mains	2,005.00	0.00	0.00	0.00	0.00	0.00	2,005.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.4 Meas. Reg. & Telemetering	230.93	0.00	0.00	112.72	118.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.5 Services	1,381.96	0.00	0.00	0.00	0.00	1,381.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.6 Meters	259.96	0.00	0.00	0.00	0.00	0.00	0.00	259.96	0.00	0.00	0.00	0.00	0.00	0.00
2. Total Distribution Plant	4,033.49	1.52	0.00	113.45	118.57	1,400.42	2,019.96	260.32	0.00	25.07	66.37	27.81	0.00	0.00
General Plant														
3.1 Land (incl offers to buy)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.2 Structures & Improvements	9.38	0.00	0.00	0.00	0.00	3.15	0.42	0.00	0.00	1.18	3.32	1.31	0.00	0.00
3.3 Office Furniture & Equip.	14.35	0.02	0.02	0.02	1.76	2.31	2.87	0.66	0.24	0.34	0.45	5.65	0.00	0.00
3.4 Transportation Equipment	30.54	0.00	0.00	0.00	0.07	9.06	20.42	0.00	0.00	0.99	0.00	0.00	0.00	0.00
3.5 Heavy Work Equipment	13.74	0.00	0.00	0.00	0.03	4.07	9.19	0.00	0.00	0.45	0.00	0.00	0.00	0.00
3.6 Tools & Work Equip.	22.38	0.00	0.00	0.00	0.00	11.19	11.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.7 Rental Equip.	7.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.74	0.00	0.00	0.00	0.00	0.00
3.8 Communication Equip.	2.24	0.03	0.00	0.02	0.63	0.19	0.28	0.00	0.00	0.21	0.38	0.49	0.00	0.00
3.9 Compressors	0.82	0.00	0.00	0.00	0.00	0.18	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.10 Computer Equipment	7.78	0.19	0.03	0.18	0.66	1.25	2.03	0.66	0.01	0.07	1.80	0.90	0.00	0.00
3.11 Software Acquired/Developed	63.86	1.54	0.22	1.49	5.42	10.30	16.67	5.42	0.10	0.57	14.75	7.39	0.00	0.00
3.12 WAMS	2.44	0.06	0.01	0.06	0.21	0.39	0.64	0.21	0.00	0.02	0.56	0.28	0.00	0.00
3.13 CIS	45.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.10	0.00
3. Total General Plant	220.17	1.84	0.27	1.76	8.79	42.11	64.13	6.95	8.09	3.85	21.25	16.02	45.10	0.00
4. Plant Held for Future Use	0.44	0.00	0.00	0.00	0.00	0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Items														
5.1 Working Capital Allowance	378.17	425.69	1.51	(0.13)	(0.39)	16.84	29.52	0.00	0.00	(0.57)	(67.11)	0.75	0.00	(27.95)
5. Total Other Items	378.17	425.69	1.51	(0.13)	(0.39)	16.84	29.52	0.00	0.00	(0.57)	(67.11)	0.75	0.00	(27.95)
6. Total Rate Base	4,633.83	429.05	3.33	115.09	126.98	1,459.81	2,113.61	267.27	8.09	28.36	20.51	44.58	45.10	(27.95)

**Functionalization of
Ontario Utility Working Capital
Year Ended December 31, 2015**

(millions of dollars)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11
	Total Requirement	Gas Supply	Storage	Sales Stations	Distribution Measurement	Services	Mains	Sales/Marketing	Customer Accounting	Unidentifiable	HST Revenue
Working Capital Allowance											
1. Prepaid Expenses	0.90	0.00	0.00	0.00	0.00	0.11	0.11	0.01	0.00	0.67	0.00
Materials & Supplies											
2.1 NGV Inventory	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.62	0.00	0.00	0.00
2.2 Pipe	6.09	0.00	0.00	0.00	0.00	1.39	4.70	0.00	0.00	0.00	0.00
2.3 Warehouse Inventory	5.61	0.00	0.00	0.00	0.00	2.80	2.80	0.00	0.00	0.00	0.00
2.4 Holding Account	18.30	0.00	0.00	0.00	0.00	9.15	9.15	0.00	0.00	0.00	0.00
3. Mortgages Receivable	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.00
4. Rebilled Construction Work	1.30	0.00	0.00	0.00	0.00	0.00	1.30	0.00	0.00	0.00	0.00
5. Gas in Inventory	403.60	403.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6. Customer Security Deposits	(65.10)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(65.10)	0.00	0.00
Working Cash Allowance											
7.1 Gas Costs/O&M	(0.22)	8.88	0.61	(0.20)	(0.62)	(0.85)	(2.88)	(1.92)	(3.20)	(0.03)	0.00
7.2 HST	6.98	13.22	0.90	0.08	0.23	4.24	14.34	0.71	1.19	0.01	(27.95)
Total Working Capital	378.17	425.69	1.51	(0.13)	(0.39)	16.84	29.52	(0.57)	(67.11)	0.75	(27.95)

**Functionalization of
Ontario Utility Net Investments
Year Ended December 31, 2015**

(millions of dollars)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
Investment and Revenues	Gas Supply	Storage	Sales Stations	Distribution Measurement	Services	Mains	Meters	Rental Equipment	Sales/Marketing	Customer Accounting	Unidentifiable	CIS	
Investment Costs													
1.1 Depreciation	252.71	1.11	0.15	5.41	8.63	65.83	90.81	43.10	1.70	2.10	13.69	7.53	12.66
1.2 Municipal Taxes	41.48	0.02	0.00	0.20	0.19	11.42	28.09	0.00	0.00	0.33	0.86	0.36	0.00
1.3 Capital Taxes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1. Total Investments	294.19	1.13	0.15	5.61	8.82	77.25	118.90	43.10	1.70	2.42	14.55	7.90	12.66
Miscellaneous Revenues													
2.1 Rentals	(0.90)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.90)	0.00	0.00	0.00	0.00
2.2 Transactional Services	(6.00)	(6.12)	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.3 Miscellaneous Income	(1.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(1.00)	0.00
2.4 Late Payment Penalties	(10.10)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(10.10)	0.00	0.00
2.5 Open Bill Revenue	(5.40)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(5.40)	0.00	0.00
2.6 Customer Accounting Charge	(8.92)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(8.92)	0.00	0.00
2.7 Meter Charge	(1.03)	0.00	0.00	0.00	0.00	0.00	(1.03)	0.00	0.00	0.00	0.00	0.00	0.00
2.8 Service Alteration Charge	(1.36)	0.00	0.00	0.00	0.00	(1.36)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2. Total Revenues	(34.71)	(6.12)	0.12	0.00	0.00	(1.36)	0.00	(1.03)	(0.90)	0.00	(24.42)	(1.00)	0.00
3. Net Investments Total	259.48	(4.99)	0.26	5.61	8.82	75.89	118.90	42.07	0.80	2.42	(9.87)	6.90	12.66

**Functionalization of
Ontario Utility O&M
Year Ended December 31, 2015**

(millions of dollars)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
	Cost of Service	Fringe Benefits	Sub-Total	Supervision	Sub-Total	A&G Overhead	Total
Gas Supply							
1.1	1,565.67	0.00	1,565.67	0.00	1,565.67	0.00	1,565.67
1.2	157.43	2.97	160.40	0.00	160.40	0.00	160.40
1.3	0.00	0.00	0.00	0.00	0.00	11.61	11.61
1.4	0.97	0.71	1.68	0.00	1.68	0.00	1.68
1.5	1.05	0.44	1.49	0.00	1.49	0.00	1.49
1.	1,725.11	4.13	1,729.23	0.00	1,729.23	11.61	1,740.84
Distribution Costs							
Operating Costs							
2.1.1	0.04	0.00	0.04	0.02	0.07	0.01	0.08
2.1.2	1.25	0.86	2.10	1.21	3.32	0.74	4.06
2.1.3	1.29	0.86	2.15	1.24	3.38	0.76	4.14
2.1.4	0.46	0.37	0.82	(0.82)	0.00	0.00	0.00
2.1.5	44.94	12.75	57.69	11.21	68.90	15.42	84.32
2.1.6	46.68	13.98	60.66	11.63	72.28	16.18	88.46
2.1.7	7.01	4.62	11.63	(11.63)	0.00	0.00	0.00
2.1.8	4.79	2.53	7.32	0.00	7.32	1.64	8.96
2.1	58.48	21.12	79.60	0.00	79.60	17.82	97.42
Maintenance Costs							
2.2.1	1.15	0.09	1.24	3.14	4.38	0.98	5.35
2.2.2	0.80	0.42	1.22	3.09	4.32	0.97	5.28
2.2.3	1.80	1.14	2.94	7.46	10.40	2.33	12.73
2.2.4	0.84	0.46	1.30	3.29	4.59	1.03	5.62
2.2.5	4.60	2.10	6.70	16.98	23.68	5.30	28.98
2.2.6	5.98	3.12	9.10	(9.10)	0.00	0.00	0.00
2.2.7	8.94	3.29	12.22	14.39	26.62	5.96	32.57
2.2.8	0.30	0.20	0.50	0.59	1.09	0.24	1.33
2.2.9	19.81	8.71	28.51	22.87	51.38	11.50	62.88
2.2.10	14.57	8.30	22.87	(22.87)	0.00	0.00	0.00
2.2	34.37	17.01	51.38	0.00	51.38	11.50	62.88
2.	92.85	38.13	130.98	0.00	130.98	29.32	160.30

Functionalization of
Ontario Utility O&M
Year Ended December 31, 2015
(millions of dollars)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
	Cost of Service	Fringe Benefits	Sub-Total	Supervision	Sub-Total	A&G Overhead	Total
Customer Service Costs							
Operating Costs							
3.1.1	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.1.1	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.1.2	2.21	0.65	2.85	1.17	4.02	0.90	4.92
3.1.3	2.21	0.65	2.85	1.17	4.02	0.90	4.92
3.1.4	9.53	1.03	10.56	4.33	14.89	3.33	18.22
3.1.5	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.1.6	11.74	1.67	13.41	5.50	18.91	4.23	23.15
3.1.7	5.08	3.15	8.22	(8.22)	0.00	0.00	0.00
3.1	16.82	4.82	21.63	(2.72)	18.91	4.23	23.15
Maintenance Costs							
3.2.1	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.2.2	4.54	2.10	6.64	2.72	9.36	2.09	11.45
3.2	4.54	2.10	6.64	2.72	9.36	2.09	11.45
3.	21.35	6.92	28.27	0.00	28.27	6.33	34.60
Sales/Marketing Costs							
4.1	2.64	0.80	3.44	1.20	4.64	1.04	5.68
4.2	1.07	1.42	2.50	0.87	3.37	0.75	4.12
4.3	0.78	1.00	1.78	0.62	2.40	0.54	2.94
4.4	2.68	1.94	4.62	1.61	6.23	1.39	7.62
4.5	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.6	0.74	0.46	1.20	0.42	1.62	0.36	1.98
4.7	2.30	1.75	4.05	1.41	5.46	1.22	6.68
4.8	10.21	7.37	17.58	6.14	23.72	5.31	29.03
4.9	3.82	2.33	6.14	(6.14)	0.00	0.00	0.00
4.10	28.35	0.00	28.35	0.00	28.35	6.35	34.70
4.11	6.60	4.75	11.35	0.00	11.35	2.54	13.89
4.	48.98	14.45	63.42	(0.00)	63.42	14.20	77.62

**Functionalization of
Ontario Utility O&M
Year Ended December 31, 2015**

(millions of dollars)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
	Cost of Service	Fringe Benefits	Sub-Total	Supervision	Sub-Total	A&G Overhead	Total
Customer Accounting Costs							
5.1	42.23	1.40	43.62	8.05	51.68	11.57	63.24
5.2	9.69	0.00	9.69	1.79	11.48	2.57	14.05
5.3	10.27	0.00	10.27	1.90	12.17	2.72	14.89
5.4	15.66	0.00	15.66	2.89	18.55	4.15	22.70
5.5	77.85	1.40	79.25	14.63	93.88	21.01	114.89
5.6	14.35	0.28	14.63	(14.63)	0.00	0.00	0.00
5.7	2.58	0.05	2.63	0.00	2.63	0.59	3.22
5.8	9.50	0.00	9.50	0.00	9.50	2.13	11.63
5.	104.28	1.73	106.01	0.00	106.01	23.73	129.74
6.	89.03	(89.03)	0.00	0.00	0.00	0.00	0.00
7.	61.49	23.69	85.18	0.00	85.18	(85.18)	0.00
8.	150.52	(65.34)	85.18	0.00	85.18	(85.18)	0.00
9.	2,143.10	(0.00)	2,143.10	0.00	2,143.10	0.00	2,143.10
10.	1.90	0.00	1.90	0.00	1.90	0.00	1.90
11.	2,145.00	(0.00)	2,145.00	0.00	2,145.00	0.00	2,145.00
	TOTAL O&M EXPENSE						

CLASSIFICATION OF RATE BASE
Year Ended December 31, 2015

(millions of dollars)

Item No.	Description	Total	Specific Classes	Winter Commodity	Annual Commodity	Peak	Seasonal	Annual	Deliverability	Space	Winter	TP		HP Capacity	LP Capacity	Commodity
												Capacity <=4"	Capacity >4"			
----- GAS SUPPLY -----																
----- PRODUCT COSTS -----																
----- LOAD BALANCING -----																
----- STORAGE COSTS -----																
----- DISTRIBUTION COSTS -----																
1.	GAS SUPPLY	429.05	0.00	0.00	25.16	0.00	403.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.29
2.	Gas Supply	3.33	0.00	0.00	0.00	0.00	0.00	0.00	2.12	1.21	0.00	0.00	0.00	0.00	0.00	0.00
3.	Storage															
3.	DISTRIBUTION	2,113.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	54.58	389.79	159.11	807.68	0.00
4.	Mains	126.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.91	35.07	14.32	72.68	0.00
4.	Distribution Reg.															
CUSTOMER																
5.	Sales Station	115.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6.	Meters	267.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7.	Services	1,459.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8.	Rental Equipment	8.09	4.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9.	Sales/Marketing	28.36	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.55	3.92	1.60	8.12	0.00
10.	Customer Accounting	20.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11.	HST Revenue	(27.95)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12.	Sub-total	4,544.15	4.98	0.00	25.16	0.00	403.60	0.00	2.12	1.21	0.00	60.04	428.78	175.03	888.47	0.29
13.	Unidentifiable	44.58	0.05	0.00	0.25	0.00	3.93	0.00	0.02	0.01	0.00	0.59	4.18	1.71	8.66	0.00
14	CIS	45.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16.	Total Classified	4,633.83	5.03	0.00	25.41	0.00	407.53	0.00	2.14	1.22	0.00	60.63	432.96	176.74	897.13	0.29

CLASSIFICATION OF RATE BASE
Year Ended December 31, 2015

(millions of dollars)

Item No.	Description	CUSTOMER RELATED INVESTMENTS										NUMBER OF CUSTOMERS			
		Col. 16	Col. 17	Col. 18	Col. 19	Col. 20	Col. 21	Col. 22	Col. 23	Col. 24	Col. 25	Col. 26	Col. 27	Col. 28	Col. 29
		Meters	Sales Stations	Services	Customer Plant	Rentals	Commercial/Industrial	Contracts	Direct Purchase	Total	Readings Processed	CIS	HST Revenue		
GAS SUPPLY															
1.	Gas Supply	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.	Storage	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DISTRIBUTION															
3.	Mains	0.00	0.00	0.00	702.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.	Distribution Reg.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CUSTOMER															
5.	Sales Station	0.00	115.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6.	Meters	267.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7.	Services	0.00	0.00	1,459.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8.	Rental Equipment	0.00	0.00	0.00	0.00	3.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9.	Sales/Marketing	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.82	0.00	0.00	0.00	0.00	0.00
10.	Customer Accounting	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.51	0.00	0.00	0.00	0.00	0.00
11.	HST Revenue	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(27.95)	0.00	(27.95)
12.	Sub-total	267.27	115.09	1,459.81	702.44	3.46	0.00	0.00	0.00	34.34	0.00	0.00	0.00	0.00	(27.95)
13.	Unidentifiable	2.61	1.12	14.23	6.85	0.03	0.00	0.00	0.00	0.33	0.00	0.00	0.00	0.00	0.00
14	CIS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.10	0.00	0.00	0.00
15.	Total Classified	269.88	116.21	1,474.04	709.29	3.50	0.00	0.00	0.00	34.67	0.00	45.10	0.00	0.00	(27.95)

CLASSIFICATION OF NET INVESTMENT
Year Ended December 31, 2015
(millions of dollars)

Item No.	Description	Total	Specific Classes	Winter Commodity	Annual Commodity	Peak	Seasonal	Annual	DSM Peak	DSM Annual	Deliverability	Space	Winter	TP Capacity <=4"	TP Capacity >4"	HP Capacity	LP Capacity	Commodity	DISTRIBUTION COSTS	
																			PRODUCT COSTS	STORAGE COSTS
GAS SUPPLY																				
1.	Gas Supply	(4.99)	0.00	0.00	0.07	0.00	1.11	(6.12)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.06)	
2.	Storage	0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
DISTRIBUTION																				
3.	Mains	118.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.07	21.93	8.95	45.44	0.00		
4.	Distribution Reg.	8.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.34	2.44	0.99	5.05	0.00		
CUSTOMER																				
5.	Sales Station	5.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6.	Meters	42.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7.	Services	75.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8.	Rental Equipment	0.80	(0.31)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9.	Sales/Marketing	2.42	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.33	0.14	0.69	0.00	0.00	
10.	Customer Accounting	(9.87)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11.	Sub-total	239.93	(0.28)	0.00	0.07	0.00	1.11	(6.12)	0.00	0.00	0.17	0.10	0.00	3.46	24.70	10.08	51.18	(0.06)		
12.	Unidentifiable	6.90	0.01	0.00	0.04	0.00	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.65	0.26	1.34	0.00		
13.	CIS	12.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
14.	Total Classified	259.48	(0.27)	0.00	0.11	0.00	1.72	(6.12)	0.00	0.00	0.17	0.10	0.00	3.55	25.35	10.35	52.52	(0.06)		

CLASSIFICATION OF NET INVESTMENT
Year Ended December 31, 2014

(millions of dollars)

Item No.	Description	Col. 18	Col. 19	Col. 20	Col. 21	Col. 22	Col. 23	Col. 24	Col. 25	Col. 26	Col. 27	Col. 28
		Meters	Sales Stations	Services	Customer Plant	Rentals	Commercial/Industrial	Contracts	Direct Purchase	Total	Readings Processed	CIS
GAS SUPPLY												
1.	Gas Supply	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.	Storage	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DISTRIBUTION												
3.	Mains	0.00	0.00	0.00	39.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.	Distribution Reg.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CUSTOMER												
5.	Sales Station	0.00	5.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6.	Meters	42.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7.	Services	0.00	0.00	75.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8.	Rental Equipment	0.00	0.00	0.00	0.00	1.11	0.00	0.00	0.00	0.00	0.00	0.00
9.	Sales/Marketing	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.18	0.00	0.00
10.	Customer Accounting	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(9.87)	0.00	0.00
11.	Sub-total	42.07	5.61	75.89	39.52	1.11	0.00	0.00	0.00	(8.69)	0.00	0.00
12.	Unidentifiable	0.40	0.17	2.20	1.06	0.01	0.00	0.00	0.00	0.05	0.00	0.00
13.	CIS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.66
14.	Total Classified	42.48	5.78	78.09	40.58	1.11	0.00	0.00	0.00	(8.63)	0.00	12.66

CLASSIFICATION OF O&M COSTS
Year Ended December 31, 2014

(millions of dollars)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	
	----- GAS SUPPLY -----												
	----- PRODUCT COSTS -----			----- LOAD BALANCING -----			----- STORAGE COSTS -----						
Item No.	Description	Total	Specific Classes	Winter Commodity	Annual Commodity	System Gas	Bad Debt Commodity	Peak	Seasonal	Transportation Annual	Deliverability	Space	Winter
GAS SUPPLY													
1.1	Gas Purchased	1,565.67	0.00	0.00	1,079.61	0.00	0.00	5.32	34.80	427.00	0.00	0.00	0.00
1.2	Stored Gas	160.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.16	58.24	0.00
1.3	A&G	11.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.4	System Gas Management	1.68	0.00	0.00	0.00	1.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.5	Direct Purchase Management	1.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.	Total Gas Supply	1,740.84	0.00	0.00	1,079.61	1.68	0.00	5.32	34.80	427.00	102.16	58.24	0.00
DISTRIBUTION													
OPERATING COSTS													
2.1	Chart Processing	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.2	District Stations	4.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.3	System Operations	84.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.4	Gas Dispatched	8.96	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE COSTS													
2.5	Dist. System Reg.	5.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.6	Sales Meters	5.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.7	Other Meters	12.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.8	Instruments	5.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.9	Mains	32.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.10	Structures	1.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.	Total Distribution Costs	160.30	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CUSTOMER SERVICE													
OPERATING COSTS													
3.1	Appliance Inspection	4.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.2	Locks/Unlocks/Exchanges	18.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE COSTS													
3.3	Service Lines	11.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.	Total Customer Service	34.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SALES/MARKETING													
4.1	Residential	5.68	5.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.2	Commercial	4.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.3	Industrial	2.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.4	General Promotion	7.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.5	Merchandising Ex.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.6	NGV Operation	1.98	1.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.7	Contract Administration	6.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.8	DSM - Program	34.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.9	DSM - General	13.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.	Total Promotions	77.62	7.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CUSTOMER ACCOUNTING													
5.1	Billing	63.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.2	Enquiry	14.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.3	Readings	14.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.4	Credit	22.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.5	Large Volume Customer Care	3.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.6	Uncollectibles	11.63	0.00	0.00	0.00	0.00	4.53	0.00	0.00	0.00	0.00	0.00	0.00
5.	Total Customer Accounting	129.74	0.00	0.00	0.00	0.00	4.53	0.00	0.00	0.00	0.00	0.00	0.00
6.	Total O&M	2,143.10	7.75	0.00	1,079.61	1.68	4.53	5.32	34.80	427.00	102.16	58.24	0.00
7.	Fixed Financing Costs	1.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8.	Total O&M Expense	2,145.00	7.75	0.00	1,079.61	1.68	4.53	5.32	34.80	427.00	102.16	58.24	0.00

CLASSIFICATION OF O&M COSTS
Year Ended December 31, 2015

(millions of dollars)

Col. 13 Col. 14 Col. 15 Col. 16 Col. 17 Col. 18 Col. 19 Col. 20 Col. 21 Col. 22 Col. 23 Col. 24

		----- DISTRIBUTION COSTS -----						----- CUSTOMER RELATED INVESTMENTS -----					
Item		TP Capacity	TP Capacity	HP		Bad Debt			Sales		Customer		
No.	Description	<=4"	>4"	Capacity	LP Capacity	Commodity	Distribution	DSM	Meters	Stations	Services	Plant	Rentals
GAS SUPPLY													
1.1	Gas Purchased	0.00	0.00	0.00	0.00	18.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2	Stored Gas	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.3	A&G	1.43	10.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.4	System Gas Management	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.5	Direct Purchase Management	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.	Total Gas Supply	1.43	10.19	0.00	0.00	18.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DISTRIBUTION													
OPERATING COSTS													
2.1	Chart Processing	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.2	District Stations	0.16	1.12	0.46	2.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.3	System Operations	2.18	15.55	6.35	32.22	0.00	0.00	0.00	0.00	0.00	0.00	28.02	0.00
2.4	Gas Dispatched	1.09	7.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE COSTS													
2.5	Dist. System Reg.	0.21	1.48	0.60	3.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.6	Sales Meters	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.28	0.00	0.00	0.00
2.7	Other Meters	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.73	0.00	0.00	0.00	0.00
2.8	Instruments	0.69	4.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.9	Mains	0.52	3.71	1.52	14.35	0.00	0.00	0.00	0.00	0.00	0.00	12.48	0.00
2.10	Structures	0.27	0.03	0.01	0.06	0.02	0.00	0.00	0.01	0.00	0.19	0.05	0.00
2.	Total Distribution Costs	5.11	34.60	8.94	52.02	0.02	0.00	0.00	12.74	5.28	0.19	40.56	0.00
CUSTOMER SERVICE													
OPERATING COSTS													
3.1	Appliance Inspection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.2	Locks/Unlocks/Exchanges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE COSTS													
3.4	Service Lines	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.45	0.00	0.00
3.	Total Customer Service	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.45	0.00	0.00
SALES/MARKETING													
4.1	Residential	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.2	Commercial	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.3	Industrial	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.4	General Promotion	0.94	6.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.5	Merchandising Ex.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.6	NGV Operation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.7	Contract Administration	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.8	DSM - Program	0.00	0.00	0.00	0.00	0.00	0.00	34.70	0.00	0.00	0.00	0.00	0.00
4.9	DSM - General	0.00	0.00	0.00	0.00	0.00	0.00	13.89	0.00	0.00	0.00	0.00	0.00
4.	Total Promotions	0.94	6.69	0.00	0.00	0.00	0.00	48.59	0.00	0.00	0.00	0.00	0.00
CUSTOMER ACCOUNTING													
5.1	Billing	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.2	Enquiry	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.3	Readings	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.4	Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.5	Large Volume Customer Care	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.6	Uncollectibles	0.00	0.00	0.00	0.00	0.00	7.10	0.00	0.00	0.00	0.00	0.00	0.00
5.	Total Customer Accounting	0.00	0.00	0.00	0.00	0.00	7.10	0.00	0.00	0.00	0.00	0.00	0.00
6.	Total O&M	7.47	51.47	8.94	52.02	18.96	7.10	48.59	12.74	5.28	11.64	40.56	0.00
7.	Fixed Financing Costs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8.	Total O&M Expense	7.47	51.47	8.94	52.02	18.96	7.10	48.59	12.74	5.28	11.64	40.56	0.00

CLASSIFICATION OF O&M COSTS
Year Ended December 31, 2015

(millions of dollars)

		Col. 25	Col. 26	Col. 27	Col. 28	Col. 29	Col. 30	Col. 31
		----- NUMBER OF CUSTOMERS -----						
Item No.	Description	Commercial/ Industrial	Contracts	Direct Purchase	Total	Readings Processed	LV CC	Fixed Financing
GAS SUPPLY								
1.1	Gas Purchased	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2	Stored Gas	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.3	A&G	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.4	System Gas Management	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.5	Direct Purchase Management	0.00	0.00	1.49	0.00	0.00	0.00	0.00
1.	Total Gas Supply	0.00	0.00	1.49	0.00	0.00	0.00	0.00
DISTRIBUTION								
OPERATING COSTS								
2.1	Chart Processing	0.00	0.00	0.00	0.00	0.08	0.00	0.00
2.2	District Stations	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.3	System Operations	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.4	Gas Dispatched	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE COSTS								
2.5	Dist. System Reg.	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.6	Sales Meters	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.7	Other Meters	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.8	Instruments	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.9	Mains	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.10	Structures	0.00	0.00	0.00	0.69	0.00	0.00	0.00
2.	Total Distribution Costs	0.00	0.00	0.00	0.69	0.08	0.00	0.00
CUSTOMER SERVICE								
OPERATING COSTS								
3.1	Appliance Inspection	0.00	0.00	0.00	4.92	0.00	0.00	0.00
3.2	Locks/Unlocks/Exchanges	0.00	0.00	0.00	18.22	0.00	0.00	0.00
MAINTENANCE COSTS								
3.3	Service Lines	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.	Total Customer Service	0.00	0.00	0.00	23.15	0.00	0.00	0.00
SALES/MARKETING								
4.1	Residential	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.2	Commercial	4.12	0.00	0.00	0.00	0.00	0.00	0.00
4.3	Industrial	2.94	0.00	0.00	0.00	0.00	0.00	0.00
4.4	General Promotion	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.5	Merchandising Ex.	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.6	NGV Operation	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.7	Contract Administration	0.00	6.68	0.00	0.00	0.00	0.00	0.00
4.8	DSM - Program	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.9	DSM - General	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.	Total Promotions	7.06	6.68	0.00	0.00	0.00	0.00	0.00
CUSTOMER ACCOUNTING								
5.1	Billing	0.00	0.00	0.00	63.24	0.00	0.00	0.00
5.2	Enquiry	0.00	0.00	0.00	14.05	0.00	0.00	0.00
5.3	Readings	0.00	0.00	0.00	0.00	14.89	0.00	0.00
5.4	Credit	0.00	0.00	0.00	22.70	0.00	0.00	0.00
5.5	Large Volume Customer Care	3.22	0.00	0.00	0.00	0.00	0.00	0.00
5.6	Uncollectibles	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.	Total Customer Accounting	3.22	0.00	0.00	99.99	14.89	0.00	0.00
6.	Total O&M	10.29	6.68	1.49	123.83	14.98	0.00	0.00
7.	Fixed Financing Costs	0.00	0.00	0.00	0.00	0.00	0.00	1.90
8.	Total O&M Expense	10.29	6.68	1.49	123.83	14.98	0.00	1.90

ALLOCATION OF RATE BASE
Year Ended December 31, 2015
(millions of dollars)

ITEM NO	DESCRIPTION	Rate Base	Col. 1 Rate 1	Col. 2 Rate 6	Col. 3 Rate 9	Col. 4 Rate 100	Col. 5 Rate 110	Col. 6 Rate 115	Col. 7 Rate 125	Col. 8 Rate 135	Col. 9 Rate 145	Col. 10 Rate 170	Col. 11 Rate 200	Col. 12 Rate 300	Col. 13 Rate 300 Int	Col. 14	Col. 15	
SUPPLY COST																		
PRODUCT COST																		
1.1	Annual Commodity	25.41	14.50	10.00	0.00	0.00	0.25	0.00	0.00	0.01	0.07	0.14	0.44	0.00	0.00	0.00	1.1	
1	Total Gas Cost	25.41	14.50	10.00	0.00	0.00	0.25	0.00	0.00	0.01	0.07	0.14	0.44	0.00	0.00	0.00		
PIPELINE TRANSPORTATION																		
2.1	Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.4	
2.2	Seasonal	407.53	195.77	190.17	0.00	0.00	4.36	1.90	0.00	0.00	3.22	6.11	6.01	0.00	0.00	0.00	3.2	
2.3	Annual	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.2	
2	Total Pipeline Trans. Cost	407.53	195.77	190.17	0.00	0.00	4.36	1.90	0.00	0.00	3.22	6.11	6.01	0.00	0.00	0.00		
FACILITIES' COST																		
STORAGE FACILITIES																		
3.1	Deliverability	2.14	1.19	0.92	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	3.1	
3.2	Space	1.22	0.59	0.57	0.00	0.00	0.01	0.01	0.00	0.00	0.01	0.02	0.02	0.00	0.00	0.00	3.2	
3	Total Storage	3.37	1.78	1.49	0.00	0.00	0.02	0.01	0.00	0.00	0.01	0.02	0.04	0.00	0.00	0.00		
DISTRIBUTION FACILITIES																		
4.1	Capacity TP > 4"	432.96	202.40	173.59	0.01	0.00	6.69	5.98	37.25	0.02	1.21	1.05	4.71	0.06	0.00	0.00	2.1	
4.2	Capacity TP <= 4"	60.63	31.01	26.60	0.00	0.00	1.02	0.92	0.00	0.00	0.18	0.16	0.72	0.01	0.00	0.00	2.2	
4.3	Capacity HP	176.74	91.40	78.39	0.00	0.00	3.02	2.70	0.00	0.01	0.54	0.47	0.00	0.03	0.17	0.00	2.3	
4.4	Capacity LP	897.13	467.89	401.28	0.01	0.00	15.46	6.25	0.00	0.04	2.79	2.42	0.00	0.14	0.86	0.00	2.4	
4.5	Commodity	0.29	0.12	0.12	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	1.3	
4.6	Customer Plant	709.29	653.53	55.63	0.00	0.00	0.06	0.01	0.00	0.01	0.03	0.01	0.00	0.00	0.00	0.00	2.5	
4	Total Distribution	2,277.04	1,446.35	735.60	0.02	0.00	26.27	15.88	37.25	0.09	4.75	4.13	5.44	0.23	1.02	0.00		
CUSTOMER RELATED																		
5.1	Meters	289.88	148.96	116.62	0.03	0.00	1.41	0.24	1.42	0.33	0.58	0.27	0.00	0.01	0.01	0.01	4.1	
5.2	Sales Stations	116.21	8.82	98.47	0.09	0.00	3.48	0.67	0.00	1.71	1.49	1.32	0.00	0.08	0.08	0.08	4.2	
5.3	Services	1,474.04	1,305.14	163.75	0.01	0.00	0.71	0.32	0.27	0.26	0.98	2.53	0.00	0.00	0.00	0.00	4.3	
5.4	Rentals	3.50	0.70	2.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.4	
5.5	Comm / Ind. Customers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.6	
5.6	Contracts	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.7	
5.7	Direct Purchase	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.12	
5.8	Total Customers	346.7	31.95	2.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.5	
5.9	Specific Classes	5.03	0.70	1.05	3.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.8 & 4.9	
5.10	Readings Processed	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.2	
5.11	HST Revenue	(27.95)	(15.95)	(11.00)	(0.00)	0.00	(0.27)	(0.00)	0.00	(0.01)	(0.08)	(0.15)	(0.48)	0.00	0.00	0.00		
5	Total Customer Related	1,875.38	1,480.31	374.41	3.41	0.00	5.33	1.23	1.69	2.28	2.98	3.97	(0.48)	0.09	0.16	0.00		
6	Total Rate Base	4,586.73	3,138.72	1,311.66	3.44	0.00	36.24	19.02	38.94	2.38	11.03	14.36	11.45	0.32	1.18	0.00		
7	CIS	45.10	41.55	3.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
8	Total Rate Base + CIS	4,631.83	3,180.27	1,315.20	3.44	0.00	36.24	19.02	38.94	2.38	11.04	14.36	11.45	0.32	1.18	0.00		

* G2.6.3 refers to Exhibit G2, Tab 6, Schedule 3.

ALLOCATION OF RETURN & TAXES
Year Ended December 31, 2015
(millions of dollars)

ITEM NO.	DESCRIPTION	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15
		RATE	RETURN	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE
		BASE	& TAXES	1	6	9	100	110	115	125	135	145	170	200	300	300 Int
SUPPLY COST																
PRODUCT COST																
1.1	Annual Commodity	25.41	1.71	0.98	0.67	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.01	0.03	0.00	0.00
1	Total Gas Cost	25.41	1.71	0.98	0.67	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.01	0.03	0.00	0.00
PIPELINE TRANSPORTATION																
2.1	Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.2	Seasonal	407.53	27.46	13.19	12.81	0.00	0.00	0.29	0.13	0.00	0.00	0.22	0.41	0.41	0.00	0.00
2.3	Annual	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Total Pipeline Trans. Cost	407.53	27.46	13.19	12.81	0.00	0.00	0.29	0.13	0.00	0.00	0.22	0.41	0.41	0.00	0.00
FACILITIES' COST																
STORAGE FACILITIES																
3.1	Deliverability	2.14	0.14	0.08	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.2	Space	1.22	0.08	0.04	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Total Storage	3.37	0.23	0.12	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DISTRIBUTION FACILITIES																
4.1	Capacity TP > 4"	432.96	29.17	13.64	11.70	0.00	0.00	0.45	0.40	2.51	0.00	0.08	0.07	0.32	0.00	0.00
4.2	Capacity TP <= 4"	60.63	4.09	2.09	1.79	0.00	0.00	0.07	0.06	0.00	0.00	0.01	0.01	0.05	0.00	0.00
4.3	Capacity HP	176.74	11.91	6.16	5.28	0.00	0.00	0.20	0.18	0.00	0.00	0.04	0.03	0.00	0.00	0.01
4.4	Capacity LP	897.13	60.45	31.53	27.04	0.00	0.00	1.04	0.42	0.00	0.00	0.19	0.16	0.00	0.01	0.06
4.5	Commodity	0.29	0.02	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.6	Customer Plant	709.29	47.79	44.03	3.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Total Distribution	2,277.04	153.43	97.46	49.56	0.00	0.00	1.77	1.07	2.51	0.01	0.32	0.28	0.37	0.02	0.07
CUSTOMER RELATED																
5.1	Meters	269.88	18.18	10.04	7.86	0.00	0.00	0.10	0.02	0.10	0.02	0.04	0.02	0.00	0.00	0.00
5.2	Sales Stations	116.21	7.83	0.59	6.63	0.01	0.00	0.23	0.05	0.00	0.11	0.10	0.09	0.00	0.01	0.01
5.3	Services	1,474.04	99.32	87.94	11.03	0.00	0.00	0.05	0.02	0.02	0.02	0.07	0.17	0.00	0.00	0.01
5.4	Rentals	3.50	0.24	0.05	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.5	Comm / Ind. Customers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.6	Contracts	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.7	Direct Purchase	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.8	Total Customers	34.67	2.34	2.15	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.9	Specific Classes	5.03	0.34	0.05	0.07	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.10	Readings Processed	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.11	HST Revenue	(27.95)	(1.88)	(1.08)	(0.74)	(0.00)	0.00	(0.02)	(0.00)	0.00	(0.00)	(0.01)	(0.01)	(0.03)	0.00	0.00
5	Total Customer Related	1,875.38	126.36	99.74	25.23	0.23	0.00	0.36	0.08	0.11	0.15	0.20	0.27	(0.03)	0.01	0.01
6	Total Rate Base	4,588.73	309.19	211.49	88.38	0.23	0.00	2.44	1.28	2.62	0.16	0.74	0.97	0.77	0.02	0.08
	CIS	45.10	10.60	9.77	0.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Total Rate Base	4,633.83	319.79	221.25	89.21	0.23	0.00	2.44	1.28	2.62	0.16	0.74	0.97	0.77	0.02	0.08

* G2.6.3 refers to Exhibit G2, Tab 6, Schedule 3.

ALLOCATION OF TOTAL COST TO SERVE
Year Ended December 31, 2015

(millions of dollars)

ITEM	ITEM NO.	DESCRIPTION	O&M Costs	Net Investment Costs	Rate												Direct Purchase	Rate 300 Firm	Allocation Factors G2.6.3.1			
					Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12				Col. 13	Col. 14	Col. 15
SUPPLY COST																						
PRODUCT COST																						
1.1		Annual Commodity	1,079.81	0.11	1,079.72	616.34	424.75	0.07	0.00	10.59	0.17	0.00	0.54	2.93	5.82	18.51	0.00	0.00	0.00	0.00	0.00	1.1
1.2		Bad Debt Commodity	4.53	0.00	4.53	2.20	2.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.5
1.3		System Gas Fee	1.68	0.00	1.68	0.96	0.66	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.01	0.03	0.00	0.00	0.00	0.00	0.00	
			1,085.82	0.11	1,085.92	619.50	427.72	0.07	0.00	10.61	0.17	0.00	0.54	2.95	5.83	18.54	0.00	0.00	0.00	0.00	0.00	
PIPELINE TRANSPORTATION																						
2.1		Peak	5.32	0.00	12.30	6.85	5.27	0.00	0.00	0.05	0.01	0.00	0.00	0.00	0.00	0.11	0.00	0.00	0.00	0.00	3.1	
2.2		Seasonal	34.80	1.72	36.52	17.54	17.04	0.00	0.00	0.39	0.17	0.00	0.00	0.29	0.55	0.54	0.00	0.00	0.00	0.00	0.00	3.2
2.3		Annual - Transportation	427.00	0.00	427.00	222.03	178.47	0.02	0.00	2.38	0.00	1.26	1.91	5.30	6.42	0.00	0.00	0.00	0.00	0.00	0.00	1.6
2.4		Interruptible Credit	0.00	0.00	(6.98)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.76)	(5.94)	(0.28)	0.00	0.00	0.00	0.00	0.00	0.00	
2.5		TS Revenue	0.00	(6.12)	(6.12)	(2.54)	(2.55)	(0.00)	(0.00)	(0.27)	(0.29)	0.00	(0.03)	(0.08)	(0.27)	(0.09)	0.00	0.00	0.00	0.00	0.00	1.2
			467.11	(4.39)	462.72	243.88	198.23	0.02	0.00	9.38	2.28	0.00	1.23	1.36	(0.36)	6.70	0.00	0.00	0.00	0.00	0.00	
FACILITIES COST																						
STORAGE FACILITIES																						
3.1		Deliverability	102.16	0.17	102.81	57.30	44.08	0.00	0.00	0.41	0.10	0.00	0.00	0.00	0.00	0.93	0.00	0.00	0.00	0.00	0.00	3.1
3.2		Space	58.24	0.10	58.34	28.02	27.22	0.00	0.00	0.62	0.27	0.00	0.00	0.46	0.87	0.86	0.00	0.00	0.00	0.00	0.00	3.2
3.3		Seasonal Credit	0.00	0.00	(0.49)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.49)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
			160.40	0.27	160.67	85.32	71.31	0.00	0.00	1.04	0.37	0.00	(0.49)	0.46	0.87	1.79	0.00	0.00	0.00	0.00	0.00	
DISTRIBUTION FACILITIES																						
4.1		Capacity TP > 4"	51.47	25.35	76.81	35.91	30.80	0.00	0.00	1.19	1.06	0.00	0.00	0.21	0.19	0.84	0.01	0.00	0.00	0.00	0.00	2.1
4.2		Capacity TP ≤ 4"	7.47	3.55	11.02	5.64	4.83	0.00	0.00	0.19	0.17	0.00	0.00	0.03	0.03	0.13	0.00	0.00	0.00	0.00	0.00	2.2
4.3		Capacity HP	8.94	10.35	19.28	9.97	8.55	0.00	0.00	0.33	0.29	0.00	0.00	0.06	0.05	0.00	0.00	0.00	0.00	0.00	0.00	2.3
4.4		Capacity LP	52.02	52.52	104.54	54.52	46.76	0.00	0.00	1.80	0.73	0.00	0.00	0.32	0.28	0.00	0.02	0.10	0.00	0.00	0.00	2.4
4.5		Commodity	19.96	(0.06)	19.90	7.65	7.86	0.00	0.00	0.83	0.69	0.00	0.10	0.23	0.63	0.26	0.00	0.00	0.00	0.00	0.00	1.2
4.6		Bad Debt Distribution	7.10	0.00	7.10	3.68	3.34	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4.7		Customer Plant	40.56	40.58	81.13	74.75	63.36	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.5
4.8		DSM - Program	34.70	0.00	34.70	15.04	15.04	0.00	0.00	1.24	0.93	0.06	0.18	1.13	1.56	0.02	0.00	0.00	0.00	0.00	0.00	
4.9		DSM - General	13.89	0.00	13.89	4.64	6.90	0.00	0.00	0.62	0.40	0.01	0.08	0.53	0.71	0.00	0.00	0.00	0.00	0.00	0.00	
			235.09	132.28	367.38	212.01	129.94	0.01	0.00	6.20	4.48	6.68	0.37	2.60	3.65	1.28	0.04	0.12	0.00	0.00	0.00	
CUSTOMER RELATED																						
5.1		Meters	12.74	42.48	55.21	30.47	23.86	0.01	0.00	0.29	0.05	0.00	0.00	0.12	0.05	0.00	0.00	0.00	0.00	0.00	0.00	4.1
5.2		Sales Stations	5.28	5.78	11.06	0.84	9.37	0.01	0.00	0.33	0.06	0.00	0.16	0.14	0.13	0.00	0.01	0.01	0.00	0.00	0.00	4.2
5.3		Services	11.64	78.09	89.74	79.45	9.97	0.00	0.00	0.04	0.02	0.02	0.02	0.06	0.15	0.00	0.00	0.00	0.00	0.00	0.00	4.3
5.4		Rentals	0.00	1.11	1.11	0.22	0.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.4
5.5		Comm / Inlt. Customers	7.06	0.00	7.06	0.00	7.05	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.6
5.6		Contracts	6.88	0.00	6.88	0.00	0.00	0.00	0.00	3.26	0.54	0.09	0.74	1.40	0.60	0.02	0.02	0.02	0.00	0.00	0.00	4.7
5.7		Direct Purchase	1.49	0.00	1.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.1
5.8		Total Customers	123.83	(6.63)	115.20	106.14	90.4	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.5
5.9		Specific Classes	7.75	(0.27)	7.48	5.80	0.94	0.65	0.00	0.00	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5.10		Readings Processed	14.98	0.00	14.98	13.77	1.19	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.8 & 4.9
5.11		Large Volume Customer Care	3.22	0.00	3.22	0.00	3.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.6
5.12		Financing Costs	1.90	0.00	1.90	1.30	0.54	0.00	0.00	0.02	0.01	0.02	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	4.5
5.13		CIS Depreciation	0.00	12.66	12.66	11.66	0.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
			196.57	131.22	327.79	249.66	67.06	0.67	0.00	3.97	0.69	0.50	0.99	1.74	0.94	0.02	0.03	0.03	1.49	0.00	0.00	
6 Return and Taxes																						
7 Total Facilities																						
8 Total Cost of Service																						
9 GTA Revenue Requirement																						
10 Total 2015 Cost of Service																						

REVENUE REQUIREMENT FOR SHARED PORTION OF SEGMENT A

DECEMBER 31, 2015

(\$ Million)

ITEM NO.	DESCRIPTION	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15
		REVENUE REQUIREMENT	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE
		1	6	9	100	110	115	125	135	145	170	200	300	300 Int		
1.1	Transportation	0.70	0.36	0.29	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.00	1.6
1.2	Seasonal Balancing - Space	0.28	0.13	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.2
1.3	Seasonal Balancing - Deliverability	0.42	0.23	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.1
1.	Enbridge Revenue Requirement from Segment A (40%)	1.40	0.73	0.60	0.00	0.02	0.01	0.00	0.00	0.01	0.01	0.02	0.00	0.00	0.00	
2.	Rate 332 Revenue Requirement from Segment A (60%)	2.11														
3.	Total Revenue Requirement for Segment A	3.51														

**RATE BASE
FUNCTIONALIZATION FACTORS
Year Ended December 31, 2015**

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	Total	Gas Supply	Storage	Sales Stations	Distribution Measurement	Services	Mains	Meters	Rental Equipment	Sales Promotion	Customer Accounting	Unidentifiable	CIS
Gas Supply													
1.1	1.000	0.000	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Distribution Plant													
2.1	1.000	0.010	0.000	0.005	0.002	0.119	0.096	0.002	0.000	0.161	0.426	0.179	0.000
2.2	1.000	0.010	0.000	0.005	0.002	0.119	0.096	0.002	0.000	0.161	0.426	0.179	0.000
2.3	1.000	0.000	0.000	0.000	0.000	0.000	1.000	0.000	0.000	0.000	0.000	0.000	0.000
2.4	1.000	0.000	0.000	0.488	0.512	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2.5	1.000	0.000	0.000	0.000	0.000	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2.6	1.000	0.000	0.000	0.000	0.000	0.000	0.000	1.000	0.000	0.000	0.000	0.000	0.000
General Plant													
3.1	1.000	0.000	0.000	0.000	0.000	0.336	0.045	0.000	0.000	0.126	0.353	0.140	0.000
3.2	1.000	0.000	0.000	0.000	0.000	0.336	0.045	0.000	0.000	0.126	0.353	0.140	0.000
3.3	1.000	0.001	0.001	0.001	0.123	0.161	0.200	0.046	0.017	0.024	0.031	0.394	0.000
3.4	1.000	0.000	0.000	0.000	0.002	0.297	0.669	0.000	0.000	0.033	0.000	0.000	0.000
3.5	1.000	0.000	0.000	0.000	0.002	0.297	0.669	0.000	0.000	0.033	0.000	0.000	0.000
3.6	1.000	0.000	0.000	0.000	0.000	0.500	0.500	0.000	0.000	0.000	0.000	0.000	0.000
3.7	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.000	0.000	0.000	0.000	0.000
3.8	1.000	0.014	0.000	0.008	0.283	0.086	0.125	0.000	0.001	0.094	0.171	0.218	0.000
3.9	1.000	0.000	0.000	0.000	0.002	0.297	0.669	0.000	0.000	0.033	0.000	0.000	0.000
3.10	1.000	0.024	0.003	0.023	0.085	0.161	0.261	0.085	0.002	0.009	0.231	0.116	0.000
3.11	1.000	0.024	0.003	0.023	0.085	0.161	0.261	0.085	0.002	0.009	0.231	0.116	0.000
3.12	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.000
4.	1.000	0.000	0.000	0.000	0.000	0.436	0.564	0.000	0.000	0.000	0.000	0.000	0.000

**WORKING CAPITAL AND
NET INVESTMENT
FUNCTIONALIZATION FACTORS
Year Ended December 31, 2015**

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	Total	Gas Supply	Storage	Sales Stations	Distribution Measurement	Services	Mains	Meters	Rental Equipment	Sales/Marketing	Customer Accounting	Unidentifiable	CIS
1. Prepaid Expenses	1.000	0.000	0.000	0.000	0.000	0.123	0.123	0.000	0.000	0.009	0.000	0.746	0.000
Materials & Supplies													
2.1 Pipe	1.000	0.000	0.000	0.000	0.000	0.227	0.773	0.000	0.000	0.000	0.000	0.000	0.000
2.2 Tools	1.000	0.000	0.000	0.000	0.000	0.500	0.500	0.000	0.000	0.000	0.000	0.000	0.000
2.3 Construction Supplies	1.000	0.000	0.000	0.000	0.000	0.500	0.500	0.000	0.000	0.000	0.000	0.000	0.000
Net Investments													
3. Municipal Taxes	1.000	0.000	0.000	0.005	0.005	0.275	0.677	0.000	0.000	0.008	0.021	0.009	0.000

**CLASSIFICATION OF
GAS COSTS TO OPERATIONS**

Item No.	Description	System Commodity			Load Balancing			Pipeline			Dist'n. Commodity \$(000)	Total \$(000)
		Col. 1 Annual Volumes (10 ⁶ m ³)	Col. 2 Variable Unit Rate \$(/10 ⁶ m ³)	Col. 3 Variable Cost \$(000)	Col. 4 Deliverability \$(000)	Col. 5 Storage Space \$(000)	Col. 6 Winter \$(000)	Col. 7 Peak \$(000)	Col. 8 Seasonal \$(000)	Col. 9 Annual \$(000)		
Purchases and Receipts												
1.1	Long-Term	730.0	143.8	105.0	0.0	0.0	0.0	0.0	0.0	38.3	0.0	143.3
1.2	Western Buy/Sell	1,133.1	143.8	163.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	164.6
1.3	Ontario Buy/Sell	0.0	143.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1.4	Short-Term Annual	0.0	143.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1.5	Short-Term Peak	7,750.7	143.8	1,114.9	0.0	0.0	985.3	0.0	0.0	0.0	0.0	2,100.2
1.6	Discretionary Western & US	6,475,490.9	143.8	931,477.4	0.0	0.0	0.0	0.0	36,234.2	0.0	0.0	967,711.5
1.7	Discretionary - Ontario	700,451.1	143.8	100,757.5	0.0	0.0	806.6	6,452.6	17,697.9	0.0	0.0	125,714.6
1.8	Niagara Supplies	323,693.3	143.8	46,562.2	0.0	0.0	0.0	0.0	5,633.8	0.0	0.0	52,196.0
1.	Total Purchases & Receipts	7,509,249.0	143.8	1,080,179.9	0.0	0.0	1,791.9	6,452.6	59,605.7	0.0	0.0	1,148,030.1
Transportation												
2.1	TCPL FT-Demand System	0.0	0.0	0.0	0.0	0.0	3,612.6	28,900.4	252,034.8	0.0	0.0	284,547.8
2.2	Unutilized Transport Costs	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.3	Alliance	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40,719.6	0.0	0.0	40,719.6
2.4	Vector	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61,211.4	0.0	0.0	61,211.4
2.5	Nova	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,597.1	0.0	0.0	18,597.1
2.6	Niagara Falls to Enbridge Parkway/DDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,052.0	0.0	0.0	2,052.0
2.	Total Transportation	0.0	0.0	0.0	0.0	0.0	3,612.6	28,900.4	374,614.9	0.0	0.0	407,127.9
Other Costs												
3.1	Fuel	0.0	0.0	21,251.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,251.0
3.	Total Other Variable Costs	0.0	0.0	21,251.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,251.0
4.	Total Delivered Supply	7,509,249.0	0.0	1,101,431.0	0.0	0.0	5,404.4	35,353.0	434,220.6	0.0	0.0	1,576,409.0
5.	Storage Fluctuation	(28,576.4)	143.8	(3,730.6)	0.0	0.0	(24.6)	(160.6)	(1,972.5)	0.0	0.0	(5,888.2)
6.	Gas Costs to Operations	7,480,672.6	0.0	1,097,700.4	0.0	0.0	5,379.9	35,192.4	432,248.1	0.0	0.0	1,570,520.8
7.	Storage and Transportation	0.0	0.0	0.0	100,555.0	57,329.2	0.0	0.0	0.0	0.0	0.0	157,884.2
8.	Gas Costs-Storage & Trans.	7,480,672.6	0.0	1,097,700.4	100,555.0	57,329.2	0.0	35,192.4	432,248.1	0.0	0.0	1,728,405.0
9.1	LUFA Adjustment	0.0	0.0	(14,605.3)	0.0	0.0	(49.4)	(322.9)	(3,966.5)	18,944.1	0.0	0.0
9.2	LUFA Adjustment	0.0	0.0	(3,487.0)	0.0	0.0	(11.3)	(74.2)	(1,282.2)	0.0	0.0	(4,854.7)
9.	Total Classified Costs	7,480,672.6	0.0	1,079,608.0	100,555.0	57,329.2	0.0	34,795.3	426,989.4	18,944.1	0.0	1,723,550.2
GAS COSTS												
10.1	Classification Factors			1,079,608.0	0.0	0.0	5,319.2	34,795.3	426,989.4	18,944.1	0.0	1,565,666.1
10.2	Classification Percentages			68.96%	0.00%	0.00%	0.34%	2.22%	27.27%	1.21%	0.00%	100.00%
STORAGE												
11.1	Classification Factors			57,329.2	100,555.0	36.31%	0.0	0.0	0.0	0.0	0.0	157,884.2
11.2	Classification Percentages			36.31%	63.69%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%

**CLASSIFICATION OF
STORAGE AND TRANSPORTATION**

(\$000)

Item No.	Description	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
		<u>Tecumseh O&M</u>	<u>Annual Cost</u>	<u>Deliver- ability</u>	<u>Seasonal Space</u>	<u>Winter</u>	<u>Annual Commodity</u>
TECUMSEH							
TRANSMISSION							
1.1	Annual Demand	6,182.5	6,182.5	0.0	6,182.5	0.0	0.0
1.2	Daily Demand	11,296.1	11,296.1	11,296.1	0.0	0.0	0.0
1.3	In/out	5,232.3	5,232.3	0.0	5,232.3	0.0	0.0
1.4	Fuel	3,570.9	3,570.9	0.0	3,570.9	0.0	0.0
1.5	Transactional Services Revenues	(3,458.1)	(3,458.1)	(2,074.9)	(1,383.2)	0.0	0.0
		-----	-----	-----	-----	-----	-----
1.	Total Transmission	22,823.8	22,823.8	9,221.2	13,602.5	0.0	0.0
STORAGE							
2.1	Annual Demand	5,840.3	5,840.3	0.0	5,840.3	0.0	0.0
2.2	Daily Demand	10,786.7	10,786.7	10,786.7	0.0	0.0	0.0
2.3	In/out	870.8	870.8	0.0	870.8	0.0	0.0
2.4	Transactional Services Revenues	(2,541.9)	(2,541.9)	(1,525.1)	(1,016.8)	0.0	0.0
		-----	-----	-----	-----	-----	-----
2.	Total Storage	14,955.9	14,955.9	9,261.5	5,694.4	0.0	0.0
3.	Total Tecumseh	37,779.7	37,779.7	18,482.8	19,296.9	0.0	0.0
UNION GAS							
STORAGE							
4.1	Space		7,895.2	0.0	7,895.2	0.0	0.0
4.2	Peak		9,649.6	9,649.6	0.0	0.0	0.0
4.3	Injection		401.6	0.0	401.6	0.0	0.0
4.4	Withdrawal		74.8	0.0	74.8	0.0	0.0
	Chatham D		165.2	0.0	165.2	0.0	0.0
			-----	-----	-----	-----	-----
4.	Total Storage		18,186.3	9,649.6	8,536.7	0.0	0.0
TRANSMISSION							
5.1	Demand with comp.		66,852.3	42,064.4	24,787.9	0.0	0.0
5.4	Fuel		12,102.7	7,615.2	4,487.5	0.0	0.0
			-----	-----	-----	-----	-----
5.	Total Transmission		78,955.1	49,679.6	29,275.4	0.0	0.0
DEHYDRATION							
6.1	Demand		1,038.8	1,038.8	0.0	0.0	0.0
6.2	Commodity		220.2	0.0	220.2	0.0	0.0
			-----	-----	-----	-----	-----
6.	Total Dehydration		1,259.0	1,038.8	220.2	0.0	0.0
7.	Total Union		98,400.4	60,368.1	38,032.3	0.0	0.0
TRANSCANADA							
8.1	STS and Other		21,704.1	21,704.1	0.0	0.0	0.0
			-----	-----	-----	-----	-----
8.	Total TransCanada		21,704.1	21,704.1	0.0	0.0	0.0
9.	TOTAL STORAGE & TRANSP.		157,884.2	100,555.0	57,329.2	0.0	0.0
10.	COST TO OPERATIONS		157,884.2	100,555.0	57,329.2	0.0	0.0

**CLASSIFICATION OF
TRANSPORTATION COSTS**

(\$000)

Item No.	Description	Col. 1 Total	Col. 2 Peak	Col. 3 Seasonal	Col. 4 Annual Delivery	Col. 5 Annual Commodity
	FT TCPL					
1.1	Demand	281,237.4	3,503.9	28,031.4	249,702.1	0.0
1.2	Commodity	3,310.3	108.6	869.0	2,332.7	0.0
1.3	Unutilized Transport. Cost	0.0	0.0	0.0	0.0	0.0
	Alliance					
2.1	Demand	40,719.6	0.0	0.0	40,719.6	0.0
2.2	Commodity	0.0	0.0	0.0	0.0	0.0
3.	Vector Demand	61,211.4	0.0	0.0	61,211.4	0.0
4.	NOVA Demand	18,597.1	0.0	0.0	18,597.1	0.0
	Niagara Falls to Enbridge Parkway DDA	2,052.0	0.0	0.0	2,052.0	0.0
	OTHER					
5.1	Fuel	21,251.0	0.0	0.0	0.0	21,251.0
6	Total	428,378.9	3,612.6	28,900.4	374,614.9	21,251.0

ALLOCATION FACTORS
Year Ended December 31, 2015

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	
FACTOR	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	Direct	
TOTAL	1	1	6	9	100	110	115	125	135	145	170	200	300 Firm	300 Int	Purchase	
Commodity Responsibility																
1.1 Annual Sales	7,357.3	4,199.8	2,894.3	0.5	0.0	72.2	1.2	0.0	3.7	20.0	39.7	126.1	0.0	0.0	0.0	
1.2 Bundled Annual Deliveries	11,257.3	4,675.7	4,695.0	0.5	0.0	495.3	531.9	0.0	57.9	138.9	492.9	169.1	0.0	0.0	0.0	
1.3 Total Annual Deliveries	11,257.3	4,675.7	4,695.0	0.5	0.0	495.3	531.9	0.0	57.9	138.9	492.9	169.1	0.0	30.0	0.0	
1.4 Bundled Peak Delivery	105,534.4	53,988.0	46,301.8	1.5	0.0	1,784.0	1,595.9	0.0	4.8	321.7	279.5	1,257.1	0.0	0.0	0.0	
1.5 System Gas Sales	7,357.3	4,199.8	2,894.3	0.5	0.0	72.2	1.2	0.0	3.7	20.0	39.7	126.1	0.0	0.0	0.0	
Distribution Capacity Responsibility																
2.1 Delivery Demand TP > 4"	115,485.4	53,988.0	46,301.8	1.5	0.0	1,784.0	1,595.9	9,935.4	4.8	321.7	279.5	1,257.1	15.6	0.0	0.0	
2.2 Delivery Demand TP <= 4"	105,550.0	53,988.0	46,301.8	1.5	0.0	1,784.0	1,595.9	0.0	4.8	321.7	279.5	1,257.1	15.6	0.0	0.0	
2.3 Delivery Demand HP	104,391.6	53,988.0	46,301.8	1.5	0.0	1,784.0	1,595.9	0.0	4.8	321.7	279.5	0.0	15.6	98.7	0.0	
2.4 Delivery Demand LP	103,517.1	53,988.0	46,301.8	1.5	0.0	1,784.0	721.4	0.0	4.8	321.7	279.5	0.0	15.6	98.7	0.0	
2.5 Cust. Rel Plant	2,098,952.0	1,933,935.0	164,629.0	7.0	0.0	186.0	31.0	5.0	42.0	80.0	34.0	1.0	1.0	1.0	0.0	
Storage Responsibility																
3.1 Deliverability	58.3	32.5	25.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	
3.2 Space	2,733.7	1,313.2	1,275.6	0.0	0.0	29.2	12.8	0.0	0.0	21.6	41.0	40.3	0.0	0.0	0.0	
Customer Responsibility																
4.1 Meters	429,160.0	236,875.3	185,450.9	46.5	0.0	2,249.4	386.4	2,255.1	525.8	922.2	423.8	0.0	12.1	12.5	0.0	
4.2 Sales Stations	210,008.2	15,943.0	177,947.5	166.3	0.0	6,287.7	1,208.8	0.0	3,083.1	2,696.3	2,389.4	0.0	144.0	142.2	0.0	
4.3 Services	2,397,070.0	2,122,397.4	266,281.8	17.2	0.0	1,157.7	516.4	439.3	420.1	1,601.7	4,109.6	0.0	7.8	120.9	0.0	
4.4 Rental Equipment	0.3	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
4.5 Total Customer Count	2,098,952.0	1,933,935.0	164,629.0	7.0	0.0	186.0	31.0	5.0	42.0	80.0	34.0	1.0	1.0	1.0	0.0	
4.6 Comm / Ind. Customer Count	165,017.0	0.0	164,629.0	7.0	0.0	186.0	31.0	5.0	42.0	80.0	34.0	1.0	1.0	1.0	0.0	
4.7 Contracts	381.0	0.0	0.0	0.0	0.0	186.0	31.0	5.0	42.0	80.0	34.0	1.0	1.0	1.0	0.0	
4.8 Chart Readings non AMR per year	62,840.0	0.0	61,589.0	36.0	0.0	120.0	0.0	0.0	0.0	0.0	365.0	0.0	365.0	365.0	0.0	
4.9 Chart Readings AMR per year	2,497.0	0.0	2,136.0	4.0	0.0	167.0	34.0	5.0	37.0	74.0	40.0	0.0	0.0	0.0	0.0	
4.10 Meter Readings per year	12,550,068.0	11,603,610.0	946,458.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
4.11 Direct Purchase Customers	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	
5. Rate Base	4,588.7	3,138.7	1,311.7	3.4	0.0	36.2	19.0	38.9	2.4	11.0	14.4	11.4	0.3	1.2	0.0	

ALLOCATION PERCENTAGES
Year Ended December 31, 2015

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15
	FACTOR	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	Direct Purchase
	TOTAL	1	6	9	100	110	115	125	135	145	170	200	300	300 Int	
Commodity Responsibility															
1.1	1.0000	0.5708	0.3934	0.0001	0.0000	0.0098	0.0002	0.0000	0.0005	0.0027	0.0054	0.0171	0.0000	0.0000	0.0000
1.2	1.0000	0.4154	0.4171	0.0000	0.0000	0.0440	0.0473	0.0000	0.0051	0.0123	0.0438	0.0150	0.0000	0.0000	0.0000
1.3	1.0000	0.4142	0.4160	0.0000	0.0000	0.0439	0.0471	0.0000	0.0051	0.0123	0.0437	0.0150	0.0000	0.0027	0.0000
1.4	1.0000	0.5116	0.4387	0.0000	0.0000	0.0169	0.0151	0.0000	0.0000	0.0030	0.0026	0.0119	0.0000	0.0000	0.0000
1.5	1.0000	0.5708	0.3934	0.0001	0.0000	0.0098	0.0002	0.0000	0.0005	0.0027	0.0054	0.0171	0.0000	0.0000	0.0000
1.6	1.0000	0.5200	0.4180	0.0001	0.0000	0.0216	0.0056	0.0000	0.0029	0.0045	0.0124	0.0150	0.0000	0.0000	0.0000
Distribution Capacity Responsibility															
2.1	1.0000	0.4675	0.4009	0.0000	0.0000	0.0154	0.0138	0.0860	0.0000	0.0028	0.0024	0.0109	0.0001	0.0000	0.0000
2.2	1.0000	0.5115	0.4387	0.0000	0.0000	0.0169	0.0151	0.0000	0.0000	0.0030	0.0026	0.0119	0.0001	0.0000	0.0000
2.3	1.0000	0.5172	0.4435	0.0000	0.0000	0.0171	0.0153	0.0000	0.0000	0.0031	0.0027	0.0000	0.0001	0.0009	0.0000
2.4	1.0000	0.5215	0.4473	0.0000	0.0000	0.0172	0.0070	0.0000	0.0000	0.0031	0.0027	0.0000	0.0002	0.0010	0.0000
2.5	1.0000	0.9214	0.0784	0.0000	0.0000	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Storage Responsibility															
3.1	1.0000	0.5573	0.4288	0.0000	0.0000	0.0040	0.0009	0.0000	0.0000	0.0000	0.0000	0.0090	0.0000	0.0000	0.0000
3.2	1.0000	0.4804	0.4666	0.0000	0.0000	0.0107	0.0047	0.0000	0.0000	0.0079	0.0150	0.0148	0.0000	0.0000	0.0000
Customer Responsibility															
4.1	1.0000	0.5520	0.4321	0.0001	0.0000	0.0052	0.0009	0.0053	0.0012	0.0021	0.0010	0.0000	0.0000	0.0000	0.0000
4.2	1.0000	0.0759	0.8473	0.0008	0.0000	0.0299	0.0058	0.0000	0.0147	0.0128	0.0114	0.0000	0.0007	0.0007	0.0000
4.3	1.0000	0.8854	0.1111	0.0000	0.0000	0.0005	0.0002	0.0002	0.0002	0.0007	0.0017	0.0000	0.0000	0.0001	0.0000
4.4	1.0000	0.2000	0.8000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4.5	1.0000	0.9214	0.0784	0.0000	0.0000	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4.6	1.0000	0.0000	0.9976	0.0000	0.0000	0.0011	0.0002	0.0000	0.0003	0.0005	0.0002	0.0000	0.0000	0.0000	0.0000
4.7	1.0000	0.0000	0.0000	0.0000	0.0000	0.4882	0.0814	0.0131	0.1102	0.2100	0.0892	0.0026	0.0000	0.0026	0.0000
4.8	1.0000	0.0000	0.9801	0.0006	0.0000	0.0019	0.0000	0.0000	0.0000	0.0000	0.0058	0.0000	0.0058	0.0000	0.0000
4.9	1.0000	0.0000	0.8554	0.0016	0.0000	0.0689	0.0136	0.0020	0.0148	0.0296	0.0160	0.0000	0.0000	0.0000	0.0000
4.10	1.0000	0.9246	0.0754	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4.11	1.0000	0.7750	0.2250	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4.12	1.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.0000
5.	1.0000	0.6840	0.2858	0.0007	0.0000	0.0079	0.0041	0.0085	0.0005	0.0024	0.0031	0.0025	0.0001	0.0003	0.0000

**Allocation of DSM Program and General Costs Including Fringe Benefits and A&G
DEC. 31, 2015**

(millions of dollars)

	<u>RATE 1</u>	<u>RATE 6</u>	<u>RATE 9</u>	<u>RATE 100</u>	<u>RATE 110</u>	<u>RATE 115</u>	<u>RATE 125</u>	<u>RATE 135</u>	<u>RATE 145</u>	<u>RATE 170</u>	<u>RATE 200</u>	<u>RATE 300</u>
DSM Program and General Costs	9.44	13.05	0.00	0.00	1.23	0.93	0.00	0.18	1.14	1.60	0.00	0.00
DSM Low Income Program and General Costs	5.02	2.08	0.00	0.00	0.07	0.04	0.06	0.01	0.05	0.04	0.00	0.00
Fringe Benefits	1.52	2.34	0.00	0.00	0.21	0.16	0.00	0.03	0.20	0.28	0.00	0.00
A&G	<u>3.71</u>	<u>3.95</u>	<u>0.00</u>	<u>0.00</u>	<u>0.34</u>	<u>0.20</u>	<u>0.01</u>	<u>0.04</u>	<u>0.27</u>	<u>0.35</u>	<u>0.01</u>	<u>0.00</u>
Total Fully-Allocated DSM Costs	19.68	21.41	0.00	0.00	1.86	1.33	0.07	0.26	1.66	2.27	0.03	0.00
Breakdown of DSM Program and General Costs:												
DSM Program Costs	7.63	9.93	0.00	0.00	0.94	0.72	0.00	0.14	0.88	1.24	0.00	0.00
DSM Low Income Program Costs	<u>4.67</u>	<u>1.93</u>	<u>0.00</u>	<u>0.00</u>	<u>0.07</u>	<u>0.04</u>	<u>0.05</u>	<u>0.00</u>	<u>0.04</u>	<u>0.03</u>	<u>0.00</u>	<u>0.00</u>
Program Costs Subtotal	12.29	11.86	0.00	0.00	1.01	0.76	0.05	0.15	0.93	1.28	0.02	0.00
A&G	<u>2.75</u>	<u>2.65</u>	<u>0.00</u>	<u>0.00</u>	<u>0.23</u>	<u>0.17</u>	<u>0.01</u>	<u>0.03</u>	<u>0.21</u>	<u>0.29</u>	<u>0.00</u>	<u>0.00</u>
Total	15.04	14.51	0.00	0.00	1.24	0.93	0.06	0.18	1.13	1.56	0.02	0.00
DSM General Costs	1.81	3.12	0.00	0.00	0.29	0.20	0.00	0.04	0.26	0.36	0.00	0.00
DSM Low Income General Costs	<u>0.35</u>	<u>0.15</u>	<u>0.00</u>	<u>0.00</u>	<u>0.01</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
General Costs Subtotal	2.16	3.27	0.00	0.00	0.30	0.21	0.01	0.04	0.26	0.36	0.00	0.00
Fringe Benefits	1.52	2.34	0.00	0.00	0.21	0.16	0.00	0.03	0.20	0.28	0.00	0.00
A&G	<u>0.96</u>	<u>1.29</u>	<u>0.00</u>	<u>0.00</u>	<u>0.11</u>	<u>0.03</u>	<u>0.00</u>	<u>0.01</u>	<u>0.07</u>	<u>0.07</u>	<u>0.00</u>	<u>0.00</u>
Total	4.64	6.90	0.00	0.00	0.62	0.40	0.01	0.08	0.53	0.71	0.00	0.00
Total DSM Program & Allocated costs	19.68	21.41	0.00	0.00	1.86	1.33	0.07	0.26	1.66	2.27	0.03	0.00

TECUMSEH GAS
FUNCTIONALIZATION AND CLASSIFICATION OF RATE BASE
2015 TEST YEAR

(\$000)

Item No.	Description	Functional Allocation T/C	FUNCTIONALIZATION			CLASSIFICATION			Pool Storage Space	Annual Demand	Daily Demand	
			Net Investment Avg. of Mnthly Avg.	Transmission & Compression	Pool Storage Space	Net Investment Avg. of Mnthly Avg.	Transmission & Compression	Pool Storage Space				
1.1	Transmission Lines	100%	6,294.0	6,294.0	0.0	60%	2,517.6	3,776.4	40%	60%	0.0	0.0
1.2	Compressor Equipment	100%	70,218.1	70,218.1	0.0	40%	28,087.2	42,130.9	40%	60%	0.0	0.0
1.3	Structures & Improvements	100%	26,215.2	26,215.2	0.0	60%	10,486.1	15,729.1	40%	60%	0.0	0.0
1.4	Office and Plant Equipment	100%	1,412.3	1,412.3	0.0	60%	564.9	847.4	40%	60%	0.0	0.0
1.5	Land	100%	3,733.0	3,733.0	0.0	60%	1,493.2	2,239.8	40%	60%	0.0	0.0
1.6.1	Allowance for - Mat's & Supplies	100%	3,084.7	3,084.7	0.0	60%	1,233.9	1,850.8	40%	60%	0.0	0.0
1.6.2	Working Capital - Working Cash Allow.	100%	1,400.0	1,400.0	0.0	60%	560.0	840.0	40%	60%	0.0	0.0
1.7	Provision for LUF	69%	0.0	0.0	0.0	60%	0.0	0.0	40%	60%	0.0	0.0
1.			112,357.3	112,357.3	0.0		44,942.9	67,414.4				
2.1	Field Lines	0%	33,930.3	33,930.3	0.0	60%	0.0	0.0	40%	60%	13,572.1	20,358.2
2.2	Wells	0%	37,657.3	37,657.3	0.0	60%	0.0	0.0	40%	60%	15,062.9	22,594.4
2.3	Well Equipment	0%	3,116.7	3,116.7	0.0	60%	0.0	0.0	40%	60%	1,246.7	1,870.0
2.4	Measuring & Regulating	0%	8,248.9	8,248.9	0.0	60%	0.0	0.0	40%	60%	3,299.6	4,949.3
2.5	Gas Storage Rights	0%	15,716.8	15,716.8	0.0	60%	0.0	0.0	40%	60%	6,286.7	9,430.1
2.6	Petroleum and Natural Gas Leases	0%	40,909.9	40,909.9	0.0	60%	0.0	0.0	40%	60%	0.0	0.0
2.7	Base Pressure Gas	0%	40,909.9	40,909.9	0.0	60%	0.0	0.0	40%	60%	16,364.0	24,545.9
2.8	Other	0%	0.0	0.0	0.0	60%	0.0	0.0	40%	60%	0.0	0.0
2.			139,579.9	139,579.9	0.0						55,832.0	83,747.9
3.	Total		251,937.2	112,357.3	112,357.3		44,942.9	67,414.4			55,832.0	83,747.9
4.	Percentage Allocation		1,557.8	44.597%	55.403%		40.000%	60.000%			40.000%	60.000%

**TECUMSEH GAS
FUNCTIONAL ALLOCATION OF COST OF SERVICE
2015 TEST YEAR**

Item No.	Functional Allocation <u>T/C</u>	Col.1 <u>Pool</u>	Col.2 <u>Pool</u>	Col.3 <u>Utility Return & Expenses</u>	Col.4 <u>Transmission & Compression</u>	Col.5 <u>Pool Storage</u>
RATE BASE RETURN AMOUNT				(\$000)	(\$000)	(\$000)
1.1	Utility Return	45%	55%	16,984.2	7,642.9	9,341.3
1.	Total Return	0%	0%	16,984.2	7,642.9	9,341.3
EXPENSES - OPERATION						
2.1.1	Labour	75%	25%	1,429.8	1,072.4	357.5
2.1.2	Supplies & Other		10%	579.1	521.2	57.9
2.1.3	Hydro	100%	0%	366.6	366.6	
2.1.4	Lease Rentals	0%	100%	1,613.9		1,613.9
2.1.5	Surface Rentals	0%	100%	346.1		346.1
2.1.6	Provision for LUF	87%	13%	4,854.7	4,223.6	631.1
2.1	Subtotal			9,190.3	6,183.8	3,006.5
MAINTENANCE						
2.2.1	Company	80%	20%	1,506.0	1,204.8	301.2
2.2.2	Contractor	55%	45%	1,576.6	867.1	709.5
2.2	Subtotal			3,082.6	2,071.9	1,010.7
ADMINISTRATIVE & GENERAL						
2.3.1	General Office	75%	25%	3,274.3	2,455.7	818.6
2.3.2	Service Fees	75%	25%	2,447.2	1,835.4	611.8
2.3.3	Overhead Capitalized	75%	25%	(1,017.5)	(763.1)	(254.4)
2.3	Subtotal			4,704.0	3,528.0	1,176.0
DEPRECIATION AND AMORTIZATION						
2.4.1	Depreciation	59%	41%	6,575.0	3,875.3	2,699.7
2.4.2	Amortization	0%	100%	463.8		463.8
2.4	Subtotal			7,038.8	3,875.3	3,163.5
TAXES - OTHER THAN INCOME						
2.5.1	Municipal	80%	20%	1,468.8	1,175.0	293.8
2.5.2	Capital	45%	55%			
2.5	Subtotal			1,468.8	1,175.0	293.8
2. TOTAL EXPENSES				25,484.5	16,834.0	8,650.5
3. REVENUE REQUIREMENT BEFORE TAXES				42,468.8	24,476.9	17,991.9

TECUMSEH GAS
CLASSIFICATION OF COST OF SERVICE
2015 TEST YEAR
(\$000)

Item No.	Functional Allocation I/C	Pool	Utility Return & Expenses	Transmission & Compression	Storage Space	Transmission & Compression			Storage			Pool Storage			Commodity
						Alloc'tn Ann	Dly Demand	Annual Demand	Total	Union Transfer	Net Tecumseh	Alloc'tn Ann	Annual Demand	Dly Demand	
Col.1	Col.2	Col.3	Col.4	Col.5	Col.6	Col.7	Col.8	Col.9	Col.10	Col.11	Col.12	Col.13	Col.14		
RATE BASE RETURN AMOUNT															
1.1	45%	55%	16,984.2	7,642.9	9,341.3	7,642.9	9,341.3	9,341.3	9,341.3	0.0	9,341.3	35%	3,269.5	6,071.9	
1.2			16,984.2	7,642.9	9,341.3	7,642.9	9,341.3	9,341.3	9,341.3	0.0	9,341.3	35%	3,269.5	6,071.9	
EXPENSES - OPERATION															
2.1.1	75%	25%	1,429.8	1,072.4	357.5	1,072.4	357.5	357.5	357.5	21.2	336.3	35%	117.7	218.6	
2.1.2	90%	10%	579.1	521.2	57.9	521.2	57.9	57.9	57.9	3.4	54.5	30%	16.3	24.5	
2.1.3	100%	0%	366.6	366.6		366.6						0%			
2.1.4	0%	100%	1,613.9		1,613.9						1,613.9	35%	564.9	1,049.0	
2.1.5	0%	100%	346.1		346.1						346.1	35%	114.0	211.6	
2.1.6	87%	13%	4,854.7	4,223.6	631.1	4,223.6	631.1	631.1	631.1	0.0	631.1	0%		631.1	
2.1			9,190.3	6,183.8	3,006.5	6,183.8	3,006.5	4,867.5	4,867.5	45.1	2,961.4		812.9	1,503.7	
MAINTENANCE															
2.2.1	80%	20%	1,506.0	1,204.8	301.2	1,204.8	301.2	602.4	602.4	17.8	283.4	30%	85.0	127.5	
2.2.2	55%	45%	1,576.6	867.1	709.5	867.1	709.5	433.6	433.6	42.0	667.5	30%	200.3	300.4	
2.2			3,082.6	2,071.9	1,010.7	2,071.9	1,010.7	1,036.0	1,036.0	59.8	950.9		285.3	427.9	
ADMINISTRATIVE & GENERAL															
2.3.1	75%	25%	3,274.3	2,455.7	818.6	2,455.7	818.6	1,596.2	1,596.2	48.5	770.1	35%	269.6	500.6	
2.3.2	75%	25%	2,447.2	1,835.4	611.8	1,835.4	611.8	1,193.0	1,193.0	36.2	575.6	35%	201.5	374.1	
2.3.3	75%	25%	(1,017.5)	(763.1)	(254.4)	(763.1)	(254.4)	(496.0)	(496.0)	0.0	(254.4)	35%	(89.0)	(165.4)	
2.3			4,704.0	3,528.0	1,176.0	3,528.0	1,176.0	2,293.2	2,293.2	84.7	1,091.3		382.1	709.3	
DEPRECIATION AND AMORTIZATION															
2.4.1	59%	41%	6,575.0	3,875.3	2,699.7	3,875.3	2,699.7	2,518.9	2,518.9	138.4	2,561.3	35%	896.5	1,664.9	
2.4.2	0%	100%	463.8	463.8		463.8				0.0	463.8	35%	162.3	301.5	
2.4			7,038.8	3,875.3	3,163.5	3,875.3	3,163.5	2,518.9	2,518.9	138.4	3,025.1		1,058.8	1,966.4	
TAXES - OTHER THAN INCOME															
2.5.1	80%	20%	1,468.8	1,175.0	293.8	1,175.0	293.8	763.8	763.8	17.4	276.4	35%	96.7	179.7	
2.5.2	45%	55%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35%	96.7	179.7	
2.5			1,468.8	1,175.0	293.8	1,175.0	293.8	763.8	763.8	17.4	276.4		96.7	179.7	
TOTAL EXPENSES															
2.			25,484.5	16,834.0	8,650.5	16,834.0	8,650.5	7,160.9	7,160.9	345.4	8,305.2		2,635.8	4,787.0	
REVENUE REQUIREMENT															
3.			42,468.8	24,476.9	17,991.9	24,476.9	17,991.9	5,703.5	5,703.5	17,646.5	17,646.5		5,905.3	10,858.9	
GROSS REVENUE REQUIREMENT (incl. fuel)															
4.1			42,468.8	24,476.9	17,991.9	24,476.9	17,991.9	5,703.5	5,703.5	17,646.5	17,646.5		5,905.3	10,858.9	
GROSS REVENUE REQUIREMENT (excl. fuel)															
4.2			42,468.8	24,476.9	17,991.9	24,476.9	17,991.9	5,703.5	5,703.5	17,646.5	17,646.5		5,905.3	10,858.9	
Less: UNION GAS															
3.1.1			393.3	757.0	401.0								0.0	0.0	
Less: CENTRA GAS															
3.1.2			68.8	75.7	70.1								65.0	72.2	
Less: ST. LAWRENCE															
3.1.3			0.0	0.0	0.0								0.0	0.0	
3.1			6,182.5	11,296.1	5,232.3								5,840.3	10,786.7	
Net: CONSUMERS GAS															
														870.8	

TECUMSEH GAS
RATE DERIVATION
2015 TEST YEAR

Item No.	Transmission and Compression	Col.1	Col.2	Col.3
		Annual Demand	Daily Demand	Commodity
1.1	Cost of service	6,644.6	12,128.8	5,703.5
1.2	Forecasted Gas Volumes	2,736,920.5	45,420.1	4,608,018.9
1.3.1	Unit Cost - Annual (\$/10 ³ m ³)	2.428	267.036	1.238
1.3.2	Unit Cost - Monthly (\$/10 ³ m ³ /month)	0.202	22.253	0.000
1.3.3	Unit Cost - Rounded (\$/10 ³ m ³)	0.202	22.253	1.238
0	(\$/10 ³ m ³ /month) (excl. fuel gas)	0.202	22.253	1.238
1.4	Fuel Ratio (%)			0.35
	Pool Storage	Annual Demand	Daily Demand	Commodity
2.1	Cost of Service Analysis (\$000's)	5,905.3	10,858.9	882.5
2.2	Forecasted Gas Volumes (10 ³ m ³)	2,574,920.5	42,585.1	4,284,018.9
2.3.1	Unit Cost - Annual (\$/10 ³ m ³)	2.2934	254.9931	0.2060
2.3.2	Unit Cost - Monthly (\$/10 ³ m ³ /month)	0.1911	21.2494	0.0000
2.3.3	Unit Cost - Rounded (\$/10 ³ m ³)	0.1911	21.2494	0.2060

TECUMSEH GAS
ISOLATION OF TRANSMISSION RELATED RATE BASE
2015 TEST YEAR

(\$000)

Item No.	Description	Functional Allocation T/C	Pool	Net Investment Avg. of Monthly Avg.	Transmission & Compression	Pool Storage Space	ELIMINATION OF COMPRESSION COSTS			TRANSMISSION COSTS		
							Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
1.1	Transmission Lines	100%	0%	6,294.0	6,294.0	0.0	0.0	0.0	0.0	6,294.0	0.0	0.0
1.2	Compressor Equipment	100%	0%	70,218.1	70,218.1	0.0	(58,039.6)	0.0	0.0	12,178.5	0.0	0.0
1.3	Structures & Improvements	100%	0%	26,215.2	26,215.2	0.0	(10,399.2)	0.0	0.0	15,816.0	0.0	0.0
1.4	Office and Plant Equipment	100%	0%	1,412.3	1,412.3	0.0	(1,136.6)	0.0	0.0	275.7	0.0	0.0
1.5	Land	100%	0%	3,733.0	3,733.0	0.0	(188.7)	0.0	0.0	3,544.3	0.0	0.0
1.6.1	Allowance for - Mat'l's & Supplies	100%	0%	3,084.7	3,084.7	0.0	(2,465.0)	0.0	0.0	619.7	0.0	0.0
1.6.2	- Working Cash Allow.	100%	0%	1,400.0	1,400.0	0.0	(1,372.3)	0.0	0.0	27.7	0.0	0.0
1.7	Provision for LUF	69%	31%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1.				112,357.3	112,357.3	0.0	(73,601.4)	0.0	0.0	38,755.9	0.0	0.0
2.1	Field Lines	0%	100%	33,930.3	0.0	33,930.3	0.0	(33,930.3)	0.0	0.0	0.0	0.0
2.2	Wells	0%	100%	37,657.3	0.0	37,657.3	0.0	(37,657.3)	0.0	0.0	0.0	0.0
2.3	Well Equipment	0%	100%	3,116.7	0.0	3,116.7	0.0	(3,116.7)	0.0	0.0	0.0	0.0
2.4	Measuring & Regulating	0%	100%	8,248.9	0.0	8,248.9	0.0	(8,248.9)	0.0	0.0	0.0	0.0
2.5	Gas Storage Rights	0%	100%	15,716.8	0.0	15,716.8	0.0	(15,716.8)	0.0	0.0	0.0	0.0
2.6	Petroleum and Natural Gas Leases	0%	100%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.7	Base Pressure Gas	0%	100%	40,909.9	0.0	40,909.9	0.0	(40,909.9)	0.0	0.0	0.0	0.0
2.8	Other	0%	100%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.				139,579.9	0.0	139,579.9	0.0	(139,579.9)	0.0	0.0	0.0	0.0
3.	Total			251,937.2	112,357.3	139,579.9	(73,601.4)	(139,579.9)	(139,579.9)	38,755.9	0.0	0.0

TECUMSEH GAS
ISOLATION OF TRANSMISSION RELATED COST OF SERVICE
2015 TEST YEAR

	Col.1	Col.2	Col.3	Col.4	Col.5	Col.6	Col.7	Col.8	Col.9	
	TOTAL COST OF SERVICE			ELIMINATION OF COMPRESSION COSTS			TRANSMISSION COSTS			
Item No.	Functional Allocation T/C	Pool	Utility Return & Expenses	Transmission & Compression	Pool Storage	Compression	Pool Storage	Transmission	Pool Storage	
RATE BASE RETURN AMOUNT			(\$000)	(\$000)	(\$000)					
1.1	Utility Return (net of fuel)	40%	60%	16,984.2	6,793.7	10,190.5	(4,181.0)	(10,190.5)	2,612.7	0.0
1.	Total Return	0%	0%	16,984.2	6,793.7	10,190.5	(4,181.0)	(10,190.5)	2,612.7	0.0
EXPENSES - OPERATION										
2.1.1	Labour	80%	20%	1,429.8	1,143.9	286.0	(1,143.9)	(286.0)	0.0	0.0
2.1.2	Supplies & Other	90%	10%	579.1	521.2	57.9	(521.2)	(57.9)	0.0	0.0
2.1.3	Compressor Station Fuel	100%	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.1.4	Compressor Station Fuel	100%	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.1.5	Other Fuel	100%	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.1.6	Other Fuel	100%	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.1.7	Hydro	100%	0%	366.6	366.6	0.0	(366.6)	0.0	0.0	0.0
2.1.8	Lease Rentals	0%	100%	1,613.9	0.0	1,613.9	0.0	(1,613.9)	0.0	0.0
2.1.9	Surface Rentals	0%	100%	346.1	0.0	346.1	0.0	(346.1)	0.0	0.0
2.1.10	Provision for LUF	69%	31%	4,854.7	3,349.8	1,505.0	(3,349.8)	(1,505.0)	0.0	0.0
2.1	Subtotal			9,190.3	5,381.4	3,808.9	(5,381.4)	(3,808.9)	0.0	0.0
MAINTENANCE										
2.2.1	Company	90%	10%	1,506.0	1,355.4	150.6	(1,339.6)	(150.6)	15.8	0.0
2.2.2	Contractor	80%	20%	1,576.6	1,261.3	315.3	(1,229.3)	(315.3)	32.0	0.0
2.2	Subtotal			3,082.6	2,616.7	465.9	(2,568.9)	(465.9)	47.8	0.0
ADMINISTRATIVE & GENERAL										
2.3.1	General Office	80%	20%	3,274.3	2,619.4	654.9	(2,596.0)	(654.9)	23.4	0.0
2.3.2	Service Fees	80%	20%	2,447.2	1,957.8	489.4	(1,954.5)	(489.4)	3.3	0.0
2.3.3	Overhead Capitalized	80%	20%	(1,017.5)	(814.0)	(203.5)		203.5	(156.5)	0.0
2.3	Subtotal			4,704.0	3,763.2	940.8	(4,550.6)	(940.8)	(129.9)	0.0
DEPRECIATION AND AMORTIZATION										
2.4.1	Depreciation	59%	41%	6,575.0	3,875.3	2,699.7	(3,689.8)	(2,699.7)	185.5	0.0
2.4.2	Amortization	0%	100%	463.8	0.0	463.8	0.0	(463.8)	0.0	0.0
2.4	Subtotal			7,038.8	3,875.3	3,163.5	(3,689.8)	(3,163.5)	185.5	0.0
TAXES - OTHER THAN INCOME										
2.5.1	Municipal	80%	20%	1,468.8	1,175.0	293.8	(875.0)	(293.8)	300.0	0.0
2.5.2	Capital	40%	60%	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.5	Subtotal			1,468.8	1,175.0	293.8	(875.0)	(293.8)	300.0	0.0
2.	TOTAL EXPENSES			25,484.5	16,811.7	8,672.9	(17,065.7)	(8,672.9)	403.4	0.0
3.	REVENUE REQUIREMENT BEFORE TAXES			42,468.8	23,605.4	18,863.4	(21,246.7)	(18,863.4)	3,016.1	0.0

**FUNCTIONALIZATION OF SHORT CYCLE
NET REVENUES TO IN/EX FRANCHISE CUSTOMERS
2015 TEST YEAR
(\$'000)**

Item No.	Description	Col. 1 Net Revenues (\$'000)	Col. 2 Sharing	Col. 3 Net Revenues Shared (\$'000) (Col. 1*Col. 2)	Col. 4 I/C	Col. 5 Storage	Col. 6 I/C (\$'000) (Col. 3*Col. 4)	Col. 7 Storage (\$'000) (Col. 3*Col. 5)
1.	Short Cycle	6,000.0	100%	6,000.0	58%	42%	3,458.1	2,541.9

CLASSIFICATION AND ALLOCATION OF NET REVENUES TO IN/EX FRANCHISE CUSTOMERS

Item No.	Description	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
		Total (\$'000)	Daily (\$'000) (Col. 1*60%)	Annual (\$'000) (Col 1*40%)	Daily (\$'000)	Annual (\$'000)	Daily (\$'000) (Col. 4*Col. 2)	Annual (\$'000) (Col. 5*Col. 3)	Total (\$'000) (Col. 6+Col. 7)
	T/C								
1.1	In Franchise								
1.2	Rate 325		100%	100%	100%				
1.3	Rate 330		0%	0%	0%				
1.4	Rate 331		0%	0%	0%				
1.	TOTAL	3,458.1	2,074.9	1,383.2	100%	2,074.9	1,383.2	3,458.1	
	Storage								
2.1	In Franchise								
2.2	Rate 325		100%	100%	100%				
2.3	Rate 330		0%	0%	0%				
2.4	Rate 331		0%	0%	0%				
2.	TOTAL	2,541.9	1,525.1	1,016.8	100%	1,525.1	1,016.8	2,541.9	
	Total T/C and Storage								
3.1	In Franchise								
3.2	Rate 325		100%	100%	100%				
3.3	Rate 330		0%	0%	0%				
3.4	Rate 331		0%	0%	0%				
3.	TOTAL	6,000.0	3,600.0	2,400.0	100%	3,600.0	2,400.0	6,000.0	

**SUPPLEMENTARY
SETTLEMENT PROPOSAL**

**Enbridge Gas Distribution Inc.
2015 Rate Adjustment**

April 9, 2015

TABLE OF CONTENTS

	<u>Page</u>
Supplementary Settlement Proposal Context	3
Settlement of Upstream Capacity Management Issue	4
Appendix A	
Appendix B	
Appendix C	
Appendix D	

SUPPLEMENTARY SETTLEMENT PROPOSAL CONTEXT

This Supplementary Settlement Proposal is filed with the Ontario Energy Board (the "Board") in connection with the application by Enbridge Gas Distribution Inc. ("Enbridge"), for an order or orders approving or fixing just and reasonable rates for the sale, transmission, distribution and storage of natural gas commencing January 1, 2015.

Following a Settlement Conference held on March 5 and 6, 2015, a Settlement Proposal dated March 13, 2015 was filed with the Board. The agreement reached by all parties and set out in the Settlement Proposal left only one unsettled issue in this proceeding. The unsettled issue related to Enbridge's management of Unabsorbed Demand Charges (UDC) associated with unutilized upstream transportation capacity (the "Upstream Capacity Management Issue"). All parties (as defined in the Settlement Proposal) have now agreed to a settlement of the Upstream Capacity Management Issue with the exception of APPrO which takes no position. The settlement of the Upstream Capacity Management issue is described in this Supplementary Settlement Proposal.

Board Staff is not a party to the Supplementary Settlement Proposal. Although it is not a party to the Supplementary Settlement Proposal, Board Staff will file a submission commenting on two aspects of the settlement: whether the settlement represents an acceptable outcome from a public interest perspective, and whether the accompanying explanation and rationale is adequate to support the settlement.

This document is called a "Supplementary Settlement Proposal" because it is a proposal by the parties to the Board to settle the issues in this proceeding. It is termed a proposal as between the parties and the Board. However, as between the parties, and subject only to the Board's approval of this Supplementary Settlement Proposal, this document is intended to be a legal agreement, creating mutual obligations, and binding and enforceable in accordance with its terms. As set forth later in this Context section, this Supplementary Settlement Proposal is subject to a condition subsequent, that if it is not accepted by the Board in its entirety, then unless amended by the parties it is null and void and of no further effect. In entering into this agreement, the parties understand and agree that, pursuant to the *Ontario Energy Board Act*, the Board has exclusive jurisdiction with respect to the interpretation or enforcement of the terms hereof.

None of the parties can withdraw from the Supplementary Settlement Proposal except in accordance with Rule 30 of the *Ontario Energy Board Rules of Practice and Procedure*. Further, unless stated otherwise, the settlement of the Upstream Capacity Management Issue in this proceeding is without prejudice to the positions parties might take with respect to the same issue in future proceedings, whether during the term of Enbridge's 2014 to 2018 Incentive Regulation plan, or thereafter.

In connection with the Upstream Capacity Management Issue, Enbridge agreed in the Settlement Proposal that, by March 13, 2015, it would provide certain information

requested by other parties. Enbridge filed this information with the Board, and provided it to the parties, on March 12 and 13, 2015.

SETTLEMENT OF UPSTREAM CAPACITY MANAGEMENT ISSUE

All parties with the exception of APPrO which takes no position, have reached a settlement of the Upstream Capacity Management Issue by agreeing to the principles and basis of a 2015 UDC Management Plan that Enbridge will follow, in association with Enbridge's 2015 summer Gas Storage Injection Plan, in order to address intervenor concerns with the amount of potential UDC that could be borne by ratepayers. Enbridge intends to apply the principles and basis of the 2015 UDC Management Plan, as outlined below, to UDC management in subsequent test years in respect of which Enbridge forecasts that UDC will be incurred.

The principles and basis of Enbridge's UDC Management Plan for 2015 and beyond (as needed) are as follows:

1. Enbridge's storage assets must be filled in time for the winter season. If Enbridge fails to fill storage in time for the winter season, it will have to rely more heavily on winter gas supply purchases to meet winter demand.
2. Enbridge's Gas Storage Injection Plan, and therefore the related UDC Management Plan,¹ must be based on current assets, circumstances, constraints, and risks. Enbridge develops its Gas Storage Injection Plan, and the associated UDC Management Plan, based on expectations related to the circumstances, constraints and risks that may occur over the duration of the Plans. These circumstances, constraints and risks can and will change over time. In addition, market conditions can impact the ability of Enbridge to release UDC. Once an amount of UDC release is identified by Enbridge and that capacity is offered to the market, market conditions at the time will impact the term, volume and price of UDC capacity that is ultimately released. Consequently any Gas Storage Injection Plan, and therefore any UDC Management Plan, once developed and implemented, must be flexible enough to accommodate and adapt to any changes in the expectations initially used to develop the Plans. A Gas Storage Injection Plan and the associated UDC Management Plan therefore must consider at least the following:

2.1 Operational constraints (maintenance, construction and planned outages)

2.2 Demand constraints

¹ A UDC Management Plan is driven by (in other words, it is an outcome of) the execution of the gas supply plan. UDC management is determined through execution of the gas supply plan in two ways: 1) if it is determined that planned UDC is required to execute the gas supply plan, UDC is mitigated through utilization of transportation capacity; and 2) if it is determined that planned UDC is not required to execute the gas supply plan, UDC is mitigated through releasing transportation capacity.

End of season storage balances are difficult to predict until the second half of March and are an important part of developing the Gas Storage Injection Plan. Shoulder month (April and October) demand can be unpredictable and must be considered.

2.3 Risk of mechanical failure

Historically, Enbridge Gas Storage relied on higher pressures of gas delivered through the Great Lakes system by TransCanada PipeLines Limited (TransCanada) to inject gas into storage in the summer. Historically, during injection of gas into storage (the "Injection Season"), Enbridge Gas Storage was able to utilize these higher pressures and this reduced the amount of compression that Enbridge would otherwise have needed to fill storage. Due to a change in TransCanada's Great Lakes system flows (July 2013), Enbridge Gas Storage can no longer inject using higher pressure gas and must rely on Union Gas Limited ("Union") yard pressure. This has significantly reduced Enbridge Gas Storage's flexibility. An unscheduled engine/compressor failure is the greatest risk to Gas Storage operations failing to meet the injection quota needed to fill storage by the end of the Injection Season. In general the risk of a failure increases in direct proportion to compressor operating hours. Compression requirements change throughout the injection cycle and an ill-timed failure could result in a gas inventory deficit from which it could be impossible to recover during the remainder of the Injection Season. This could lead to increased winter gas purchases to make up the shortfall.

2.4 Impact of direct purchase customer make-up requirements.

3. Enbridge's UDC Management Plan will follow several guidelines as outlined below:

3.1 Enbridge will avoid summer Dawn purchases and it will fill unutilized upstream capacity to reduce UDC as much as possible. (Enbridge eliminated all summer Dawn purchases in 2014 and it expects to do the same in 2015.)

3.2 Enbridge will attempt to release UDC for seasonal and/or for multi-month periods to the extent such releases can be accommodated by the Gas Storage Injection Plan. Also, to the extent allowed by the Gas Storage Injection Plan, Enbridge will monitor ongoing transportation value and attempt to maximize revenue from any remaining UDC through a combination of monthly and daily releases. Any revenues received from releasing unutilized capacity will be credited to the UDC Deferral Account (UDCDA).

- 3.3 The Enbridge team will meet monthly to evaluate progress on UDC management and it will make adjustments to the UDC Management Plan where necessary.
 - 3.4 The Gas Storage Injection Plan will be monitored at least bi-weekly as part of Enbridge's normal cross-departmental supply/demand planning meetings. UDC management will be discussed as needed during these meetings as well.
4. Enbridge's UDC Management Plan provides more information to stakeholders about how Enbridge plans to manage UDC. The Plan sets out target UDC release amounts that are based upon forecasted demand levels and the Gas Storage Injection Plan at this time and it is subject to change throughout the summer. Enbridge will provide a monthly update to its UDC management outcomes that identifies the underlying factors impacting its decisions.
5. Enbridge utilizes a certain amount of long haul firm transportation to meet demand in peak and near-peak conditions. Such costs are incurred to provide load balancing service to all bundled customers (*i.e.*, system gas and direct purchase customers). Should there be a balance in the UDCDA at the end of the year, Enbridge will propose to clear the balance to all bundled customers based on the deliverability allocator under the Board-approved cost allocation and rate design methodology. Utilization of the deliverability allocator under the Board-approved cost allocation and rate design methodology to clear any year-end balance in the UDCDA to all bundled customers reflects cost causality for such costs.
6. Further particulars of Enbridge's UDC Management Plan for 2015 (and beyond, as needed) are as follows:
- 6.1 March 2015 decision point (for April and rest of Injection Season)
 - 6.1.1 During the month of March, Enbridge estimated its closing March 31st storage balances and reviewed a summer injection schedule. Based upon a review of budgeted daily demand, Enbridge determined an amount of projected unutilized capacity could be released for the April 1st to October 31st period. The amount released was 74,910 GJ per day or approximately 35% of the forecasted April to October unutilized capacity. The release of this capacity generated \$8.5 million.
 - 6.1.2 After reviewing a projection of April demand, Enbridge has decided to fill 150,000 GJ per day of the available April UDC amount for utility purposes.
 - 6.1.3 Enbridge also decided to release 26,370 GJ per day for the month of April. The release of this capacity generated \$0.6 million.

6.1.4 Due to variability in demand in April, Enbridge will utilize or release any remaining UDC in April on a daily basis.

6.2 April 2015 decision point (for May and rest of Injection Season)

6.2.1 After reviewing up-to-date storage balances and storage injections compared to planned injections, as well as updated demand forecasts, Enbridge will review the amount of UDC it anticipated filling in May. At this point, the May UDC fill may be modified in order to keep storage injections on track.

6.2.2 Enbridge will also re-assess whether or not it can release more UDC for the May to October period. At this point in time, the April shoulder season will be partly over and Enbridge will have a clearer picture of how much gas will need to be injected during the injection season. If it is determined an additional amount of transportation capacity can be released, Enbridge will proceed to release that capacity.

6.2.3 The UDC Management Plan currently anticipates that Enbridge can target a release of a further 25,000 GJ per day of capacity for the May to October period, or approximately 24% of the remaining unutilized capacity. Based upon a review of updated injection and demand information at the time this amount may vary.

6.2.4 Currently Enbridge forecasts filling 100,000 GJ per day of the available May UDC amount for utility purposes.

6.2.5 Enbridge will release any remaining UDC for the month of May through a combination of monthly and daily transactions.

6.3 May 2015 decision point (for June and the rest of the Injection Season)

6.3.1 After reviewing up to date storage balances and how storage injections are progressing compared to planned storage injections, Enbridge will review the amount of UDC it anticipated filling for the upcoming month in order to keep storage injections on track.

6.3.2 Enbridge will also re-assess whether or not it can release more UDC for the remaining season. If it is determined an additional amount of transportation capacity can be released, Enbridge will proceed to release that capacity. Unlike the decision points in March and in April, Enbridge will plan to maintain flexibility for the month of October and will look to release capacity for the June to September period.

6.3.3 The UDC Management Plan currently anticipates that Enbridge can target a release of a further 25,000 GJ per day of capacity, or approximately 25% of the remaining unutilized capacity. Based upon a review of updated injection and demand information at the time this amount may vary.

6.3.4 Enbridge will release any remaining UDC for the month of June through a combination of monthly and daily transactions.

6.4 June 2015 decision point (for July and the rest on the Injection Season)

6.4.1 After reviewing up to date storage balances and how storage injections are progressing compared to planned storage injections, Enbridge will review the amount of UDC it anticipated filling for the upcoming month to keep storage injections on track.

6.4.2 Enbridge will also re-assess whether or not it can release more UDC for the remaining season. If it is determined an additional amount of transportation capacity can be released, Enbridge will proceed to release that capacity. Similar to the May decision point, Enbridge will plan to maintain flexibility for the month of October and will look to release capacity for the July to September period.

6.4.3 The UDC Management Plan currently anticipates that Enbridge can target a release of a further 25,000 GJ per day of capacity, or approximately 30% of the remaining unutilized capacity. Based upon a review of updated injection and demand information at the time this amount may vary.

6.4.4 Enbridge will release any remaining UDC for the month of July through a combination of monthly and daily transactions

6.5 July 2015 through September 2015 decision points

6.5.1 For the months of July through to October, Enbridge will release any remaining UDC through a combination of monthly and daily transactions. Depending on forecasts, Enbridge may release any remaining UDC strictly through daily transactions in order to reserve capacity to meet demand, given variability in demand, particularly during the shoulder month of October.

6.6 Summary Table of 2015 UDC Management Plan

Attached at Appendix A is a table that summarizes Enbridge's forecasted 2015 UDC Management Plan. For clarity, Enbridge intends to use Appendix A as the basis for the

monthly update referred to in paragraph 4, above. As part of the development of the 2015 UDC Management Plan, a high level UDC analysis, attached at Appendix B, was developed on the basis of the 2015 budget. Appendix B explains the derivation of line item 3 in Appendix A. It is understood and recognized that, while this Plan identifies certain amounts of UDC to be released, these amounts can potentially change over the course of the injection season for the reasons outlined above. The projected targets set out in Appendix A have been derived using the following assumptions:

- (a) 2015 gas supply plan and assets assumed to be in place therein;
- (b) budgeted weather and demand;
- (c) currently known operational plans for storage at Tecumseh and Dawn; and
- (d) budgeted monthly Dawn discretionary requirements.

6.7 Applicability to Future Years

In the event that Enbridge forecasts UDC in a future gas supply plan beyond 2015, it will develop a UDC Management Plan based on the same principles and basis on which the 2015 UDC Management Plan has been developed. Any such future UDC Management Plan will be provided as part of the gas supply plan that is normally filed in connection with the annual rate application process. This filing will occur in the fall preceding the year in respect of which the particular rate application is made. The fall filing will include a preliminary UDC Management Plan based on the information available at that time. Near the end of the winter season, a revised Plan will be provided to establish release targets based on updated information at the time. Once completed, the revised Plan will be provided by way of a letter to the Board and copies of the letter and the revised Plan will be distributed to all parties to the particular proceeding in which UDC has been identified. Enbridge will then report progress against the revised Plan throughout the summer injection (and UDC management) period.

Evidence: The evidence relating to the settlement of the Upstream Capacity Management Issue includes the information provided to the parties on March 12 and 13, 2015, attached as Appendix C and Appendix D respectively, and the following:

D1-2-1	Gas Costs, Transportation and Storage
D1-2-1 App.A	Monthly Breakdown of UDC Forecast
D2-1-1	Deferral and Variance Accounts
I.D1.EGDI.STAFF.8	Board Staff Interrogatory #8
I.D1.EGDI.CME.10	CME Interrogatory #10
I.D2.EGDI.CME.12	CME Interrogatory #12
I.D2.EGDI.CME.13	CME Interrogatory #13
I.D2.EGCI.CME.14	CME Interrogatory #14
I.D1.EGDI.FRPO.5	FRPO Interrogatory #5
I.D1.EGDI.FRPO.6	FRPO Interrogatory #6
I.D1.EGDI.FRPO.7	FRPO Interrogatory #7
I.D1.EGDI.FRPO.8	FRPO Interrogatory #8

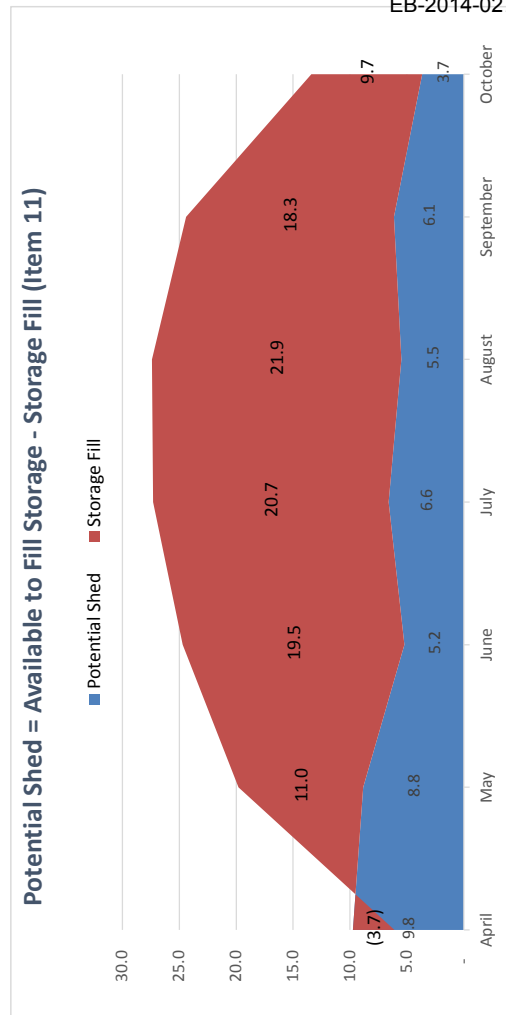
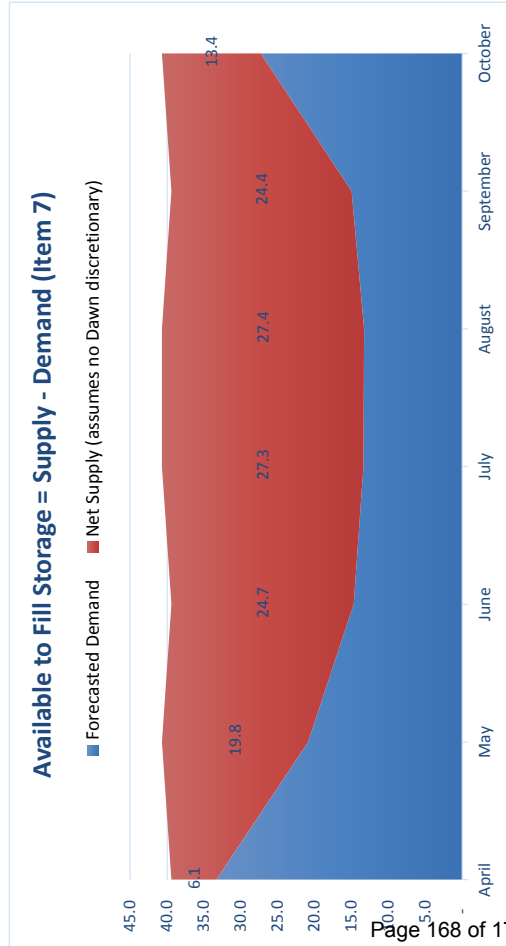
Appendix A: 2015 Summer UDC Management Plan

Item #	Column 1 <u>April</u>	Column 2 <u>May</u>	Column 3 <u>June</u>	Column 4 <u>July</u>	Column 5 <u>August</u>	Column 6 <u>September</u>	Column 7 <u>October</u>	Column 8 <u>Total</u>
14, 2015	30	31	30	31	31	30	31	214
Days in the month								
1. Forecasted UDC To Be Mitigated	9.8	8.5	8.3	8.5	8.5	8.6	8.8	61.0
2. Forecast Dawn Discretionary Requirement Replaced with Utilization of Long Haul Capacity	0.0	0.0	3.0	3.1	3.1	3.0	3.1	15.3
3. Potential UDC Shed	9.8	8.5	5.3	5.4	5.4	5.6	5.7	45.7
4. Forecasted Added Utility Requirement	4.5	3.1	-	-	-	-	-	7.6
5. Forecasted Summer Unutilized Capacity	5.3	5.4	5.3	5.4	5.4	5.6	5.7	38.1
6. April to October Release	2.2	2.3	2.2	2.3	2.3	2.2	2.3	16.0
7. April Capacity Released for the month	0.8							0.8
8. May to October Release (Target)	-	0.8	0.8	0.8	0.8	0.8	0.8	4.6
9. June to September Release (Target)	-	-	0.8	0.8	0.8	0.8	-	3.1
10. July to September Release (Target)	-	-	-	0.8	0.8	0.8	-	2.3
11. Remaining Daily/Monthly Release Capacity	2.3	2.3	1.6	0.8	0.8	1.1	2.6	11.3
12. Total Targeted Daily Capacity to be Released Daily/Monthly (in GJ/day)	73,714	75,090	50,090	25,090	25,090	35,090	85,090	

Daily Quantity Released -GJ's per day	% of remaining capacity released
74,910	35%
26,376	n/a
25,000	24%
25,000	25%
25,000	30%

Appendix B: Potential Shed Analysis based on 2015 Budget

Item#	Item	March	April	May	June	July	August	September	October	Total
1	Forecasted Demand	N/R	33.3	20.9	14.7	13.4	13.3	15.0	27.3	137.9
Supply										
2	EGD Contracted Long Haul TCPL Capacity	N/R	22.1	22.8	22.1	22.8	22.8	22.1	22.8	157.5
3	Direct Purchase Own Transportation	N/R	8.6	8.9	8.6	8.9	8.9	8.6	8.9	61.4
4	Alliance/Vector	N/R	8.7	9.0	8.7	9.0	9.0	8.7	9.0	62.1
5	Dawn Discretionary	N/R	-	-	-	-	-	-	-	-
6 = 2+3+4+5	Net Supply (assumes no Dawn discretionary)	N/R	39.4	40.7	39.4	40.7	40.7	39.4	40.7	281.0
7 = 6 - 1	Available to Fill Storage	N/R	6.1	19.8	24.7	27.3	27.4	24.4	13.4	143.1
8	Month End Target (%)	20%	17%	26%	42%	59%	77%	92%	100%	N/A
9 = 8 x 121.7	Storage Balance (PJ)	24.3	20.7	31.6	51.1	71.8	93.7	112.0	121.7	N/A
10 = 9(mth - prev)	Storage Fill	N/A	(3.7)	11.0	19.5	20.7	21.9	18.3	9.7	97.4
11 = 7 - 10	Potential Shed	N/A	9.8	8.8	5.2	6.6	5.5	6.1	3.7	45.7
12	Per Enbridge UDC Mgmt Plan (Appendix A - Item 3)	N/A	9.8	8.5	5.3	5.4	5.4	5.6	5.7	45.7
13	Difference (due to target storage % rounding)	N/A	(0.0)	0.3	(0.1)	1.2	0.1	0.5	(2.0)	0.0



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March 12, 2015

VIA EMAIL

Ms. Kirsten Walli
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Suite 2700
Toronto, Ontario
M4P 1E4

**Re: EB-2014-0276 - Enbridge Gas Distribution Inc. ("Enbridge")
2015 Rate Application – Year 2 of 5 Year Custom IR Plan
Settlement Conference – Information Requests**

Further to the draft Settlement Proposal sent to parties on March 10th, this is further information, Items a), d), and e), with respect to the unsettled issue identified within the Settlement Proposal.

Yours truly,

[original signed]

Lorraine Chiasson
Regulatory Coordinator

Attachments

cc: Mr. F. Cass, Aird & Berlis
Parties in the Settlement Conference only

Monthly Sendout Data

PJ's	2011	2012	2013	2014
January	77.0	68.2	69.7	85.9
February	65.8	61.0	66.4	73.1
March	60.2	40.2	58.2	70.5
April	38.7	35.0	40.9	40.9
May	22.9	18.3	20.2	22.1
June	15.5	14.8	15.5	15.4
July	14.3	15.5	15.2	15.4
August	14.7	15.2	14.8	14.7
September	14.4	16.7	15.7	16.3
October	27.4	29.1	26.2	27.1
November	39.1	47.4	51.2	51.7
December	56.6	57.6	71.1	61.9
	446.5	419.2	465.2	495.1

2014 Transactional Services Revenue - Transportation Optimization

	Transportation Capacity Optimized PJ's	Revenue Received from Optimization \$ (millions)	Average Unit Rate of Optimization \$/GJ
January	3.53	4.06	1.15
February	2.36	4.12	1.75
March	0.55	0.20	0.36
April	3.72	0.11	0.03
May	4.09	0.06	0.01
June	5.17	0.27	0.05
July	6.17	0.24	0.04
August	4.84	0.22	0.05
September	5.26	0.23	0.04
October	5.62	0.18	0.03
November	3.39	0.54	0.16
December	3.83	2.68	0.70
	48.52	12.91	

2014 Capacity Release UDC Mitigation

	Jul-14			Aug-14			Sep-14			Oct-14		
	Volume Released PJ's	Revenue Received \$(millions)	Average Unit Rate \$/GJ	# of Transactions	Volume Released PJ's	Revenue Received \$(millions)	Average Unit Rate \$/GJ	# of Transactions	Volume Released PJ's	Revenue Received \$(millions)	Average Unit Rate \$/GJ	# of Transactions
Monthly Releases	1.635	0.540	0.330	1	3.410	0.835	0.245	3	3.233	0.623	0.193	4
Daily Releases	1.420	0.397	0.279	51	3.296	0.685	0.208	103	1.981	0.548	0.277	84
Total Capacity Released	3.055	0.936	0.306		6.706	1.520	0.227		5.215	1.171	0.225	
									1.550	0.388	0.250	2
									3.570	1.297	0.363	98
									5.120	1.685	0.329	

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March 13, 2015

VIA EMAIL

Mr. Colin Schuch
Ontario Energy Board
2300 Yonge Street
Suite 2700
Toronto, Ontario
M4P 1E4

**Re: EB-2014-0276 - Enbridge Gas Distribution Inc. ("Enbridge")
2015 Rate Application – Year 2 of 5 Year Custom IR Plan
Settlement Conference – Information Requests**

Further to the draft Settlement Proposal sent to parties on March 10th, we now attach the other two pieces of information (items b) and c) of the unsettled issues) agreed to within the Settlement Proposal.

Yours truly,

[original signed]

Lorraine Chiasson
Regulatory Coordinator

Attachments

cc: Mr. F. Cass, Aird & Berlis
Parties in the Settlement Conference only

Monthly Closing Storage Balances - PJ's

	January	February	March	April	May	June	July	August	September	October	November	December
2011	53.3	25.7	6.7	10.9	34.7	58.2	75.3	92.7	107.4	110.9	103.5	83.8
2012	56.7	33.6	26.7	19.2	31.5	47.5	69.1	91.6	106.1	110.5	97.2	80.3
2013	55.1	27.2	7.3	2.9	19.4	37.3	60.1	84.9	106.3	114.9	102.9	80.9
2014	51.2	29.3	20.9	28.2	47.1	71.0	91.1	107.2	119.7	122.4	114.6	101.4

Monthly Closing Storage Injection/(Withdrawal) Planned Deliverability - % of Maximum Storage

	January	February	March	April	May	June	July	August	September	October	November	December	
2011	-1.77%	-1.12%	-0.67%	-0.60%	0.86%	0.86%	0.86%	0.84%	0.84%	0.48%	0.37%	-1.79%	-1.80%
2012	-1.80%	-1.12%	-0.67%	-0.61%	0.86%	0.86%	0.86%	0.84%	0.82%	0.61%	0.38%	-1.79%	-1.79%
2013	-1.78%	-1.12%	-0.67%	-0.59%	0.85%	0.85%	0.85%	0.83%	0.82%	0.61%	0.38%	-1.79%	-1.81%
2014	-1.79%	-1.10%	-0.65%	-0.48%	0.84%	0.84%	0.84%	0.82%	0.82%	0.61%	0.37%	-1.77%	-1.81%

Monthly Closing Storage Injection/(Withdrawal) Planned Deliverability - GJ/d

	January	February	March	April	May	June	July	August	September	October	November	December
2011	(2,126,989)	(1,351,688)	(809,776)	(716,576)	1,031,668	1,031,668	1,031,668	1,010,400	580,204	444,682	(2,150,127)	(2,162,788)
2012	(2,158,989)	(1,351,688)	(809,776)	(735,478)	1,029,634	1,029,634	1,004,496	983,846	728,629	452,144	(2,154,905)	(2,154,905)
2013	(2,134,905)	(1,351,402)	(809,490)	(692,917)	1,018,646	1,018,646	1,006,008	985,358	730,141	453,656	(2,160,000)	(2,183,834)
2014	(2,155,348)	(1,320,864)	(779,846)	(581,289)	1,026,146	1,026,146	1,000,358	990,358	735,141	444,864	(2,154,561)	(2,195,834)

APPENDIX B

RATE HANDBOOK

OEB FILE NO. EB-2014-0276

DATED: MAY 14, 2015

RATE HANDBOOK

Filed 2015-04-07
EB-2014-0276
Settlement Proposal
Exhibit H2
Tab 6

Schedule 1
Page 1 of 62

ENBRIDGE GAS DISTRIBUTION

HANDBOOK OF RATES AND DISTRIBUTION SERVICES

INDEX

PART I:	GLOSSARY OF TERMS	Page 1
PART II:	RATES AND SERVICES AVAILABLE	Page 4
PART III:	TERMS AND CONDITIONS - APPLICABLE TO ALL SERVICES	Page 5
PART IV:	TERMS AND CONDITIONS - DIRECT PURCHASE ARRANGEMENTS	Page 7
PART V:	RATE SCHEDULES	Page 10

Part I

GLOSSARY OF TERMS

In this Handbook of Rates and Distribution Services, each term set out below shall have the meaning set out opposite it:

Annual Turnover Volume ("ATV"): The sum of the contracted volumes injected into and withdrawn from storage by an applicant within a contract year.

Annual Volume Deficiency: The difference between the Minimum Annual Volume and the volume actually taken in a contract year, if such volume is less than the Minimum Annual Volume.

Applicant: The party who makes application to the Company for one or more of the services of the Company and such term includes any party receiving one or more of the services of the Company.

Authorized Volume: In regards to Sales Service Agreements, the Contract Demand.

In regards to Bundled Transportation Service arrangements, the Contract Demand (CD) less the amount by which the Applicant's Mean Daily Volume (MDV) exceeds the Daily Delivered Volume (Delivery) and less the volume by which the Applicant has been ordered to curtail or discontinue the use of gas (Curtailment Volume) or otherwise represented as:

CD – (MDV – Delivery) – Curtailment Volume

Back-stopping: A service whereby alternative supplies of gas may be available in the event that an Applicant's supply of gas is not available for delivery to the Company.

Banked Gas Account: A record of the amount of gas delivered by the Applicant to the Company in respect of a Terminal Location (credits) and of volume of gas taken by the Applicant at the Terminal Location (debits)

Billing Contract Demand: Applicable only to new customers who take Dedicated Service under Rate 125. The Company and the Applicant shall determine a Billing Contract Demand which would result in annual revenues over the term of the contract that would enable the Company to recover the invested capital, return on capital, and O&M costs of the Dedicated Service in accordance with its system expansion policies.

Billing Month: A period of approximately thirty (30) days following which the Company renders a bill to an applicant. The billing month is determined by the Company's monthly Reading and Billing Schedule. With respect to rate 135 LVDC's, there are eight summer months and four winter months.

Board: Ontario Energy Board. (OEB)

Bundled Service: A service in which the demand for natural gas at a Terminal Location is met by the Company utilizing Load balancing resources.

Buy/Sell Arrangement: An arrangement, the terms of which are provided for in one or more agreements to which one or more of an end user of gas (being a party that buys from the Company gas delivered to a Terminal Location), an affiliate of an end user and a marketer, broker or agent of an end user is a party and the Company is a party, and pursuant to which the Company agrees to buy from the end user or its affiliate a supply of gas and to sell to the end user gas delivered to a Terminal Location served from the gas distribution network. The Company will not enter into any new buy/sell agreement after April 1, 1999.

Buy/Sell Price: The Price per cubic meter which the Company would pay for gas purchased pursuant to a Buy/Sell Arrangement in which the purchase takes place in Ontario.

Commodity Charge: A charge per unit volume of gas actually taken by the Applicant, as distinguished from a demand charge which is based on the maximum daily volume an Applicant has the right to take.

Company: Enbridge Gas Distribution Inc.

Contract Demand: A contractually specified volume of gas applicable to service under a particular Rate Schedule for each Terminal Location which is the maximum volume of gas the Company is required to deliver on a daily basis under a Large Volume Distribution Contract.

Cubic Metre ("m³"): That volume of gas which at a temperature of 15 degrees Celsius and at an absolute pressure of 101.325 kilopascals ("kPa") occupies one cubic metre. "10³m³" means 1,000 cubic metres.

Curtailment: An interruption in an Applicant's gas supply at a Terminal Location resulting from compliance with a request or an order by the Company to discontinue or curtail the use of gas.

Curtailment Credit: A credit available to interruptible customers to recognize the benefits they provide to the system during the winter months.

Curtailment Delivered Supply (CDS): An additional volume of gas, in excess of the Applicant's Mean Daily Volume and determined by mutual agreement between the Applicant and the Company, which is Nominated and delivered by or on behalf of the Applicant to a point of interconnection with the Company's distribution system on a day of Curtailment.

Customer Charge: A monthly fixed charge that reflects being connected to the gas distribution system.

Daily Consumption VS Gas Quantity: The volume of natural gas taken on a day at a Terminal Location as measured by daily metering equipment or, where the Company does not own and maintain daily metering equipment at a Terminal Location, the

volume of gas taken within a billing period divided by the number of days in the billing period.

Daily Delivered Volume: The volume of gas accepted by the Company as having been delivered by an Applicant to the Company on a day.

Dedicated Service: An Unbundled Service provided through a gas distribution pipeline that is initially constructed to serve a single customer, and for which the volume of gas is measured through a billing meter that is directly connected to a third party transporter or other third party facility, when service commences.

Delivery Charge: A component of the Rate Schedule through which the Company recovers its operating costs.

Demand Charge: A fixed monthly charge which is applied to the Contract Demand specified in a Service Contract.

Demand Overrun: The amount of gas taken at a Terminal Location exceeding the Contract Demand.

Direct Purchase: Natural gas supply purchase arrangements transacted directly between the Applicant and one or more parties, including the Company.

Disconnect and Reconnect Charges: The charges levied by the Company for disconnecting or reconnecting an Applicant from or to the Company's distribution system.

Diversion: Delivery of gas on a day to a delivery point different from the normal delivery point specified in a Service Contract.

Firm Service: A service for a continuous delivery of gas without curtailment, except under extraordinary circumstances.

Firm Transportation ("FT"): Firm Transportation service offered by upstream pipelines to move gas from a receipt point to a delivery point, as defined by the pipeline.

Force Majeure: Any cause not reasonably within the control of the Company and which the Company cannot prevent or overcome with reasonable due diligence, including:

(a) physical events such as an act of God, landslide, earthquake, storm or storm warning such as a hurricane which results in evacuation of an affected area, flood, washout, explosion, breakage or accident to machinery or equipment or lines of pipe used to transport gas, the necessity for making repairs to or alterations of such machinery or equipment or lines of pipe or inability to obtain materials, supplies (including a supply of services) or permits required by the Company to provide service;

(b) interruption and/or curtailment of firm transportation by a gas transporter for the Company;

(c) acts of others such as strike, lockout or other industrial disturbance, civil disturbance, blockade, act of a public enemy, terrorism, riot, sabotage, insurrections or war, as well as physical damage resulting from the negligence of others;

(d) in relation to Load Balancing, failure or malfunction of any storage equipment or facilities of the Company; and

(e) governmental actions, such as necessity for compliance with any applicable laws.

Gas: Natural Gas.

Gas Delivery Agreement: A written agreement pursuant to which the Company agrees to transport gas on the Applicant's behalf to a specified Terminal Location.

Gas Distribution Network: The physical facilities owned by the Company and utilized to contain, move and measure natural gas.

Gas Sale Contract: A written agreement pursuant to which the Company agrees to supply and deliver gas to a specified Terminal Location.

Gas Supply Charge: A charge for the gas commodity purchased by the applicant.

Gas Supply Load Balancing Charge: A charge in the Rate Schedules where the Company recovers the cost of ensuring gas supply matches consumption on a daily basis.

General Service Rates: The Rate Schedules applicable to those Bundled Services for which a specific contract between the Company and the Applicant is not generally required. The General Service Rates include Rates 1, 6, and 9 of the Company.

Gigajoule ("GJ"): See Joule.

Hourly Demand: A contractually specified volume of gas applicable to service under a particular Rate Schedule which is the maximum volume of gas the Company is required to deliver to an Applicant on a hourly basis under a Service Contract.

Imperial Conversion Factors:

Volume:		
1,000 cubic feet (cf)	=	1 Mcf
	=	28.32784 cubic metres (m ³)
1 billion cubic feet (cf)	=	28.32784 10 ⁶ m ³

Pressure:		
1 pound force per square inch (p.s.i.)	=	6.894757 kilopascals (kPa)
1 inch Water Column (in W.C.) (60°F)	=	0.249 kPa (15.5°C)
1 standard atmosphere	=	101.325 kPa

Energy:		
1 million British thermal units	=	1 MMBtu
	=	1.055056 gigajoules (GJ)
948,213.3 Btu	=	1 GJ

Monetary Value:		
\$1 per Mcf	=	\$0.03530096 per m ³
\$1 per MMBtu	=	\$0.9482133 per GJ

Interruptible Service: Gas service which is subject to curtailment for either capacity and/or supply reasons, at the option of the Company.

Intra-Alberta Service: Firm transportation service on the Nova pipeline system under which volumes are delivered to an Intra-Alberta point of acceptance.

Joule ("J"): The amount of work done when the point of application of a force of one newton is displaced a distance of one metre in the direction of the force. One megajoule ("MJ") means 1,000,000 joules; one gigajoule ("GJ") means 1,000,000,000 joules.

Large Volume Distribution Contract: (LVDC): A written agreement pursuant to which the Company agrees to supply and deliver gas to a specified Terminal Location.

Large Volume Distribution Contract Rates: The Rate Schedules applicable for annual consumption exceeding 340,000 cubic metres of gas per year and for which a specific contract between the Company and the Applicant is required.

Load-Balancing: The balancing of the gas supply to meet demand. Storage and other peak supply sources, curtailment of interruptible services, and diversions from one delivery point to another may be used by the Company.

Make-up Volume: A volume of gas nominated and delivered, pursuant to mutually agreed arrangements, by an Applicant to the Company for the purpose of reducing or eliminating a net debit balance in the Applicant's Banked Gas Account.

Mean Daily Volume (MDV): The volume of gas which an Applicant who delivers gas to the Company, under a T-Service arrangement, agrees to deliver to the Company each day in the term of the arrangement.

Metric Conversion Factors:

Volume:		
1 cubic metre (m ³)	=	35.30096 cubic feet (cf)
1,000 cubic metres	=	10 ³ m ³
	=	35,300.96 cf
	=	35.30096 Mcf
28.32784 m ³	=	1 Mcf

Pressure:		
1 kilopascal (kPa)	=	1,000 pascals
	=	0.145 pounds per square inch (p.s.i.)
101.325 kPa	=	one standard atmosphere

Energy:		
1 megajoule (MJ)	=	1,000,000 joules
	=	948.2133 British thermal units (Btu)
1 gigajoule (GJ)	=	948,213.3 Btu
1.055056 GJ	=	1 MMBtu

Monetary Value:		
\$1 per 10 ³ m ³	=	\$0.02832784 per Mcf
\$1 per gigajoule	=	\$1.055056 per MMBtu

Minimum Annual Volume: The minimum annual volume as stated in the customer's contract, also Section E.

Natural Gas: Natural and/or residue gas comprised primarily of methane.

Nominated Volume: The volume of gas which an Applicant has advised the Company it will deliver to the Company in a day.

Nominate, Nomination: The procedure of advising the Company of the volume which the Applicant expects to deliver to the Company in a day.

Ontario Energy Board: An agency of the Ontario Government which, amongst other things, approves the Company's Rate Schedules (Part V of this HANDBOOK) and the matters described in Parts III and IV of this HANDBOOK.

Point of Acceptance: The point at which the Company accepts delivery of a supply of natural gas for transportation to, or purchase from, the Applicant.

Rate Schedule: A numbered rate of the Company as fixed or approved by the OEB. that specifies rates, applicability, character of service, terms and conditions of service and the effective date.

Seasonal Credit: A credit applicable to Rate 135 customers to recognize the benefits they provide to the storage operations during the winter period.

Service Contract: An agreement between the Company and the Applicant which describes the responsibilities of each party in respect to the arrangements for the Company to provide Sales Service or Transportation Service to one or more Terminal Locations.

System Sales Service: A service of the Company in which the Company acquires and sells to the Applicant the Applicant's natural gas requirements.

T-Service: Transportation Service.

Terminal Location: The building or other facility of the Applicant at or in which natural gas will be used by the Applicant.

Transportation Service: A service in which the Company agrees to transport gas on the Applicant's behalf to a specified Terminal Location.

Unbundled Service: A service in which the demand for natural gas at a Terminal Location is met by the Applicant contracting for

separate services (upstream transportation, load balancing/storage, transportation on the Company's distribution system) of which only Transportation Service is mandatory with the Company.

Western Canada Buy Price: The price per cubic metre which the Company would pay for gas pursuant to a Buy/Sell Agreement in which the purchase takes place in Western Canada.

PART II

RATES AND SERVICES AVAILABLE

The provisions of this PART II are intended to provide a general description of services offered by the Company and certain matters relating thereto. Such provisions are not definitive or comprehensive as to their subject matter and may be changed by the Company at any time without notice.

SECTION A - INTRODUCTION

1. In Franchise Services

Enbridge Gas Distribution provides in franchise services for the transportation of natural gas from the point of its delivery to Enbridge Gas Distribution to the Terminal Location at which the gas will be used. The natural gas to be transported may be owned by the Applicant for service or by the Company. In the latter case, it will be sold to the customer at the outlet of the meter located at the Terminal Location.

Applicants may elect to have the Company provide all-inclusively the services which are mutually agreed to be required or they may select (from the 300 series of rates, and Rate 125) only the amounts of those services which they consider they need.

The all-inclusive services are provided pursuant to Rates 1, 6 and 9, ("the General Service Rates") and Rates 100, 110, 115, 135, 145, and 170 ("the Large Volume Service Rates"). Individual services are available under Rates 125, 300, 315, and 316 ("the Unbundled Service Rates").

Service to residential locations is provided pursuant to Rate 1.

Service which may be interrupted at the option of the Company is available, at rates lower than would apply for equivalent service under a firm rate schedule, pursuant to Rates 145, 170. Under all other rate schedules, service is provided upon demand by the Applicant, i.e., on a firm service basis.

2. Ex-Franchise Services

Enbridge Gas Distribution provides ex-franchise services for the transportation of natural gas through its distribution system to a point of interconnection with the distribution system of other

distributors of natural gas. Such service is provided pursuant to Rate 200 and provides for the bundled transportation of gas owned by the Company, owned by customers of that distributor, or owned by that distributor.

For the purposes of interpreting the terms and conditions contained in this Handbook of Rates and Distribution Services the ex-franchise distributor shall be considered to be the applicant for the transportation of its customer owned gas and shall assume all the obligations of transportation as if it owned the gas.

Nominations for transportation service must specify whether the volume to be transported is to displace firm or interruptible demand or general service.

In addition, the Company provides Compression, Storage, and Transmission services on its Tecumseh system under Rates 325, 330 and 331.

SECTION B - DIRECT PURCHASE ARRANGEMENTS

Applicants who purchase their natural gas requirements directly from someone other than the Company or who are brokers or agents for an end user, may arrange to transport gas on the Company's distribution network in conjunction with a Western Buy/Sell Arrangement or pursuant to an Ontario Delivery Transportation Service Arrangement, whether Bundled or Unbundled, or a Western Bundled Transportation Service Arrangement.

B. Western Canada

Buy/Sell in a Western Canada Buy/Sell Arrangement the Applicant delivers gas to a point in Western Canada which connects with the transmission pipeline of TransCanada PipeLines Limited. At that point, the Company purchases the gas from the Applicant at a price specified in Rider 'B' of the rate schedules less the costs for transmission of the gas from the point of purchase to a point in Ontario at which the Company's gas distribution network connects with a transmission pipeline system. The Company will not be entering into any new Western Canada buy/sell arrangements after April 1, 1999.

C. Ontario Delivery T-Service Arrangements

In an Ontario Delivery T-Service Arrangement the Applicant delivers gas, to a contractually agreed-upon point of acceptance in Ontario.

Delivery from the point of direct interconnection with the Company's gas distribution network to a Terminal Location served from the Company's gas distribution network may be obtained by the Applicant either under the Bundled Service Rate Schedules or under the Unbundled Service Rate Schedules.

(i) Bundled T-Service

Bundled T-Service is so called because all of the services required by the Applicant (delivery and load balancing) are provided for the prices specified in the applicable Rate Schedule. In a Bundled T-Service arrangement the Applicant contracts to deliver each day to the Company a Mean Daily Volume of gas. Fluctuations in the demand for gas at the Terminal Location are balanced by the Company.

(ii) Unbundled T-Service

The Unbundled Service Rates allow an Applicant to contract for only such kinds of service as the Applicant chooses. The potential advantage to an Applicant is that the chosen amounts of service may be less than the amounts required by an average customer represented in the applicable Rate Schedule, in which case the Applicant may be able to reduce the costs otherwise payable under Bundled T-Service.

D. Western Delivery T-Service Arrangement

In a Western Delivery T-Service Arrangement the Applicant contracts to deliver each day to a point on the TransCanada PipeLines Ltd. transmission system in Western Canada a Mean Daily Volume of gas plus fuel gas. Delivery from that point to the Terminal Location is carried out by the Company using its contracted capacity on the TransCanada PipeLines Limited. system and its gas distribution network. Unbundled T-Service in Ontario is not available with the Western Delivery Option.

An Applicant desiring to receive Transportation Service or to establish a Buy/Sell Agreement must first enter into the applicable written agreements with the Company.

PART III

**TERMS AND CONDITIONS APPLICABLE
TO ALL SERVICES**

The provisions of this PART III are applicable to, and only to, Sales Service and Transportation Service.

SECTION A - AVAILABILITY

Unless otherwise stated in a Rate Schedule, the Company's rates and services are available throughout the entire franchised area serviced by the Company. Transportation service and/or sales service will be provided subject to the Company having the capacity in its gas distribution network to provide the service requested. When the Company is requested to supply the natural gas to be delivered, service shall be available subject to the Company having available to it a supply of gas adequate to meet the requirement

without jeopardizing the supply to its existing customers.

Service shall be made available after acceptance by the Company of an application for service to a Terminal Location at which the natural gas will be used.

SECTION B - ENERGY CONTENT

The price of natural gas sold at a Terminal Location is based on the assumption that each cubic metre of such natural gas contains a certain number of megajoules of energy which number is specified in the Rate Schedules. Variations in cost resulting from the energy content of the gas actually delivered to the Company by its supplier(s) differing from the assumed energy content will be recorded and used to adjust future bills. Such adjustments shall be made in accordance with practices approved from time to time by the Ontario Energy Board.

SECTION C - SUBSTITUTION PROVISION

The Company may deliver gas from any standby equipment provided that the gas so delivered shall be reasonably equivalent to the natural gas normally delivered.

SECTION D - BILLS

Bills will be mailed or delivered monthly or at such other time period as set out in the Service Contract. Gas consumption to which the Company's rates apply will be determined by the Company either by meter reading or by the Company's estimate of consumption where meter reading has not occurred. The rates and charges applicable to a billing month shall be those applicable to the calendar month which includes the last day of the billing month.

SECTION E - MINIMUM BILLS

The minimum bill per month applicable to service under any particular Rate Schedule shall be the Customer Charge plus any applicable Contract Demand Charges for Delivery, Gas Supply Load Balancing, and Gas Supply and any applicable Direct Purchase Administration Charge, all as provided for in the applicable Rate Schedule.

In addition, for service under each of the Large Volume Distribution Contact Rates, if in a contract year a volume of gas equal to or greater than the product of the Contract Demand multiplied by a contractually specified multiple of the Contract Demand ("Minimum Annual Volume") is not taken at the Terminal Location the Applicant shall pay, in addition to the minimum monthly bills, the amount obtained when the difference between the Minimum Annual Volume and the volume taken in the contract year (such difference being the Annual Volume Deficiency) is multiplied by the applicable Minimum Bill Charge(s) as provided for in the applicable Rate Schedule. Notwithstanding the foregoing, the Minimum Annual Volume shall

be the greater of the Minimum Annual Volume as determined above and 340,000 m³.

If gas deliveries to the Terminal Location have been ordered to be curtailed or discontinued in a contract year at the request of the Company and have been curtailed or discontinued as ordered, the Minimum Annual Volume shall be reduced for each day of curtailment or discontinuance by the excess of the Contract Demand over the volume delivered to the Terminal Location on such day.

SECTION F - PAYMENT CONDITIONS

Enbridge Gas Distribution charges are due when the bill is received, which is considered to be three days after the date the bill is rendered, or within such other time period as set out in the Service Contract. A late payment charge of 1.5% per month (19.56% effectively per annum) of all of the unpaid Enbridge Gas Distribution charges, including all applicable federal and provincial taxes, is applied to the account on the seventeenth (17th) day following the date the bill is due.

SECTION G - TERM OF ARRANGEMENT

When gas service is provided and there is no written agreement in effect relating to the provision of such service, the term for which such service is to continue shall be one year. The term shall automatically be extended for a further year immediately following the expiry of any initial one year term or one year extension unless reasonable notice to terminate service is given to the Company, in a manner acceptable to the Company, prior to the expiry of the term. An Applicant receiving such service who temporarily discontinues service in the initial one year term or any one year extension and does not pay all the minimum bills for the period of such temporary discontinuance of service shall, upon the continuance of service, be liable to pay an amount equal to the unpaid minimum bills for such period. When a written agreement is in effect relating to the provision of gas service, the term for which such service is to continue shall be as provided for in the agreement.

SECTION H - RESALE PROHIBITION

Gas taken at a Terminal Location shall not be resold other than in accordance with all applicable laws and regulations and orders of any governmental authority or OEB having jurisdiction.

SECTION I - MEASUREMENT

The Company will install, operate and maintain at a Terminal Location such measurement equipment of suitable capacity and design as is required to measure the volume of gas delivered. Any special conditions for measurement are contained in the General Terms and Conditions which form part of each Large Volume Distribution Contract.

SECTION J - RATES IN CONTRACTS

Notwithstanding any rates for service specified in any Service Contract, the rates and charges provided for in an applicable Rate Schedule shall apply for service rendered on and after the effective date stated in such Rate Schedule until such Rate Schedule ceases to be applicable.

SECTION K - ADVICE RE: CURTAILMENT

The Company, if requested, will advise Applicants taking interruptible service of its estimate of service curtailment for the forthcoming winter. Such estimate will be provided as guidance to the Applicant in arranging for alternate fuel supply requirements. Abnormal weather and/or other unforeseen events may cause greater or lesser curtailment of service than expected.

SECTION L - DAILY DELIVERED VOLUMES

For purposes including that of calculating daily overrun gas volumes, the Company will recognize as having been delivered to it on a given day the sum of:

- a) the volume of gas delivered under Intra-Alberta transportation arrangements, if any, plus;
- b) the volume of gas delivered under FT transportation arrangements, if any, plus;

SECTION M - AUTHORIZED OVERRUN GAS

If an Applicant requests permission to exceed the Authorized Volume for a day, and such authorization is granted, such gas shall constitute Authorized Overrun Gas. Such gas shall either be sold by the Company to the Applicant pursuant to the provisions of Rate 320 applicable on such day, or, at the Company's sole discretion, under the Rate Schedule the customer is purchasing prior to such request. If the Applicant is supplying their own gas requirements and if the Applicant request and at the Company's sole discretion, such Overrun Gas will be debited to the Applicant's Banked gas Account.

SECTION N - UNAUTHORIZED SUPPLY OVERRUN GAS

If an Applicant for Transportation Service pursuant to the General Service Rates on any day delivers to the Company a Daily Delivered Volume which is less than the Mean Daily Volume, the volume of gas by which the Mean Daily Volume applicable to such day exceeds the Daily Delivered Volume delivered by the Applicant to the Company on such day shall constitute Unauthorized Supply Overrun Gas and shall be deemed to have been taken and purchased on such day. The rate applicable to such volume shall be 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and the EDA delivery areas respectively.

Unauthorized Supply Overrun Gas for a day applicable to a Service Contract with an Applicant for service under the Large Volume Distribution Contract Rates is:

- (a) the volume of gas by which the Daily Gas Quantity under the Service Contract on such day exceeds the Authorized Volume for such day, if any
plus
- (b) if the day is in the months of December to March inclusive for an Applicant taking service on Rate 135 under Option a) or if the day is in the month of December under Option b), or if the day is a day on or in respect of which the Applicant has been requested in accordance with the Service Contract to curtail or discontinue the use of gas and the Service Contract is in whole or in part for interruptible Transportation Service, the volume of gas, if any, by which
- (i) the Mean Daily Volume set out in the Service Contract and is applicable to such day exceeds
- (ii) the Daily Delivered Volume delivered by the Applicant to the Company on such day, which excess volume of gas shall be deemed to have been taken and purchased by the Applicant on such day.

The Applicant shall pay the Company for Unauthorized Supply Overrun Gas at the rate applicable to Unauthorized Supply Overrun Gas as provided for in the Rate Schedule(s) applicable to the Service Contract.

An Applicant taking service pursuant to a Gas Delivery Agreement and a Large Volume Distribution Contract Rate must provide two business days notice to the Company of the Applicant's intention to deliver a Daily Delivered Volume which is less than the Mean Daily Volume for a specified time period. Failure to provide proper notice will result in Unauthorized Supply Overrun Gas calculated as the difference between Daily Delivered Volume and the Mean Daily Volume.

Unauthorized Supply Overrun Gas for a day applicable to a Service Contract with an Applicant for service under Rate 125 or Rate 300 shall be determined from the provisions of the applicable Rate Schedule. The Applicant shall pay the Company for Unauthorized Supply Overrun Gas at the rate applicable to Unauthorized Supply Overrun Gas as provided for in the Rate Schedule(s) applicable to the Service Contract.

SECTION O – COMPANY RESPONSIBILITY AND LIABILITY

This Section O applies only to gas distribution service under Rates 1, 6 and 9, and does not replace or supercede the terms in any applicable Service Contract.

The Company shall make reasonable efforts to maintain, but does not guarantee, continuity of gas service to its customers. The Company may, in its sole discretion, terminate or interrupt gas service to customers;

to maintain safety and reliability on, or to facilitate construction, installation, maintenance, repair, replacement or inspection of the Company's facilities; or

for any reason related to dangerous or hazardous circumstances, emergencies or Force Majeure.

The Company shall not be liable for any loss, injury, damage, expense, charge, cost or liability of any kind, whether direct, indirect, special or consequential in nature, (excepting only direct physical loss, injury or damage to a customer or a customer's property, resulting from the negligent acts or omissions of the Company, its employees or agents) arising from or connected with any failure, defect, fluctuation or interruption in the provision of gas service by the Company to its customers.

SECTION P – OBLIGATION FOR LARGE CUSTOMERS TO PROVIDE CONSUMPTION AND EMERGENCY CONTACT INFORMATION

All customers whose annual consumption exceeds 1,000,000 m3 are obligated to provide their expected annual consumption, peak demand, and emergency contact information to the Company annually.

PART IV

TERMS AND CONDITIONS – DIRECT PURCHASE ARRANGEMENTS

Any Applicant, at the time of applying for service, may elect, in and for the term of any Service Contract, to deliver its own natural gas requirements to the Company and the Company shall deliver gas to a Terminal Location as required by the Applicant, subject to the terms and conditions contained in the applicable Rate Schedule and in the Service Contract. For Buy/Sell Arrangements and Bundled T-Service the deliveries by the Applicant to the Company shall be at the Applicant's estimated mean daily rate of consumption.

Backstopping of an Applicant's natural gas supply for Transportation Service arrangements will be available pursuant to Rate 320 subject to the Company's ability to do so using reasonable commercial efforts. Gas Purchase Agreements in respect to Buy/Sell Arrangements shall specify terms and conditions available to the Company to alleviate certain consequences of the Applicant's failure to deliver the required volume of gas.

The following Terms and Conditions shall apply to, and only to, Transportation Service and/or Gas Purchase Agreements.

SECTION A - NOMINATIONS

An Applicant delivering gas to the Company pursuant to a contract is responsible for advising the Company, by means of a contractually specified Nomination procedure, of the daily volume of gas to be delivered to the Company by or on behalf of the Applicant.

An initial daily volume must be Nominated by a contractually specified time before the first day on which gas is to be delivered to the Company. Any Nomination, once accepted by the Company, shall be considered as a standing nomination applicable to each subsequent day in a contract term unless specifically varied by written notice to the Company.

A contract may specify certain contractual provisions that are applicable in the event that an Applicant either fails to advise of a revised daily nomination or fails to deliver the daily volume so nominated.

A Nominated Volume in excess of the Applicant's Maximum Daily Volume as specified in the Service Contract will not be accepted except as specifically provided for in any contract.

SECTION B - OBLIGATION TO DELIVER

During any period of curtailment or discontinuance of Bundled interruptible Transportation Service as ordered by the Company, any Applicant supplying its own gas requirements must, on such day, deliver to the Company the Mean Daily Volume of gas specified in any Service Contract.

Each Applicant taking service pursuant to a Gas Delivery Agreement and a Large Volume Distribution Contract Rate is obligated to deliver the Mean Daily Volume of gas as specified in any Service Contract, unless the Applicant provides two business days notice to the Company of the Applicant's intention to deliver a Daily Delivered Volume which is less than the Mean daily Volume for a specified time period.

An Applicant taking service on Rate 135 under Option a) must deliver to the Company the Mean Daily Volume of gas specified in the Service Contract in the months of December to March, inclusive.

An Applicant taking service on Rate 135 under Option b) must deliver to the Company the Modified Mean Daily Volume of gas specified in the Service Contract in the month of December.

Applicants taking service on General Service rates pursuant to a Direct Purchase Agreement must, on each day in the term of such

agreement, deliver to the Company the Mean Daily Volume of gas specified in such agreement.

SECTION C - DIVERSION RIGHTS

Subject to compliance with the Terms and Conditions of all Required Orders, an Applicant who has entered into a Transportation Service Agreement or Agreements which provide(s) for deliveries to the Company for more than one Terminal Location shall have the right, on such terms and only on such terms as are specified in the applicable Transportation Service Agreement, to divert deliveries from one or more contractually specified Terminal Locations to other contractually specified Terminal Locations.

SECTION D - BANKED GAS ACCOUNT (BGA)

For T-Service Applicants, the Company shall keep a record ("Banked Gas Account") of the volume of gas delivered by the Applicant to the Company in respect of a Terminal Location (credits) and of the volume of gas taken by the Applicant at the Terminal Location (debits). (Any volume of gas sold by the Company to the Applicant in respect to the Terminal Location shall not be debited to the Banked Gas Account). The Company shall periodically report to the Applicant the net balance in the Applicant's Banked Gas Account.

SECTION E - DISPOSITION OF BANKED GAS ACCOUNT (BGA) BALANCES

A. The following Terms and Conditions shall apply to Bundled T-Service:

(a) At the end of each contract year, disposition of any net debit balance in the Banked Gas Account (BGA) shall be made as follows:

The Applicant, by written notice to the Company within thirty (30) days of the end of the contract year, may elect to return to the Company, in kind, during the one hundred and eighty (180) days following the end of the contract year, that portion of any debit balance in the Banked Gas Account as at the end of the contract year not exceeding a volume of twenty times the Applicant's Mean Daily Volume by the Applicant delivering to the Company on days agreed upon by the Company and the Applicant a volume of gas greater than the Mean Daily Volume, if any, applicable to such day under a Service Contract. Any volume of gas returned to the Company as aforesaid shall not be credited to the Banked Gas Account in the subsequent contract year. Any debit balance in the Banked Gas Account as at the end of the contract year which is not both elected to be returned, and actually returned, to the Company as aforesaid shall be deemed to have been sold to the Applicant and the Applicant shall pay for such gas within ten (10) days of the rendering of a bill therefor. The rate applicable to such gas shall be:

(1) for *Bundled Western T-Service*, 120% of the average price over the contracted year, based on the published index price

for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

(2) for *Bundled Ontario T-Service*, 120% of the average price over the contracted year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year.

(b) A credit balance in the Banked Gas Account as at the end of the contract year must be eliminated in one or more of the following manners, namely:

(i) Subject to clause (ii), if the Applicant continues to take service from the Company under a contract pursuant to which the Applicant delivers gas to the Company and the Applicant so elects (by written notice to the Company within thirty (30) days of the end of the contract year), that portion of such balance which the Applicant stipulates in such written notice and which does not exceed twenty times the Applicant's Mean Daily Volume may be carried forward as a credit to the Banked Gas Account for the next succeeding contract year. Any volume duly elected to be carried forward under this clause shall, and may only, be reduced within the period of one hundred and eighty (180) days ("Adjustment Period") immediately following the contract year, by the Applicant delivering to the Company, on days in the Adjustment Period agreed upon by the Company and the Applicant ("Adjustment Days"), a volume of gas less than the Mean Daily Volume applicable to such day under a Service Contract. Subject to the foregoing, the credit balance in the Banked Gas Account shall be deemed to be reduced on each Adjustment Day by the volume ("Daily Reduction Volume") by which the Mean Daily Volume applicable to such day exceeds the greater of the volume of gas delivered by the Applicant on such day and the Nominated Volume for such day which was accepted by the Company.

(ii) Any portion of a credit balance in the Banked Gas Account which is not eligible to be eliminated in accordance with clause (i), or which the Applicant elects (by written notice to the Company within thirty (30) days of the end of the contract year) to sell under this clause, shall be deemed to have been tendered for sale to the Company and the Company shall purchase such portion at:

(1) for *Bundled Western T-Service*, a price per cubic metre of eighty percent (80%) of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the Company's average transportation cost to its franchise area over the contract year.

(2) for *Bundled Ontario T-Service*, a price per cubic metre of eighty percent (80%) of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

Any volume of gas deemed to have been so tendered for sale shall be deemed to have been eliminated from the credit balance of the Banked Gas Account.

During the Adjustment Period the Company shall use reasonable efforts to accept the Applicant's reduced gas deliveries. Any credit balance in the Banked Gas Account not eliminated as aforesaid in the Adjustment Period shall be forfeited to, and be the property of, the Company, and such volume of gas shall be debited to the Banked Gas Account as at the end of the Adjustment Period.

Subject to its ability to do so, the Company will attempt to accommodate arrangements which would permit adjustments to Banked Gas Account balances at times and in a manner which are mutually agreed upon by the Applicant and the Company.

B. The following Terms and Conditions shall apply to Unbundled Service:

The Terms and Conditions for disposition of Cumulative Imbalance Account balances shall be as specified in the applicable Service Contracts.

RATE NUMBER: **1**

RESIDENTIAL SERVICE

APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a residential building served through one meter and containing no more than six dwelling units ("Terminal Location").

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	<u>Billing Month</u> January to December <u>\$20.00</u>
Monthly Customer Charge	
Delivery Charge per cubic metre	
For the first 30 m ³ per month	7.9283 ¢/m ³
For the next 55 m ³ per month	7.4693 ¢/m ³
For the next 85 m ³ per month	7.1098 ¢/m ³
For all over 170 m ³ per month	6.8419 ¢/m ³
Transportation Charge per cubic metre	5.0263 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	14.7740 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F".
The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2015 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191, effective October 1, 2014.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 1 Handbook 10
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RATE NUMBER: **6**

GENERAL SERVICE

APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") for non-residential purposes.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	<u>Billing Month</u>
	January
	to
	<u>December</u>
Monthly Customer Charge	\$70.00
Delivery Charge per cubic metre	
For the first 500 m ³ per month	7.9137 ¢/m ³
For the next 1050 m ³ per month	6.2259 ¢/m ³
For the next 4500 m ³ per month	5.0441 ¢/m ³
For the next 7000 m ³ per month	4.2847 ¢/m ³
For the next 15250 m ³ per month	3.9473 ¢/m ³
For all over 28300 m ³ per month	3.8627 ¢/m ³
Transportation Charge per cubic metre	5.0263 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	14.8012 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F".
The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2015 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191, effective October 1, 2014.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 1 Handbook 11
------------------------------------	---	------------------------------	--	----------------------------



RATE NUMBER:

9

CONTAINER SERVICE

APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") at which, such gas is authorized by the Company to be resold by filling pressurized containers.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month
	January
	to
	December
Monthly Customer Charge	\$235.95
Delivery Charge per cubic metre	
For the first 20,000 m ³ per month	10.6026 ¢/m³
For all over 20,000 m ³ per month	9.9249 ¢/m³
Transportation Charge per cubic metre	5.0263 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	14.7216 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2015 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191, effective October 1, 2014.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 12



RATE NUMBER: **100**

FIRM CONTRACT SERVICE

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), to be delivered at a specified maximum daily volume of not less than 10,000 cubic metres and not more than 150,000 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	<u>Billing Month</u> January to December <u>\$122.01</u>
Monthly Customer Charge	
Delivery Charge	
Per cubic metre of Contract Demand	36.0000 ¢/m ³
Per cubic metre of gas delivered	0.1683 ¢/m ³
Gas Supply Load Balancing Charge	0.7482 ¢/m ³
Transportation Charge per cubic metre	5.0263 ¢/m ³
System Sales Gas Supply Charge per cubic metre (If applicable)	14.8012 ¢/m ³

Monthly Minimum Bill: The Monthly Customer Charge plus the Monthly Contract Demand Charge.

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 2 Handbook 13
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RATE NUMBER: 100

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2015 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191, effective October 1, 2014.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 2 of 2 Handbook 14
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RATE NUMBER: **110**

LARGE VOLUME LOAD FACTOR SERVICE

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 146 times a specified maximum daily volume of not less than 1,865 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	<u>Billing Month</u> <u>January</u> to <u>December</u> <u>\$587.37</u>
Monthly Customer Charge	
Delivery Charge	
Per cubic metre of Contract Demand	22.9100 ¢/m ³
Per cubic metre of gas delivered	
For the first 1,000,000 m ³ per month	0.5687 ¢/m ³
For all over 1,000,000 m ³ per month	0.4187 ¢/m ³
Gas Supply Load Balancing Charge	0.1481 ¢/m ³
Transportation Charge per cubic metre	5.0263 ¢/m ³
System Sales Gas Supply Charge per cubic metre (If applicable)	14.7216 ¢/m ³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 2 Handbook 15
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RATE NUMBER: **110**

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

5.7000 ¢/m³

In determining the Annual Volume Deficiency, the minimum bill multiplier shall not be less than 146.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2015 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191, effective October 1, 2014.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2 Handbook 16
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	



RATE NUMBER: **115**

LARGE VOLUME LOAD FACTOR SERVICE

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 292 times a specified maximum daily volume of not less than 1,165 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	<u>Billing Month</u> January to December <u>\$622.62</u>
Monthly Customer Charge	
Delivery Charge	
Per cubic metre of Contract Demand	24.3600 ¢/m ³
Per cubic metre of gas delivered	
For the first 1,000,000 m ³ per month	0.2242 ¢/m ³
For all over 1,000,000 m ³ per month	0.1242 ¢/m ³
Gas Supply Load Balancing Charge	0.0582 ¢/m ³
Transportation Charge per cubic metre	5.0263 ¢/m ³
System Sales Gas Supply Charge per cubic metre (If applicable)	14.7216 ¢/m ³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 2 Handbook 17
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RATE NUMBER: 115

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

5.2657 ¢/m³

In determining the Annual Volume Deficiency the minimum bill multiplier shall not be less than 292.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2015 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191, effective October 1, 2014.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 2 of 2 Handbook 18
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RATE NUMBER **125**

EXTRA LARGE FIRM DISTRIBUTION SERVICE

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified maximum daily volume of natural gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 cubic metres. The Service under this rate requires Automatic Meter Reading (AMR) capability.

CHARACTER OF SERVICE:

Service shall be firm except for events specified in the Service Contract including force majeure.

For Non-Dedicated Service the monthly demand charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Applicant shall not exceed the Hourly Demand.

For Dedicated Service the monthly demand charges payable shall be based on the Billing Contract Demand or the Contract Demand specified in the Service Contract. The Applicant shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

DISTRIBUTION RATES:

The following rates and charges, as applicable, shall apply for deliveries to the Terminal Location.

Monthly Customer Charge	\$500.00
Demand Charge	
Per cubic metre of the Contract Demand or the Billing Contract Demand, as applicable, per month	8.2361 ¢/m³
Direct Purchase Administration Charge	\$75.00
Forecast Unaccounted For Gas Percentage	0.7%

Monthly Minimum Bill: The Monthly Customer Charge plus the Monthly Demand Charge.

TERMS AND CONDITIONS OF SERVICE:

1. To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

2. Unaccounted for Gas (UFG) Adjustment Factor:

The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

3. Nominations:

Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer's daily load plus the UFG. Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

Schedule of nominations under Rate 125 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer's nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 6 Handbook 19
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RATE NUMBER	125
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Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

The Company permits pooling of Rate 125 contracts for legally related customers who meet the Business Corporations Act (Ontario) ("OBICA") definition of "affiliates" to allow for the management of those contracts by a single manager. The single manager is jointly liable with the individual customers for all of their obligations under the contracts, while the individual customers are severally liable for all of their obligations under their own contracts.

4. Authorized Demand Overrun:

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery (the sum of the customer's Contract Demand and the authorized overrun amount) required to serve the customer's daily load, plus the UFG. In the event that gas usage exceeds the gas delivery on a day where demand overrun is authorized, the excess gas consumption shall be deemed Supply Overrun Gas. Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Terminal Location provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate **0.27 ¢/m³**

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

5. Unauthorized Demand Overrun:

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions.

6. Unauthorized Supply Overrun:

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 2 of 6 Handbook 20
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RATE NUMBER	125
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7. Unauthorized Supply Underrun:

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (P_u) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$$

P_m = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

E_r = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03769 / 1.055056) * 0.5$$

P_l = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

Term of Contract:

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service:

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including the load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 3 of 6 Handbook 21
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RATE NUMBER	125
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LOAD BALANCING PROVISIONS:

Load Balancing Provisions shall apply at the customer's Terminal Location or at the location of the meter installation for a customer served from a dedicated facility. In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

Definitions:

Aggregate Delivery:

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

Applicable Delivery Area:

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area:

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area:

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

Actual Consumption:

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's Terminal Location or in the event of combined nominations at the Terminal Locations specified.

Net Available Delivery:

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

Daily Imbalance:

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance:

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the customer last balanced or was deemed to have balanced its Cumulative Imbalance account.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 4 of 6 Handbook 22
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RATE NUMBER	125
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Maximum Contractual Imbalance:

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

Winter and Summer Seasons:

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order:

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee:

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.8346 cents/m3 applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance

Tier 2 = 1.0015 cents/m3 applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to customers of its intent to impose cash out for over delivery of gas during the summer season.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 5 of 6 Handbook 23
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RATE NUMBER	125
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For customers delivering to a Primary Delivery Area other than EGD's CDA or EGD's EDA, the Tier 1 Fee is applied to Daily Imbalance of greater than 0% but less than 10% of the Maximum Contractual Imbalance

The customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas than the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

Cumulative Imbalance Charges:

Customers may trade Cumulative Imbalances within a delivery area. Customers may also nominate to transfer gas from their Cumulative Imbalance Account into an unbundled (Rate 315 or Rate 316) storage account of the customer subject to their storage contract parameters.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the customer's imbalance exceeds their Maximum Contractual Imbalance the Company shall deem the excess imbalance to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 1.0631 cents/m3 per unit of imbalance.

In addition, on any day that the Company declares an Operational Flow Order, negative Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders including cash out instructions for Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2015. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191 effective October 1, 2014.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 6 of 6
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 24



RATE NUMBER: 135	SEASONAL FIRM SERVICE
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APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 340,000 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure. A maximum of five percent of the contracted annual volume may be taken by the Applicant in a single month during the months of December to March inclusively.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month	
	December to March	April to November
Monthly Customer Charge	\$115.08	\$115.08
Delivery Charge		
For the first 14,000 m ³ per month	6.7255 ¢/m ³	2.0255 ¢/m ³
For the next 28,000 m ³ per month	5.5255 ¢/m ³	1.3255 ¢/m ³
For all over 42,000 m ³ per month	5.1255 ¢/m ³	1.1255 ¢/m ³
Gas Supply Load Balancing Charge	0.0000 ¢/m³	0.0000 ¢/m³
Transportation Charge per cubic metre	5.0263 ¢/m³	5.0263 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	14.7282 ¢/m³	14.7282 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

The applicant has the option of delivering either Option a) a Mean Daily Volume ("MDV") based on 12 months, or Option b) a Modified Mean Daily Volume ("MMDV") based on nine months of deliveries. Authorized Volumes for the months of January, February and March would be zero under option b).

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Failure to deliver a volume of gas equal to the Mean Daily Volume under Option a) set out in the Service Contract during the months of December to March inclusive may result in the Applicant not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Failure to deliver a volume of gas equal to the Modified Mean Daily Volume under Option b) set out in the Service Contract during the month of December may result in the Applicant not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 2 Handbook 25
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RATE NUMBER: **135**

SEASONAL CREDIT:

Rate per cubic metre of Mean Daily Volume from December to March	\$	0.77 /m ³
Rate per cubic metre of Modified Mean Daily Volume for December	\$	0.77 /m ³

SEASONAL OVERRUN CHARGE:

During the months of December through March inclusively, any volume of gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Gas Supply Load Balancing Charge, Transportation Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Load Balancing Charge, Transportation Charge and the maximum Delivery Charge.

Seasonal Overrun Charges:

<i>December and March</i>	23.5036 ¢/m³
<i>January and February</i>	58.7590 ¢/m³

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service):	8.5754 ¢/m³
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TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2015 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191, effective October 1, 2014.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 2 of 2 Handbook 26
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RATE NUMBER	145	INTERRUPTIBLE SERVICE
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APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service as ordered by the Company exercising its sole discretion. The Company reserves the right to satisfy itself that the customer can accommodate the interruption of gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. Any Applicant for service under this rate schedule must agree to transport a minimum annual volume of 340,000 cubic metres.

CHARACTER OF SERVICE:

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 16 hours prior to the time at which such curtailment or discontinuance is to commence. An Applicant may, by contract, agree to accept a shorter notice period.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	\$123.34
Delivery Charge	
Per cubic metre of Firm Contract Demand	8.2300 ¢/m ³
For the first 14,000 m ³ per month	2.6321 ¢/m ³
For the next 28,000 m ³ per month	1.2731 ¢/m ³
For all over 42,000 m ³ per month	0.7141 ¢/m ³
Gas Supply Load Balancing Charge	0.3638 ¢/m ³
Transportation Charge per cubic metre	5.0263 ¢/m ³
System Sales Gas Supply Charge per cubic metre (If applicable)	14.8144 ¢/m ³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 16 hours of notice per cubic metre of Mean Daily Volume from December to March \$ 0.50 /m³

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 27



RATE NUMBER	145
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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Applicant forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Applicant taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered curtailment, may forfeit its curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

7.9792 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2015 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191, effective October 1, 2014.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 2 of 2 Handbook 28
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RATE NUMBER 170	LARGE INTERRUPTIBLE SERVICE
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APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas of not less than 30,000 cubic metres and a minimum annual volume of 5,000,000 cubic metres to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service when required by the Company. The Company reserves the right to satisfy itself that the customer can accommodate the interruption of gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. The Company, exercising its sole discretion, may order interruption of gas service upon not less than four (4) hours notice.

CHARACTER OF SERVICE:

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	\$279.31
Delivery Charge	
Per cubic metre of Contract Demand	4.0900 ¢/m ³
Per cubic metre of gas delivered	
For the first 1,000,000 m ³ per month	0.4111 ¢/m ³
For all over 1,000,000 m ³ per month	0.2111 ¢/m ³
Gas Supply Load Balancing Charge	0.1945 ¢/m³
Transportation Charge per cubic metre	5.0263 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	14.7216 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March **\$ 1.10 /m³**

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 2 Handbook 29
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RATE NUMBER	170
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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Applicant forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Applicant taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered curtailment, may forfeit its curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

5.5889 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2015 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191, effective October 1, 2014.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 2 of 2 Handbook 30
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RATE NUMBER: **200**

WHOLESALE SERVICE

APPLICABILITY:

To any Distributor who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of an annual supply of natural gas to customers outside of the Company's franchise area.

CHARACTER OF SERVICE:

Service shall be continuous (firm), except for events as specified in the Service Contract including force majeure, up to the contracted firm daily demand and subject to curtailment or discontinuance, of demand in excess of the firm contract demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	<u>Billing Month</u> January to December
Monthly Customer Charge The monthly customer charge shall be negotiated with the applicant and shall not exceed:	\$2,000.00
Delivery Charge Per cubic metre of Firm Contract Demand	14.7000 ¢/m³
Per cubic metre of gas delivered	1.1304 ¢/m³
Gas Supply Load Balancing Charge	0.6239 ¢/m³
Transportation Charge per cubic metre	5.0263 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	14.7216 ¢/m³
Buy/Sell Sales Gas Supply Charge per cubic metre (If applicable)	14.6987 ¢/m³

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable to volumes of natural gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Delivery less any volumes, which the Company does not own and are received at the Point of Acceptance for delivery to the Applicant at the Point of Delivery.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March \$ **1.10 /m³**

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 2 Handbook 31
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RATE NUMBER: 200

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Applicant forfeiting the right to receive interruptible service under this rate schedule.

Any Applicant taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered curtailment, may forfeit its curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

6.7376 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2015 under Sales Service including Buy/Sell Arrangements and Transportation Service. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates as the Board Order, EB-2014-0191, effective October 1, 2014.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 2 of 2 Handbook 32
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RATE NUMBER: **300**

FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation to a single Terminal Location of a specified maximum daily volume of natural gas. The Company reserves the right to limit service under this schedule to customers whose maximum contract demand does not exceed 600,000 m3. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is firm unless a customer is currently served under interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Applicant taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

CHARACTER OF SERVICE:

The Service shall be continuous (firm) except for events specified in the Service Contract including force majeure. The Applicant is neither allowed to take a daily quantity of gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the service contract including force majeure and, in addition, shall be subject to curtailment or discontinuance of service when the Company notifies the customer under normal circumstances 4 hours prior to the time that service is subject to curtailment or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in Service Contract.

DISTRIBUTION RATES:

Monthly Customer Charge	\$500.00
Monthly Contract Demand Charge Firm	24.9071 ¢/m³
Interruptible Service:	
Minimum Delivery Charge	0.3249 ¢/m³
Maximum Delivery Charge	0.9826 ¢/m³
Direct Purchase Administration Charge	\$75.00
Forecast Unaccounted For Gas Percentage	0.7%

Monthly Minimum Bill: The Monthly Customer Charge plus the Monthly Contract Demand Charge.

TERMS AND CONDITIONS OF SERVICE:

1. To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

2. **Unaccounted for Gas (UFG) Adjustment Factor:**

The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a).

3. **Nominations:**

Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the customer's meter.

Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

Schedule of nominations under Rate 300 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer's nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 6 Handbook 33
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RATE NUMBER: **300**

Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

4. Authorized Demand Overrun:

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery required to serve the customer's daily load, including quantities of gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.

5. Unauthorized Demand Overrun:

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas will establish a new Contract Demand and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions. Where a customer receives interruptible service hereunder and consumes gas during a period of interruption, such gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, interruptible customers consuming gas during a scheduled interruption shall pay a penalty charge of \$18.00 per m3.

6. Unauthorized Supply Overrun:

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

- i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 6
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 34



RATE NUMBER: **300**

7. Unauthorized Supply Underrun:

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

- i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (P_u) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$$

P_m = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

E_r = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:

$$P_u = (P_1 * E_r * 100 * 0.03769 / 1.055056) * 0.5$$

P_1 = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

Term of Contract:

A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service:

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including interruptible service and load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

Load Balancing:

Any difference between actual daily-metered consumption and the actual daily volume of gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 3 of 6
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 35



RATE NUMBER: 300

LOAD BALANCING PROVISIONS:

Load Balancing Provisions shall apply at the customer's Terminal Location.

In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

Definitions:

Aggregate Delivery:

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

Applicable Delivery Area:

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area:

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area:

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

Actual Consumption:

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's premise.

Net Available Delivery:

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

Daily Imbalance:

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance:

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 4 of 6 Handbook 36
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RATE NUMBER: **300**

Maximum Contractual Imbalance:

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand.

Winter and Summer Seasons:

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order:

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee:

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance and shall be subject to a charge of 0.8346 cents/M3

Tier 2 = Daily Imbalance of greater than 10% but less than Maximum Contractual Imbalance shall be subject to a charge of 1.0015 cents/m3

The customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 5 of 6
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 37



RATE NUMBER: **300**

A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas than the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

Cumulative Imbalance Charges:

Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 0.6892 cents/m3 per unit of imbalance.

The customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2015. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191 effective October 1, 2014.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 6 of 6
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 38



RATE NUMBER	315	GAS STORAGE SERVICE
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APPLICABILITY:

This rate is available to any customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the customer shall maintain a positive balance of gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on either of two storage allocation methodologies: (customer's average winter demand - customer's average annual demand) x 151, or [(17 x customer's maximum hourly demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The customer may inject and withdraw gas based on the quantity of gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE:

Service shall be firm when used in conjunction with firm distribution service. Service is interruptible when used in conjunction with interruptible distribution service. All service is subject to contract terms and force majeure.

The service is available on two bases:

- (1) Service nominated daily based on the available capacity and gas in storage up to the maximum contracted daily deliverability; and
- (2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

RATE:

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

Monthly Customer Charge:	\$150.00
Storage Reservation Charge:	
Monthly Storage Space Demand Charge	0.0493 ¢/m³
Monthly Storage Deliverability Demand Charge	19.1273 ¢/m³
Injection & Withdrawal Unit Charge:	0.3135 ¢/m³

Monthly Minimum Bill: The sum of the Monthly Customer Charge plus Monthly Demand Charges.

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

All Storage Space and Deliverability/Injection Demand Charges are applicable monthly. Injection and withdrawal charges are applicable to each unit of gas injected or withdrawn based on daily nominations and No-Notice Storage Service quantities.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 3
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 39



RATE NUMBER	315
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All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of gas.

TERMS AND CONDITIONS OF SERVICE:

1. Nominated Storage Service:

Nominations under this rate shall only be accepted at the standard North American Energy Standards Board ("NAESB") nomination windows. The customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the customer's Primary Delivery Area for purposes other than consumption at the customer's own meter.

Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's Contract Demand (CD).

The customer may also nominate gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's CD. Any gas in excess of the contract demand will be subject to cash out as injection overrun gas.

The Company reserves the right to limit injection and withdrawal rights to all storage customers in certain situations, such as major maintenance or construction projects, and may reduce nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of gas actually delivered or injected.

2. No-Notice Storage Service:

The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows customers taking gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual consumption of the customer.

No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a customer. Where the customer serves multiple delivery locations from a single storage Service Contract, the customer shall specify the order in which gas is to be delivered to each Terminal Location served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location.

The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of gas available in storage is insufficient to meet the requirements of the customer under a No-Notice Storage Service, the customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection overrun gas and cashed out at 50% of the lowest index price of gas.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 3 Handbook 40
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	



RATE NUMBER 315

Other provisions:

If the customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own gas provided that such injection does not reduce the right of the customer to withdraw the full amount of gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract:

A minimum of one year.

A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2015. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191 effective October 1, 2014.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 3 of 3 Handbook 41
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RATE NUMBER: **316**

GAS STORAGE SERVICE AT DAWN

APPLICABILITY:

This rate is available to any customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The customer shall maintain a positive balance of gas in storage at all times. In addition, the customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area.

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand.

Storage space shall be based on either of two storage allocation methodologies: (customer's average winter demand - customer's average annual demand) x 151, or [(17 x customers's maximum hourly demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The customer may inject and withdraw gas based on the quantity of gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE:

Service shall be firm when used in conjunction with firm distribution service. Service is interruptible when used in conjunction with interruptible distribution service. All service is subject to contract terms and force majeure.

The service is nominated based on the available capacity and gas in storage up to the maximum contracted daily deliverability.

RATE:

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

Monthly Customer Charge:	\$150.00
Storage Reservation Charge:	
Monthly Storage Space Demand Charge	0.0493 ¢/m³
Monthly Storage Deliverability Demand Charge	5.1917 ¢/m³
Injection & Withdrawal Unit Charge:	0.1191 ¢/m³

Monthly Minimum Bill: The sum of the Monthly Customer Charge plus Monthly Demand Charges.

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

All Storage Space and Deliverability/Injection Demand Charges are applicable monthly. Injection and withdrawal charges are applicable to each unit of gas injected or withdrawn based on daily nominations.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of gas.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 42



RATE NUMBER: 316

TERMS AND CONDITIONS OF SERVICE:

Nominated Storage Service:

The customer shall nominate storage injections and withdrawals daily. The customer may change daily nominations based on the nomination windows within a day as defined by the customer contract with Union Gas Limited and TransCanada PipeLines (TCPL).

The customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area.

The Company reserves the right to limit injection and withdrawal rights to all storage customers in certain situations, such as major maintenance or construction projects, and may reduce nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of gas actually delivered or injected.

The customer may transfer the title of gas in storage.

Other provisions:

If the customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own gas provided that such injection does not reduce the right of the customer to withdraw the full amount of gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract:

A minimum of one year.

A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2015. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191 effective October 1, 2014.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 43



RATE NUMBER: **320**

BACKSTOPPING SERVICE

APPLICABILITY:

To any Applicant whose delivery of natural gas to the Company for transportation to a Terminal Location has been interrupted prior to the delivery of such gas to the Company.

CHARACTER OF SERVICE:

The volume of gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to firm service customers on a first requested basis and any balance shall be available to interruptible customers on a first requested basis.

RATE:

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Charges specified in any of the Company's other Rate Schedules pursuant to which the Applicant is taking service, shall be as follows:

	<u>Billing Month</u>
	January
	to
	<u>December</u>
Gas Supply Charge	
Per cubic metre of gas sold	20.1535 ¢/m³

provided that if upon the request of an Applicant, the Company quotes a rate to apply to gas which is delivered to the Applicant at a particular Terminal Location on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such gas shall be the rate quoted by the Company.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2015 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191, effective October 1, 2014.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 44



RATE NUMBER:	325	TRANSMISSION, COMPRESSION AND POOL STORAGE SERVICE
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APPLICABILITY AND CHARACTER OF SERVICE:

Service under this rate schedule shall apply to the Transmission and Compression Service Agreement with Union Gas Limited dated April 1, 1989, and the Transmission, Compression and Pool Storage Service Agreement with Centra Gas Ontario Inc. dated May 30, 1994. Service shall be provided subject to the terms and conditions specified in the Service Agreement.

RATE:

The Customer shall pay for service rendered in each month in a contract year, the sum of the following applicable charges:

	Transmission & Compression \$/10 ³ m ³	Pool Storage \$/10 ³ m ³
Demand Charge for:		
Annual Turnover Volume	0.2023	0.1911
Maximum Daily Withdrawal Volume	22.2530	21.2494
Commodity Charge	1.2377	0.2060

FUEL RATIO REQUIREMENT:

Fuel Ratio applicable to per unit of gas injected and withdrawn is 0.35%.

MINIMUM BILL:

The minimum monthly bill shall be the sum of the applicable Demand Charges as stated in Rate Section above.

EXCESS VOLUME AND OVERRUN RATES:

In addition to the charges provided for in the Rate Section above, the Customer shall pay, for services rendered, the sum of the following applicable charges as they are incurred:

TERMS AND CONDITIONS OF SERVICE:

1. Excess Volumes will be billed at the total of the Excess Volume Charges as stated above.
2. Transmission and Compression, and Pool Storage Overrun Service will be billed according to the following:
 - (a) At the end of each month, in a contract year, the Company will make a determination, for each day in the month, of
 - (i) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account into the Company System, at the Point of Delivery and the Customer's Maximum Daily Injection Volume, and
 - (ii) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account from the Company System, at the Point of Delivery, and the Customer's Maximum Daily Withdrawal Volume.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 45



RATE NUMBER: 325

	Excess Volume Charge \$/10³m³ / Year	Overrun Charge \$/10³m³ / Day
Transmission & Compression		
Authorized	2.6705	0.7316
Unauthorized	-	293.7397
Pool Storage		
Authorized	2.5227	0.6986
Unauthorized	-	280.4924

(b) For each day of the month, where any such differences exceed 2.0 percent of the Customer's relevant Maximum Daily Injection Volume and/or Maximum Daily Withdrawal Volume, the Customer shall pay a charge equal to the relevant Overrun rates, as stated above, for such differences.

BILLING ADJUSTMENT:

1. Injection deficiency - If at the beginning of any Withdrawal Period the Customer's Storage Balance is less than the Customer's Annual Turnover Volume, due solely to the Company's inability to inject gas for any reason other than the fault of the Customer, then the applicable Demand Charge for Annual Turnover Volume for the contract year beginning the prior April 1 as stated in Rate Section as applicable, shall be adjusted by multiplying each by a fraction, the numerator of which shall be the Customer's Storage Gas Balance as of the beginning of such Withdrawal Period and the denominator shall be the Customer's Annual Turnover Volume as it may have been established for the then current year.
2. Withdrawal deficiency - If in any month in a contract year for any reason other than the fault of the Customer, the Company fails or is unable to deliver during any one or more days, the amount of gas which the Customer has nominated, up to the maximum volumes which the Company is obligated by the Agreement to deliver to the Customer, then the Demand Charge for maximum Contract Daily Withdrawal Volume in the contract year otherwise payable for the month in which such failure occurs, as stated in Rate Section above, as applicable, shall be reduced by an amount for each day of deficiency to be calculated as follows: The Demand Charge for maximum Contract Daily Withdrawal Volume for the contract year for the month will be divided by 30.4 and the result obtained will then be multiplied by a fraction, the numerator being the difference between the nominated volume for such day and the delivered volume for such day and the denominator being the Customer's maximum Contract Daily Withdrawal Volume for such contract year.

TERMS AND EXPRESSIONS:

In the application of this Rate Schedule to each of the Agreements, terms and expressions used in this Rate Schedule have the meanings ascribed thereto in such Agreement.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2015. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191 effective October 1, 2014.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 2 of 2 Handbook 46
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RATE NUMBER: 330	TRANSMISSION AND COMPRESSION AND POOL STORAGE
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APPLICABILITY:

To any Applicant who enters into a Storage Contract with the Company for delivery by the Applicant to the Company and re-delivery by the Company to the Applicant of a volume of natural gas owned by the Applicant.

CHARACTER OF SERVICE:

Service under this rate is for Full Cycle or Short Cycle storage service; with firm or interruptible injection and withdrawal service, all as may be available from time to time.

RATE:

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	Firm \$/10 ³ m ³	Full Cycle Interruptible \$/10 ³ m ³	Short Cycle \$/10 ³ m ³
Monthly Demand Charge per unit of Annual Turnover Volume:			
Minimum	0.3934	0.3934	-
Maximum	1.9671	1.9671	-
Monthly Demand Charge per unit of Contracted Daily Withdrawal:			
Minimum	43.5024	34.8020	-
Maximum	217.5122	174.0097	-
Commodity Charge per unit of gas delivered to / received from storage:			
Minimum	1.4437	1.4437	0.4874
Maximum	7.2187	7.2187	47.1550

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

TRANSACTIONING IN ENERGY:

The conversion factor is 37.74MJ/m³, which corresponds to Union Gas' System Wide Average Heating Value, as per the Board's RP-1999-0017 Decision with Reasons.

MINIMUM BILL:

The minimum monthly bill shall be the sum of the applicable Demand Charges.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 2 Handbook 47
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RATE NUMBER: 330

OVERRUN RATES:

The units rates stated below will apply to overrun volumes. The provision of Authorized Overrun service will be at the Company's sole discretion.

	Firm \$/10 ³ m ³	Full Cycle Interruptible \$/10 ³ m ³	Short Cycle \$/10 ³ m ³
Authorized Overrun			
Annual Turnover Volume			
Negotiable, not to exceed:	47.1550	47.1550	47.1550
Authorized Overrun			
Daily Injection/Withdrawal			
Negotiable, not to exceed:	47.1550	47.1550	47.1550
Unauthorized Overrun			
Annual Turnover Volume			
Excess Storage Balance			
September 1 - November 30	471.5499	471.5499	471.5499
December 1 - October 31	47.1550	47.1550	47.1550
Unauthorized Overrun			
Annual Turnover Volume			
Negative Storage Balance			

TERMS AND CONDITIONS OF SERVICE:

1. All Services are available at the Company's sole discretion.
2. Delivery and Re-delivery of the volume of natural gas shall be from/to the facilities of Union Gas Limited and / or TransCanada PipeLines Limited in Dawn Township and/or Niagara Gas Transmission Limited in Moore Township.
3. The Customers daily injections or withdrawals will be adjusted to provide for the fuel ratio stated in the Fuel Ratio Section. In the event that a Short Cycle service does not require fuel for injection and/or withdrawal, the fuel ratio commodity charge may be waived.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2015. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191 effective October 1, 2014.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 2 of 2 Handbook 48
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RATE NUMBER: **331**

TECUMSEH TRANSPORTATION SERVICE

APPLICABILITY:

To any Applicant who enters into an agreement with the Company pursuant to the Rate 331 Tariff ("Tariff") for transportation service on the Company's pipelines extending from Tecumseh to Dawn ("Tecumseh Pipeline"). The Company will receive gas at Tecumseh and deliver the gas at Dawn. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

CHARACTER OF SERVICE:

Transportation service under this Rate Schedule may be available on a firm basis ("FT Service") or an interruptible basis ("IT Service"), subject to the terms and conditions of service set out in the Tariff and the applicable rates set out below.

RATE:

The following rates, effective January 1, 2015, shall apply in respect of FT and IT Service under this Rate Schedule:

	Demand Rate \$/10 ³ m ³	Commodity Rate \$/10 ³ m ³
FT Service	5.5340	-
IT Service	-	0.2180

FT Service: The monthly demand charge shall be the products obtained by multiplying the applicable Maximum Daily Volume by the above demand rate.

IT Service: The monthly commodity charge shall be the product obtained by multiplying the applicable Delivery Volume for the Month by the above commodity rate.

TERMS AND CONDITIONS OF SERVICE:

The terms and conditions of FT and IT Service are set out in the Tariff. The provisions of PARTS I to IV of the Company's HANDBOOK OF RATES AND DISTRIBUTION SERVICES do not apply to Rate 331 service.

EFFECTIVE DATE:

The Tariff was approved by the Board in Board Order EB-2010-0177, dated July 12, 2010, and is posted and available on the Company's website. In accordance with Section 1.6.2 of the Board's Storage and Transportation Access Rule, the Tariff does not apply to any Rate 331 service agreements executed prior to June 16, 2010.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 1 Handbook 49
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APPENDIX:

A

AREAS OF CAPACITY CONSTRAINT

Applicants located off the piping networks noted below or off piping systems supplied from these networks may be curtailed to maintain distribution system integrity.

The Town of Collingwood
The Town of Midland

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 50



RIDER:	A	TRANSPORTATION SERVICE RIDER
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APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Transportation Agreement with the Company under any rate other than Rates 125 and 300.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Fixed Charge	\$75.00 per month
Account Charge	\$0.21 per month per account

AVERAGE COST OF TRANSPORTATION:

The average cost of transportation effective January 1, 2015:

Point of Acceptance	Firm Transportation (FT)
CDA, EDA	5.0263 ¢/m ³

TCPL FT CAPACITY TURNBACK:

APPLICABILITY:

To Ontario T-Service and Western T-Service customers who have been or will be assigned TCPL capacity by the Company.

TERMS AND CONDITIONS OF SERVICE:

1. The Company will accommodate TCPL FT capacity turnback requests from customers, but only if it can do so in accordance with the following considerations:
 - i. The FT capacity to be turned back must be replaced with alternative, contracted firm transportation (primary capacity or assignment) of equivalent quality to the TCPL FT capacity;
 - ii. The amount of turnback capacity that Enbridge otherwise may accommodate may be reduced to address the impact of stranded costs, other transitional costs or incremental gas costs resulting from the loss of STS capacity arising from any turnback request; and
 - iii. Enbridge must act in a manner that maintains the integrity and reliability of the gas distribution system and that respects the sanctity of contracts.
2. Requests for TCPL FT turnback must be made in writing to the attention of Enbridge's Direct Purchase group.
3. All TCPL FT capacity turnback requests will be treated on an equitable basis.
4. The percentage turnback of TCPL FT capacity will be applied at the Direct Purchase Agreement level.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 2 Handbook 51
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RIDER: A

5. Written notice to turnback capacity must be received by the Company the earlier of:
- (a) Sixty days prior to the expiry date of the current contract.
- or
- (b) A minimum of one week prior to the deadline specified in TransCanada tariff for FT contract extension.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2015. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191 effective October 1, 2014.

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 2 of 2 Handbook 52
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RIDER:	B	BUY / SELL SERVICE RIDER
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APPLICABILITY:

This rider is applicable to any Applicant who entered into a Gas Purchase Agreement with the Company, prior to April 1, 1999, to sell to the Company a supply of natural gas.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Fixed Charge	\$75.00 per month
Account Charge	\$0.21 per month per account

BUY / SELL PRICE:

In Buy/Sell Arrangements between the Company and an Applicant, the Company shall buy the Applicants gas at the Company's actual FT-WACOG price determined on a monthly basis in the manner approved by the Ontario Energy Board. For Western Buy/Sell arrangements the FT-WACOG price shall be reduced by pipeline transmission costs.

FT FUEL PRICE:

The FT fuel price used to establish the Buy price in Western Buy/Sell arrangements without fuel will be determined monthly based upon the actual FT-WACOG.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2015. This rate schedule is effective January 1, 2015 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2014 and that indicates the Board Order, EB-2014-0191 effective October 1, 2014.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1 Handbook 53
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	



RIDER:	C	GAS COST ADJUSTMENT RIDER
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EFFECTIVE DATE:	IMPLEMENT	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1
January 1, 2015	January	EB-2014-0276	October 1, 2014	Handbook 54



RIDER:	D	SITE RESTORATION COST CLEARANCE
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The following adjustment is applicable to volumes during the period of January 1, 2015 to December 31, 2015.

Bundled Services

Rate Class	(¢/m ³)
Rate 1	(1.4058)
Rate 6	(0.4754)
Rate 9	(0.2023)
Rate 100	(0.4754)
Rate 110	(0.1434)
Rate 115	(0.0815)
Rate 135	(0.0138)
Rate 145	(0.1067)
Rate 170	(0.0336)
Rate 200	(0.0822)

Unbundled Services

Rate Class	(¢/m ³)
Rate 125 - per m ³ of contract demand	(0.7986)
Rate 300 - per m ³ of contract demand	(3.1701)
Rate 300 (Interruptible)	(0.0919)

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 1 Handbook 55
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RIDER: E	REVENUE ADJUSTMENT RIDER
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The following adjustment shall be applicable to volumes during the period July 1, 2015 to September 30, 2015.

<u>Bundled Services</u> Rate Class	Sales Service (¢/m ³)	Western Transportation Service (¢/m ³)	Ontario Transportation Service (¢/m ³)
Rate 1	5.4207	3.8916	3.6367
Rate 6	3.9121	2.2251	1.9623
Rate 9	0.7844	0.4964	0.4431
Rate 100	0.0000	0.0000	0.0000
Rate 110	0.6164	0.2317	0.1666
Rate 115	0.6193	0.1337	0.0693
Rate 135	0.0823	0.0310	0.0183
Rate 145	0.7642	0.2891	0.1684
Rate 170	0.9094	0.1563	0.0574
Rate 200	1.4847	0.4252	0.2414

<u>Unbundled Services</u> Rate Class	Distribution Service
Rate 125	0.2838 (cent/m ³ per CD)
Rate 300	0.8579 (cent/m ³ per CD)
Rate 300 Interruptible	0.0130 (cent/m ³)

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 1 Handbook 56
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RIDER:

F

ATMOSPHERIC PRESSURE FACTORS

The following elevation factors shall be applicable to metered volumes measured by a meter that does not correct for atmospheric pressure.

Zone	Elevation Factor
1	0.9644
2	0.9652
3	0.9669
4	0.9678
5	0.9686
6	0.9703
7	0.9728
8	0.9745
9	0.9762
10	0.9771
11	0.9839
12	0.9847
13	0.9856
14	0.9864
15	0.9873
16	0.9881
17	0.9890
18	0.9898
19	0.9907
20	0.9915
21	0.9932
22	0.9941
23	0.9949
24	0.9958
25	0.9960
26	0.9966
27	0.9975
28	0.9981
29	0.9983
30	0.9992
31	0.9997
32	1.0000
33	1.0017
34	1.0025
35	1.0034
36	1.0051
37	1.0059
38	1.0170

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 1 of 1 Handbook 57
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RIDER:	G	SERVICE CHARGES
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	Rate (excluding HST)
<u>New Account Or Activation</u>	
New Account Charge	\$25.00
Turning on of gas, activating appliances, obtaining billing data and establishing an opening meter reading for new customers in premises where gas has been previously supplied	
Appliance Activation Charge - Commercial Customers Only	\$70.00
Commercial customers are charged an appliance activation charge on unlock and red unlock orders, except on the very first unlock and service unlock at a premise.	
	minimum 1/2 hour work. Total Amount depends on time required
Meter Unlock Charge - Seasonal or Pool Heater	\$70.00
Seasonal for all other revenue classes, or Pool Heater for residential only	
<u>Statement of Account</u>	
Lawyer Letter Handling Charge	\$15.00
Provide the customer's lawyer with gas bill information.	
Statement of Account Charge (for one year history)	\$10.00
<u>Cheques Returned Non-Negotiable Charge</u>	\$20.00
<u>Gas Termination</u>	
Red Lock Charge	\$70.00
Locking meter or shutting off service by closing the street shut-off valve (when work can be performed by Field Collector)	
Removal of Meter	\$280.00
Removing meter by Construction & Maintenance crew	
Cut Off At Main Charge	\$1,300.00
Cutting service off at main by Construction & Maintenance Crew	
Valve Lock Charge	
Shutting off service by closing the street shut-off valve - work performed by Field Investigator	
	\$135.00
- work performed by Construction & Maintenance	
	\$280.00
<u>Safety Inspection</u>	
Inspection Charge	\$70.00
For inspection of gas appliances; the Company provides only one inspection free of charge, upon first time introduction of gas to a premise.	
Inspection Reject Charge (safety inspection)	\$70.00
Energy Board Inspection rejects are billed to the meter installer or homeowner.	

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 58



RIDER:	G
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Meter Test

Meter Test Charge

When a customer disputes the reading on his/her meter, he/she may request to have the meter tested. This charge will apply if the test result confirms the meter is recording consumption correctly.

Residential meters \$105.00

Non-Residential meters Time & Material
per Contractor

Street Service Alteration

Street Service Alteration Charge \$32.00

For installation of service line beyond allowable guidelines (for new residential services only)

NGV Rental

NGV Rental Cylinder (weighted average) \$12.00

Other Customer Services (ad-hoc request)

and Third Party Services (damages investigation and repair)

Labour Hourly Charge-Out Rate \$140.00

Other Services (including ad-hoc customer requests and charges to customers and third parties for responding, investigating and repairing damages to Company facilities)

Cut Off At Main Charge - Commercial & Special Requests custom quoted

Cut Off At Main charges for commercial services and other residential services that involve significantly more work than the average will be custom quoted.

Cut Off At Main Charge - Other Customer Requests \$1,300.00

Other residential Cut Off At Main requests due to demolitions, fires, inactive services, etc. will be charged at the standard COAM rate.

Meter In-Out (Residential Only)) \$280.00

Relocate the meter from inside to outside per customer request

Request For Service Call Information \$30.00

Provide written information of the result of a service call as requested by home owners.

Temporary Meter Removal \$280.00

As requested by customers.

Damage Meter Charge \$380.00

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 59



RIDER:	H	BALANCING SERVICE RIDER
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APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Delivery Agreement with the Company under any rate.

IN FRANCHISE TITLE TRANSFER SERVICE:

In any Gas Delivery Agreement between the Company and the Applicant, an Applicant may elect to initiate a transfer of natural gas from one of its pools to the pool of another Applicant for the purposes of reducing an imbalance between the Applicant's deliveries and consumption as recorded in its Banked Gas Account or Cumulative Imbalance Account. Elections must be made in accordance with the Company's policies and procedures related to transaction requests under the Gas Delivery Agreement.

The Company will not apply an Administration charge for transfers between pools that have similar Points of Acceptance (i.e. both Ontario or both Western Points of Acceptance). For transfers between pools that have dissimilar Points of Acceptance (i.e. one an Ontario and one a Western Point of Acceptance), the Company will apply the following Administration Charge per transaction to the Applicant transferring the natural gas (i.e. the seller or transferor).

Administration Charge: \$169.00 per transaction

Also, the average cost of transportation as per Rider A for the transferred volume is charged to the Applicant with a Western Point of Acceptance for transfers to an Applicant with an Ontario Point of Acceptance. The average cost of transportation as per Rider A for the transferred volume is remitted to the Applicant with a Western Point of Acceptance for transfers from an Applicant with an Ontario Point of Acceptance.

ENHANCED TITLE TRANSFER SERVICE:

In any Gas Delivery Agreement between the Company and the Applicant, the Applicant may elect to initiate a transfer of natural gas between the Company and another utility, regulated by the Ontario Energy Board, at Dawn for the purposes of reducing an imbalance between the customer's deliveries and consumption within the Enbridge Gas Distribution franchise areas. The ability of the Company to accept such an election may be constrained at various points in time for customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

The cost for this service is separated between an Administration Charge that is applicable to all Applicants and a Bundled Service Charge that is only applicable to Applicants obtaining services under any rate other than Rate 125 or 300.

Administration Charge:

Base Charge	\$50.00 per transaction
Commodity Charge	\$0.7219 per 10 ³ m ³

Bundled Service Charge:
The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

Also, the average cost of transportation as per Rider A for the transferred volume is charged to the Applicant with a Western Point of Acceptance for transfers to another party. The average cost of transportation as per Rider A for the transferred volume is remitted to the Applicant with a Western Point of Acceptance for transfers from another party.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2
January 1, 2015	January 1, 2015	EB-2014-0276	October 1, 2014	Handbook 60



RIDER: **H**

GAS IN STORAGE TITLE TRANSFER:

An Applicant that holds a contract for storage services under Rate 315 or 316 may elect to initiate a transfer of title to the natural gas currently held in storage between the storage service and another storage service held by the Applicant, or any other Applicant that has contracted with the Company for storage services under Rate 315 or 316. The service will be provided on a firm basis up to the volume of gas that is equivalent to the more restrictive firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Applicants requesting service between two storage service contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are firm or both services are interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of gas from a storage service contract that has a level of deliverability that is higher than the level of deliverability of the storage service contract the gas is being transferred to with only the Administration Charge being applicable to each party.

In addition to the Administration Charge, Applicants requesting service between two storage service contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

Administration Charge: \$25.00 per transaction

EFFECTIVE DATE: January 1, 2015	IMPLEMENTATION DATE: January 1, 2015	BOARD ORDER: EB-2014-0276	REPLACING RATE EFFECTIVE: October 1, 2014	Page 2 of 2 Handbook 61
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APPENDIX C

RIDER E

OEB FILE NO. EB-2014-0276

DATED: MAY 14, 2015

Revenue Adjustment Rider (Rider E) Summary
Period: July 1st to September 30th, 2015

	Col. 1	Col. 2	Col. 3	Col. 4
			<u>Western</u>	<u>Ontario</u>
<u>Item No.</u>	<u>Description</u>	<u>Sales Service</u>	<u>Transportation</u>	<u>Transportation</u>
		(cent/m ³)	<u>Service</u>	<u>Service</u>
			(cent/m ³)	(cent/m ³)
<u>Bundled Services</u>				
1.	Rate 1	5.4207	3.8916	3.6367
2.	Rate 6	3.9121	2.2251	1.9623
3.	Rate 9	0.7844	0.4964	0.4431
4.	Rate 100	-	-	-
5.	Rate 110	0.6164	0.2317	0.1666
6.	Rate 115	0.6193	0.1337	0.0693
7.	Rate 135	0.0823	0.0310	0.0183
8.	Rate 145	0.7642	0.2891	0.1684
9.	Rate 170	0.9094	0.1563	0.0574
10.	Rate 200	1.4847	0.4252	0.2414
			<u>Delivery</u>	
			<u>Service</u>	
<u>Unbundled Services</u>				
11.	Rate 125	n/a	0.2838	(cent/m ³ per CD)
12.	Rate 300	n/a	0.8579	(cent/m ³ per CD)
13.	Rate 300 Interruptible	n/a	0.0130	(cent/m ³)