



September 26, 2014

By RESS, E-mail, and Courier

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli,

**RE: London Hydro Inc.
Application for Distribution Rates Effective May 1, 2015
Board File No. EB-2014-0092**

Please find enclosed the application and evidence submitted by London Hydro Inc. for new rates under the Fourth Generation Incentive Regulation Mechanism ("IRM4"), effective May 1, 2015.

Two sets of hard copies will be sent to the Board in addition to an Electronic copy of the application (in PDF format, and models in Excel format) filed via RESS (e-Filing services).

Should you have any questions or require further information, please contact the undersigned at (519) 661-5800 ext 5587 or via email at nagyj@londonhydro.com.

Yours truly,

Original signed by

Judith Nagy, CPA, CGA

Senior Regulatory Affairs Advisor, Finance and Regulatory Affairs

cc: Mr. David Arnold, Chief Financial Officer, Vice President of Finance, Corporate Secretary
Mr. Martin Benum, Director of Regulatory Affairs

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London Hydro Inc.
ED-2002-0557

**2015 4th Generation Incentive Regulation Mechanism
Electricity Distribution Rate Application**

Board File Number

EB-2014-0092

ONTARIO ENERGY BOARD

**IN THE MATTER OF the Ontario Energy Board Act, 1998,
S.O. 1998, C. 15 (Sched. B), as amended;**

**AND IN THE MATTER OF an application by London Hydro
Inc. for an Order or Orders pursuant to the Ontario Energy
Boards Act, 1998, approving or fixing just and reasonable
distribution rates and other charges for the distribution of
electricity as of May 1, 2015.**

APPLICATION

Introduction

1. The Applicant is London Hydro Inc. (“London Hydro”). London Hydro is a licensed electricity distributor pursuant to license (ED-2002-0557) issued by the Ontario Energy Board (the “Board”), and charges Board-authorized rates (per EB-2013-0150). The Applicant distributes electricity to approximately 150,000 customers within the City of London.
2. Pursuant to section 78 of the *Ontario Energy Board Act, 1998*, as amended, (the “OEB Act”) London Hydro requests approval of its proposed adjustments to its distribution rates and other charges, effective May 1st, 2015 based on the 2015 4th Generation Incentive Regulation Mechanism (“IRM4”) application.
3. London Hydro has prepared this Application in accordance with the following guidelines and directions established by the Board: Chapter 3 of the Board’s Filing Requirements for Electricity Distribution Rate Applications, dated July 25, 2014; Revision 4.0 of the Guidelines G-2008-001 – Electricity Distribution Retail Transmission Service Rates,

dated June 28, 2012; Letter from the Board to Licenced Electricity Distributors re: Updates to Chapters 1, 2, and 3 of the Filing Requirements for Electricity Distribution Rate Applications, dated July 18, 2014 and July 25, 2014, respectively; and is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.

4. In the preparation of this application, London Hydro has utilized the Excel model and work form of 2015 IRM Rate Generator (version 1.1 issued August 8, 2014) developed and provided by the Board and as listed on the Board's website.

5. Proposed Distribution Rates and Other Charges

The Schedule of Rates and Charges proposed in this Application as identified in Attachment C attached to this application.

6. Proposed Effective Date of Rate Order

London Hydro requests that the Board make its Rate Order effective May 1st, 2015.

In the event that there is insufficient time for London Hydro to prepare a draft rate order and the Board to issue a final Decision and Order in this application for the implementation of the proposed rates and charges as of May 1st, 2015, London Hydro requests that the Board issue an Order for existing rates be made interim commencing May 1, 2015. London Hydro also requests to be permitted to recover the incremental revenue from the effective date to the implementation date, if the dates are not aligned.

7. Relief Sought

Specifically, London Hydro hereby applies for an Order or Orders approving the proposed distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements, dated July 25, 2014, including the following:

- a. An adjustment to existing distribution rates to reflect the Price Cap Index Adjustment;
- b. An adjustment to the approved Retail Transmission Service Rates (“RTSR”) as provided in Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates, dated October 22, 2008 and subsequent revisions and updates to the Uniform Transmission Rates (“UTR”).

8. Amendments

This Application is supported by written evidence that may be amended from time to time, prior to the Board’s final decision on the Application.

9. Notice of Publication

Ratepayers within the City of London, to whom London Hydro distributes electricity, are affected by this Application. If directed by the OEB, London Hydro is proposing that the notices related to the Application in English appear in the London Free Press newspaper. The newspaper is published daily with a daily circulation on average of 115,000, the highest paid circulation in our territory.

Additionally, if directed by the OEB, London Hydro is proposing that the notices related to the Application in French published, in one issue of the French language newspaper L’Action, the highest paid circulation, according to the best information available, in London Hydro Inc.’s service area;

10. London Hydro requests that a copy of all documents filed with the Board in this proceeding be served on London Hydro as follows:

Mr. Martin Benum
Director of Regulatory Affairs
London Hydro Inc.

Address: 111 Horton Street
P.O. Box 2700
London, Ontario
N6A 4H6

Telephone: (519) 661-5800 Ext. 5750

Fax Number: (519) 661-2596

E-mail Address: benumm@londonhydro.com

DATED at London, Ontario, this 26th day of September, 2014.

Original signed by

Martin Benum, CPA, CMA, BBM
Director of Regulatory Affairs
London Hydro Inc.

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ATTACHMENTS

- A Certification
- B Current Tariff of Rates and Charges
- C Proposed Tariff of Rates and Charges
- D Bill Impacts
- E 2014 IRM Rate Generator Model

MANAGER'S SUMMARY

Introduction

London Hydro is a licensed electricity distributor as defined in the *Ontario Energy Board Act, 1998* (the "Act") and operates pursuant to license (ED-2002-0557). London Hydro distributes electricity to approximately 150,000 customers within the municipal boundaries of the City of London.

On September 26, 2013, London Hydro filed a 2014 Fourth Generation Regulation Mechanism ("IRM4") (EB-2013-0150) with the Ontario Energy Board ("Board") seeking approval for changes to distribution rates. The Board approved this application and issued a Decision and Order on March 13, 2014, and a Final Rate Order on March 27, 2014, with the approved distribution rates to be effective May 1st, 2014. The Board also ordered the implementation of a Rate Rider for Disposition of Deferral/Variance Accounts, as well as a change in the Rural Rate Protection Charge effective May 1st, 2014. A copy of the current Tariff of Rates and Charges, effective May 1st, 2014, is included as Attachment B.

There are no outstanding Board Orders affecting this current application.

London Hydro is submitting a Fourth Generation Incentive Regulation Mechanism ("4th GIRM") Electricity Distribution Rate Application. This application has been prepared in accordance with the Board's updated Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications, issued July 25, 2014 (the "Filing Requirements").

In addition, the *Report of the Board on Electricity Distributor's Deferral and Variance Account Review Initiative* ("EDDVAR"), issued July 31, 2009; and *Guideline (G-2008-0001) on Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and revised June 28, 2012, were used in the preparation of this application.

The proposed 2015 Tariff of Rates and Charges is provided as Attachment C of the Application.

Price Cap Index Adjustment

London Hydro has used the Board's rate generator model and default values for the inflation factor, productivity factor and stretch factor of 1.70%, 0.0% and 0.15% respectively, as per the Filing Requirements. The resulting 1.55% Total Price Cap Index is used in the 2015 Rate Generator Model (version 1.1 issued on August 8, 2014). London Hydro acknowledges that the Board staff will update the 2015 price cap parameters once they are available. The Price Cap Adjustment is applied to the Service Charge and Distribution Volumetric Rate. The price cap adjustment will not be applied to Rate Adders, Rate Riders, Low Voltage Service Charges, Retail Transmission Service Rates, the Wholesale Market Service Rate, the Rural Rate Protection Charge, the Standard Supply Service – Administrative Charge, MicroFit Service Charge, Specific Service Charges, Transformation and Primary Metering Allowances, Retail Service Charges and the Smart Metering Entity Charge.

There was an error identified in the Board issued Rate Generator Model where the Standby Charge is listed as a Monthly Fixed Charge rather than a Volumetric Charge. London Hydro manually updated the Standby Charge to display as a Volumetric Charge in [Table 1: Proposed 2015 Distribution Rates](#). The schedule of the proposed 2015 Distribution Rates reflected in [Table 1](#) will differ by this manual adjustment from the Rate Generator Model.

The proposed 2015 Distribution Rates are reflected in [Table 1: Proposed 2015 Distribution Rates](#) below.

Table 1: Proposed 2015 Distribution Rates

Rate Class	Current Monthly Fixed Charge	Current Volumetric Charge	Price Cap Index	Proposed Monthly Fixed Charge	Proposed Volumetric Charge
RESIDENTIAL	13.32	0.0157	1.55%	13.53	0.0159
GENERAL SERVICE LESS THAN 50 kW	31.18	0.0101	1.55%	31.66	0.0103
GENERAL SERVICE > 50 kW to 4,999 kW	152.33	2.5426	1.55%	154.69	2.5820
GENERAL SERVICE 1,000 To 4,999 kW (Co-generation)	2,440.33	4.2629	1.55%	2,478.16	4.3290
STANDBY POWER - APPROVED ON AN INTERIM BASIS*		2.9476	1.55%	-	2.9933
LARGE USE	19,614.21	2.1274	1.55%	19,918.23	2.1604
STREET LIGHTING	1.59	8.2320	1.55%	1.61	8.3596
SENTINEL LIGHTING	3.36	11.1031	1.55%	3.41	11.2752
UNMETERED SCATTERED LOAD	2.01	0.0174	1.55%	2.04	0.0177
MICROFIT	5.40			5.40	

**Note: The Current and Proposed Standby Charge is listed in the table as Volumetric Charge. The 2015 IRM Rate Generator lists the Standby Charge as a Monthly Fixed Charge.*

Z-Factor Claims

London Hydro is not applying to recover any extraordinary costs by means of a Z factor.

Shared Tax Savings Adjustment

The Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors, issued September 17, 2008; and Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications, issued July 17, 2013 determine that a 50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board approved base rates for a distributor, is appropriate. Since no legislative changes known to corporation tax rates from those approved in London Hydro's 2013 Cost of Service application, the completion of a Shared Tax Savings Model is not required as the calculated tax savings would amount to Nil\$.

Revenue-to-Cost Ratio Adjustments

In London Hydro’s last cost of service application for May 1st, 2013 rates (EB-2012-0146), all revenue-to-cost ratios were within the Board’s identified ranges. London Hydro remains in compliance with the requirements of the Board Report on Application of Cost Allocation for Electricity Distributors (EB-2007-0667).

Retail Transmission Service Rates (RTRS’s)

London Hydro has adjusted Retail Transmission Service Rates (“RTRS”), using the 2015 Rate Generator Model, to reflect changes in the Ontario Uniform Transmission Rates (“UTRs”) levels and revenues generated under existing RTRS’s, as outlined in *G-2008-0001 Guideline for Electricity Distribution Retail Transmission Service Rates*, Revision 4.0, issued by the Board on June 28, 2012.

The 2015 Rate Generator Model utilizes current 2014 UTRs. London Hydro understands that the Board will adjust the RTRSs in each distributor’s rate application model once the approved UTRs are determined.

The most recent billing determinants, reported in the 2013 year-end RRR filings under 2.1.5 Performance Based Regulation, were used for the calculation of the forecasted RTRS rates. London Hydro confirms that the billing determinants are non-loss adjusted.

Table 3
 Total Metered Consumption (SSS + Retailer customers)

Rate Class	Metered consumption in kWhs (a+c+e)	Metered consumption in kW (b+d+f)
Residential	1,091,107,756.50	0
General Service < 50 kW	400,291,647.00	0
General Service >= 50 kW	1,511,150,982.20	3,973,271
Large User	179,131,186.10	386,138
Sub Transmission Customers	0.00	0
Embedded Distributor(s)	0.00	0
Street Lighting Connections	24,330,710.10	68,984
Sentinel Lighting Connections	772,540.90	2,099
Unmetered Scattered Load Connections	5,630,160.00	0
Wholesale Market Participants	0.00	31,258
Total (Auto-Calculated)	3,212,414,982.80	4,461,750

The forecasted 2015 RTRS Network and Connection rates are reflected in Table 2: Forecasted 2015 RTRS – Network and RTRS – Connection Rates below.

Table 2: Forecasted 2015 RTRS – Network and RTRS – Connection Rates

Rate Class	Volumetric Metric	Current RTRS Network	Current RTRS Connection	Proposed RTRS Network	Proposed RTRS Connection
RESIDENTIAL	kWh	0.0074	0.0057	0.0074	0.0058
GENERAL SERVICE LESS THAN 50 kW	kWh	0.0069	0.0050	0.0069	0.0051
GENERAL SERVICE > 50 kW to 4,999 kW	kW	2.4338	1.8486	2.4334	1.8711
GENERAL SERVICE > 50 kW to 4,999 kW – Interval Metered	kW	3.1210	2.5760	3.1205	2.6073
GENERAL SERVICE 1,000 To 4,999 kW (Co-generation)	kW	3.6030	2.7249	3.6025	2.7580
LARGE USE	kW	3.1970	2.5760	3.1965	2.6073
STREET LIGHTING	kW	2.1430	1.6278	2.1427	1.6476
SENTINEL LIGHTING	kW	2.1459	1.6299	2.1456	1.6497
UNMETERED SCATTERED LOAD	kWh	0.0069	0.0050	0.0069	0.0051

LRAM Variance Account

The CDM Guidelines (EB-2012-0003), which apply to the four year period from January 1, 2011 to December 31, 2014, directs that Account 1568 is used to record variances between the Board approved CDM forecast and the actual results at the customer rate class level.

The LRAM Variance Account (“LRAMVA”) captures, at the rate class level, the difference between the following:

- i. The results of actual, verified impacts of authorized CDM activities undertaken by electricity distributors between 2011-2014 for both Board-Approved programs and OPA-Contracted Province-Wide programs in relation to activities undertaken by the distributor and/or delivered for the distributor by a third party under contract (in the distributor’s franchise area); and
- ii. The level of CDM program activities included in the distributor’s load forecast (i.e., the level embedded into rates).

In accordance with the Board's *Guidelines for Electricity Distributor Conservation and Demand Management* (EB-2012-0003) issued April 26, 2012, at minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance in the LRAMVA on an annual basis, as part of their Incentive Regulation Mechanism ("IRM") rate application, if the balance is deemed significant by the applicant. The LRAMVA shall not be included in the pre-set disposition threshold calculation in determining materiality for disposition for Group 1 accounts as per the July 31, 2009 Report of the Board: *Electricity Distributors' Deferral and Variance Account Initiative* (EB-2008-0046). All requests for disposition of the LRAMVA must be made together with carrying charges.

London Hydro received Board approval of an LRAM amount of \$176,092 in its 2013 Cost of Service rate application (EB-2012-0146). This amount consisted of lost revenues from the 2011 CDM programs in 2011 and the persisting lost revenues from the 2011 CDM programs in 2012. The resulting Rate Riders for LRAM Recovery expired on April 30, 2014.

London Hydro received Board approval of an LRAMVA amount of \$104,916 in its 2014 IRM rate application (EB-2013-0150). This amount consisted of lost revenues from the 2012 CDM programs in 2012 calculated based on the OPA's Annual CDM Report 2012 Final Verified Results. The approved amount has been transferred to Account 1595 Disposition and Recovery/Refund of Regulatory Balances, and the resulting rate riders expire on April 30, 2015.

The balance of Account 1568 LRAMVA adjusted for disposition during 2014 with projected carrying charges at the 1.47% Board prescribed interest rate is presented in [Table 3 – Account 1568 LRAMVA Balance Adjusted for Disposition during 2014](#). This projected balance is \$132,667, which is considered insignificant by London Hydro and would result in no rate rider for the Residential and General Service less than 50 kW rate class customers.

Table 3: Account 1568 LRAMVA Balance Adjusted for Disposition during 2014

Accounts for Which Disposition is Requested in This Application	Account Number	Principal Net Accruals / Variances Dec. 31, 2013	Carrying Charges to Dec. 31, 2013	Audited Ending Balances at Dec. 31, 2013	Amount Approved for Disposition May 1, 2014	Closing Principal Balances as of Dec 31-13 Adjusted for dispositions during 2014	Projected Interest on Dec 31-13 balance adjusted for disposition during 2014 for the period of Jan 1/14 to Dec 31/14 - 1.47%	Projected Interest on Dec 31-13 balance adjusted for disposition during 2014 for the period of Jan 1/15 to Apr 30/15 - 1.47%	Projected Balances as at Apr 30/15
LRAMVA	1551	\$ 232,061	\$ 2,987	\$ 235,047	\$ 104,916	\$ 129,826	\$ 1,908	\$ 627	\$ 132,667

London Hydro is not requesting a recovery of LRAMVA (account 1568) at this time due to the balance being immaterial, and proposes to dispose it in a future rate application.

microFIT Generator Rate

In EB-2009-0326, the Board directed all distributors to establish a separate service classification for microFIT generators as of September 21, 2009. A province-wide uniform fixed service charge applicable to microFIT generators was established by the Board. London Hydro will continue to apply the Board approved microFIT monthly service charge at the rate of \$5.40.

Deferral and Variance Account Rate Rider

The Board issued its *Report on Electricity Distributor's Deferral and Variance Account Review Initiative* ("EDDVAR Report") on July 31, 2009, (EB-2008-0046). The EDDVAR Report directs electricity distributors to review and dispose Group 1 deferral and variance audited account balances, which do not require a prudence review, in an IRM application if the pre-set disposition threshold is exceeded. The Board established a disposition threshold at \$0.001/kWh. Group 1 consists of accounts 1550, 1580, 1584, 1586, 1588, 1589, 1590 and 1595. The Board also described its decision in the 2015 IRM Process Letter, to provide more flexibility regarding the disposition of deferral and variance account balances, whereby distributors may now elect to dispose of Group 1 account balances below the threshold.

London Hydro has completed the review of the Group 1 Deferral and Variance Account Balances at December 31, 2013. The detailed reconciliation of Group 1 Deferral and Variance Accounts to the RRR filings can be found in the Continuity Schedule within the Board issued 2015 Rate Generator Model.

Table 4: Summary Reconciliation of Group 1 Deferral and Variance Account Balances to the RRR filings

	Account Number	Principal Net Accruals / Variances Dec. 31, 2012	Carrying Charges to Dec. 31, 2013	Audited Ending Balances at Dec. 31, 2013	RRR 2.1.7 as of Dec. 31, 2013	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts:						
Smart Metering Entity Charge Variance	1551	\$ 101,107	\$ 1,078	\$ 102,185	\$ 102,185	\$ -
RSVA - Wholesale Market Service Charge	1580	\$ (6,808,723)	\$ (139,673)	\$ (6,948,396)	\$ (6,948,396)	\$ -
RSVA - Retail Transmission Network Charge	1584	1,422,846	27,074	1,449,920	\$ 1,449,920	\$ -
RSVA - Retail Transmission Connection Charge	1586	991,782	10,478	1,002,260	\$ 1,002,260	\$ -
RSVA - Power	1588	(449,761)	12,473	(437,288)	\$ (437,287)	\$ 1
RSVA - Global Adjustment	1589	1,977,886	26,617	2,004,503	\$ 2,004,503	\$ -
		\$ (2,764,864)	\$ (61,953)	\$ (2,826,817)	\$ (2,826,815)	\$ 1

London Hydro performed a disposition threshold test for Group 1 Deferral and Variance Accounts. The 1.47% Board prescribed interest rate was applied to the audited December 31, 2013 balances in the calculation of the total claim. The threshold test resulted in \$0.0009/kWh which does not exceed the Board established limit of \$0.001/kWh, therefore London Hydro proposes to not dispose balances in Group 1 accounts.

Table 5: Projected Group 1 Account Balances and Threshold Test

Accounts for Which Disposition is Requested in This Application	Account Number	Principal Net Accruals / Variances Dec. 31, 2013	Carrying Charges to Dec. 31, 2013	Audited Ending Balances at Dec. 31, 2013	Amount Approved for Disposition May 1, 2014	Closing Principal Balances as of Dec 31-13 Adjusted for dispositons during 2014	Projected Interest on Dec 31-13 balance adjusted for disposition during 2014 for the period of Jan 1/14 to Dec 31/14 - 1.47%	Projected Interest on Dec 31-13 balance adjusted for disposition during 2014 for the period of Jan 1/15 to Apr 30/15 - 1.47%	Projected Balances as at Apr 30/15
Group 1 Accounts:									
Smart Metering Entity Charge Variance	1551	\$ 101,107	\$ 1,078	\$ 102,185	\$ 101,107	\$ 1,486	\$ 489	\$ 104,160	
RSVA - Wholesale Market Service Charge	1580	(6,808,723)	(139,673)	(6,948,396)	\$ (6,808,723)	\$ (100,088)	\$ (32,906)	\$ (7,081,390)	
RSVA - Retail Transmission Network Charge	1584	1,422,846	27,074	1,449,920	\$ 1,422,846	\$ 20,916	\$ 6,876	\$ 1,477,712	
RSVA - Retail Transmission Connection Charge	1586	991,782	10,478	1,002,260	\$ 991,782	\$ 14,579	\$ 4,793	\$ 1,021,632	
RSVA - Power	1588	(449,761)	12,473	(437,288)	\$ (449,761)	\$ (6,611)	\$ (2,174)	\$ (446,073)	
RSVA - Global Adjustment	1589	1,977,886	26,617	2,004,503	\$ 1,977,886	\$ 29,075	\$ 9,559	\$ 2,043,137	
		\$ (2,764,864)	\$ (61,953)	\$ (2,826,817)	\$ -	\$ (2,764,864)	\$ (40,643)	\$ (13,362)	\$ (2,880,822)

Total Claim for Threshold Test \$ (2,880,822)
 Total metered kWh approved by the Board (EB-2012-0146) 3,320,872,357
 Threshold Test (Total claim per kWh) (0.0009)

Summary of Bill Impacts

The proposed Tariff of Rates and Charges is presented in Attachment C. The effects of the 2015 Price Cap Index Adjustment and the forecasted Retail Transmission Service Rates have been incorporated.

The Bill Impacts for each rate class is presented in Appendix D. The total bill impact for a residential customer on RPP using 800 kWh is \$0.43 or 0.34% increase of the total bill. A General Service less than 50 kW RPP customer consuming 2,000 kWh's per month would see \$1.05 or 0.35% increase on a total monthly bill. Customers within industrial classes have increase in their total monthly bill between 0.10% and 0.21%. The Summary of Bill Impacts is presented in Table 6: Summary of Bill Impacts.

The RPP Tier 1 price have been used as a proxy for calculating Non-RPP commodity costs (including Global Adjustment) for total bill comparisons.

The proposed bill impacts average below 0.50% for all customer classes. London Hydro concludes that no bill mitigation is required.

Table 6: Summary of Bill Impacts

Rate Class	Consumption kWh	Demand kW	Current	Proposed 2014 IRM	Difference \$	Difference %
RESIDENTIAL TOU	800	-	\$ 126.79	\$ 127.22	\$ 0.43	0.34%
GENERAL SERVICE LESS THAN 50 KW TOU	2,000	-	\$ 299.30	\$ 300.35	\$ 1.05	0.35%
GENERAL SERVICE >50 KW to 4,999 KW (Interval)	1,095,000	2,500	\$149,581.78	\$ 149,747.99	\$ 166.21	0.11%
GENERAL SERVICE >50 KW to 4,999 KW (Non-Interval)	1,095,000	2,500	\$145,585.54	\$ 145,727.16	\$ 141.63	0.10%
GENERAL SERVICE >1000 KW to 4,999 KW (CoGeneration)	1,095,000	2,500	\$156,346.43	\$ 156,668.01	\$ 321.58	0.21%
LARGE USER	5,600,000	10,700	\$757,554.68	\$ 758,669.63	\$ 1,114.95	0.15%
UNMETERED LOADS (SCATTERED)	2,000		\$ 321.22	\$ 322.16	\$ 0.95	0.29%
SENTINEL LIGHTS	180	0.1	\$ 26.49	\$ 26.57	\$ 0.08	0.30%
STREET LIGHTING	256	0.5	\$ 39.21	\$ 39.32	\$ 0.11	0.27%

Attachment A

Certification



**London
Hydro**

111 Horton St.
P.O. Box 2700
London, ON N6A 4H6

Powering London.
Empowering You.

September 26, 2014

CERTIFICATION

I hereby certify, to the best of my knowledge, that the information filed within this application is consistent with the Board's accounting requirements and procedures in the Accounting Procedures Handbook and any other accounting procedures the Board may approve from time to time.

Original signed by

Original signed by

Ken Walsh
Chief Engineer &
Vice President of Operations,
Acting Chief Executive Officer

for

Vinay Sharma
Chief Executive Officer
London Hydro Inc.

David Arnold
Chief Financial Officer,
Vice-President of Finance, &
Corporate Secretary
London Hydro Inc.

Attachment B

Current Tariff of Rates and Charges

Appendix A

To Final Rate Order

Final Tariff of Rates and Charges

Board File No: EB-2013-0150

DATED March 27, 2014

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0150

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.32
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0157
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	0.00004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0150

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.18
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0101
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	0.00003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0150

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the determination of the billing demand and the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 199 kW non-interval metered

General Service 50 to 4,999 kW interval metered.

Further servicing details are available in London Hydro's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	152.33
Distribution Volumetric Rate	\$/kW	2.5426
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	0.01231
Retail Transmission Rate - Network Service Rate	\$/kW	2.4338
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8486
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1210
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5760

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0150

GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacity on the London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation customers with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, the General Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW per month, the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,440.33
Distribution Volumetric Rate	\$/kW	4.2629
Retail Transmission Rate - Network Service Rate	\$/kW	3.6030
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7249

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0150

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires London Hydro to provide back-up service. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details are available in London Hydro's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).

\$/kW	2.9476
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London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0150

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19,614.21
Distribution Volumetric Rate	\$/kW	2.1274
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1970
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5760

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0150

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.59
Distribution Volumetric Rate	\$/kW	8.2320
Retail Transmission Rate - Network Service Rate	\$/kW	2.1430
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6278

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0150

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.36
Distribution Volumetric Rate	\$/kW	11.1031
Retail Transmission Rate - Network Service Rate	\$/kW	2.1459
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6299

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0150

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information /documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.01
Distribution Volumetric Rate	\$/kWh	0.0174
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0150

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0150

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Easement Letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	10.00
Disconnect/Reconnect at meter – during regular hours	\$	35.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

Meter Interrogation Charge	\$	5.50
Special meter reads	\$	30.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0150

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0350
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0136
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0246
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0035

Attachment C

Proposed Tariff of Rates and Charges

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0092

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.53
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0159
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0092

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.66
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0103
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0092

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the determination of the billing demand and the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 199 kW non-interval metered

General Service 50 to 4,999 kW interval metered.

Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	154.69
Distribution Volumetric Rate	\$/kW	2.5820
Retail Transmission Rate - Network Service Rate	\$/kW	2.4334
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8711
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1205
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0092

GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacity on the London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation customers with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, the General Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW per month, the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,478.16
Distribution Volumetric Rate	\$/kW	4.3290
Retail Transmission Rate - Network Service Rate	\$/kW	3.6025
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7580

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

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EB-2014-0092

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires London Hydro to provide backup service. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	2.9933
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London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0092

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19,918.23
Distribution Volumetric Rate	\$/kW	2.1604
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1965
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.61
Distribution Volumetric Rate	\$/kW	8.3596
Retail Transmission Rate - Network Service Rate	\$/kW	2.1427
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6476

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.41
Distribution Volumetric Rate	\$/kW	11.2752
Retail Transmission Rate - Network Service Rate	\$/kW	2.1456
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6497

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information /documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kWh	0.0177
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
TARIFF OF RATES AND CHARGES
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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in London Hydro’s Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

London Hydro Inc.

TARIFF OF RATES AND CHARGES

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Easement Letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	10.00
Disconnect/Reconnect at meter – during regular hours	\$	35.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Meter Interrogation Charge	\$	5.50
Special meter reads	\$	30.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0092

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0350
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0136
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0246
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0035

Attachment D

Bill Impacts

Bill Impacts

Customer Class: **Residential**

Consumption kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.32	1	\$ 13.32	\$ 13.53	1	\$ 13.53	\$ 0.21	1.58%
Distribution Volumetric Rate	per kWh	\$ 0.0157	800	\$ 12.56	\$ 0.0159	800	\$ 12.72	\$ 0.16	1.27%
Tax Change Rate Rider				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 25.88			\$ 26.25	\$ 0.37	1.43%
Line Losses on Cost of Power	per kWh	\$ 0.0925	28	\$ 2.59	\$ 0.0925	28	\$ 2.59	\$ -	0.00%
Rate Rider for Smart Metering Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Deferral/Variance Account	per kWh	\$ 0.00004	800	\$ 0.03		800	\$ -	-\$ 0.03	-100.00%
Disposition Rate Rider (2014)						800	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 29.29			\$ 29.63	\$ 0.34	1.15%
RTSR - Network	per kWh	\$ 0.0074	828	\$ 6.13	\$ 0.0074	828	\$ 6.13	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0057	828	\$ 4.72	\$ 0.0058	828	\$ 4.80	\$ 0.08	1.75%
Sub-Total C - Delivery (including Sub-Total B)				\$ 40.14			\$ 40.56	\$ 0.42	1.05%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	828	\$ 3.64	\$ 0.0044	828	\$ 3.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	828	\$ 1.08	\$ 0.0013	828	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	512	\$ 38.40	\$ 0.0750	512	\$ 38.40	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	144	\$ 16.13	\$ 0.1120	144	\$ 16.13	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	144	\$ 19.44	\$ 0.1350	144	\$ 19.44	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 124.68			\$ 125.10	\$ 0.42	0.34%
HST		13%		\$ 16.21	13%		\$ 16.26	\$ 0.05	0.34%
Total Bill (including HST)				\$ 140.88			\$ 141.36	\$ 0.48	0.34%
Ontario Clean Energy Benefit ¹				-\$ 14.09			-\$ 14.14	-\$ 0.05	0.35%
Total Bill on TOU (including OCEB)				\$ 126.79			\$ 127.22	\$ 0.43	0.34%

Loss Factor

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Bill Impacts

Customer Class: **General Service Less Than 50 kW**

Consumption kWh

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 31.18	1	\$ 31.18	\$ 31.66	1	\$ 31.66	\$ 0.48	1.54%
Distribution Volumetric Rate	per kWh	\$ 0.0101	2,000	\$ 20.20	\$ 0.0103	2,000	\$ 20.60	\$ 0.40	1.98%
Tax Change Rate Rider	per kWh	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 51.38		\$ 52.26		\$ 0.88	1.71%	
Line Losses on Cost of Power	per kWh	\$ 0.0925	70	\$ 6.47	\$ 0.0925	70	\$ 6.47	\$ -	0.00%
Rate Rider for Smart Metering Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	\$ 0.00003	2,000	\$ 0.06		2,000	\$ -	-\$ 0.06	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 58.70		\$ 59.52		\$ 0.82	1.40%	
RTSR - Network	per kWh	\$ 0.0069	2,070	\$ 14.28	\$ 0.0069	2,070	\$ 14.28	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0050	2,070	\$ 10.35	\$ 0.0051	2,070	\$ 10.56	\$ 0.21	2.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 83.34		\$ 84.36		\$ 1.03	1.23%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2,070	\$ 9.11	\$ 0.0044	2,070	\$ 9.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2,070	\$ 2.69	\$ 0.0013	2,070	\$ 2.69	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	1,280	\$ 96.00	\$ 0.0750	1,280	\$ 96.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	360	\$ 40.32	\$ 0.1120	360	\$ 40.32	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	360	\$ 48.60	\$ 0.1350	360	\$ 48.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 294.30		\$ 295.33		\$ 1.03	0.35%	
HST		13%	\$ 38.26		13%	\$ 38.39	\$ 0.13	0.35%	
Total Bill (including HST)			\$ 332.56		\$ 333.72		\$ 1.16	0.35%	
Ontario Clean Energy Benefit ¹			-\$ 33.26		-\$ 33.37		-\$ 0.11	0.33%	
Total Bill on TOU (including OCEB)			\$ 299.30		\$ 300.35		\$ 1.05	0.35%	

Loss Factor

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Bill Impacts

Customer Class: **General Service 50 to 4,999 kW Interval Metered**

		Consumption							
		2500	kW						
		1095000	kWh						
		Current Board-Approved			Proposed			Impact	
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 152.33	1	\$ 152.33	\$ 154.69	1	\$ 154.69	\$ 2.36	1.55%
Distribution Volumetric Rate	per kW	\$ 2.5426	2,500	\$ 6,356.50	\$ 2.5820	2,500	\$ 6,455.00	\$ 98.50	1.55%
Tax Change Rate Rider	per kW		2,500	\$ -		2,500	\$ -	\$ -	
				\$ -			\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 6,508.83			\$ 6,609.69	\$ 100.86	1.55%
Line Losses on Cost of Power	per kWh	\$ 0.0860	38,325	\$ 3,295.95	\$ 0.0860	38,325	\$ 3,295.95	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2014)	per kW	\$ 0.01231	2,500	\$ 30.78		2,500	\$ -	-\$ 30.78	-100.00%
	per kW		2,500	\$ -		2,500	\$ -	\$ -	
	per kW		2,500	\$ -		2,500	\$ -	\$ -	
				\$ -			\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 9,835.55			\$ 9,905.64	\$ 70.08	0.71%
RTSR - Network	per kW	\$ 3.1210	2,500	\$ 7,802.50	\$ 3.1205	2,500	\$ 7,801.25	-\$ 1.25	-0.02%
RTSR - Line and Transformation Connection	per kW	\$ 2.5760	2,500	\$ 6,440.00	\$ 2.6073	2,500	\$ 6,518.25	\$ 78.25	1.22%
Sub-Total C - Delivery (including Sub-Total B)				\$ 24,078.06			\$ 24,225.14	\$ 147.08	0.61%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1,133,325	\$ 4,986.63	\$ 0.0044	1,133,325	\$ 4,986.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1,133,325	\$ 1,473.32	\$ 0.0013	1,133,325	\$ 1,473.32	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1,095,000	\$ 7,665.00	\$ 0.0070	1,095,000	\$ 7,665.00	\$ -	0.00%
Commodity including Global Adjustment ²	per kWh	\$ 0.0860	1,095,000	\$ 94,170.00	\$ 0.0860	1,095,000	\$ 94,170.00	\$ -	0.00%
				\$ -			\$ -	\$ -	
Total Bill on Spot (before Taxes)				\$ 132,373.26			\$ 132,520.34	\$ 147.08	0.11%
HST		13%		\$ 17,208.52	13%		\$ 17,227.64	\$ 19.12	0.11%
Total Bill (including HST)				\$ 149,581.78			\$ 149,747.99	\$ 166.21	0.11%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -	
Total Bill on Spot (including OCEB)				\$ 149,581.78			\$ 149,747.99	\$ 166.21	0.11%

Loss Factor

1.0350

1.0350

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

² RPP Tier 1 price is assumed as a proxy for the Commodity including Global Adjustment rate.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Bill Impacts

Customer Class: **General Service 50 to 4,999 kW Non-Interval Metered**

Consumption **2500** kW
1095000 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 152.33	1	\$ 152.33	\$ 154.69	1	\$ 154.69	\$ 2.36	1.55%
Distribution Volumetric Rate	\$ 2.5426	2,500	\$ 6,356.50	\$ 2.5820	2,500	\$ 6,455.00	\$ 98.50	1.55%
Tax Change Rate Rider		2,500	\$ -		2,500	\$ -	\$ -	
			\$ -			\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 6,508.83			\$ 6,609.69	\$ 100.86	1.55%
Line Losses on Cost of Power	per kWh \$ 0.0860	38,325	\$ 3,295.95	\$ 0.0860	38,325	\$ 3,295.95	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2014)	per kW \$ 0.01231	2,500	\$ 30.78		2,500	\$ -	-\$ 30.78	-100.00%
	per kW	2,500	\$ -		2,500	\$ -	\$ -	
	per kW	2,500	\$ -		2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9,835.55			\$ 9,905.64	\$ 70.08	0.71%
RTSR - Network	per kW \$ 2.4338	2,500	\$ 6,084.50	\$ 2.4334	2,500	\$ 6,083.50	-\$ 1.00	-0.02%
RTSR - Line and Transformation Connection	per kW \$ 1.8486	2,500	\$ 4,621.50	\$ 1.8711	2,500	\$ 4,677.75	\$ 56.25	1.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20,541.56			\$ 20,666.89	\$ 125.33	0.61%
Wholesale Market Service Charge (WMSC)	per kWh \$ 0.0044	1,133,325	\$ 4,986.63	\$ 0.0044	1,133,325	\$ 4,986.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh \$ 0.0013	1,133,325	\$ 1,473.32	\$ 0.0013	1,133,325	\$ 1,473.32	\$ -	0.00%
Standard Supply Service Charge	Monthly \$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh \$ 0.0070	1,095,000	\$ 7,665.00	\$ 0.0070	1,095,000	\$ 7,665.00	\$ -	0.00%
Commodity including Global Adjustment ²	per kWh \$ 0.0860	1,095,000	\$ 94,170.00	\$ 0.0860	1,095,000	\$ 94,170.00	\$ -	0.00%
			\$ -			\$ -	\$ -	
Total Bill on Spot (before Taxes)			\$ 128,836.76			\$ 128,962.09	\$ 125.33	0.10%
HST	13%		\$ 16,748.78	13%		\$ 16,765.07	\$ 16.29	0.10%
Total Bill (including HST)			\$ 145,585.54			\$ 145,727.16	\$ 141.63	0.10%
Ontario Clean Energy Benefit¹			\$ -			\$ -	\$ -	
Total Bill on Spot (including OCEB)			\$ 145,585.54			\$ 145,727.16	\$ 141.63	0.10%

Loss Factor

1.0350

1.0350

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

² RPP Tier 1 price is assumed as a proxy for the Commodity including Global Adjustment rate.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Bill Impacts

Customer Class: **General Service 1,000 to 4,999 kW (Co-Generation) Service**

		Consumption							
		2500 kW	1095000 kWh						
Charge Unit		Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 2,440.33	1	\$ 2,440.33	\$ 2,478.16	1	\$ 2,478.16	\$ 37.83	1.55%
Distribution Volumetric Rate	per kW	\$ 4.2629	2,500	\$ 10,657.25	\$ 4.3290	2,500	\$ 10,822.50	\$ 165.25	1.55%
Tax Change Rate Rider	per kW		2,500	\$ -		2,500	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 13,097.58		\$ 13,300.66	\$ 203.08	1.55%	
Line Losses on Cost of Power	per kWh	\$ 0.0860	14,892	\$ 1,280.71	\$ 0.0860	14,892	\$ 1,280.71	\$ -	0.00%
	per kW		2,500	\$ -		2,500	\$ -	\$ -	
	per kW		2,500	\$ -		2,500	\$ -	\$ -	
	per kW		2,500	\$ -		2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 14,378.29		\$ 14,581.37	\$ 203.08	1.41%	
RTSR - Network	per kW	\$ 3.6030	2,500	\$ 9,007.50	\$ 3.6025	2,500	\$ 9,006.25	-\$ 1.25	-0.01%
RTSR - Line and Transformation Connection	per kW	\$ 2.7249	2,500	\$ 6,812.25	\$ 2.7580	2,500	\$ 6,895.00	\$ 82.75	1.21%
Sub-Total C - Delivery (including Sub-Total B)				\$ 30,198.04		\$ 30,482.62	\$ 284.58	0.94%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1,109,892	\$ 4,883.52	\$ 0.0044	1,109,892	\$ 4,883.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1,109,892	\$ 1,442.86	\$ 0.0013	1,109,892	\$ 1,442.86	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1,095,000	\$ 7,665.00	\$ 0.0070	1,095,000	\$ 7,665.00	\$ -	0.00%
Commodity including Global Adjustment ²	per kWh	\$ 0.0860	1,095,000	\$ 94,170.00	\$ 0.0860	1,095,000	\$ 94,170.00	\$ -	0.00%
				\$ -		\$ -	\$ -	\$ -	
Total Bill on Spot (before Taxes)				\$ 138,359.68		\$ 138,644.26	\$ 284.58	0.21%	
HST		13%		\$ 17,986.76	13%	\$ 18,023.75	\$ 37.00	0.21%	
Total Bill (including HST)				\$ 156,346.43		\$ 156,668.01	\$ 321.58	0.21%	
Ontario Clean Energy Benefit¹				\$ -		\$ -	\$ -		
Total Bill on Spot (including OCEB)				\$ 156,346.43		\$ 156,668.01	\$ 321.58	0.21%	

Loss Factor

1.0136

1.0136

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

² RPP Tier 1 price is assumed as a proxy for the Commodity including Global Adjustment rate.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Bill Impacts

Customer Class: **Large User**

Consumption 10700 kW
5600000 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 19,614.21	1	\$ 19,614.21	\$ 19,918.23	1	\$ 19,918.23	\$ 304.02	1.55%
Distribution Volumetric Rate	per kW	\$ 2.1274	10,700	\$ 22,763.18	\$ 2.1604	10,700	\$ 23,116.28	\$ 353.10	1.55%
Tax Change Rate Rider	per kW		10,700	\$ -		10,700	\$ -	\$ -	
Sub-Total A				\$ 42,377.39			\$ 43,034.51	\$ 657.12	1.55%
Line Losses on Cost of Power	per kWh	\$ 0.0860	76,160	\$ 6,549.76	\$ 0.0860	76,160	\$ 6,549.76	\$ -	0.00%
	per kW		10,700	\$ -		10,700	\$ -	\$ -	
	per kW		10,700	\$ -		10,700	\$ -	\$ -	
	per kW		10,700	\$ -		10,700	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 48,927.15			\$ 49,584.27	\$ 657.12	1.34%
RTSR - Network	per kW	\$ 3.1970	10,700	\$ 34,207.90	\$ 3.1965	10,700	\$ 34,202.55	\$ -5.35	-0.02%
RTSR - Line and Transformation Connection	per kW	\$ 2.5760	10,700	\$ 27,563.20	\$ 2.6073	10,700	\$ 27,898.11	\$ 334.91	1.22%
Sub-Total C - Delivery (including Sub-Total B)				\$ 110,698.25			\$ 111,684.93	\$ 986.68	0.89%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	5,676,160	\$ 24,975.10	\$ 0.0044	5,676,160	\$ 24,975.10	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	5,676,160	\$ 7,379.01	\$ 0.0013	5,676,160	\$ 7,379.01	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	5,600,000	\$ 39,200.00	\$ 0.0070	5,600,000	\$ 39,200.00	\$ -	0.00%
Commodity including Global Adjustment ²	per kWh	\$ 0.0860	5,676,160	\$ 488,149.76	\$ 0.0860	5,676,160	\$ 488,149.76	\$ -	0.00%
				\$ -			\$ -	\$ -	
Total Bill on Spot (before Taxes)				\$ 670,402.37			\$ 671,389.05	\$ 986.68	0.15%
HST		13%		\$ 87,152.31	13%		\$ 87,280.58	\$ 128.27	0.15%
Total Bill (including HST)				\$ 757,554.68			\$ 758,669.63	\$ 1,114.95	0.15%
Ontario Clean Energy Benefit¹				\$ -			\$ -	\$ -	
Total Bill on Spot (including OCEB)				\$ 757,554.68			\$ 758,669.63	\$ 1,114.95	0.15%

Loss Factor

1.0136

1.0136

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

² RPP Tier 1 price is assumed as a proxy for the Commodity including Global Adjustment rate.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Bill Impacts

Customer Class: **Unmetered Scattered Load**

Consumption kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 2.01	1	\$ 2.01	\$ 2.04	1	\$ 2.04	\$ 0.03	1.49%
Distribution Volumetric Rate	per kWh	\$ 0.0174	2,000	\$ 34.80	\$ 0.0177	2,000	\$ 35.40	\$ 0.60	1.72%
Tax Change Rate Rider	per kWh		2,000	\$ -		2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
Sub-Total A				\$ 36.81			\$ 37.44	\$ 0.63	1.71%
Line Losses on Cost of Power	per kWh	\$ 0.0860	70	\$ 6.02	\$ 0.0860	70	\$ 6.02	\$ -	0.00%
	per kWh		2,000	\$ -		2,000	\$ -	\$ -	
	per kWh		2,000	\$ -		2,000	\$ -	\$ -	
	per kWh		2,000	\$ -		2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 42.83			\$ 43.46	\$ 0.63	1.47%
RTSR - Network	per kWh	\$ 0.0069	2,070	\$ 14.28	\$ 0.0069	2,070	\$ 14.28	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0050	2,070	\$ 10.35	\$ 0.0051	2,070	\$ 10.56	\$ 0.21	2.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 67.46			\$ 68.30	\$ 0.84	1.24%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2,070	\$ 9.11	\$ 0.0044	2,070	\$ 9.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2,070	\$ 2.69	\$ 0.0013	2,070	\$ 2.69	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
RPP Tier 1	per kWh	\$ 0.0860	750	\$ 64.50	\$ 0.0860	750	\$ 64.50	\$ -	0.00%
RPP Tier 2	per kWh	\$ 0.1010	1,250	\$ 126.25	\$ 0.1010	1,250	\$ 126.25	\$ -	0.00%
				\$ -			\$ -	\$ -	
Total Bill on RPP (before Taxes)				\$ 284.26			\$ 285.10	\$ 0.84	0.29%
HST		13%		\$ 36.95	13%		\$ 37.06	\$ 0.11	0.29%
Total Bill (including HST)				\$ 321.22			\$ 322.16	\$ 0.95	0.29%
Ontario Clean Energy Benefit ¹							\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 321.22			\$ 322.16	\$ 0.95	0.29%

Loss Factor

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Bill Impacts

Customer Class: **Sentinel Lighting**

Consumption 0.1 kW
180 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 3.36	1	\$ 3.36	\$ 3.41	1	\$ 3.41	\$ 0.05	1.49%
Distribution Volumetric Rate	per kW	\$ 11.1031	0.1	\$ 1.11	\$ 11.2752	0.1	\$ 1.13	\$ 0.02	1.55%
Tax Change Rate Rider	per kW		0.1	\$ -		0.1	\$ -	\$ -	
			0.1	\$ -		0.1	\$ -	\$ -	
Sub-Total A				\$ 4.47			\$ 4.54	\$ 0.07	1.50%
Line Losses on Cost of Power	per kWh	\$ 0.0860	6.3	\$ 0.54	\$ 0.0860	6.3	\$ 0.54	\$ -	0.00%
	per kWh		0.1	\$ -		0.1	\$ -	\$ -	
	per kWh		0.1	\$ -		0.1	\$ -	\$ -	
	per kWh		0.1	\$ -		0.1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 5.01			\$ 5.08	\$ 0.07	1.34%
RTSR - Network	per kW	\$ 2.1459	0.1	\$ 0.21	\$ 2.1456	0.1	\$ 0.21	-\$ 0.00	-0.01%
RTSR - Line and Transformation Connection	per kW	\$ 1.6299	0.1	\$ 0.16	\$ 1.6497	0.1	\$ 0.16	\$ 0.00	1.21%
Sub-Total C - Delivery (including Sub-Total B)				\$ 5.39			\$ 5.46	\$ 0.07	1.28%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	186	\$ 0.82	\$ 0.0044	186	\$ 0.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	186	\$ 0.24	\$ 0.0013	186	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	180	\$ 1.26	\$ 0.0070	180	\$ 1.26	\$ -	0.00%
RPP Tier 1	per kWh	\$ 0.0860	180	\$ 15.48	\$ 0.0860	180	\$ 15.48	\$ -	0.00%
RPP Tier 2	per kWh	\$ 0.1010	-	\$ -	\$ 0.1010	-	\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill on RPP (before Taxes)				\$ 23.44			\$ 23.51	\$ 0.07	0.30%
HST		13%		\$ 3.05	13%		\$ 3.06	\$ 0.01	0.30%
Total Bill (including HST)				\$ 26.49			\$ 26.57	\$ 0.08	0.30%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 26.49			\$ 26.57	\$ 0.08	0.30%

Loss Factor

1.0350

1.0350

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Bill Impacts

Customer Class: **Street Lighting**

Consumption		0.5 kW		256 kWh		Current Board-Approved			Proposed			Impact	
		Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change			
Monthly Service Charge	Monthly	\$ 1.59	1	\$ 1.59	\$ 1.61	1	\$ 1.61	\$ 0.02	1.26%				
Distribution Volumetric Rate	per kW	\$ 8.2320	0.5	\$ 4.12	\$ 8.3596	0.5	\$ 4.18	\$ 0.06	1.55%				
Tax Change Rate Rider	per kW		0.5	\$ -		0.5	\$ -	\$ -					
			0.5	\$ -		0.5	\$ -	\$ -					
			0.5	\$ -		0.5	\$ -	\$ -					
Sub-Total A				\$ 5.71			\$ 5.79	\$ 0.08	1.47%				
Line Losses on Cost of Power	per kWh	\$ 0.0860	9.0	\$ 0.77	\$ 0.0860	9.0	\$ 0.77	\$ -	0.00%				
	per kW		0.5	\$ -		0.5	\$ -	\$ -					
	per kW		0.5	\$ -		0.5	\$ -	\$ -					
	per kW		0.5	\$ -		0.5	\$ -	\$ -					
Sub-Total B - Distribution (includes Sub-Total A)				\$ 6.47656			\$ 6.56036	\$ 0.08	1.29%				
RTSR - Network	per kW	\$ 2.1430	0.5	\$ 1.07	\$ 2.1427	0.5	\$ 1.07	\$ 0.00	-0.01%				
RTSR - Line and Transformation Connection	per kW	\$ 1.6278	0.5	\$ 0.81	\$ 1.6476	0.5	\$ 0.82	\$ 0.01	1.22%				
Sub-Total C - Delivery (including Sub-Total B)				\$ 8.36			\$ 8.46	\$ 0.09	1.12%				
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	265	\$ 1.17	\$ 0.0044	265	\$ 1.17	\$ -	0.00%				
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	265	\$ 0.34	\$ 0.0013	265	\$ 0.34	\$ -	0.00%				
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%				
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	256	\$ 1.79	\$ 0.0070	256	\$ 1.79	\$ -	0.00%				
Commodity including Global Adjustment ²	per kWh	\$ 0.0860	265	\$ 22.79	\$ 0.0860	265	\$ 22.79	\$ -	0.00%				
			0	\$ -		0	\$ -	\$ -					
Total Bill on Spot (before Taxes)				\$ 34.70			\$ 34.79	\$ 0.09	0.27%				
HST		13%		\$ 4.51	13%		\$ 4.52	\$ 0.01	0.27%				
Total Bill (including HST)				\$ 39.21			\$ 39.32	\$ 0.11	0.27%				
Ontario Clean Energy Benefit¹				\$ -			\$ -	\$ -					
Total Bill on Spot (including OCEB)				\$ 39.21			\$ 39.32	\$ 0.11	0.27%				

Loss Factor

1.0350

1.0350

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

² RPP Tier 1 price is assumed as a proxy for the Commodity including Global Adjustment rate.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Attachment E

2014 IRM Rate Generator Model

Incentive Regulation Model for 2015 Filers

Version 1.1

Utility Name London Hydro Inc.

Service Territory London Ontario

Assigned EB Number EB-2014-0092

Name of Contact and Title Judith Nagy, Senior Regulatory Affairs Advisor

Phone Number 519-661-5800 Ext. 5587

Email Address nagyj@londonhydro.com


We are applying for rates effective Friday, May 01, 2015

Rate-Setting Method Price Cap IR


Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2013

Please indicate the last Cost of Service Re-Basing Year 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

London Hydro Inc. - London Ontario

- [Ontario Energy Board's 2015 Electricity Distribution Rates Webpage](#)
- [An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.](#)



Incentive Regulation Model for 2015 Filers

London Hydro Inc. - London Ontario

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

10

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION)
5	STANDBY POWER - APPROVED ON AN INTERIM BASIS
6	LARGE USE
7	STREET LIGHTING
8	SENTINEL LIGHTING
9	UNMETERED SCATTERED LOAD
10	microFIT

Incentive Regulation Model for 2012

London Hydro Inc. - London Ontario

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account	1568
Total including Account 1568	

Incentive Regulation Model for 2015 Filers

London Hydro Inc. - London Ontario

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2010								
		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²
Group 1 Accounts										
LV Variance Account	1550					0				0
Smart Metering Entity Charge Variance	1551									
RSVA - Wholesale Market Service Charge	1580	(639,178)	(3,729,866)			(4,369,044)	(2,623)	(20,236)		(22,859)
RSVA - Retail Transmission Network Charge	1584	339,095	195,481			534,576	106	3,363		3,469
RSVA - Retail Transmission Connection Charge	1586	(440,008)	(160,567)			(600,575)	(1,858)	(4,872)		(6,730)
RSVA - Power (excluding Global Adjustment)	1588	(1,639,173)	(40,397)			(1,679,570)	(42,015)	(44,118)		(86,133)
RSVA - Global Adjustment	1589	1,146,005	(2,423,012)			(1,277,007)	(11,505)	(2,645)		(14,150)
Recovery of Regulatory Asset Balances	1590					0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595					0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595					0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0				0
RSVA - Global Adjustment	1589	1,146,005	(2,423,012)	0	0	(1,277,007)	(11,505)	(2,645)	0	(14,150)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,379,264)	(3,735,349)	0	0	(6,114,613)	(46,390)	(65,863)	0	(112,253)
Total Group 1 Balance		(1,233,259)	(6,158,361)	0	0	(7,391,620)	(57,895)	(68,508)	0	(126,403)
LRAM Variance Account	1568					0				0
Total including Account 1568		(1,233,259)	(6,158,361)	0	0	(7,391,620)	(57,895)	(68,508)	0	(126,403)

Incentive Regulation Model for 2011

London Hydro Inc. - London Ontario

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2011 DVA schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2011									
		Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(4,369,044)	(3,892,865)			(8,261,909)	(22,859)	(92,786)			(115,645)
RSVA - Retail Transmission Network Charge	1584	534,576	239,439			774,015	3,469	8,508			11,977
RSVA - Retail Transmission Connection Charge	1586	(600,575)	320,801			(279,774)	(6,730)	(10,689)			(17,419)
RSVA - Power (excluding Global Adjustment)	1588	(1,679,570)	(2,217,235)			(3,896,805)	(86,133)	(107,643)			(193,776)
RSVA - Global Adjustment	1589	(1,277,007)	(1,335,747)			(2,612,754)	(14,150)	41,830			27,680
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
RSVA - Global Adjustment	1589	(1,277,007)	(1,335,747)	0	0	(2,612,754)	(14,150)	41,830	0	0	27,680
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(6,114,613)	(5,549,860)	0	0	(11,664,473)	(112,253)	(202,610)	0	0	(314,863)
Total Group 1 Balance		(7,391,620)	(6,885,607)	0	0	(14,277,227)	(126,403)	(160,780)	0	0	(287,183)
LRAM Variance Account	1568					0					0
Total including Account 1568		(7,391,620)	(6,885,607)	0	0	(14,277,227)	(126,403)	(160,780)	0	0	(287,183)

Incentive Regulation Model for 2012

London Hydro Inc. - London Ontario

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012													
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	
Group 1 Accounts															
LV Variance Account	1550	0							0	0				0	
Smart Metering Entity Charge Variance	1551													0	
RSVA - Wholesale Market Service Charge	1580	(8,261,909)	(4,541,452)	(3,937,692)					(8,865,669)	(115,645)	(118,296)	(531,390)		297,449	
RSVA - Retail Transmission Network Charge	1584	774,015	818,948	329,189					1,263,774	11,977	18,431	215,308		(184,900)	
RSVA - Retail Transmission Connection Charge	1586	(279,774)	563,625	(530,629)					814,480	(17,419)	5,796	(87,076)		75,453	
RSVA - Power (excluding Global Adjustment)	1588	(3,896,805)	(1,067,614)	(947,934)					(4,016,485)	(193,776)	(87,790)	(836,349)		574,793	
RSVA - Global Adjustment	1589	(2,612,754)	3,829,924	(1,275,974)					2,493,144	27,680	53,534	(40,192)		121,406	
Recovery of Regulatory Asset Balances	1590	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0							0	0				0	
RSVA - Global Adjustment	1589	(2,612,754)	3,829,924	(1,275,974)	0	0	0	0	2,493,144	27,680	53,534	(40,192)	0	121,406	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(11,664,473)	(4,226,493)	(5,087,066)	0	0	0	0	(10,803,900)	(314,863)	(161,849)	(1,239,507)	0	762,795	
Total Group 1 Balance		(14,277,227)	(396,569)	(6,363,040)	0	0	0	0	(8,310,756)	(287,183)	(108,315)	(1,279,699)	0	884,201	
LRAM Variance Account	1568	0							0	0				0	
Total including Account 1568		(14,277,227)	(396,569)	(6,363,040)	0	0	0	0	(8,310,756)	(287,183)	(108,315)	(1,279,699)	0	884,201	

Incentive Regulation Model for 2013

London Hydro Inc. - London Ontario

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013													
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13	
Group 1 Accounts															
LV Variance Account	1550	0							0	0				0	
Smart Metering Entity Charge Variance	1551	0	101,107						101,107	0	1,078			1,078	
RSVA - Wholesale Market Service Charge	1580	(8,865,669)	(2,267,271)	(4,324,217)					(6,808,723)	297,449	(105,841)	331,281		(139,673)	
RSVA - Retail Transmission Network Charge	1584	1,263,774	603,898	444,826					1,422,846	(184,900)	17,332	(194,642)		27,074	
RSVA - Retail Transmission Connection Charge	1586	814,480	428,156	250,855					991,762	75,453	9,582	74,557		10,478	
RSVA - Power (excluding Global Adjustment)	1588	(4,016,485)	(449,761)	(4,016,485)					(449,761)	574,793	(6,938)	555,382		12,473	
RSVA - Global Adjustment	1589	2,493,144	1,977,886	2,493,144					1,977,886	121,406	38,666	133,455		26,617	
Recovery of Regulatory Asset Balances	1590	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0							0	0				0	
RSVA - Global Adjustment	1589	2,493,144	1,977,886	2,493,144	0	0	0	0	1,977,886	121,406	38,666	133,455	0	26,617	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(10,803,900)	(1,583,871)	(7,645,021)	0	0	0	0	(4,742,750)	762,795	(84,786)	766,578	0	(88,569)	
Total Group 1 Balance		(8,310,756)	394,015	(5,151,877)	0	0	0	0	(2,764,864)	884,201	(46,121)	900,033	0	(61,953)	
LRAM Variance Account	1568	0							0	0				0	
Total including Account 1568		(8,310,756)	394,015	(5,151,877)	0	0	0	0	(2,764,864)	884,201	(46,121)	900,033	0	(61,953)	

Incentive Regulation Model for 2014

London Hydro Inc. - London Ontario

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2014				Projected Interest on Dec-31-13 Balances			2.1.7 RRR	Variance RRR vs. 2013 Balance (Principal + Interest)
		Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 ³	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 -13 balance adjusted for disposition during 2014 ³	Total Claim	As of Dec 31-13	
Group 1 Accounts										
LV Variance Account	1550			0	0			0		0
Smart Metering Entity Charge Variance	1551			101,107	1,078	1,486	489	104,160	102,185	(0)
RSVA - Wholesale Market Service Charge	1580			(6,808,723)	(139,673)	(100,088)	(32,906)	(7,081,390)	(6,948,396)	0
RSVA - Retail Transmission Network Charge	1584			1,422,846	27,074	20,916	6,876	1,477,712	1,449,920	0
RSVA - Retail Transmission Connection Charge	1586			991,782	10,478	14,579	4,793	1,021,632	1,002,260	0
RSVA - Power (excluding Global Adjustment)	1588			(448,761)	12,473	(6,611)	(2,174)	(446,073)	(437,287)	1
RSVA - Global Adjustment	1589			1,977,886	26,617	29,075	9,559	2,043,137	2,004,503	(0)
Recovery of Regulatory Asset Balances	1590			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595			0	0			0	0	0
RSVA - Global Adjustment	1589	0	0	1,977,886	26,617	29,075	9,559	2,043,137	2,004,503	(0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(4,742,750)	(88,569)	(69,718)	(22,921)	(4,923,959)	(4,831,318)	2
Total Group 1 Balance		0	0	(2,764,864)	(61,953)	(40,643)	(13,362)	(2,880,822)	(2,826,815)	2
LRAM Variance Account	1568			0	0			0	0	0
Total including Account 1568		0	0	(2,764,864)	(61,953)	(40,643)	(13,362)	(2,880,822)	(2,826,815)	2

Incentive Regulation Model for 2015 Filers

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In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL	\$/kWh	1,085,576,654		140,659,980	0								138,061
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	398,880,653		65,910,189	0								12,111
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	1,570,040,805	3,932,952	1,380,066,075	3,457,065								
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION)	\$/kW	40,595,514	43,793	8,664,818	9,347								
STANDBY POWER - APPROVED ON AN INTERIM BASIS	\$/kW		154,800	31,930,696	0								
LARGE USE	\$/kW	196,152,208	390,735	196,152,208	390,735								
STREET LIGHTING	\$/kW	23,918,927	67,093	23,918,927	67,093								
SENTINEL LIGHTING	\$/kW	775,203	2,114	37,264	102								
UNMETERED SCATTERED LOAD	\$/kWh	4,932,393		41,121	0								
microFIT													
Total		3,320,872,357	4,591,487	1,847,381,276	3,924,342	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0	150,172
												Balance as per Sheet 5	0
												Variance	0

Threshold Test

Total Claim (including Account 1568)

(\$2,880,822)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$2,880,822)

Threshold Test (Total claim per kWh)²

(0.0009) Claim does not meet the threshold test.

As per Section 3.2.3 of the 2015 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2015 Filers

London Hydro Inc. - London Ontario

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1568
RESIDENTIAL	32.7%	7.6%	91.9%	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	12.0%	3.6%	8.1%	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 4,999 KW	47.3%	74.7%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATIO	1.2%	0.5%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
STANDBY POWER - APPROVED ON AN INTERIM BASIS	0.0%	1.7%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE USE	5.9%	10.6%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
STREET LIGHTING	0.7%	1.3%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
SENTINEL LIGHTING	0.0%	0.0%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.1%	0.0%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	0	0	0	0	0	0	0

* RSVA - Power (Excluding Global Adjustment)

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Incentive Regulation Model for 2015 Filers

London Hydro Inc. - London Ontario

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW kVA	or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	1,085,576,654			0	0.0000	0	140,659,980	0.0000		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	398,880,653			0	0.0000	0	65,910,189	0.0000		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	1,570,040,805	3,932,952		0	0.0000	0	3,457,065	0.0000		
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION)	\$/kW	40,595,514	43,793		0	0.0000	0	9,347	0.0000		
STANDBY POWER - APPROVED ON AN INTERIM BASIS	\$/kW		154,800		0	0.0000	0	0	0.0000		
LARGE USE	\$/kW	196,152,208	390,735		0	0.0000	0	390,735	0.0000		
STREET LIGHTING	\$/kW	23,918,927	67,093		0	0.0000	0	67,093	0.0000		
SENTINEL LIGHTING	\$/kW	775,203	2,114		0	0.0000	0	102	0.0000		
UNMETERED SCATTERED LOAD	\$/kWh	4,932,393			0	0.0000	0	41,121	0.0000		
microFIT											
Total		3,320,872,357	4,591,487		0		0	210,535,632		0	



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

London Hydro Inc. - London Ontario

Shared Tax Savings

Enter your 2013 Board-Approved Billing Determinants into columns B, C and D.

Enter your 2013 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based			2013	2013	2013
		Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	Base Monthly Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	138,061	1,085,576,654		13.12	0.0155	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	12,111	398,880,653		30.70	0.0099	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	1,661	1,570,040,805	3,932,952	150.00	0.0000	2.5038
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION)	\$/kW	3	40,595,514	43,793	2403.08	0.0000	4.1978
STANDBY POWER - APPROVED ON AN INTERIM BASIS	\$/kW	3		154,800	0.00	0.0000	2.9026
LARGE USE	\$/kW	3	196,152,208	390,735	19314.83	0.0000	2.0949
STREET LIGHTING	\$/kW	34,842	23,918,927	67,093	1.57	0.0000	8.1064
SENTINEL LIGHTING	\$/kW	674	775,203	2,114	3.31	0.0000	10.9336
UNMETERED SCATTERED LOAD	\$/kWh	1,521	4,932,393		1.98	0.0171	0.0000
microFIT							

Incentive Regulation Model for 2015 Filers

London Hydro Inc. - London Ontario

Calculation of Rebased Revenue Requirement. No input required.

Rate Class	Re-based Billed	Re-based Billed	Re-based Billed	Rate ReBal Base	Rate ReBal Base	Rate ReBal Base	Service Charge	Distribution	Distribution	Revenue	Service Charge %	Distribution	Distribution	Total % Revenue
	Customers or Connections A	kWh B	kW C	Service Charge D	Volumetric Rate kWh E	Volumetric Rate kW F	Revenue G = A * D * 12	Revenue kWh H = B * E	Revenue kW I = C * F	Requirement from Rates J = G + H + I	Revenue K = G / J	Revenue kWh L = H / J	Revenue kW M = I / J	N = J / R
RESIDENTIAL	138,061	1,085,576,654		13.12	0.155	0.000	21,736,323.84	16,826,438.14	.00	38,562,761.98	56.37%	43.63%	0.00%	60.81%
GENERAL SERVICE LESS THAN 50 KW	12,111	398,880,653		30.70	.0099	.0000	4,461,692.40	3,948,938.46	.00	8,410,630.86	53.05%	46.95%	0.00%	13.26%
GENERAL SERVICE 50 TO 4,999 KW	1,661	1,570,040,805	3,932,952	150.00	.0000	2,5038	2,989,800.00	.00	9,847,325.22	12,837,125.22	23.29%	0.00%	76.71%	20.24%
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION)	3	40,595,514	43,793	2,403.08	.0000	4,1978	86,510.88	.00	183,834.26	270,345.14	32.00%	0.00%	68.00%	0.43%
STANDBY POWER - APPROVED ON AN INTERIM BASIS	3		154,800	.00	.0000	2,9026	.00	.00	449,322.48	449,322.48	0.00%	0.00%	100.00%	0.71%
LARGE USE	3	196,152,208	390,735	19,314.83	.0000	2,0949	695,333.88	.00	818,550.75	1,513,884.63	45.93%	0.00%	54.07%	2.39%
STREET LIGHTING	34,842	23,918,927	67,093	1.57	.0000	8,1064	656,423.28	.00	543,882.70	1,200,305.98	54.69%	0.00%	45.31%	1.89%
SENTINEL LIGHTING	674	775,203	2,114	3.31	.0000	10,9336	26,771.28	.00	23,113.63	49,884.91	53.67%	0.00%	46.33%	0.08%
UNMETERED SCATTERED LOAD	1,521	4,932,393		1.98	.0171	.0000	36,138.96	84,343.92	.00	120,482.88	30.00%	70.00%	0.00%	0.19%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	188,879	3,320,872,357	4,591,487				30,688,994.52	20,859,700.52	11,866,029.03	63,414,724.07				100.00%

Incentive Regulation Model for 2015 Filers

London Hydro Inc. - London Ontario

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #) 153,000

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 268,513,333	\$ 268,513,333
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 253,513,333	\$ 253,513,333
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 2,986,446	\$ 2,986,446
Corporate Tax Rate	25.33%	25.33%
Tax Impact	\$ 603,408	\$ 603,408
Grossed-up Tax Amount	\$ 808,079	\$ 808,079
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 808,079	\$ 808,079
Total Tax Related Amounts	\$ 808,079	\$ 808,079
Incremental Tax Savings		-\$ 0
Sharing of Tax Savings (50%)		-\$ 0



Incentive Regulation Model for 2015 Filers

London Hydro Inc. - London Ontario

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	38,562,762	60.8%	(\$0)	1,085,576,654		0.0000	
GENERAL SERVICE LESS THAN 50 KW	8,410,611	13.3%	(\$0)	398,880,653		0.0000	
GENERAL SERVICE 50 TO 4,999 KW	12,837,125	20.2%	(\$0)	1,570,040,805	3,932,952		0.0000
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERAT	270,345	0.4%	(\$0)	40,595,514	43,793		0.0000
STANDBY POWER - APPROVED ON AN INTERIM BASI	449,322	0.7%	(\$0)		154,800		
LARGE USE	1,513,885	2.4%	(\$0)	196,152,208	390,735		0.0000
STREET LIGHTING	1,200,306	1.9%	(\$0)	23,918,927	67,093		0.0000
SENTINEL LIGHTING	49,885	0.1%	(\$0)	775,203	2,114		0.0000
UNMETERED SCATTERED LOAD	120,483	0.2%	(\$0)	4,932,393		0.0000	
microFIT		0.0%	\$0				
Total	63,414,724	100.0%	(\$0)	3,320,872,357	4,591,487		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

Incentive Regulation Model for 2015 Filers

London Hydro Inc. - London Ontario

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0057
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0050
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.4338	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.8486
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1210	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW		2.5760
GENERAL SERVICE 1,000 TO 4,999 KW (C)	Retail Transmission Rate - Network Service Rate	\$/kW	3.6030	
GENERAL SERVICE 1,000 TO 4,999 KW (C)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		2.7249
LARGE USE	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1970	
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW		2.5760
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1430	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.6278
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1459	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.6299
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0050

Incentive Regulation Model for 2015 Filers

London Hydro Inc. - London Ontario

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	1,091,107,757	-	1.0350		1,129,296,528	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1,091,107,757	-	1.0350		1,129,296,528	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	400,291,647	-	1.0350		414,301,855	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	400,291,647	-	1.0350		414,301,855	-
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	392,471,210	1,129,741	-	0.00%	-	1,129,741
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	392,471,210	1,129,741	-	0.00%	-	1,129,741
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1,075,607,326	2,651,051	-	0.00%	-	2,651,051
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1,075,607,326	2,651,051	-	0.00%	-	2,651,051
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATIC	Retail Transmission Rate - Network Service Rate	\$/kW	43,072,446	223,738	-	0.00%	-	223,738
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATIC	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	43,072,446	223,738	-	0.00%	-	223,738
LARGE USE	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	179,131,186	386,138	-	0.00%	-	386,138
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	179,131,186	386,138	-	0.00%	-	386,138
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	24,330,710	68,984	-	0.00%	-	68,984
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	24,330,710	68,984	-	0.00%	-	68,984
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	772,541	2,099	-	0.00%	-	2,099
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	772,541	2,099	-	0.00%	-	2,099
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	5,630,160	-	1.0350		5,827,216	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	5,630,160	-	1.0350		5,827,216	-

Incentive Regulation Model for 2015 Filers

London Hydro Inc. - London Ontario

Uniform Transmission Rates		Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.63	\$ 3.82	\$ 3.82
Line Connection Service Rate	kW	\$ 0.75	\$ 0.82	\$ 0.82
Transformation Connection Service Rate	kW	\$ 1.85	\$ 1.98	\$ 1.98
Hydro One Sub-Transmission Rates		Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.18	\$ 3.23	\$ 3.23
Line Connection Service Rate	kW	\$ 0.70	\$ 0.65	\$ 0.65
Transformation Connection Service Rate	kW	\$ 1.63	\$ 1.62	\$ 1.62
Both Line and Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.27	\$ 2.27
If needed , add extra host here (I)		Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
If needed , add extra host here (II)		Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A		Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description	Unit	Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ -	\$ 0.2750	\$ 0.2750
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2013	Current 2014	Forecast 2015

Incentive Regulation Model for 2015 Filers

London Hydro Inc. - London Ontario

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	483,955	\$3.63	\$ 1,756,757	508,560	\$0.75	\$ 381,420	508,560	\$1.85	\$ 940,836	\$ 1,322,256
February	490,741	\$3.63	\$ 1,781,390	511,465	\$0.75	\$ 383,599	511,465	\$1.85	\$ 946,210	\$ 1,329,809
March	454,612	\$3.63	\$ 1,650,242	489,554	\$0.75	\$ 367,166	489,554	\$1.85	\$ 905,675	\$ 1,272,840
April	443,261	\$3.63	\$ 1,609,037	552,894	\$0.75	\$ 414,670	547,747	\$1.85	\$ 1,013,332	\$ 1,428,003
May	560,713	\$3.63	\$ 2,035,388	591,462	\$0.75	\$ 443,597	591,462	\$1.85	\$ 1,094,205	\$ 1,537,801
June	636,794	\$3.63	\$ 2,311,562	654,338	\$0.75	\$ 490,754	654,338	\$1.85	\$ 1,210,525	\$ 1,701,279
July	681,529	\$3.63	\$ 2,473,950	715,193	\$0.75	\$ 536,395	715,193	\$1.85	\$ 1,323,107	\$ 1,859,502
August	594,310	\$3.63	\$ 2,157,345	646,938	\$0.75	\$ 485,204	646,938	\$1.85	\$ 1,196,835	\$ 1,682,039
September	649,966	\$3.63	\$ 2,359,377	669,449	\$0.75	\$ 502,087	669,449	\$1.85	\$ 1,238,481	\$ 1,740,567
October	446,434	\$3.63	\$ 1,620,555	510,249	\$0.75	\$ 382,687	510,249	\$1.85	\$ 943,961	\$ 1,326,647
November	473,712	\$3.63	\$ 1,719,575	536,379	\$0.75	\$ 402,284	536,379	\$1.85	\$ 992,301	\$ 1,394,585
December	489,351	\$3.63	\$ 1,776,344	548,697	\$0.75	\$ 411,523	548,697	\$1.85	\$ 1,015,089	\$ 1,426,612
Total	6,405,378	\$ 3.63	\$ 23,251,522	6,935,178	\$ 0.75	\$ 5,201,383	6,930,031	\$ 1.85	\$ 12,820,558	\$ 18,021,941

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -



Incentive Regulation Model for 2015 Filers

London Hydro Inc. - London Ontario

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Month	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	483,955	\$3.63	\$ 1,756,757	508,560	\$0.75	\$ 381,420	508,560	\$1.85	\$ 940,836	\$ 1,322,256
February	490,741	\$3.63	\$ 1,781,390	511,465	\$0.75	\$ 383,599	511,465	\$1.85	\$ 946,210	\$ 1,329,809
March	454,612	\$3.63	\$ 1,650,242	489,554	\$0.75	\$ 367,166	489,554	\$1.85	\$ 905,675	\$ 1,272,840
April	443,261	\$3.63	\$ 1,609,037	552,894	\$0.75	\$ 414,670	547,747	\$1.85	\$ 1,013,332	\$ 1,428,003
May	560,713	\$3.63	\$ 2,035,388	591,462	\$0.75	\$ 443,597	591,462	\$1.85	\$ 1,094,205	\$ 1,537,801
June	636,794	\$3.63	\$ 2,311,562	654,338	\$0.75	\$ 490,754	654,338	\$1.85	\$ 1,210,525	\$ 1,701,279
July	681,529	\$3.63	\$ 2,473,950	715,193	\$0.75	\$ 536,395	715,193	\$1.85	\$ 1,323,107	\$ 1,859,502
August	594,310	\$3.63	\$ 2,157,345	646,938	\$0.75	\$ 485,204	646,938	\$1.85	\$ 1,196,835	\$ 1,682,039
September	649,966	\$3.63	\$ 2,359,377	669,449	\$0.75	\$ 502,087	669,449	\$1.85	\$ 1,238,481	\$ 1,740,567
October	446,434	\$3.63	\$ 1,620,555	510,249	\$0.75	\$ 382,687	510,249	\$1.85	\$ 943,961	\$ 1,326,647
November	473,712	\$3.63	\$ 1,719,575	536,379	\$0.75	\$ 402,284	536,379	\$1.85	\$ 992,301	\$ 1,394,585
December	489,351	\$3.63	\$ 1,776,344	548,697	\$0.75	\$ 411,523	548,697	\$1.85	\$ 1,015,089	\$ 1,426,612
Total	6,405,378	\$ 3.63	\$ 23,251,522	6,935,178	\$ 0.75	\$ 5,201,383	6,930,031	\$ 1.85	\$ 12,820,558	\$ 18,021,941

Incentive Regulation Model for 2015 Filers

London Hydro Inc. - London Ontario

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	483,955	\$ 3.8200	\$ 1,848,708	508,560	\$ 0.8200	\$ 417,019	508,560	\$ 1.9800	\$ 1,006,949	\$ 1,423,968	
February	490,741	\$ 3.8200	\$ 1,874,631	511,465	\$ 0.8200	\$ 419,401	511,465	\$ 1.9800	\$ 1,012,701	\$ 1,432,102	
March	454,612	\$ 3.8200	\$ 1,736,618	489,554	\$ 0.8200	\$ 401,434	489,554	\$ 1.9800	\$ 969,317	\$ 1,370,751	
April	443,261	\$ 3.8200	\$ 1,693,257	552,894	\$ 0.8200	\$ 453,373	547,747	\$ 1.9800	\$ 1,084,539	\$ 1,537,912	
May	560,713	\$ 3.8200	\$ 2,141,924	591,462	\$ 0.8200	\$ 484,999	591,462	\$ 1.9800	\$ 1,171,095	\$ 1,656,094	
June	636,794	\$ 3.8200	\$ 2,432,553	654,338	\$ 0.8200	\$ 536,557	654,338	\$ 1.9800	\$ 1,295,589	\$ 1,832,146	
July	681,529	\$ 3.8200	\$ 2,603,441	715,193	\$ 0.8200	\$ 586,458	715,193	\$ 1.9800	\$ 1,416,082	\$ 2,002,540	
August	594,310	\$ 3.8200	\$ 2,270,264	646,938	\$ 0.8200	\$ 530,489	646,938	\$ 1.9800	\$ 1,280,937	\$ 1,811,426	
September	649,966	\$ 3.8200	\$ 2,482,870	669,449	\$ 0.8200	\$ 548,948	669,449	\$ 1.9800	\$ 1,325,509	\$ 1,874,457	
October	446,434	\$ 3.8200	\$ 1,705,378	510,249	\$ 0.8200	\$ 418,404	510,249	\$ 1.9800	\$ 1,010,293	\$ 1,428,697	
November	473,712	\$ 3.8200	\$ 1,809,580	536,379	\$ 0.8200	\$ 439,831	536,379	\$ 1.9800	\$ 1,062,030	\$ 1,501,861	
December	489,351	\$ 3.8200	\$ 1,869,321	548,697	\$ 0.8200	\$ 449,932	548,697	\$ 1.9800	\$ 1,086,420	\$ 1,536,352	
Total	6,405,378	\$ 3.82	\$ 24,468,544	6,935,178	\$ 0.82	\$ 5,686,846	6,930,031	\$ 1.98	\$ 13,721,461	\$ 19,408,307	

Hydro One		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -	
February	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -	
March	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -	
April	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -	
May	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -	
June	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -	
July	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -	
August	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -	
September	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -	
October	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -	
November	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -	
December	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Add Extra Host Here (I)		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Incentive Regulation Model for 2015 Filers

London Hydro Inc. - London Ontario

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	483,955	\$3.82	\$ 1,848,708	508,560	\$0.82	\$ 417,019	508,560	\$1.98	\$ 1,006,949	\$ 1,423,968
February	490,741	\$3.82	\$ 1,874,631	511,465	\$0.82	\$ 419,401	511,465	\$1.98	\$ 1,012,701	\$ 1,432,102
March	454,612	\$3.82	\$ 1,736,618	489,554	\$0.82	\$ 401,434	489,554	\$1.98	\$ 969,317	\$ 1,370,751
April	443,261	\$3.82	\$ 1,693,257	552,894	\$0.82	\$ 453,373	547,747	\$1.98	\$ 1,084,539	\$ 1,537,912
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June	636,794	\$3.82	\$ 2,432,553	654,338	\$0.82	\$ 536,557	654,338	\$1.98	\$ 1,295,589	\$ 1,832,146
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September	649,966	\$3.82	\$ 2,482,870	669,449	\$0.82	\$ 548,948	669,449	\$1.98	\$ 1,325,509	\$ 1,874,457
October	446,434	\$3.82	\$ 1,705,378	510,249	\$0.82	\$ 418,404	510,249	\$1.98	\$ 1,010,293	\$ 1,428,697
November	473,712	\$3.82	\$ 1,809,580	536,379	\$0.82	\$ 439,831	536,379	\$1.98	\$ 1,062,030	\$ 1,501,861
December	489,351	\$3.82	\$ 1,869,321	548,697	\$0.82	\$ 449,932	548,697	\$1.98	\$ 1,086,420	\$ 1,536,352
Total	6,405,378	\$ 3.82	\$ 24,468,544	6,935,178	\$ 0.82	\$ 5,686,846	6,930,031	\$ 1.98	\$ 13,721,461	\$ 19,408,307

Incentive Regulation Model for 2015 Filers

London Hydro Inc. - London Ontario

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	483,955	\$ 3.8200	\$ 1,848,708	508,560	\$ 0.8200	\$ 417,019	508,560	\$ 1.9800	\$ 1,006,949	\$ 1,423,968
February	490,741	\$ 3.8200	\$ 1,874,631	511,465	\$ 0.8200	\$ 419,401	511,465	\$ 1.9800	\$ 1,012,701	\$ 1,432,102
March	454,612	\$ 3.8200	\$ 1,736,618	489,554	\$ 0.8200	\$ 401,434	489,554	\$ 1.9800	\$ 969,317	\$ 1,370,751
April	443,261	\$ 3.8200	\$ 1,693,257	552,894	\$ 0.8200	\$ 453,373	547,747	\$ 1.9800	\$ 1,084,539	\$ 1,537,912
May	560,713	\$ 3.8200	\$ 2,141,924	591,462	\$ 0.8200	\$ 484,999	591,462	\$ 1.9800	\$ 1,171,095	\$ 1,656,094
June	636,794	\$ 3.8200	\$ 2,432,553	654,338	\$ 0.8200	\$ 536,557	654,338	\$ 1.9800	\$ 1,295,589	\$ 1,832,146
July	681,529	\$ 3.8200	\$ 2,603,441	715,193	\$ 0.8200	\$ 586,458	715,193	\$ 1.9800	\$ 1,416,082	\$ 2,002,540
August	594,310	\$ 3.8200	\$ 2,270,264	646,938	\$ 0.8200	\$ 530,489	646,938	\$ 1.9800	\$ 1,280,937	\$ 1,811,426
September	649,966	\$ 3.8200	\$ 2,482,870	669,449	\$ 0.8200	\$ 548,948	669,449	\$ 1.9800	\$ 1,325,509	\$ 1,874,457
October	446,434	\$ 3.8200	\$ 1,705,378	510,249	\$ 0.8200	\$ 418,404	510,249	\$ 1.9800	\$ 1,010,293	\$ 1,428,697
November	473,712	\$ 3.8200	\$ 1,809,580	536,379	\$ 0.8200	\$ 439,831	536,379	\$ 1.9800	\$ 1,062,030	\$ 1,501,861
December	489,351	\$ 3.8200	\$ 1,869,321	548,697	\$ 0.8200	\$ 449,932	548,697	\$ 1.9800	\$ 1,086,420	\$ 1,536,352
Total	6,405,378	\$ 3.82	\$ 24,468,544	6,935,178	\$ 0.82	\$ 5,686,846	6,930,031	\$ 1.98	\$ 13,721,461	\$ 19,408,307

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
February	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
March	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
April	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
May	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
June	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
July	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
August	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
September	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
October	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
November	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
December	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Regulation Model for 2015 Filers

London Hydro Inc. - London Ontario

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	483,955	\$ 3.82	\$ 1,848,708	508,560	\$ 0.82	\$ 417,019	508,560	\$ 1.98	\$ 1,006,949	\$ 1,423,968
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May	560,713	\$ 3.82	\$ 2,141,924	591,462	\$ 0.82	\$ 484,999	591,462	\$ 1.98	\$ 1,171,095	\$ 1,656,094
June	636,794	\$ 3.82	\$ 2,432,553	654,338	\$ 0.82	\$ 536,557	654,338	\$ 1.98	\$ 1,295,589	\$ 1,832,146
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September	649,966	\$ 3.82	\$ 2,482,870	669,449	\$ 0.82	\$ 548,948	669,449	\$ 1.98	\$ 1,325,509	\$ 1,874,457
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Total	6,405,378	\$ 3.82	\$ 24,468,544	6,935,178	\$ 0.82	\$ 5,686,846	6,930,031	\$ 1.98	\$ 13,721,461	\$ 19,408,307

Incentive Regulation Model for 2015 Filers

London Hydro Inc. - London Ontario

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	1,129,296,528	-	8,356,794	34.1%	8,355,571	0.0074
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	414,301,855	-	2,858,683	11.7%	2,858,264	0.0069
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.4338	-	1,129,741	2,749,564	11.2%	2,749,161	2.4334
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1210	-	2,651,051	8,273,930	33.8%	8,272,719	3.1205
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GE)	Retail Transmission Rate - Network Service Rate	\$/kW	3.6030	-	223,738	806,128	3.3%	806,010	3.6025
LARGE USE	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1970	-	386,138	1,234,483	5.0%	1,234,302	3.1965
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1430	-	68,984	147,833	0.6%	147,811	2.1427
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1459	-	2,099	4,504	0.0%	4,504	2.1456
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	5,827,216	-	40,208	0.2%	40,202	0.0069

Incentive Regulation Model for 2015 Filers

London Hydro Inc. - London Ontario

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	1,129,296,528	-	6,436,990	33.6%	6,515,226	0.0058
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	414,301,855	-	2,071,509	10.8%	2,096,686	0.0051
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8486	-	1,129,741	2,088,439	10.9%	2,113,822	1.8711
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meter	\$/kW	2.5760	-	2,651,051	6,829,107	35.6%	6,912,109	2.6073
GENERAL SERVICE 1,000 TO 4,999 KW (CO-	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7249	-	223,738	609,664	3.2%	617,074	2.7580
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meter	\$/kW	2.5760	-	386,138	994,691	5.2%	1,006,781	2.6073
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6278	-	68,984	112,292	0.6%	113,657	1.6476
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6299	-	2,099	3,421	0.0%	3,463	1.6497
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	5,827,216	-	29,136	0.2%	29,490	0.0051

Incentive Regulation Model for 2015 Filers

London Hydro Inc. - London Ontario

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	1,129,296,528	-	8,355,571	34.1%	8,355,571	0.0074
GENERAL SERVICE LESS THAN 50 K	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	414,301,855	-	2,858,264	11.7%	2,858,264	0.0069
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.4334	-	1,129,741	2,749,161	11.2%	2,749,161	2.4334
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1205	-	2,651,051	8,272,719	33.8%	8,272,719	3.1205
GENERAL SERVICE 1,000 TO 4,999 K	Retail Transmission Rate - Network Service Rate	\$/kW	3.6025	-	223,738	806,010	3.3%	806,010	3.6025
LARGE USE	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1965	-	386,138	1,234,302	5.0%	1,234,302	3.1965
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1427	-	68,984	147,811	0.6%	147,811	2.1427
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1456	-	2,099	4,504	0.0%	4,504	2.1456
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	5,827,216	-	40,202	0.2%	40,202	0.0069



Incentive Regulation Model for 2015 Filers

London Hydro Inc. - London Ontario

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection	Service\$/kWh	0.0058	1,129,296,528	-	6,515,226	33.6%	6,515,226	0.0058
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection	Service\$/kWh	0.0051	414,301,855	-	2,096,686	10.8%	2,096,686	0.0051
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection	Service\$/kW	1.8711	-	1,129,741	2,113,822	10.9%	2,113,822	1.8711
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection	Service\$/kW	2.6073	-	2,651,051	6,912,109	35.6%	6,912,109	2.6073
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection	Service\$/kW	2.7580	-	223,738	617,074	3.2%	617,074	2.7580
LARGE USE	Retail Transmission Rate - Line and Transformation Connection	Service\$/kW	2.6073	-	386,138	1,006,781	5.2%	1,006,781	2.6073
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection	Service\$/kW	1.6476	-	68,984	113,657	0.6%	113,657	1.6476
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection	Service\$/kW	1.6497	-	2,099	3,463	0.0%	3,463	1.6497
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection	Service\$/kWh	0.0051	5,827,216	-	29,490	0.2%	29,490	0.0051



Incentive Regulation Model for 2015 Filers

London Hydro Inc. - London Ontario

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.4334
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8711
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1205
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6073
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION)	Retail Transmission Rate - Network Service Rate	\$/kW	3.6025
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7580
LARGE USE	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1965
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6073
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1427
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6476
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1456
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6497
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051



Incentive Regulation Model for 2015 Filers

London Hydro Inc. - London Ontario

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	Choose Stretch Factor Group	II
Productivity Factor	0.00%	Associated Stretch Factor Value	0.15%
Price Cap Index	1.55%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	13.32		0.0157		1.55%	13.53	0.0159
GENERAL SERVICE LESS THAN 50 KW	31.18		0.0101		1.55%	31.66	0.0103
GENERAL SERVICE 50 TO 4,999 KW	152.33		2.5426		1.55%	154.69	2.5820
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION)	2440.33		4.2629		1.55%	2478.16	4.3290
STANDBY POWER - APPROVED ON AN INTERIM BASIS	2.95				1.55%	2.99	0.0000
LARGE USE	19614.21		2.1274		1.55%	19918.23	2.1604
STREET LIGHTING	1.59		8.2320		1.55%	1.61	8.3596
SENTINEL LIGHTING	3.36		11.1031		1.55%	3.41	11.2752
UNMETERED SCATTERED LOAD	2.01		0.0174		1.55%	2.04	0.0177
microFIT	5.40					5.40	

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0350
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0136
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0246
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0035

Incentive Regulation Model for 2015 Filers

STREET LIGHTING SERVICE CLASSIFICATION	Unit	Rate

SENTINEL LIGHTING SERVICE CLASSIFICATION	Unit	Rate

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Unit	Rate

microFIT SERVICE CLASSIFICATION	Unit	Rate

PROPOSED MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0092

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.53
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0159
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0092

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.66
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0103
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0092

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the determination of the billing demand and the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 199 kW non-interval metered

General Service 50 to 4,999 kW interval metered.

Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	154.69
Distribution Volumetric Rate	\$/kW	2.5820
Retail Transmission Rate - Network Service Rate	\$/kW	2.4334
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8711
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1205
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0092

GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASS

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacity on the London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation customers with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, the General Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW per month, the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,478.16
Distribution Volumetric Rate	\$/kW	4.3290
Retail Transmission Rate - Network Service Rate	\$/kW	3.6025
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7580

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0092

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFI

This classification refers to an account that has Load Displacement Generation and requires London Hydro to provide backup service. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	2.99
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0092

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19,918.23
Distribution Volumetric Rate	\$/kW	2.1604
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1965
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0092

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.61
Distribution Volumetric Rate	\$/kW	8.3596
Retail Transmission Rate - Network Service Rate	\$/kW	2.1427
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6476

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0092

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.41
Distribution Volumetric Rate	\$/kW	11.2752
Retail Transmission Rate - Network Service Rate	\$/kW	2.1456
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6497

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0092

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information /documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kWh	0.0177
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0092

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0092

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Easement Letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	10.00
Disconnect/Reconnect at meter – during regular hours	\$	35.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Meter Interrogation Charge	\$	5.50
Special meter reads	\$	30.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0092

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0350
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0136
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0246
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0035



Incentive Regulation Model for 2015 Filers

London Hydro Inc. - London Ontario

Rate Class RESIDENTIAL

Loss Factor 1.0350

Consumption kWh 800

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.32	1	\$ 13.32	\$ 13.53	1	\$ 13.53	\$ 0.21	1.58%
Distribution Volumetric Rate	\$ 0.0157	800	\$ 12.56	\$ 0.0159	800	\$ 12.72	\$ 0.16	1.27%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 25.88			\$ 26.25	\$ 0.37	1.43%
Line Losses on Cost of Power	\$ 0.0839	28	\$ 2.35	\$ 0.0839	28	\$ 2.35	\$ -	0.00%
Total Deferral/Variance Account	0.0000	800	\$ 0.03	0.0000	800	\$ -	-\$ 0.03	-100.00%
Rate Riders								
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	-
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.05			\$ 29.39	\$ 0.34	1.16%
RTSR - Network	\$ 0.0074	828	\$ 6.13	\$ 0.0074	828	\$ 6.13	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	828	\$ 4.72	\$ 0.0058	828	\$ 4.80	\$ 0.08	1.75%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.90			\$ 40.32	\$ 0.42	1.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	828	\$ 3.64	\$ 0.0044	828	\$ 3.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	828	\$ 1.08	\$ 0.0013	828	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 117.60			\$ 118.02	\$ 0.42	0.36%
HST	13%		\$ 15.29	13%		\$ 15.34	\$ 0.05	0.36%
Total Bill (including HST)			\$ 132.89			\$ 133.37	\$ 0.48	0.36%
Ontario Clean Energy Benefit ¹			-\$ 13.29			-\$ 13.34	-\$ 0.05	0.38%
Total Bill on TOU (including OCEB)			\$ 119.60			\$ 120.03	\$ 0.43	0.36%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.