



EB-2013-0109

IN THE MATTER OF the *Ontario Energy Board Act* 1998, S.O.1998, c.15, (Schedule B)

AND IN THE MATTER OF an Application by Union Gas Limited for an order or orders clearing certain non-commodity related deferral accounts and sharing utility earnings pursuant to a Board approved earnings sharing mechanism;

AND IN THE MATTER OF an Application by Union Gas Limited for an order approving a deferral account to capture variances between earnings sharing, deferral account and other balances approved for disposition and amounts actually refunded/recovered; and

AND IN THE MATTER OF a motion commenced by the Ontario Energy Board pursuant to section 19(4) of the *Ontario Energy Board Act, 1998* and Rule 43.01 of the Board's Rules of Practice and Procedure to review the Board's direction in its EB-2011-0210 Decision and Order requiring Union to annually prepare and file separate audited financial statements for that portion of its business that is subject to rate regulation.

BEFORE: Ken Quesnelle
Presiding Member

Marika Hare
Member

Ellen Fry
Member

DECISION AND RATE ORDER

May 8, 2014

Introduction

Union Gas Limited (“Union”) filed an application dated May 9, 2013 with the Ontario Energy Board (the “Board”) under section 36 of the *Ontario Energy Board Act, 1998*, S.O. c.15, Schedule B, (the “Application”). The Application was for an order of the Board amending or varying the rate or rates charged to customers as of October 1, 2013. It addressed the sharing of 2012 earnings under the incentive rate mechanism approved by the Board as well as final disposition of 2012 year-end deferral account and other balances.

The Application also requested approval of a deferral account to capture variances between earnings sharing, deferral account and other balances approved for disposition and amounts actually refunded/recovered (proposed Account No. 179-132).

The Application also included evidence which responded to the Board’s directive in EB-2011-0210 requiring Union to have an expert review its gas supply plan.

During the course of the proceeding, Union provided an updated cost estimate related to a previous Board directive in the EB-2011-0210 proceeding regarding the preparation of audited financial statements for Union’s regulated business. This update arose as a result of a significant increase in the cost estimate. The Board, on its own motion, determined that it would review the Board’s direction in its EB-2011-0210 Decision and Order requiring Union to annually prepare and file separate audited financial statements for that portion of its business that is subject to rate regulation (the “Motion”). The Board decided to hear the Motion within this proceeding.

The Proceeding

The Board issued its Decision and Order on March 27, 2014 (the “Decision”). In its Decision, the Board directed Union to file a Draft Rate Order reflecting the Board’s findings. The Board also set out a process for intervenors and Board staff to file comments on the Draft Rate Order and for Union to respond to those comments.

Union filed the Draft Rate Order on April 10, 2014. Board staff and LPMA submitted that the Draft Rate Order accurately reflects the Board’s findings as set out in the Decision. Union filed a letter on April 29, 2014 noting that no parties raised any concerns with the Draft Rate Order and requested that the Draft Rate Order be approved as filed.

A record of all procedural matters in this proceeding is available on the Board’s website.

Board Findings on the Draft Rate Order

The Board accepts the Draft Rate Order as filed. The Board orders, as set out below, that the rates resulting from the Decision and Order in this proceeding shall be implemented on July 1, 2014 to align with other rate changes expected to result from the Quarterly Rate Adjustment Mechanism proceeding.

Cost Awards

The Board may grant cost awards to eligible parties pursuant to its power under section 30 of the *Ontario Energy Board Act, 1998*. When determining the amount of the cost awards, the Board will apply the principles set out in section 5 of the Board's *Practice Direction on Cost Awards*. The maximum hourly rates set out in the Board's Cost Awards Tariff will also be applied. The Board notes that filings related to cost awards shall be made in accordance with the schedule set out below.

THE BOARD ORDERS THAT:

1. The rate changes set out in Appendix "A" and the rate schedules set out in Appendix "B" are approved effective July 1, 2014. Union shall implement these rates on the first billing cycle on or after July 1, 2014.
2. The 2012 deferral account balances totalling \$13.326 million to be received from ratepayers as set out in Appendix "C", including interest up to June 30, 2014, are approved for disposition.
3. The 2012 earnings sharing amount totalling \$15.462 million to be refunded to ratepayers as set out in Appendix "C", including interest up to June 30, 2014, is approved for disposition.
4. Union shall combine the 2012 deferral account balances and the 2012 earnings sharing amount for disposition. For General Service rate classes M1, M2, Rate 01 and Rate 10, Union shall dispose of the total balance prospectively for each of these rate classes through a temporary rate adjustment between July 1, 2014 and December 31, 2014 as set out in Appendix "D". For all other rate classes, Union shall apply the unit rates as a one-time adjustment as set out in Appendix "D".

5. Eligible intervenors shall file with the Board and forward to Union their respective cost claims within 14 days of the date of this Decision.
6. Union shall file with the Board and forward to the intervenors any objections to the claimed costs of the intervenors within 21 days from the date of this Decision.
7. If Union objects to the intervenor costs, intervenors shall file with the Board and forward to Union any responses to any objections for cost claims within 28 days of the date of this Decision.
8. Union shall pay the Board's costs of, and incidental to, this proceeding immediately upon receipt of the Board's invoice.

All filings to the Board must quote file number **EB-2013-0109**, be made through the Board's web portal at <https://www.pes.ontarioenergyboard.ca/eservice>, and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Please use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at www.ontarioenergyboard.ca. If the web portal is not available you may email your document to the BoardSec@ontarioenergyboard.ca. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file seven paper copies. If you have submitted through the Board's web portal an e-mail is not required.

ISSUED at Toronto, May 8, 2014

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

APPENDIX A

RATE ORDER

UNION GAS LIMITED

EB-2013-0109

May 8, 2014

SUMMARY OF CHANGES TO SALES RATES

UNION GAS LIMITED
 Union North
 Summary of Changes to Sales Rates
Rate 01A - Small Volume General Firm Service

Line No.	Particulars (cents/m ³)	EB-2014-0050 Approved April 1, 2014 Rate (c)	Rate Change (b)	EB-2013-0109 Approved July 1, 2014 Rate (c)
1	Monthly Charge - All Zones	\$21.00		\$21.00
	Monthly Delivery Charge - All Zones			
2	First 100 m ³	9.8150		9.8150
3	Next 200 m ³	9.2905		9.2905
4	Next 200 m ³	8.9178		8.9178
5	Next 500 m ³	8.5758		8.5758
6	Over 1,000 m ³	8.2933		8.2933
7	Delivery - Price Adjustment (All Volumes)	-	(0.7254)	(0.7254) (1)
	Gas Transportation Service			
8	Fort Frances	4.3403		4.3403
9	Western Zone	4.2882		4.2882
10	Northern Zone	5.5650		5.5650
11	Eastern Zone	6.3288		6.3288
12	Transportation - Price Adjustment (All Zones)	0.3067 (2)	(0.9285)	(0.6218) (3)
	Storage Service			
13	Fort Frances	2.1507		2.1507
14	Western Zone	2.3910		2.3910
15	Northern Zone	3.2252		3.2252
16	Eastern Zone	3.5799		3.5799
17	Storage - Price Adjustment (All Zones)	-		-
	Commodity Cost of Gas and Fuel			
18	Fort Frances	17.6057		17.6057
19	Western Zone	17.6760		17.6760
20	Northern Zone	17.8171		17.8171
21	Eastern Zone	17.9304		17.9304
22	Commodity and Fuel - Price Adjustment (All Zones)	2.0153 (4)		2.0153 (4)

Notes:

- (1) Includes a temporary credit of (0.7254) cents/m³ for the period July 1, 2014 to December 31, 2014.
- (2) Includes Prospective Recovery of (0.0101), (0.5823), 0.0038 and 0.8953 cents/m³.
- (3) Includes Prospective Recovery of (0.0101), (0.5823), 0.0038 and 0.8953 cents/m³ and a temporary credit of (0.9285) cents/m³ for the period July 1, 2014 to December 31, 2014.
- (4) Includes Prospective Recovery of 0.4957, 0.3738, (0.4214) and 1.5672 cents/m³.

UNION GAS LIMITED
 Union North
 Summary of Changes to Sales Rates
Rate 10 - Large Volume General Firm Service

Line No.	Particulars (cents/m ³)	EB-2014-0050 Approved April 1, 2014 Rate (c)	Rate Change (b)	EB-2013-0109 Approved July 1, 2014 Rate (c)
1	Monthly Charge - All Zones	\$70.00		\$70.00
	Monthly Delivery Charge - All Zones			
2	First 1,000 m ³	7.7733		7.7733
3	Next 9,000 m ³	6.3597		6.3597
4	Next 20,000 m ³	5.5535		5.5535
5	Next 70,000 m ³	5.0374		5.0374
6	Over 100,000 m ³	3.0822		3.0822
7	Delivery - Price Adjustment (All Volumes)	-	(1.2409)	(1.2409) (1)
	Gas Transportation Service			
8	Fort Frances	3.8695		3.8695
9	Western Zone	3.8173		3.8173
10	Northern Zone	5.0941		5.0941
11	Eastern Zone	5.8579		5.8579
12	Transportation - Price Adjustment (All Zones)	0.3067 (2)	(0.7844)	(0.4777) (3)
	Storage Service			
13	Fort Frances	1.2015		1.2015
14	Western Zone	1.4418		1.4418
15	Northern Zone	2.2760		2.2760
16	Eastern Zone	2.6307		2.6307
17	Storage - Price Adjustment (All Zones)	-		-
	Commodity Cost of Gas and Fuel			
18	Fort Frances	17.6057		17.6057
19	Western Zone	17.6760		17.6760
20	Northern Zone	17.8171		17.8171
21	Eastern Zone	17.9304		17.9304
22	Commodity and Fuel - Price Adjustment (All Zones)	2.0153 (4)		2.0153 (4)

Notes:

- (1) Includes a temporary credit of (1.2409) cents/m³ for the period July 1, 2014 to December 31, 2014.
- (2) Includes Prospective Recovery of (0.0101), (0.5823), 0.0038 and 0.8953 cents/m³.
- (3) Includes Prospective Recovery of (0.0101), (0.5823), 0.0038 and 0.8953 cents/m³ and a temporary credit of (0.7844) for the period July 1, 2014 to December 31, 2014.
- (4) Includes Prospective Recovery of 0.4957, 0.3738, (0.4214) and 1.5672 cents/m³.

UNION GAS LIMITED
 Union North
 Summary of Changes to Sales Rates
 Rate 20 - Medium Volume Firm Service

Line No.	Particulars (cents/m ³)	EB-2014-0050 Approved April 1, 2014 Rate (c)	Rate Change (b)	EB-2013-0109 Approved July 1, 2014 Rate (c)
1	Monthly Charge	\$1,000.00		\$1,000.00
	Delivery Demand Charge			
2	First 70,000 m ³	27.8179		27.8179
3	All over 70,000 m ³	16.3583		16.3583
	Delivery Commodity Charge			
4	First 852,000 m ³	0.5489		0.5489
5	All over 852,000 m ³	0.4046		0.4046
	Monthly Gas Supply Demand Charge			
6	Fort Frances	21.9979		21.9979
7	Western Zone	24.8397		24.8397
8	Northern Zone	62.6121		62.6121
9	Eastern Zone	82.3684		82.3684
10	Gas Supply Demand - Price Adjustment (All Zones)	-		-
	Commodity Transportation 1			
11	Fort Frances	3.0513		3.0513
12	Western Zone	3.1266		3.1266
13	Northern Zone	3.9709		3.9709
14	Eastern Zone	4.4184		4.4184
15	Transportation 1 - Price Adjustment (All Zones)	0.3067 (1)		0.3067 (2)
	Commodity Transportation 2			
16	Fort Frances	-		-
17	Western Zone	-		-
18	Northern Zone	-		-
19	Eastern Zone	-		-
	Commodity Cost of Gas and Fuel			
20	Fort Frances	17.4239		17.4239
21	Western Zone	17.4934		17.4934
22	Northern Zone	17.6330		17.6330
23	Eastern Zone	17.7451		17.7451
24	Commodity and Fuel - Price Adjustment (All Zones)	2.0153 (3)		2.0153 (4)
	Bundled Storage Service (\$/GJ)			
25	Monthly Demand Charge	9.643		9.643
26	Commodity Charge	0.156		0.156
27	Storage Demand - Price Adjustment	-		-

Notes:

- (1) Includes Prospective Recovery of (0.4735), (0.0101), (0.5823) and 0.0038 cents/m³.
- (2) Includes Prospective Recovery of (0.0101), (0.5823), 0.0038 and 0.8953 cents/m³.
- (3) Includes Prospective Recovery of (0.4572), 0.4957, 0.3738 and (0.4214) cents/m³.
- (4) Includes Prospective Recovery of 0.4957, 0.3738, (0.4214) and 1.5672 cents/m³.

UNION GAS LIMITED
 Union North
 Summary of Changes to Sales Rates
Rate 100 - Large Volume High Load Factor Firm Service

Line No.	Particulars (cents/m ³)	EB-2014-0050 Approved April 1, 2014 Rate (c)	Rate Change (b)	EB-2013-0109 Approved July 1, 2014 Rate (c)
1	Monthly Charge	\$1,500.00		\$1,500.00
2	Delivery Demand Charge All Zones	15.3415		15.3415
3	Delivery Commodity Charge All Zones	0.2139		0.2139
4	Monthly Gas Supply Demand Charge Fort Frances	59.0298		59.0298
5	Western Zone	62.3453		62.3453
6	Northern Zone	106.4130		106.4130
7	Eastern Zone	129.4620		129.4620
8	Commodity Transportation 1 Fort Frances	5.4887		5.4887
9	Western Zone	5.5452		5.5452
10	Northern Zone	6.1784		6.1784
11	Eastern Zone	6.5140		6.5140
12	Commodity Transportation 2 Fort Frances	-		-
13	Western Zone	-		-
14	Northern Zone	-		-
15	Eastern Zone	-		-
16	Commodity Cost of Gas and Fuel Fort Frances	17.4239		17.4239
17	Western Zone	17.4934		17.4934
18	Northern Zone	17.6330		17.6330
19	Eastern Zone	17.7451		17.7451
20	Commodity and Fuel - Price Adjustment (All Zones)	2.0153 (1)		2.0153 (2)
21	Bundled Storage Service (\$/GJ) Monthly Demand Charge	9.643		9.643
22	Commodity Charge	0.156		0.156
23	Storage Demand - Price Adjustment	-		-

Notes:

- (1) Includes Prospective Recovery of (0.4572), 0.4957, 0.3738 and (0.4214) cents/m³.
 (2) Includes Prospective Recovery of 0.4957, 0.3738, (0.4214) and 1.5672 cents/m³.

UNION GAS LIMITED
 Union North
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2014-0050 Approved April 1, 2014 Rate (c)	Rate Change (b)	EB-2013-0109 Approved July 1, 2014 Rate (c)
1	<u>Rate 25 - Large Volume Interruptible Service</u> Monthly Charge	\$375.00		\$375.00
2	Delivery Charge - All Zones * Maximum	5.1479		5.1479
3	Gas Supply Charges - All Zones Minimum	14.3135		14.3135
4	Maximum	140.5622		140.5622

* see Appendix C.

UNION GAS LIMITED
 Union South
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2014-0050 Approved April 1, 2014 Rate (c)	Rate Change (b)	EB-2013-0109 Approved July 1, 2014 Rate (c)
<u>Utility Sales</u>				
1	Commodity and Fuel	17.9207		17.9207
2	Commodity and Fuel - Price Adjustment	4.4687 (1)	0.2003	4.6690 (2)
3	Transportation	3.4499		3.4499
4	Total Gas Supply Commodity Charge	25.8393	0.2003	26.0396
 <u>M4 Firm Commercial/Industrial</u>				
5	Minimum annual gas supply commodity charge	4.1669		4.1669
 <u>M5A Interruptible Commercial/Industrial</u>				
6	Minimum annual gas supply commodity charge	4.1669		4.1669
 <u>Storage and Transportation Supplemental Services - Rate T1, Rate T2 & Rate T3</u>				
	Monthly demand charges: (\$/GJ)	<u>\$/GJ</u>		<u>\$/GJ</u>
7	Firm gas supply service	46.857		46.857
8	Firm backstop gas	2.153		2.153
Commodity charges:				
9	Gas supply	4.630		4.630
10	Backstop gas	6.004		6.004
11	Reasonable Efforts Backstop Gas	6.772		6.772
12	Supplemental Inventory	Note (3)		Note (3)
13	Supplemental Gas Sales Service (cents/m ³)	24.6438		24.6438
14	Failure to Deliver	2.542		2.542
15	Discretionary Gas Supply Service (DGSS)	Note (4)		Note (4)

Notes:

- (1) Includes Prospective Recovery of 0.8211, 0.2565, (0.2952) and 3.6863 cents/m³.
- (2) Includes Prospective Recovery of 0.8211, 0.2565, (0.2952) and 3.6863 cents/m³ and a temporary charge of 0.2003 cents/m³ for the period July 1, 2014 to December 31, 2014.
- (3) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (4) Reflects the "back to back" price plus gas supply administration charge.

UNION GAS LIMITED
 Union South
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2014-0050 Approved April 1, 2014 Rate (c)	Rate Change (b)	EB-2013-0109 Approved July 1, 2014 Rate (c)
<u>Rate M1 - Small Volume General Service Rate</u>				
1	Monthly Charge	\$21.00		\$21.00
2	First 100 m ³	3.8242		3.8242
3	Next 150 m ³	3.6177		3.6177
4	All over 250 m ³	3.1292		3.1292
5	Delivery - Price Adjustment (All Volumes)	-	0.2276	0.2276 (1)
6	Storage Service	0.7368		0.7368
7	Storage - Price Adjustment	-		-
<u>Rate M2 - Large Volume General Service Rate</u>				
8	Monthly Charge	\$70.00		\$70.00
9	First 1,000 m ³	4.1870		4.1870
10	Next 6,000 m ³	4.1107		4.1107
11	Next 13,000 m ³	3.8833		3.8833
12	All over 20,000 m ³	3.6104		3.6104
13	Delivery - Price Adjustment (All Volumes)	-	0.2839	0.2839 (2)
14	Storage Service	0.7550		0.7550
15	Storage - Price Adjustment	-		-
<u>Rate M4 - Firm comm/ind contract rate</u>				
Monthly demand charge:				
16	First 8,450 m ³	46.6239		46.6239
17	Next 19,700 m ³	20.9050		20.9050
18	All over 28,150 m ³	17.5631		17.5631
Monthly delivery commodity charge:				
19	First block	0.9960		0.9960
20	All remaining use	0.4582		0.4582
21	Delivery - Price Adjustment (All Volumes)	-		-
22	Minimum annual delivery commodity charge	1.1893		1.1893

Notes:

- (1) Includes Prospective Recovery of 0.2276 cents/m³ for the period July 1, 2014 to December 31, 2014.
 (2) Includes Prospective Recovery of 0.2839 cents/m³ for the period July 1, 2014 to December 31, 2014.

UNION GAS LIMITED
 Union South
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2014-0050 Approved April 1, 2014 Rate (c)	Rate Change (b)	EB-2013-0109 Approved July 1, 2014 Rate (c)
	<u>Rate M5A - interruptible comm/ind contract</u>			
	<u>Firm contracts</u> *			
1	Monthly demand charge	28.6252		28.6252
2	Monthly delivery commodity charge	1.9704		1.9704
3	Delivery - Price Adjustment (All Volumes)	-		-
	<u>Interruptible contracts</u> *			
4	Monthly Charge	\$690.00		\$690.00
	Daily delivery commodity charge:			
5	2,400 m ³ to 17,000 m ³	2.5791		2.5791
6	17,000 m ³ to 30,000 m ³	2.4492		2.4492
7	30,000 m ³ to 50,000 m ³	2.3809		2.3809
8	50,000 m ³ to 60,000 m ³	2.3330		2.3330
9	Delivery - Price Adjustment (All Volumes)	-		-
10	Annual minimum delivery commodity charge	2.7724		2.7724
	<u>Rate M7 - Special large volume contract</u>			
	<u>Firm</u>			
11	Monthly demand charge	25.3924		25.3924
12	Monthly delivery commodity charge	0.3552		0.3552
13	Delivery - Price Adjustment	-		-
	<u>Interruptible</u> *			
14	Monthly delivery commodity charge: Maximum	3.9801		3.9801
15	Delivery - Price Adjustment	-		-
	<u>Seasonal</u> *			
16	Monthly delivery commodity charge: Maximum	3.7360		3.7360
17	Delivery - Price Adjustment	-		-
	<u>Rate M9 - Large wholesale service</u>			
18	Monthly demand charge	15.1688		15.1688
19	Monthly delivery commodity charge	0.2353		0.2353
20	Delivery - Price Adjustment	-		-
	<u>Rate M10 - Small wholesale service</u>			
21	Monthly delivery commodity charge	5.2260		5.2260

* Price changes to individual interruptible and seasonal contract rates are provided in Appendix C.

UNION GAS LIMITED
 Union South
Summary of Changes to Contract Carriage Rates

Line No.	Particulars	EB-2014-0050 Approved April 1, 2014 Rate (c)	Rate Change (b)	EB-2013-0109 Approved July 1, 2014 Rate (c)
	<u>Contract Carriage Service</u>			
	<u>Rate T1 - Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.011		0.011
2	Firm Injection/Withdrawal Right			
3	Union provides deliverability inventory	1.671		1.671
4	Customer provides deliverability inventory	1.197		1.197
5	Firm incremental injection	1.197		1.197
6	Interruptible withdrawal	1.197		1.197
	Commodity charges:			
7	Withdrawal	0.032		0.032
8	Customer provides compressor fuel	0.008		0.008
9	Injection	0.032		0.032
10	Customer provides compressor fuel	0.008		0.008
11	Storage fuel ratio - customer provides fuel	0.395%		0.395%
	<u>Transportation (cents / m³)</u>			
12	Monthly demand charge first 28,150 m ³	31.9554		31.9554
13	Monthly demand charge next 112,720 m ³	22.0775		22.0775
	Firm commodity charges:			
14	Union provides compressor fuel - All volumes	0.1302		0.1302
15	Customer provides compressor fuel - All volumes	0.0712		0.0712
16	Interruptible commodity charges: *			
17	Maximum - Union provides compressor fuel	3.9801		3.9801
18	Maximum - customer provides compressor fuel	3.9211		3.9211
19	Transportation fuel ratio - customer provides fuel	0.250%		0.250%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges			
20	Injection / Withdrawals	0.115		0.115
21	Customer provides compressor fuel	0.063		0.063
22	Transportation commodity charge (cents/m ³)	1.1808		1.1808
23	Customer provides compressor fuel	1.1218		1.1218
24	<u>Monthly Charge</u>	\$1,936.13		\$1,936.13

* Price changes to individual interruptible contract rates are provided in Appendix C.

UNION GAS LIMITED
 Union South
Summary of Changes to Contract Carriage Rates

Line No.	Particulars	EB-2014-0050 Approved April 1, 2014 Rate (c)	Rate Change (b)	EB-2013-0109 Approved July 1, 2014 Rate (c)
	<u>Contract Carriage Service</u>			
	<u>Rate T2 - Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.011		0.011
2	Firm Injection/Withdrawal Right			
	Union provides deliverability inventory	1.671		1.671
3	Customer provides deliverability inventory	1.197		1.197
4	Firm incremental injection	1.197		1.197
5	Interruptible withdrawal	1.197		1.197
	Commodity charges:			
6	Withdrawal	0.032		0.032
7	Customer provides compressor fuel	0.008		0.008
8	Injection	0.032		0.032
9	Customer provides compressor fuel	0.008		0.008
10	Storage fuel ratio - customer provides fuel	0.395%		0.395%
	<u>Transportation (cents / m³)</u>			
11	Monthly demand charge first 140,870 m ³	20.1911		20.1911
12	Monthly demand charge all over 140,870 m ³	10.6802		10.6802
	Firm commodity charges:			
13	Union provides compressor fuel - All volumes	0.0661		0.0661
15	Customer provides compressor fuel - All volumes	0.0078		0.0078
16				
	Interruptible commodity charges: *			
17	Maximum - Union provides compressor fuel	3.9801		3.9801
18	Maximum - customer provides compressor fuel	3.9218		3.9218
19	Transportation fuel ratio - customer provides fuel	0.247%		0.247%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges			
20	Injection / Withdrawals	0.115		0.115
21	Customer provides compressor fuel	0.063		0.063
22	Transportation commodity charge (cents/m ³)	0.7299		0.7299
23	Customer provides compressor fuel	0.6716		0.6716
24	<u>Monthly Charge</u>	\$6,000.00		\$6,000.00

* Price changes to individual interruptible contract rates are provided in Appendix C.

UNION GAS LIMITED
 Union South
Summary of Changes to Contract Carriage Rates

Line No.	Particulars	EB-2014-0050 Approved April 1, 2014 Rate (c)	Rate Change (b)	EB-2013-0109 Approved July 1, 2014 Rate (c)
<u>Rate T3 - Storage and Transportation</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
1	Firm space	0.011		0.011
2	Firm Injection/Withdrawal Right			
	Union provides deliverability inventory	1.671		1.671
3	Customer provides deliverability inventory	1.197		1.197
4	Firm incremental injection	1.197		1.197
5	Interruptible withdrawal	1.197		1.197
Commodity charges:				
6	Withdrawal	0.032		0.032
7	Customer provides compressor fuel	0.008		0.008
8	Injection	0.032		0.032
9	Customer provides compressor fuel	0.008		0.008
10	Storage fuel ratio- Cust. provides fuel	0.395%		0.395%
<u>Transportation (cents / m³)</u>				
11	Monthly demand charge	9.3582		9.3582
Firm commodity charges				
12	Union supplies compressor fuel	0.0780		0.0780
13	Customer provides compressor fuel	0.0107		0.0107
14	Transportation fuel ratio- Cust. provides fuel	0.285%		0.285%
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges:				
15	Injection / Withdrawals	0.115		0.115
16	Customer provides compressor fuel	0.063		0.063
17	Transportation commodity charge (cents/m ³)	0.3857		0.3857
18	Customer provides compressor fuel (cents/m ³)	0.3184		0.3184
<u>Monthly Charge</u>				
19	City of Kitchener	\$20,371.35		\$20,371.35
20	Natural Resource Gas	\$3,127.21		\$3,127.21
21	Six Nations	\$1,042.40		\$1,042.40

UNION GAS LIMITED
Union South
Summary of Changes to Unbundled Rates

Line No.	Particulars	EB-2014-0050 Approved April 1, 2014 Rate (c)	Rate Change (b)	EB-2013-0109 Approved July 1, 2014 Rate (c)
	<u>U2 Unbundled Service</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
	Standard Storage Service (SSS)			
1	Combined Firm Space & Deliverability	0.024		0.024
	Standard Peaking Service (SPS)			
2	Combined Firm Space & Deliverability	0.116		0.116
3	Incremental firm injection right	1.041		1.041
4	Incremental firm withdrawal right	1.041		1.041
	Commodity charges:			
5	Injection customer provides compressor fuel	0.026		0.026
6	Withdrawal customer provides compressor fuel	0.026		0.026
7	Storage fuel ratio - Customer provides fuel	0.395%		0.395%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges:			
8	Injection customer provides compressor fuel	0.060		0.060
9	Withdrawal customer provides compressor fuel	0.060		0.060

UNION GAS LIMITED
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2014-0050 Approved April 1, 2014 Rate (a)	Rate Change (b)	EB-2013-0109 Approved July 1, 2014 Rate (c)
<u>M12 Transportation Service</u>				
<u>Firm transportation</u>				
Monthly demand charges:				
1	Dawn to Kirkwall	2.011		2.011
2	Dawn to Oakville/Parkway	2.382		2.382
3	Kirkwall to Parkway	0.372		0.372
4	F24-T	0.068		0.068
<u>M12-X Firm Transportation</u>				
5	Between Dawn, Kirkwall and Parkway	2.961		2.961
Commodity charges:				
6	Easterly	Note (1)		Note (1)
7	Westerly	Note (1)		Note (1)
8	Parkway (TCPL) to Parkway (Cons)	Note (1)		Note (1)
<u>Limited Firm/Interruptible</u>				
Monthly demand charges:				
9	Maximum	5.718		5.718
Commodity charges :				
10	Others	Note (1)		Note (1)
<u>Authorized Overrun</u>				
Transportation commodity charges:				
Easterly:				
11	Dawn to Kirkwall - Union supplied fuel	Note (1)		Note (1)
12	Dawn to Oakville/Parkway - Union supplied fuel	Note (1)		Note (1)
13	Dawn to Kirkwall - Shipper supplied fuel	0.066 (1)		0.066 (1)
14	Dawn to Oakville/Parkway - Shipper supplied fuel	0.078 (1)		0.078 (1)
15	Kirkwall to Parkway - Union supplied fuel	Note (1)		Note (1)
16	Kirkwall to Parkway - Shipper supplied fuel	0.012		0.012
17	Westerly - Union supplied fuel	Note (1)		Note (1)
18	Westerly - Shipper supplied fuel	0.078 (1)		0.078 (1)
M12-X Firm Transportation				
19	Between Dawn, Kirkwall and Parkway - Union supplied fuel	Note (1)		Note (1)
20	Between Dawn, Kirkwall and Parkway - Shipper supplied fuel	0.097 (1)		0.097 (1)
<u>M13 Transportation of Locally Produced Gas</u>				
21	Monthly fixed charge per customer station	\$926.60		\$926.60
22	Transmission commodity charge to Dawn	0.034		0.034
23	Commodity charge - Union supplies fuel	0.009		0.009
24	Commodity charge - Shipper supplies fuel	Note (2)		Note (2)
25	Authorized Overrun - Union supplies fuel	0.078		0.078
26	Authorized Overrun - Shipper supplies fuel	0.069 (2)		0.069 (2)

Notes:

- (1) Monthly fuel rates and ratios per Schedule "C".
 (2) Plus customer supplied fuel per rate schedule.

UNION GAS LIMITED
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2014-0050 Approved April 1, 2014 Rate (a)	Rate Change (b)	EB-2013-0109 Approved July 1, 2014 Rate (c)
<u>M16 Storage Transportation Service</u>				
1	Monthly fixed charge per customer station	\$1,474.12		\$1,474.12
Monthly demand charges:				
2	East of Dawn	0.741		0.741
3	West of Dawn	1.059		1.059
4	Transmission commodity charge to Dawn	0.034		0.034
Transportation Fuel Charges to Dawn:				
5	East of Dawn - Union supplied fuel	0.009		0.009
6	West of Dawn - Union supplied fuel	0.009		0.009
7	East of Dawn - Shipper supplied fuel	Note (1)		Note (1)
8	West of Dawn - Shipper supplied fuel	Note (1)		Note (1)
Transportation Fuel Charges to Pools:				
9	East of Dawn - Union supplied fuel	0.009		0.009
10	West of Dawn - Union supplied fuel	0.027		0.027
11	East of Dawn - Shipper supplied fuel	Note (1)		Note (1)
12	West of Dawn - Shipper supplied fuel	Note (1)		Note (1)
<u>Authorized Overrun</u>				
Transportation Fuel Charges to Dawn:				
13	East of Dawn - Union supplied fuel	0.068		0.068
14	West of Dawn - Union supplied fuel	0.078		0.078
15	East of Dawn - Shipper supplied fuel	0.058	(1)	0.058 (1)
16	West of Dawn - Shipper supplied fuel	0.069	(1)	0.069 (1)
Transportation Fuel Charges to Pools:				
17	East of Dawn - Union supplied fuel	0.034		0.034
18	West of Dawn - Union supplied fuel	0.062		0.062
19	East of Dawn - Shipper supplied fuel	0.024	(1)	0.024 (1)
20	West of Dawn - Shipper supplied fuel	0.035	(1)	0.035 (1)
<u>C1 - Cross Franchise Transportation Service</u>				
<u>Transportation service</u>				
Monthly demand charges:				
21	St. Clair / Bluewater & Dawn	1.059		1.059
22	Ojibway & Dawn	1.059		1.059
23	Parkway to Dawn	0.579		0.579
24	Parkway to Kirkwall	0.579		0.579
25	Kirkwall to Dawn	1.021		1.021
26	Dawn to Kirkwall	2.011		2.011
27	Dawn to Parkway	2.382		2.382
28	Kirkwall to Parkway	0.372		0.372
29	Dawn to Dawn-Vector	0.029		0.029
30	Dawn to Dawn-TCPL	0.134		0.134
Short-term:				
31	Maximum	75.00		75.00
Commodity charges:				
32	St. Clair / Bluewater & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.016		0.016
33	St. Clair / Bluewater & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.012		0.012
34	Ojibway & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.018		0.018
35	Ojibway & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.027		0.027
36	Parkway to Kirkwall / Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.009		0.009
37	Parkway to Kirkwall / Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.017		0.017
38	Kirkwall to Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.009		0.009
39	Kirkwall to Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.009		0.009
40	Dawn to Kirkwall - Union supplied fuel (Nov. 1 - Mar. 31)	0.045		0.045
41	Dawn to Kirkwall - Union supplied fuel (Apr. 1 - Oct. 31)	0.019		0.019
42	Dawn to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.060		0.060
43	Dawn to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.032		0.032
44	Kirkwall to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.025		0.025
45	Kirkwall to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.023		0.023

Notes:

(1) Plus customer supplied fuel per rate schedule.

UNION GAS LIMITED
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2014-0050 Approved April 1, 2014 Rate (a)	Rate Change (b)	EB-2013-0109 Approved July 1, 2014 Rate (c)
<u>C1 - Cross Franchise Transportation Service</u>				
<u>Transportation service cont'd</u>				
1	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
2	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
3	Ojibway & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
4	Ojibway & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
5	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
6	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
7	Kirkwall to Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
8	Kirkwall to Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
9	Dawn to Kirkwall - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
10	Dawn to Kirkwall - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
11	Dawn to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
12	Dawn to Parkway - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
13	Kirkwall to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
14	Kirkwall to Parkway - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
15	Dawn to Dawn-Vector - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
16	Dawn to Dawn-Vector - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
17	Dawn to Dawn-TCPL - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
18	Dawn to Dawn-TCPL - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
Interruptible commodity charges:				
19	Maximum	75.00		75.00
20	Dawn(Tecumseh), Dawn(Facilities or TCPL), Dawn (Vector) and Dawn (TSLE)	Note (1)		Note (1)
<u>Authorized Overrun</u>				
Firm transportation commodity charges:				
21	St. Clair / Bluewater & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.051		0.051
22	St. Clair / Bluewater & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.047		0.047
23	Ojibway & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.053		0.053
24	Ojibway & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.062		0.062
25	Parkway to Kirkwall / Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.125		0.125
26	Parkway to Kirkwall / Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.132		0.132
27	Kirkwall to Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.052		0.052
28	Kirkwall to Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.052		0.052
29	Dawn to Kirkwall - Union supplied fuel (Nov. 1 - Mar. 31)	0.148		0.148
30	Dawn to Kirkwall - Union supplied fuel (Apr. 1 - Oct. 31)	0.122		0.122
31	Dawn to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.172		0.172
32	Dawn to Parkway - Union supplied fuel (Apr. 1 - Oct. 31)	0.147		0.147
33	Kirkwall to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.070		0.070
34	Kirkwall to Parkway - Union supplied fuel (Apr. 1 - Oct. 31)	0.068		0.068
35	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.035 (1)		0.035 (1)
36	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.035 (1)		0.035 (1)
37	Ojibway & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.035 (1)		0.035 (1)
38	Ojibway & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.035 (1)		0.035 (1)
39	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.019 (1)		0.019 (1)
40	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.019 (1)		0.019 (1)
41	Kirkwall to Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.034 (1)		0.034 (1)
42	Kirkwall to Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.034 (1)		0.034 (1)
43	Dawn to Kirkwall - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.066 (1)		0.066 (1)
44	Dawn to Kirkwall - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.066 (1)		0.066 (1)
45	Dawn to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.078 (1)		0.078 (1)
46	Dawn to Parkway - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.078 (1)		0.078 (1)
47	Kirkwall to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.012 (1)		0.012 (1)
48	Kirkwall to Parkway - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.012 (1)		0.012 (1)
49	Dawn to Dawn-Vector - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.001 (1)		0.001 (1)
50	Dawn to Dawn-Vector - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.001 (1)		0.001 (1)
51	Dawn to Dawn-TCPL - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.004 (1)		0.004 (1)
52	Dawn to Dawn-TCPL - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.004 (1)		0.004 (1)
Short Term Firm transportation commodity charges:				
53	Maximum	75.00		75.00

Notes:

(1) Plus customer supplied fuel per rate schedule.

APPENDIX B
RATE ORDER
UNION GAS LIMITED
EB-2013-0109
May 8, 2014
GENERAL SERVICE RATE SCHEDULES



RATE 01A - SMALL VOLUME GENERAL FIRM SERVICE

ELIGIBILITY

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end user whose total gas requirements at that location are equal to or less than 50,000 m³ per year.

SERVICES AVAILABLE

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TCPL under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly and Delivery Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, and Delivery Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge shall apply.

MONTHLY RATES AND CHARGES

Zone Rate Schedule No.	<u>Fort Frances</u> 201	<u>Western</u> 101	<u>Northern</u> 301	<u>Eastern</u> 601
<u>APPLICABLE TO ALL SERVICES</u>				
<u>MONTHLY CHARGE</u>	\$21.00	\$21.00	\$21.00	\$21.00
<u>DELIVERY CHARGE</u>	<u>¢ per m³</u>	<u>¢ per m³</u>	<u>¢ per m³</u>	<u>¢ per m³</u>
First 100 m ³ per month @	9.8150	9.8150	9.8150	9.8150
Next 200 m ³ per month @	9.2905	9.2905	9.2905	9.2905
Next 200 m ³ per month @	8.9178	8.9178	8.9178	8.9178
Next 500 m ³ per month @	8.5758	8.5758	8.5758	8.5758
Over 1,000 m ³ per month @	8.2933	8.2933	8.2933	8.2933
Delivery-Price Adjustment (All Volumes)	(0.7254) (1)	(0.7254) (1)	(0.7254) (1)	(0.7254) (1)

Notes:

(1) Includes a temporary credit of (0.7254) cents/m³ for the period July 1, 2014 to December 31, 2014.



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Effective
2014-07-01
Rate 01A
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ADDITIONAL CHARGES FOR SALES SERVICE

GAS SUPPLY CHARGES

Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.
The applicable rates are provided in Schedule "A".

MONTHLY BILL

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes.
If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Monthly Charge.

DELAYED PAYMENT

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

SERVICE AGREEMENT

Customers providing their own gas supply in whole or in part, for transportation by Union, must enter into a Service Agreement with Union.

TERMS AND CONDITIONS OF SERVICE

1. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
2. Customers must enter into a Service Agreement with Union prior to the commencement of service.
3. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

July 1, 2014
O.E.B. Order # EB-2013-0109

Chatham, Ontario

Supersedes EB-2014-0050 Rate Schedule effective April 1, 2014.



RATE 10 - LARGE VOLUME GENERAL FIRM SERVICE

ELIGIBILITY

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user whose total firm gas requirements at one or more Company-owned meters at one location exceed 50,000 m³ per year.

SERVICES AVAILABLE

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TCPL under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly, and Delivery Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, and Delivery Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge shall apply.

MONTHLY RATES AND CHARGES

Zone	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
Rate Schedule No.	210	110	310	610
<u>APPLICABLE TO ALL SERVICES</u>				
<u>MONTHLY CHARGE</u>	\$70.00	\$70.00	\$70.00	\$70.00
<u>DELIVERY CHARGE</u>	<u>¢ per m³</u>	<u>¢ per m³</u>	<u>¢ per m³</u>	<u>¢ per m³</u>
First 1,000 m ³ per month @	7.7733	7.7733	7.7733	7.7733
Next 9,000 m ³ per month @	6.3597	6.3597	6.3597	6.3597
Next 20,000 m ³ per month @	5.5535	5.5535	5.5535	5.5535
Next 70,000 m ³ per month @	5.0374	5.0374	5.0374	5.0374
Over 100,000 m ³ per month @	3.0822	3.0822	3.0822	3.0822
Delivery-Price Adjustment (All Volumes)	(1.2409) (1)	(1.2409) (1)	(1.2409) (1)	(1.2409) (1)

Notes:

(1) Includes a temporary credit of (1.2409) cents/m³ for the period July 1, 2014 to December 31, 2014.



ADDITIONAL CHARGES FOR SALES SERVICE

GAS SUPPLY CHARGES

Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.
The applicable rates are provided in Schedule "A".

MONTHLY BILL

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes.
If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Monthly Charge.

DELAYED PAYMENT

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

SERVICE AGREEMENT

Customers providing their own gas supply in whole or in part, for transportation by Union and customers purchasing gas from Union with maximum daily requirements in excess of 3,000 m³ per day must enter into a Service Agreement with Union.

TERMS AND CONDITIONS OF SERVICE

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

July 1, 2014
O.E.B. Order # EB-2013-0109

Chatham, Ontario

Supersedes EB-2014-0050 Rate Schedule effective April 1, 2014.



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Effective
2014-07-01
Schedule "A"
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Union Gas Limited
Union North
Gas Supply Charges

(A) Availability

Available to customers in Union's Fort Frances, Western, Northern and Eastern Delivery Zones.

(B) Applicability:

To all sales customers served under Rate 01A, Rate 10, Rate 20, Rate 100 and Rate 25.

(C) Rates

Utility Sales

	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
<u>Rate 01A (cents / m³)</u>				
Storage	2.1507	2.3910	3.2252	3.5799
Storage - Price Adjustment	-	-	-	-
Commodity and Fuel (1)	17.6057	17.6760	17.8171	17.9304
Commodity and Fuel - Price Adjustment	2.0153	2.0153	2.0153	2.0153
Transportation	4.3403	4.2882	5.5650	6.3288
Transportation - Price Adjustment	(0.6218)	(0.6218)	(0.6218)	(0.6218)
Total Gas Supply Charge	<u>25.4902</u>	<u>25.7486</u>	<u>28.0007</u>	<u>29.2325</u>

Rate 10 (cents / m³)

Storage	1.2015	1.4418	2.2760	2.6307
Storage - Price Adjustment	-	-	-	-
Commodity and Fuel (1)	17.6057	17.6760	17.8171	17.9304
Commodity and Fuel - Price Adjustment	2.0153	2.0153	2.0153	2.0153
Transportation	3.8695	3.8173	5.0941	5.8579
Transportation - Price Adjustment	(0.4777)	(0.4777)	(0.4777)	(0.4777)
Total Gas Supply Charge	<u>24.2143</u>	<u>24.4727</u>	<u>26.7248</u>	<u>27.9566</u>

Notes:

(1) The Commodity and Fuel rate includes a gas supply administration charge of 0.1933 cents/m³.



Union Gas Limited
Union North
Gas Supply Charges

Utility Sales

	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
<u>Rate 20 (cents / m³)</u>				
Commodity and Fuel (1)	17.4239	17.4934	17.6330	17.7451
Commodity and Fuel - Price Adjustment	2.0153	2.0153	2.0153	2.0153
Commodity Transportation - Charge 1	3.0513	3.1266	3.9709	4.4184
Transportation 1 - Price Adjustment	0.3067	0.3067	0.3067	0.3067
Commodity Transportation - Charge 2	-	-	-	-
Monthly Gas Supply Demand	21.9979	24.8397	62.6121	82.3684
Gas Supply Demand - Price Adjustment	-	-	-	-
Commissioning and Decommissioning Rate	4.1328	4.3799	7.5390	9.1960
<u>Rate 100 (cents / m³)</u>				
Commodity and Fuel (1)	17.4239	17.4934	17.6330	17.7451
Commodity and Fuel - Price Adjustment	2.0153	2.0153	2.0153	2.0153
Commodity Transportation - Charge 1	5.4887	5.5452	6.1784	6.5140
Commodity Transportation - Charge 2	-	-	-	-
Monthly Gas Supply Demand	59.0298	62.3453	106.4130	129.4620
Commissioning and Decommissioning Rate	5.1247	5.3047	7.6458	8.8721
<u>Rate 25 (cents / m³)</u>				
Gas Supply Charge:				
Interruptible Service				
Minimum	14.3135	14.3135	14.3135	14.3135
Maximum	140.5622	140.5622	140.5622	140.5622

Notes:

(1) The Commodity and Fuel rate includes a gas supply administration charge of 0.1933 cents/m³.

Effective: July 1, 2014
O.E.B. Order # EB-2013-0109

Chatham, Ontario

Supersedes EB-2014-0050 Rate Schedule effective April 1, 2014.



SMALL VOLUME GENERAL SERVICE RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To general service customers whose total consumption is equal to or less than 50,000 m³ per year.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a)	Monthly Charge		\$21.00	
b)	Delivery Charge			
	First	100 m ³	3.8242 ¢ per m ³	
	Next	150 m ³	3.6177 ¢ per m ³	
	All Over	250 m ³	3.1292 ¢ per m ³	
	Delivery – Price Adjustment (All Volumes)		0.2276 ¢ per m ³	(1)
c)	Storage Charge (if applicable)		0.7368 ¢ per m ³	

Applicable to all bundled customers (sales and bundled transportation service).

d) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Notes:

(1) The Delivery-Price Adjustment includes a temporary charge of 0.2276 cents/m³ for the period July 1, 2014 to December 31, 2014.

(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way

(E) Delayed Payment

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.



(F) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(G) Overrun Charge

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay 4.5611 ¢ per m³ for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m³, plus 7¢ per m³.

(H) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

(I) Company Policy Relating to Terms of Service

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	<u>Assumed Atmospheric Pressure kPa</u>
1	100.148
2	99.494
3	98.874
4	98.564
5	98.185
6	97.754
7	97.582
8	97.065
9	96.721
10	100.561
11	99.321
12	98.883

Effective

July 1, 2014
O.E.B. Order # EB-2013-0109

Chatham, Ontario

Supersedes EB-2014-0050 Rate Schedule effective April 1, 2014.



LARGE VOLUME GENERAL SERVICE RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To general service customers whose total consumption is greater than 50,000 m³ per year.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a)	Monthly Charge		\$70.00	
b)	Delivery Charge			
	First	1 000 m ³	4.1870 ¢ per m ³	
	Next	6 000 m ³	4.1107 ¢ per m ³	
	Next	13 000 m ³	3.8833 ¢ per m ³	
	All Over	20 000 m ³	3.6104 ¢ per m ³	
	Delivery – Price Adjustment (All Volumes)		0.2839 ¢ per m ³	(1)
c)	Storage Charge (if applicable)		0.7550 ¢ per m ³	

Applicable to all bundled customers (sales and bundled transportation service).

d) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Notes:

(1) The Delivery-Price Adjustment includes a temporary charge of 0.2839 cents/m³ for the period July 1, 2014 to December 31, 2014.

(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

(E) Delayed Payment

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.



(F) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(G) Overrun Charge

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay 4.9420 ¢ per m³ for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m³, plus 7¢ per m³.

(H) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

(I) Company Policy Relating to Terms of Service

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	<u>Assumed Atmospheric Pressure kPa</u>
1	100.148
2	99.494
3	98.874
4	98.564
5	98.185
6	97.754
7	97.582
8	97.065
9	96.721
10	100.561
11	99.321
12	98.883

Effective

July 1, 2014
O.E.B. Order # EB-2013-0109

Chatham, Ontario

Supersedes EB-2014-0050 Rate Schedule effective April 1, 2014.



Gas Supply Charges

(A) Availability:

Available to customers in Union's Southern Delivery Zone.

(B) Applicability:

To all sales customers served under Rate M1, Rate M2, Rate M4, Rate M5A, Rate M7, Rate M9, Rate M10 and storage and transportation customers taking supplemental services under Rate T1, Rate T2 and Rate T3.

(C) Rates:

cents / m³

Utility Sales

Commodity and Fuel	17.9207 (1)
Commodity and Fuel - Price Adjustment	4.6690
Transportation	3.4499
Total Gas Supply Commodity Charge	26.0396

Minimum Annual Gas Supply Commodity Charge

Rate M4 Firm and Rate M5A Interruptible Contract	4.1669
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Storage and Transportation Supplemental Services - Rate T1, Rate T2 & Rate T3

\$/GJ

Monthly demand charges:	
Firm gas supply service	46.857
Firm backstop gas	2.153
Commodity charges:	
Gas supply	4.630
Backstop gas	6.004
Reasonable Efforts Backstop Gas	6.772
Supplemental Inventory	Note (2)
Supplemental Gas Sales Service (cents / m ³)	24.6438
Failure to Deliver: Applied to quantities not delivered to Union in the event the customer's supply fails	2.542
Discretionary Gas Supply Service (DGSS)	Note (3)

Notes:

- (1) The Commodity and Fuel rate includes a gas supply administration charge of 0.1933 cents/ m³.
- (2) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (3) Reflects the "back to back" price plus gas supply administration charge.

Effective: July 1, 2014
O.E.B. Order # EB-2013-0109

Chatham, Ontario

Supersedes EB-2014-0050 Rate Schedule effective April 1, 2014.

APPENDIX C
RATE ORDER
UNION GAS LIMITED
EB-2013-0109
May 8, 2014

DEFERRAL ACCOUNT BALANCES AND EARNINGS SHARING AMOUNT

UNION GAS LIMITED

Deferral Account Balances, Federal & Provincial Tax Changes and Earnings Sharing
Year Ending December 31, 2012 with interest accrued to June 30, 2014

Line No.	Account Number	Account Name	Balance (\$000's)
<u>Gas Supply Accounts:</u>			
1	179-108	Unabsorbed Demand Costs (UDC) Variance Account	(1,418)
2	179-130	Upstream Transportation FT-RAM Optimization	(614)
3	Total Gas Supply Accounts (Lines 1 + 2)		(2,032)
<u>Storage Accounts:</u>			
4	179-70	Short-Term Storage and Other Balancing Services	1,920
<u>Other:</u>			
5	179-75	Lost Revenue Adjustment Mechanism	2,573
6	179-103	Unbundled Services Unauthorized Storage Overrun	-
7	179-111	Demand Side Management Variance Account	376
8	179-112	Gas Distribution Access Rule (GDAR) Costs	194
9	179-113	Late Payment Penalty Litigation	-
10	179-115	Shared Savings Mechanism	(1,639)
11	179-117	Carbon Dioxide Offset Credits	-
12	179-118	Average Use Per Customer	(3,745)
13	179-120	IFRS Conversion Cost	538
14	179-123	Conservation Demand Management	-
15	179-124	Harmonized Sales Tax	(1,192)
16	179-126	Demand Side Management Incentive	8,390
17	179-127	Pension Charge on Transition to US GAAP	7,811
18	Total Other Accounts (Lines 5 through 17)		13,306
19	Total Deferral Account Balances (Lines 3 + 4 + 18)		13,194
20	Federal & Provincial Tax Changes		132
21	Total Deferral Account Balances (Lines 3 + 4 + 18 + 20)		13,326
22	Earnings Sharing		(15,462)

Notes:

- (1) Account balances include interest to June 30, 2014
- (2) With the exception of UDC (No. 179-108) and Upstream Transportation FT-RAM Optimization (No. 179-130), all gas supply-related deferral account balances are disposed of through the QRAM process.

APPENDIX D

RATE ORDER

UNION GAS LIMITED

EB-2013-0109

May 8, 2014

**UNIT RATES FOR PROSPECTIVE RECOVERY / (REFUND) & ONE-TIME
ADJUSTMENT, AND STORAGE AND TRANSPORTATION SERVICE (EX-
FRANCHISE) AMOUNTS FOR DISPOSITION**

UNION GAS LIMITED
 General Service Unit Rates for Prospective Recovery/(Refund) - Delivery
2012 Deferral Account Disposition, Federal and Provincial Tax Changes and 2012 Earnings Sharing Mechanism

Line No.	Particulars	Rate Class	2012 Deferral Balances (\$000's) (a)	2012 Federal & Provincial Tax Changes (\$000's) (b)	2012 Earnings Sharing Mechanism (\$000's) (c)	Balance for Disposition (\$000's) (d) = (a+b+c)	Forecast Volume (10 ³ m ³) (1) (e)	Unit Rate for Prospective Recovery/(Refund) (cents/m ³) (f) = (d/e)*100
1	Small Volume General Service	01	180	22	(2,655)	(2,453)	338,217	(0.7254)
2	Large Volume General Service	10	(1,177)	4	(491)	(1,664)	134,103	(1.2409)
3	Small Volume General Service	M1	8,592	51	(6,206)	2,438	1,071,056	0.2276
4	Large Volume General Service	M2	2,198	8	(943)	1,262	444,559	0.2839

Notes:

(1) Forecast volume for the period July 1, 2014 to December 31, 2014.

UNION GAS LIMITED
 General Service Unit Rates for Prospective Recovery/(Refund) - Gas Supply Transportation
2012 Deferral Account Disposition, Federal and Provincial Tax Changes and 2012 Earnings Sharing Mechanism

Line No.	Particulars	Rate Class	2012 Deferral Balances (\$000's) (a)	2012 Federal & Provincial Tax Changes (\$000's) (b)	2012 Earnings Sharing Mechanism (\$000's) (c)	Balance for Disposition (\$000's) (d) = (a+b+c)	Forecast Volume (10 ³ m ³) (1) (e)	Unit Rate for Prospective Recovery/(Refund) (cents/m ³) (f) = (d/e)*100
1	Small Volume General Service	01	(3,140)	-	-	(3,140)	338,217	(0.9285)
2	Large Volume General Service	10	(1,038)	-	-	(1,038)	132,357	(0.7844)

Notes:

(1) Forecast volume for the period July 1, 2014 to December 31, 2014.

UNION GAS LIMITED
 Unit Rates for Prospective Recovery/(Refund) - Gas Supply Commodity
2012 Deferral Account Disposition, Federal and Provincial Tax Changes and 2012 Earnings Sharing Mechanism

Line No.	Particulars	Rate Class	2012 Deferral Balances (\$000's) (a)	2012 Federal & Provincial Tax Changes (\$000's) (b)	2012 Earnings Sharing Mechanism (\$000's) (c)	Balance for Disposition (\$000's) (d) = (a+b+c)	Forecast Volume (10 ³ m ³) (1) (e)	Unit Rate for Prospective Recovery/(Refund) (cents/m ³) (f) = (d/e)*100
1	Small Volume General Service	M1	1,878	-	-	1,878	937,829	0.2003
2	Large Volume General Service	M2	425	-	-	425	212,177	0.2003
3	Firm Com/Ind Contract	M4	14	-	-	14	7,030	0.2003
4	Interruptible Com/Ind Contract	M5	13	-	-	13	6,265	0.2003
5	Small Wholesale	M10	0	-	-	0	16	0.2003

Notes:

(1) Forecast sales service volumes for the period July 1, 2014 to December 31, 2014.

UNION GAS LIMITED
Contract Unit Rates for One-Time Adjustment - Delivery
2012 Deferral Account Disposition, Federal and Provincial Tax Changes and 2012 Earnings Sharing Mechanism

Line No.	Particulars	Rate Class	2012 Deferral Balances (\$000's) (a)	2012 Federal & Provincial Tax Changes (\$000's) (b)	2012 Earnings Sharing (\$000's) (c)	Balance for Disposition (\$000's) (d) = (a+b+c)	2012 Actual Volume (10 ³ m ³) (e)	Unit Rate (cents/m ³) (f) = (d/e)*100
<u>Union North</u>								
1	Medium Volume Firm Service (1)	20	107	2	(40)	69	102,497	0.0672
2	Medium Volume Firm Service (2)	20T	633	-	(214)	419	552,219	0.0758
3	Large Volume High Load Factor (2)	100T	510	3	(336)	177	1,912,232	0.0092
4	Wholesale Service	77	0	0	(0)	(0)	-	
5	Large Volume Interruptible	25	29	1	(114)	(85)	207,636	(0.0407)
<u>Union South</u>								
6	Firm Com/Ind Contract	M4	2,048	2	(251)	1,799	428,641	0.4197
7	Interruptible Com/Ind Contract	M5	358	1	(154)	205	470,339	0.0436
8	Special Large Volume Contract	M7	(245)	1	(156)	(399)	141,165	(0.2830)
9	Large Wholesale	M9	9	0	(13)	(4)	57,878	(0.0063)
10	Small Wholesale	M10	1	0	(1)	(0)	197	(0.0252)
11	Contract Carriage Service	T1	1,470	6	(765)	711	5,023,637	0.0142
12	Contract Carriage- Wholesale	T3	98	1	(92)	7	239,361	0.0028

Notes:

- (1) Sales and Bundled-T customers only.
- (2) T-service customers only.

UNION GAS LIMITED
 Contract Unit Rates for One-Time Adjustment - Gas Supply Transportation and Bundled Storage
2012 Deferral Account Disposition, Federal and Provincial Tax Changes and 2012 Earnings Sharing Mechanism

Line No.	Particulars	Rate Class	Billing Units	2012 Deferral Balances (\$000's) (a)	2012 Federal & Provincial Tax Changes (\$000's) (b)	2012 Earnings Sharing (\$000's) (c)	Balance for Disposition (\$000's) (d) = (a+b+c)	2012 Actual Volume/Demand (e)	Unit Volumetric/Demand Rate (f) = (d/e)*100
<u>Gas Supply Transportation (cents/m³)</u>									
1	Medium Volume Firm Service	20	10 ³ m ³ /d	(172)	-	-	(172)	5,295	(3.2447)
2	Large Volume Interruptible	25	10 ³ m ³	(12)	-	-	(12)	44,659	(0.0259)
<u>Storage (\$/GJ)</u>									
3	Bundled-T Storage Service	20T/100T	GJ/d	23	-	-	23	155,904	0.146

UNION GAS LIMITED
 Storage and Transportation Service Amounts for Disposition
2012 Deferral Account Disposition, Federal and Provincial Tax Changes and 2012 Earnings Sharing Mechanism

Line No.	Particulars (\$000's) (1)	Rate Class	2012 Deferral Balances (\$000's) (a)	2012 Federal & Provincial Tax Changes (\$000's) (b)	2012 Earnings Sharing (\$000's) (c)	Balance for Disposition (\$000's) (d) = (a+b+c)
1	Storage and Transportation	M12	409	25	(3,013)	(2,579)
2	Local Production	M13	(0)	0	(2)	(3)
3	Short-Term Cross Franchise	C1	(16)	4	(11)	(22)
4	Storage Transportation Service	M16	1	0	(3)	(2)

Notes:

(1) Exfranchise M12, M13, M16 and C1 customer specific amounts determined using approved deferral account allocation methodologies.