



EB-2013-0139

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Hydro
Hawkesbury Inc. for an order or orders approving or
fixing just and reasonable distribution rates and other
charges, to be effective January 1, 2014.

BEFORE: Ellen Fry
Presiding Member

Allison Duff
Member

RATE ORDER
March 20, 2014

Introduction

Hydro Hawkesbury Inc. (“Hydro Hawkesbury”) has filed an application with the Ontario Energy Board (the “Board”) under section 78 of the *Ontario Energy Board Act, 1998* (the Act) seeking approval for the rates and other charges that Hydro Hawkesbury charges for electricity distribution, effective January 1, 2014.

In its Decision and Order on the application, issued on January 30, 2014, the Board ordered Hydro Hawkesbury to file with the Board a draft Rate Order (“DRO”) that includes detailed supporting material, including all relevant calculations showing the impact of the implementation of the Decision on its proposed revenue requirements, the allocation of the approved revenue requirement to the classes and the determination of final rates and all approved rate riders, including bill impacts. The Board ordered supporting documentation to include, among other things, the filing of a completed version of the Revenue Requirement Work Form spreadsheet and a proposed Tariff of Rates and Charges. Provision was also made for the filing of comments on the DRO by

the Vulnerable Energy Consumers Coalition (“VECC”) and Board staff.

On February 18, 2014, Hydro Hawkesbury filed its DRO with supporting documentation. Board staff filed its comments on the DRO on February 25, 2014. No comments were filed by VECC. On March 3, 2014, Hydro Hawkesbury filed a revised DRO including its proposed Tariff of Rates and Charges.

The Board has reviewed the information provided in support of the revised Tariff of Rates and Charges. The Board is satisfied that the revised Tariff of Rates and Charges accurately reflects the Board’s Decision.

Rural or Remote Electricity Rate Protection Charge

The Board issued a Decision and Rate Order (EB-2013-0396) establishing the Rural or Remote Electricity Rate Protection (“RRRP”) benefit and charge for 2014 on December 19, 2013. The Board determined that the RRRP charge paid by all rate-regulated distributors and collected by the Independent Electricity System Operator shall be increased to \$0.0013 per kWh effective May 1, 2014, from the current \$0.0012 per kWh. The attached Tariff of Rates and Charges flowing from this Rate Order reflects both the RRRP charge effective until April 30, 2014 and the RRRP charge effective May 1, 2014.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix A of this Order is final effective March 1, 2014, and will apply to electricity consumed or estimated to have been consumed on and after March 1, 2014. Hydro Hawkesbury shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

DATED at Toronto, March 20, 2014

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix A

To Rate Order

Tariff of Rates and Charges

Board File No: EB-2013-0139

DATED March 20, 2014

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date March 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0139

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	7.06
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2014	\$	(1.35)
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.06
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0096
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2014	\$/kWh	(0.0018)
Rate Rider for Disposition of Account 1576 – effective until December 31, 2014	\$/kWh	(0.0002)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAM) – effective until December 31, 2014	\$/kWh	0.0001
Rate Rider to Refund Revenue from a Previously Approved ICM Rate Rider – effective until December 31, 2014	\$/kWh	(0.0032)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031

Issued March 20, 2014

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2014

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EB-2013-0139

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective on and after May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date March 1, 2014

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EB-2013-0139

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14.91
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2014	\$	(0.09)
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	5.49
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0059
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2014	\$/kWh	(0.0015)
Rate Rider for Disposition of Account 1576 – effective until December 31, 2014	\$/kWh	(0.0002)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAM)		
– effective until December 31, 2014	\$/kWh	0.0001
Rate Rider to Refund Revenue from a Previously Approved ICM Rate Rider		
– effective until December 31, 2014	\$/kWh	(0.0022)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027

Issued March 20, 2014

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2014

**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

EB-2013-0139

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective on and after May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date March 1, 2014

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EB-2013-0139

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 500 kW non-interval metered
- General Service 50 to 500 kW interval metered
- General Service greater than 500 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	97.35
Distribution Volumetric Rate	\$/kW	1.9733
Low Voltage Service Rate	\$/kW	0.2419
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.3612
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.2501
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014	\$/kW	0.4219
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2014	\$/kW	(0.1753)
Rate Rider for Disposition of Account 1576 – effective until December 31, 2014	\$/kW	(0.0635)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAM)		
– effective until December 31, 2014	\$/kW	0.0022
Rate Rider to Refund Revenue from a Previously Approved ICM Rate Rider		
– effective until December 31, 2014	\$/kW	(0.4319)
Retail Transmission Rate – Network Service Rate	\$/kW	2.6063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1229

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Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2014

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GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective on and after May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date March 1, 2014

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EB-2013-0139

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	6.39
Distribution Volumetric Rate	\$/kWh	0.0037
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2014	\$/kWh	0.0002
Rate Rider for Disposition of Account 1576 – effective until December 31, 2014	\$/kWh	(0.0002)
Rate Rider to Refund Revenue from a Previously Approved ICM Rate Rider – effective until December 31, 2014	\$/kWh	(0.0008)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027

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Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective on and after May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date March 1, 2014

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EB-2013-0139

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.60
Distribution Volumetric Rate	\$/kW	3.1754
Low Voltage Service Rate	\$/kW	0.3818
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kW	1.1955
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2014	\$/kW	0.1970
Rate Rider for Disposition of Account 1576 – effective until December 31, 2014	\$/kW	(0.0608)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAM) – effective until December 31, 2014	\$/kW	0.0045
Rate Rider to Refund Revenue from a Previously Approved ICM Rate Rider – effective until December 31, 2014	\$/kW	(0.9902)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9664
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7724

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective on and after May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issued March 20, 2014

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date March 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0139

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	0.53
Distribution Volumetric Rate	\$/kW	5.7504
Low Voltage Service Rate	\$/kW	0.1870
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	2.1767
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kW	1.1991
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014	\$/kW	0.3889
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2014	\$/kW	(0.4301)
Rate Rider for Disposition of Account 1576 – effective until December 31, 2014	\$/kW	(0.0609)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAM) – effective until December 31, 2014	\$/kW	0.0095
Rate Rider to Refund Revenue from a Previously Approved ICM Rate Rider – effective until December 31, 2014	\$/kW	(2.1117)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9658
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8680

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective on and after May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issued March 20, 2014

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2014

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EB-2013-0139

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	40.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	15.00
Disconnect/Reconnect at meter – during regular hours	\$	30.00
Disconnect/Reconnect at meter – after regular hours	\$	165.00
Disconnect/Reconnect at pole - during regular hours	\$	100.00
Disconnect/Reconnect at pole – after regular hours	\$	300.00
Install/Remove load control device – during regular hours	\$	30.00
Install/Remove load control device – after regular hours	\$	165.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power pole – per pole/year	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0541
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0436

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