

Amanda Klein

Director, Rates & Regulatory Affairs
Toronto Hydro-Electric System Limited
14 Carlton Street
Toronto, ON M5B 1K5

Telephone: 416.542.2729
Facsimile: 416.542.3024
regulatoryaffairs@torontohydro.com
www.torontohydro.com



October 18, 2013

via RESS e-filing – signed original to follow by courier

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Toronto Hydro-Electric System Limited (“THESL”)
OEB File No. EB-2012-0064 (the Application) – Corrections**

THESL writes to the Ontario Energy Board (“OEB”) in respect of the above-noted matter

Attached are the following corrections to Tab 9 of the Application, provided in blue paper:

- Schedule 2-1, page 8: Tariff Sheet for USL
- Schedule 2-3, page 8: Bill Impact for USL

In the Tariff Sheet for the USL class, THESL inadvertently left out a number of proposed charges.

In the Bill Impact sheet for the USL class, THESL incorrectly labelled the proposed per-customer Rate Rider for Recovery of 2014 Copeland Incremental Capital Module Costs (mis-labelled as Rate Rider for Disposition of Deferral/Variance Accounts).

Please do not hesitate to contact me if you have any questions.

Yours truly,

[original signed by]

Amanda Klein

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:AK/RB

cc: Fred Cass of Aird & Berlis LLP, Counsel for THESL, by electronic mail only
Intervenors of Record for EB-2012-0064 by electronic mail only

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | | |
|---|--------|-----------|---------------|-----------|
| Service Charge | \$ | 4.90 | (per 30 days) | |
| Connection Charge (per connection) | \$ | 0.49 | (per 30 days) | |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015 | \$ | 0.02 | (per 30 days) | |
| Rate Rider for Recovery of Foregone Revenue (per connection) – effective until April 30, 2015 | \$ | 0.00 | (per 30 days) | |
| Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015 | \$ | 0.02 | (per 30 days) | /C |
| Rate Rider for Recovery of Incremental Capital Module Costs (per connection) – effective until April 30, 2015 | \$ | 0.19 | (per 30 days) | /C |
| Rate Rider for Recovery of 2014 Incremental Capital Module Costs – effective until April 30, 2015 | \$ | 0.08 | (per 30 days) | |
| Rate Rider for Recovery of 2014 Incremental Capital Module Costs (per connection) – effective until April 30, 2015 | \$ | 0.01 | (per 30 days) | |
| Rate Rider for Recovery of 2014 Copeland Incremental Capital Module Costs – effective until April 30, 2015 | \$ | 0.09 | (per 30 days) | /C |
| Rate Rider for Recovery of 2014 Copeland Incremental Capital Module Costs (per connection) – effective until April 30, 2015 | \$ | 0.01 | (per 30 days) | |
| Distribution Volumetric Rate | \$/kWh | 0.06145 | | |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015 | \$/kWh | 0.00022 | | |
| Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015 | \$/kWh | 0.00245 | | /C |
| Rate Rider for Recovery of 2014 Incremental Capital Module Costs – effective until April 30, 2015 | \$/kWh | 0.00102 | | |
| Rate Rider for Recovery of 2014 Copeland Incremental Capital Module Costs – effective until April 30, 2015 | \$/kWh | 0.00110 | | |
| Rate Rider for Application of Tax Change – effective until April 30, 2014 | \$/kWh | (0.00006) | | |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.00466 | | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.00327 | | |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 | |
| Rural Rate Protection Charge | \$/kWh | 0.0012 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

| USL | 2013 | | | 2014 | | | Impact | |
|---|--------|-----------|-----------|------------|-----------|-----------|-----------|----------|
| | Volume | Rate \$ | Charge \$ | Volume | Rate \$ | Charge \$ | Change \$ | Change % |
| Service Charge (per 30 days) | 1 | 4.89 | 4.89 | 1 | 4.90 | 4.90 | 0.01 | 0.2% |
| Service Charge (per connection/30 days) | 1 | 0.49 | 0.49 | 1 | 0.49 | 0.49 | - | 0.0% |
| Distribution Volumetric Rate | 365 | 0.06128 | 22.37 | 365 | 0.06145 | 22.43 | 0.06 | 0.3% |
| Rate Rider for Application of Tax Change | 365 | (0.00015) | (0.05) | 365 | (0.00006) | (0.02) | 0.03 | -60.0% |
| Rate Rider for Recovery of Incremental Capital Module Costs | 1 | 0.02000 | 0.02 | 1 | 0.02 | 0.02 | - | 0.0% |
| Rate Rider for Recovery of Incremental Capital Module Costs (per connection) | 1 | 0.19000 | 0.19 | 1 | 0.19000 | 0.19 | - | 0.0% |
| Rate Rider for Recovery of Incremental Capital Module Costs | 365 | 0.00245 | 0.89 | 365 | 0.00245 | 0.89 | - | 0.0% |
| Rate Rider for Recovery of Foregone Revenue | 1 | 0.02000 | 0.02 | 1 | 0.02000 | 0.02 | - | 0.0% |
| Rate Rider for Recovery of Foregone Revenue (per connection) | 1 | - | - | 1 | - | - | - | n/a |
| Rate Rider for Recovery of Foregone Revenue | 365 | 0.00022 | 0.08 | 365 | 0.00022 | 0.08 | - | 0.0% |
| Rate Rider for Recovery of 2014 Incremental Capital Module Costs | - | - | - | 1 | 0.08 | 0.08 | 0.08 | n/a |
| Rate Rider for Recovery of 2014 Incremental Capital Module Costs (per connection) | - | - | - | 1 | 0.01 | 0.01 | 0.01 | n/a |
| Rate Rider for Recovery of 2014 Incremental Capital Module Costs | - | - | - | 365 | 0.00102 | 0.37 | 0.37 | n/a |
| Rate Rider for Recovery of 2014 Copeland Incremental Capital Module Costs | - | - | - | 1 | 0.09 | 0.09 | 0.09 | n/a /C |
| Rate Rider for Recovery of 2014 Copeland Incremental Capital Module Costs (per connection) | - | - | - | 1 | 0.01 | 0.01 | 0.01 | n/a |
| Rate Rider for Recovery of 2014 Copeland Incremental Capital Module Costs | - | - | - | 365 | 0.00110 | 0.40 | 0.40 | n/a |
| Rate Rider for Disposition of Deferral/Variance Accounts | 365 | (0.00119) | (0.43) | 365 | - | - | 0.43 | -100.0% |
| Sub Total A - Distribution | | | 28.46 | | | 29.97 | 1.50 | 5.3% |
| Retail Transmission Rate - Network Service Charge | 379 | 0.00499 | 1.89 | 379 | 0.00466 | 1.76 | (0.12) | -6.6% |
| Retail Transmission Rate - Line and Transformation Connection Service Rate Charge | 379 | 0.00346 | 1.31 | 379 | 0.00327 | 1.24 | (0.07) | -5.5% |
| Sub Total B (including Sub-Total A) - Distribution | | | 31.66 | | | 32.97 | 1.31 | 4.1% |
| Wholesale Market Service Rate | 379 | 0.0044 | 1.67 | 379 | 0.0044 | 1.67 | - | 0.0% |
| Rural Rate protection Charge | 379 | 0.0012 | 0.45 | 379 | 0.0012 | 0.45 | - | 0.0% |
| Debt Retirement Charge | 365 | 0.0070 | 2.56 | 365 | 0.0070 | 2.56 | - | 0.0% |
| Standard Supply Service Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.2500 | 0.25 | - | 0.0% |
| Cost of Power Commodity - 1st Tier (May 1st 2010) | 379 | 0.078 | 29.54 | 379 | 0.078 | 29.54 | - | 0.0% |
| Cost of Power Commodity - 2nd Tier (May 1st 2010) | - | 0.091 | - | - | 0.091 | - | - | n/a |
| Total Bill (including Sub-Total B) | | | 66.13 | | | 67.44 | 1.31 | 2.0% |
| | | Kwh | Customer | Connection | | | | |
| Consumption Details | 365 | 1 | 1 | | | | | |
| Total Loss Factor | 1.0376 | | | | | | | |