



Natural Gas Resource Limited  
39 Beech Street East  
Aylmer, ON  
N5H 1A1

May 3, 2013

Ms. Kirstin Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27th Floor  
Toronto, ON M4P 1E4

**Re: 2013 IRM Application EB-2013-0183**

Dear Ms. Walli:

Natural Gas Resource Limited ("NRG") hereby files its amended 2013 IRM application for rates effective October 1, 2013. This amended version has corrected previous case reference errors. No other changes have been made.

This document is being filed pursuant to the Board's e-Filing Services.

Yours Truly,

*Laurie O'Meara*

Laurie O'Meara  
Controller



**Natural Gas Resource Limited**

**2013 IRM  
Application  
EB-2013-0183**

**Rates Effective: October 1, 2013**

**Date Filed: May 3, 2013**

**Natural Gas Resource Limited  
39 Beech Street East  
Aylmer, ON  
N5H 1A1**



File Number: EB-2013-0183

Date Filed: May 3, 2013

# **Exhibit 1**

## **ADMINISTRATION**



File Number: EB-2013-0183

Date Filed: May 3, 2013

## Exhibit 1

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Application





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Legal Application  
File Number: EB-2013-0183

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1 **Legal Application**

2

3 **IN THE MATTER OF** the *Ontario Energy Board Act 1998*,  
4 S.O.1998, c.15, (Schedule B);

5  
6 **AND IN THE MATTER OF** an Application by Natural  
7 Resource Gas Limited for an Order or Orders approving or  
8 fixing just and reasonable rates and other charges for the  
9 sale, distribution, transmission and storage of gas  
10 commencing October 1, 2013.

11

12 **APPLICATION**

13

14 Natural Resource Gas Limited ("NRG" or "the Applicant") is a privately owned utility that  
15 sells and distributes natural gas within Southern Ontario and charges Board-authorized  
16 rates (EB-2012-0342) for the distribution service it provides. The utility supplies natural gas  
17 to Aylmer and surrounding areas to approximately 7,000 customers with its service territory  
18 stretching from south of Highway 401 to the shores of Lake Erie, from Port Bruce to Clear  
19 Creek.

20

21 This application (the "Application") is prepared in accordance with , among other Board  
22 guidelines and directions, the Update to Chapter 3 of the Board's Filing Requirements for  
23 Transmission and Distribution Applications, dated June 28, 2012; and is supported by  
24 written evidence that may be amended from time to time, prior to the Board's final decision on  
25 this Application.

26

27 NRG has prepared an Excel based IRM Adjustment model to support this application.

28



Legal Application  
File Number: EB-2013-0183

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1 NRG applies for Board approval for the following matters:

- 2 • revenue requirement increment based on previous 2012 rates adjusted by a  
3 price cap adjustment; and  
4 • a rate rider to refund shared tax savings.

5

6 The Applicant requests that, pursuant to Section 34.01 of the Board's Rules of Practice and  
7 Procedure, this proceeding be conducted by way of written hearing.

8

9 The Applicant requests that a copy of all documents filed with the Board in this proceeding be  
10 served on the Applicant.

11

12 DATED at Aylmer, Ontario, this 3rd day of May, 2013.

13

14 NATURAL RESOURCE GAS LIMITED

15 *Laurie O'Meara*

16 Laurie O'Meara

17 Controller

18



Statement of Publication  
File Number: EB-2013-0183

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1 **Statement of Publication**

2

3 If the Board requires a notice to be published NRG confirms that NRG's notice would appear in  
4 the following publication:

5

6 Aylmer Express

7

8 NRG confirms it is a paid publication.

9

10 NRG has been advised the readership for Aylmer Express of 6,000 and circulation numbers of  
11 6,000.

12



Application Contact Information  
File Number: EB-2013-0183

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Date Filed: May 3, 2013

## 1 Application Contact Information

2

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3 The address of service for Natural Resource Gas Limited is:

4 Mr. Jack Howley

5 Natural Resource Gas Limited

6 39 Beech Street East

7 P.O. Box 307

8 Aylmer, Ontario, N5H 2S1

9 Telephone: (519) 773-5321

10 Fax: (519) 773-5335

11 And

12 Mrs. Laurie O'Meara

13 Natural Resource Gas Limited

14 P.O. Box 3117, Terminal A

15 London, Ontario, N6A 4J4

16 Telephone: (519) 433-8126

17 Fax: (519) 433-6132

18 E-mail: lomeara@cpirentals.com

19



Manager's Summary  
File Number: EB-2013-0183

Exhibit: 1  
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Date Filed: May 3, 2013

1 **Manager's Summary**

2

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3 **BACKGROUND**

4 Natural Resource Gas Limited ("NRG" or the "Applicant") filed an Application, dated February  
5 10, 2010, with the Ontario Energy Board under section 36 of the Ontario Energy Board Act, S.O.  
6 1998, c.15, Schedule B. The Board assigned file number EB- 2010-0018 to the Application. The  
7 Application sought approval for a revenue requirement and rates for the 2011 rate year, and for  
8 the approval of a four year Incentive Regulation Mechanism ("IRM") for the period 2012-2015.

9

10 The Board issued a decision and order on December 6, 2010 that determined rates for the 2011  
11 rate year (effective October 1, 2010). The Board also accepted NRG's request to address the  
12 IRM component of the Application for 2012 and beyond in a second phase to the proceeding  
13 ("Phase 2").

14

15 NRG filed a revised IRM plan on May 6, 2011. The revised IRM plan of NRG sought a three  
16 year Incentive Regulation period modeled along the Board's multi-year electricity rate setting  
17 plan described as the 3rd Generation IRM process.

18

19 NRG filed a proposed settlement agreement, which encompassed the aforementioned three  
20 year rate setting plan, on November 11, 2011.

21

22 **PRICE CAP ADJUSTMENT**

23 On March 21, 2013 the Board approved the following price cap adjustment for application for 3<sup>rd</sup>  
24 Generation IRM. NRG has used this factor for purposes of calculation of the inflation adjustment  
25 in this application.

26



Mar 21-13 The Board has announced the price escalator (or inflation index) for the 3rd Generation Incentive Regulation mechanisms for adjusting electricity distribution rates effective May 1, 2013.

Consistent with the Board's findings in its July 14, 2008, *Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*, the Board will use the annual percent change in the Implicit Price Index for National Gross Domestic Product (GDP-IPI) for Final Domestic Demand.

In Chapter 3 of the *Filing Requirements for Transmission and Distribution Applications*, revised June 28, 2012, the Board stated that:

For rates effective January 1, 2013, the GDP-IPI will be the annual percentage change in the GDP-IPI for the period 2011 Q3 to 2012 Q2 to 2010 Q3 to 2011 Q2. For rates effective May 1, 2013, the GDP-IPI will be the annual percentage change for calendar year 2012. (pg. 5)

On March 1, 2013, Statistics Canada published statistical data for the National Economic Accounts for 2012 (click for [Statistics Canada reference \(1\)](#)). The percent change is 1.6%, calculated as the percentage change in the GDP-IPI for the 4-quarter period from 2012 Q1 to 2012 Q4 relative to the preceding 4-quarter period from 2011 Q1 to 2011 Q4, as shown in the following table:

Year	Q1	Q2	Q3	Q4	Annual
2011	106.7	107.3	108	108.8	107.7
2012	109	109.3	109.7	109.8	109.45

Source: CANSIM v62307283 Statistics Canada, Table 380-0066 - Price indexes, gross domestic product, quarterly (2007=100 unless otherwise noted)

Average GDP-IPI	2011 Q1 to 2011 Q4 (Annual)	107.7			
	2012 Q1 to 2012 Q4 (Annual)	109.45			
Annual Percentage Change in GDP-IPI	=	$\frac{109.45}{107.7}$	-100%	=	1.6% 01-May-13

**Note:** v1997757 - GDP-IPI (FDD) (2002 = 100) terminated as of 2012 Q2. Replaced by v62307283 with Statistics Canada rebasing all price index series for the National Economics Accounts to 2007 = 100.

The Board will adjust the price escalator in each distributor's 2013 Incentive Regulation Mechanism model such that this change is reflected in distribution rates effective May 1, 2013.

1  
2

Table 1



# 1 PROPOSED DISTRIBUTION RATES

Proposed Distribution Tariff Sheet Rates

Rate Group	Monthly Service Charge	Delivery First 1,000 m <sup>3</sup>	Delivery Over 1,000 m <sup>3</sup>	Delivery Next 24,000 m <sup>3</sup>	Delivery Over 25,000 m <sup>3</sup>	Delivery - Firm	Demand - Firm	Commodity	Delivery - Int - Lower	Delivery - Int - Upper
RATE 1 - General Service Rate - Residential	13.50	15.6601	10.6527					0.0363		
RATE 1 - General Service Rate - Commercial	13.50	15.6601	10.6527					0.0363		
RATE 1 - General Service Rate - Industrial	13.50	15.6601	10.6527					0.0363		
RATE 2 - Seasonal Service - Apr to Oct	15.00	14.5236		9.4826	6.1698			0.0363		
RATE 2 - Seasonal Service - Nov to Mar	15.00	18.3068		15.6960	15.2899			0.0363		
RATE 3 - Special Large Volume Contract Rate	150.00					3.8521	29.0974	0.0363	7.9412	10.9612
RATE 4 - General Service Peaking - Apr to Dec	15.00	15.1257	10.5218					0.0363		
RATE 4 - General Service Peaking - Jan to Mar	15.00	19.2963	16.9052					0.0363		
RATE 5 - Interruptible Peaking Contract Rate	150.00					7.0069	<sup>1</sup>	0.0363	5.4612	8.4612
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	150.00					3.7976	18.3951		7.9412	10.9612

2 <sup>1</sup> Placeholder rate for average application

3 **Table 2 – Proposed Rates**

# 4 SHARED TAX SAVINGS

5 The federal budget did not propose changes to the federal general corporate tax rate. As a  
6 result, the general corporate rate of 15% is now in effect as of June 30, 2012:

7  
8 Ontario was the only province that proposed changes to the general corporate tax rate in its  
9 2012 budget. Ontario cancelled scheduled decreases to 11% and 10% (from 11.5%) for 2012  
10 and 2013, respectively.

11  
12 For purposes of calculating the shared tax savings NRG has included the above in  
13 consideration of calculation of the shared tax savings.

14





Manager's Summary  
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## Proposed Rate Riders

Description	Shared Tax Savings
Effective Until	September 30, 2014
	Per Customer Per Month
<b>Rate Group</b>	
RATE 1 - General Service Rate - Residential	-0.11
RATE 1 - General Service Rate - Commercial	-0.11
RATE 1 - General Service Rate - Industrial	-0.11
RATE 2 - Seasonal Service - Apr to Oct	-0.19
RATE 2 - Seasonal Service - Nov to Mar	-0.19
RATE 3 - Special Large Volume Contract Rate	-8.34
RATE 4 - General Service Peaking - Apr to Dec	-0.55
RATE 4 - General Service Peaking - Jan to Mar	-0.55
RATE 5 - Interruptible Peaking Contract Rate	-3.02
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	-301.10

Table 3 – Rate Riders

## BILL IMPACTS

As evidenced in the bill impact calculations included in attachment 6 of this application and shown in Table 4 below the range of bill impacts could range from 0.3% to 0.7%.



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## Summary of Bill Impacts

Rate Class	Fixed	Volumetric	Rate Rider	Change \$	Change %
Rate 1 - Residential	\$ -	\$ 1.71	-\$ 0.06	\$ 1.65	0.3%
Rate 1 - Commercial	\$ -	\$ 5.93	-\$ 0.06	\$ 5.87	0.4%
Rate 1 - Industrial	\$ -	\$ 7.14	-\$ 0.06	\$ 7.08	0.4%
Rate 2 - April to October	\$ -	\$ 5.77	\$ 0.95	\$ 6.72	0.8%
Rate 2 - November to March	\$ -	\$ 1.74	-\$ 0.95	\$ 0.79	0.4%
Rate 2 - Annual	\$ -	\$ 7.51	\$ -	\$ 7.51	0.7%
Rate 3 - Special Large Volume Contract Rate	\$ -	\$ 158.35	\$ -	\$ 158.35	0.4%
Rate 4 - April to December	\$ -	\$ 6.04	\$ 1.65	\$ 7.69	0.3%
Rate 4 - January to March	\$ -	\$ 1.04	-\$ 1.65	\$ 0.61	-0.3%
Rate 4 - Annual	\$ -	\$ 7.08	\$ -	\$ 7.08	0.3%
Rate 5 - Interruptible Peaking Contract Rate	\$ -	\$ 57.32	\$ -	\$ 57.32	0.4%
Rate 6 - Special Large Volume Contract Rate	\$ -	\$ 5,714.38	-\$ 0.84	\$ 5,713.54	0.4%

Table 4 – Summary of Bill Impact

1  
 2  
 3



File Number: EB-2013-0183

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## Exhibit 1

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Tab 2 of 3

Supporting Documentation



File Number:EB-2013-0183

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## Attachment 1 of 5

# Settlement Agreement (Phase 2)

November 11, 2011

**Couriered & E-filed Via RESS**

Kirsten Walli  
Board Secretary  
Ontario Energy Board  
Suite 2700, 2300 Yong Street  
Toronto, ON M4P 1E4



Barristers & Solicitors / Patent & Trade-mark Agents  
Norton Rose OR LLP  
Royal Bank Plaza, South Tower, Suite 3800  
200 Bay Street, P.O. Box 84  
Toronto, Ontario M5J 2Z4 CANADA

F: +1 416.216.3930  
[nortonrose.com](http://nortonrose.com)

On June 1, 2011, Ogilvy Renault joined Norton Rose Group.

Your reference

Direct line  
+1 (416) 216-2311

Our reference

Email  
[rking@nortonrose.com](mailto:rking@nortonrose.com)

Dear Ms. Walli:

**Natural Resource Gas Limited ("NRG") – Fiscal 2011 Rates Application  
Proposed Settlement Agreement (Phase 2)  
Board File No. EB-2010-0018**

Please find attached a proposed Settlement Agreement concluded between the parties in the above-noted proceeding. Each of the parties to the proposed Settlement Agreement has reviewed and approved the proposed agreement as described therein.

Should you have any questions or concerns, please contact the undersigned.

Yours very truly,

Richard J. King

RK/lmf  
Encl.

copy: All Intervenors  
K. Viraney (Board Staff)  
M. Millar (Board Counsel)  
B. Cowan (NRG)  
L. O'Meara (NRG)  
J. Todd (Elenchus)

# **SETTLEMENT AGREEMENT**

**NATURAL RESOURCE GAS LIMITED**

**2011 RATES APPLICATION – Phase 2  
(EB-2010-0018)**

**NOVEMBER 11, 2011**

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## **PREAMBLE**

This Settlement Agreement is filed with the Ontario Energy Board (the “Board”) in connection with Phase 2 of a proceeding initiated by Natural Resource Gas Limited (“NRG”) pursuant to section 36 of the *Ontario Energy Board Act, 1998* for an order or orders approving or fixing just and reasonable rates for the distribution of natural gas (EB-2010-0018). Phase 1 of this proceeding was concluded with the issuance of the Board’s Decision and Order dated December 6, 2010. This Phase 1 Decision dealt with issues that were not settled in a (Partial) Settlement Agreement accepted by the Board at the oral hearing on August 18, 2010.

Pursuant to Procedural Order No. 8 in this proceeding, a Settlement Conference was held on September 26, 2011 in accordance with the *Ontario Energy Board Rules of Practice and Procedure* (the “Rules”) and the Board's *Settlement Conference Guidelines* (the “Settlement Guidelines”). This Settlement Agreement arises from that Settlement Conference, and provides for a complete settlement of two of the three Phase 2 issues noted below.

Phase 2 of this proceeding addresses three discrete issues:

- NRG’s proposal for a revised incentive regulation plan (“IR Plan”) filed with the Board on May 6, 2011 (Issue 9 on Issues List);
- the appropriate maintenance costs associated with the pipeline dedicated to serve Integrated Grain Processors Cooperative Inc./IGPC Ethanol Inc. (“IGPC”)(Issue 4.6 on Issues List); and,
- the appropriate price for gas purchased by NRG from NRG Corp. (Issue 4.13 on Issues List).

Settlement of the first issue noted above (i.e., the IR Plan) raises another issue in the proceeding – namely, the appropriate amortization period for regulatory costs (Issue 4.4 on Issues List). Parties have agreed to settle Issue 4.4 in the manner set out below.

This Settlement Agreement does not deal with the dispute between IGPC and NRG regarding the capital cost of the IGPC Pipeline.

### **The Parties**

NRG and the following intervenors (collectively the “Participating Intervenors”), as well as Ontario Energy Board staff (“Board Staff”), participated in the Settlement Conference in respect of the three Phase 2 issues:

- Vulnerable Energy Consumers Coalition (“VECC”)
- IGPC

NRG and the Participating Intervenors are collectively referred to herein as the “Parties”. In accordance with page 5 of the Settlement Guidelines, Board Staff is neither a Party nor a signatory to this Settlement Agreement. Although Board Staff is not a party to this Settlement Agreement, the Board Staff who did



participate in the Settlement Conference are bound by the same confidentiality standards that apply to the Parties to the proceeding.

The Town of Aylmer was an intervenor in Phase 1 of this proceeding, but by way of an email dated August 16, 2011, counsel for the Town of Aylmer indicated that the Town would not be an “active participant” in Phase 2 but would remain an “observer”. The Town of Aylmer did not participate in the Settlement Conference. Union Gas Limited is a registered intervenor in this proceeding, but did not participate in the Settlement Conference and takes no position on any of the issues herein.

These settlement proceedings are subject to the rules relating to confidentiality and privilege contained in the Guidelines. The Parties agree that all positions, negotiations and discussions of any kind whatsoever which took place during the Settlement Conference and all documents exchanged during the conference which were prepared to facilitate settlement discussions are strictly confidential and without prejudice, and inadmissible unless relevant to the resolution of any ambiguity that subsequently arises with respect to the interpretation of any provision of this Settlement Agreement.

### **Summary of the Proposed Settlement**

For the purposes of organizing this Settlement Agreement, the Parties have followed the Issues List consented to by Parties and attached as Appendix B to Procedural Order No. 2 in this proceeding.

This Settlement Agreement proposes to settle two of the three issues in Phase 2 of this proceeding, namely:

- NRG’s proposal for a revised IR Plan filed with the Board on May 6, 2011; and,
- the appropriate maintenance costs associated with the pipeline dedicated to serve IGPC.

As a result of settling the IR Plan, the annual regulatory costs to be included in NRG’s distribution rates can be finalized. The regulatory costs issue was essentially agreed to by Parties in the original (Partial) Settlement Agreement of August 18, 2010, but required agreement upon the length of the IR Plan term in order to finalize the precise regulatory costs to be included in rates. This is explained more fully in Issue 4.4 below.

If this Settlement Agreement is accepted by the Board, only one issue will remain outstanding for determination by the Board – namely, the appropriate price for gas purchased by NRG from NRG Corp. The disposition of this remaining issue has no impacts on NRG’s distribution rates, because it is related to the commodity price for NRG’s system gas customers.

The Settlement Agreement describes the agreements reached on the two settled issues and identifies the Parties who agree, or alternatively who take no position on each issue. The Settlement Agreement provides a direct link between each issue and the supporting evidence in the record to date. In this regard, the Parties who agree with the individual settlements are of the view that the evidence provided is sufficient to support the Settlement Agreement in relation to the settled issues and, moreover, that the quality and detail of the supporting evidence, together with the corresponding rationale, will allow the Board to make findings on the settled issues.

Best efforts have been made to identify all of the evidence that relates to each settled issue. NRG’s responses to information requests (“IR”) is described by citing the name of the Party and the number of the interrogatory (e.g., Board Staff IR8). The identification and listing of the evidence that relates to each

issue is provided to assist the Board, and is not intended to limit any Party who wishes to assert that other evidence is relevant to a particular settled issue.

The settled issues contained in this proposal have been settled by the Parties as a package, and are not severable. If the Board does not accept the package in its entirety, then there is no settlement (unless the Parties agree that any portion of the package that the Board does accept may continue as part of a valid Settlement Agreement). None of the Parties can withdraw from this proposal except in accordance with Rule 32.05 of the Rules. Moreover, the settlement of any particular issue in this proceeding and the positions of the Parties in this Settlement Agreement are without prejudice to the rights of the Parties to raise the same issue and/or to take any position thereon in any other proceeding.

The Parties agree that this Settlement Agreement forms part of the record in EB-2010-0018.

## ISSUES

### 4. Cost of Service

#### 4.4 Are the proposed regulatory costs for 2011 appropriate?

**Complete Settlement:** There is an agreement to settle this issue as follows:

The total regulatory costs of \$450,000 (previously settled by the Parties) included a component related to ongoing administration of the IR Plan. Specifically, the Parties previously agreed to reduce the regulatory costs to be included in rates by \$10,800 for each year that the original IR Plan term was reduced. The original IR Plan proposal was a five-year plan and the Parties have agreed to a three-year term (exclusive of the base year). Consequently, the appropriate amount of regulatory costs to be recovered over the three year term of the proposed IR Plan is \$428,400 (i.e., \$450,000 – (2 x \$10,800)). For the purposes of rates in the test year, \$90,000 was included. Consequently, \$338,400 in regulatory costs remains to be collected in years 1 through 3 of the proposed IR Plan. Given that year 1 of the IR Plan has already commenced, the Parties agree that the remaining regulatory costs shall be recovered as follows:

- \$90,000 in regulatory costs will be included in rates for Years 1 through 3 of the IR Plan (for a total of \$270,000);
- the remaining \$68,400 (i.e., \$338,400 minus \$270,000) shall be recovered over the remaining 34 remaining months in the IR Plan term (assuming an effective date of December 1, 2011 for NRG's rates arising from this Settlement Agreement). The draft rate schedules provided at Appendix A contemplate distribution rates made effective as of December 1, 2011.

### *Approval:*

Parties in Support: NRG, VECC, IGPC

Parties Taking No Position: —

**Evidence:** The evidence in relation to this issue includes the following:

D1/3/1 Operating and Maintenance Costs  
 D1/3/6 Regulatory Costs  
 D8/3/1 Operating and Maintenance Expense – 2011 Test  
 D8/3/2 Regulatory Expense – 2011 Test  
 Board Staff IR18  
 IGPC IR24  
 EB-2010-0018 Decision – Phase I, December 6, 2010, pp. 15-16

#### **4.6 Are the IGPC period costs for 2010 and 2011 appropriate?**

**Complete Settlement:** There is an agreement to settle this issue as follows:

For the purpose of obtaining a settlement, the Parties agree that the annual maintenance costs for the pipeline serving IGPC will be set at \$56,055. For greater certainty, there will be no pipeline maintenance deferral account to be established for the purposes of any adjustments to these maintenance amounts.

**Approval:**

Parties in Support: NRG, VECC, IGPC

Parties Taking No Position: —

**Evidence:** The evidence in relation to this issue includes the following:

D1/3/1 Operating and Maintenance Costs  
 D1/3/7 IGPC Period Costs  
 D8/3/1 Operating and Maintenance Expense – 2011 Test  
 D8/3/2 Regulatory Expense – 2011 Test  
 Board Staff IR14, IR15 and IR16  
 VECC IR35 through IR37  
 EB-2010-0018, Decision and Order, Phase I, December 6, 2010, page 12  
 Maintenance Protocol RFP Results (filed April 28, 2011)  
 Board Staff IR 8 through 11 (August 31, 2011)  
 IGPC IR 1 and 2 (August 31, 2011)

#### **4.13 Is the cost of gas from 2007 to 2011 appropriate?**

This issue remains unsettled.

As IGPC is a direct purchaser of all its natural gas and is served through a dedicated pipeline, IGPC will not be a participant in this issue going forward.

## 9. Incentive Regulation Mechanism

- 9.1 Is NRG's proposed five year Incentive Regulation Plan appropriate?
- 9.2 Is NRG's proposal of including an all-in-one fixed price cap escalator of 1.5% during the IR term appropriate?
- 9.3 Is the term of the IR Plan appropriate?
- 9.4 Is NRG's proposal for Earnings Sharing Mechanism, Off-Ramps, Z-factors and Y-Factors under the IR Plan appropriate?
- 9.5 Is NRG's annual rate adjustment mechanism under the IR Plan appropriate?

**Complete Settlement:** There is an agreement to settle this issue as follows:

For the purpose of obtaining a settlement, the Parties agree that NRG's distribution rates, in each NRG fiscal year of the period October 1, 2011 through September 30, 2014 shall be adjusted by the application of the following formula:

$$PCA = I - X + S$$

where:

PCA = price cap adjustment

I = inflation factor

X = productivity factor

S = stretch factor

With respect to the inflation factor, the Parties agree that the inflation factor to be used in the PCA is the actual year-over-year change in the annualized average of four quarters of Statistics Canada's Gross Domestic Product Implicit Price Index for Final Domestic Demand ("GDP-IPI"), as calculated by the Board and in effect at the time the PCA is made. For NRG's fiscal 2012 distribution rates, the inflation factor is 1.3%.

With respect to the productivity factor, the Parties agree to use the productivity factor utilized by the Board for electricity distributor rate adjustments. Thus, until such time as the Board adjusts the productivity factor for electricity distributors, the productivity factor utilized in NRG's IR Plan shall be 0.72%.

With respect to the stretch factor, the Parties agree to the application of a stretch factor that is 0.1% greater than the stretch factor applicable to mid-range electricity distributors. Thus, until such time as the Board adjusts the stretch factors for mid-range electricity distributors (currently 0.4%), the stretch factor utilized in NRG's IR Plan shall be 0.5%.

**Z-Factor Claims:** The Parties agree that NRG may bring forward, for Board approval, costs for unforeseen events outside of NRG's management control (i.e., "Z-Factor" claims). In order for NRG to

be able to recover amounts brought forward as Z-factor claims, the amounts claimed must meet the following three criteria:

Criteria	Description
Causation	Amounts should be directly related to the Z-factor event. The amount must be clearly outside of the base upon which rates were derived.
Materiality	The amounts must exceed \$50,000 (on an individual event basis) and have a significant influence on the operation of NRG; otherwise they should be expensed in the normal course and addressed through organizational productivity improvements.
Prudence	The amount must have been prudently incurred. This means that NRG's decision to incur the amount must represent the most cost-effective option (not necessarily least initial cost) for ratepayers.

The Parties agree that amounts to be claimed by NRG as a Z-factor shall be recorded in a separate Z-factor deferral account, and that the process for bringing such claims forward shall be as follows:

- NRG must notify the Board and intervenors in this case of all Z-factor events within six months of the Z-factor event.
- NRG shall apply to the Board for recovery of amounts recorded in the Z-factor deferral account. The application shall include: (a) evidence from NRG demonstrating that the costs incurred meet the three eligibility criteria outlined above; (b) an explanation of the manner in which NRG intends to allocate the incremental revenue requirement to the various customer classes, the rationale for the selected approach and a discussion of the merits of alternative allocation amounts; (c) an explanation as to whether the proposed rate rider to recover the Z-factor amount will apply on a fixed or variable basis or a combination thereof, and the length of the disposition period and a rationale for this approach; and (d) a detailed calculation of the rate rider.

The Parties agree that NRG shall record eligible Z-factor amounts in a segregated account, along with monthly carrying charges (calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-account of this account). The rate of interest shall be the rate prescribed by the Board for deferral and variance accounts for the respective quarterly period published on the Board's website.

**Off-Ramps:** The Parties agree that the IR Plan will include a trigger mechanism for a regulatory review if NRG's earnings fall outside of an annual ROE deadband of  $\pm 300$  basis points. In the event that NRG's annual audited financial statements show NRG's earnings fall short of or exceeds its Board-approved ROE by 300 basis points, NRG shall file such annual audited financial statements with the Board within 60 days of NRG's receipt of its annual audited financial statements. In such circumstances, the Parties agree that a review will be carried out by the Board to determine if further action by the Board is warranted. The Parties agree that any such review would be prospective in nature, and could result in modifications to NRG's IR Plan including the termination or continuation of NRG's IR Plan.

**Approval:**

Parties in Support: NRG, VECC, IGPC

Parties Taking No Position: —

**Evidence:** The evidence in relation to this issue includes the following:

H1/1/2 Revised IR Plan (Company Evidence – May 6, 2011)

H2/1/1 Revised IR Plan (Elenchus Evidence – May 6, 2011)

Board Staff IR1 (August 31, 2011)

VECC IR1, 2, 3, 4, 6, 7, 8, 9 (August 31, 2011)

IGPC IR 3 (August 31, 2011)

**APPENDIX A**  
**NATURAL RESOURCE GAS LIMITED**

RATE 1 - General Service Rate

**Rate Availability**

The entire service area of the Company.

**Eligibility**

All customers.

***Rate***

a)	Monthly Fixed Charge	\$13.50
	Rate Rider for Shared Tax Savings - effective until September 30, 2012	\$(0.10)
b)	Delivery Charge	
	First 1,000 m <sup>3</sup> per month	15.3980 cents per m <sup>3</sup>
	All over 1,000 m <sup>3</sup> per month	10.5303 cents per m <sup>3</sup>
c)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A

**Meter Readings**

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

**Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

**Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: December 01, 2011

Implementation: All bills rendered on or after December 01, 2011

EB-2010-0018

DOCSTOR: 2266232\2



**NATURAL RESOURCE GAS LIMITED**

**RATE 2 - Seasonal Service**

**Rate Availability**

The entire service area of the company.

**Eligibility**

All customers.

**Rate**

For all gas consumed from:	April 1 through October 31:	November 1 through March 31:
a) Monthly Fixed Charge	\$15.00	\$15.00
Rate Rider for Shared Tax Savings – effective until September 30, 2012	\$(0.18)	\$(0.18)
b) Delivery Charge		
First 1,000 m <sup>3</sup> per month	13.8976 cents per m <sup>3</sup>	17.5270 cents per m <sup>3</sup>
Next 24,000 m <sup>3</sup> per month	9.4826 cents per m <sup>3</sup>	15.6960 cents per m <sup>3</sup>
All over 25,000 m <sup>3</sup> per month	6.1698 cents per m <sup>3</sup>	15.2899 cents per m <sup>3</sup>
c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

**Meter Readings**

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

**Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

**Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: December 01, 2011

Implementation: All bills rendered on or after December 01, 2011

EB-2010-0018



**NATURAL RESOURCE GAS LIMITED**

**RATE 3 - Special Large Volume Contract Rate**

**Rate Availability**

Entire service area of the company.

**Eligibility**

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m<sup>3</sup>; and
- c) a qualifying annual volume of at least 113,000 m<sup>3</sup>.

**Rate**

1. Bills will be rendered monthly and shall be the total of:

a) A Monthly Customer Charge:

A Monthly Customer Charge of \$150.00 for firm or interruptible customers; or  
A Monthly Customer Charge of \$175.00 for combined (firm and interruptible) customers.

Rate Rider for Shared Tax Savings - effective until September 30, 2012                      \$(7.96)

b) A Monthly Demand Charge:

A Monthly Demand Charge of 29.0974 cents per m<sup>3</sup> for each m<sup>3</sup> of daily contracted firm demand.

c) A Monthly Delivery Charge:

(i) A Monthly Firm Delivery Charge for all firm volumes of 3.7634 cents per m<sup>3</sup>,

(ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 10.9612 cents per m<sup>3</sup> and not to be less than 7.9412 per m<sup>3</sup>.

d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)                      Schedule A

e) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

(i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or

(ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions;
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m<sup>3</sup> for firm gas and 5.4412 cents per m<sup>3</sup> for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m<sup>3</sup> and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

#### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

#### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: December 01, 2011

Implementation: All bills rendered on or after December 01, 2011

EB-2010-0018

## NATURAL RESOURCE GAS LIMITED

### RATE 4 - General Service Peaking

#### Rate Availability

The entire service area of the company.

#### Eligibility

All customers whose operations, in the judgment of Natural Resource Gas Limited, can readily accept interruption and restoration of gas service with 24 hours notice.

#### Rate

For all gas consumed from:	April 1 through December 31:	January 1 through March 31:
a) Monthly Fixed Charge	\$15.00	\$15.00
Rate Rider for Shared Tax Savings - effective until September 30, 2012	\$(0.52)	\$(0.52)
b) Delivery Charge		
First 1,000 m <sup>3</sup> per month	14.7933 cents per m <sup>3</sup>	18.8772 cents per m <sup>3</sup>
All over 1,000 m <sup>3</sup> per month	10.5218 cents per m <sup>3</sup>	16.9052 cents per m <sup>3</sup>
c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

#### Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

#### Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

#### Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: December 01, 2011

Implementation: All bills rendered on or after December 01, 2011

EB-2010-0018

NATURAL RESOURCE GAS LIMITED

RATE 5 - Interruptible Peaking Contract Rate

Rate Availability

Entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m<sup>3</sup>; and
- c) a qualifying annual volume of at least 50,000 m<sup>3</sup>.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) Monthly Fixed Charge \$150.00.  
Rate Rider for Shared Tax Savings - effective until September 30, 2012 \$(2.88)

b) A Monthly Delivery Charge:

A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 8.4612 cents per m<sup>3</sup> and not to be less than 5.4612 per m<sup>3</sup>.

c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

d) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions;
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m<sup>3</sup>. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 5.6702 cents per m<sup>3</sup> for interruptible gas.

**Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

**Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: December 01, 2011

Implementation: All bills rendered on or after December 01, 2011

EB-2010-0018

## NATURAL RESOURCE GAS LIMITED

### RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility

#### Rate Availability

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

#### Eligibility

Integrated Grain Processors Co-Operative's ("IGPC") ethanol production facility located in the Town of Aylmer

#### Rate

1. Bills will be rendered monthly and shall be the total of:

a) Monthly Customer Charge of \$150.00 for firm services

Rate Rider for Shared Tax Savings - effective until September 30, 2012                      \$(287.23)

b) A Monthly Demand Charge:

A Monthly Demand Charge of 18.1837 cents per m<sup>3</sup> for each m<sup>3</sup> of daily contracted firm demand.

c) A Monthly Delivery Charge:

(i) A Monthly Firm Delivery Charge for all firm volumes of 3.7533 cents per m<sup>3</sup>,

(ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and IGPC not to exceed 10.9612 cents per m<sup>3</sup> and not to be less than 7.9412 per m<sup>3</sup>.

d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)                      Schedule A

e) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, IGPC should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to IGPC on such day, or if, on any day, IGPC fails to comply with any curtailment notice reducing IGPC's take of gas, then,

(i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or

(ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 6 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, IGPC shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which IGPC is willing to contract;
- b) The load factor of IGPC's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which IGPC is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions;
- d) Competition.

3. In each contract year, IGPC shall take delivery from the company, or in any event pay for it if available and not accepted by the IGPC, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m<sup>3</sup> for firm gas and 5.4412 cents per m<sup>3</sup> for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the IGPC during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m<sup>3</sup> and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

#### **Bundled Direct Purchase Delivery**

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than NRG, IGPC or its agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

Unless otherwise authorized by NRG, IGPC, when delivering gas to NRG under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

#### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: December 01, 2011

Implementation: All bills rendered on or after December 01, 2011

EB-2010-0018

**NATURAL RESOURCE GAS LIMITED**

**SCHEDULE A – Gas Supply Charges**

**Rate Availability**

Entire service area of the company.

**Eligibility**

All customers served under Rates 1, 2, 3, 4, 5 and 6.

**Rate**

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2011-0301)	20.6383 cents per m <sup>3</sup>
GPRA Recovery Rate	(EB-2011-0301)	(0.4428) cents per m <sup>3</sup>
System Gas Fee	(EB-2010-0018)	<u>0.0364</u> cents per m <sup>3</sup>
Total Gas Supply Charge		<u>20.2318</u> cents per m <sup>3</sup>

Note:

PGCVA means Purchased Gas Commodity Variance Account

GPRA means Gas Purchase Rebalancing Account

Effective: December 01, 2011

Implementation: All bills rendered on or after December 01, 2011

EB-2010-0018



## NATURAL RESOURCE GAS LIMITED

### RATE BT1 – Bundled Direct Purchase Contract Rate

#### Availability

Rate BT1 is available to all customers or their agent, who enter into a Receipt Contract for delivery of gas to NRG. The availability of this option is subject to NRG obtaining a satisfactory agreement or arrangement with Union Gas and NRG's gas supplier for direct purchase volume and DCQ offsets.

#### Eligibility

All customers electing to purchase gas directly from a supplier other than NRG must enter into a Bundled T-Service Receipt Contract with NRG either directly or through their agent, for delivery of gas to NRG at a mutually acceptable delivery point.

#### Rate

For gas delivered to NRG at any point other than the Ontario Point of Delivery, NRG will charge a customer or their agent, all approved tolls and charges incurred by NRG to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Union Gas System as agreed to by NRG and NRG's customer or their agent.

Effective: December 01, 2011

Implementation: All bills rendered on or after December 01, 2011

EB-2010-0018

**NATURAL RESOURCE GAS LIMITED**

**Transmission Service**

**Availability**

Transmission Service charges shall be applied to Natural Resource Gas Corp.

**Eligibility**

Only Natural Resource Gas Corp. shall be charged the Transmission Service Rate. Fees and Charges will be applied only in those months that NRG Corp. delivers gas to a delivery point on NRG's system.

**Rate**

Administrative Charge	\$250/month
Transportation Rate	\$ 0.95/mcf

Effective: December 01, 2011

Implementation: All bills rendered on or after December 01, 2011

EB-2010-0018



File Number:EB-2013-0183

Exhibit: 1

Tab: 2

Schedule: 1

Date Filed: May 3, 2013

## Attachment 2 of 5

# Rate Order EB-2010-0018



**EB-2010-0018**

**IN THE MATTER OF** the *Ontario Energy Board Act 1998*,  
S.O.1998, c.15, (Schedule B);

**AND IN THE MATTER OF** an Application by Natural  
Resource Gas Limited for an Order or Orders approving or  
fixing just and reasonable rates and other charges for the  
sale, distribution, transmission and storage of gas  
commencing January 1, 2012.

**BEFORE:** Ken Quesnelle  
Presiding Member

Paul Sommerville  
Board Member

### **RATE ORDER**

Natural Resource Gas Limited (“NRG” or the “Applicant”) filed an Application, dated February 10, 2010, with the Ontario Energy Board under section 36 of the *Ontario Energy Board Act, S.O. 1998, c.15, Schedule B*. The Board assigned file number EB-2010-0018 to the Application. The Application sought approval for a revenue requirement and rates for the 2011 rate year, and for the approval of a four year Incentive Regulation Mechanism (“IRM”) for the period 2012-2015.

The Board issued a Notice of Application dated March 1, 2010. The Town of Aylmer, Union Gas Limited (“Union”), Integrated Grain Processors Co-Operative Inc. (“IGPC”) and Vulnerable Energy Consumers Coalition (“VECC”) applied for and were granted intervenor status.

The Board issued a decision and order on December 6, 2010 that determined rates for the 2011 rate year (effective October 1, 2010). The Board also accepted NRG’s request to address the IRM component of the Application for 2012 and beyond (and certain other discrete issues) in a second phase to the proceeding (“Phase 2”).

NRG filed a revised IRM plan on May 6, 2011. On July 18, 2011, NRG completed its Phase 2 filing requirements by filing an independent system integrity study that identified alternatives to maintaining system pressure in NRG's southern service area as opposed to purchasing gas from the related company. The revised IRM plan of NRG sought a three year Incentive Regulation period modeled along the Board's multi-year electricity rate setting plan described as the 3<sup>rd</sup> Generation IRM process.

NRG filed a proposed settlement agreement, which encompassed the aforementioned three year rate setting plan, on November 11, 2011. NRG and the parties were able to reach a settlement on two of the three issues before the Board in Phase 2 of the proceeding. The Board subsequently accepted the proposed settlement. The issue that remains unsettled is the appropriate price for gas purchased from NRG Corp., a related company.

Although the cost of gas purchased from the related company remains an issue before the Board, this issue does not impact 2012 rates.

NRG filed a Draft Rate Order on December 8, 2011 for 2012 rates effective January 1, 2012. The rate order was not accompanied by schedules that showed the adjustments to revenue requirement and derivation of rates. As per Board staff's request, NRG filed a revised Draft Rate Order on December 12, 2011 with all the relevant schedules. The effective date of the rate order is January 1, 2012 and there is no rate recovery from the beginning of NRG's fiscal year starting October 1, 2011 to December 31, 2011.

The Board has reviewed the rate order and supporting evidence and accepts the rates as filed.

**THE BOARD ORDERS THAT:**

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved, effective January 1, 2012 for natural gas consumed or estimated to have been consumed on and after such date.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous distribution rate schedules approved by the Board for NRG and is final in all respects.

3. NRG shall notify customers of the rate changes no later than with the first bill reflecting the new rates.
4. NRG shall close the IGPC Pipeline Maintenance Deferral Account (No. 179-43).

**DATED** at Toronto, December 22, 2011

**ONTARIO ENERGY BOARD**

*Original Signed By*

Kirsten Walli  
Board Secretary

**APPENDIX "A"**

**TO**

**BOARD ORDER EB-2010-0018**

**PHASE 2**

**DATED DECEMBER 22, 2011**

## NATURAL RESOURCE GAS LIMITED

### RATE 1 - General Service Rate

#### Rate Availability

The entire service area of the Company.

#### Eligibility

All customers.

#### Rate

a)	Monthly Fixed Charge	\$13.50
	Rate Rider for Shared Tax Savings - effective until September 30, 2012	\$(0.11)
b)	Delivery Charge	
	First 1,000 m <sup>3</sup> per month	15.4014 cents per m <sup>3</sup>
	All over 1,000 m <sup>3</sup> per month	10.5303 cents per m <sup>3</sup>
c)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A

#### Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

#### Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

#### Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 01, 2012

Implementation: All bills rendered on or after January 01, 2012

EB-2010-0018



NATURAL RESOURCE GAS LIMITED

**RATE 2 - Seasonal Service**

**Rate Availability**

The entire service area of the company.

**Eligibility**

All customers.

**Rate**

For all gas consumed from:	April 1 through October 31:	November 1 through March 31:
a) Monthly Fixed Charge	\$15.00	\$15.00
Rate Rider for Shared Tax Savings – effective until September 30, 2012	\$(0.20)	\$(0.20)
b) Delivery Charge		
First 1,000 m <sup>3</sup> per month	13.9050 cents per m <sup>3</sup>	17.5270 cents per m <sup>3</sup>
Next 24,000 m <sup>3</sup> per month	9.4826 cents per m <sup>3</sup>	15.6960 cents per m <sup>3</sup>
All over 25,000 m <sup>3</sup> per month	6.1698 cents per m <sup>3</sup>	15.2899 cents per m <sup>3</sup>
c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

**Meter Readings**

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

**Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

**Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 01, 2012

Implementation: All bills rendered on or after January 01, 2012

EB-2010-0018

## NATURAL RESOURCE GAS LIMITED

### RATE 3 - Special Large Volume Contract Rate

#### Rate Availability

Entire service area of the company.

#### Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m<sup>3</sup>; and
- c) a qualifying annual volume of at least 113,000 m<sup>3</sup>.

#### Rate

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge:

A Monthly Customer Charge of \$150.00 for firm or interruptible customers; or  
A Monthly Customer Charge of \$175.00 for combined (firm and interruptible) customers.

Rate Rider for Shared Tax Savings - effective until September 30, 2012                      \$(8.84)

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 29.0974 cents per m<sup>3</sup> for each m<sup>3</sup> of daily contracted firm demand.

- c) A Monthly Delivery Charge:

(i) A Monthly Firm Delivery Charge for all firm volumes of 3.7644 cents per m<sup>3</sup>,

(ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 10.9612 cents per m<sup>3</sup> and not to be less than 7.9412 per m<sup>3</sup>.

- d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)                      Schedule A

- e) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

(i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or

(ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual

maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions;
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m<sup>3</sup> for firm gas and 5.4412 cents per m<sup>3</sup> for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m<sup>3</sup> and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

#### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

#### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: January 01, 2012

Implementation: All bills rendered on or after January 01, 2012

EB-2010-0018

## NATURAL RESOURCE GAS LIMITED

### RATE 4 - General Service Peaking

#### Rate Availability

The entire service area of the company.

#### Eligibility

All customers whose operations, in the judgment of Natural Resource Gas Limited, can readily accept interruption and restoration of gas service with 24 hours notice.

#### Rate

For all gas consumed from:	April 1 through December 31:	January 1 through March 31:
a) Monthly Fixed Charge	\$15.00	\$15.00
Rate Rider for Shared Tax Savings - effective until September 30, 2012	\$(0.58)	\$(0.58)
b) Delivery Charge		
First 1,000 m <sup>3</sup> per month	14.7971 cents per m <sup>3</sup>	18.8772 cents per m <sup>3</sup>
All over 1,000 m <sup>3</sup> per month	10.5218 cents per m <sup>3</sup>	16.9052 cents per m <sup>3</sup>
c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

#### Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

#### Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

#### Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 01, 2012

Implementation: All bills rendered on or after January 01, 2012

EB-2010-0018

**NATURAL RESOURCE GAS LIMITED**

**RATE 5 - Interruptible Peaking Contract Rate**

**Rate Availability**

Entire service area of the company.

**Eligibility**

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m<sup>3</sup>; and
- c) a qualifying annual volume of at least 50,000 m<sup>3</sup>.

**Rate**

1. Bills will be rendered monthly and shall be the total of:

a) Monthly Fixed Charge \$150.00.

Rate Rider for Shared Tax Savings - effective until September 30, 2012 \$(3.20)

b) A Monthly Delivery Charge:

A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 8.4612 cents per m<sup>3</sup> and not to be less than 5.4612 per m<sup>3</sup>.

c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

d) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c) above, the matters to be considered include:

a) The volume of gas for which the customer is willing to contract;

- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions;
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m<sup>3</sup>. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 5.6702 cents per m<sup>3</sup> for interruptible gas.

**Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

**Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: January 01, 2012

Implementation: All bills rendered on or after January 01, 2012

EB-2010-0018

## NATURAL RESOURCE GAS LIMITED

### RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility

#### Rate Availability

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

#### Eligibility

Integrated Grain Processors Co-Operative's ("IGPC") ethanol production facility located in the Town of Aylmer

#### Rate

1. Bills will be rendered monthly and shall be the total of:

a) Monthly Customer Charge of \$150.00 for firm services

Rate Rider for Shared Tax Savings - effective until September 30, 2012                      \$(319.14)

b) A Monthly Demand Charge:

A Monthly Demand Charge of 18.1837 cents per m<sup>3</sup> for each m<sup>3</sup> of daily contracted firm demand.

c) A Monthly Delivery Charge:

(i) A Monthly Firm Delivery Charge for all firm volumes of 3.7539 cents per m<sup>3</sup>,

(ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and IGPC not to exceed 10.9612 cents per m<sup>3</sup> and not to be less than 7.9412 per m<sup>3</sup>.

d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)                      Schedule A

e) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, IGPC should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to IGPC on such day, or if, on any day, IGPC fails to comply with any curtailment notice reducing IGPC's take of gas, then,

(i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or

(ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 6 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, IGPC shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.



2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which IGPC is willing to contract;
- b) The load factor of IGPC's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which IGPC is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions;
- d) Competition.

3. In each contract year, IGPC shall take delivery from the company, or in any event pay for it if available and not accepted by the IGPC, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m<sup>3</sup> for firm gas and 5.4412 cents per m<sup>3</sup> for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the IGPC during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m<sup>3</sup> and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

**Bundled Direct Purchase Delivery**

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than NRG, IGPC or its agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

Unless otherwise authorized by NRG, IGPC, when delivering gas to NRG under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

**Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: January 01, 2012

Implementation: All bills rendered on or after January 01, 2012

EB-2010-0018



**NATURAL RESOURCE GAS LIMITED**

**SCHEDULE A – Gas Supply Charges**

**Rate Availability**

Entire service area of the company.

**Eligibility**

All customers served under Rates 1, 2, 3, 4, 5 and 6.

**Rate**

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2011-0392)	20.61212 cents per m <sup>3</sup>
GPRA Recovery Rate	(EB-2011-0392)	(0.2478) cents per m <sup>3</sup>
System Gas Fee	(EB-2010-0018)	<u>0.0363</u> cents per m <sup>3</sup>
Total Gas Supply Charge		<u>19.9097</u> cents per m <sup>3</sup>

Note:

PGCVA means Purchased Gas Commodity Variance Account

GPRA means Gas Purchase Rebalancing Account

Effective: January 01, 2012

Implementation: All bills rendered on or after January 01, 2012

EB-2010-0018

**NATURAL RESOURCE GAS LIMITED**

**RATE BT1 – Bundled Direct Purchase Contract Rate**

**Availability**

Rate BT1 is available to all customers or their agent, who enter into a Receipt Contract for delivery of gas to NRG. The availability of this option is subject to NRG obtaining a satisfactory agreement or arrangement with Union Gas and NRG's gas supplier for direct purchase volume and DCQ offsets.

**Eligibility**

All customers electing to purchase gas directly from a supplier other than NRG must enter into a Bundled T-Service Receipt Contract with NRG either directly or through their agent, for delivery of gas to NRG at a mutually acceptable delivery point.

**Rate**

For gas delivered to NRG at any point other than the Ontario Point of Delivery, NRG will charge a customer or their agent, all approved tolls and charges incurred by NRG to transport the gas to the Ontario Point of Delivery.

**Note:**

Ontario Point of Delivery means Dawn or Parkway on the Union Gas System as agreed to by NRG and NRG's customer or their agent.

Effective: January 01, 2012

Implementation: All bills rendered on or after January 01, 2012

EB-2010-0018

**NATURAL RESOURCE GAS LIMITED**

**Transmission Service**

**Availability**

Transmission Service charges shall be applied to Natural Resource Gas Corp.

**Eligibility**

Only Natural Resource Gas Corp. shall be charged the Transmission Service Rate. Fees and Charges will be applied only in those months that NRG Corp. delivers gas to a delivery point on NRG's system.

**Rate**

Administrative Charge	\$250/month
Transportation Rate	\$ 0.95/mcf

Effective: January 01, 2012

Implementation: All bills rendered on or after January 01, 2012

EB-2010-0018



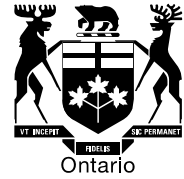
File Number:EB-2013-0183

Exhibit: 1  
Tab: 2  
Schedule: 1

Date Filed: May 3, 2013

## Attachment 3 of 5

## Rate Order EB-2012-0262



**EB-2012-0262**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c.15 (Sched. B);

**AND IN THE MATTER OF** an Application by Natural  
Resource Gas Limited, pursuant to section 36(1) of the  
*Ontario Energy Board Act, 1998*, for an order or orders  
approving or fixing just and reasonable rates and other  
charges for the sale, distribution, transmission, and storage  
of gas as of July 1, 2012;

**AND IN THE MATTER OF** the quarterly rate adjustment  
mechanism.

**By delegation**, before: Adrian Pye

## **DECISION AND ORDER**

**June 21, 2012**

Natural Resource Gas Limited (“NRG”) filed an application dated June 7, 2012, with the Ontario Energy Board (the “Board”) for an order or orders approving or fixing just and reasonable rates and other charges for the sale and distribution of gas commencing July 1, 2012 (the “Application”). The Application was made pursuant to NRG’s approved Quarterly Rate Adjustment Mechanism (“QRAM”).

NRG provided written evidence in support of the proposed changes outlined in the Application. The Application and pre-filed evidence was provided by NRG to all parties of record in NRG’s most recent rates proceeding, EB-2010-0018. The Application also set out the dates for filing comments and the company’s reply to those comments.

On June 13, 2012, Board staff sought additional information from NRG with respect to the Board's previous Decision and Order in Phase 2 of EB-2010-0018 dated May 17, 2011, that allowed NRG to purchase a maximum annual quantity of 1.0 million cubic meters at the rate of \$8.486 per mcf from NRG Corp. Board staff requested NRG to provide the pro-rated quantities for the 2012 fiscal year of NRG that ends September 30, 2012. In response NRG provided the quantities on a monthly basis from May 17 to September 30, 2012. NRG also indicated that they had not adjusted the price in the current QRAM and planned to retrospectively adjust the prices based on these quantities in the next QRAM application.

I have considered the evidence and find that it is appropriate to adjust NRG's rates effective July 1, 2012 to reflect the projected changes in gas costs and prospective recovery of the projected twelve-month balances of the gas supply deferral accounts for the period ending June 2013. I also find that it is appropriate to adjust NRG's reference prices to reflect the projected changes in gas costs.

NRG has indicated that it has not adjusted the price for gas purchased from NRG Corp. as per the Board's Decision of May 17, 2012. NRG can adjust the price based on the prorated quantities as per its response to a Board staff question, from May 17 to June 30, 2012, to be effective in the next QRAM application. For the remaining quantities that NRG has purchased from NRG Corp. during that period, NRG will have to adjust the price as per Union's current QRAM application (EB-2012-0249). These changes will be reviewed in the next QRAM application of NRG.

Pursuant to section 36(4.1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B, I have considered all deferral account balances related to the commodity cost of gas and am adjusting rates, as set out below, to dispose of the forecasted account balances.

**IT IS ORDERED THAT:**

1. The rates approved for Natural Resource Gas Limited as part of Decision and Order EB-2012-0069 dated March 21, 2012 shall be superseded by the rates as provided in Appendix "A" and attached to this Rate Order.

2. The rates shall be effective July 1, 2012 and shall be implemented in Natural Resource Gas Limited's first billing cycle commencing in July 2012.
3. The reference price for use in determining the amounts to be recorded in the PGCVA (Account No. 179-27) shall increase by \$0.001580 per m<sup>3</sup> from the Board approved level of \$0.184054 per m<sup>3</sup> to **\$0.185634** per m<sup>3</sup> as shown in Schedule "A" of Appendix "A" attached to this Rate Order.
4. The balance in the Gas Purchase Rebalancing Account be prospectively cleared. The resulting gas supply charge will increase from the Board approved level of \$0.181045 per m<sup>3</sup> to **\$0.183185** per m<sup>3</sup> as noted in Schedule "A" of Appendix "A" attached to this Rate Order.
5. The appropriate form of customer notice as set out in Appendix "C" shall accompany each customer's first bill or invoice following the implementation of this Order.

**DATED** at Toronto, June 21, 2012

**ONTARIO ENERGY BOARD**

*Original signed by*

Adrian Pye  
Manager, Licence Applications

**APPENDIX "A" TO  
DECISION AND ORDER  
BOARD FILE NO. EB-2012-0262  
DATED: June 21, 2012**



## NATURAL RESOURCE GAS LIMITED

### RATE 1 - General Service Rate

#### Rate Availability

The entire service area of the Company.

#### Eligibility

All customers.

#### Rate

a)	Monthly Fixed Charge	\$13.50
	Rate Rider for Shared Tax Savings - effective until September 30, 2012	\$(0.11)
b)	Delivery Charge	
	First 1,000 m <sup>3</sup> per month	15.4014 cents per m <sup>3</sup>
	All over 1,000 m <sup>3</sup> per month	10.5303 cents per m <sup>3</sup>
c)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A

#### Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

#### Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

#### Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: July 01, 2012

Implementation: All bills rendered on or after July 01, 2012

EB-2012-0262

## NATURAL RESOURCE GAS LIMITED

### RATE 2 - Seasonal Service

#### Rate Availability

The entire service area of the company.

#### Eligibility

All customers.

#### Rate

For all gas consumed from:	April 1 through October 31:	November 1 through March 31:
a) Monthly Fixed Charge	\$15.00	\$15.00
Rate Rider for Shared Tax Savings - effective until September 30, 2012	\$(0.20)	\$(0.20)
b) Delivery Charge		
First 1,000 m <sup>3</sup> per month	13.9050 cents per m <sup>3</sup>	17.5270 cents per m <sup>3</sup>
Next 24,000 m <sup>3</sup> per month	9.4826 cents per m <sup>3</sup>	15.6960 cents per m <sup>3</sup>
All over 25,000 m <sup>3</sup> per month	6.1698 cents per m <sup>3</sup>	15.2899 cents per m <sup>3</sup>
c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

#### Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

#### Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

#### Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: July 01, 2012

Implementation: All bills rendered on or after July 01, 2012

EB-2012-0262

## NATURAL RESOURCE GAS LIMITED

### RATE 3 - Special Large Volume Contract Rate

#### Rate Availability

Entire service area of the company.

#### Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m<sup>3</sup>; and
- c) a qualifying annual volume of at least 113,000 m<sup>3</sup>.

#### Rate

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge:

A Monthly Customer Charge of \$150.00 for firm or interruptible customers; or  
A Monthly Customer Charge of \$175.00 for combined (firm and interruptible) customers.

Rate Rider for Shared Tax Savings - effective until September 30, 2012                      \$(8.84)

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 29.0974 cents per m<sup>3</sup> for each m<sup>3</sup> of daily contracted firm demand.

- c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 3.7644 cents per m<sup>3</sup>,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 10.9612 cents per m<sup>3</sup> and not to be less than 7.9412 per m<sup>3</sup>.

- d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)                      Schedule A

- e) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year,

including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions;
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m<sup>3</sup> for firm gas and 5.4412 cents per m<sup>3</sup> for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m<sup>3</sup> and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

#### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

#### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: July 01, 2012

Implementation: All bills rendered on or after July 01, 2012

EB-2012-0262

**NATURAL RESOURCE GAS LIMITED**

**RATE 4 - General Service Peaking**

**Rate Availability**

The entire service area of the company.

**Eligibility**

All customers whose operations, in the judgment of Natural Resource Gas Limited, can readily accept interruption and restoration of gas service with 24 hours notice.

**Rate**

For all gas consumed from:	April 1 through December 31:	January 1 through March 31:
a) Monthly Fixed Charge	\$15.00	\$15.00
Rate Rider for Shared Tax Savings - effective until September 30, 2012	\$(0.58)	\$(0.58)
b) Delivery Charge		
First 1,000 m <sup>3</sup> per month	14.7971 cents per m <sup>3</sup>	18.8772 cents per m <sup>3</sup>
All over 1,000 m <sup>3</sup> per month	10.5218 cents per m <sup>3</sup>	16.9052 cents per m <sup>3</sup>
c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

**Meter Readings**

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

**Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

**Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: July 01, 2012

Implementation: All bills rendered on or after July 01, 2012

EB-2012-0262

## NATURAL RESOURCE GAS LIMITED

### RATE 5 - Interruptible Peaking Contract Rate

#### Rate Availability

Entire service area of the company.

#### Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m<sup>3</sup>; and
- c) a qualifying annual volume of at least 50,000 m<sup>3</sup>.

#### Rate

1. Bills will be rendered monthly and shall be the total of:

- a) Monthly Fixed Charge \$150.00.

Rate Rider for Shared Tax Savings - effective until September 30, 2012                      \$(3.20)

- b) A Monthly Delivery Charge:

A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 8.4612 cents per m<sup>3</sup> and not to be less than 5.4612 per m<sup>3</sup>.

- c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)                      Schedule A

- d) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;

- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions;
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m<sup>3</sup>. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 5.6702 cents per m<sup>3</sup> for interruptible gas.

**Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

**Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: July 01, 2012

Implementation: All bills rendered on or after July 01, 2012

EB-2012-0262

## NATURAL RESOURCE GAS LIMITED

### **RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility**

#### **Rate Availability**

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

#### **Eligibility**

Integrated Grain Processors Co-Operative's ("IGPC") ethanol production facility located in the Town of Aylmer

#### **Rate**

1. Bills will be rendered monthly and shall be the total of:

a) Monthly Customer Charge of \$150.00 for firm services

Rate Rider for Shared Tax Savings - effective until September 30, 2012                      \$(319.14)

b) A Monthly Demand Charge:

A Monthly Demand Charge of 18.1837 cents per m<sup>3</sup> for each m<sup>3</sup> of daily contracted firm demand.

c) A Monthly Delivery Charge:

(i) A Monthly Firm Delivery Charge for all firm volumes of 3.7539 cents per m<sup>3</sup>,

(ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and IGPC not to exceed 10.9612 cents per m<sup>3</sup> and not to be less than 7.9412 per m<sup>3</sup>.

d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)                      Schedule A

e) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, IGPC should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to IGPC on such day, or if, on any day, IGPC fails to comply with any curtailment notice reducing IGPC's take of gas, then,

(i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or

(ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 6 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, IGPC shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.



2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which IGPC is willing to contract;
- b) The load factor of IGPC's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which IGPC is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions;
- d) Competition.

3. In each contract year, IGPC shall take delivery from the company, or in any event pay for it if available and not accepted by the IGPC, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m<sup>3</sup> for firm gas and 5.4412 cents per m<sup>3</sup> for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the IGPC during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m<sup>3</sup> and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

#### **Bundled Direct Purchase Delivery**

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than NRG, IGPC or its agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

Unless otherwise authorized by NRG, IGPC, when delivering gas to NRG under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

#### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: July 01, 2012

Implementation: All bills rendered on or after July 01, 2012

EB-2012-0262

**NATURAL RESOURCE GAS LIMITED**

**SCHEDULE A – Gas Supply Charges**

**Rate Availability**

Entire service area of the company.

**Eligibility**

All customers served under Rates 1, 2, 3, 4, 5 and 6.

**Rate**

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2012-0262)	18.5634 cents per m <sup>3</sup>
GPRA Recovery Rate	(EB-2012-0262)	(0.2812) cents per m <sup>3</sup>
System Gas Fee	(EB-2010-0018)	<u>0.0363</u> cents per m <sup>3</sup>
Total Gas Supply Charge		<u>18.3185</u> cents per m <sup>3</sup>

Note:

PGCVA means Purchased Gas Commodity Variance Account

GPRA means Gas Purchase Rebalancing Account

Effective: July 01, 2012

Implementation: All bills rendered on or after July 01, 2012

EB-2012-0262

**NATURAL RESOURCE GAS LIMITED**

**RATE BT1 – Bundled Direct Purchase Contract Rate**

**Availability**

Rate BT1 is available to all customers or their agent, who enter into a Receipt Contract for delivery of gas to NRG. The availability of this option is subject to NRG obtaining a satisfactory agreement or arrangement with Union Gas and NRG's gas supplier for direct purchase volume and DCQ offsets.

**Eligibility**

All customers electing to purchase gas directly from a supplier other than NRG must enter into a Bundled T-Service Receipt Contract with NRG either directly or through their agent, for delivery of gas to NRG at a mutually acceptable delivery point.

**Rate**

For gas delivered to NRG at any point other than the Ontario Point of Delivery, NRG will charge a customer or their agent, all approved tolls and charges incurred by NRG to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Union Gas System as agreed to by NRG and NRG's customer or their agent.

Effective: July 01, 2012

Implementation: All bills rendered on or after July 01, 2012

EB-2012-0262

**NATURAL RESOURCE GAS LIMITED**

**Transmission Service**

**Availability**

Transmission Service charges shall be applied to Natural Resource Gas Corp.

**Eligibility**

Only Natural Resource Gas Corp. shall be charged the Transmission Service Rate. Fees and Charges will be applied only in those months that NRG Corp. delivers gas to a delivery point on NRG's system.

**Rate**

Administrative Charge	\$250/month
Transportation Rate	\$ 0.95/mcf

Effective: July 01, 2012

Implementation: All bills rendered on or after July 01, 2012

EB-2012-0262

**APPENDIX "C" TO  
DECISION AND ORDER  
BOARD FILE NO. EB-2012-0262  
DATED: June 21, 2012**

## **IMPORTANT INFORMATION ABOUT YOUR GAS BILL**

On all bills rendered by NRG on or after July 1, 2012, the price we charge for the gas commodity and transportation portion of your bill will be increasing by \$0.002140 per cubic meter to \$0.183185 per cubic meter. The Ontario Energy Board (OEB) has approved this change to reflect the prices that NRG expects that it will be paying to its gas suppliers through to the end of June, 2013. On your gas bill this cost is on the line entitled "Gas Commodity".

As a regulated utility, NRG is permitted to recover what it pays for the purchase of gas plus any costs reasonably associated with this purchase but with no mark up or 'profit'. The price the utility charges you is based on the forecasted gas and transportation costs to NRG, which are periodically reviewed by the OEB and reconciled with actual costs. The gas commodity portion gets adjusted regularly throughout the year as the price of the gas commodity changes.

How will this price change impact you? That will depend on the amount of gas that you use. For a typical residential customer who consumes approximately 2,009 cubic meters of gas annually, this price change will cause your annual heating costs to increase by approximately \$4 per year. For customers who have arranged to have their gas supplied by a gas marketer/broker, the price may or may not change depending on the terms of the contract the customer has with the gas marketer/broker.

If you have any questions about this rate change, please do not hesitate to contact us at 519-773-5321. We thank you for continuing to make natural gas your fuel of choice.



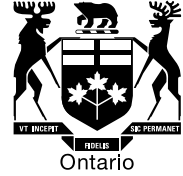
File Number:EB-2013-0183

Exhibit: 1  
Tab: 2  
Schedule: 1

Date Filed: May 3, 2013

## Attachment 4 of 5

## Rate Order EB-2012-0342



**EB-2012-0342**

**IN THE MATTER OF** the *Ontario Energy Board Act 1998*,  
S.O.1998, c.15, (Schedule B);

**AND IN THE MATTER OF** an Application by Natural  
Resource Gas Limited for an Order or Orders approving or  
fixing just and reasonable rates and other charges for the  
sale, distribution, transmission and storage of gas effective  
October 1, 2012.

**BEFORE:** Christine Long  
Presiding Member

## **RATE ORDER**

Natural Resource Gas (“NRG”) filed an Application on August 7, 2012 with the Ontario Energy Board (the “Board”) under section 36 of the *Ontario Energy Board Act, 1998*, S.O. c.15, Sched. B, as amended, for an order of the Board approving or fixing rates for the distribution, transmission and storage of natural gas, effective October 1, 2012. The Board assigned file number EB-2012-0342 to the Application and issued a Notice of Application (“Notice”) on September 12, 2012. A revised Notice was issued on September 14, 2012.

The Board issued Procedural Order No. 1 on October 12, 2012 in which it granted intervenor status to Union Gas Limited (“Union”) and the Vulnerable Energy Consumers Coalition (“VECC”), and observer status to Enbridge Gas Distribution Inc. (“Enbridge”).



The Board and VECC filed interrogatories on October 22, 2012 and NRG responded to the interrogatories on November 5, 2012.

Board staff and VECC both filed submissions on November 28, 2012 and NRG filed a reply submission on December 3, 2012.

In its Decision and Order on the Application, issued on February 5, 2013, the Board ordered NRG to file a Draft Rate Order reflecting the Board's findings in the Decision within 14 days of the date of the Decision.

NRG filed the Draft Rate Order on February 12, 2013. The Rate Order was prepared for rates effective October 1, 2012 and implementation on April 1, 2013. The Rate Order included a rate rider for revenues to be recovered from October 1, 2012 to March 31, 2013, customer rate impacts, and detailed supporting information showing the calculation of the final rates.

Board staff and VECC were given 7 days to review and file comments on the Draft Rate Order.

VECC filed a comment on March 1, 2013 stating that their consultant had not received a copy of the Draft Rate Order from NRG and therefore VECC respectfully requested that their comments be accepted despite being submitted after the deadline. VECC also noted that they were unable to access a Microsoft Excel formatted document submitted by NRG.

VECC submitted that they reviewed the calculations for the volumetric adjustments and the calculations of the deferred revenue recovery rate rider and the shared tax savings rate rider and were satisfied with the calculations in respect of Rate 1 Residential customers with one caveat. VECC was unable to confirm the Current Revenue Requirement calculation of \$5,580,347. VECC stated that they assumed this figure was

correct and based their acceptance of the rate calculations on that assumption. VECC also requested an explanation as to how the Current Revenue Requirement was calculated.

NRG responded to VECC's comments on March 5, 2013. NRG submitted that it would send a live version of the excel model to VECC. NRG also explained how it had calculated the Current Revenue Requirement.

**THE BOARD ORDERS THAT:**

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved, effective April 1, 2013 for natural gas consumed or estimated to have been consumed on and after such date.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous distribution rate schedules approved by the Board for NRG and is final in all respects.
3. NRG shall notify customers of the rate changes no later than with the first bill reflecting the new rates.

**DATED** at Toronto, March 14, 2013

**ONTARIO ENERGY BOARD**

*Original signed by*

Kirsten Walli  
Board Secretary

**APPENDIX "A"**

**TO**

**BOARD ORDER EB-2012-0342**

**DATED MARCH 14, 2013**

## NATURAL RESOURCE GAS LIMITED

### RATE 1 - General Service Rate

#### Rate Availability

The entire service area of the Company.

#### Eligibility

All customers.

#### Rate

a)	Monthly Fixed Charge	\$13.50
	Rate Rider for Shared Tax Savings - effective until September 30, 2013	\$(0.21)
	Rate Rider for Deferred Revenue Recovery - effective until September 30, 2013	\$0.33
b)	Delivery Charge	
	First 1,000 m <sup>3</sup> per month	15.5749 cents per m <sup>3</sup>
	All over 1,000 m <sup>3</sup> per month	10.6124 cents per m <sup>3</sup>
c)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A

#### Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

#### Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

#### Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 01, 2012

Implementation: All bills rendered on or after April 01, 2013

EB-2012-0342

## NATURAL RESOURCE GAS LIMITED

### RATE 2 - Seasonal Service

#### Rate Availability

The entire service area of the company.

#### Eligibility

All customers.

#### Rate

For all gas consumed from:	April 1 through October 31:	November 1 through March 31:
a) Monthly Fixed Charge	\$15.00	\$15.00
Rate Rider for Shared Tax Savings – effective until September 30, 2013	\$(0.38)	
Rate Rider for Deferred Revenue Recovery – effective until September 30, 2013	\$0.62	
b) Delivery Charge		
First 1,000 m <sup>3</sup> per month	14.3199 cents per m <sup>3</sup>	18.0500 cents per m <sup>3</sup>
Next 24,000 m <sup>3</sup> per month	9.4826 cents per m <sup>3</sup>	15.6960 cents per m <sup>3</sup>
All over 25,000 m <sup>3</sup> per month	6.1698 cents per m <sup>3</sup>	15.2899 cents per m <sup>3</sup>
c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

#### Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

#### Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

#### Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 01, 2012

Implementation: All bills rendered on or after April 01, 2013

EB-2012-0342

## NATURAL RESOURCE GAS LIMITED

### RATE 3 - Special Large Volume Contract Rate

#### Rate Availability

Entire service area of the company.

#### Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m<sup>3</sup>; and
- c) a qualifying annual volume of at least 113,000 m<sup>3</sup>.

#### Rate

1. Bills will be rendered monthly and shall be the total of:

a) A Monthly Customer Charge:

A Monthly Customer Charge of \$150.00 for firm or interruptible customers; or  
A Monthly Customer Charge of \$175.00 for combined (firm and interruptible) customers.

Rate Rider for Shared Tax Savings - effective until September 30, 2013	\$(16.68)
Rate Rider for Deferred Revenue Recovery - effective until September 30, 2013	\$26.88

b) A Monthly Demand Charge:

A Monthly Demand Charge of 29.0974 cents per m<sup>3</sup> for each m<sup>3</sup> of daily contracted firm demand.

c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 3.8232 cents per m<sup>3</sup>,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 10.9612 cents per m<sup>3</sup> and not to be less than 7.9412 per m<sup>3</sup>.

d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)                      Schedule A

e) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions;
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m<sup>3</sup> for firm gas and 5.4412 cents per m<sup>3</sup> for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m<sup>3</sup> and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

#### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

#### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 01, 2012

Implementation: All bills rendered on or after April 01, 2013

EB-2012-0342

**NATURAL RESOURCE GAS LIMITED**

**RATE 4 - General Service Peaking**

**Rate Availability**

The entire service area of the company.

**Eligibility**

All customers whose operations, in the judgment of Natural Resource Gas Limited, can readily accept interruption and restoration of gas service with 24 hours notice.

**Rate**

For all gas consumed from:	April 1 through December 31:	January 1 through March 31:
a) Monthly Fixed Charge	\$15.00	\$15.00
Rate Rider for Shared Tax Savings - effective until September 30, 2013	\$(1.10)	
Rate Rider for Deferred Revenue Recovery - effective until September 30, 2013	\$1.77	
b) Delivery Charge		
First 1,000 m <sup>3</sup> per month	15.0175cents per m <sup>3</sup>	19.1583 cents per m <sup>3</sup>
All over 1,000 m <sup>3</sup> per month	10.5218 cents per m <sup>3</sup>	16.9052 cents per m <sup>3</sup>
c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

**Meter Readings**

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

**Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

**Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 01, 2012

Implementation: All bills rendered on or after April 01, 2013

EB-2012-0342



**NATURAL RESOURCE GAS LIMITED**

**RATE 5 - Interruptible Peaking Contract Rate**

**Rate Availability**

Entire service area of the company.

**Eligibility**

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m<sup>3</sup>; and
- c) a qualifying annual volume of at least 50,000 m<sup>3</sup>.

**Rate**

1. Bills will be rendered monthly and shall be the total of:

- a) Monthly Fixed Charge \$150.00.  
Rate Rider for Shared Tax Savings - effective until September 30, 2013 \$(6.04)  
Rate Rider for Deferred Revenue Recovery - effective until September 30, 2013 \$9.73

b) A Monthly Delivery Charge:

A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 8.4612 cents per m<sup>3</sup> and not to be less than 5.4612 per m<sup>3</sup>.

c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

d) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions;
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m<sup>3</sup>. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 6.7966 cents per m<sup>3</sup> for interruptible gas.

**Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

**Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 01, 2012

Implementation: All bills rendered on or after April 01, 2013

EB-2012-0342

## NATURAL RESOURCE GAS LIMITED

### RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility

#### Rate Availability

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

#### Eligibility

Integrated Grain Processors Co-Operative's ("IGPC") ethanol production facility located in the Town of Aylmer

#### Rate

1. Bills will be rendered monthly and shall be the total of:

a) Monthly Customer Charge of \$150.00 for firm services

Rate Rider for Shared Tax Savings - effective until September 30, 2013	\$(602.06)
Rate Rider for Deferred Revenue Recovery - effective until September 30, 2013	\$970.00

b) A Monthly Demand Charge:

A Monthly Demand Charge of 18.3255 cents per m<sup>3</sup> for each m<sup>3</sup> of daily contracted firm demand.

c) A Monthly Delivery Charge:

(i) A Monthly Firm Delivery Charge for all firm volumes of 3.7832 cents per m<sup>3</sup>,

(ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and IGPC not to exceed 10.9612 cents per m<sup>3</sup> and not to be less than 7.9412 per m<sup>3</sup>.

d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

e) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, IGPC should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to IGPC on such day, or if, on any day, IGPC fails to comply with any curtailment notice reducing IGPC's take of gas, then,

(i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or

(ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 6 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, IGPC shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which IGPC is willing to contract;
- b) The load factor of IGPC's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which IGPC is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions;
- d) Competition.

3. In each contract year, IGPC shall take delivery from the company, or in any event pay for it if available and not accepted by the IGPC, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m<sup>3</sup> for firm gas and 5.4412 cents per m<sup>3</sup> for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the IGPC during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m<sup>3</sup> and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

#### **Bundled Direct Purchase Delivery**

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than NRG, IGPC or its agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

Unless otherwise authorized by NRG, IGPC, when delivering gas to NRG under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

#### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 01, 2012

Implementation: All bills rendered on or after April 01, 2013

EB-2012-0342

**NATURAL RESOURCE GAS LIMITED**

**SCHEDULE A – Gas Supply Charges**

**Rate Availability**

Entire service area of the company.

**Eligibility**

All customers served under Rates 1, 2, 3, 4, 5 and 6.

**Rate**

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2012-0262)	18.5634 cents per m <sup>3</sup>
GPRA Recovery Rate	(EB-2012-0262)	(0.2812) cents per m <sup>3</sup>
System Gas Fee	(EB-2010-0018)	<u>0.0363</u> cents per m <sup>3</sup>
Total Gas Supply Charge		<u>18.3185</u> cents per m <sup>3</sup>

Note:

PGCVA means Purchased Gas Commodity Variance Account

GPRA means Gas Purchase Rebalancing Account

Effective: October 01, 2012

Implementation: All bills rendered on or after April 01, 2013

EB-2012-0342

**NATURAL RESOURCE GAS LIMITED**

**RATE BT1 – Bundled Direct Purchase Contract Rate**

**Availability**

Rate BT1 is available to all customers or their agent, who enter into a Receipt Contract for delivery of gas to NRG. The availability of this option is subject to NRG obtaining a satisfactory agreement or arrangement with Union Gas and NRG's gas supplier for direct purchase volume and DCQ offsets.

**Eligibility**

All customers electing to purchase gas directly from a supplier other than NRG must enter into a Bundled T-Service Receipt Contract with NRG either directly or through their agent, for delivery of gas to NRG at a mutually acceptable delivery point.

**Rate**

For gas delivered to NRG at any point other than the Ontario Point of Delivery, NRG will charge a customer or their agent, all approved tolls and charges incurred by NRG to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Union Gas System as agreed to by NRG and NRG's customer or their agent.

Effective: October 01, 2012

Implementation: All bills rendered on or after April 01, 2013

EB-2012-0342

**NATURAL RESOURCE GAS LIMITED**

**Transmission Service**

**Availability**

Transmission Service charges shall be applied to Natural Resource Gas Corp.

**Eligibility**

Only Natural Resource Gas Corp. shall be charged the Transmission Service Rate. Fees and Charges will be applied only in those months that NRG Corp. delivers gas to a delivery point on NRG's system.

**Rate**

Administrative Charge	\$250/month
Transportation Rate	\$ 0.95/mcf

Effective: October 01, 2012

Implementation: All bills rendered on or after April 01, 2013

EB-2012-0342



File Number:EB-2013-0183

Exhibit: 1  
Tab: 2  
Schedule: 1

Date Filed: May 3, 2013

## Attachment 6 of 5

### Bill Impacts



**Name of LDC: Natural Resource Gas Limited**

**OEB Application Number: EB-2013-0183**

## Summary of Bill Impacts

Rate Class	Fixed	Volumetric	Rate Rider	Change \$	Change %
Rate 1 - Residential	\$ -	\$ 1.71	-\$ 0.06	\$ 1.65	0.3%
Rate 1 - Commercial	\$ -	\$ 5.93	-\$ 0.06	\$ 5.87	0.4%
Rate 1 - Industrial	\$ -	\$ 7.14	-\$ 0.06	\$ 7.08	0.4%
Rate 2 - April to October	\$ -	\$ 5.77	\$ 0.95	\$ 6.72	0.8%
Rate 2 - November to March	\$ -	\$ 1.74	-\$ 0.95	\$ 0.79	0.4%
Rate 2 - Annual	\$ -	\$ 7.51	\$ -	\$ 7.51	0.7%
Rate 3 - Special Large Volume Contract Rate	\$ -	\$ 158.35	\$ -	\$ 158.35	0.4%
Rate 4 - April to December	\$ -	\$ 6.04	\$ 1.65	\$ 7.69	0.3%
Rate 4 - January to March	\$ -	\$ 1.04	-\$ 1.65	\$ 0.61	-0.3%
Rate 4 - Annual	\$ -	\$ 7.08	\$ -	\$ 7.08	0.3%
Rate 5 - Interruptible Peaking Contract Rate	\$ -	\$ 57.32	\$ -	\$ 57.32	0.4%
Rate 6 - Special Large Volume Contract Rate	\$ -	\$ 5,714.38	-\$ 0.84	\$ 5,713.54	0.4%

## Rate 1 Delivery Bill Impact

### Rate 1 - Residential

	Current Rate	Proposed Rate			
Customer	13.50	13.50			
Block 1 (First 1,000 m <sup>3</sup> per month)	15.5749	15.6601			
Block 2 (Over 1,000 m <sup>3</sup> per month)	10.6124	10.6527			
System Gas Charge	0.0363	0.0363			
<b>Rate Riders</b>					
Shared Tax Savings 2012	-0.21				
Shared Tax Savings 2013		-0.11			
<b>Average Annual Consumption</b>					
Block 1 (First 1,000 m <sup>3</sup> per month)	2,002				
Block 2 (Over 1,000 m <sup>3</sup> per month)	-				
<b>Delivery</b>					
	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	162.00	162.00	-	0.0%
Block 1 (First 1,000 m <sup>3</sup> per month)	2,002	311.81	313.52	1.71	0.5%
Block 2 (Over 1,000 m <sup>3</sup> per month)	-	-	-	-	0.0%
System Gas Charge	2,002	0.73	0.73	-	0.0%
<b>Total Delivery</b>		<b>474.54</b>	<b>476.25</b>	<b>1.71</b>	<b>0.4%</b>
<b>Rate Riders</b>					
	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2012	6	-1.26	0.00	1.26	-100.0%
Shared Tax Savings 2013	12	0.00	-1.32	-1.32	100.0%
<b>Total Rate Riders</b>		<b>-1.26</b>	<b>-1.32</b>	<b>-0.06</b>	<b>4.8%</b>
<b>Total Bill Impact</b>		<b>473.28</b>	<b>474.93</b>	<b>1.65</b>	<b>0.3%</b>

## Rate 1 Delivery Bill Impact

### Rate 1 - Commercial

	Current Rate	Proposed Rate			
Customer	13.50	13.50			
Block 1 (First 1,000 m <sup>3</sup> per month)	15.5749	15.6601			
Block 2 (Over 1,000 m <sup>3</sup> per month)	10.6124	10.6527			
System Gas Charge	0.0363	0.0363			
<b>Rate Riders</b>					
Shared Tax Savings 2012	- 0.21				
Shared Tax Savings 2013		-0.11			
<b>Average Annual Consumption</b>					
Block 1 (First 1,000 m <sup>3</sup> per month)	4,252				
Block 2 (Over 1,000 m <sup>3</sup> per month)	5,728				
	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	162.00	162.00	-	0.0%
Block 1 (First 1,000 m <sup>3</sup> per month)	4,252	662.24	665.87	3.62	0.5%
Block 2 (Over 1,000 m <sup>3</sup> per month)	5,728	607.88	610.19	2.31	0.4%
System Gas Charge	9,980	3.62	3.62	-	0.0%
<b>Total Delivery</b>		<b>1,435.75</b>	<b>1,441.68</b>	<b>5.93</b>	<b>0.4%</b>
<b>Rate Riders</b>					
	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2012	6	-1.26	0.00	1.26	-100.0%
Shared Tax Savings 2013	12	0.00	-1.32	-1.32	100.0%
<b>Total Rate Riders</b>		<b>-1.26</b>	<b>-1.32</b>	<b>-0.06</b>	<b>4.8%</b>
<b>Total Bill Impact</b>		<b>1,434.49</b>	<b>1,440.36</b>	<b>5.87</b>	<b>0.4%</b>

**Name of LDC: Natural Resource Gas Limited**  
**OEB Application Number: EB-2013-0183**

## Rate 1 Delivery Bill Impact

### Rate 1 - Industrial

	Current Rate	Proposed Rate
Customer	13.50	13.50
Block 1 (First 1,000 m <sup>3</sup> per month)	15.5749	15.6601
Block 2 (Over 1,000 m <sup>3</sup> per month)	10.6124	10.6527
System Gas Charge	0.0363	0.0363
<b>Rate Riders</b>		
Shared Tax Savings 2012	- 0.21	
Shared Tax Savings 2013		-0.11

### Average Annual Consumption

Block 1 (First 1,000 m <sup>3</sup> per month)	3,122
Block 2 (Over 1,000 m <sup>3</sup> per month)	11,117

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	162.00	162.00	-	0.0%
Block 1 (First 1,000 m <sup>3</sup> per month)	3,122	486.25	488.91	2.66	0.5%
Block 2 (Over 1,000 m <sup>3</sup> per month)	11,117	1,179.78	1,184.26	4.48	0.4%
System Gas Charge	14,239	5.17	5.17	-	0.0%
<b>Total Delivery</b>		<b>1,833.20</b>	<b>1,840.34</b>	<b>7.14</b>	<b>0.4%</b>

### Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
<b>Rate Riders</b>					
Shared Tax Savings 2012	6	-1.26	0.00	1.26	-100.0%
Shared Tax Savings 2013	12	0.00	-1.32	-1.32	100.0%
<b>Total Rate Riders</b>		<b>-1.26</b>	<b>-1.32</b>	<b>-0.06</b>	<b>4.8%</b>

<b>Total Bill Impact</b>		<b>1,831.94</b>	<b>1,839.02</b>	<b>7.08</b>	<b>0.4%</b>
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**Name of LDC: Natural Resource Gas Limited**  
**OEB Application Number: EB-2013-0183**

**Rate 2 Delivery Bill Impact**

**Rate 2 - April to October**

	Current Rate	Proposed Rate
Customer	15.00	15.00
Block 1 (First 1,000 m <sup>3</sup> per month)	14.3199	14.5236
Block 2 (Next 24,000 m <sup>3</sup> per month)	9.4826	9.4826
Block 3 (Over 25,000 m <sup>3</sup> per month)	6.1698	6.1698
System Gas Charge	0.0363	0.0363

Rate Riders	Current Rate	Proposed Rate
Shared Tax Savings 2012	-0.38	
Shared Tax Savings 2013		-0.19

Average Seasonal Consumption	
Block 1 (First 1,000 m <sup>3</sup> per month)	2,831
Block 2 (Next 24,000 m <sup>3</sup> per month)	3,380
Block 3 (Over 25,000 m <sup>3</sup> per month)	0

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	7	105.00	105.00	-	0.0%
Block 1 (First 1,000 m <sup>3</sup> per month)	2,831	405.43	411.19	5.77	1.4%
Block 2 (Next 24,000 m <sup>3</sup> per month)	3,380	320.49	320.49	-	0.0%
Block 3 (Over 25,000 m <sup>3</sup> per month)	0	0.00	0.00	-	0.0%
System Gas Charge	6,211	2.25	2.25	-	0.0%
<b>Total Delivery</b>		<b>833.17</b>	<b>838.94</b>	<b>5.77</b>	<b>0.7%</b>

**Rate Riders**

Rate Riders	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2012	6	-2.28	0.00	2.28	-100.0%
Shared Tax Savings 2013	7	0.00	-1.33	-1.33	0.0%
<b>Total Rate Riders</b>		<b>-2.28</b>	<b>-1.33</b>	<b>0.95</b>	<b>-41.7%</b>

<b>Total Bill Impact</b>		<b>830.89</b>	<b>837.61</b>	<b>6.72</b>	<b>0.8%</b>
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**Name of LDC: Natural Resource Gas Limited**  
**OEB Application Number: EB-2013-0183**

### Rate 2 Delivery Bill Impact

#### Rate 2 - November to March

	Current Rate	Proposed Rate
Customer	15.00	15.00
Block 1 (First 1,000 m <sup>3</sup> per month)	18.0500	18.3068
Block 2 (Next 24,000 m <sup>3</sup> per month)	15.6960	15.6960
Block 3 (Over 25,000 m <sup>3</sup> per month)	15.2899	15.2899
System Gas Charge	0.0363	0.0363

Rate Riders	Current Rate	Proposed Rate
Shared Tax Savings 2012	-0.38	
Shared Tax Savings 2013		-0.19

Average Seasonal Consumption	
Block 1 (First 1,000 m <sup>3</sup> per month)	678
Block 2 (Next 24,000 m <sup>3</sup> per month)	-
Block 3 (Over 25,000 m <sup>3</sup> per month)	-

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	5	75.00	75.00	-	0.0%
Block 1 (First 1,000 m <sup>3</sup> per month)	678	122.31	124.05	1.74	1.4%
Block 2 (Next 24,000 m <sup>3</sup> per month)	-	-	-	-	0.0%
Block 3 (Over 25,000 m <sup>3</sup> per month)	-	-	-	-	0.0%
System Gas Charge	678	0.25	0.25	-	0.0%
<b>Total Delivery</b>		<b>197.55</b>	<b>199.29</b>	<b>1.74</b>	<b>0.9%</b>

#### Rate Riders

Rate Riders	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2012	0	0.00	0.00	0.00	0.0%
Shared Tax Savings 2013	5	0.00	-0.95	-0.95	0.0%
<b>Total Rate Riders</b>		<b>0.00</b>	<b>-0.95</b>	<b>-0.95</b>	<b>0.0%</b>

Total Bill Impact	Current Rate	Proposed Rate	Change \$	Change %
	<b>197.55</b>	<b>198.34</b>	<b>0.79</b>	<b>0.4%</b>

**Name of LDC: Natural Resource Gas Limited**  
**OEB Application Number: EB-2013-0183**

### Rate 2 Delivery Bill Impact

#### Rate 2 - Annual

	Current Rate	Proposed Rate			
Average Annual Consumption					
Block 1 (First 1,000 m <sup>3</sup> per month)	3,509				
Block 2 (Next 24,000 m <sup>3</sup> per month)	3,380				
Block 3 (Over 25,000 m <sup>3</sup> per month)	0				
	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	180.00	180.00	-	0.0%
Block 1 (First 1,000 m <sup>3</sup> per month)	3,509	527.73	535.24	7.51	1.4%
Block 2 (Next 24,000 m <sup>3</sup> per month)	3,380	320.49	320.49	-	0.0%
Block 3 (Over 25,000 m <sup>3</sup> per month)	0	0.00	0.00	-	0.0%
System Gas Charge	6,889	2.50	2.50	-	0.0%
<b>Total Delivery</b>		<b>1,030.73</b>	<b>1,038.23</b>	<b>7.51</b>	<b>0.7%</b>
<b>Rate Riders</b>					
	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2012	6	-2.28	0.00	2.28	-100.0%
Shared Tax Savings 2013	12	0.00	-2.28	-2.28	100.0%
<b>Total Rate Riders</b>		<b>-2.28</b>	<b>-2.28</b>	<b>0.00</b>	<b>0.0%</b>
<b>Total Bill Impact</b>		<b>1,028.45</b>	<b>1,035.95</b>	<b>7.51</b>	<b>0.7%</b>

**Name of LDC: Natural Resource Gas Limited**  
**OEB Application Number: EB-2013-0183**

### Rate 3 Delivery Bill Impact

#### Special Large Volume Contract Rate

	Current Rate	Proposed Rate
Customer	150.00	150.00
Delivery - Firm	3.8232	3.8521
Demand - Firm	29.0974	29.0974
System Gas Charge	0.0363	0.0363
<b>Rate Riders</b>		
Shared Tax Savings 2012	-16.68	
Shared Tax Savings 2013		-8.34
<b>Average Annual Consumption</b>		
Delivery - Firm	548,825	
Demand - Firm	64,233	

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	1,800.00	1,800.00	-	0.0%
Delivery - Firm	548,825	20,982.67	21,141.02	158.35	0.8%
Demand - Firm	64,233	18,690.13	18,690.13	-	0.0%
System Gas Charge	548,825	199.22	199.22	-	0.0%
<b>Total Delivery</b>		<b>41,672.02</b>	<b>41,830.38</b>	<b>158.35</b>	<b>0.4%</b>

#### Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2012	6	-100.08	0.00	100.08	-100.0%
Shared Tax Savings 2013	12	0.00	-100.08	-100.08	100.0%
<b>Total Rate Riders</b>		<b>-100.08</b>	<b>-100.08</b>	<b>0.00</b>	<b>0.0%</b>

<b>Total Bill Impact</b>		<b>41,571.94</b>	<b>41,730.30</b>	<b>158.35</b>	<b>0.4%</b>
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**Name of LDC: Natural Resource Gas Limited**  
**OEB Application Number: EB-2013-0183**

### Rate 4 Delivery Bill Impact

#### Rate 4 - April to December

	Current Rate	Proposed Rate
Customer	15.00	15.00
Block 1 (First 1,000 m <sup>3</sup> per month)	15.0175	15.1257
Block 2 (Over 1,000 m <sup>3</sup> per month)	10.5218	10.5218
System Gas Charge	0.0363	0.0363
<b>Rate Riders</b>		
Shared Tax Savings 2012	-1.10	
Shared Tax Savings 2013		-0.55

#### Average Seasonal Consumption

Block 1 (First 1,000 m <sup>3</sup> per month)	5,580
Block 2 (Over 1,000 m <sup>3</sup> per month)	13,417

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	9	135.00	135.00	-	0.0%
Block 1 (First 1,000 m <sup>3</sup> per month)	5,580	837.94	843.97	6.04	0.7%
Block 2 (Over 1,000 m <sup>3</sup> per month)	13,417	1,411.71	1,411.71	-	0.0%
System Gas Charge	18,997	6.90	6.90	-	0.0%
<b>Total Delivery</b>		<b>2,391.54</b>	<b>2,397.58</b>	<b>6.04</b>	<b>0.3%</b>

#### Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2012	6	-6.60	0.00	6.60	-100.0%
Shared Tax Savings 2013	9	0.00	-4.95	-4.95	100.0%
<b>Total Rate Riders</b>		<b>-6.60</b>	<b>-4.95</b>	<b>1.65</b>	<b>-25.0%</b>

<b>Total Bill Impact</b>		<b>2,384.94</b>	<b>2,392.63</b>	<b>7.69</b>	<b>0.3%</b>
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**Name of LDC: Natural Resource Gas Limited**  
**OEB Application Number: EB-2013-0183**

### Rate 4 Delivery Bill Impact

#### Rate 4 - January to March

	Current Rate	Proposed Rate			
Customer	15.00	15.00			
Block 1 (First 1,000 m <sup>3</sup> per month)	19.1583	19.2963			
Block 2 (Over 1,000 m <sup>3</sup> per month)	16.9052	16.9052			
System Gas Charge	0.0363	0.0363			
<b>Rate Riders</b>					
Shared Tax Savings 2012	-1.10				
Shared Tax Savings 2013		-0.55			
<b>Average Seasonal Consumption</b>					
Block 1 (First 1,000 m <sup>3</sup> per month)	754				
Block 2 (Over 1,000 m <sup>3</sup> per month)	-				
	<b>Metric</b>	<b>Current Rate</b>	<b>Proposed Rate</b>	<b>Change \$</b>	<b>Change %</b>
Customer	3	45.00	45.00	-	0.0%
Block 1 (First 1,000 m <sup>3</sup> per month)	754	144.42	145.46	1.04	0.7%
Block 2 (Over 1,000 m <sup>3</sup> per month)	-	-	-	-	0.0%
System Gas Charge	754	0.27	0.27	-	0.0%
<b>Total Delivery</b>		<b>189.70</b>	<b>190.74</b>	<b>1.04</b>	<b>0.5%</b>
<b>Rate Riders</b>					
	<b>Metric</b>	<b>Current Rate</b>	<b>Proposed Rate</b>	<b>Change \$</b>	<b>Change %</b>
Shared Tax Savings 2012	-	0.00	0.00	0.00	100.0%
Shared Tax Savings 2013	3	0.00	-1.65	-1.65	100.0%
<b>Total Rate Riders</b>		<b>0.00</b>	<b>-1.65</b>	<b>-1.65</b>	<b>0.0%</b>
<b>Total Bill Impact</b>		<b>189.70</b>	<b>189.09</b>	<b>-0.61</b>	<b>-0.3%</b>

Name of LDC: **Natural Resource Gas Limited**  
 OEB Application Number: **EB-2013-0183**

## Rate 4 Delivery Bill Impact

### Rate 4 - Annual

	Current Rate	Proposed Rate			
Average Annual Consumption					
Block 1 (First 1,000 m <sup>3</sup> per month)	6,334				
Block 2 (Over 1,000 m <sup>3</sup> per month)	13,417				
	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	180.00	180.00	-	0.0%
Block 1 (First 1,000 m <sup>3</sup> per month)	6,334	982.36	989.44	7.08	0.7%
Block 2 (Over 1,000 m <sup>3</sup> per month)	13,417	1,411.71	1,411.71	-	0.0%
System Gas Charge	19,751	7.17	7.17	-	0.0%
<b>Total Delivery</b>		<b>2,581.24</b>	<b>2,588.32</b>	<b>7.08</b>	<b>0.3%</b>
<b>Rate Riders</b>					
	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2012	6	-6.60	0.00	6.60	-100.0%
Shared Tax Savings 2013	12	0.00	-6.60	-6.60	100.0%
<b>Total Rate Riders</b>		<b>-6.60</b>	<b>-6.60</b>	<b>0.00</b>	<b>0.0%</b>
<b>Total Bill Impact</b>		<b>2,574.64</b>	<b>2,581.72</b>	<b>7.08</b>	<b>0.3%</b>

**Name of LDC: Natural Resource Gas Limited**  
**OEB Application Number: EB-2013-0183**

## Rate 5 Delivery Bill Impact

### Interruptible Peaking Contract Rate

	Current Rate	Proposed Rate
Customer	150.00	150.00
Delivery - Firm	6.9766	7.0069
System Gas Charge	0.0363	0.0363
Rate Riders		
Shared Tax Savings 2012	-6.04	
Shared Tax Savings 2013		-3.02
Average Annual Consumption		
Delivery - Firm	189,432	

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	1,800.00	1,800.00	-	0.0%
Delivery - Firm	189,432	13,215.94	13,273.26	57.32	0.4%
System Gas Charge	189,432	68.76	68.76	-	0.0%
<b>Total Delivery</b>		<b>15,084.70</b>	<b>15,142.02</b>	<b>57.32</b>	<b>0.4%</b>

### Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Rate Riders					
Shared Tax Savings 2012	6	-36.24	0.00	36.24	-100.0%
Shared Tax Savings 2013	12	0.00	-36.24	-36.24	100.0%
<b>Total Rate Riders</b>		<b>-36.24</b>	<b>-36.24</b>	<b>0.00</b>	<b>0.0%</b>

<b>Total Bill Impact</b>		<b>15,048.46</b>	<b>15,105.78</b>	<b>57.32</b>	<b>0.4%</b>
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**Name of LDC: Natural Resource Gas Limited**  
**OEB Application Number: EB-2013-0183**

## Rate 6 Delivery Bill Impact

### Special Large Volume Contract Rate

	Current Rate	Proposed Rate
Customer	150.00	150.00
Delivery - Firm	3.7832	3.7976
Demand - Firm	18.3255	18.3951
Rate Riders		
Shared Tax Savings 2012	-602.06	
Shared Tax Savings 2013		-301.10
Average Annual Consumption		
Delivery - Firm	33,416,816	
Demand - Firm	1,297,416	

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	1,800.00	1,800.00	0.00	0.0%
Delivery - Firm	33,416,816	1,264,224.98	1,269,035.88	4,810.89	0.4%
Demand - Firm	1,297,416	237,757.97	238,661.45	903.48	0.4%
<b>Total Delivery</b>		<b>1,503,782.95</b>	<b>1,509,497.33</b>	<b>5,714.38</b>	<b>0.4%</b>

### Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2012	6	-3,612.36	0.00	3,612.36	-100.0%
Shared Tax Savings 2013	12	0.00	-3,613.20	-3,613.20	100.0%
<b>Total Rate Riders</b>		<b>-3,612.36</b>	<b>-3,613.20</b>	<b>-0.84</b>	<b>0.0%</b>

<b>Total Bill Impact</b>		<b>1,500,170.59</b>	<b>1,505,884.13</b>	<b>5,713.54</b>	<b>0.4%</b>
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File Number: EB-2013-0183

Date Filed: May 3, 2013

## Exhibit 1

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Tab 3 of 3

Appendices



File Number: EB-2013-0183

Exhibit: 1

Tab: 3

Schedule: 1

Date Filed: May 3, 2013

## Appendix 1 of 1

# GD IRM Rate Generator



*GD Rate Generator release 1.0 © Elenchus Research Associates*

Name of LDC: Natural Resource Gas Limited

OEB Application Number: EB-2013-0183

Natural Resource Gas Limited

EB-2013-0183

2013 IRM Application

Application

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Filed: April 19, 2013

## Distributor Information

Distributor Name

Natural Resource Gas Limited

OEB Application Number

EB-2013-0183



Current Distribution Tariff Sheet Rates

Rate Group	Monthly Service Charge	Delivery First 1,000 m <sup>3</sup>	Delivery Over 1,000 m <sup>3</sup>	Delivery Next 24,000 m <sup>3</sup>	Delivery Over 25,000 m <sup>3</sup>	Delivery - Firm	Demand - Firm	Commodity	Delivery - Int - Lower	Delivery - Int - Upper
RATE 1 - General Service Rate - Residential	13.50	15.5749	10.6124					0.0363		
RATE 1 - General Service Rate - Commercial	13.50	15.5749	10.6124					0.0363		
RATE 1 - General Service Rate - Industrial	13.50	15.5749	10.6124					0.0363		
RATE 2 - Seasonal Service - Apr to Oct	15.00	14.3199		9.4826	6.1698			0.0363		
RATE 2 - Seasonal Service - Nov to Mar	15.00	18.05		15.696	15.2899			0.0363		
RATE 3 - Special Large Volume Contract Rate	150.00					3.8232	29.0974	0.0363	7.9412	10.9612
RATE 4 - General Service Peaking - Apr to Dec	15.00	15.0175	10.5218					0.0363		
RATE 4 - General Service Peaking - Jan to Mar	15.00	19.1583	16.9052					0.0363		
RATE 5 - Interruptible Peaking Contract Rate	150.00					6.9766 <sup>1</sup>		0.0363	5.4612	8.4612
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	150.00					3.7832	18.3255		7.9412	10.9612

<sup>1</sup> Placeholder rate for average application

Name of LDC: **Natural Resource Gas Limited**  
 OEB Application Number: **EB-2013-0183**

### Re-Basing Billing Determinants

Rate Group	Monthly Service Charge	Delivery First 1,000 m <sup>3</sup>	Delivery Over 1,000 m <sup>3</sup>	Delivery Next 24,000 m <sup>3</sup>	Delivery Over 25,000 m <sup>3</sup>	Delivery - Firm	Demand - Firm	Commodity	Delivery - Int - Lower	Delivery - Int - Upper
RATE 1 - General Service Rate - Residential	6,560	12,369,781	733,800					13,103,581		
RATE 1 - General Service Rate - Commercial	414	1,760,200	2,371,550					4,131,750		
RATE 1 - General Service Rate - Industrial	42	131,100	466,928					598,028		
RATE 2 - Seasonal Service - Apr to Oct	73	123,779		329,621	-			453,400		
RATE 2 - Seasonal Service - Nov to Mar	73	5,688		43,772	-			49,460		
RATE 3 - Special Large Volume Contract Rate	4					2,195,299	256,932	2,195,299		
RATE 4 - General Service Peaking - Apr to Dec	23	215,710	221,214					436,924		
RATE 4 - General Service Peaking - Jan to Mar	23	4,368	12,970					17,338		
RATE 5 - Interruptible Peaking Contract Rate	5					947,162		947,162		
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	1					33,416,816	1,298,256			
	7,122	14,610,626	3,806,462	373,393	-	36,559,277	1,555,188	21,932,942	-	-

**Name of LDC: Natural Resource Gas Limited**  
**OEB Application Number: EB-2013-0183**

### Revenue Requirement from Rates

Rate Group	Monthly Service Charge	Delivery First 1,000 m <sup>3</sup>	Delivery Over 1,000 m <sup>3</sup>	Delivery Next 24,000 m <sup>3</sup>	Delivery Over 25,000 m <sup>3</sup>	Demand - Firm	Delivery - Firm	Commodity	Delivery - Int - Lower	Delivery - Int - Upper	Total
RATE 1 - General Service Rate - Residential	\$ 1,062,707	\$ 1,926,581	\$ 77,874	\$ -	\$ -	\$ -	\$ -	\$ 4,757	\$ -	\$ -	\$ 3,071,918
RATE 1 - General Service Rate - Commercial	\$ 67,068	\$ 274,149	\$ 251,678	\$ -	\$ -	\$ -	\$ -	\$ 1,500	\$ -	\$ -	\$ 594,396
RATE 1 - General Service Rate - Industrial	\$ 6,804	\$ 20,419	\$ 49,552	\$ -	\$ -	\$ -	\$ -	\$ 217	\$ -	\$ -	\$ 76,992
RATE 2 - Seasonal Service - Apr to Oct	\$ 7,665	\$ 17,725	\$ -	\$ 31,257	\$ -	\$ -	\$ -	\$ 165	\$ -	\$ -	\$ 56,811
RATE 2 - Seasonal Service - Nov to Mar	\$ 5,475	\$ 1,027	\$ -	\$ 6,870	\$ -	\$ -	\$ -	\$ 18	\$ -	\$ -	\$ 13,390
RATE 3 - Special Large Volume Contract Rate	\$ 7,200	\$ -	\$ -	\$ -	\$ -	\$ 83,931	\$ 74,761	\$ 797	\$ -	\$ -	\$ 166,688
RATE 4 - General Service Peaking - Apr to Dec	\$ 3,105	\$ 32,394	\$ 23,276	\$ -	\$ -	\$ -	\$ -	\$ 159	\$ -	\$ -	\$ 58,934
RATE 4 - General Service Peaking - Jan to Mar	\$ 1,035	\$ 837	\$ 2,193	\$ -	\$ -	\$ -	\$ -	\$ 6	\$ -	\$ -	\$ 4,071
RATE 5 - Interruptible Peaking Contract Rate	\$ 9,000	\$ -	\$ -	\$ -	\$ -	\$ 66,080	\$ -	\$ 344	\$ -	\$ -	\$ 75,424
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	\$ 1,800	\$ -	\$ -	\$ -	\$ -	\$ 1,264,225	\$ 237,912	\$ -	\$ -	\$ -	\$ 1,503,937
	\$ 1,171,859	\$ 2,273,132	\$ 404,573	\$ 38,127	\$ -	\$ 1,414,235	\$ 312,672	\$ 7,962	\$ -	\$ -	\$ 5,622,560

**Name of LDC: Natural Resource Gas Limited**

**OEB Application Number: EB-2013-0183**

## Current Rate Riders

Description	Shared Tax Savings	Deferred Revenue
Effective Until	September 30, 2013	September 30, 2013
	per customer per month	Per Customer Per Month
<b>Rate Group</b>		
RATE 1 - General Service Rate - Residential	-0.21	0.33
RATE 1 - General Service Rate - Commercial	-0.21	0.33
RATE 1 - General Service Rate - Industrial	-0.21	0.33
RATE 2 - Seasonal Service - Apr to Oct	-0.38	0.62
RATE 2 - Seasonal Service - Nov to Mar	-0.38	0.62
RATE 3 - Special Large Volume Contract Rate	-16.68	26.88
RATE 4 - General Service Peaking - Apr to Dec	-1.10	1.77
RATE 4 - General Service Peaking - Jan to Mar	-1.10	1.77
RATE 5 - Interruptible Peaking Contract Rate	-6.04	9.73
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	-602.06	970.00

Name of LDC: **Natural Resource Gas Limited**  
 OEB Application Number: **EB-2013-0183**

**Rate 1 Price Cap Adjustment**

GDP-IPI	1.60%
Less Productivity	0.72%
Less Stretch Factor	0.50%
Price Cap Adjustment	0.38%

	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue Requirement		Balanced Rates	Revenue Requirement
Monthly Service Charge	13.50	0.38%	13.55	7,016	1,140,897	No Change	13.50	1,136,579
Delivery First 1,000 m3	15.5749	0.38%	15.6341	14,261,081	2,229,589	Re-Balance	15.6601	2,233,300
Delivery Over 1,000 m3	10.6124	0.38%	10.6527	3,572,277	380,545	Change	10.6527	381,178
Commodity	0.0363	0.38%	0.0364	17,833,358	6,498	No Change	0.0363	6,474
					<u>3,757,530</u>			<u>3,757,530</u>

Mar 21-13 The Board has announced the price escalator (or inflation index) for the 3rd Generation Incentive Regulation mechanisms for adjusting electricity distribution rates effective May 1, 2013.

Consistent with the Board's findings in its July 14, 2008, *Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*, the Board will use the annual percent change in the Implicit Price Index for National Gross Domestic Product (GDP-IPI) for Final Domestic Demand.

In Chapter 3 of the *Filing Requirements for Transmission and Distribution Applications*, revised June 28, 2012, the Board stated that:

For rates effective January 1, 2013, the GDP-IPI will be the annual percentage change in the GDP-IPI for the period 2011 Q3 to 2012 Q2 to 2010 Q3 to 2011 Q2. For rates effective May 1, 2013, the GDP-IPI will be the annual percentage change for calendar year 2012. (pg. 5)

On March 1, 2013, Statistics Canada published statistical data for the National Economic Accounts for 2012 (click for [Statistics Canada reference \(1\)](#)). The percent change is 1.6%, calculated as the percentage change in the GDP-IPI for the 4-quarter period from 2012 Q1 to 2012 Q4 relative to the preceding 4-quarter period from 2011 Q1 to 2011 Q4, as shown in the following table:

Year	Q1	Q2	Q3	Q4	Annual
2011	106.7	107.3	108	108.8	107.7
2012	109	109.3	109.7	109.8	109.45

Source: CANSIM v62307283 Statistics Canada, Table 390-0066 - Price indexes, gross domestic product, quarterly (2007=100 unless otherwise noted)

Average GDP-IPI 2011 Q1 to 2011 Q4 (Annual) 107.7  
 2012 Q1 to 2012 Q4 (Annual) 109.45

Annual Percentage Change in GDP-IPI =  $\frac{109.45}{107.7} - 100\% = 1.6\%$  01-May-13

**Note:** v1997757 - GDP-IPI (FDD) (2002 = 100) terminated as of 2012 Q2. Replaced by v62307283 with Statistics Canada rebasing all price index series for the National Economic Accounts to 2007 = 100.

The Board will adjust the price escalator in each distributor's 2013 Incentive Regulation Mechanism model such that this change is reflected in distribution rates effective May 1, 2013.

**Name of LDC: Natural Resource Gas Limited**  
**OEB Application Number: EB-2013-0183**

## Rate 2 Price Cap Adjustment

GDP-IPI	1.60%
Less Productivity	0.72%
Less Stretch Factor	0.50%
Price Cap Adjustment	<u>0.38%</u>

	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue Requirement		Balanced Rates	Revenue Requirement
Monthly Service Charge	15.00	0.38%	15.06	73	13,190	No Change	15.00	13,140
Delivery First 1,000 m3 - Apr To Oct	14.3199	0.38%	14.3743	123,779	17,792	Re-Balance	14.5236	17,977
Delivery Next 24,000 m3 - Apr To Oct	9.4826	0.38%	9.5186	329,621	31,375	No Change	9.4826	31,257
Delivery Over 25,000 m3 - Apr To Oct	6.1698	0.38%	6.1932	-	-	No Change	6.1698	-
Delivery First 1,000 m3 - Nov To Mar	18.0500	0.38%	18.1186	5,688	1,031	Change	18.3068	1,041
Delivery Next 24,000 m3 - Nov To Mar	15.6960	0.38%	15.7556	43,772	6,897	No Change	15.6960	6,870
Delivery Over 25,000 m3 - Nov To Mar	15.2899	0.38%	15.3480	-	-	No Change	15.2899	-
Commodity	0.0363	0.38%	0.0364	502,860	183	No Change	0.0363	183
					<u>70,468</u>			<u>70,468</u>

**Name of LDC: Natural Resource Gas Limited**  
**OEB Application Number: EB-2013-0183**

### Rate 3 Price Cap Adjustment

GDP-IPI	1.60%
Less Productivity	0.72%
Less Stretch Factor	0.50%
Price Cap Adjustment	<u>0.38%</u>

	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue Requirement		Balanced Rates	Revenue Requirement
Monthly Service Charge	150.00	0.38%	150.57	4	7,227	No Change	150.00	7,200
Delivery Firm	3.8232	0.38%	3.8377	2,195,299	84,250	Re-Balance	3.8521	84,564
Demand Firm	29.0974	0.38%	29.2080	256,932	75,045	No Change	29.0974	74,761
Commodity	0.0363	0.38%	0.0364	2,195,299	800	No Change	0.0363	797
					<u>167,322</u>			<u>167,322</u>

**Name of LDC: Natural Resource Gas Limited**  
**OEB Application Number: EB-2013-0183**

### Rate 4 Price Cap Adjustment

GDP-IPI	1.60%
Less Productivity	0.72%
Less Stretch Factor	0.50%
Price Cap Adjustment	<u>0.38%</u>

	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue Requirement		Balanced Rates	Revenue Requirement
Monthly Service Charge	15.00	0.38%	15.06	23	4,156	No Change	15.00	4,140
Delivery First 1,000 m3 - Apr To Dec	15.0175	0.38%	15.0746	215,710	32,517	Re-Balance	15.1257	32,628
Delivery Over 1,000 m3 - Apr To Dec	10.5218	0.38%	10.5618	221,214	23,364	No Change	10.5218	23,276
Delivery First 1,000 m3 - Jan To Mar	19.1583	0.38%	19.2311	4,368	840	Re-Balance	19.2963	843
Delivery Over 1,000 m3 - Jan To Mar	16.9052	0.38%	16.9694	12,970	2,201	No Change	16.9052	2,193
Commodity	0.0363	0.38%	0.0364	454,263	166	No Change	0.0363	165
					<u>63,244</u>			<u>63,244</u>



**Name of LDC: Natural Resource Gas Limited**  
**OEB Application Number: EB-2013-0183**

### Rate 5 Price Cap Adjustment

GDP-IPI	1.60%
Less Productivity	0.72%
Less Stretch Factor	0.50%
Price Cap Adjustment	<u>0.38%</u>

	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue Requirement		Balanced Rates	Revenue Requirement
Monthly Service Charge	150.00	0.38%	150.57	5	9,034	No Change	150.00	9,000
Delivery Firm	6.9766	0.38%	7.0031	947,162	66,331	Re-Balance	7.0069	66,366
Commodity	0.0363	0.38%	0.0364	947,162	345	No Change	0.0363	344
					<u>75,710</u>			<u>75,710</u>

**Name of LDC: Natural Resource Gas Limited**  
**OEB Application Number: EB-2013-0183**

### Rate 6 Price Cap Adjustment

GDP-IPI	1.60%
Less Productivity	0.72%
Less Stretch Factor	0.50%
Price Cap Adjustment	<u>0.38%</u>

	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue Requirement		Balanced Rates	Revenue Requirement
Monthly Service Charge	150.00	0.38%	150.57	1	1,807	No Change	150.00	1,800
Delivery Firm	3.7832	0.38%	3.7976	33,416,816	1,269,029	Re-Balance	3.7976	1,269,036
Demand Firm	18.3255	0.38%	18.3951	1,298,256	238,816	Change	18.3951	238,816
					<u>1,509,652</u>			<u>1,509,652</u>

Name of LDC: Natural Resource Gas Limited  
 OEB Application Number: EB-2013-0183

### Proposed Distribution Tariff Sheet Rates

Rate Group	Monthly Service Charge	Delivery First 1,000 m <sup>3</sup>	Delivery Over 1,000 m <sup>3</sup>	Delivery Next 24,000 m <sup>3</sup>	Delivery Over 25,000 m <sup>3</sup>	Delivery - Firm	Demand - Firm	Commodity	Delivery - Int - Lower	Delivery - Int - Upper
RATE 1 - General Service Rate - Residential	13.50	15.6601	10.6527					0.0363		
RATE 1 - General Service Rate - Commercial	13.50	15.6601	10.6527					0.0363		
RATE 1 - General Service Rate - Industrial	13.50	15.6601	10.6527					0.0363		
RATE 2 - Seasonal Service - Apr to Oct	15.00	14.5236		9.4826	6.1698			0.0363		
RATE 2 - Seasonal Service - Nov to Mar	15.00	18.3068		15.6960	15.2899			0.0363		
RATE 3 - Special Large Volume Contract Rate	150.00					3.8521	29.0974	0.0363	7.9412	10.9612
RATE 4 - General Service Peaking - Apr to Dec	15.00	15.1257	10.5218					0.0363		
RATE 4 - General Service Peaking - Jan to Mar	15.00	19.2963	16.9052					0.0363		
RATE 5 - Interruptible Peaking Contract Rate	150.00					7.0069 <sup>1</sup>		0.0363	5.4612	8.4612
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	150.00					3.7976	18.3951		7.9412	10.9612

<sup>1</sup> Placeholder rate for average application

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**Name of LDC: Natural Resource Gas Limited**  
**OEB Application Number: EB-2013-0183**

## Re-Basing Billing Determinants

Rate Group	Monthly Service Charge	Delivery First 1,000 m <sup>3</sup>	Delivery Over 1,000 m <sup>3</sup>	Delivery Next 24,000 m <sup>3</sup>	Delivery Over 25,000 m <sup>3</sup>	Delivery - Firm	Demand - Firm	Commodity	Delivery - Int - Lower	Delivery - Int - Upper
RATE 1 - General Service Rate - Residential	6,560	12,369,781	733,800	-	-	-	-	13,103,581	-	-
RATE 1 - General Service Rate - Commercial	414	1,760,200	2,371,550	-	-	-	-	4,131,750	-	-
RATE 1 - General Service Rate - Industrial	42	131,100	466,928	-	-	-	-	598,028	-	-
RATE 2 - Seasonal Service - Apr to Oct	73	123,779	-	329,621	-	-	-	453,400	-	-
RATE 2 - Seasonal Service - Nov to Mar	73	5,688	-	43,772	-	-	-	49,460	-	-
RATE 3 - Special Large Volume Contract Rate	4	-	-	-	-	2,195,299	256,932	2,195,299	-	-
RATE 4 - General Service Peaking - Apr to Dec	23	215,710	221,214	-	-	-	-	436,924	-	-
RATE 4 - General Service Peaking - Jan to Mar	23	4,368	12,970	-	-	-	-	17,338	-	-
RATE 5 - Interruptible Peaking Contract Rate	5	-	-	-	-	947,162	-	947,162	-	-
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	1	-	-	-	-	33,416,816	1,298,256	-	-	-
	7,122	14,610,626	3,806,462	373,393	-	36,559,277	1,555,188	21,932,942	-	-

Name of LDC: Natural Resource Gas Limited  
 OEB Application Number: EB-2013-0183

### Revenue Requirement from Rates

Rate Group	Monthly Service Charge	Delivery First 1,000 m <sup>3</sup>	Delivery Over 1,000 m <sup>3</sup>	Delivery Next 24,000 m <sup>3</sup>	Delivery Over 25,000 m <sup>3</sup>	Demand - Firm	Delivery - Firm	Commodity	Delivery - Int - Lower	Delivery - Int - Upper	Total
RATE 1 - General Service Rate - Residential	\$ 1,062,707	\$ 1,937,120	\$ 78,170	\$ -	\$ -	\$ -	\$ -	\$ 4,757	\$ -	\$ -	\$ 3,082,753
RATE 1 - General Service Rate - Commercial	\$ 67,068	\$ 275,649	\$ 252,635	\$ -	\$ -	\$ -	\$ -	\$ 1,500	\$ -	\$ -	\$ 596,852
RATE 1 - General Service Rate - Industrial	\$ 6,804	\$ 20,530	\$ 49,741	\$ -	\$ -	\$ -	\$ -	\$ 217	\$ -	\$ -	\$ 77,292
RATE 2 - Seasonal Service - Apr to Oct	\$ 7,665	\$ 17,977	\$ -	\$ 31,257	\$ -	\$ -	\$ -	\$ 165	\$ -	\$ -	\$ 57,063
RATE 2 - Seasonal Service - Nov to Mar	\$ 5,475	\$ 1,041	\$ -	\$ 6,870	\$ -	\$ -	\$ -	\$ 18	\$ -	\$ -	\$ 13,405
RATE 3 - Special Large Volume Contract Rate	\$ 7,200	\$ -	\$ -	\$ -	\$ -	\$ 84,564	\$ 74,761	\$ 797	\$ -	\$ -	\$ 167,322
RATE 4 - General Service Peaking - Apr to Dec	\$ 3,105	\$ 32,628	\$ 23,276	\$ -	\$ -	\$ -	\$ -	\$ 159	\$ -	\$ -	\$ 59,167
RATE 4 - General Service Peaking - Jan to Mar	\$ 1,035	\$ 843	\$ 2,193	\$ -	\$ -	\$ -	\$ -	\$ 6	\$ -	\$ -	\$ 4,077
RATE 5 - Interruptible Peaking Contract Rate	\$ 9,000	\$ -	\$ -	\$ -	\$ -	\$ 66,366	\$ -	\$ 344	\$ -	\$ -	\$ 75,710
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Proc	\$ 1,800	\$ -	\$ -	\$ -	\$ -	\$ 1,269,036	\$ 238,816	\$ -	\$ -	\$ -	\$ 1,509,652
	\$ 1,171,859	\$ 2,285,789	\$ 406,013	\$ 38,127	\$ -	\$ 1,419,966	\$ 313,577	\$ 7,962	\$ -	\$ -	\$ 5,643,292

Proposed Revenue Requirement	\$ 5,643,292
Current Revenue Requirement	\$ 5,622,560
Change	\$ 20,732
	0.37%

**Name of LDC: Natural Resource Gas Limited**

**OEB Application Number: EB-2013-0183**

## Tax Sharing Rate Rider

	2010	2011	2012	2013	2014
Regulatory Taxable Income	793,363	793,363	793,363	793,363	793,363
Federal Income Tax Rate	16.875%	15.375%	15.000%	15.000%	15.000%
Federal Income Tax	133,880	121,980	119,004	119,004	119,004
Provincial Income Tax					
Provincial Income Tax Rate - First \$500,000	4.50%	4.50%	4.50%	4.50%	4.50%
Provincial Income Tax - First \$500,000	22,500	22,500	22,500	22,500	22,500
Provincial Income Tax Rate - Over \$500,000	11.875%	11.625%	11.500%	11.500%	11.500%
Provincial Income Tax - Over \$500,000	34,837	34,103	33,737	33,737	33,737
Total Income Taxes Payable	191,217	178,583	175,241	175,241	175,241
Effective Tax Rate	24.1%	22.5%	22.1%	22.1%	22.1%
Grossed up Income Tax	251,939	230,458	224,923	224,923	224,923
Change in Income Taxes		21,481	27,016	27,016	27,016
50 % Change in Taxes		10,741	13,508	13,508	13,508

**Name of LDC: Natural Resource Gas Limited**  
**OEB Application Number: EB-2013-0183**

**Allocation of Shared Tax Sharing**

Rate Group	Revenue By Rate Class	Proportionate Revenue	Shared Tax Sharing	Number of Customers	Number of Months	Fixed Rate Rider
RATE 1 - General Service Rate	3,743,305	66.6%	-8,993	7,016	12	-0.11
RATE 2 - Seasonal Service	70,201	1.2%	-169	73	12	-0.19
RATE 3 - Special Large Volume Contract Rate	166,688	3.0%	-400	4	12	-8.34
RATE 4 - General Service Peaking	63,004	1.1%	-151	23	12	-0.55
RATE 5 - Interruptible Peaking Contract Rate	75,424	1.3%	-181	5	12	-3.02
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	1,503,937	26.7%	-3,613	1	12	-301.10
	<b>5,622,560</b>	<b>100.0%</b>	<b>-13,508</b>	<b>7,122</b>		



Name of LDC: Natural Resource Gas Limited

OEB Application Number: EB-2013-0183

### Proposed Rate Riders

Description	Shared Tax Savings
Effective Until	September 30, 2014
	Per Customer Per Month
<b>Rate Group</b>	
RATE 1 - General Service Rate - Residential	-0.11
RATE 1 - General Service Rate - Commercial	-0.11
RATE 1 - General Service Rate - Industrial	-0.11
RATE 2 - Seasonal Service - Apr to Oct	-0.19
RATE 2 - Seasonal Service - Nov to Mar	-0.19
RATE 3 - Special Large Volume Contract Rate	-8.34
RATE 4 - General Service Peaking - Apr to Dec	-0.55
RATE 4 - General Service Peaking - Jan to Mar	-0.55
RATE 5 - Interruptible Peaking Contract Rate	-3.02
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	-301.10



**Name of LDC: Natural Resource Gas Limited**

**OEB Application Number: EB-2013-0183**

## Summary of Bill Impacts

Rate Class	Fixed	Volumetric	Rate Rider	Change \$	Change %
Rate 1 - Residential	\$ -	\$ 1.71	-\$ 0.06	\$ 1.65	0.3%
Rate 1 - Commercial	\$ -	\$ 5.93	-\$ 0.06	\$ 5.87	0.4%
Rate 1 - Industrial	\$ -	\$ 7.14	-\$ 0.06	\$ 7.08	0.4%
Rate 2 - April to October	\$ -	\$ 5.77	\$ 0.95	\$ 6.72	0.8%
Rate 2 - November to March	\$ -	\$ 1.74	-\$ 0.95	\$ 0.79	0.4%
Rate 2 - Annual	\$ -	\$ 7.51	\$ -	\$ 7.51	0.7%
Rate 3 - Special Large Volume Contract Rate	\$ -	\$ 158.35	\$ -	\$ 158.35	0.4%
Rate 4 - April to December	\$ -	\$ 6.04	\$ 1.65	\$ 7.69	0.3%
Rate 4 - January to March	\$ -	\$ 1.04	-\$ 1.65	\$ 0.61	-0.3%
Rate 4 - Annual	\$ -	\$ 7.08	\$ -	\$ 7.08	0.3%
Rate 5 - Interruptible Peaking Contract Rate	\$ -	\$ 57.32	\$ -	\$ 57.32	0.4%
Rate 6 - Special Large Volume Contract Rate	\$ -	\$ 5,714.38	-\$ 0.84	\$ 5,713.54	0.4%

## Rate 1 Delivery Bill Impact

### Rate 1 - Residential

	Current Rate	Proposed Rate			
Customer	13.50	13.50			
Block 1 (First 1,000 m <sup>3</sup> per month)	15.5749	15.6601			
Block 2 (Over 1,000 m <sup>3</sup> per month)	10.6124	10.6527			
System Gas Charge	0.0363	0.0363			
<b>Rate Riders</b>					
Shared Tax Savings 2012	-0.21				
Shared Tax Savings 2013		-0.11			
<b>Average Annual Consumption</b>					
Block 1 (First 1,000 m <sup>3</sup> per month)	2,002				
Block 2 (Over 1,000 m <sup>3</sup> per month)	-				
<b>Delivery</b>					
	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	162.00	162.00	-	0.0%
Block 1 (First 1,000 m <sup>3</sup> per month)	2,002	311.81	313.52	1.71	0.5%
Block 2 (Over 1,000 m <sup>3</sup> per month)	-	-	-	-	0.0%
System Gas Charge	2,002	0.73	0.73	-	0.0%
<b>Total Delivery</b>		<b>474.54</b>	<b>476.25</b>	<b>1.71</b>	<b>0.4%</b>
<b>Rate Riders</b>					
<b>Rate Riders</b>					
	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2012	6	-1.26	0.00	1.26	-100.0%
Shared Tax Savings 2013	12	0.00	-1.32	-1.32	100.0%
<b>Total Rate Riders</b>		<b>-1.26</b>	<b>-1.32</b>	<b>-0.06</b>	<b>4.8%</b>
<b>Total Bill Impact</b>		<b>473.28</b>	<b>474.93</b>	<b>1.65</b>	<b>0.3%</b>

## Rate 1 Delivery Bill Impact

### Rate 1 - Commercial

	Current Rate	Proposed Rate			
Customer	13.50	13.50			
Block 1 (First 1,000 m <sup>3</sup> per month)	15.5749	15.6601			
Block 2 (Over 1,000 m <sup>3</sup> per month)	10.6124	10.6527			
System Gas Charge	0.0363	0.0363			
<b>Rate Riders</b>					
Shared Tax Savings 2012	- 0.21				
Shared Tax Savings 2013		-0.11			
<b>Average Annual Consumption</b>					
Block 1 (First 1,000 m <sup>3</sup> per month)	4,252				
Block 2 (Over 1,000 m <sup>3</sup> per month)	5,728				
	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	162.00	162.00	-	0.0%
Block 1 (First 1,000 m <sup>3</sup> per month)	4,252	662.24	665.87	3.62	0.5%
Block 2 (Over 1,000 m <sup>3</sup> per month)	5,728	607.88	610.19	2.31	0.4%
System Gas Charge	9,980	3.62	3.62	-	0.0%
<b>Total Delivery</b>		<b>1,435.75</b>	<b>1,441.68</b>	<b>5.93</b>	<b>0.4%</b>
<b>Rate Riders</b>					
	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2012	6	-1.26	0.00	1.26	-100.0%
Shared Tax Savings 2013	12	0.00	-1.32	-1.32	100.0%
<b>Total Rate Riders</b>		<b>-1.26</b>	<b>-1.32</b>	<b>-0.06</b>	<b>4.8%</b>
<b>Total Bill Impact</b>		<b>1,434.49</b>	<b>1,440.36</b>	<b>5.87</b>	<b>0.4%</b>

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**Name of LDC: Natural Resource Gas Limited**  
**OEB Application Number: EB-2013-0183**

## Rate 1 Delivery Bill Impact

### Rate 1 - Industrial

	Current Rate	Proposed Rate			
Customer	13.50	13.50			
Block 1 (First 1,000 m <sup>3</sup> per month)	15.5749	15.6601			
Block 2 (Over 1,000 m <sup>3</sup> per month)	10.6124	10.6527			
System Gas Charge	0.0363	0.0363			
<b>Rate Riders</b>					
Shared Tax Savings 2012	- 0.21				
Shared Tax Savings 2013		-0.11			
<b>Average Annual Consumption</b>					
Block 1 (First 1,000 m <sup>3</sup> per month)	3,122				
Block 2 (Over 1,000 m <sup>3</sup> per month)	11,117				
	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	162.00	162.00	-	0.0%
Block 1 (First 1,000 m <sup>3</sup> per month)	3,122	486.25	488.91	2.66	0.5%
Block 2 (Over 1,000 m <sup>3</sup> per month)	11,117	1,179.78	1,184.26	4.48	0.4%
System Gas Charge	14,239	5.17	5.17	-	0.0%
<b>Total Delivery</b>		<b>1,833.20</b>	<b>1,840.34</b>	<b>7.14</b>	<b>0.4%</b>
<b>Rate Riders</b>					
	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2012	6	-1.26	0.00	1.26	-100.0%
Shared Tax Savings 2013	12	0.00	-1.32	-1.32	100.0%
<b>Total Rate Riders</b>		<b>-1.26</b>	<b>-1.32</b>	<b>-0.06</b>	<b>4.8%</b>
<b>Total Bill Impact</b>		<b>1,831.94</b>	<b>1,839.02</b>	<b>7.08</b>	<b>0.4%</b>

**Name of LDC: Natural Resource Gas Limited**  
**OEB Application Number: EB-2013-0183**

**Rate 2 Delivery Bill Impact**

**Rate 2 - April to October**

	Current Rate	Proposed Rate
Customer	15.00	15.00
Block 1 (First 1,000 m <sup>3</sup> per month)	14.3199	14.5236
Block 2 (Next 24,000 m <sup>3</sup> per month)	9.4826	9.4826
Block 3 (Over 25,000 m <sup>3</sup> per month)	6.1698	6.1698
System Gas Charge	0.0363	0.0363

Rate Riders	Current Rate	Proposed Rate
Shared Tax Savings 2012	-0.38	
Shared Tax Savings 2013		-0.19

Average Seasonal Consumption	
Block 1 (First 1,000 m <sup>3</sup> per month)	2,831
Block 2 (Next 24,000 m <sup>3</sup> per month)	3,380
Block 3 (Over 25,000 m <sup>3</sup> per month)	0

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	7	105.00	105.00	-	0.0%
Block 1 (First 1,000 m <sup>3</sup> per month)	2,831	405.43	411.19	5.77	1.4%
Block 2 (Next 24,000 m <sup>3</sup> per month)	3,380	320.49	320.49	-	0.0%
Block 3 (Over 25,000 m <sup>3</sup> per month)	0	0.00	0.00	-	0.0%
System Gas Charge	6,211	2.25	2.25	-	0.0%
<b>Total Delivery</b>		<b>833.17</b>	<b>838.94</b>	<b>5.77</b>	<b>0.7%</b>

**Rate Riders**

Rate Riders	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2012	6	-2.28	0.00	2.28	-100.0%
Shared Tax Savings 2013	7	0.00	-1.33	-1.33	0.0%
<b>Total Rate Riders</b>		<b>-2.28</b>	<b>-1.33</b>	<b>0.95</b>	<b>-41.7%</b>

<b>Total Bill Impact</b>		<b>830.89</b>	<b>837.61</b>	<b>6.72</b>	<b>0.8%</b>
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**Name of LDC: Natural Resource Gas Limited**  
**OEB Application Number: EB-2013-0183**

**Rate 2 Delivery Bill Impact**

**Rate 2 - November to March**

	Current Rate	Proposed Rate
Customer	15.00	15.00
Block 1 (First 1,000 m <sup>3</sup> per month)	18.0500	18.3068
Block 2 (Next 24,000 m <sup>3</sup> per month)	15.6960	15.6960
Block 3 (Over 25,000 m <sup>3</sup> per month)	15.2899	15.2899
System Gas Charge	0.0363	0.0363

Rate Riders	Current Rate	Proposed Rate
Shared Tax Savings 2012	-0.38	
Shared Tax Savings 2013		-0.19

Average Seasonal Consumption	
Block 1 (First 1,000 m <sup>3</sup> per month)	678
Block 2 (Next 24,000 m <sup>3</sup> per month)	-
Block 3 (Over 25,000 m <sup>3</sup> per month)	-

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	5	75.00	75.00	-	0.0%
Block 1 (First 1,000 m <sup>3</sup> per month)	678	122.31	124.05	1.74	1.4%
Block 2 (Next 24,000 m <sup>3</sup> per month)	-	-	-	-	0.0%
Block 3 (Over 25,000 m <sup>3</sup> per month)	-	-	-	-	0.0%
System Gas Charge	678	0.25	0.25	-	0.0%
<b>Total Delivery</b>		<b>197.55</b>	<b>199.29</b>	<b>1.74</b>	<b>0.9%</b>

**Rate Riders**

Rate Riders	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2012	0	0.00	0.00	0.00	0.0%
Shared Tax Savings 2013	5	0.00	-0.95	-0.95	0.0%
<b>Total Rate Riders</b>		<b>0.00</b>	<b>-0.95</b>	<b>-0.95</b>	<b>0.0%</b>

<b>Total Bill Impact</b>		<b>197.55</b>	<b>198.34</b>	<b>0.79</b>	<b>0.4%</b>
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**Name of LDC: Natural Resource Gas Limited**  
**OEB Application Number: EB-2013-0183**

**Rate 2 Delivery Bill Impact**

**Rate 2 - Annual**

	Current Rate	Proposed Rate		
Average Annual Consumption				
Block 1 (First 1,000 m <sup>3</sup> per month)	3,509			
Block 2 (Next 24,000 m <sup>3</sup> per month)	3,380			
Block 3 (Over 25,000 m <sup>3</sup> per month)	0			
	Metric	Current Rate	Proposed Rate	Change \$
Customer	12	180.00	180.00	-
Block 1 (First 1,000 m <sup>3</sup> per month)	3,509	527.73	535.24	7.51
Block 2 (Next 24,000 m <sup>3</sup> per month)	3,380	320.49	320.49	-
Block 3 (Over 25,000 m <sup>3</sup> per month)	0	0.00	0.00	-
System Gas Charge	6,889	2.50	2.50	-
<b>Total Delivery</b>		<b>1,030.73</b>	<b>1,038.23</b>	<b>7.51</b>
				<b>0.7%</b>
<b>Rate Riders</b>				
	Metric	Current Rate	Proposed Rate	Change \$
Shared Tax Savings 2012	6	-2.28	0.00	2.28
Shared Tax Savings 2013	12	0.00	-2.28	-2.28
<b>Total Rate Riders</b>		<b>-2.28</b>	<b>-2.28</b>	<b>0.00</b>
				<b>0.0%</b>
<b>Total Bill Impact</b>		<b>1,028.45</b>	<b>1,035.95</b>	<b>7.51</b>
				<b>0.7%</b>

**Name of LDC: Natural Resource Gas Limited**  
**OEB Application Number: EB-2013-0183**

### Rate 3 Delivery Bill Impact

#### Special Large Volume Contract Rate

	Current Rate	Proposed Rate
Customer	150.00	150.00
Delivery - Firm	3.8232	3.8521
Demand - Firm	29.0974	29.0974
System Gas Charge	0.0363	0.0363
<b>Rate Riders</b>		
Shared Tax Savings 2012	-16.68	
Shared Tax Savings 2013		-8.34
<b>Average Annual Consumption</b>		
Delivery - Firm	548,825	
Demand - Firm	64,233	

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	1,800.00	1,800.00	-	0.0%
Delivery - Firm	548,825	20,982.67	21,141.02	158.35	0.8%
Demand - Firm	64,233	18,690.13	18,690.13	-	0.0%
System Gas Charge	548,825	199.22	199.22	-	0.0%
<b>Total Delivery</b>		<b>41,672.02</b>	<b>41,830.38</b>	<b>158.35</b>	<b>0.4%</b>

#### Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2012	6	-100.08	0.00	100.08	-100.0%
Shared Tax Savings 2013	12	0.00	-100.08	-100.08	100.0%
<b>Total Rate Riders</b>		<b>-100.08</b>	<b>-100.08</b>	<b>0.00</b>	<b>0.0%</b>

<b>Total Bill Impact</b>		<b>41,571.94</b>	<b>41,730.30</b>	<b>158.35</b>	<b>0.4%</b>
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**Name of LDC: Natural Resource Gas Limited**  
**OEB Application Number: EB-2013-0183**

### Rate 4 Delivery Bill Impact

#### Rate 4 - April to December

	Current Rate	Proposed Rate
Customer	15.00	15.00
Block 1 (First 1,000 m <sup>3</sup> per month)	15.0175	15.1257
Block 2 (Over 1,000 m <sup>3</sup> per month)	10.5218	10.5218
System Gas Charge	0.0363	0.0363
<b>Rate Riders</b>		
Shared Tax Savings 2012	-1.10	
Shared Tax Savings 2013		-0.55

#### Average Seasonal Consumption

Block 1 (First 1,000 m <sup>3</sup> per month)	5,580
Block 2 (Over 1,000 m <sup>3</sup> per month)	13,417

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	9	135.00	135.00	-	0.0%
Block 1 (First 1,000 m <sup>3</sup> per month)	5,580	837.94	843.97	6.04	0.7%
Block 2 (Over 1,000 m <sup>3</sup> per month)	13,417	1,411.71	1,411.71	-	0.0%
System Gas Charge	18,997	6.90	6.90	-	0.0%
<b>Total Delivery</b>		<b>2,391.54</b>	<b>2,397.58</b>	<b>6.04</b>	<b>0.3%</b>

#### Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2012	6	-6.60	0.00	6.60	-100.0%
Shared Tax Savings 2013	9	0.00	-4.95	-4.95	100.0%
<b>Total Rate Riders</b>		<b>-6.60</b>	<b>-4.95</b>	<b>1.65</b>	<b>-25.0%</b>

<b>Total Bill Impact</b>		<b>2,384.94</b>	<b>2,392.63</b>	<b>7.69</b>	<b>0.3%</b>
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Name of LDC: Natural Resource Gas Limited  
 OEB Application Number: EB-2013-0183

### Rate 4 Delivery Bill Impact

#### Rate 4 - January to March

	Current Rate	Proposed Rate
Customer	15.00	15.00
Block 1 (First 1,000 m <sup>3</sup> per month)	19.1583	19.2963
Block 2 (Over 1,000 m <sup>3</sup> per month)	16.9052	16.9052
System Gas Charge	0.0363	0.0363

Rate Riders	Current Rate	Proposed Rate
Shared Tax Savings 2012	-1.10	
Shared Tax Savings 2013		-0.55

Average Seasonal Consumption	
Block 1 (First 1,000 m <sup>3</sup> per month)	754
Block 2 (Over 1,000 m <sup>3</sup> per month)	-

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	3	45.00	45.00	-	0.0%
Block 1 (First 1,000 m <sup>3</sup> per month)	754	144.42	145.46	1.04	0.7%
Block 2 (Over 1,000 m <sup>3</sup> per month)	-	-	-	-	0.0%
System Gas Charge	754	0.27	0.27	-	0.0%
<b>Total Delivery</b>		<b>189.70</b>	<b>190.74</b>	<b>1.04</b>	<b>0.5%</b>

#### Rate Riders

Rate Riders	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2012	-	0.00	0.00	0.00	100.0%
Shared Tax Savings 2013	3	0.00	-1.65	-1.65	100.0%
<b>Total Rate Riders</b>		<b>0.00</b>	<b>-1.65</b>	<b>-1.65</b>	<b>0.0%</b>

<b>Total Bill Impact</b>		<b>189.70</b>	<b>189.09</b>	<b>-0.61</b>	<b>-0.3%</b>
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Name of LDC: **Natural Resource Gas Limited**  
 OEB Application Number: **EB-2013-0183**

## Rate 4 Delivery Bill Impact

### Rate 4 - Annual

	Current Rate	Proposed Rate		
Average Annual Consumption				
Block 1 (First 1,000 m <sup>3</sup> per month)	6,334			
Block 2 (Over 1,000 m <sup>3</sup> per month)	13,417			
	Metric	Current Rate	Proposed Rate	Change \$
Customer	12	180.00	180.00	-
Block 1 (First 1,000 m <sup>3</sup> per month)	6,334	982.36	989.44	7.08
Block 2 (Over 1,000 m <sup>3</sup> per month)	13,417	1,411.71	1,411.71	-
System Gas Charge	19,751	7.17	7.17	-
<b>Total Delivery</b>		<b>2,581.24</b>	<b>2,588.32</b>	<b>7.08</b>
				<b>0.3%</b>
<b>Rate Riders</b>				
	Metric	Current Rate	Proposed Rate	Change \$
Shared Tax Savings 2012	6	-6.60	0.00	6.60
Shared Tax Savings 2013	12	0.00	-6.60	-6.60
<b>Total Rate Riders</b>		<b>-6.60</b>	<b>-6.60</b>	<b>0.00</b>
				<b>0.0%</b>
<b>Total Bill Impact</b>		<b>2,574.64</b>	<b>2,581.72</b>	<b>7.08</b>
				<b>0.3%</b>



Name of LDC: **Natural Resource Gas Limited**  
 OEB Application Number: **EB-2013-0183**

## Rate 5 Delivery Bill Impact

### Interruptible Peaking Contract Rate

	Current Rate	Proposed Rate
Customer	150.00	150.00
Delivery - Firm	6.9766	7.0069
System Gas Charge	0.0363	0.0363
Rate Riders		
Shared Tax Savings 2012	-6.04	
Shared Tax Savings 2013		-3.02
Average Annual Consumption		
Delivery - Firm	189,432	

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	1,800.00	1,800.00	-	0.0%
Delivery - Firm	189,432	13,215.94	13,273.26	57.32	0.4%
System Gas Charge	189,432	68.76	68.76	-	0.0%
<b>Total Delivery</b>		<b>15,084.70</b>	<b>15,142.02</b>	<b>57.32</b>	<b>0.4%</b>

### Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Rate Riders					
Shared Tax Savings 2012	6	-36.24	0.00	36.24	-100.0%
Shared Tax Savings 2013	12	0.00	-36.24	-36.24	100.0%
<b>Total Rate Riders</b>		<b>-36.24</b>	<b>-36.24</b>	<b>0.00</b>	<b>0.0%</b>

<b>Total Bill Impact</b>		<b>15,048.46</b>	<b>15,105.78</b>	<b>57.32</b>	<b>0.4%</b>
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**Name of LDC: Natural Resource Gas Limited**  
**OEB Application Number: EB-2013-0183**

## Rate 6 Delivery Bill Impact

### Special Large Volume Contract Rate

	Current Rate	Proposed Rate
Customer	150.00	150.00
Delivery - Firm	3.7832	3.7976
Demand - Firm	18.3255	18.3951
Rate Riders		
Shared Tax Savings 2012	-602.06	
Shared Tax Savings 2013		-301.10
Average Annual Consumption		
Delivery - Firm	33,416,816	
Demand - Firm	1,297,416	

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	1,800.00	1,800.00	0.00	0.0%
Delivery - Firm	33,416,816	1,264,224.98	1,269,035.88	4,810.89	0.4%
Demand - Firm	1,297,416	237,757.97	238,661.45	903.48	0.4%
<b>Total Delivery</b>		<b>1,503,782.95</b>	<b>1,509,497.33</b>	<b>5,714.38</b>	<b>0.4%</b>

### Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2012	6	-3,612.36	0.00	3,612.36	-100.0%
Shared Tax Savings 2013	12	0.00	-3,613.20	-3,613.20	100.0%
<b>Total Rate Riders</b>		<b>-3,612.36</b>	<b>-3,613.20</b>	<b>-0.84</b>	<b>0.0%</b>

<b>Total Bill Impact</b>		<b>1,500,170.59</b>	<b>1,505,884.13</b>	<b>5,713.54</b>	<b>0.4%</b>
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