

Amanda Klein

Director, Regulatory Affairs

Toronto Hydro-Electric System Limited
14 Carlton Street

Toronto, Ontario M5B 1K5

Telephone: 416.542.2729

Facsimile: 416.542.3024

regulatoryaffairs@torontohydro.com

www.torontohydro.com



April 17, 2013

via RESS e-filing – signed original to follow by courier

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Toronto Hydro-Electric System Limited (“THESL”)
OEB File No. EB-2012-0064 (the “Application”)
Correction to Specific Service Charge Tariff in Draft Rate Order (“DRO”)**

THESL writes to notify the Ontario Energy Board (“OEB”) of a correction to the DRO filed on April 12, 2013 in the above-noted matter.

THESL has revised the Specific Service Charges page of the Tariff of Rates and Charges (filed as Appendix A, Schedule 1, page 13 of the DRO). A corrected tariff page is enclosed, incorporating the following revisions:

1. The “Request for other billing information” customer administration charge has been removed. This is not a charge that was previously approved by the OEB and was included inadvertently.
2. Due to a formatting error, the charge for “Disconnect/Reconnect at pole” (both during and after regular hours) appeared to be a non-payment charge. Pursuant to the rate order in EB-2010-0142, this charge is generally applicable, and not limited to instances of non-payment.

THESL has made corresponding corrections to the IRM Model. Copies of the revised pages are enclosed, and a revised Excel version of IRM Model has been filed via RESS

THESL has also identified two minor corrections to the Bill Impact Tables for the GS<50kW and USL classes. The tables originally filed in the DRO unintentionally omitted the billing units on the Shared Tax savings rate rider for the GS<50kW class and applied the incorrect 2013 WMS and RRRP rates for the USL class. Copies of the revised pages are enclosed.

Please do not hesitate to contact me if you have any questions.

Yours truly,

[original signed by]

Amanda Klein

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Toronto Hydro-Electric System Limited

regulatoryaffairs@torontohydro.com

:AK/RB

cc: Fred Cass of Aird & Berlis LLP, Counsel for THESL, by electronic mail only
Intervenors of Record for EB-2012-0064 by electronic mail only

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date June 1, 2012

Implementation Date June 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0064

ALLOWANCES

Transformer Allowance for Ownership - per kVA of billing demand	\$/kVA	(0.62)	(per 30 days)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)	

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Specific Charge for Access to the Power Poles \$/pole/year (Third Party Attachments to Poles)	\$	18.55
Specific Charge for Access to the Power Poles \$/pole/year (Hydro Attachments on Third Party Poles)	\$	(22.75)

GS < 50 kW	2012 Interim			2013			Impact	
	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %
Service Charge (per 30 days)	1	24.30	24.30	1	24.53	24.53	0.23	0.9%
Distribution	2,000	0.02247	44.94	2,000	0.02268	45.36	0.42	0.9%
Smart Meter Rider (per 30 days)	1	0.68	0.68	1	0.68	0.68	-	0.0%
SME (per 30 days)	-	-	-	1	0.78	0.78	0.78	n/a
LRAM Rider	-	-	-	-	-	-	-	n/a
Regulatory Assets - 2011/12 Rate Rider	-	-	-	-	-	-	-	n/a
Regulatory Assets - Global Adjustment - RPP	-	-	-	-	-	-	-	n/a
Regulatory Assets - 2011 Rate Rider	-	-	-	-	-	-	-	n/a
Contact Voltage	-	-	-	-	-	-	-	n/a
Late Payment Penalty	1	\$0.69	0.69	-	-	-	(0.69)	-100.0%
Shared Tax Savings Rate Rider - DVR	-	-	-	2,000	(0.00007)	(0.14)	(0.14)	n/a
2013 ICM Rate Rider - MFC	-	-	-	1	0.97	0.97	0.97	n/a
2013 ICM Rate Rider - DVR	-	-	-	2,000	0.00090	1.80	1.80	n/a
2013 Bremner Rate Rider - MFC	-	-	-	1	0.04	0.04	0.04	n/a
2013 Bremner Rate Rider - DVR	-	-	-	2,000	0.00003	0.06	0.06	n/a
2012 and 2013 Foregone IRM Rate Rider - MFC	-	-	-	1	0.09	0.09	0.09	n/a
2012 and 2013 Foregone IRM Rate Rider - DVR	-	-	-	2,000	0.00008	0.16	0.16	n/a
Deferral/Variance Account Rate Rider	-	-	-	2,000	(0.00043)	(0.86)	(0.86)	n/a
Sub Total A - Distribution			70.61			73.47	2.86	4.1%
RTSR - Network	2,075	0.00680	14.11	2,075	0.00794	16.48	2.37	16.8%
RTSR - Connection	2,075	0.00463	9.61	2,075	0.00494	10.25	0.64	6.7%
Sub Total B (including Sub-Total A) - Distribution			94.33			100.20	5.87	6.2%
Wholesale Market Rate	2,075	0.0052	10.79	2,075	0.0044	9.13	(1.66)	-15.4%
RRRP	2,075	0.0011	2.28	2,075	0.0012	2.49	0.21	9.1%
DRC	2,000	0.0070	14.00	2,000	0.0070	14.00	-	0.0%
Standard Supply Service Charge	1	0.25	0.25	1	0.25	0.25	-	0.0%
SME	-	-	-	1	0.78	0.78	-	n/a
Special Purpose Charge	-	-	-	-	-	-	-	n/a
Cost of Power Commodity - 1st Tier (May 1st 2010)	750	0.075	56.25	750	0.075	56.25	-	0.0%
Cost of Power Commodity - 2nd Tier (May 1st 2010)	1,325	0.088	116.62	1,325	0.088	116.62	-	0.0%
Total Bill (including Sub-Total B)			294.52			299.72	5.20	1.8%

kWh

Consumption Details	2,000
Total Loss Factor	1.0376

USL	2012 Interim			2013			Impact	
	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %
Service Charge (per 30 days)	1	4.84	4.84	1	4.89	4.89	0.05	1.0%
Connection Charge	1	0.49	0.49	1	0.49	0.49	-	0.0%
Distribution	365	0.06070	22.16	365	0.06128	22.37	0.21	1.0%
LRAM Rider	-	-	-	-	-	-	-	n/a
Regulatory Assets - 2011/12 Rate Rider	-	-	-	-	-	-	-	n/a
Regulatory Assets - Global Adjustment - RPP	-	-	-	-	-	-	-	n/a
Regulatory Assets - 2011 Rate Rider	-	-	-	-	-	-	-	n/a
Contact Voltage	-	-	-	-	-	-	-	n/a
Late Payment Penalty	1	0.09	0.09	-	-	-	(0.09)	-100.0%
Foregone Revenue Rate Rider - fixed rate - customer	-	-	-	-	-	-	-	n/a
Foregone Revenue Rate Rider - variable rate - connection	-	-	-	-	-	-	-	n/a
Foregone Revenue Rate Rider - variable rate	-	-	-	-	-	-	-	n/a
Shared Tax Savings Rate Rider - DVR	-	-	-	365	(0.00015)	(0.05)	(0.05)	n/a
2013 ICM Rate Rider - MFC	-	-	-	1	0.02	0.02	0.02	n/a
2013 ICM Rate Rider - MFC (Connection)	-	-	-	1	0.19000	0.19	0.19	n/a
2013 ICM Rate Rider - DVR	-	-	-	365	0.00245	0.89	0.89	n/a
2013 Bremner Rate Rider - MFC	-	-	-	1	-	-	-	n/a
2013 Bremner Rate Rider - MFC (Connection)	-	-	-	1	0.01	0.01	0.01	n/a
2013 Bremner Rate Rider - DVR	-	-	-	365	0.00009	0.03	0.03	n/a
2012 and 2013 Foregone IRM Rate Rider - MFC	-	-	-	1	0.02	0.02	0.02	n/a
2012 and 2013 Foregone IRM Rate Rider - MFC (Connection)	-	-	-	1	-	-	-	n/a
2012 and 2013 Foregone IRM Rate Rider - DVR	-	-	-	365	0.00022	0.08	0.08	n/a
Deferral/Variance Account Rate Rider	-	-	-	365	(0.00119)	(0.43)	(0.43)	n/a
Sub Total A - Distribution			27.58			28.51	0.93	3.4%
RTSR - Network	379	0.00428	1.62	379	0.00499	1.89	0.27	16.6%
RTSR - Connection	379	0.00324	1.23	379	0.00346	1.31	0.08	6.8%
Sub Total B (including Sub-Total A) - Distribution			30.42			31.71	1.28	4.2%
Wholesale Market Rate	379	0.0052	1.97	379	0.0044	1.67	(0.30)	-15.4%
RRRP	379	0.0011	0.42	379	0.0012	0.45	0.04	9.1%
DRC	365	0.0070	2.56	365	0.0070	2.56	-	0.0%
Standard Supply Service Charge	1	0.25	0.25	1	0.2500	0.25	-	0.0%
Special Purpose Charge	-	-	-	-	-	-	-	n/a
Cost of Power Commodity - 1st Tier (May 1st 2010)	379	0.075	28.40	379	0.075	28.40	-	0.0%
Cost of Power Commodity - 2nd Tier (May 1st 2010)	-	0.088	-	-	0.088	-	-	n/a
Total Bill (including Sub-Total B)			64.02			65.04	1.02	1.6%

Kwh Customer Connection

Consumption Details	365	1	1
Total Loss Factor	1.0376		

