



EB-2012-0129

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Haldimand
County Hydro Inc. for an order approving or fixing just and
reasonable rates and other charges for the distribution of
electricity to be effective May 1, 2013.

BEFORE: Marika Hare
Presiding Member

REVISED RATE ORDER

(Issued April 11, 2013 and as corrected April 16, 2013)

Haldimand County Hydro Inc. (“HCHI”) filed an application with the Ontario Energy Board (the “Board”), received on November 12, 2012 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that HCHI charges for electricity distribution, to be effective May 1, 2013. The Board assigned File Number EB-2012-0129 to the application.

The Board issued its rate order in this proceeding on April 11, 2013. Subsequently, HCHI informed the Board that it had discovered a typographical error in the Tariff of Rates and Charges issued with this order.

Specifically, the Board corrected the “Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018” for a spelling error in the General Service Less Than 50 kW Service Classification. As a result, the Board has revised the Tariff of Rates and Charges for HCHI.

THE BOARD ORDERS THAT:

1. The revised Tariff of Rates and Charges set out in Appendix A, is effective May, 1, 2013 and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2013.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous Tariff of Rates and Charges approved by the Ontario Energy Board for Haldimand County Hydro Inc.'s service area, and is final in all respects.
3. Haldimand County Hydro Inc. shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, April 16, 2013

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

APPENDIX A
TO REVISED RATE ORDER
Haldimand County Hydro Inc.
EB-2012-0129
DATED: April 16, 2013

Haldimand County Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0129

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 18.17 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014 | \$ | 2.42 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order | \$ | 3.47 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0265 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014 | \$/kWh | (0.0023) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers | \$/kWh | (0.0010) |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014 | \$/kWh | (0.0018) |
| Rate Rider for Application of Tax Change (2013) - effective until April 30, 2014 | \$/kWh | (0.0003) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0048 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Haldimand County Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0129

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 29.04 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014 | \$ | 3.91 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order | \$ | 5.24 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0205 |
| Low Voltage Service Rate | \$/kWh | 0.0003 |
| Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014 | \$/kWh | (0.0023) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 | \$/kWh | (0.0010) |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0012) |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014 | \$/kWh | (0.0002) |
| Rate Rider for Application of Tax Change (2013) - effective until April 30, 2014 | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0058 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0044 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Haldimand County Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0129

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 kW non-interval metered
- General Service 50 to 1,000 kW interval metered
- General Service greater than 1,000 to 5,000 kW interval metered.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 104.06 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - Non-Interval Metered - effective until April 30, 2014 | \$ | 2.49 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - Non-Interval Metered - in effect until the effective date of the next cost of service-based rate order | \$ | 9.75 |
| Distribution Volumetric Rate | \$/kW | 4.8286 |
| Low Voltage Service Rate | \$/kW | 0.1502 |
| Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014 | \$/kW | (0.8179) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers | \$/kW | (0.3687) |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014 | \$/kW | (0.1995) |
| Rate Rider for Application of Tax Change (2013) - effective until April 30, 2014 | \$/kW | (0.0271) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.3783 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7325 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 2.5228 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 1.9149 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Haldimand County Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0129

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information / documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 20.83 |
| Distribution Volumetric Rate | \$/kWh | 0.0027 |
| Low Voltage Service Rate | \$/kWh | 0.0003 |
| Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014 | \$/kWh | (0.0025) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0010) |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014 | \$/kWh | (0.0016) |
| Rate Rider for Application of Tax Change (2013) - effective until April 30, 2014 | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0058 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0044 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Haldimand County Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0129

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|-----------------|
| Service Charge (per connection) | \$ | 12.99 |
| Distribution Volumetric Rate | \$/kW | 33.5294 |
| Low Voltage Service Rate | \$/kW | 0.1103 |
| Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014 | \$/kW | (1.3863) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kW | (0.3736) |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014 | \$/kW | (2.2663) |
| Rate Rider for Application of Tax Change (2013) - effective until April 30, 2014 | \$/kW | (0.5613) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8025 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3675 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Haldimand County Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0129

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 6.09 |
| Distribution Volumetric Rate | \$/kW | 15.5853 |
| Low Voltage Service Rate | \$/kW | 0.1081 |
| Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014 | \$/kW | (1.3045) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kW | (0.3553) |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014 | \$/kW | (1.0803) |
| Rate Rider for Application of Tax Change (2013) - effective until April 30, 2014 | \$/kW | (0.2405) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.7934 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3395 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Haldimand County Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0129

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 184.32 |
| Distribution Wheeling Service Rate | \$/kW | 0.5680 |
| Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014 | \$/kW | (0.6893) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kW | 0.1488 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5638 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.3365 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Haldimand County Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0129

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Haldimand County Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0129

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges forth Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Legal letter charge | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|--------|
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 415.00 |
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |
| Temporary service install & remove – overhead – no transformer | \$ | 500.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |
| Bell Canada Pole Rentals | \$ | 18.08 |
| Norfolk Pole Rentals – Billed | \$ | 28.61 |

Haldimand County Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0129

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|--|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0680 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | N/A |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0573 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | N/A |
| Total Loss Factor – Embedded Distributor – Hydro One Networks Inc. | 1.0305 |