



**Peterborough
Distribution Inc.**

PETERBOROUGH DISTRIBUTION INC.

1867 Ashburnham Drive, PO Box 4125, Station Main
Peterborough ON K9J 6Z5

March 13, 2013

Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

Attention: Ms. Walli

**Re: Peterborough Distribution Inc. (PDI) 2013 Cost of Service Electricity
Distribution Rate Application EB-2012-0160**

On February 14, 2013 PDI filed its 2013 Cost of Service Application. The Board has assigned File Number EB-2012-0160 to this matter. On March 5, 2013 the Board issued a letter indicating a preliminary review of the application identified that certain sections of the evidence was missing or incomplete. PDI has addressed the issues and provided the requested additional information.

In the event of any additional information, questions or concerns, please contact Byron Thompson, Chief Financial Officer, at bthompson@peterboroughutilities.ca or (705) 748-9301 x 1283.

Sincerely,

A handwritten signature in black ink, appearing to be 'Byron Thompson', written over a white background.

Byron Thompson
Chief Financial Officer
Peterborough Distribution Inc.
Peterborough, Ontario
Email: bthompson@peterboroughutilities.ca
Phone: 705-748-9301 x 1283

1 **BURDEN RATES**

2 As per the OEB filing requirements, the applicant must identify the burden rates related to the
 3 capitalization of costs of self-constructed assets. Furthermore, if the burden rates were changed
 4 since the last rebasing application, the applicant must identify the burden rates prior to the
 5 change, and after the change.

6 **PDI Response**

7 PDI included in its original application details regarding the capitalization of burden and the
 8 changes to capitalization of burden under MIFRS in Exhibit 2, Tab 1, Schedule 4. Burdens
 9 charged to self-constructed assets include direct labour, material from inventory, and vehicle
 10 costs directly associated with the capital job. The direct labour cost applied to capital jobs is
 11 based on the hours of work performed plus an amount for related burdens such as the cost of
 12 health benefits, CPP, EI, and other direct departmental burdens. A breakdown of the burden rates
 13 charged to capital has been provided below.

14 **Table AI-1 Burden Rates**

	2012 CGAAP	2013 CGAAP
Payroll Burden	34%	34%
Stores Burden	11%	11%
Vehicle Overhead		
Car	\$5/hr	\$5/hr
Van	\$9/hr	\$9/hr
Pickup	\$15/hr	\$15/hr
Cube Van	\$20/hr	\$20/hr
Dump Truck	\$30/hr	\$30/hr
Bucket Truck	\$50/hr	\$50/hr
Operations Supervision	34%	34%
Operations Other Overhead (including unproductive time, tools, supplies etc)	32%	32%
Administration	16%	0%

1 **LRAMVA**

2 As per the OEB filing requirements, the applicant must apply for disposition of the balance in the
 3 LRAMVA (2011-2014) as part of their COS application.

4 **PDI Response**

5 PDI's original application included a request for recovery of 2011 persisting lost revenues. The
 6 amount requested for recovery was \$128,848 plus carrying charges to April 30, 2013 of \$3,730.
 7 Recovery was requested through a volumetric rate rider over a one-year period beginning May 1,
 8 2013 with the foregone revenue from each customer class allocated to that class for recovery.

9 PDI reported \$0 balance in Account 1568 LRAM Variance at December 31, 2011. Based on the
 10 Final 2011 Results Report issued by the Ontario Power Authority on August 31, 2012 and using
 11 the most recent input assumptions available PDI has estimated the lost revenue for 2011 resulting
 12 from the OPA-Contracted Province-Wide CDM Programs or Board-Approved Programs at
 13 \$14,464 plus carrying charges to April 30, 2013 of \$384. The proposed rate riders by customer
 14 class have been revised in the following tables.

15 **Table AI-2 LRAM Claim Adjustment**

LRAM: 2011 Persisting Lost Revenues

	LRAM	Carrying Charges	Total	2013 Forecasted Billed kWh / kW	Rate Rider per Original Application
Residential	\$ 70,228	\$ 2,033	\$ 72,261	294,240,107	\$ 0.0002
GS<50	\$ 31,312	\$ 906	\$ 32,218	112,158,205	\$ 0.0003
GS>50	\$ 27,308	\$ 791	\$ 28,099	862,205	\$ 0.0326
Total	\$ 128,848	\$ 3,730	\$ 132,578		

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1 **Table AI-2 LRAM Claim Adjustment, continued**

LRAM VA (2011 - 2014): 2011 Lost Revenues

	LRAM	Carrying Charges	Total
Residential	\$ 9,446	\$ 251	\$ 9,697
GS<50	\$ 4,489	\$ 119	\$ 4,608
GS>50	\$ 529	\$ 14	\$ 543
Total	\$ 14,464	\$ 384	\$ 14,848

Total 2011 LRAM and LRAM VA

	LRAM/ LRAM VA	Carrying Charges	Total	2013 Forecasted Billed kWh / kW	Revised Rate Rider
Residential	\$ 79,674	\$ 2,284	\$ 81,958	294,240,107	\$ 0.0003
GS<50	\$ 35,801	\$ 1,025	\$ 36,826	112,158,205	\$ 0.0003
GS>50	\$ 27,837	\$ 805	\$ 28,642	862,205	\$ 0.0332
Total	\$ 143,312	\$ 4,114	\$ 147,426		

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3 Calculations of the LRAM VA by customer class based on the 2011 OPA report are shown in the
 4 following tables.

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1 Table AI-3 2011 OPA Report Summarized Results for PDI

Table 5: Summarized Program Results

Program	Gross Savings		Net-to-Gross Ratio	Net Savings		Contribution to Targets	
	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)		Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)	Program-to-Date: Net Annual Peak Demand Savings (kW) in 2014	Program-to-Date: 2011-2014 Net Cumulative Energy Savings (kWh)
Consumer Program Total	387	1,162,149		239	821,476	228	3,283,350
Business Program Total	128	649,144		108	504,363	97	1,989,797
Industrial Program Total	177	1,076,751		132	824,402	132	3,297,609
Home Assistance Program Total	0	0		0	0	0	0
Pre-2011 Programs completed in 2011 Total	170	830,393		87	427,566	87	1,710,264
Total OPA Contracted Province-Wide CDM Programs	862	3,718,437		566	2,577,808	545	10,281,020

Initiative	Realization Rate		Gross Savings		Net-to-Gross Ratio		Net Savings		Contribution to Targets	
	Peak Demand Savings	Energy Savings	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)	Peak Demand Savings	Energy Savings	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)	Program-to-Date: Net Annual Peak Demand Savings (kW) in 2014	Program-to-Date: 2011-2014 Net Cumulative Energy Savings (kWh)
Consumer Program										
1 Appliance Retirement	100%	100%	33	223,654	49%	50%	15	106,597	15	426,286
2 Appliance Exchange	100%	100%	7	8,118	52%	52%	4	4,184	1	14,281
3 HVAC Incentives	100%	100%	321	618,205	60%	60%	192	368,523	192	1,474,092
4 Conservation Instant Coupon Booklet	100%	100%	7	120,317	114%	111%	8	132,571	8	530,285
5 Bi-Annual Retailer Event	100%	100%	11	191,855	113%	110%	12	209,601	12	838,405
6 Retailer Co-op	-	-	0	0	-	-	0	0	0	0
7 Residential Demand Response	0%	0%	8	0	-	-	8	0	0	0
8 Residential New Construction	-	-	0	0	-	-	0	0	0	0
Business Program										
9 Efficiency: Equipment Replacement	92%	124%	90	550,798	74%	75%	66	413,045	66	1,652,180
10 Direct Install Lighting	108%	90%	39	98,346	93%	93%	41	91,318	30	337,617
11 Existing Building Commissioning Incentive	-	-	0	0	-	-	0	0	0	0
12 New Construction and Major Renovation Incentive	-	-	0	0	-	-	0	0	0	0
13 Energy Audit	-	-	0	0	-	-	0	0	0	0
14 Commercial Demand Response (part of the Residential program schedule)	0%	0%	0	0	-	-	0	0	0	0
15 Demand Response 3 (part of the Industrial program schedule)	76%	100%	0	0	n/a	n/a	0	0	0	0
Industrial Program										
16 Process & System Upgrades	-	-	0	0	-	-	0	0	0	0
17 Monitoring & Targeting	-	-	0	0	-	-	0	0	0	0
18 Energy Manager	-	-	0	0	-	-	0	0	0	0
19 Efficiency: Equipment Replacement Incentive (part of the C&I program)	93%	132%	177	1,076,751	74%	77%	132	824,402	132	3,297,609
20 Demand Response 3	84%	100%	0	0	n/a	n/a	0	0	0	0
Home Assistance Program										
21 Home Assistance Program	-	-	0	0	-	-	0	0	0	0
Pre-2011 Programs completed in 2011										
22 Electricity Retrofit Incentive Program	77%	77%	128	618,482	52%	52%	67	321,610	67	1,286,442
23 High Performance New Construction	100%	100%	41	211,911	50%	50%	21	105,956	21	423,822
24 Toronto Comprehensive	-	-	0	0	-	-	0	0	0	0
25 Multifamily Energy Efficiency Rebates	-	-	0	0	-	-	0	0	0	0
26 Data Centre Incentive Program	-	-	0	0	-	-	0	0	0	0
27 EnWin Green Suites	-	-	0	0	-	-	0	0	0	0

2 Assumes demand response resources have a persistence of 1 year

1 Table AI-3 2011 OPA Report Summarized Results for PDI (continued)

Table 5: Summarized Program Results		2011 net savings - kW				2011 net savings - kWh			
		Residential	GS<50	GS>50	Total	Residential	GS<50	GS>50	Total
Program									
Consumer Program Total		239	0	0	239	821,476	0	0	821,476
Business Program Total		0	108	0	108	0	504,363	0	504,363
Industrial Program Total		0	0	132	132	0	0	824,402	824,402
Home Assistance Program Total		0	0	0	0	0	0	0	0
Pre-2011 Programs completed in 2011 Total		0	0	87	87	0	0	427,566	427,566
Total OPA Contracted Province-Wide CDM Programs		239	108	219	566	821,476	504,363	1,251,968	2,577,808
Initiative									
Consumer Program									
1	Appliance Retirement	15			15	106,597			106,597
2	Appliance Exchange	4			4	4,184			4,184
3	HVAC Incentives	192			192	368,523			368,523
4	Conservation Instant Coupon Booklet	8			8	132,571			132,571
5	Bi-Annual Retailer Event	12			12	209,601			209,601
6	Retailer Co-op	0			0	0			0
7	Residential Demand Response	8			8	0			0
8	Residential New Construction	0			0	0			0
Business Program									
9	Efficiency: Equipment Replacement		66		66		413,045		413,045
10	Direct Install Lighting		41		41		91,318		91,318
11	Existing Building Commissioning Incentive		0		0		0		0
12	New Construction and Major Renovation Incentive		0		0		0		0
13	Energy Audit		0		0		0		0
14	Commercial Demand Response (part of the Residential program schedule)		0		0		0		0
15	Demand Response 3 (part of the Industrial program schedule)		0		0		0		0
Industrial Program									
16	Process & System Upgrades		0		0		0		0
17	Monitoring & Targeting		0		0		0		0
18	Energy Manager		0		0		0		0
19	Efficiency: Equipment Replacement Incentive (part of the C&I program)		132		132		824,402		824,402
20	Demand Response 3		0		0		0		0
Home Assistance Program									
21	Home Assistance Program	0			0	0			0
Pre-2011 Programs completed in 2011									
22	Electricity Retrofit Incentive Program		67		67		321,610		321,610
23	High Performance New Construction		21		21		105,956		105,956
24	Toronto Comprehensive		0		0		0		0
25	Multifamily Energy Efficiency Rebates		0		0		0		0
26	Data Centre Incentive Program		0		0		0		0
27	EnWin Green Suites		0		0		0		0

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1 Table AI-3 2011 OPA Report Summarized Results for PDI (continued)

		\$ 0.0115	\$ 0.0089	\$ 2.4099	eff 5/1/2010	\$ 0.0115	\$ 0.0089	\$ 2.4142	eff 5/1/2011				
Table 5: Summarized Program Results		2011 Lost Revenue - January to April 2011				2011 Lost Revenue - May to December 2011				2011 Lost Revenue - Total 2011			
Program		Residential	GS<50	GS>50	Total	Residential	GS<50	GS>50	Total	Residential	GS<50	GS>50	Total
Consumer Program Total		\$ 3,149	\$ -	\$ -	\$ 3,149	\$ 6,297	\$ -	\$ -	\$ 6,297	\$ 9,446	\$ -	\$ -	\$ 9,446
Business Program Total		\$ -	\$ 1,496	\$ -	\$ 1,496	\$ -	\$ 2,993	\$ -	\$ 2,993	\$ -	\$ 4,489	\$ -	\$ 4,489
Industrial Program Total		\$ -	\$ -	\$ 106	\$ 106	\$ -	\$ -	\$ 212	\$ 212	\$ -	\$ -	\$ 318	\$ 318
Home Assistance Program Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre-2011 Programs completed in 2011 Total		\$ -	\$ -	\$ 71	\$ 71	\$ -	\$ -	\$ 140	\$ 140	\$ -	\$ -	\$ 211	\$ 211
Total OPA Contracted Province-Wide CDM Programs		\$ 3,149	\$ 1,496	\$ 177	\$ 4,822	\$ 6,297	\$ 2,993	\$ 352	\$ 9,642	\$ 9,446	\$ 4,489	\$ 529	\$ 14,464
Initiative													
Consumer Program													
1	Appliance Retirement	\$ 409	\$ -	\$ -	\$ 409	\$ 817	\$ -	\$ -	\$ 817	\$ 1,226	\$ -	\$ -	\$ 1,226
2	Appliance Exchange	\$ 16	\$ -	\$ -	\$ 16	\$ 32	\$ -	\$ -	\$ 32	\$ 48	\$ -	\$ -	\$ 48
3	HVAC Incentives	\$ 1,413	\$ -	\$ -	\$ 1,413	\$ 2,825	\$ -	\$ -	\$ 2,825	\$ 4,238	\$ -	\$ -	\$ 4,238
4	Conservation Instant Coupon Booklet	\$ 508	\$ -	\$ -	\$ 508	\$ 1,016	\$ -	\$ -	\$ 1,016	\$ 1,524	\$ -	\$ -	\$ 1,524
5	Bi-Annual Retailer Event	\$ 803	\$ -	\$ -	\$ 803	\$ 1,607	\$ -	\$ -	\$ 1,607	\$ 2,410	\$ -	\$ -	\$ 2,410
6	Retailer Co-op	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Residential Demand Response	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Residential New Construction	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Business Program													
9	Efficiency: Equipment Replacement	\$ -	\$ 1,225	\$ -	\$ 1,225	\$ -	\$ 2,451	\$ -	\$ 2,451	\$ -	\$ 3,676	\$ -	\$ 3,676
10	Direct Install Lighting	\$ -	\$ 271	\$ -	\$ 271	\$ -	\$ 542	\$ -	\$ 542	\$ -	\$ 813	\$ -	\$ 813
11	Existing Building Commissioning Incentive	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	New Construction and Major Renovation Incentive	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Energy Audit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Commercial Demand Response (part of the Residential program schedule)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Demand Response 3 (part of the Industrial program schedule)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Industrial Program													
16	Process & System Upgrades	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	Monitoring & Targeting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	Energy Manager	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	Efficiency: Equipment Replacement Incentive (part of the C&I program)	\$ -	\$ -	\$ 106	\$ 106	\$ -	\$ -	\$ 212	\$ 212	\$ -	\$ -	\$ 318	\$ 318
20	Demand Response 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Home Assistance Program													
21	Home Assistance Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre-2011 Programs completed in 2011													
22	Electricity Retrofit Incentive Program	\$ -	\$ -	\$ 54	\$ 54	\$ -	\$ -	\$ 107	\$ 107	\$ -	\$ -	\$ 161	\$ 161
23	High Performance New Construction	\$ -	\$ -	\$ 17	\$ 17	\$ -	\$ -	\$ 33	\$ 33	\$ -	\$ -	\$ 50	\$ 50
24	Toronto Comprehensive	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	Multifamily Energy Efficiency Rebates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	Data Centre Incentive Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	EnWin Green Suites	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

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1 Carrying charges on the monthly opening balances of the LRAM VA were calculated using the
 2 prescribed rates in the table below.

3 **Table AI-4 LRAM VA Carrying Charges**

	Lost Revenue	Cumulative Lost Revenue	Interest Rate	Carrying Charges
Jan-11	\$ 1,205	\$ 1,205	1.47%	\$ -
Feb-11	\$ 1,205	\$ 2,410	1.47%	\$ 1
Mar-11	\$ 1,206	\$ 3,616	1.47%	\$ 3
Apr-11	\$ 1,205	\$ 4,821	1.47%	\$ 4
May-11	\$ 1,205	\$ 6,026	1.47%	\$ 6
Jun-11	\$ 1,205	\$ 7,231	1.47%	\$ 7
Jul-11	\$ 1,206	\$ 8,437	1.47%	\$ 9
Aug-11	\$ 1,205	\$ 9,642	1.47%	\$ 10
Sep-11	\$ 1,205	\$ 10,847	1.47%	\$ 12
Oct-11	\$ 1,206	\$ 12,053	1.47%	\$ 13
Nov-11	\$ 1,205	\$ 13,258	1.47%	\$ 15
Dec-11	\$ 1,206	\$ 14,464	1.47%	\$ 16
Jan-12		\$ 14,464	1.47%	\$ 18
Feb-12		\$ 14,464	1.47%	\$ 18
Mar-12		\$ 14,464	1.47%	\$ 18
Apr-12		\$ 14,464	1.47%	\$ 18
May-12		\$ 14,464	1.47%	\$ 18
Jun-12		\$ 14,464	1.47%	\$ 18
Jul-12		\$ 14,464	1.47%	\$ 18
Aug-12		\$ 14,464	1.47%	\$ 18
Sep-12		\$ 14,464	1.47%	\$ 18
Oct-12		\$ 14,464	1.47%	\$ 18
Nov-12		\$ 14,464	1.47%	\$ 18
Dec-12		\$ 14,464	1.47%	\$ 18
Jan-13		\$ 14,464	1.47%	\$ 18
Feb-13		\$ 14,464	1.47%	\$ 18
Mar-13		\$ 14,464	1.47%	\$ 18
Apr-13		\$ 14,464	1.47%	\$ 18
Total Carrying Charges to April 30, 2013				\$ 384

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1 **Schedule of Distribution Rates and Charges - Updated**

2 The revised LRAM VA rate rider, as outlined in table AI-2 has resulted in revisions to the
 3 Schedule of Distribution Rates and Charges in Table 1-1 on page 1-6 of PDI's February 14, 2013
 4 application. These changes are summarized as follows:

- 5 • The proposed residential LRAM rate rider has increased from \$0.0002 to \$0.0003.
- 6 • The proposed GS > 50kW LRAM rate rider has increased from \$0.0326 to \$0.0332.
- 7 • There is no change to the GS<50kW rate tariff.

8 Updated residential and GS>50kW rate tariffs, are provided below. All other rates and charges
 9 provided in Table 1-1 of the original application are unaffected by this additional information.

10 **Table AI-5 Revised Tariff Schedule**

Customer Class	Item Description	Unit	Rate (\$)
Residential			
	Monthly Service Charge	per month	13.20
	Distribution Volumetric Rate	per kWh	0.0129
	Smart Meter Disposition Rate Rider	per month	0.37
	LRAM Rate Rider	per kWh	0.0003
	Deferral/Variance Account Rate Rider	per kWh	(0.0013)
	Stranded Meter Rate Rider	per month	0.35
	Low Voltage	per kWh	0.0009
	RTSR - Network	per kWh	0.0063
	RTSR - Connection	per kWh	0.0046
General Service > 50 kW			
	Monthly Service Charge	per month	237.53
	Distribution Volumetric Rate	per kW	2.3444
	LRAM Rate Rider	per kW	0.0332
	Deferral/Variance Account Rate Rider	per kW	(0.5284)
	Low Voltage	per kW	0.3187
	RTSR - Network	per kW	2.3111
	RTSR - Connection	per kW	1.6162

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1 **Revised Bill Impacts**

2 PDI has revised the bill impacts for Residential and GS>50 kW customers for the changes to the
 3 LRAM rate rider in this report in the following tables.

4 **Table AI-6 Revised Bill Impacts**

Customer Class: Residential									
Consumption <input type="text" value="800"/> kWh <input type="radio"/> May 1 - October 31 <input checked="" type="radio"/> November 1 - April 30 (Select this radio button for applications filed after Oct 3)									
	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 11.9100	1	\$ 11.91	\$ 13.2000	1	\$ 13.20	\$ 1.29	10.83%
Smart Meter Rate Adder	Monthly	\$ 1.7600	1	\$ 1.76	\$ -	1	\$ -	-\$ 1.76	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0116	800	\$ 9.28	\$ 0.0129	800	\$ 10.32	\$ 1.04	11.21%
Smart Meter Disposition Rider	Monthly	\$ 0.3700	1	\$ 0.37	\$ 0.3700	1	\$ 0.37	\$ -	0.00%
LRAM & SSM Rate Rider	per kWh	\$ 0.0016	800	\$ 1.28	\$ 0.0003	800	\$ 0.24	-\$ 1.04	-81.25%
Sub-Total A				\$ 24.60			\$ 24.13	-\$ 0.47	-1.91%
Deferral/Variance Account	per kWh	-\$ 0.0015	800	-\$ 1.20	-\$ 0.0013	800	-\$ 1.04	\$ 0.16	-13.33%
Disposition Rate Rider									
Tax Change Rate Rider	per kWh	-\$ 0.0005	800	-\$ 0.40		800	\$ -	\$ 0.40	-100.00%
Global Adj Disposition Rider	per kWh	-\$ 0.0015	800	-\$ 1.20		800	\$ -	\$ 1.20	-100.00%
Stranded Meter Rate Rider	Monthly		1	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35	
Low Voltage Service Charge	per kWh	\$ 0.0005	800	\$ 0.40	\$ 0.0009	800	\$ 0.72	\$ 0.32	80.00%
Smart Meter Entity Charge	Monthly					1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 22.20			\$ 24.16	\$ 1.96	8.83%
RTSR - Network	per kWh	\$ 0.0066	839	\$ 5.54	\$ 0.0063	844	\$ 5.32	-\$ 0.22	-3.99%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0047	839	\$ 3.94	\$ 0.0046	844	\$ 3.88	-\$ 0.06	-1.56%
Sub-Total C - Delivery (including Sub-Total B)				\$ 31.68			\$ 33.36	\$ 1.68	5.30%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	839	\$ 4.36	\$ 0.0052	844	\$ 4.39	\$ 0.03	0.58%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	839	\$ 0.92	\$ 0.0011	844	\$ 0.93	\$ 0.01	0.58%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0067	839	\$ 5.62	\$ 0.0067	844	\$ 5.65	\$ 0.03	0.58%
Energy - RPP - Tier 1		\$ 0.0750	839	\$ 62.92	\$ 0.0740	844	\$ 62.44	-\$ 0.48	-0.76%
Energy - RPP - Tier 2		\$ 0.0880	0	\$ -	\$ 0.0870	0	\$ -	\$ -	
TOU - Off Peak		\$ 0.0650	537	\$ 34.90	\$ 0.0630	540	\$ 34.02	-\$ 0.88	-2.51%
TOU - Mid Peak		\$ 0.1000	151	\$ 15.10	\$ 0.0990	152	\$ 15.04	-\$ 0.06	-0.42%
TOU - On Peak		\$ 0.1170	151	\$ 17.67	\$ 0.1180	152	\$ 17.92	\$ 0.25	1.44%
Total Bill on RPP (before Taxes)				\$ 105.76			\$ 107.02	\$ 1.26	1.19%
HST		13%		\$ 13.75	13%		\$ 13.91	\$ 0.16	1.19%
Total Bill (including HST)				\$ 119.51			\$ 120.93	\$ 1.43	1.19%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 11.95			-\$ 12.09	-\$ 0.14	1.17%
Total Bill on RPP (including OCEB)				\$ 107.56			\$ 108.84	\$ 1.29	1.20%
Total Bill on TOU (before Taxes)				\$ 110.51			\$ 111.56	\$ 1.05	0.95%
HST		13%		\$ 14.37	13%		\$ 14.50	\$ 0.14	0.95%
Total Bill (including HST)				\$ 124.87			\$ 126.06	\$ 1.19	0.95%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 12.49			-\$ 12.61	-\$ 0.12	0.96%
Total Bill on TOU (including OCEB)				\$ 112.38			\$ 113.45	\$ 1.07	0.95%

5 Loss Factor (%)

6

1 Table AI-6 Revised Bill Impacts (continued)

Customer Class: General Service Greater Than 50KW									
Consumption		75000	kWh		<input type="radio"/> May 1 - October 31	<input checked="" type="radio"/> November 1 - April 30 (Select this radio button for applications filed after Oct 3)			
		250				kWh			
Charge Unit	Current Board-Approved				Proposed		Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 247.4900	1	\$ 247.49	\$ 237.5300	1	\$ 237.53	-\$ 9.96	-4.02%
Smart Meter Rate Adder	Monthly		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 2.4354	250	\$ 608.85	\$ 2.3444	250	\$ 586.10	-\$ 22.75	-3.74%
Smart Meter Disposition Rider	Monthly		1	\$ -		1	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW	\$ 0.0611	250	\$ 15.28	\$ 0.0332	250	\$ 8.30	-\$ 6.98	-45.66%
Sub-Total A				\$ 871.62			\$ 831.93	-\$ 39.69	-4.55%
Deferral/Variance Account	per kW	-\$ 0.6140	250	-\$ 153.50	-\$ 0.5284	250	-\$ 132.10	\$ 21.40	-13.94%
Disposition Rate Rider									
Tax Change Rate Rider	per kW	-\$ 0.0734	250	-\$ 18.35		250	\$ -	\$ 18.35	-100.00%
Global Adj Disposition Rider	per kW	-\$ 0.6241	250	-\$ 156.03		250	\$ -	\$ 156.03	-100.00%
Stranded Meter Rate Rider	Monthly		1	\$ -		1	\$ -	\$ -	
Low Voltage Service Charge	per kW	\$ 0.1930	250	\$ 48.25	\$ 0.3187	250	\$ 79.67	\$ 31.42	65.12%
Smart Meter Entity Charge	Monthly					1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 591.99			\$ 779.50	\$ 187.51	31.67%
RTSR - Network	per kW	\$ 2.4345	262	\$ 638.27	\$ 2.3111	264	\$ 609.44	-\$ 28.83	-4.52%
RTSR - Line and Transformation Connection	per kW	\$ 1.6613	262	\$ 435.55	\$ 1.6162	264	\$ 426.19	-\$ 9.36	-2.15%
Sub-Total C - Delivery (including Sub-Total B)				\$ 1,665.81			\$ 1,815.13	\$ 149.32	8.96%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	75000	\$ 390.00	\$ 0.0052	0	\$ -	-\$ 390.00	-100.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	75000	\$ 82.50	\$ 0.0011	0	\$ -	-\$ 82.50	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0067	75000	\$ 502.50	\$ 0.0067	0	\$ -	-\$ 502.50	-100.00%
Energy - RPP - Tier 1		\$ 0.0750	1000	\$ 75.00	\$ 0.0740	1000	\$ 74.00	-\$ 1.00	-1.33%
Energy - RPP - Tier 2		\$ 0.0880	77653	\$ 6,833.42	\$ 0.0870	77653	\$ 6,755.77	-\$ 77.65	-1.14%
TOU - Off Peak		\$ 0.0650	50338	\$ 3,271.94	\$ 0.0630	50338	\$ 3,171.27	-\$ 100.68	-3.08%
TOU - Mid Peak		\$ 0.1000	14157	\$ 1,415.75	\$ 0.0990	14157	\$ 1,401.59	-\$ 14.16	-1.00%
TOU - On Peak		\$ 0.1170	14157	\$ 1,656.42	\$ 0.1180	14157	\$ 1,670.58	\$ 14.16	0.85%
Total Bill on RPP (before Taxes)				\$ 9,549.48			\$ 8,645.15	-\$ 904.33	-9.47%
HST		13%		\$ 1,241.43	13%		\$ 1,123.87	-\$ 117.56	-9.47%
Total Bill (including HST)				\$ 10,790.91			\$ 9,769.02	-\$ 1,021.89	-9.47%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 1,079.09			-\$ 976.90	\$ 102.19	-9.47%
Total Bill on RPP (including OCEB)				\$ 9,711.82			\$ 8,792.12	-\$ 919.70	-9.47%
Total Bill on TOU (before Taxes)				\$ 9,985.17			\$ 8,058.81	-\$ 926.35	-10.31%
HST		13%		\$ 1,168.07	13%		\$ 1,047.65	-\$ 120.43	-10.31%
Total Bill (including HST)				\$ 10,153.24			\$ 9,106.46	-\$ 1,046.78	-10.31%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 1,015.32			-\$ 910.65	\$ 104.67	-10.31%
Total Bill on TOU (including OCEB)				\$ 9,137.92			\$ 8,195.81	-\$ 942.11	-10.31%

2 Loss Factor (%) 4.8700% 5.4800%