



**EB-2011-0322**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c.15, Schedule B;

**AND IN THE MATTER OF** an application Chapleau Public  
Utilities Corp. for an order approving or fixing just and  
reasonable rates and other charges for electricity distribution  
to be effective May 1, 2012.

**BEFORE:** Ken Quesnelle  
Presiding Member

Christine Long  
Member

**Rate Order  
December 27, 2012  
Amended January 8, 2013**

Chapleau Public Utilities Corporation (“CPUC”) filed a cost of service application (the “Application”) with the Ontario Energy Board (the “Board”) on January 30, 2012 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Schedule B) (the “Act”), seeking approval for changes to the rates that CPUC charges for electricity distribution, effective May 1, 2012.

On February 8, 2012, the Board issued a letter to CPUC identifying certain additional evidence that was to be filed no later than April 13, 2012 before the Board would consider the Application. CPUC filed the requested additional evidence on March 16, 2012.

The Board issued a Notice of Application and Hearing dated April 13, 2012.

On April 26, 2012, the Board issued an Interim Rate Order declaring CPUC's current rates interim as of May 1, 2012.

On November 29, 2012 the Board Issued its Decision and Order on CPUC's 2012 cost of service rate application. In response to the Board's Direction, CPUC filed a draft Rate Order including a proposed Tariff of Rates and Charges on December 10, 2012. Comments were received from VECC on December 13, 2012, and from Board staff on December 17, 2012. CPUC provided a complete response on December 21, 2012.

The Board has reviewed the responses and is satisfied that CPUC has properly responded to comments made by Board staff and VECC. The Board finds the rates attached in Appendix "A" properly reflects its Decision and Order.

### **THE BOARD ORDERS THAT:**

1. The Tariff of Rates and Charges for Chapleau Public Utilities Corporation set out in Appendix "A" of this Rate Order is approved effective May 1, 2012 and implemented on December 1, 2012 for electricity consumed or estimated to have been consumed on and after December 1, 2012. Chapleau Public Utilities Corporation shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

**DATED** at Toronto, January 8, 2013

### **ONTARIO ENERGY BOARD**

*Original Signed By*

Kirsten Walli  
Board Secretary

**APPENDIX A**

**TO RATE ORDER**

**Chapleau Public Utilities Corporation**

**2012 Electricity Distribution Rates**

**EB-2011-0322**

**Issued December 27, 2012**

**Amended January 8, 2013**

# Chapleau Public Utilities Corporation

## TARIFF OF RATES AND CHARGES

**Effective Date May 1, 2012**  
**Implementation Date December 1, 2012**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0322

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	20.15
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2016	\$	2.26
Rate Rider for Disposition of Stranded Meter Costs – effective until April 30, 2016	\$	0.90
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral and Variance Account Disposition (2012) – effective until April 30, 2016	\$/kWh	(0.0034)
Rate Rider for Disposition of Global Adjustment Non-RPP – effective until November 30, 2013	\$/kWh	0.0001
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) – Effective until November 30, 2013	\$/kWh	0.0006
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2014	\$/kWh	0.0032
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0015

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Amended January 8, 2013

# Chapleau Public Utilities Corporation

## TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012  
Implementation Date December 1, 2012

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EB-2011-0322

### GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	31.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2016	\$	3.29
Rate Rider for Disposition of Stranded Meter Costs – effective until April 30, 2016	\$	1.64
Distribution Volumetric Rate	\$/kWh	0.0174
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral and Variance Account Disposition (2012) – effective until April 30, 2016	\$/kWh	(0.0030)
Rate Rider for Disposition of Global Adjustment Non-RPP – effective until November 30, 2013	\$/kWh	0.0001
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) – Effective until November 30, 2013	\$/kWh	0.0000
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2014	\$/kWh	0.0027
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Amended January 8, 2013

# Chapleau Public Utilities Corporation

## TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012  
Implementation Date December 1, 2012

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EB-2011-0322

### GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	188.72
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2016	\$	6.10
Rate Rider for Disposition of Stranded Meter Costs – effective until April 30, 2016	\$	0.00
Distribution Volumetric Rate	\$/kW	3.6405
Low Voltage Service Rate	\$/kW	0.2256
Rate Rider for Disposition of Deferral and Variance Account Disposition (2012) – effective until April 30, 2016	\$/kW	(0.7046)
Rate Rider for Disposition of Global Adjustment Non-RPP – effective until November 30, 2013	\$/kW	0.0463
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) – Effective until November 30, 2013	\$/kW	0.0328
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2014	\$/kW	0.4691
Retail Transmission Rate – Network Service Rate	\$/kW	2.3752
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5412

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Amended January 8, 2013

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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	20.15
Distribution Volumetric Rate	\$/kWh	0.0326
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral and Variance Account Disposition (2012) – effective until April 30, 2016	\$/kWh	(0.0177)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2014	\$/kWh	0.0251
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Amended January 8, 2013

**Chapleau Public Utilities Corporation**  
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## **SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

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### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection)	\$	4.41
Distribution Volumetric Rate	\$/kW	8.6067
Low Voltage Service Rate	\$/kW	0.2261
Rate Rider for Disposition of Deferral and Variance Account Disposition (2012) – effective until April 30, 2016	\$/kW	(2.5846)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2014	\$/kW	4.6144
Retail Transmission Rate – Network Service Rate	\$/kW	1.8005
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4272

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Amended January 8, 2013



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### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.50
Distribution Volumetric Rate	\$/kW	14.4120
Low Voltage Service Rate	\$/kW	0.2173
Rate Rider for Disposition of Deferral and Variance Account Disposition (2012) – effective until April 30, 2016	\$/kW	(1.6069)
Rate Rider for Recovery Foregone Revenue – effective until April 30, 2014	\$/kW	3.9003
Retail Transmission Rate – Network Service Rate	\$/kW	1.7914
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4185

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Amended January 8, 2013

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## **microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	5.25
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Amended January 8, 2013

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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

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#### Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00

Install/Remove load control device – during regular hours	\$	65.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Amended January 8, 2013

# Chapleau Public Utilities Corporation

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### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0654
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0506

Amended January 8, 2013