



EB-2012-0121

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Erie Thames
Powerlines Corporation for an order approving or fixing just
and reasonable rates and other charges for the distribution
of electricity to be effective September 1, 2012.

BEFORE: Paula Conboy
Presiding Member

Cynthia Chaplin
Member

RATE ORDER

Erie Thames Powelines Corporation (“Erie Thames”) filed an application with the Ontario Energy Board (the “Board”) on June 26, 2012 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Erie Thames charges for electricity distribution, to be effective September 1, 2012.

In this proceeding, a number of procedural steps were taken culminating in a Settlement Conference which took place on October 18, 2012. On November 2, 2012, Erie Thames filed a proposed Settlement Agreement with the Board. Erie Thames, Energy Probe Research Foundation (“Energy Probe”), the Schools Energy Coalition and the Vulnerable Energy Consumers Coalition were the parties to the Settlement Agreement.

The Board issued its Decision on the application on November 29, 2012, approving the Settlement Agreement. In the Decision, the Board ordered the Applicant to file a draft Rate Order reflecting the Board's findings.

Erie Thames filed a draft Rate Order and supporting material on December 4, 2012. Energy Probe filed a comment pointing to a required correction to the proposed Tariff of Rates and Charges regarding the Rural or Remote Rate Electricity Protection Charge. Erie Thames filed a revised Tariff of Rates and Charges reflecting the correction.

The Board has reviewed the information provided in support of the draft Rate Order, including the aforementioned revision. The Board notes that the revised Tariff of Rates and Charges incorrectly presented the Low Voltage Charge for the Street Lighting and Embedded Distributor classes, repeating a tabular misstatement in the Settlement Agreement. The corrected tariff now shows a Low Voltage charge for the Street Lighting class and none for the Embedded Distributor class. With this correction, the Board is satisfied that the revised Proposed Tariff of Rates and Charges accurately reflects the Board's Decision.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges for Erie Thames Powerlines Corporation appended to this Rate Order is final effective January 1, 2013 and will apply to electricity consumed or estimated to have been consumed on and after January 1, 2013. Erie Thames Powerlines Corporation shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, December 21, 2012

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

APPENDIX A

TO RATE ORDER

Erie Thames Powerlines Corporation

EB-2012-0121

DATED: December 21, 2012

Erie Thames Powerlines Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0121

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.21
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.23
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.36
Distribution Volumetric Rate	\$/kWh	0.0178
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0145)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.0066)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kWh	(0.0013)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0006
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.0005

Issued December 21, 2013

Erie Thames Powerlines Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

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 approved schedules of Rates, Charges and Loss Factors

EB-2012-0121

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Delivery Component

Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.

TARIFF OF RATES AND CHARGES

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EB-2012-0121

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than, or is forecast to be less than, 50 kW, and, town houses and condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	20.95
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.70
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0145)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.0066)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kWh	(0.0010)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0005

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Erie Thames Powerlines Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

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GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Delivery Component

Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.

TARIFF OF RATES AND CHARGES

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EB-2012-0121

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	120.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	48.10
Distribution Volumetric Rate	\$/kW	2.9168
Low Voltage Service Rate	\$/kW	0.7099
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.6824
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(4.8781)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(2.9573)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		
Applicable in the service area excluding the former service area of Clinton Power	\$/kW	(0.5957)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kW	2.4601
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM)		
- effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.2647
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM)		
- effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.3475
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM)		
- effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.0501

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GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Delivery Component

Retail Transmission Rate – Network Service Rate	\$/kW	2.4575
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2953

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.

TARIFF OF RATES AND CHARGES

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EB-2012-0121

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	2,385.05
Distribution Volumetric Rate	\$/kW	3.9632
Low Voltage Service Rate	\$/kW	0.7635
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.1192
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		
Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.4706)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM)		
- effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.2449
Retail Transmission Rate – Network Service Rate	\$/kW	2.6692
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3929

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

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EB-2012-0121

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9,741.16
Distribution Volumetric Rate	\$/kW	1.7905
Low Voltage Service Rate	\$/kW	0.0733
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.1775
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.4835)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.1790
Retail Transmission Rate – Network Service Rate	\$/kW	2.9591
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5800

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

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EB-2012-0121

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	3.00
Distribution Volumetric Rate	\$/kWh	0.1074
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0145)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.0066)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kWh	(0.0002)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service area of Clinton Power	\$/kWh	0.0003
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0005

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Delivery Component

Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.

TARIFF OF RATES AND CHARGES

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EB-2012-0121

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	5.25
Distribution Volumetric Rate	\$/kW	14.7326
Low Voltage Service Rate	\$/kW	0.5482
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.0000
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(5.3518)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(1.8221)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.3088)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.7025
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kW	(0.6037)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.1392
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.1160
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.3933

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SENTINEL LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Delivery Component

Retail Transmission Rate – Network Service Rate	\$/kW	1.8979
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0003

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0121

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.80
Distribution Volumetric Rate	\$/kW	22.0950
Low Voltage Service Rate	\$/kW	0.5482
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.7504
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(5.3587)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(2.4322)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.5787)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.6990
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kW	(0.8059)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.3222
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.2428
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.3688

Issued December 21, 2013

Erie Thames Powerlines Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

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EB-2012-0121

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Delivery Component

Retail Transmission Rate – Network Service Rate	\$/kW	1.8979
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6533

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0121

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	2,219.86
Distribution Volumetric Rate	\$/kW	3.8186
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.7806
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.6175)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.2153
Retail Transmission Rate – Network Service Rate	\$/kW	3.5709
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8369

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

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 approved schedules of Rates, Charges and Loss Factors**

EB-2012-0121

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Erie Thames Powerlines Corp.

TARIFF OF RATES AND CHARGES

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EB-2012-0121

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00

Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Erie Thames Powerlines Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

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EB-2012-0121

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0451
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0161
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0347
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0060