

PUBLIC INTEREST ADVOCACY CENTRE LE CENTRE POUR LA DEFENSE DE L'INTERET PUBLIC

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Michael Janigan Counsel for VECC (613) 562-4002 ext. 26

December 14, 2012

VIA MAIL and E-MAIL

Ms. Kirsten Walli Board Secretary Ontario Energy Board P.O. Box 2319 2300 Yonge St. Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Vulnerable Energy Consumers Coalition (VECC)

Orangeville Hydro Limited EB-2012-0155

Final Submissions of VECC

Please find enclosed the submissions of VECC in the above-noted proceeding. We have also directed a copy of the same to the Applicant.

Thank you.

Yours truly,

Michael Janigan Counsel for VECC Encl.

cc: Orangeville Hydro Limited

Jan Howard

EB-2012-0155

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15 (Schedule B), as amended;

AND IN THE MATTER OF an Application by Orangeville Hydro Limited for an order or orders approving or fixing just and reasonable distribution rates to be effective May 1, 2013.

FINAL SUBMISSIONS

On Behalf of The

Vulnerable Energy Consumers Coalition (VECC)

December 14, 2012

Public Interest Advocacy Centre

ONE Nicholas Street Suite 1204 Ottawa, Ontario K1N 7B7

Michael Janigan Counsel for VECC (613) 562-4002 ext. 26

Vulnerable Energy Consumers Coalition (VECC)

Final Argument

1 The Application

- 1.1 Orangeville Hydro Limited ("Orangeville Hydro", "the Applicant", or "the Utility") filed an application ("the Application") with the Ontario Energy Board ("the Board" or "the OEB"), under section 78 of the *Ontario Energy Board Act, 1998* for electricity distribution rates effective May 1, 2013. The Application was filed in accordance with the OEB's guidelines for 3rd Generation Incentive Regulation which provides for a mechanistic and formulaic adjustment to distribution rates between cost of service applications.
- 1.2 As part of its application, Orangeville Hydro included an adjustment to the revenue-to-cost ratios. The following section sets out VECC's final submissions regarding this aspect of the application.

2 Revenue to Cost Ratio Adjustments

- 2.1 In Orangeville Hydro's Decision and Order in its 2010 Cost of Service proceeding (EB-2009-0272), the Board prescribed a phase-in period to adjust revenue-to-cost ratios in the Street Lighting and Sentinel Lighting customer classes. The additional revenues from these adjustments would be used to reduce the revenue-to-cost ratio for the residential customer class.
- 2.2 In 2013, Orangeville Hydro adjusted the Street Lighting and Sentinel Lighting customer classes to the minimum values of their respective target ranges (i.e. 70%). Specifically, for the Street Lighting customer class, the revenue-to-cost ratio moved from 59.46% in 2012 to 70% in 2013 and for the Sentinel Lighting customer class, the revenue-to-cost ratio moved from 60.80% in 2012 to 70% in 2013.
- 2.3 The proposed 2013 balancing impact on the residential class decreases the ratio from 108.11% to 107.60%. There is no change to the revenue-to-cost ratios for the other customer classes (GS<50 kW, GS 50 to 4,999 kW & unmetered scattered load).
- 2.4 VECC has reviewed the revenue to cost ratio adjustments proposed by Orangeville Hydro and submits that:
 - the revenue to cost ratio adjustments are in accordance with the EB-2009-0272 Decision and:

¹ Revenue to Cost Ratio Adjustment Workform, Sheet 10

- the Revenue to Cost Ratio Workform has been completed appropriately.

3 Recovery of Reasonably Incurred Costs

3.1 VECC submits that its participation in this proceeding has been focused and responsible. Accordingly, VECC requests an order of costs in the amount of 100% of its reasonably-incurred fees and disbursements.

All of which is respectfully submitted this 14th day of December 2012.