

EB-2012-0064

IN THE MATTER OF the Ontario *Energy Board Act*,
1988, S.O. 1998, C. 15, (Schedule B);

AND IN THE MATTER OF an application by Toronto
Hydro-Electric System Limited for an order approving
just and reasonable rates and other charges for
electricity distribution to be effective June 1, 2012,
May 1, 2013 and May 1, 2014

**CITY OF TORONTO CROSS-EXAMINATION
COMPENDIUM FOR PANEL 3 -
RATES AND REVENUE REQUIREMENT**

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
TARIFF OF RATES AND CHARGES
STREET LIGHTING SERVICE CLASSIFICATION

	2011	2012	2013	2014
Connection Charge (per connection)	\$ 1.3	\$ 1.31	\$ 1.32	\$ 1.33
Rate Rider for Contact Voltage (per connection) - effective until April 30, 2012	\$ 0.92	\$ 0.04	\$ 0.05	\$ 0.03
Rate Rider for Recovery of Late Payment/Litigation Costs (per connection) - effective until April 30, 2012	\$ 0.04	\$ 0.03	\$ 0.04	\$ 0.07
Rate Rider for Foregone Revenue (fixed - per connection) - effective until April 30, 2012	\$ -0.01	\$ 0.07	\$ 0.1	\$ 0.09
Distribution Volumetric Rate	\$/kVA 28.7248	\$/kVA 28.9201	\$/kVA 29.1168	\$/kVA 29.3148
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until April 30, 2012	\$/kVA -0.7499	\$/kVA 0.6966	\$/kVA 1.0206	\$/kVA 0.663
Rate Rider for Deferral/Variance Account Disposition (2011) - effective until April 30, 2012	\$/kVA -0.1868	\$/kVA -0.0425	\$/kVA 0.0883	\$/kVA 1.4439
Rate Rider for Foregone Revenue (variable) - effective until April 30, 2012	\$/kVA -0.1658	\$/kVA 1.4439	\$/kVA 0.811	\$/kVA 1.9389
Rate Rider for Global Adjustment Sub-Account Disposition - effective until April 30, 2012, Applicable only for Non-Retail Transmission Rate - Network	\$/kWh 0.00054	\$/kVA -0.4529	\$/kVA 2.1395	\$/kVA 1.9389
Retail Transmission Rate - Network	\$/kWh 2.1658	\$/kWh 2.3175	\$/kVA -0.3877	\$/kVA 0.7249
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh 2.1022	\$/kWh 2.4621	\$/kVA -0.0425	\$/kWh 2.3175
Wholesale Market Service Rate	\$/kWh 0.0052	\$/kWh 0.0052	\$/kWh 0.0052	\$/kWh 0.00529
Rural Rate Protection Charge	\$/kWh 0.0013	\$/kWh 0.0011	\$/kWh 0.0011	\$/kWh 0.0011
Standard Supply Service - Administration Charge (if applicable)	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Service Charge (Based on 30 Day month)	\$ 1.32	\$ 1.32	\$ 1.32	\$ 1.33
Rate Rider for 2011 Unfunded Capex (per connection/30 days) - Effective until April 30 2015	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.03
2012 ICM Rate Adder (per connection/30 days)	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.07
2013 ICM Rate Rider (per connection/30 days) - Effective until April 30 2015	\$ 0.09	\$ 0.09	\$ 0.09	\$ 0.09
2014 ICM Rate Rider (per connection/30 days) - Effective until April 30 2015	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03
Distribution Volumetric Rate	\$/kVA 29.1168	\$/kVA 29.1168	\$/kVA 29.1168	\$/kVA 29.3148
Rate Rider for 2011 Unfunded Capex - Effective until April 30 2015	\$/kVA 1.0206	\$/kVA 1.0206	\$/kVA 1.0206	\$/kVA 0.663
2012 ICM Rate Rider (per 30 days) - Effective until April 30 2015	\$/kVA 0.811	\$/kVA 0.811	\$/kVA 0.811	\$/kVA 1.4439
2013 ICM Rate Rider (per 30 days) - Effective until April 30 2015	\$/kVA 2.1395	\$/kVA 2.1395	\$/kVA 2.1395	\$/kVA 1.9389
2014 ICM Rate Rider (per 30 days) - Effective until April 30 2015	\$/kVA -0.3877	\$/kVA -0.3877	\$/kVA -0.3877	\$/kVA 0.7249
Retail Transmission Rate - Network Service Rate	\$/kWh -0.0425	\$/kWh -0.0425	\$/kWh -0.0425	\$/kWh 2.3175
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh 2.4621	\$/kWh 2.4621	\$/kWh 2.4621	\$/kWh 2.4621
Wholesale Market Service Rate	\$/kWh 0.0052	\$/kWh 0.0052	\$/kWh 0.0052	\$/kWh 0.00529
Rural Rate Protection Charge	\$/kWh 0.0011	\$/kWh 0.0011	\$/kWh 0.0011	\$/kWh 0.0011
Standard Supply Service - Administration Charge (if applicable)	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011
Implementation Date August 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0142

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Bulk metered residential buildings with up to six units also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	18.25	(per 30 days)
Smart Meter Funding Adder	\$	0.68	(per 30 days)
Rate Rider for Contact Voltage – effective until April 30, 2012	\$	0.16	(per 30 days)
Rate Rider for Recovery of Late Payment Litigation Costs – effective until April 30, 2013	\$	0.24	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.01520	
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.00189)	
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.00043)	
Rate Rider for Foregone Revenue (variable) – effective until April 30, 2012	\$/kWh	(0.00017)	
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012			
Applicable only for Non-RPP Customers	\$/kWh	0.00055	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00703	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00513	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2011
Implementation Date August 1, 2011

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EB-2010-0142

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	24.30	(per 30 days)
Smart Meter Funding Adder	\$	0.68	(per 30 days)
Rate Rider for Contact Voltage – effective until April 30, 2012	\$	0.16	(per 30 days)
Rate Rider for Recovery of Late Payment Litigation Costs – effective until April 30, 2013	\$	0.69	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.02247	
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.00179)	
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.00044)	
Rate Rider for Foregone Revenue (variable) – effective until April 30, 2012	\$/kWh	(0.00008)	
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012			
Applicable only for Non-RPP Customers	\$/kWh	0.00055	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00680	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00463	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

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EB-2010-0142

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	35.56	(per 30 days)
Smart Meter Funding Adder	\$	0.68	(per 30 days)
Rate Rider for Contact Voltage – effective until April 30, 2012	\$	0.04	(per 30 days)
Rate Rider for Recovery of Late Payment Litigation Costs – effective until April 30, 2013	\$	8.37	(per 30 days)
Rate Rider for Foregone Revenue (fixed) – effective until April 30, 2012	\$	0.02	(per 30 days)
Distribution Volumetric Rate	\$/kVA	5.5956	(per 30 days)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kVA	(0.6119)	(per 30 days)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kVA	(0.1807)	(per 30 days)
Rate Rider for Foregone Revenue (variable) – effective until April 30, 2012	\$/kVA	0.0042	(per 30 days)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012			
Applicable only for Non-RPP Customers	\$/kWh	0.00053	
Retail Transmission Rate – Network Service Rate	\$/kW	2.4351	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7630	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

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EB-2010-0142

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	686.46	(per 30 days)
Smart Meter Funding Adder	\$	0.68	(per 30 days)
Rate Rider for Recovery of Late Payment Litigation Costs – effective until April 30, 2013	\$	69.81	(per 30 days)
Rate Rider for Foregone Revenue (fixed) – effective until April 30, 2012	\$	8.98	(per 30 days)
Distribution Volumetric Rate	\$/kVA	4.4497	(per 30 days)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kVA	(0.6922)	(per 30 days)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kVA	(0.2133)	(per 30 days)
Rate Rider for Foregone Revenue (variable) – effective until April 30, 2012	\$/kVA	0.1492	(per 30 days)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012			
Applicable only for Non-RPP Customers	\$/kWh	0.00055	
Retail Transmission Rate – Network Service Rate	\$/kW	2.3527	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7613	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	3,009.11	(per 30 days)
Smart Meter Funding Adder	\$	0.68	(per 30 days)
Rate Rider for Recovery of Late Payment Litigation Costs – effective until April 30, 2013	\$	304.62	(per 30 days)
Rate Rider for Foregone Revenue (fixed) – effective until April 30, 2012	\$	45.52	(per 30 days)
Distribution Volumetric Rate	\$/kVA	4.7406	(per 30 days)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kVA	(0.7477)	(per 30 days)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kVA	(0.2334)	(per 30 days)
Rate Rider for Foregone Revenue (variable) – effective until April 30, 2012	\$/kVA	0.1609	(per 30 days)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00053	
Retail Transmission Rate – Network Service Rate	\$/kW	2.6820	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9567	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2011
Implementation Date August 1, 2011

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EB-2010-0142

STANDBY POWER SERVICE CLASSIFICATION

These classifications refer to an account that has Load Displacement Generation and requires THESL to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	197.91	(per 30 days)
General Service 50 – 999 kW	\$/kVA	5.5956	(per 30 days)
General Service 1,000 – 4,999 kW	\$/kVA	4.4497	(per 30 days)
Large Use	\$/kVA	4.7406	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011

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EB-2010-0142

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	4.84	(per 30 days)
Connection Charge (per connection)	\$	0.49	(per 30 days)
Rate Rider for Contact Voltage (per connection) – effective until April 30, 2012	\$	1.51	(per 30 days)
Rate Rider for Recovery of Late Payment Litigation Costs – effective until April 30, 2013	\$	0.09	(per 30 days)
Rate Rider for Foregone Revenue (fixed – per customer) – effective until April 30, 2012	\$	(0.03)	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.06070	
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.00197)	
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.00041)	
Rate Rider for Foregone Revenue (variable) – effective until April 30, 2012	\$/kWh	(0.00007)	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00428	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00324	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Connection Charge (per connection)	\$	1.30	(per 30 days)
Rate Rider for Contact Voltage (per connection) – effective until April 30, 2012	\$	0.92	(per 30 days)
Rate Rider for Recovery of Late Payment Litigation Costs (per connection) – effective until April 30, 2013	\$	0.04	(per 30 days)
Rate Rider for Foregone Revenue (fixed – per connection) – effective until April 30, 2012	\$	(0.01)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	28.7248	(per 30 days)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kVA	(0.7499)	(per 30 days)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kVA	(0.1868)	(per 30 days)
Rate Rider for Foregone Revenue (variable) – effective until April 30, 2012	\$/kVA	(0.1658)	(per 30 days)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00054	
Retail Transmission Rate – Network Service Rate	\$/kW	2.1658	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1022	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

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EB-2010-0142

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.18	(per 30 days)
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Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011
Implementation Date August 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0142

ALLOWANCES

Transformer Allowance for Ownership	\$/kVA	(0.62)	(per 30 days)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)	

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Duplicate Invoices for Previous Billing	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Special Meter Reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – No Disconnection	\$	30.00
Disconnect/Reconnect Charges for non-payment of account - At Meter During Regular Hours	\$	65.00
- At Meter After Hours	\$	185.00

Install/Remove Load Control Device – During Regular hours	\$	65.00
Install/Remove Load Control Device – After Regular hours	\$	185.00

Disconnect/Reconnect at Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect at Pole – After Regular Hours	\$	415.00

Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Specific Charge for Access to the Power Poles – per pole/year (Third Party Attachments to Poles)	\$	18.55
Specific Charge for Access to the Power Poles – per pole/year (Hydro Attachments on Third Party Poles)	\$	(22.75)

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2011
Implementation Date August 1, 2011

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EB-2010-0142

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

Establishing Service Agreements		
Standard charge (one-time charge), per agreement per retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$	0.50
Distributor-Consolidated Billing		
Standard billing charge, per month, per customer, per retailer	\$	0.30
Retailer-Consolidated Billing		
Avoided cost credit, per month, per customer, per retailer	\$	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, regardless of whether or not the STR can be processed	\$	0.25
Processing fee, per request, applied to the requesting party if the request is processed	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2011
Implementation Date August 1, 2011

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EB-2010-0142

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Billing Determinant:

The billing determinant is the customer's metered energy consumption adjusted by the Total Loss Factor as approved by the Board and set out in this Schedule of Rates.

(A) Primary Metering Adjustment	0.9900
(B) Supply Facilities Loss Factor	1.0045

Distribution Loss Factors

(C) Customer less than 5,000 kW	1.0330
(D) Customer greater than 5,000 kW	1.0141

Total Loss Factors

Secondary Metered Customers

(E) Customer less than 5,000 kW (B)*(C)	1.0376
(F) Customer greater than 5,000 kW (B)*(D)	1.0187

Primary metered customers

(G) Customer less than 5,000 kW (A)*(E)	1.0272
(H) Customer greater than 5,000 kW (A)*(F)	1.0085

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date June 1, 2012
Implementation Date June 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0064

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to accounts where electricity is used exclusively for residential purposes in separately metered living accommodations, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; separately metered dwellings within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 day month)	\$	18.37
Smart Meter Funding Adder (per 30 days)	\$	0.68
Rate Rider for Recovery of Late Payment Penalty Litigation Costs (per 30 days)	\$	0.24
Rate Rider for 2011 Unfunded Capex (per 30 days) - Effective Until April 30 2013	\$	0.44
2012 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$	0.92
Distribution Volumetric Rate	\$/kWh	0.01518
Rate Rider for 2011 Unfunded Capex - Effective Until April 30 2013	\$/kWh	0.00037
2012 ICM Rate Rider - Effective Until April 30 2015	\$/kWh	0.00077
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	(0.00050)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00752
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00601

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date June 1, 2012
Implementation Date June 1, 2012

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EB-2012-0064

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL

This classification is applicable to accounts where electricity is used exclusively for residential purposes in a multi-unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 day month)	\$	17.12
Smart Meter Funding Adder (per 30 days)	\$	0.68
Rate Rider for Recovery of Late Payment Penalty Litigation Costs (per 30 days)	\$	0.24
Rate Rider for 2011 Unfunded Capex (per 30 days) - Effective Until April 30 2013	\$	0.17
2012 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$	0.34
Distribution Volumetric Rate	\$/kWh	0.02582
Rate Rider for 2011 Unfunded Capex - Effective Until April 30 2013	\$/kWh	0.00063
Shared Tax Saving Rate Rider - Effective Until April 30 2013	\$/kWh	(0.00010)
2012 ICM Rate Rider - Effective Until April 30 2015	\$/kWh	0.00131
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	(0.00056)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00752
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00601

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date June 1, 2012
Implementation Date June 1, 2012

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EB-2012-0064

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 day month)	\$	24.47
Smart Meter Funding Adder (per 30 days)	\$	0.68
Rate Rider for Recovery of Late Payment Penalty Litigation Costs (per 30 days)	\$	0.69
Rate Rider for 2011 Unfunded Capex (per 30 days) - Effective Until April 30 2013	\$	0.59
2012 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$	1.22
Distribution Volumetric Rate	\$/kWh	0.02262
Rate Rider for 2011 Unfunded Capex - Effective Until April 30 2013	\$/kWh	0.00055
2012 ICM Rate Rider - Effective Until April 30 2015	\$/kWh	0.00115
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	(0.00037)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00728
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00542

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date June 1, 2012
Implementation Date June 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0064

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 day month)	\$	35.80
Smart Meter Funding Adder (per 30 days)	\$	0.68
Rate Rider for Recovery of Late Payment Penalty Litigation Costs (per 30 days)	\$	8.37
Rate Rider for 2011 Unfunded Capex (per 30 days) - Effective Until April 30 2013	\$	0.86
2012 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$	1.79
Distribution Volumetric Rate	\$/kVA	5.6337
Rate Rider for 2011 Unfunded Capex - Effective Until April 30 2013	\$/kVA	0.1357
Shared Tax Saving Rate Rider (per 30 days) - Effective Until April 30 2013	\$/kVA	(0.0067)
2012 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kVA	0.2813
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kVA	(0.0642)
Retail Transmission Rate – Network Service Rate	\$/kW	2.6057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0648

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date June 1, 2012
Implementation Date June 1, 2012

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EB-2012-0064

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 day month)	\$	691.13
Smart Meter Funding Adder (per 30 days)	\$	0.68
Rate Rider for Recovery of Late Payment Penalty Litigation Costs (per 30 days)	\$	69.81
Rate Rider for 2011 Unfunded Capex (per 30 days) - Effective Until April 30 2013	\$	16.65
2012 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$	34.51
Distribution Volumetric Rate	\$/kVA	4.4800
Rate Rider for 2011 Unfunded Capex - Effective Until April 30 2013	\$/kVA	0.1079
Shared Tax Saving Rate Rider (per 30 days) - Effective Until April 30 2013	\$/kVA	(0.0056)
2012 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kVA	0.2237
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kVA	(0.0508)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5175
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0628

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date June 1, 2012
Implementation Date June 1, 2012

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EB-2012-0064

LARGE USE > 5000 KW SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 day month)	\$	3029.57
Smart Meter Funding Adder (per 30 days)	\$	0.68
Rate Rider for Recovery of Late Payment Penalty Litigation Costs (per 30 days)	\$	304.62
Rate Rider for 2011 Unfunded Capex (per 30 days) - Effective Until April 30 2013	\$	72.98
2012 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$	151.26
Distribution Volumetric Rate	\$/kVA	4.7728
Rate Rider for 2011 Unfunded Capex - Effective Until April 30 2013	\$/kVA	0.1150
Shared Tax Saving Rate Rider (per 30 days) - Effective Until April 30 2013	\$/KVA	(0.0059)
2012 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kVA	0.2383
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kVA	(0.0528)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8699
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2917

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date June 1, 2012
Implementation Date June 1, 2012

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EB-2012-0064

STANDBY - GENERAL SERVICE 50 - 1,000 KW SERVICE CLASSIFICATION

These classifications refer to an account that has Load Displacement Generation and requires THESL to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 day month)	\$	199.26
Distribution Volumetric Rate	\$/kVA	5.6337

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
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EB-2012-0064

STANDBY - GENERAL SERVICE 1,000 - 5,000 KW SERVICE CLASSIFICATION

These classifications refer to an account that has Load Displacement Generation and requires THESL to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 day month)	\$	199.26
Distribution Volumetric Rate	\$/kVA	4.4800

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date June 1, 2012
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EB-2012-0064

STANDBY - LARGE USE SERVICE CLASSIFICATION

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APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 day month)	\$	199.26
Distribution Volumetric Rate	\$/kVA	4.7728

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date June 1, 2012
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EB-2012-0064

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 day month)	\$	4.87
Service Charge (per connection)	\$	0.49
Rate Rider for Recovery of Late Payment Penalty Litigation Costs (per 30 days)	\$	0.09
Rate Rider for 2011 Unfunded Capex - (per customer 30 days) - Effective Until April 30 2013	\$	0.01
Rate Rider for 2011 Unfunded Capex - (per connection 30 days) - Effective Until April 30 2013	\$	0.12
2012 ICM Rate Rider (per customer/30 days) - Effective Until April 30 2015	\$	0.02
2012 ICM Rate Rider (per connection/30 days) - Effective Until April 30 2015	\$	0.24
Distribution Volumetric Rate	\$/kWh	0.06111
Rate Rider for 2011 Unfunded Capex - Effective Until April 30 2013	\$/kWh	0.00149
Shared Tax Saving Rate Rider - Effective Until April 30 2013	\$/kWh	(0.00010)
2012 ICM Rate Rider - Effective Until April 30 2015	\$/kWh	0.00309
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	(0.00102)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00458
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00379

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date June 1, 2012
Implementation Date June 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0064

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 day month)	\$	1.31
Rate Rider for Recovery of Late Payment Penalty Litigation Costs (per 30 days)	\$	0.04
Rate Rider for 2011 Unfunded Capex - (per connection 30 days) - Effective Until April 30 2013	\$	0.03
2012 ICM Rate Rider (per connection/30 days) - Effective Until April 30 2015	\$	0.07
Distribution Volumetric Rate	\$/kVA	28.9201
Rate Rider for 2011 Unfunded Capex - Effective Until April 30 2013	\$/kVA	0.6966
Shared Tax Saving Rate Rider (per 30 days) - Effective Until April 30 2013	\$/kVA	(0.0425)
2012 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kVA	1.4439
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kVA	(0.4529)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3175
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.4621

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date June 1, 2012
Implementation Date June 1, 2012

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EB-2012-0064

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per 30 days)	\$	5.18
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Toronto Hydro-Electric System Limited**TARIFF OF RATES AND CHARGES**

Effective Date June 1, 2012

Implementation Date June 1, 2012

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EB-2012-0064

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kVA	(0.62)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

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Customer Administration

Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Request for other billing information	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Collection of account charge - no disconnection - after regular hours	\$	415.00

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Specific Charge for Access to the Power Poles \$/pole/year	\$	18.55
Specific Charge for Access to the Power Poles \$/pole/year (Hydro Attachments on Third Party Poles)	\$	(22.75)

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date June 1, 2012
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EB-2012-0064

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle

Billing Determinant:

The billing determinant is the customer's metered energy consumption adjusted by the Total Loss Factor as approved by the Board and set out in this Schedule of Rates.

(A) Primary Metering Adjustment	0.9900
(B) Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
(C) Customer less than 5,000 kW	1.0330
(D) Customer greater than 5,000 kW	1.0141
Total Loss Factors	
Secondary Metered Customer	
(E) Customer less than 5,000 kW (B)*(C)	1.0376
(F) Customer greater than 5,000 kW (B)*(D)	1.1087
Primary metered customers	
(G) Primary Metered Customer less than 5,000 kW (A)*(E)	1.0272
(H) Primary Metered Customer greater than 5,000 kW (A)*(F)	1.0085

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2013
Implementation Date May 1, 2013

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EB-2012-0064

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to accounts where electricity is used exclusively for residential purposes in separately metered living accommodations, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; separately metered dwellings within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.50 (per 30 days)
Smart Meter Funding Adder	\$	0.68 (per 30 days)
2011 Unfunded Capex Rate Rider - MFC - Effective Until April 30, 2015	\$	0.65 (per 30 days)
2012 IRM Rate Rider - MFC - Effective Until April 30, 2015	\$	0.06 (per 30 days)
2012 ICM Rate Adder - MFC - Effective Until April 30, 2015	\$	0.52 (per 30 days)
2013 ICM Rate Adder - MFC - Effective Until April 30, 2015	\$	1.36 (per 30 days)
Distribution Volumetric Rate	\$/kWh	0.01527
2011 Unfunded Capex Rate Rider - DVR - Effective Until April 30, 2015	\$/kWh	0.00054
2012 IRM Rate Rider - DVR - Effective Until April 30, 2015	\$/kWh	0.00005
2012 ICM Rate Adder - DVR - Effective Until April 30, 2015	\$/kWh	0.00043
2013 ICM Rate Adder - DVR - Effective Until April 30, 2015	\$/kWh	0.00114
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.00043
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00807
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00561

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25 (per 30 days)

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2013
Implementation Date May 1, 2013

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EB-2012-0064

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL

This classification is applicable to accounts where electricity is used exclusively for residential purposes in a multi-unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.23 (per 30 days)
Smart Meter Funding Adder	\$	0.68 (per 30 days)
2011 Unfunded Capex Rate Rider - MFC - Effective Until April 30, 2015	\$	0.60 (per 30 days)
2012 IRM Rate Rider - MFC - Effective Until April 30, 2015	\$	0.05 (per 30 days)
2012 ICM Rate Adder - MFC - Effective Until April 30, 2015	\$	0.48 (per 30 days)
2013 ICM Rate Adder - MFC - Effective Until April 30, 2015	\$	1.27 (per 30 days)
Distribution Volumetric Rate	\$/kWh	0.02600
2011 Unfunded Capex Rate Rider - DVR - Effective Until April 30, 2015	\$/kWh	0.00092
2012 IRM Rate Rider - DVR - Effective Until April 30, 2015	\$/kWh	0.00008
2012 ICM Rate Adder - DVR - Effective Until April 30, 2015	\$/kWh	0.00073
2013 ICM Rate Adder - DVR - Effective Until April 30, 2015	\$/kWh	0.00194
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.00047
Shared Tax Savings Rate Riders - DVR - Effective Until April 30 2014	\$/kWh	-0.00010
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00807
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00561

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25 (per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2013

Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0064

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.63 (per 30 days)
Smart Meter Funding Adder	\$	0.68 (per 30 days)
2011 Unfunded Capex Rate Rider - MFC - Effective Until April 30, 2015	\$	0.86 (per 30 days)
2012 IRM Rate Rider - MFC - Effective Until April 30, 2015	\$	0.07 (per 30 days)
2012 ICM Rate Adder - MFC - Effective Until April 30, 2015	\$	0.69 (per 30 days)
2013 ICM Rate Adder - MFC - Effective Until April 30, 2015	\$	1.81 (per 30 days)
Distribution Volumetric Rate	\$/kWh	0.02277
2011 Unfunded Capex Rate Rider - DVR - Effective Until April 30, 2015	\$/kWh	0.00081
2012 IRM Rate Rider - DVR - Effective Until April 30, 2015	\$/kWh	0.00007
2012 ICM Rate Adder - DVR - Effective Until April 30, 2015	\$/kWh	0.00064
2013 ICM Rate Adder - DVR - Effective Until April 30, 2015	\$/kWh	0.00170
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.00032
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00780
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00506

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25 (per 30 days)

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2013
Implementation Date May 1, 2013

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EB-2012-0064

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.05 (per 30 days)
Smart Meter Funding Adder	\$	0.68 (per 30 days)
2011 Unfunded Capex Rate Rider - MFC - Effective Until April 30, 2015	\$	1.26 (per 30 days)
2012 IRM Rate Rider - MFC - Effective Until April 30, 2015	\$	0.11 (per 30 days)
2012 ICM Rate Adder - MFC - Effective Until April 30, 2015	\$	1.00 (per 30 days)
2013 ICM Rate Adder - MFC - Effective Until April 30, 2015	\$	2.65 (per 30 days)
Distribution Volumetric Rate	\$/kVA	5.6720 (per 30 days)
2011 Unfunded Capex Rate Rider - DVR - Effective Until April 30, 2015	\$/kVA	0.1988 (per 30 days)
2012 IRM Rate Rider - DVR - Effective Until April 30, 2015	\$/kVA	0.0172 (per 30 days)
2012 ICM Rate Adder - DVR - Effective Until April 30, 2015	\$/kVA	0.1580 (per 30 days)
2013 ICM Rate Adder - DVR - Effective Until April 30, 2015	\$/kVA	0.4168 (per 30 days)
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kVA	-0.0539 (per 30 days)
Shared Tax Savings Rate Riders - DVR - Effective Until April 30 2014	\$/kVA	-0.0067 (per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7947 (per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9286 (per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25 (per 30 days)

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2013
Implementation Date May 1, 2013

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EB-2012-0064

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	695.83 (per 30 days)
Smart Meter Funding Adder	\$	0.68 (per 30 days)
2011 Unfunded Capex Rate Rider - MFC - Effective Until April 30, 2015	\$	24.39 (per 30 days)
2012 IRM Rate Rider - MFC - Effective Until April 30, 2015	\$	2.11 (per 30 days)
2012 ICM Rate Adder - MFC - Effective Until April 30, 2015	\$	19.38 (per 30 days)
2013 ICM Rate Adder - MFC - Effective Until April 30, 2015	\$	51.13 (per 30 days)
Distribution Volumetric Rate	\$/kVA	4.5105 (per 30 days)
2011 Unfunded Capex Rate Rider - DVR - Effective Until April 30, 2015	\$/kVA	0.1581 (per 30 days)
2012 IRM Rate Rider - DVR - Effective Until April 30, 2015	\$/kVA	0.0137 (per 30 days)
2012 ICM Rate Adder - DVR - Effective Until April 30, 2015	\$/kVA	0.1256 (per 30 days)
2013 ICM Rate Adder - DVR - Effective Until April 30, 2015	\$/kVA	0.3314 (per 30 days)
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kVA	-0.0421 (per 30 days)
Shared Tax Savings Rate Riders - DVR - Effective Until April 30 2014	\$/kVA	-0.0056 (per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7002 (per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9268 (per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25 (per 30 days)

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
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Implementation Date May 1, 2013

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EB-2012-0064

LARGE USE > 5000 KW SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3050.17 (per 30 days)
Smart Meter Funding Adder	\$	0.68 (per 30 days)
2011 Unfunded Capex Rate Rider - MFC - Effective Until April 30, 2015	\$	106.92 (per 30 days)
2012 IRM Rate Rider - MFC - Effective Until April 30, 2015	\$	9.25 (per 30 days)
2012 ICM Rate Adder - MFC - Effective Until April 30, 2015	\$	84.96 (per 30 days)
2013 ICM Rate Adder - MFC - Effective Until April 30, 2015	\$	224.12 (per 30 days)
Distribution Volumetric Rate	\$/kVA	4.8053 (per 30 days)
2011 Unfunded Capex Rate Rider - DVR - Effective Until April 30, 2015	\$/kVA	0.1684 (per 30 days)
2012 IRM Rate Rider - DVR - Effective Until April 30, 2015	\$/kVA	0.0146 (per 30 days)
2012 ICM Rate Adder - DVR - Effective Until April 30, 2015	\$/kVA	0.1338 (per 30 days)
2013 ICM Rate Adder - DVR - Effective Until April 30, 2015	\$/kVA	0.3531 (per 30 days)
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kVA	-0.0437 (per 30 days)
Shared Tax Savings Rate Riders - DVR - Effective Until April 30 2014	\$/kVA	-0.0059 (per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	3.0781 (per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1405 (per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25 (per 30 days)

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2013
Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0064

STANDBY - GENERAL SERVICE 50 - 1,000 KW SERVICE CLASSIFICATION

These classifications refer to an account that has Load Displacement Generation and requires THESL to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	200.61 (per 30 days)
Distribution Volumetric Rate	\$/kVA	5.672 (per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25 (per 30 days)

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2013
Implementation Date May 1, 2013

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EB-2012-0064

STANDBY - GENERAL SERVICE 1,000 - 5,000 KW SERVICE CLASSIFICATION

These classifications refer to an account that has Load Displacement Generation and requires THESL to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	200.61 (per 30 days)
Distribution Volumetric Rate	\$/kVA	4.5105 (per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25 (per 30 days)

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2013
Implementation Date May 1, 2013

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EB-2012-0064

STANDBY - LARGE USE SERVICE CLASSIFICATION

These classifications refer to an account that has Load Displacement Generation and requires THESL to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	200.61 (per 30 days)
Distribution Volumetric Rate	\$/kVA	4.8053 (per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25 (per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2013

Implementation Date May 1, 2013

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EB-2012-0064

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.91 (per 30 days)
Service Charge (per connection)	\$	0.50 (per 30 days)
2011 Unfunded Capex Rate Rider - MFC - Effective Until April 30, 2015	\$	0.17 (per 30 days)
2011 Unfunded Capex Rate Rider (per connection) - MFC - Effective Until April 30, 2015	\$	0.02 (per 30 days)
2012 IRM Rate Rider - MFC - Effective Until April 30, 2015	\$	0.01 (per 30 days)
2012 ICM Rate Adder - MFC - Effective Until April 30, 2015	\$	0.14 (per 30 days)
2012 ICM Rate Adder (per connection) - MFC - Effective Until April 30, 2015	\$	0.01 (per 30 days)
2013 ICM Rate Adder - MFC - Effective Until April 30, 2015	\$	0.36 (per 30 days)
2013 ICM Rate Adder (per connection) - MFC - Effective Until April 30, 2015	\$	0.04 (per 30 days)
Distribution Volumetric Rate	\$/kWh	0.06152
2011 Unfunded Capex Rate Rider - DVR - Effective Until April 30, 2015	\$/kWh	0.00219
2012 IRM Rate Rider - DVR - Effective Until April 30, 2015	\$/kWh	0.00019
2012 ICM Rate Adder - DVR - Effective Until April 30, 2015	\$/kWh	0.00174
2013 ICM Rate Adder - DVR - Effective Until April 30, 2015	\$/kWh	0.00458
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.00088
Shared Tax Savings Rate Riders - DVR - Effective Until April 30 2014	\$/kWh	-0.00010
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00491
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00354

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25 (per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2013

Implementation Date May 1, 2013

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EB-2012-0064

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.32 (per 30 days)
2011 Unfunded Capex Rate Rider (per connection) - MFC - Effective Until April 30, 2015	\$	0.05 (per 30 days)
2012 ICM Rate Adder (per connection) - MFC - Effective Until April 30, 2015	\$	0.04 (per 30 days)
2013 ICM Rate Adder (per connection) - MFC - Effective Until April 30, 2015	\$	0.10 (per 30 days)
Distribution Volumetric Rate	\$/kVA	29.1168 (per 30 days)
2011 Unfunded Capex Rate Rider - DVR - Effective Until April 30, 2015	\$/kVA	1.0206 (per 30 days)
2012 IRM Rate Rider - DVR - Effective Until April 30, 2015	\$/kVA	0.0883 (per 30 days)
2012 ICM Rate Adder - DVR - Effective Until April 30, 2015	\$/kVA	0.8110 (per 30 days)
2013 ICM Rate Adder - DVR - Effective Until April 30, 2015	\$/kVA	2.1395 (per 30 days)
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kVA	-0.3877 (per 30 days)
Shared Tax Savings Rate Riders - DVR - Effective Until April 30 2014	\$/kVA	-0.0425 (per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4857 (per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2997 (per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25 (per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2013

Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0064

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.33 (per 30 days)
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Toronto Hydro-Electric System Limited**TARIFF OF RATES AND CHARGES**

Effective Date May 1, 2013

Implementation Date May 1, 2013

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EB-2012-0064

ALLOWANCES

Transformer Allowance for Ownership - per kVA of billing demand	\$/kVA	(0.62) (per 30 days)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Request for other billing information	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Specific Charge for Access to the Power Poles \$/pole/year	\$	18.55
Specific Charge for Access to the Power Poles \$/pole/year (Hydro Attachments on Third Party Poles)	\$	(22.75)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2013

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EB-2012-0064

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.1087
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0085

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2014
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EB-2012-0064

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to accounts where electricity is used exclusively for residential purposes in separately metered living accommodations, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; separately metered dwellings within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 day month)	\$	18.62
Smart Meter Funding Adder (per 30 days)	\$	0.68
Rate Rider for 2011 Unfunded Capex (per 30 days) - Effective Until April 30 2015	\$	0.42
2012 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$	0.92
2013 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$	1.23
2014 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$	0.46
Distribution Volumetric Rate	\$/kWh	0.01538
Rate Rider for 2011 Unfunded Capex - Effective Until April 30 2015	\$/kWh	0.00035
2012 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kWh	0.00077
2013 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kWh	0.00103
2014 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kWh	0.00039
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00752
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00601

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2014
Implementation Date May 1, 2014

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EB-2012-0064

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL

This classification is applicable to accounts where electricity is used exclusively for residential purposes in a multi-unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 day month)	\$	17.35
Smart Meter Funding Adder (per 30 days)	\$	0.68
Rate Rider for 2011 Unfunded Capex (per 30 days) - Effective Until April 30 2015	\$	0.16
2012 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$	0.34
2013 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$	0.46
2014 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$	0.17
Distribution Volumetric Rate	\$/kWh	0.02618
Rate Rider for 2011 Unfunded Capex - Effective Until April 30 2015	\$/kWh	0.0006
2012 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kWh	0.00131
2013 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kWh	0.00176
2014 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kWh	0.00066
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00752
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00601

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.005,
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2014
Implementation Date May 1, 2014

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EB-2012-0064

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 day month)	\$	24.80
Smart Meter Funding Adder (per 30 days)	\$	0.68
Rate Rider for 2011 Unfunded Capex (per 30 days) - Effective Until April 30 2015	\$	0.56
2012 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$	1.22
2013 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$	1.64
2014 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$	0.61
Distribution Volumetric Rate	\$/kWh	0.02293
Rate Rider for 2011 Unfunded Capex - Effective Until April 30 2015	\$/kWh	0.00053
2012 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kWh	0.00115
2013 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kWh	0.00154
2014 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kWh	0.00058
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00728
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00542

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2014
Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0064

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 day month)	\$	36.29
Smart Meter Funding Adder (per 30 days)	\$	0.68
Rate Rider for 2011 Unfunded Capex (per 30 days) - Effective Until April 30 2015	\$	0.82
2012 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$	1.79
2013 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$	2.40
2014 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$	0.90
Distribution Volumetric Rate	\$/kVA	5.7105
Rate Rider for 2011 Unfunded Capex - Effective Until April 30 2015	\$/kVA	0.1292
2012 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kVA	0.2813
2013 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kVA	0.3777
2014 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kVA	0.1412
Retail Transmission Rate – Network Service Rate	\$/kW	2.6057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0648

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
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EB-2012-0064

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 day month)	\$	700.56
Smart Meter Funding Adder (per 30 days)	\$	0.68
Rate Rider for 2011 Unfunded Capex (per 30 days) - Effective Until April 30 2015	\$	15.85
2012 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$	34.51
2013 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$	46.34
2014 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$	17.32
Distribution Volumetric Rate	\$/kVA	4.5411
Rate Rider for 2011 Unfunded Capex - Effective Until April 30 2015	\$/kVA	0.1027
2012 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kVA	0.2237
2013 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kVA	0.3003
2014 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kVA	0.1123
Retail Transmission Rate – Network Service Rate	\$/kW	2.5175
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0628

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2014
Implementation Date May 1, 2014

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EB-2012-0064

LARGE USE > 5000 KW SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 day month)	\$	3070.91
Smart Meter Funding Adder (per 30 days)	\$	0.68
Rate Rider for 2011 Unfunded Capex (per 30 days) - Effective Until April 30 2015	\$	69.46
2012 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$	151.26
2013 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$	203.11
2014 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$	75.94
Distribution Volumetric Rate	\$/kVA	4.8380
Rate Rider for 2011 Unfunded Capex - Effective Until April 30 2015	\$/kVA	0.1094
2012 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kVA	0.2383
2013 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kVA	0.3200
2014 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kVA	0.1196
Retail Transmission Rate – Network Service Rate	\$/kW	2.8699
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2917

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2014
Implementation Date May 1, 2014

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EB-2012-0064

STANDBY - GENERAL SERVICE 50 - 1,000 KW SERVICE CLASSIFICATION

These classifications refer to an account that has Load Displacement Generation and requires THESL to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 day month)	\$	201.97
Distribution Volumetric Rate	\$/kVA	5.7105

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2014
Implementation Date May 1, 2014

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EB-2012-0064

STANDBY - GENERAL SERVICE 1,000 - 5,000 KW SERVICE CLASSIFICATION

These classifications refer to an account that has Load Displacement Generation and requires THESL to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 day month)	\$	201.97
Distribution Volumetric Rate	\$/kVA	4.5411

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2014
Implementation Date May 1, 2014

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EB-2012-0064

STANDBY - LARGE USE SERVICE CLASSIFICATION

These classifications refer to an account that has Load Displacement Generation and requires THESL to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 day month)	\$	201.97
Distribution Volumetric Rate	\$/kVA	4.8380

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2014
Implementation Date May 1, 2014

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EB-2012-0064

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 day month)	\$	4.94
Service Charge (per connection)	\$	0.50
Rate Rider for 2011 Unfunded Capex (per customer/30 days) - Effective Until April 30 2015	\$	0.01
Rate Rider for 2011 Unfunded Capex (per connection/30 days) - Effective Until April 30 2015	\$	0.11
2012 ICM Rate Rider (per customer/30 days) - Effective Until April 30 2015	\$	0.02
2012 ICM Rate Rider (per connection/30 days) - Effective Until April 30 2015	\$	0.24
2013 ICM Rate Rider (per customer/30 days) - Effective Until April 30 2015	\$	0.03
2013 ICM Rate Rider (per connection/30 days) - Effective Until April 30 2015	\$	0.33
2014 ICM Rate Rider (per customer/30 days) - Effective Until April 30 2015	\$	0.01
2014 ICM Rate Rider (per connection/30 days) - Effective Until April 30 2015	\$	0.12
Distribution Volumetric Rate	\$/kWh	0.06195
Rate Rider for 2011 Unfunded Capex - Effective Until April 30 2015	\$/kWh	0.00142
2012 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kWh	0.00309
2013 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kWh	0.00415
2014 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kWh	0.0015 ^F
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004 ^L
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00379

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Toronto Hydro-Electric System Limited
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2014
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EB-2012-0064

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 day month)	\$	1.33
Rate Rider for 2011 Unfunded Capex (per connection/30 days) - Effective Until April 30 2015	\$	0.03
2012 ICM Rate Rider (per connection/30 days)	\$	0.07
2013 ICM Rate Rider (per connection/30 days) - Effective Until April 30 2015	\$	0.09
2014 ICM Rate Rider (per connection/30 days) - Effective Until April 30 2015	\$	0.03
Distribution Volumetric Rate	\$/kVA	29.3148
Rate Rider for 2011 Unfunded Capex - Effective Until April 30 2015	\$/kVA	0.663
2012 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kVA	1.4439
2013 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kVA	1.9389
2014 ICM Rate Rider (per 30 days) - Effective Until April 30 2015	\$/kVA	0.7249
Retail Transmission Rate – Network Service Rate	\$/kW	2.3175
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.4621

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00526
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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EB-2012-0064

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per 30 days)	\$	5.18
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Toronto Hydro-Electric System Limited
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EB-2012-0064

ALLOWANCES

Transformer Allowance for Ownership - per kVA of billing demand/30 days	\$/kVA	(0.62)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

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Customer Administration

Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Request for other billing information	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Collection of account charge - no disconnection - after regular hours	\$	415.00

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Specific Charge for Access to the Power Poles \$/pole/year	\$	18.55
Specific Charge for Access to the Power Poles \$/pole/year (Hydro Attachments on Third Party Poles)	\$	(22.75)

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EB-2012-0064

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Billing Determinant:

The billing determinant is the customer's metered energy consumption adjusted by the Total Loss Factor as approved by the Board and set out in this Schedule of Rates.

(A) Primary Metering Adjustment	0.9900
(B) Supply Facilities Loss Factor	1.0045

Distribution Loss Factors

(C) Customer less than 5,000 kW	1.033
(D) Customer greater than 5,000 kW	1.0141

Total Loss Factors

Secondary Metered Customer	
(E) Customer less than 5,000 kW (B)*(C)	1.0376
(F) Customer greater than 5,000 kW (B)*(D)	1.1087
Primary metered customers	
(G) Primary Metered Customer less than 5,000 kW (A)*(E)	1.0272
(H) Primary Metered Customer greater than 5,000 kW (A)*(F)	1.0085