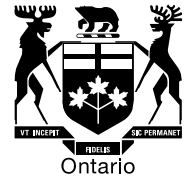


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**BY E-MAIL**

November 19, 2012

Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Toronto Hydro-Electric System Limited  
Board File Number EB-2012-0064**

In accordance with Procedural Order No.3, this is notification that Board staff intends to seek clarification on the following issues and interrogatories/evidence. This list is intended to provide an indication only of staff's areas of interest in order to assist the applicant in its preparations and does not necessarily mean that staff will ask questions on all the referenced interrogatories, or preclude the possibility that some of staff's questions may relate to interrogatories not on the following list:

### **Issue 1.3**

#### Impact of Half-Year Rule

- B staff IRR 14 (Tab 6C/Sch. 1-14)

### **Issue 2.1**

#### Discretionary and Non-discretionary Criteria

- SEC IRR 6 (Tab 6E/Sch. 10-6)
- SEC IRR 9 (Tab 6E/Sch. 10-9)
- VECC IRR 49 (Tab 6F/Sch. 11-49)
- VECC IRR 50 (Tab 6F/Sch. 11-50)

#### In-service Dates for Assets

- B staff IRR 26 (Tab 6/Sch. 1-26)
- VECC IRR 16 (Tab 6E/Sch. 11-16)

## Issue 2.2

### Ranking Projects/Segments/Jobs

- B.staff-IRR 26 (Tab 6/Sch. 1-26)
- CCC- IRR 17 (Tab 6F/Sch. 6-17)
- CCC- IRR 18 (Tab 6F/Sch. 6-18)
- SEC-IRR 16 (Tab 6F/Sch. 10-16)

### Spreading Projects/Segments/Jobs over Longer Horizon

- B.staff-IRR 37 (Tab 6/Sch. 1-37)
- VECC IRR 37 (Tab 6F/Sch. 11-37)
- VECC IRR 39 (Tab 6F/Sch. 11-39)
- VECC IRR 41 (Tab 6F/Sch. 11-41)

### FIM/COO - Cost/Benefit Role in Determining Project/Segment Implementation

- VECC IRR 22, Question b) (Tab 6F/Sch. 11-22)
- VECC IRR 35 (Tab 6F/Sch. 11-35)
- VECC IRR 47 (Tab 6F/Sch. 11-47)

### Linking Prudence, Discretionary, and Rate Payers' Impact

- VECC IRR 24 (Tab 6F/Sch. 11-24)

### FIM/COO Model Assumptions - Unit Values

- VECC IRR 28 (Tab 6F/Sch. 11-28)
- B.staff IRR27 (Tab 6F/Sch. 1-27)

### Under Ground Infrastructure Segment **B 1**

- E.Probe IRR 15 (Tab 6F/Sch. 7-15)
- B.staff IRR 29 (Tab 6F/Sch. 29)
- B.staff IRR 30 (Tab 6F/Sch. 30)
- B.staff IRR 31 (Tab 6F/Sch. 31)
- VECC IRR 33 (Tab 6F/Sch. 11-33)

### Paper Insulated Lead Covered Cable (PILC)– Piece Outs and Leakers **B 2**

- B.staff IRR 35 (Tab 6F/Sch. 1-35)
- B.staff IRR 36 (Tab 6F/Sch.1- 36)
- VECC IRR 37 (Tab 6F/Sch. 11-37)

### Overhead Infrastructure – **B 4**

- B.staff IRR 38 (Tab 6F/Sch. 1-38)

### Box Construction – **B 5**

- B.staff IRR 39 (Tab 6F/Sch. 1-39)
- AMPCO IRR 34 (Tab 6F/Sch. 2-34)

Rear Lot Construction – B 6

- B.staff IRR 40 (Tab 6F/Sch. 1-40)
- E.Probe IRR 30 (Tab 6F/Sch. 7-30)
- E.Probe IRR 35 (Tab 6F/Sch. 7-35)
- E.Probe IRR 36 (Tab 6F/Sch. 7-36)
- E.Probe IRR 40 (Tab 6F/Sch. 7-40)

Scada-Mate R1 Switches – B 8

- B.staff IRR 42 (Tab 6F/Sch. 1-42)
- VECC IRR 60 (Tab 6F/Sch. 11-60)

Fibertop Network Units – B 10

- B.staff IRR 43 (Tab 6F/Sch. 1-43)
- AMPCO IRR 16 (Tab 6F/Sch. 2-16)
- AMPCO IRR 17 (Tab 6F/Sch. 2-17)

Automatic Transfer Switches (ATS) & Reverse Power Breakers (RPB) – B 11

- B.staff IRR 44 (Tab 6F/Sch. 1-44)
- AMPCO IRR 20 (Tab 6F/Sch. 2-20)
- VECC IRR 66 (Tab 6F/Sch. 11-66)

Station Power Transformers – B 12

- B.staff IRR 45 (Tab 6F/Sch. 1-45)
- AMPCO IRR 21 (Tab 6F/Sch. 2-21)
- AMPCO IRR 22 (Tab 6F/Sch. 2-22)
- AMPCO IRR 23 (Tab 6F/Sch. 2-23)

Station Switchgear – Municipal Stations– B 13.1

- B.staff IRR 46 (Tab 6F/Sch. 1-46)
- B.staff IRR 48 (Tab 6F/Sch. 1-48)

Station Switchgear – Transformer Stations – B 13.2

- B.staff IRR 50 (Tab 6F/Sch. 1-50)
- AMPCO IRR 24 (Tab 6F/Sch. 2-24)

Station Circuit Breakers – B 14

- B.staff IRR 51 (Tab 6F/Sch. 1-51)
- AMPCO IRR 26 (Tab 6F/Sch. 2-26)
- VECC IRR 79 (Tab 6F/Sch. 11-79)

Stations Control and Communication Systems – B 15

- B.staff IRR 52 (Tab 6F/Sch. 1-52)
- AMPCO IRR 27 (Tab 6F/Sch. 2-27)

Downtown Station Load Transfers – B 16

- B.staff IRR 53 (Tab 6F/Sch. 1-53)

- AMPCO IRR 28 (Tab 6F/Sch. 2-28)
- VECC IRR 84 (Tab 6F/Sch. 11-84)
- VECC IRR 85 (Tab 6F/Sch. 11-85)

**Bremner Transformer Station – B 17**

- B.staff IRR 54 (Tab 6F/Sch. 1-54)
- B.staff IRR 55 (Tab 6F/Sch. 1-55)
- B.staff IRR 56 (Tab 6F/Sch. 1-56)
- SEC IRR 21 (Tab 6E/Sch. 10-21)

**Feeder Automation – B 19**

- B.staff IRR 59 (Tab 6F/Sch. 1-59)
- B.staff IRR 61 (Tab 6F/Sch. 1-61)
- VECC IRR 90 (Tab 6F/Sch. 11-90)
- VECC IRR 91 (Tab 6F/Sch. 11-91)

**Metering – B 20**

- B.staff IRR 62 (Tab 6F/Sch. 1-62)
- VECC IRR 92 (Tab 6F/Sch. 11-92)

**Plant Relocation – B 21**

- B.staff IRR 63 (Tab 6F/Sch. 1-63)
- SEC IRR 23 (Tab 6E/Sch. 10-23)
- VECC IRR 94 (Tab 6F/Sch. 11-94)

**Operations Portfolio Capital – C.1**

- B.staff IRR 67 (Tab 6F/Sch. 1-67)
- B.staff IRR 69 (Tab 6F/Sch. 1-69)
- B.staff IRR 70 (Tab 6F/Sch. 1-70)
- AMPCO IRR 29 (Tab 6F/Sch. 2-29)
- VECC IRR 105 (Tab 6F/Sch. 11-105)
- VECC IRR 106 (Tab 6F/Sch. 11-106)

**Information Technology Capital – C 2**

- B.staff IRR 72 (Tab 6F/Sch. 1-72)

**Issue 2.4**

**THESL Alternate Approach to Standard ICM Model**

- B.staff-IRR 79 (Tab 6H/Sch. 1-79)

**Issue 3.1**

1562 issues

- October 31, 2012 Update Tab 5 Schedules A-G
- B staff-IRR 81 (Tab 6I/Sch. 1-81)

## **Issue 4.2**

### Procedural Implications of Proposed Bremner Project Treatment

- THESL Letter of October 31, 2012, p.3

### True-up Process

- THESL Letter of October 31, 2012, p.2

### Procedural Implications of Renewed Regulatory Framework

- Manager's Summary, p.14
- THESL Letter of October 31, 2012, p.4

Yours truly,

*Original Signed By*

Martin Davies  
Project Advisor, Applications & Regulatory Audit  
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