

**Orangeville Hydro Limited
EB-2012-0155**

Board Staff Interrogatories

RTSR Workform

Interrogatory #1

Ref: A portion of the RTSR Model, Tab 5 – “UTRs and Sub-Transmission”

| Hydro One Sub-Transmission Rates | Unit | Effective January 1, 2011 | Effective January 1, 2012 | Effective January 1, 2013 |
|--|------|------------------------------|------------------------------|------------------------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 2.65 | \$ 2.65 | \$ 2.65 |
| Line Connection Service Rate | kW | \$ 0.64 | \$ 0.64 | \$ 0.64 |
| Transformation Connection Service Rate | kW | \$ 1.50 | \$ 1.50 | \$ 1.50 |
| Both Line and Transformation Connection Service Rate | kW | \$ 2.14 | \$ 2.14 | \$ 2.14 |

Ref: A portion of the RTSR Model, Tab 6 – “Historical Wholesale”

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|----------------|----------------|---------------------|-----------------|-------------|-------------|---------------------------|----------------|-------------------|-------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 42,529 | \$2.70 | \$ 114,674 | | \$0.00 | | 42,529 | \$1.48 | \$ 62,745 | \$ 62,745 |
| February | 41,889 | \$2.70 | \$ 112,948 | | \$0.00 | | 41,889 | \$1.48 | \$ 61,800 | \$ 61,800 |
| March | 38,043 | \$2.70 | \$ 102,578 | | \$0.00 | | 38,043 | \$1.48 | \$ 56,126 | \$ 56,126 |
| April | 35,647 | \$2.70 | \$ 96,118 | | \$0.00 | | 35,647 | \$1.58 | \$ 56,185 | \$ 56,185 |
| May | 43,973 | \$2.64 | \$ 115,871 | | \$0.00 | | 42,973 | \$1.48 | \$ 63,399 | \$ 63,399 |
| June | 44,777 | \$2.70 | \$ 120,735 | | \$0.00 | | 44,777 | \$1.48 | \$ 66,061 | \$ 66,061 |
| July | 48,556 | \$2.70 | \$ 130,924 | | \$0.00 | | 48,556 | \$1.48 | \$ 71,637 | \$ 71,637 |
| August | 40,564 | \$2.70 | \$ 109,375 | | \$0.00 | | 40,564 | \$1.48 | \$ 59,846 | \$ 59,846 |
| September | 37,124 | \$2.70 | \$ 100,131 | | \$0.00 | | 37,776 | \$1.48 | \$ 55,732 | \$ 55,732 |
| October | 35,195 | \$2.70 | \$ 94,899 | | \$0.00 | | 35,195 | \$1.48 | \$ 51,924 | \$ 51,924 |
| November | 39,422 | \$2.70 | \$ 106,296 | | \$0.00 | | 39,422 | \$1.48 | \$ 58,161 | \$ 58,161 |
| December | 41,599 | \$2.69 | \$ 111,882 | | \$0.00 | | 41,599 | \$1.48 | \$ 61,524 | \$ 61,524 |
| Total | 489,318 | \$ 2.69 | \$ 1,316,431 | - | \$ - | \$ - | 488,970 | \$ 1.48 | \$ 725,140 | \$ 725,140 |

Board staff notes that the network and transmission connection rates entered on tab 6 of the workform do not reconcile with the effective Hydro One Sub-Transmission Rates as found on tab 5 of the workform.

- (A) If Orangeville Hydro believes the rates entered on tab 6 are correct, please confirm, and provide an explanation for the rates entered.
- (B) If the answer to (A) is no, please confirm and provide the corrected rates, and Board staff will make the necessary corrections to the model.
- (C) Please confirm that Orangeville Hydro is not charged a line connection rate by Hydro One.

Interrogatory #2
Ref: RTSR Model, Tab 4 – “RRR Data”

| Rate Class | Unit | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Load Factor | Loss Adjusted Billed kWh | Billed kW |
|---------------------------------|------|-------------------------------|------------------------------|------------------------|-------------|--------------------------|-----------|
| Residential | kWh | 85,903,538 | | 1.0468 | | 89,923,824 | - |
| General Service Less Than 50 kW | kWh | 35,863,634 | | 1.0468 | | 37,542,052 | - |
| General Service 50 to 4,999 kW | kW | 121,707,245 | 298,210 | | 55.94% | 121,707,245 | 298,210 |
| Unmetered Scattered Load | kWh | 338,183 | | 1.0468 | | 354,010 | - |
| Sentinel Lighting | kW | 99,117 | 274 | | 49.58% | 99,117 | 274 |
| Street Lighting | kW | 1,586,968 | 4,553 | | 47.77% | 1,586,968 | 4,553 |

(A) Please confirm if the data entered in columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” are in fact not adjusted by Orangeville Hydro’s Board approved loss factor.

Tax-Savings Workform

Interrogatory #3
Ref: Tax-Savings Workform, Tab 3 – “Re-Based Bill Det & Rates”

Last COS Re-based Year was in 2010

| Rate Group | Rate Class | Fixed Metric | Vol Metric | Re-based Billed Customers or Connections A | Re-based Billed kWh B | Re-based Billed kW C | Rate ReBal Base Service Charge D | Rate ReBal Base Distribution Volumetric Rate kWh E | Rate ReBal Base Distribution Volumetric Rate kW F |
|------------|---------------------------------|--------------|------------|---|--------------------------|-------------------------|-------------------------------------|---|--|
| RES | Residential | Customer | kWh | 10,045 | 85,739,256 | | 16.18 | 0.0140 | |
| GSLT50 | General Service Less Than 50 kW | Customer | kWh | 1,081 | 38,644,867 | | 32.76 | 0.0100 | |
| GSGT50 | General Service 50 to 4,999 kW | Customer | kW | 133 | 123,337,329 | 294,391 | 183.39 | | 2.1593 |
| USL | Unmetered Scattered Load | Connection | kWh | 151 | 374,473 | | 6.24 | 0.0088 | |
| Sen | Sentinel Lighting | Connection | kW | 170 | 129,053 | 357 | 1.86 | | 7.2396 |
| SL | Street Lighting | Connection | kW | 2,724 | 1,787,017 | 5,069 | 0.79 | | 4.3510 |

Board staff notes columns D, E and F do not reconcile to Orangeville Hydro’s current Tariff of Rates and Charges.

- (A) If Orangeville Hydro agrees, please verify, and Board staff will make the necessary corrections to the model.
- (B) If the answer to (A) is no, please provide an explanation for the data entered in columns D, E and F.

Rate Generator Model

Interrogatory #4
Ref: A portion on the Rate Generator Model, Tab 5 – “2013 Continuity Schedule”

Board staff notes that for Accounts 1588 (excluding Global Adjustment) and Account 1588 (Global Adjustment Sub-Account) there is a \$433,224 and

\$(433,245) variance, respectively, between Orangeville Hydro's 2011 RRR filing and the balances in the two accounts.

- (A) Please provide an explanation for the variances between the respective RRR filings and the 2011 balances for Account 1588 excluding Global Adjustment (debit of \$433,224) and Account 1588 Sub-Account-Global Adjustment (credit of \$433,245).

Interrogatory #5
Ref: 2011 RRR 2.1.7 Filing

Board staff notes Orangeville Hydro has reported a balance of nil in its 2011 RRR 2.1.7 filing for Account 1595. Please explain how this balance is 0 if Orangeville Hydro continues to dispose of the balances that were approved to be disposed in its 2010 COS and 2011 IRM proceeding.

Interrogatory #6
Ref: EB-2012-0155, Manager's Summary, Page 9
Ref: Rate Generator Model, Tab 5 – "2013 Continuity Schedule"

In its Manager's Summary, Orangeville Hydro notes that the balance in Account 1521 to the end of April 2012 was calculated as a credit balance of \$10,354.43. However, an error occurred in the calculation and the amount should have been a credit of \$854.41 (difference of \$9,528.93). Orangeville Hydro subsequently cleared the amount from Account 1521 to render the account balance to zero and adjusted Account 1595 Disposition & Recovery/Refund of Regulatory Balances, Sub-Account balances accordingly.

Board staff notes that in Orangeville Hydro's 2012 IRM decision (EB-2011-0190), the Board approved, on a final basis, Orangeville Hydro's request for the disposition of principal and interest balances in Account 1521 totalling \$10,354 over a one-year period. The Board directed Orangeville Hydro to close Account 1521 as of May 1, 2012.

- (A) Please provide a discussion explaining how and why this initial overstatement occurred.
- (B) Taking into account the fact that the \$10k credit balance was approved on a final basis, please explain why Orangeville Hydro believes it is appropriate to make this retroactive adjustment to Account 1521.

Interrogatory #7
Ref: Rate Generator Model, Tab 6 – "Billing Det. For Def-Var"

Orangeville Hydro Limited
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| Rate Class | Unit | Metered kWh | Metered kW | Billed kWh for Non-RPP Customers | Estimated kW for Non-RPP Customers | Distribution Revenue ¹ |
|---------------------------------|--------|--------------------|----------------|----------------------------------|------------------------------------|-----------------------------------|
| Residential | \$/kWh | 85,739,256 | | 15,872,031 | 0 | 3,154,030 |
| General Service Less Than 50 kW | \$/kWh | 38,644,867 | | 6,146,063 | 0 | 812,424 |
| General Service 50 to 4,999 kW | \$/kW | 123,337,329 | 294,391 | 118,258,039 | 282,267 | 928,374 |
| Unmetered Scattered Load | \$/kWh | 374,473 | | | 0 | 14,621 |
| Sentinel Lighting | \$/kW | 129,053 | 357 | 9,001 | 25 | 6,384 |
| Street Lighting | \$/kW | 1,787,017 | 5,069 | 1,682,166 | 4,772 | 47,858 |
| MicroFit | | | | | | |
| Total | | 250,011,995 | 299,817 | 141,967,300 | 287,064 | 4,963,691 |

Board staff was unable to reconcile the allocation of Distribution Revenue across the rate classes as well as the Total Distribution Revenue entered in tab 6 of the Rate Generator Model with that established in Orangeville Hydro’s last COS (EB-2009-0272). The Board approved a Distribution Revenue of \$4,873,572 in Orangeville Hydro’s COS application.

- (A) Please confirm if the figures entered by Orangeville Hydro for Distribution Revenue were errors. If Orangeville Hydro agrees, please provide the appropriate Distribution Revenue by rate class and Board staff will update the Rate Generator model with the correct information.
- (B) If Orangeville Hydro does not consider these to be errors, please provide support for using figures that diverge from those established in EB-2009-0272.

Interrogatory #8

Ref: A portion of the Rate Generator Model, Tab 13 – “Final Tariff Schedule”

Non-Payment of Account

| | | |
|--|----|----------|
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.50 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – during regular hours | \$ | 185.00 |
| Disconnect/Reconnect Charge – At Pole – After Hours | \$ | 415.00 |
| Temporary Service – Install & remove – overhead – no transformer | \$ | 500.00 |
| Temporary Service Install & Remove – Underground – No Transformer | \$ | 300.00 |
| Temporary service installation and removal – overhead – with transformer | \$ | 1,000.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |

Board staff notes that the line item “Late Payment – per annum” which shows a charge of 19.50% on the proposed tariff does not reconcile to Orangeville Hydro’s current tariff. Board staff notes that the current applicable charge is 19.56%.

- (A) If the 19.50% was entered in error, please confirm, and Board staff will make the necessary corrections to the Rate Generator model.
- (B) If the answer to (A) is no, please provide an explanation for this discrepancy.