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November 8, 2012

Ms. Kirsten Walli  
Ontario Energy Board  
PO Box 2319  
27th Floor, 2300 Yonge Street  
Toronto, Ontario M4P 1E4

**Re: 2013 IRM3 Rates Application**  
**Rate Zones: Chatham-Kent, Strathroy, Mount Brydges & Parkhill, Dutton and Newbury**  
**Board File No.: EB-2012-0119**

Dear Ms. Walli,

Please find enclosed Entegrus' responses to Board Staff interrogatories relating to the above mentioned file.

If you have any further questions, please do not hesitate to contact me at (519) 352-6300 x266 or via email at [regulatory@entegrus.com](mailto:regulatory@entegrus.com)

If you have any further questions, please do not hesitate to contact us.

Regards,

*[Original Signed By]*

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cc: Dan Charron, President  
Chris Cowell, Chief Financial and Regulatory Officer  
David Ferguson, Director Regulatory & Administration



**ENTEGRUS™**

## 2013 IRM3 Rates Application

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Interrogatory Responses  
Board File No.: EB-2012-0119  
Date Filed: November 8, 2012

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## Board Staff Question 1

Ref: Section 2.2, Manager's Summary, Application – Page 9

Ref: Chatham-Kent 2013 IRM Rate Generator Model – Sheet 5

Ref: Exhibit 9, Tab 1, Schedule 1, Application, EB-2009-0261 – Page 7

On page 9 of the Manager's Summary for the Application, Entegrus states:

In EB-2009-0261, the former Chatham-Kent ("CK") was approved to dispose of a refund of \$1,620,158 to all customers Group 1 Account balances in the form of a rate rider commencing May 1, 2010 and expiring April 30, 2011. Upon expiration of this rider on April 30, 2011, a residual balance of \$179,318 due from customers remained. This amount has been included in this Application on line 33 of tab "5. 2013 Continuity Schedule."

The table from page 7 of Exhibit 9, Tab 1, Schedule 1 of BCP 2010 cost of service application (EB-2009-0261) is reproduced below.

Account Description	Account Number	Closing Principal Balance as of Dec-31-08	Closing Interest Amounts as of Dec-31-08	Total Principle and Interest
RSVA - Wholesale Market Service Charge	1580	(1,837,213.8)	(65,471.5)	(1,902,685.4)
RSVA - One-time Wholesale Market Service	1582	50,162.0	8,284.1	58,446.1
RSVA - Retail Transmission Network Charge	1584	482,989.8	24,628.6	507,618.4
RSVA - Retail Transmission Connection Charge	1586	(1,124,316.1)	(99,366.5)	(1,223,682.7)
RSVA - Power (including Global Adjustment)	1588	1,134,049.9	63,905.8	1,197,955.7
<b>Sub-Totals</b>		(1,294,328.3)	(68,019.5)	(1,362,347.8)
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	86,973.5	9,087.7	96,061.2
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	230,244.5	24,396.7	254,641.3
Other Regulatory Assets - Sub-Account - Other	1508	\$ -	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Other	1508	547,970.5	9,497.5	557,468.0
Other Regulatory Assets - Sub-Account - Other	1508	16,954.9	1,176.0	18,130.9
Retail Cost Variance Account - Retail	1518	(152,680.9)	(9,127.2)	(161,808.0)
Misc. Deferred Debits	1525	27,418.1	1,274.1	28,692.1
Retail Cost Variance Account - STR	1548	102,572.6	7,653.1	110,225.8
LV Variance Account	1550	(209,999.2)	23,715.2	(186,284.0)
Qualifying Transition Costs	1570	13,100.0	1,140.7	14,240.7
Extra-Ordinary Event Costs	1572	93,462.8	8,138.3	101,601.0
Deferred Rate Impact Amounts	1574	\$ -	\$ -	\$ -
Recovery of Regulatory Asset Balances	1590	80,690.2	53,863.6	134,553.8
Other Deferred Credits	2425	\$ -	\$ -	\$ -
<b>Sub-Totals</b>		836,707.0	130,815.7	967,522.6
<b>Total Regulatory Assets</b>		(457,621.3)	62,796.2	(394,825.1)

Sheet 5 of the 2013 IRM Rate Generator Model states:

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received

approved for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest.

A section of Sheet 5 "2013 Continuity Schedule" of the 2013 IRM Rate Generator Model is reproduced below.

Account Descriptions	Account Number	2010									
		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
<b>Group 1 Accounts</b>											
LV Variance Account	1550	(218,351)	(47,163)			(265,520)	(183)	(2,625)			(2,808)
RSVA - Wholesale Market Service Charge	1580	(186,431)	(750,794)			(947,225)	2,387	(6,994)			(4,607)
RSVA - Retail Transmission Network Charge	1584	10,715	244,593			255,307	(594)	1,773			1,189
RSVA - Retail Transmission Connection Charge	1586	73,011	177,098			250,110	2,795	(467)			2,328
RSVA - Power (excluding Global Adjustment)	1588	(34,785)	619,286			584,501	1,784	5,655			7,439
RSVA - Power - Sub-account - Global Adjustment	1588	698,953	(115,438)			583,515	2,281	2,133			4,414
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0	(526,118)			(526,118)	0				0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		343,111	(408,541)	0	0	(65,429)	8,480	(545)	0	0	7,935
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		(355,841)	(293,103)	0	0	(648,945)	6,199	(2,678)	0	0	3,521
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	698,953	(115,438)	0	0	583,515	2,281	2,133	0	0	4,414
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
<b>Total of Group 1 and Account 1562</b>		343,111	(408,541)	0	0	(65,429)	8,480	(545)	0	0	7,935
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>					0					0
<b>LRAM Variance Account</b>	<b>1568</b>					0					0
<b>Total including Accounts 1562, 1521 and 1568</b>		343,111	(408,541)	0	0	(65,429)	8,480	(545)	0	0	7,935

Additionally, a section of Sheet 5 "2013 Continuity Schedule" is reproduced below.

		2.1.7 RRR	
Account Descriptions	Account Number	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)
<b>Group 1 Accounts</b>			
LV Variance Account	1550	(39,569)	0
RSVA - Wholesale Market Service Charge	1580	(1,597,699)	0
RSVA - Retail Transmission Network Charge	1584	585,186	0
RSVA - Retail Transmission Connection Charge	1586	679,005	0
RSVA - Power (excluding Global Adjustment)	1588	120,041	0
RSVA - Power - Sub-account - Global Adjustment	1588	1,372,402	(0)
Recovery of Regulatory Asset Balances	1590	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	(109,894)	(289,212)

Board staff is unable to reconcile the continuity schedule provided for account 1595 with the amounts approved for disposition by the Board in Chatham-Kent's last cost of service application. Board staff also notes that the continuity schedule provided for account 1595 for the Chatham-Kent service area shows a credit variance of \$289,212 when compared to the December 31, 2011 balance provided in Entegrus' 2.1.7 RRR filing.

- a) Please provide evidence in support of the overall \$1,620,128 refund to customers approved by the Board in Chatham-Kent's last cost of service application.

- b) Please provide an updated continuity schedule that appropriately reflects the Board approved transfer of deferral and variance account balances to account 1595 from Chatham-Kent's last cost of service application.
- c) Please reconcile the \$289,212 variance shown between the December 31, 2011 balance of account 1595 shown continuity schedule provided and the balance reported in Chatham-Kent's RRR 2.1.7 filing.

**Response:**

- a) Support for the refund to customers approved by the Board in Chatham-Kent Hydro's ("CK") 2010 Cost of Service application (EB-2009-0261) can be found in the Settlement Agreement dated May 10, 2010, Appendix F, Page 3 and 4 of 8. By comparison, the table provided by the Board Staff above is from the original Cost of Service application dated October 5, 2009.

Within Appendix F, Group One balances totaled a refund to customers of \$2,851,277, which were offset by the disposition of Group Two deferral balances payable by the customer in the amount of \$1,231,119. The offsetting effects of the deferral balances resulted in a total refund to customers of \$1,620,158. Please see the reconciliation below which details the net deferral balance of \$1,620,128.

**Entegrus Powerlines Inc.**  
**Deferral/Variance Disposition Restated from EB-2009-0261**  
**Updated Draft Rate Order, May 10, 2010, Appendix F, Page 3 and 4 of 8**

Description	Acct	Principal to Dec31/08	Interest to Apr 30/10	Total
<b>Group One Accounts</b>				
LV Variance Account	1550	-\$209,999	\$20,103	-\$189,896
RSVA - Wholesale Market Service Charge	1580	-\$1,837,214	-\$97,072	-\$1,934,285
RSVA - Retail Transmission Network Charge	1584	\$482,990	\$32,937	\$515,926
RSVA - Retail Transmission Connection Charge	1586	-\$1,124,316	-\$118,706	-\$1,243,022
RSVA - Power (excluding Global Adjustment)	1588	\$0	\$0	\$0
<b>Total Group One</b>		<b>-\$2,688,539</b>	<b>-\$162,737</b>	<b>-\$2,851,277</b>
<b>Group Two Accounts</b>				
RSVA - One-time Whole Market Service	1582	\$50,162	\$9,147	\$59,309
Other Regulatory Assets	1508	\$882,143	\$59,331	\$941,474
Retail Cost Variance Account - Retail	1518	-\$152,681	-\$11,754	-\$164,435
Misc. Deferred Debits	1525	\$27,418	\$1,746	\$29,164
Retail Cost Variance Account - STR	1548	\$102,573	\$9,417	\$111,990
Qualifying Transition Costs	1570	\$13,100	\$1,366	\$14,466
Extraordinary Event Costs	1572	\$93,463	\$9,746	\$103,209
Recovery of Regulatory Asset Balances	1590	\$80,690	\$55,252	\$135,942
<b>Total Group Two</b>		<b>\$1,096,868</b>	<b>\$134,251</b>	<b>\$1,231,119</b>
<b>Grand Total Deferral/Variance Account Disposition</b>		<b>-\$1,591,671</b>	<b>-\$28,487</b>	<b>-\$1,620,158</b>
<b>Non-RPP Deferral/Variance Account Disposition</b>				
RSVA - Power - Sub-account - Global Adjustment	1588	\$1,134,050	\$83,411	\$1,217,461

- b) Entegrus has updated the continuity schedule on tab 5 of the 2013 IRM Rate Generator Model to appropriately reflect the Board approved transfer of deferral and variance account balances to account 1595 from CK's last Cost of Service application. Please see Attachment A for a copy of the updated model. The model has further been provided in live Excel format and Entegrus notes that these changes do not affect proposed rates.
- c) As noted in Board Staff Response 1A), Entegrus disposed of all applicable Group One and Group Two deferral accounts as a net refund to all customers in the amount of \$1,620,158. Additionally, in CK's previous Cost of Service application (EB-2009-0261) Entegrus disposed of \$1,231,119 through collections from Non-RPP customers. Settlement of deferral accounts were disposed through two rate riders: one rate rider for all customers ending April 30, 2011 ("Rate Rider 1") and a second rate rider for Non-RPP customers ending April 30, 2012 ("Rate Rider 2")

Per the Electricity Distributors' Deferral and Variance Account Review Initiative ("EDDVAR") report on July 31, 2009, page 6, it is noted that accounts 1590 and 1595 are to be considered Group One deferral accounts, however the balances in these accounts are not to be cleared until the associated rate rider has ended.

Throughout the disposition period of the above-noted rate riders, Entegrus tracked the settlement within internal 1595 sub-ledger accounts. As the Rate Rider 1 recovery period elapsed during 2011, Entegrus has requested to only clear the residual balance of Rate Rider 1 as part of the current disposition. In contrast, Rate Rider 2 ceased in 2012 and the residual balance will therefore be part of a future disposition request. See the table below for reconciliation between the amounts reported in the December 31, 2011 RRR filing and the amount filed for disposition.

**Entegrus Powerlines Inc.**  
**Reconciliation of Account 1595 Disposition to RRR 2.1.7**  
**As at December 31, 2011**

Description	EB Number	Effective Period	Disposition	2010 Recoveries	2011 Recoveries	Residual Balance
Group One & Group Two Disposition ("Rate Rider 1")	EB-2009-0261	Jun10-Apr11	-\$1,620,158	\$1,094,040	\$705,436	\$179,318
Non-RPP Global Adjustment Disposition ("Rate Rider 2")	EB-2009-0261	Jun10-Apr12	\$1,217,461	-\$549,240	-\$957,432	-\$289,212
Total			-\$402,697	\$544,799	-\$251,996	-\$109,894

## Board Staff Question 2

Ref: Chatham-Kent 2013 IRM Rate Generator Model – Sheet 6

Ref: Exhibit 9, Tab 1, Schedule 3, Application, EB-2009-0261 – Page 2

A section of Sheet 6 “Billing Det. for Def-Var” from Chatham-Kent’s 2013 IRM Rate Generator Model is reproduced below.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1595 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>	1595 Recovery Share Proportion (2010) <sup>2</sup>
Residential	\$/kWh	235,820,564		35,058,209	0	8,180,032				19.34%
General Service Less Than 50 kW	\$/kWh	96,444,412		13,446,492	0	2,322,407				12.80%
General Service 50 to 999 kW	\$/kW	237,594,548	666,408	176,596,353	-495,330	2,269,153				37.59%
General Service Intermediate 1,000 To 4,999 kW	\$/kW	114,379,257	290,985	114,379,257	290,985	1,419,372				22.25%
Intermediate With Self Generation	\$/kW	28,996,883	68,609	28,996,883	68,609	212,106				6.43%
Unmetered Scattered Load	\$/kWh	902,912			0	21,699				0.20%
Standby Power	\$/kW									
Sentinel Lighting	\$/kW	311,048	861	95,746	265	23,075				0.02%
Street Lighting	\$/kW	6,592,773	19,516	6,592,773	19,516	212,174				1.38%
MicroFit										
<b>Total</b>		<b>721,042,397</b>	<b>1,046,379</b>	<b>375,165,713</b>	<b>874,695</b>	<b>14,660,018</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>100.00%</b>

Balance as per Sheet 5  
Variance

The table on page 2 of Exhibit 9, Tab1, Schedule 3 of Chatham-Kent’s 2010 cost of service application (EB-2009-0261) shows the allocation of deferral and account balances approved by the Board for disposition.

Board staff is unable to reconcile the percentages provided in the “1595 Recovery Share Proportion (2010)” column of Sheet 6 of the 2013 IRM Rate Generator Model for the Chatham-Kent service territory with the Board approved balances from Chatham-Kent’s 2010 Cost of Service application.

- a) Please provide a description of the methodology used to derive these recovery shares.

**Response:**

- a) Entegrus employed weighted average percentages derived from the total dollar amounts to be recovered from each customer class as filed in CK’s 2010 Cost of Service Proposed Settlement Agreement dated March 2, 2010 on page 66 (“Proposed Settlement Agreement”). Entegrus notes that the recovery share proportions in the Application were inadvertently calculated using the Proposed Settlement Agreement instead of CK’s 2010 Cost of Service Updated Draft Rate Order, Appendix F, Page 3 filed on May 10, 2010.

Entegrus submits that although the values used were inconsistent with the Updated Draft Rate Order, the methodology employed in determining the recovery share proportions based on the 2010 Cost of Service dollar amounts is an appropriate means of allocating the residual balance between rate classes. Please see the table below for further details of the allocation calculation.



**Entegrus Powerlines Inc.**  
**Revised 1595 Recovery Share Proportions**  
**Updated Draft Rate Order, May 10, 2010, Appendix F, Page 3 of 8**

Rate Class	Balance to be Refunded	1595 Recovery Share Proportion
Residential	-\$297,377	18.35%
GS < 50 KW	-\$206,343	12.74%
GS > 50 kw	-\$621,354	38.35%
Intermediate	-\$362,164	22.35%
Intermediate with Self Generation	-\$106,327	6.56%
Large Users	\$0	0.00%
Small Scattered Load	-\$3,353	0.21%
Sentinel Lighting	-\$253	0.02%
Street Lighting	-\$22,988	1.42%
Total	-\$1,620,158	100%

Entegrus has updated CK's 2013 IRM Rate Generator Model to reflect the allocations noted above. Please see Attachment A for a copy of the updated model. This model has further been provided in live Excel format.

### Board Staff Question 3

Ref: Section 2.2, Manager’s Summary, Application – Page 9

Ref: SMP 2013 IRM Rate Generator Model – Sheet 5

Ref: Exhibit 9, Tab 1, Schedule 1, Application, EB-2009-0261 – Page 7

Sheet 5 of the 2013 IRM Rate Generator Model states:

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approved. For example, if in the 2012 EDR process (CoS or IRM) you received approved for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest.

A section of Sheet 5 “2013 Continuity Schedule” of the 2013 IRM Rate Generator Model is reproduced below.

Account Descriptions	Account Number	2010									
		Closing Interest Amounts as of Dec-31-09	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>1</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>
<b>Group 1 Accounts</b>											
LV Variance Account	1550	(30)	(20,876)	(15,753)		(36,423)	(30)	(281)			(291)
RSVA - Wholesale Market Service Charge	1550	(157)	(40,877)	(204,573)		(255,450)	(157)	(1,024)			(1,181)
RSVA - Retail Transmission Network Charge	1584	(114)	17,816	88,993		182,719	(114)	141			26
RSVA - Retail Transmission Connection Charge	1588	(27)	22,024	87,353		109,408	(27)	191			163
RSVA - Power (excluding Global Adjustment)	1588	293	(3,885)	43,024		39,139	293	977			1,270
RSVA - Power - Sub-account - Global Adjustment	1588	574	92,666	27,358		120,023	574	179			753
Recovery of Regulatory Asset Balances	1590	0	0			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>3</sup>	1595	0	0			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595	0	0			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595	0	0	(102,416)		(102,416)	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)	530	58,874	(79,884)	0	0	(21,010)	538	202	0	0	740
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)	(38)	(33,791)	(107,242)	0	0	(141,033)	(38)	23	0	0	(13)
RSVA - Power - Sub-account - Global Adjustment	1588	574	92,666	27,358	0	120,023	574	179	0	0	753
Deferred Payments in Lieu of Taxes	1562	0	0			0	0				0
<b>Total of Group 1 and Account 1562</b>	<b>538</b>	<b>58,874</b>	<b>(79,884)</b>	<b>0</b>	<b>0</b>	<b>(21,010)</b>	<b>538</b>	<b>202</b>	<b>0</b>	<b>0</b>	<b>740</b>
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521					0					0
LRAM Variance Account	1568					0					0
<b>Total including Accounts 1562, 1521 and 1568</b>	<b>538</b>	<b>58,874</b>	<b>(79,884)</b>	<b>0</b>	<b>0</b>	<b>(21,010)</b>	<b>538</b>	<b>202</b>	<b>0</b>	<b>0</b>	<b>740</b>

Additionally, a section of Sheet 5 “2013 Continuity Schedule” is reproduced below.

Account Descriptions	Account Number	Interest on Dec-31-11 Balances		2.1.7 RRR	Variance RRR vs. 2011 Balance (Principal + Interest)
		Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -11 balance adjusted for disposition during 2012 <sup>2</sup>	Total Claim	As of Dec 31-11	
<b>Group 1 Accounts</b>					
LV Variance Account	1550	(9)	(1,947)	(39,341)	(0)
RSVA - Wholesale Market Service Charge	1580	(942)	(195,642)	(451,479)	0
RSVA - Retail Transmission Network Charge	1584	(17)	(3,289)	101,523	0
RSVA - Retail Transmission Connection Charge	1586	239	50,147	160,900	(0)
RSVA - Power (excluding Global Adjustment)	1588	625	132,601	130,099	0
RSVA - Power - Sub-account - Global Adjustment	1588	981	209,920	205,997	0
Recovery of Regulatory Asset Balances	1590		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595		34,149	58,981	24,832
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		877	225,938	166,679	24,832
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		(104)	16,018	(39,318)	24,832
RSVA - Power - Sub-account - Global Adjustment	1588	981	209,920	205,997	0
Deferred Payments in Lieu of Taxes	1562	0	0	0	0
<b>Total of Group 1 and Account 1562</b>		877	225,938	166,679	24,832
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521	0	0	0	0
LRAM Variance Account	1568	0	0	0	0
<b>Total including Accounts 1562, 1521 and 1568</b>		877	225,938	166,679	24,832

Board staff is unable to reconcile the continuity schedule provided for account 1595 with the amounts approved for disposition by the Board in Middlesex Main’s 2010 IRM application. Board staff also notes that the continuity schedule provided for account 1595 for the SMP service area shows a debit variance of \$24,832 when compared to the December 31, 2011 balance provided in Middlesex’s 2.1.7 RRR filing.

- a) Please provide an updated continuity schedule that appropriately reflects the Board approved transfer of deferral and variance account balances to account 1595 from Middlesex Main’s 2010 IRM application.
- b) Please reconcile the \$24,832 variance shown between the December 31, 2011 balance of account 1595 shown continuity schedule provided and the balance reported in Middlesex Main’s RRR 2.1.7 filing.

**Response:**

- a) Entegrus has updated the continuity schedule on tab 5 of the SMP 2013 IRM Rate Generator Model to appropriately reflect the Board approved transfer of deferral and variance account balances to account 1595 from the Middlesex Power Distribution Corporation-Main (“MPDC-Main”) 2010 IRM (EB-2010-0202). Please see Attachment B for a copy of the updated model. The model has further been provided in live Excel format and Entegrus notes that these changes do not affect proposed rates.
- b) Entegrus disposed of all applicable Group One deferral and variance accounts for SMP through MPDC-Main’s 2010 IRM application EB-2009-0202. Settlement of Group One deferral and variance accounts were disposed of through two rate riders; both of which were effective for 12 months expiring April 30, 2011. The first rate rider (“Rate Rider 1”) reflects balances refunded

to all customers and the second rate rider ("Rate Rider 2") reflects balances collected from Non-RPP customers only. A third rate rider ("Rate Rider 3"), expiring April 30, 2012, related to LRAM (Lost Revenue Adjustment Mechanism) was similarly approved for disposition during MPDC-Main's 2011 IRM Application EB-2010-0098.

Per the EDDVAR report on July 31, 2009, page 6, it is noted that accounts 1590 and 1595 would be considered Group One deferral accounts. However the report further noted that balances in these accounts should not be cleared until the associated rate rider has ended.

Throughout the disposition of the associated rate riders, Entegrus tracked the settlement within internal 1595 sub-ledger accounts. As the recovery period for Rate Rider 1 and Rate Rider 2 elapsed during 2011, Entegrus has proposed to clear the residual balance of these rate riders as part of the current disposition.

Please see the table below for a reconciliation between the amounts reported in the December 31, 2011 RRR filing and the amount filed for disposition. Entegrus notes that the 2011 MPDC RRR submissions include values related to Dutton and Newbury rate zones. Previously approved Dutton and Newbury rate riders have not yet elapsed; consequently these variances were not filed for disposition but are included here for reconciliation purposes.

**Entegrus Powerlines Inc.**  
**Reconciliation of Account 1595 Disposition to RRR 2.1.7**  
**As at December 31, 2011**

Description	EB Number	Effective Period	Disposition Amount	2010 Recoveries	2011 Recoveries	Ending Balance
<b>SMP</b>						
Group One Disposition ("Rate Rider 1")	EB-2009-0202	May10-Apr11	-\$631,555	\$433,995	\$201,659	\$4,100
Non-RPP Global Adj Disposition 9 ("Rate Rider 2")	EB-2009-0202	May10-Apr11	\$234,323	-\$139,180	-\$65,094	\$30,049
LRAM*	EB-2010-0098	May11-Apr12	\$75,714	\$0	-\$50,882	\$24,832
<i>Subtotal</i>			-\$321,517	\$294,815	\$85,683	\$58,981
<b>Dutton</b>						
Group One Disposition	EB-2010-0274	May11-Apr12	\$206,853	\$0	-\$35,013	\$171,840
Non-RPP Global Adj Disposition	EB-2010-0274	May11-Apr12	\$40,770	\$0	-\$5,829	\$34,941
<i>Subtotal</i>			\$247,623	\$0	-\$40,843	\$206,780
<b>Newbury</b>						
Group One Disposition	EB-2010-0275	May11-Apr12	\$25,193	\$0	-\$17,241	\$7,952
Non-RPP Global Adj Disposition	EB-2010-0275	May11-Apr12	\$16,032	\$0	-\$27,963	-\$11,931
<i>Subtotal</i>			\$41,225	\$0	-\$45,203	-\$3,978
<b>GRAND TOTAL</b>			-\$32,669	\$294,815	-\$363	\$261,783

\* Subsequent to December 31, 2011 Entegrus determined that the LRAM balance was inadvertently posted to account 1595. Accordingly, in 2012 the balance was removed from account 1595. The balance listed in the above table is reported for 2011 reconciliation purposes only.

## Board Staff Question 4

Ref: SMP 2013 IRM Rate Generator Model – Sheet 6  
 Ref: Response to Board Staff Interrogatories, EB-2009-0202 – Page 27

A section of Sheet 6 “Billing Det. for Def-Var” from SMP’s 2013 IRM Rate Generator Model is reproduced below.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>	1595 Recovery Share Proportion (2010) <sup>2</sup>
Residential	\$/kWh	57,560,954		10,381,922	0	1,994,737				30.36%
General Service Less Than 50 kW	\$/kWh	17,572,286		2,537,466	0	243,792				10.85%
General Service 50 to 4,999 kW	\$/kW	93,983,144	235,544	87,970,884	220,476	307,253				46.55%
Large Use	\$/kW	34,298,990	63,856	34,298,990	63,856	9,335				11.46%
Unmetered Scattered Load	\$/kWh	336,500		63,837	0	7,216				
Sentinel Lighting	\$/kW	41,908	117	8,860	25	218				0.03%
Street Lighting	\$/kW	1,458,104	4,316	1,458,104	4,316	5,887				0.75%
MicroFIT										
<b>Total</b>		<b>205,251,886</b>	<b>303,853</b>	<b>136,720,063</b>	<b>288,673</b>	<b>2,568,438</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>100.00%</b>

Balance as per Sheet 5  
Variance

The table showing the allocation of deferral and account balances from Middlesex Main’s 2010 IRM application (EB-2009-0202) is reproduced below.

### Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

April 30, 2011

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	57,013,718	0	(183,026)	25,704	(8,705)	0	(166,027)	(0.00291)
General Service Less Than 50 kW	kWh	20,650,087	0	(66,291)	7,342	(2,240)	0	(61,189)	(0.00296)
General Service 50 to 4,999 kW	kW	89,348,572	244,554	(286,827)	160,575	(7,182)	0	(133,434)	(0.54562)
Large Use	kW	22,647,906	51,576	(72,704)	40,702	315	0	(31,687)	(0.61438)
Unmetered Scattered Load	kWh	0	0	0	0	0	0	0	0.00000
Sentinel Lighting	kW	42,320	118	(136)	0	(24)	0	(160)	(1.35670)
Street Lighting	kW	1,452,618	4,316	(4,663)	0	(71)	0	(4,735)	(1.09700)
		<u>191,155,221</u>	<u>300,564</u>	<u>(613,647)</u>	<u>234,323</u>	<u>(17,908)</u>	<u>0</u>	<u>(397,231)</u>	

Board staff is unable to reconcile the data provided in the 1595 Recovery Share Proportion (2010) column of Sheet 6 of the 2013 IRM Rate Generator Model for the SMP service territory with the Board approved balances from Middlesex Main’s 2010 IRM application.

- a) Please provide a description of the methodology used to derive these recovery shares.

### Response:

- a) Entegrus employed weighted average percentages derived from the dollar amounts from each customer class as filed in MPDC-Main’s 2010 IRM application (EB-2009-0202). Entegrus has determined that these percentages were inadvertently miscalculated. Please refer to the table below for recalculated recovery percentages based on the appropriate allocation of deferral and variance account balances from MPDC-Main’s 2010 IRM application (EB-2009-0202). Please see

Attachment B for a copy of the updated model. The model has further been provided in live Excel format.

**Entegrus Powerlines Inc. - SMP**  
**Calculation of Allocation from 2010 Disposition**

Rate Class	RPP		Non-RPP		Weighted Average	
	Disposition	%	Disposition	%	Disposition	%
Residential	-\$191,731	30.36%	\$25,704	10.97%	-\$166,027	41.80%
General Service Less Than 50 kW	-\$68,531	10.85%	\$7,342	3.13%	-\$61,189	15.40%
General Service 50 to 4,999 kW	-\$294,009	46.55%	\$160,575	68.53%	-\$133,434	33.59%
Large User	-\$72,390	11.46%	\$40,702	17.37%	-\$31,687	7.98%
Unmetered Scattered Load	\$0	0.00%	\$0	0.00%	\$0	0.00%
Sentinel Lighting	-\$160	0.03%	\$0	0.00%	-\$160	0.04%
Street Lighting	-\$4,735	0.75%	\$0	0.00%	-\$4,735	1.19%
<b>Total</b>	<b>-\$631,555</b>		<b>\$234,323</b>		<b>-\$397,231</b>	

Source: Deferral Variance Model from Decision of EB-2009-0202, Tabs F1.1a and F1.1b

## Board Staff Question 5

Ref: Dutton 2013 IRM Rate Generator - Sheet 4

A section of Sheet 4 "Current Tariff Schedule" from the 2013 IRM Rate Generator Model filed for the Dutton service area is reproduced below.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)	
Service Charge	\$	12.96
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0062
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014	\$/kWh	0.0065
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	0.0040

Entegrus' current Board-approved tariff indicates that the Rate Rider for Deferral/Variance Account Disposition (2011) and Rate Rider for Global Adjustment Sub-Account Disposition (2012) for all applicable classes in the Dutton service area are effective until April 30, 2015. The 2013 IRM Rate Generator Model filed for the Dutton Service Board staff indicates that these rate riders are effective until April 30, 2014.

- a) Please confirm the indicated effective dates for these rate riders. If the data was entered in error, please indicate the error and Board staff will make the required changes to the model.

---

### Response:

- a) Entegrus concurs with Board Staff that the rate rider referenced above is effective until April 30, 2015. Entegrus notes that the drop down menu in the model did not permit 2015 ending dates and therefore an ending date of April 30, 2014 was selected. Entegrus respectfully requests that the model be updated to permit an expiry date of April 30, 2015 for this rate rider.

## Board Staff Question 6

Ref: Dutton 2013 IRM Rate Generator - Sheet 6  
 Ref: RRR Reconciliation, Application – Attachment J

A section of Sheet 6 “Billing Det. for Def. Var.” from the 2013 IRM Rate Generator Model filed for the Dutton service area is reproduced below.

	Rate Class	Unit	Metered kWh	Metered kW
16				
17	Residential	\$/kWh	4,677,383	
18	General Service Less Than 50 kW	\$/kWh	3,394,405	
19	Sentinel Lighting	\$/kW	881	2
20	Street Lighting	\$/kW	115,944	343
21	MicroFit			
22				
23				
		<b>Total</b>	<b>8,188,613</b>	<b>345</b>

The reconciliation table provided in attachment J shows 3,384,817 kWh as the billing determinant for the GS < 50 kW class in the Dutton service area.

- a) Please confirm the correct metered kWh for the GS < 50 kW class in the Dutton service area. If the data was entered in error, please indicate the error and Board staff will make the required changes to the model.

### Response:

- a) Entegrus confirms that the GS < 50 kW rate class billing determinant for the Village of Dutton rate zone (“Dutton”) is correct and no changes are required to the Model. Entegrus notes that Dutton does not have an Unmetered Scattered Load (“USL”) rate class. For billing purposes USL customers are billed using GS < 50 kW rates; however for RRR filing purposes USL customers are disaggregated.

Specifically, the GS < 50 kW rate class total of 3,394,405 kWh for 2011 was comprised of the GS < 50 kW in the amount of 3,384,817 kWh plus the USL amount of 9,588 kWh equaling 3,394,405 kWh. Please see Attachment J of the Application for reference to disaggregated kilowatt hours by customer class.



## **Board Staff Question 7**

Ref: RRR Reconciliation, Application - Attachment J

In attachment J, Entegrus has provided reconciliations of its RRR customer counts and billing determinants by service territory of the former Middlesex Power Distribution Corp. In each of the tables, Entegrus has provided data for the Unmetered Scattered Load class for the Dutton service area. The Unmetered Scattered Load class for the Dutton service area does not appear on Entegrus' current Board approved tariff of rates and charges.

- a) Please confirm whether or not Entegrus has any current customers in the Unmetered Scattered Load class in the Dutton service area. If the values in the tables found in attachment J were included for the Dutton service territory in error, please indicate to which service territory the data applies.

---

### **Response:**

- a) Entegrus confirms that the Dutton service area does not have an Unmetered Scattered Load ("USL") rate class. Please refer to the response for Board Staff Question 6 above for further explanation.

Attachment A  
Updated Rate Generator – CK



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Version 2.3

Utility Name	Entegrus Powerlines Inc.
Service Territory	Chatham-Kent
Assigned EB Number	EB-2012-0119
Name of Contact and Title	Andrya Eagen
Phone Number	519-352-6300 Ext. 243
Email Address	andrya.eagen@entegrus.com
We are applying for rates effective	Wednesday, May 01, 2013

## Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restriction noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Entegrus Powerlines Inc.

- |                                |                              |
|--------------------------------|------------------------------|
| 1. Information Sheet           | 8. Calculation of Def-Var RR |
| 2. Table of Contents           | 9. Rev2Cost_GDPIPI           |
| 3. Rate Class Selection        | 10. Other Charges & LF       |
| 4. Current Tariff Schedule     | 11. Proposed Rates           |
| 5. 2013 Continuity Schedule    | 12. Summary Sheet            |
| 6. Billing Det. for Def-Var    | 13. Final Tariff Schedule    |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts             |



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Entegrus Powerlines Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

10

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell**.

	<b>Rate Class Classification</b>
1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 999 kW
4	General Service Intermediate 1,000 To 4,999 kW
5	Intermediate With Self Generation
6	Unmetered Scattered Load
7	Standby Power
8	Sentinel Lighting
9	Street Lighting
10	MicroFit

























## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Entegrus Powerlines Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2005									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit/ (Credit) during 2005 excluding interest and adjustments <sup>1</sup>	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>2</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-05
<b>Group 1 Accounts</b>											
LV Variance Account	1550					0					0
RSVA - Wholesale Market Service Charge	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power (excluding Global Adjustment)	1588					0					0
RSVA - Power - Sub-account - Global Adjustment	1588					0					0
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595					0					0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		0	0	0	0	0	0	0	0	0	0
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		0	0	0	0	0	0	0	0	0	0
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562					0					0
<b>Total of Group 1 and Account 1562</b>		0	0	0	0	0	0	0	0	0	0
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>										
<b>LRAM Variance Account</b>	<b>1568</b>										
<b>Total including Accounts 1562, 1521 and 1568</b>		0	0	0	0	0	0	0	0	0	0

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

<sup>3</sup> If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

<sup>4</sup> Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

<sup>5</sup> Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.





Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2006									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2006	Adjustments during 2006 - other <sup>2</sup>	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 <sup>1</sup>	Adjustments during 2006 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-06
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		0	0	0	0	0	0	0	0	0	0
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		0	0	0	0	0	0	0	0	0	0
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
<b>Total of Group 1 and Account 1562</b>		0	0	0	0	0	0	0	0	0	0
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>										
<b>LRAM Variance Account</b>	<b>1568</b>										
<b>Total including Accounts 1562, 1521 and 1568</b>		0	0	0	0	0	0	0	0	0	0

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2007									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-07
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		0	0	0	0	0	0	0	0	0	0
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		0	0	0	0	0	0	0	0	0	0
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
<b>Total of Group 1 and Account 1562</b>		0	0	0	0	0	0	0	0	0	0
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>										
<b>LRAM Variance Account</b>	<b>1568</b>										
<b>Total including Accounts 1562, 1521 and 1568</b>		0	0	0	0	0	0	0	0	0	0

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



### 3<sup>RD</sup> Regulat

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2008									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-08
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0			(209,999)	(209,999)	0			20,103	20,103
RSVA - Wholesale Market Service Charge	1580	0			(1,837,214)	(1,837,214)	0			(97,072)	(97,072)
RSVA - Retail Transmission Network Charge	1584	0			482,990	482,990	0			32,937	32,937
RSVA - Retail Transmission Connection Charge	1586	0			(1,124,316)	(1,124,316)	0			(118,706)	(118,706)
RSVA - Power (excluding Global Adjustment)	1588	0			0	0	0			0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0			1,134,050	1,134,050	0			83,411	83,411
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		0	0	0	(1,554,490)	(1,554,490)	0	0	0	(79,326)	(79,326)
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		0	0	0	(2,688,539)	(2,688,539)	0	0	0	(162,737)	(162,737)
<b>RSVA - Power - Sub-account - Global Adjustment</b>	1588	0	0	0	1,134,050	1,134,050	0	0	0	83,411	83,411
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
<b>Total of Group 1 and Account 1562</b>		0	0	0	(1,554,490)	(1,554,490)	0	0	0	(79,326)	(79,326)
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	1521										
<b>LRAM Variance Account</b>	1568										
<b>Total including Accounts 1562, 1521 and 1568</b>		0	0	0	(1,554,490)	(1,554,490)	0	0	0	(79,326)	(79,326)

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-09
<b>Group 1 Accounts</b>											
LV Variance Account	1550	(209,999)	(218,351)			(428,350)	20,103	(183)			19,920
RSVA - Wholesale Market Service Charge	1580	(1,837,214)	(186,431)			(2,023,645)	(97,072)	2,387			(94,685)
RSVA - Retail Transmission Network Charge	1584	482,990	10,715			493,704	32,937	(584)			32,353
RSVA - Retail Transmission Connection Charge	1586	(1,124,316)	73,011			(1,051,305)	(118,706)	2,795			(115,910)
RSVA - Power (excluding Global Adjustment)	1588	0	(34,785)			(34,785)	0	1,784			1,784
RSVA - Power - Sub-account - Global Adjustment	1588	1,134,050	698,953			1,833,003	83,411	2,281			85,691
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		<b>(1,554,490)</b>	<b>343,111</b>	<b>0</b>	<b>0</b>	<b>(1,211,378)</b>	<b>(79,326)</b>	<b>8,480</b>	<b>0</b>	<b>0</b>	<b>(70,846)</b>
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		<b>(2,688,539)</b>	<b>(355,841)</b>	<b>0</b>	<b>0</b>	<b>(3,044,381)</b>	<b>(162,737)</b>	<b>6,199</b>	<b>0</b>	<b>0</b>	<b>(156,538)</b>
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	<b>1,134,050</b>	<b>698,953</b>	<b>0</b>	<b>0</b>	<b>1,833,003</b>	<b>83,411</b>	<b>2,281</b>	<b>0</b>	<b>0</b>	<b>85,691</b>
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
<b>Total of Group 1 and Account 1562</b>		<b>(1,554,490)</b>	<b>343,111</b>	<b>0</b>	<b>0</b>	<b>(1,211,378)</b>	<b>(79,326)</b>	<b>8,480</b>	<b>0</b>	<b>0</b>	<b>(70,846)</b>
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>										
<b>LRAM Variance Account</b>	<b>1568</b>										
<b>Total including Accounts 1562, 1521 and 1568</b>		<b>(1,554,490)</b>	<b>343,111</b>	<b>0</b>	<b>0</b>	<b>(1,211,378)</b>	<b>(79,326)</b>	<b>8,480</b>	<b>0</b>	<b>0</b>	<b>(70,846)</b>

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
<b>Group 1 Accounts</b>											
LV Variance Account	1550	(428,350)	(47,169)	(209,999)		(265,520)	19,920	(2,625)	20,103		(2,808)
RSVA - Wholesale Market Service Charge	1580	(2,023,645)	(780,794)	(1,837,214)		(947,225)	(94,686)	(6,994)	(97,072)		(4,607)
RSVA - Retail Transmission Network Charge	1584	493,704	244,593	482,990		255,307	32,353	1,773	32,937		1,189
RSVA - Retail Transmission Connection Charge	1586	(1,051,305)	177,099	(1,124,316)		250,110	(115,910)	(487)	(118,706)		2,309
RSVA - Power (excluding Global Adjustment)	1588	(34,785)	619,286	0		584,501	1,784	5,655	0		7,439
RSVA - Power - Sub-account - Global Adjustment	1588	1,833,003	(115,438)	1,134,050		583,515	85,691	2,133	83,411		4,414
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0	1,094,040	1,620,158		(526,118)	0				0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		<b>(1,211,378)</b>	<b>1,211,617</b>	<b>65,668</b>	<b>0</b>	<b>(65,429)</b>	<b>(70,846)</b>	<b>(545)</b>	<b>(79,326)</b>	<b>0</b>	<b>7,935</b>
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		<b>(3,044,381)</b>	<b>1,327,055</b>	<b>(1,068,382)</b>	<b>0</b>	<b>(648,945)</b>	<b>(156,538)</b>	<b>(2,678)</b>	<b>(162,737)</b>	<b>0</b>	<b>3,521</b>
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	<b>1,833,003</b>	<b>(115,438)</b>	<b>1,134,050</b>	<b>0</b>	<b>583,515</b>	<b>85,691</b>	<b>2,133</b>	<b>83,411</b>	<b>0</b>	<b>4,414</b>
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
<b>Total of Group 1 and Account 1562</b>		<b>(1,211,378)</b>	<b>1,211,617</b>	<b>65,668</b>	<b>0</b>	<b>(65,429)</b>	<b>(70,846)</b>	<b>(545)</b>	<b>(79,326)</b>	<b>0</b>	<b>7,935</b>
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>					0					0
<b>LRAM Variance Account</b>	<b>1568</b>					0					0
<b>Total including Accounts 1562, 1521 and 1568</b>		<b>(1,211,378)</b>	<b>1,211,617</b>	<b>65,668</b>	<b>0</b>	<b>(65,429)</b>	<b>(70,846)</b>	<b>(545)</b>	<b>(79,326)</b>	<b>0</b>	<b>7,935</b>

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2011											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Other <sup>1</sup> Adjustments during Q1 2011	Other <sup>1</sup> Adjustments during Q2 2011	Other <sup>1</sup> Adjustments during Q3 2011	Other <sup>1</sup> Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>
<b>Group 1 Accounts</b>													
LV Variance Account	1550	(265,520)	231,087						(34,433)	(2,808)	(2,327)		
RSVA - Wholesale Market Service Charge	1580	(947,225)	(628,323)						(1,575,548)	(4,607)	(17,543)		
RSVA - Retail Transmission Network Charge	1584	255,307	321,612						576,919	1,189	7,078		
RSVA - Retail Transmission Connection Charge	1586	250,110	419,696						669,806	2,309	6,890		
RSVA - Power (excluding Global Adjustment)	1588	584,501	(481,508)						102,993	7,439	9,608		
RSVA - Power - Sub-account - Global Adjustment	1588	583,515	769,406						1,352,921	4,414	15,068		
Recovery of Regulatory Asset Balances	1590	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	(526,118)	705,436						179,318	0			
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		<b>(65,429)</b>	<b>1,337,405</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,271,975</b>	<b>7,935</b>	<b>18,774</b>	<b>0</b>	<b>0</b>
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		<b>(648,945)</b>	<b>567,999</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(80,945)</b>	<b>3,521</b>	<b>3,706</b>	<b>0</b>	<b>0</b>
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	<b>583,515</b>	<b>769,406</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,352,921</b>	<b>4,414</b>	<b>15,068</b>	<b>0</b>	<b>0</b>
Deferred Payments in Lieu of Taxes	1562	0							0	0			
<b>Total of Group 1 and Account 1562</b>		<b>(65,429)</b>	<b>1,337,405</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,271,975</b>	<b>7,935</b>	<b>18,774</b>	<b>0</b>	<b>0</b>
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>	<b>0</b>							<b>0</b>	<b>0</b>			
<b>LRAM Variance Account</b>	<b>1568</b>	<b>0</b>							<b>0</b>	<b>0</b>			
<b>Total including Accounts 1562, 1521 and 1568</b>		<b>(65,429)</b>	<b>1,337,405</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,271,975</b>	<b>7,935</b>	<b>18,774</b>	<b>0</b>	<b>0</b>

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-11
<b>Group 1 Accounts</b>		
LV Variance Account	1550	(5,136)
RSVA - Wholesale Market Service Charge	1580	(22,150)
RSVA - Retail Transmission Network Charge	1584	8,267
RSVA - Retail Transmission Connection Charge	1586	9,199
RSVA - Power (excluding Global Adjustment)	1588	17,047
RSVA - Power - Sub-account - Global Adjustment	1588	19,481
Recovery of Regulatory Asset Balances	1590	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		26,709
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		7,228
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	<b>19,481</b>
Deferred Payments in Lieu of Taxes	1562	0
<b>Total of Group 1 and Account 1562</b>		<b>26,709</b>
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>	<b>0</b>
<b>LRAM Variance Account</b>	<b>1568</b>	<b>0</b>
<b>Total including Accounts 1562, 1521 and 1568</b>		<b>26,709</b>

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2012				Projected Interest on Dec-31-11 Balances			2.1.7 RRR	Variance RRR vs. 2011 Balance (Principal + Interest)
		Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 -11 balance adjusted for disposition during 2012 <sup>2</sup>	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -11 balance adjusted for disposition during 2012 <sup>3</sup>	Total Claim	As of Dec 31-11	
<b>Group 1 Accounts</b>										
LV Variance Account	1550	(265,520)	(7,995)	231,087	2,859	3,397	1,132	238,475	(39,569)	0
RSVA - Wholesale Market Service Charge	1580	(947,225)	(23,109)	(628,323)	959	(9,236)	(3,079)	(639,680)	(1,597,699)	0
RSVA - Retail Transmission Network Charge	1584	255,307	6,176	321,612	2,091	4,728	1,576	330,007	585,186	0
RSVA - Retail Transmission Connection Charge	1586	250,110	7,194	419,696	2,005	6,170	2,057	429,927	679,005	0
RSVA - Power (excluding Global Adjustment)	1588	0	0	102,993	17,047	1,514	505	122,059	120,041	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	1,352,921	19,481	19,888	6,629	1,398,919	1,372,402	(0)
Recovery of Regulatory Asset Balances	1590			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595			179,318	0			179,318	(109,894)	(289,212)
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		<b>(707,328)</b>	<b>(17,734)</b>	<b>1,979,303</b>	<b>44,443</b>	<b>26,460</b>	<b>8,820</b>	<b>2,059,026</b>	<b>1,009,472</b>	<b>(289,212)</b>
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		<b>(707,328)</b>	<b>(17,734)</b>	<b>626,383</b>	<b>24,962</b>	<b>6,572</b>	<b>2,191</b>	<b>660,107</b>	<b>(362,930)</b>	<b>(289,212)</b>
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	<b>0</b>	<b>0</b>	<b>1,352,921</b>	<b>19,481</b>	<b>19,888</b>	<b>6,629</b>	<b>1,398,919</b>	<b>1,372,402</b>	<b>(0)</b>
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0	0	0
<b>Total of Group 1 and Account 1562</b>		<b>(707,328)</b>	<b>(17,734)</b>	<b>1,979,303</b>	<b>44,443</b>	<b>26,460</b>	<b>8,820</b>	<b>2,059,026</b>	<b>1,009,472</b>	<b>(289,212)</b>
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>			0	0	0	0	0	0	0
<b>LRAM Variance Account</b>	<b>1568</b>			0	0	0	0	0	0	0
<b>Total including Accounts 1562, 1521 and 1568</b>		<b>(707,328)</b>	<b>(17,734)</b>	<b>1,979,303</b>	<b>44,443</b>	<b>26,460</b>	<b>8,820</b>	<b>2,059,026</b>	<b>1,009,472</b>	<b>(289,212)</b>

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

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Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.





## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers Entegrus Powerlines Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>	1595 Recovery Share Proportion (2010) <sup>2</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)
Residential	\$/kWh	235,820,564		35,058,209	0	8,180,032				18.35%	
General Service Less Than 50 kW	\$/kWh	96,444,412		13,446,492	0	2,322,407				12.74%	
General Service 50 to 999 kW	\$/kW	237,594,548	666,408	176,596,353	495,320	2,269,153				38.35%	
General Service Intermediate 1,000 To 4,999 kW	\$/kW	114,379,257	290,985	114,379,257	290,985	1,419,372				22.35%	
Intermediate With Self Generation	\$/kW	28,996,883	68,609	28,996,883	68,609	212,106				6.56%	
Unmetered Scattered Load	\$/kWh	902,912			0	21,699				0.21%	
Standby Power	\$/kW				0						
Sentinel Lighting	\$/kW	311,048	861	95,746	265	23,075				0.02%	
Street Lighting	\$/kW	6,592,773	19,516	6,592,773	19,516	212,174				1.42%	
MicroFit											
<b>Total</b>		<b>721,042,397</b>	<b>1,046,379</b>	<b>375,165,713</b>	<b>874,695</b>	<b>14,660,018</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>100.00%</b>	<b>0</b>
										Balance as per Sheet 5	0
										Variance	0

### Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

\$2,059,026

Total Claim for Threshold Test (All Group 1 Accounts)

\$2,059,026

Threshold Test (Total claim per kWh) <sup>3</sup>

0.0029

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521, 1562 nor 1568.



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Entegrus Powerlines Inc.

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

### Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
Residential	32.7%	9.3%	55.8%	77,995	(209,211)	107,930	140,610	39,920	130,725	0	0	0	32,905	0	0	0
General Service Less Than 50 kW	13.4%	3.6%	15.8%	31,898	(85,562)	44,141	57,506	16,326	50,139	0	0	0	22,845	0	0	0
General Service 50 to 999 kW	33.0%	47.1%	15.5%	78,581	(210,784)	108,742	141,668	40,220	658,493	0	0	0	68,768	0	0	0
General Service Intermediate 1,000 To 4,999 kW	15.9%	30.5%	9.7%	37,829	(101,473)	52,349	68,200	19,362	426,498	0	0	0	40,078	0	0	0
Intermediate With Self Generation	4.0%	7.7%	1.4%	9,590	(25,725)	13,271	17,290	4,909	108,124	0	0	0	11,763	0	0	0
Unmetered Scattered Load	0.1%	0.0%	0.1%	299	(801)	413	538	153	0	0	0	0	377	0	0	0
Standby Power	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0	0	0
Sentinel Lighting	0.0%	0.0%	0.2%	103	(276)	142	185	53	357	0	0	0	33	0	0	0
Street Lighting	0.9%	1.8%	1.4%	2,180	(5,849)	3,017	3,931	1,116	24,583	0	0	0	2,546	0	0	0
MicroFit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>238,475</b>	<b>(639,680)</b>	<b>330,007</b>	<b>429,927</b>	<b>122,059</b>	<b>1,398,919</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>179,315</b>	<b>0</b>	<b>0</b>	<b>0</b>

\* RSVA - Power (Excluding Global Adjustment)



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers Entegrus Powerlines Inc.

**Input required at cell C15 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	235,820,564		190,149	0.0008	130,725	35,058,209	0.0037
General Service Less Than 50 kW	\$/kWh	96,444,412		87,154	0.0009	50,139	13,446,492	0.0037
General Service 50 to 999 kW	\$/kW	237,594,548	666,408	227,196	0.3409	658,493	495,320	1.3294
General Service Intermediate 1,000 To 4,999 kW	\$/kW	114,379,257	290,985	116,345	0.3998	426,498	290,985	1.4657
Intermediate With Self Generation	\$/kW	28,996,883	68,609	31,098	0.4533	108,124	68,609	1.5759
Unmetered Scattered Load	\$/kWh	902,912		979	0.0011	0		0.0000
Standby Power	\$/kW			0	0.0000	0	0	0.0000
Sentinel Lighting	\$/kW	311,048	861	240	0.2793	357	265	1.3471
Street Lighting	\$/kW	6,592,773	19,516	6,942	0.3557	24,583	19,516	1.2596
MicroFit								
<b>Total</b>		<b>721,042,397</b>	<b>1,046,379</b>	<b>660,104</b>		<b>1,398,919</b>	<b>49,379,396</b>	



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers Entegrus Powerlines Inc.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.  
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	2.00%	Choose Stretch Factor Group	1
Productivity Factor	0.72%	Associated Stretch Factor Value	0.2%
Price Cap Index	1.08%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	18.30		0.0085		1.08%	18.50	0.0086
General Service Less Than 50 kW	33.59		0.0113		1.08%	33.95	0.0114
General Service 50 to 999 kW	118.44		3.3577		1.08%	119.72	3.3940
General Service Intermediate 1,000 To 4,999 kW	96.16		4.5600		1.08%	97.20	4.6092
Intermediate With Self Generation	1335.67		3.3699		1.08%	1350.10	3.4063
Unmetered Scattered Load	10.66		0.0008		1.08%	10.78	0.0008
Standby Power	1.69				1.08%	1.71	0.0000
Sentinel Lighting	8.40		0.5963		1.08%	8.49	0.6027
Street Lighting	1.67		1.2398		1.08%	1.69	1.2532
MicroFit	5.25					5.25	



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

**Entegrus Powerlines Inc.**

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

**UNIT      CURRENT**

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.





## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Entegrus Powerlines Inc.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

	UNIT	CURRENT
<b>Non-Payment of Account</b>		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Switching for company maintenance – Charge based on Time and Materials	\$	Time and Materi



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Entegrus Powerlines Inc.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0428
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	1.0430
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0324
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0141



Attachment B  
Updated Rate Generator – SMP



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Version 2.3

Utility Name Entegrus Powerlines Inc.

Service Territory Strathroy, Mount Brydges & Parkhill ("SMP")

Assigned EB Number EB-2012-0119


Name of Contact and Title Andrya Eagen, Senior Regulatory Specialist

Phone Number 519-352-6300 Ext. 243


Email Address andrya.eagen@entegrus.com

We are applying for rates effective Wednesday, May 01, 2013

### Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

**Entegrus Powerlines Inc.**

- |                                |                              |
|--------------------------------|------------------------------|
| 1. Information Sheet           | 8. Calculation of Def-Var RR |
| 2. Table of Contents           | 9. Rev2Cost_GDPIPI           |
| 3. Rate Class Selection        | 10. Other Charges & LF       |
| 4. Current Tariff Schedule     | 11. Proposed Rates           |
| 5. 2013 Continuity Schedule    | 12. Summary Sheet            |
| 6. Billing Det. for Def-Var    | 13. Final Tariff Schedule    |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts             |



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Entegrus Powerlines Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell**.

	<b>Rate Class Classification</b>
1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 4,999 kW
4	Large Use
5	Unmetered Scattered Load
6	Sentinel Lighting
7	Street Lighting
8	MicroFit





## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. \*Note: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

### Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

**General Service Less Than 50 kW Service Classification**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)**

Service Charge	\$	18.38
Smart Meter Disposition Rider 2 - Effective until next cost of service application	\$	1.23
Smart Meter Disposition Rider 3 - Effective until next cost of service application	\$	0.77
Distribution Volumetric Rate	\$/kWh	0.0049
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013	\$/kWh	(0.0004)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - Effective until April 30, 2013	\$/kWh	0.0001
Rate Rider for Tax Change - Effective until April 30, 2013	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. \*Note: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

### Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

#### Large Use Service Classification

This classification applies to an account whose average monthly maximum demand used for billing purposes over the most recent 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	3,707.40
Smart Meter Disposition Rider 2 – Effective until next cost of service application	\$	1,2300
Smart Meter Disposition Rider 3 – Effective until next cost of service application	\$	0.77
Distribution Volumetric Rate	\$/kW	0.0546
Low Voltage Service Rate	\$/kW	0.1297
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.2300)
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0061)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9641
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3234

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25













## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Entegrus Powerlines Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2005								
		Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments <sup>1</sup>	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>2</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>2</sup>
<b>Group 1 Accounts</b>										
LV Variance Account	1550					0				0
RSVA - Wholesale Market Service Charge	1580					0				0
RSVA - Retail Transmission Network Charge	1584					0				0
RSVA - Retail Transmission Connection Charge	1586					0				0
RSVA - Power (excluding Global Adjustment)	1588					0				0
RSVA - Power - Sub-account - Global Adjustment	1588					0				0
Recovery of Regulatory Asset Balances	1590					0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595					0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>2</sup>	1595					0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>2</sup>	1595					0				0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		0	0	0	0	0	0	0	0	0
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		0	0	0	0	0	0	0	0	0
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562					0				0
<b>Total of Group 1 and Account 1562</b>		0	0	0	0	0	0	0	0	0
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>									
<b>LRAM Variance Account</b>	<b>1568</b>									
<b>Total including Accounts 1562, 1521 and 1568</b>		0	0	0	0	0	0	0	0	0

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

<sup>3</sup> If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

<sup>4</sup> Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

<sup>5</sup> Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2006									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2006	Adjustments during 2006 - other <sup>2</sup>	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 <sup>1</sup>	Adjustments during 2006 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-06
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		0	0	0	0	0	0	0	0	0	0
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		0	0	0	0	0	0	0	0	0	0
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
<b>Total of Group 1 and Account 1562</b>		0	0	0	0	0	0	0	0	0	0
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>										
<b>LRAM Variance Account</b>	<b>1568</b>										
<b>Total including Accounts 1562, 1521 and 1568</b>		0	0	0	0	0	0	0	0	0	0

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2007									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-07
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		0	0	0	0	0	0	0	0	0	0
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		0	0	0	0	0	0	0	0	0	0
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
<b>Total of Group 1 and Account 1562</b>		0	0	0	0	0	0	0	0	0	0
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>										
<b>LRAM Variance Account</b>	<b>1568</b>										
<b>Total including Accounts 1562, 1521 and 1568</b>		0	0	0	0	0	0	0	0	0	0

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2008									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-08
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0			72,113	72,113	0			7,095	7,095
RSVA - Wholesale Market Service Charge	1580	0			(436,545)	(436,545)	0			(22,545)	(22,545)
RSVA - Retail Transmission Network Charge	1584	0			(141,599)	(141,599)	0			(17,077)	(17,077)
RSVA - Retail Transmission Connection Charge	1586	0			(63,937)	(63,937)	0			(11,151)	(11,151)
RSVA - Power (excluding Global Adjustment)	1588	0				0	0			0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0			217,469	217,469	0			16,855	16,855
Recovery of Regulatory Asset Balances	1590	0			(12,552)	(12,552)	0			(5,356)	(5,356)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		0	0	0	(365,051)	(365,051)	0	0	0	(32,180)	(32,180)
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		0	0	0	(582,520)	(582,520)	0	0	0	(49,035)	(49,035)
<b>RSVA - Power - Sub-account - Global Adjustment</b>	1588	0	0	0	217,469	217,469	0	0	0	16,855	16,855
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
<b>Total of Group 1 and Account 1562</b>		0	0	0	(365,051)	(365,051)	0	0	0	(32,180)	(32,180)
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	1521										
<b>LRAM Variance Account</b>	1568										
<b>Total including Accounts 1562, 1521 and 1568</b>		0	0	0	(365,051)	(365,051)	0	0	0	(32,180)	(32,180)

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.





Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-09
<b>Group 1 Accounts</b>											
LV Variance Account	1550	72,113	(20,670)			51,443	7,095	(30)			7,065
RSVA - Wholesale Market Service Charge	1580	(436,545)	(48,877)			(485,422)	(22,545)	(157)			(22,702)
RSVA - Retail Transmission Network Charge	1584	(141,599)	17,616			(123,982)	(17,077)	(114)			(17,192)
RSVA - Retail Transmission Connection Charge	1586	(63,937)	22,024			(41,913)	(11,151)	(27)			(11,179)
RSVA - Power (excluding Global Adjustment)	1588	0	(3,885)			(3,885)	0	293			293
RSVA - Power - Sub-account - Global Adjustment	1588	217,469	92,666			310,134	16,855	574			17,429
Recovery of Regulatory Asset Balances	1590	(12,552)				(12,552)	(5,356)				(5,356)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		<b>(365,051)</b>	<b>58,874</b>	<b>0</b>	<b>0</b>	<b>(306,177)</b>	<b>(32,180)</b>	<b>538</b>	<b>0</b>	<b>0</b>	<b>(31,642)</b>
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		<b>(582,520)</b>	<b>(33,791)</b>	<b>0</b>	<b>0</b>	<b>(616,311)</b>	<b>(49,035)</b>	<b>(36)</b>	<b>0</b>	<b>0</b>	<b>(49,071)</b>
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	<b>217,469</b>	<b>92,666</b>	<b>0</b>	<b>0</b>	<b>310,134</b>	<b>16,855</b>	<b>574</b>	<b>0</b>	<b>0</b>	<b>17,429</b>
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
<b>Total of Group 1 and Account 1562</b>		<b>(365,051)</b>	<b>58,874</b>	<b>0</b>	<b>0</b>	<b>(306,177)</b>	<b>(32,180)</b>	<b>538</b>	<b>0</b>	<b>0</b>	<b>(31,642)</b>
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>										
<b>LRAM Variance Account</b>	<b>1568</b>										
<b>Total including Accounts 1562, 1521 and 1568</b>		<b>(365,051)</b>	<b>58,874</b>	<b>0</b>	<b>0</b>	<b>(306,177)</b>	<b>(32,180)</b>	<b>538</b>	<b>0</b>	<b>0</b>	<b>(31,642)</b>

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
<b>Group 1 Accounts</b>											
LV Variance Account	1550	51,443	(15,753)	72,113		(36,423)	7,065	(261)	7,095		(291)
RSVA - Wholesale Market Service Charge	1580	(485,422)	(204,573)	(436,545)		(253,450)	(22,702)	(1,024)	(22,545)		(1,181)
RSVA - Retail Transmission Network Charge	1584	(123,982)	85,093	(141,599)		102,710	(17,192)	141	(17,077)		26
RSVA - Retail Transmission Connection Charge	1586	(41,913)	87,383	(63,937)		109,408	(11,179)	191	(11,151)		163
RSVA - Power (excluding Global Adjustment)	1588	(3,885)	43,024			39,139	293	977	0		1,270
RSVA - Power - Sub-account - Global Adjustment	1588	310,134	27,358	217,469		120,023	17,429	179	16,855		753
Recovery of Regulatory Asset Balances	1590	(12,552)		(12,552)		0	(5,356)		(5,356)		0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0	294,815	397,231		(102,416)					0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		<b>(306,177)</b>	<b>317,348</b>	<b>32,180</b>	<b>0</b>	<b>(21,010)</b>	<b>(31,642)</b>	<b>202</b>	<b>(32,180)</b>	<b>0</b>	<b>740</b>
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		<b>(616,311)</b>	<b>289,990</b>	<b>(185,288)</b>	<b>0</b>	<b>(141,033)</b>	<b>(49,071)</b>	<b>23</b>	<b>(49,035)</b>	<b>0</b>	<b>(13)</b>
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	<b>310,134</b>	<b>27,358</b>	<b>217,469</b>	<b>0</b>	<b>120,023</b>	<b>17,429</b>	<b>179</b>	<b>16,855</b>	<b>0</b>	<b>753</b>
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
<b>Total of Group 1 and Account 1562</b>		<b>(306,177)</b>	<b>317,348</b>	<b>32,180</b>	<b>0</b>	<b>(21,010)</b>	<b>(31,642)</b>	<b>202</b>	<b>(32,180)</b>	<b>0</b>	<b>740</b>
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>					0					0
<b>LRAM Variance Account</b>	<b>1568</b>					0					0
<b>Total including Accounts 1562, 1521 and 1568</b>		<b>(306,177)</b>	<b>317,348</b>	<b>32,180</b>	<b>0</b>	<b>(21,010)</b>	<b>(31,642)</b>	<b>202</b>	<b>(32,180)</b>	<b>0</b>	<b>740</b>

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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		2011											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Other <sup>1</sup> Adjustments during Q1 2011	Other <sup>1</sup> Adjustments during Q2 2011	Other <sup>1</sup> Adjustments during Q3 2011	Other <sup>1</sup> Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>
<b>Group 1 Accounts</b>													
LV Variance Account	1550	(36,423)	(1,883)						(38,306)	(291)	(744)		
RSVA - Wholesale Market Service Charge	1580	(253,450)	(192,213)						(445,663)	(1,181)	(4,636)		
RSVA - Retail Transmission Network Charge	1584	102,710	(3,546)						99,163	26	2,333		
RSVA - Retail Transmission Connection Charge	1586	109,408	48,867						158,275	163	2,462		
RSVA - Power (excluding Global Adjustment)	1588	39,139	88,478						127,617	1,270	1,213		
RSVA - Power - Sub-account - Global Adjustment	1588	120,023	80,135						200,159	753	5,085		
Recovery of Regulatory Asset Balances	1590	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	(102,416)	136,565						34,149	0			
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		<b>(21,010)</b>	<b>156,404</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>135,394</b>	<b>740</b>	<b>5,714</b>	<b>0</b>	<b>0</b>
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		<b>(141,033)</b>	<b>76,268</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(64,765)</b>	<b>(13)</b>	<b>628</b>	<b>0</b>	<b>0</b>
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	<b>120,023</b>	<b>80,135</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>200,159</b>	<b>753</b>	<b>5,085</b>	<b>0</b>	<b>0</b>
Deferred Payments in Lieu of Taxes	1562	0							0	0			
<b>Total of Group 1 and Account 1562</b>		<b>(21,010)</b>	<b>156,404</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>135,394</b>	<b>740</b>	<b>5,714</b>	<b>0</b>	<b>0</b>
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>	<b>0</b>							<b>0</b>	<b>0</b>			
<b>LRAM Variance Account</b>	<b>1568</b>	<b>0</b>							<b>0</b>	<b>0</b>			
<b>Total including Accounts 1562, 1521 and 1568</b>		<b>(21,010)</b>	<b>156,404</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>135,394</b>	<b>740</b>	<b>5,714</b>	<b>0</b>	<b>0</b>

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-11
<b>Group 1 Accounts</b>		
LV Variance Account	1550	(1,035)
RSVA - Wholesale Market Service Charge	1580	(5,817)
RSVA - Retail Transmission Network Charge	1584	2,359
RSVA - Retail Transmission Connection Charge	1586	2,625
RSVA - Power (excluding Global Adjustment)	1588	2,482
RSVA - Power - Sub-account - Global Adjustment	1588	5,838
Recovery of Regulatory Asset Balances	1590	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		6,453
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		615
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	<b>5,838</b>
Deferred Payments in Lieu of Taxes	1562	0
<b>Total of Group 1 and Account 1562</b>		<b>6,453</b>
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>	<b>0</b>
<b>LRAM Variance Account</b>	<b>1568</b>	<b>0</b>
<b>Total including Accounts 1562, 1521 and 1568</b>		<b>6,453</b>

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

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If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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Account Descriptions	Account Number	2012				Projected Interest on Dec-31-11 Balances		Total Claim	2.1.7 RRR	Variance RRR vs. 2011 Balance (Principal + Interest)
		Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31-11 balance adjusted for disposition during 2012 <sup>2</sup>	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31-11 balance adjusted for disposition during 2012 <sup>2</sup>			
<b>Group 1 Accounts</b>										
LV Variance Account	1550	(36,423)	(1,008)	(1,883)	(26)	(28)	(9)	(1,947)	(39,341)	(0)
RSVA - Wholesale Market Service Charge	1580	(253,450)	(6,155)	(192,213)	338	(2,826)	(942)	(195,642)	(451,479)	0
RSVA - Retail Transmission Network Charge	1584	102,710	2,033	(3,546)	326	(52)	(17)	(3,289)	101,523	0
RSVA - Retail Transmission Connection Charge	1586	109,408	2,304	48,867	322	718	239	50,147	160,900	(0)
RSVA - Power (excluding Global Adjustment)	1588	0	0	127,617	2,482	1,876	625	132,601	130,099	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	200,159	5,838	2,942	981	209,920	205,997	0
Recovery of Regulatory Asset Balances	1590			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595			34,149	0			34,149	58,981	24,832
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		<b>(77,755)</b>	<b>(2,827)</b>	<b>213,150</b>	<b>9,280</b>	<b>2,631</b>	<b>877</b>	<b>225,938</b>	<b>166,679</b>	<b>24,832</b>
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		<b>(77,755)</b>	<b>(2,827)</b>	<b>12,991</b>	<b>3,442</b>	<b>(311)</b>	<b>(104)</b>	<b>16,018</b>	<b>(39,318)</b>	<b>24,832</b>
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	<b>0</b>	<b>0</b>	<b>200,159</b>	<b>5,838</b>	<b>2,942</b>	<b>981</b>	<b>209,920</b>	<b>205,997</b>	<b>0</b>
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0	0	0
<b>Total of Group 1 and Account 1562</b>		<b>(77,755)</b>	<b>(2,827)</b>	<b>213,150</b>	<b>9,280</b>	<b>2,631</b>	<b>877</b>	<b>225,938</b>	<b>166,679</b>	<b>24,832</b>
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>			0	0	0	0	0	0	0
<b>LRAM Variance Account</b>	<b>1568</b>			0	0	0	0	0	0	0
<b>Total including Accounts 1562, 1521 and 1568</b>		<b>(77,755)</b>	<b>(2,827)</b>	<b>213,150</b>	<b>9,280</b>	<b>2,631</b>	<b>877</b>	<b>225,938</b>	<b>166,679</b>	<b>24,832</b>

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers Entegrus Powerlines Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>	1595 Recovery Share Proportion (2010) <sup>2</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)
Residential	\$/kWh	57,560,954		10,381,922	0	1,994,737				41.80%	
General Service Less Than 50 kW	\$/kWh	17,572,286		2,537,466	0	243,792				15.40%	
General Service 50 to 4,999 kW	\$/kW	93,983,144	235,544	87,970,884	220,476	307,253				33.59%	
Large Use	\$/kW	34,298,990	63,856	34,298,990	63,856	9,335				7.98%	
Unmetered Scattered Load	\$/kWh	336,500		63,837	0	7,216					
Sentinel Lighting	\$/kW	41,908	117	8,860	25	218				0.04%	
Street Lighting	\$/kW	1,458,104	4,316	1,458,104	4,316	5,887				1.19%	
MicroFit											
<b>Total</b>		<b>205,251,886</b>	<b>303,833</b>	<b>136,720,063</b>	<b>288,673</b>	<b>2,568,438</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>100.00%</b>	<b>0</b>
										Balance as per Sheet 5	0
										Variance	0

### Threshold Test

Total Claim (including Account 1521, 1562 and 1568)	\$225,938
Total Claim for Threshold Test (All Group 1 Accounts)	\$225,938
Threshold Test (Total claim per kWh) <sup>3</sup>	0.0011

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521, 1562 nor 1568.



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers Entegrus Powerlines Inc.

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1582 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

### Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
Residential	28.0%	7.6%	77.7%	(546)	(54,866)	(922)	14,063	37,187	15,940	0	0	0	14,274	0	0	0
General Service Less Than 50 kW	8.6%	1.9%	9.5%	(167)	(16,750)	(282)	4,293	11,352	3,896	0	0	0	5,259	0	0	0
General Service 50 to 4,999 kW	45.8%	64.3%	12.0%	(891)	(89,583)	(1,506)	22,962	60,717	135,071	0	0	0	11,471	0	0	0
Large Use	16.7%	25.1%	0.4%	(325)	(32,693)	(550)	8,380	22,158	52,663	0	0	0	2,725	0	0	0
Unmetered Scattered Load	0.2%	0.0%	0.3%	(3)	(321)	(5)	82	217	98	0	0	0	0	0	0	0
Sentinel Lighting	0.0%	0.0%	0.0%	(0)	(40)	(1)	10	27	14	0	0	0	14	0	0	0
Street Lighting	0.7%	1.1%	0.2%	(14)	(1,390)	(23)	356	942	2,239	0	0	0	406	0	0	0
MicroFit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>(1,947)</b>	<b>(195,642)</b>	<b>(3,289)</b>	<b>50,147</b>	<b>132,601</b>	<b>209,920</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>34,149</b>	<b>0</b>	<b>0</b>	<b>0</b>

\* RSVA - Power (Excluding Global Adjustment)



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers Entegrus Powerlines Inc.

**Input required at cell C15 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years) 1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	57,560,954		9,190	0.0002	15,940	10,381,922	0.0015
General Service Less Than 50 kW	\$/kWh	17,572,286		3,707	0.0002	3,896	2,537,466	0.0015
General Service 50 to 4,999 kW	\$/kW	93,983,144	235,544	3,169	0.0135	135,071	220,476	0.6126
Large Use	\$/kW	34,298,990	63,856	(305)	(0.0048)	52,663	63,856	0.8247
Unmetered Scattered Load	\$/kWh	336,500		(30)	(0.0001)	98	63,837	0.0015
Sentinel Lighting	\$/kW	41,908	117	10	0.0851	14	25	0.5500
Street Lighting	\$/kW	1,458,104	4,316	278	0.0643	2,239	4,316	0.5187
MicroFit								
<b>Total</b>		<b>205,251,886</b>	<b>303,833</b>	<b>16,018</b>		<b>209,920</b>	<b>13,271,898</b>	





# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

**Entegrus Powerlines Inc.**

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.  
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	2.00%	Choose Stretch Factor Group	I
Productivity Factor	0.72%	Associated Stretch Factor Value	0.2%
Price Cap Index	1.08%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	13.91		0.0141		1.08%	14.06	0.0143
General Service Less Than 50 kW	18.38		0.0049		1.08%	18.58	0.0050
General Service 50 to 4,999 kW	43.91		1.4552		1.08%	44.38	1.4709
Large Use	3707.40		0.0546		1.08%	3747.44	0.0552
Unmetered Scattered Load	9.20		0.0053		1.08%	9.30	0.0054
Sentinel Lighting	0.18		0.9985		1.08%	0.18	1.0093
Street Lighting	0.14		0.5851		1.08%	0.14	0.5914
MicroFit	5.25					5.25	



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

**Entegrus Powerlines Inc.**

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

**UNIT    CURRENT**

**Non-Payment of Account**

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles – \$/pole/year	\$	22.35
Switching for company maintenance – Charge based on Time and Materials	\$	Time & Materials

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 KW	1.0608
Total Loss Factor – Secondary Metered Customer > 5,000 KW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 KW	1.0501
Total Loss Factor – Primary Metered Customer > 5,000 KW	1.0045