

St. Thomasenergyinc.

We're Your Local Power Distributor

November 6, 2012

Ontario Energy Board
P.O. Box 2319
27th Floor, 2300 Yonge Street
Toronto, ON M4P 1E4

Attn: Josh Wasylyk - Advisor, Conservation and Reporting

Dear Josh Wasylyk,

RE: Request for additional information Annual CDM Report Section 2.4

As per the **CONSERVATION AND DEMAND MANAGEMENT CODE FOR ELECTRICITY DISTRIBUTORS** Issued: September 16, 2010; the following was required to be submitted with the Annual report:

Section 2.2 Annual Reports; 2.2.5

(d) a section that describes and details the funds the distributor spent on each of the CDM Programs offered in its service area;

St. Thomas Energy complied with the request and provided the detail at a program level. OEB staff is now requesting the spending be provided at the initiative level. St. Thomas Energy submits that this request is beyond the original requirements as specified above. Requested information is attached.

Thank you and best regards,



Shawn Filice, MBA, P. Eng.
President & Chief Operating Officer

Attach.

#	Initiative	Program Administration Budget (PAB)	Participant Based Funding (PBF)	Participant Incentives (PI)	Capability Building Funding (CBF)	TOTAL
Consumer Program						
		\$30,824.20	\$0.00	\$0.00	\$0.00	\$30,824.20
1	Appliance Retirement	\$4,826.35				\$4,826.35
2	Appliance Exchange	\$4,111.31				\$4,111.31
3	HVAC Incentives	\$5,201.32				\$5,201.32
4	Conservation Instant Coupon Booklet	\$4,111.31				\$4,111.31
5	Bi-Annual Retailer Event	\$4,111.31				\$4,111.31
6	Retailer Co-op					\$0.00
7	Residential Demand Response	\$4,111.30				\$4,111.30
10	New Construction Program	\$4,351.30				\$4,351.30
Business Program						
		\$37,898.00	\$12,925.00	\$125,550.83	\$0.00	\$176,373.83
11	Efficiency: Equipment Replacement	\$24,467.80		\$80,183.33		\$104,651.13
12	Direct Installed Lighting	\$4,421.80	\$12,925.00	\$45,367.50		\$62,714.30
14	Existing Building Commissioning Incentive	\$3,002.80				\$3,002.80
15	New Construction and Major Renovation Initiative	\$3,002.80				\$3,002.80
16	Energy Audit	\$3,002.80				\$3,002.80
17	Commercial Demand Response (part of the Residential porogram schedule)					\$0.00
19	Demand Response 3 (part of the Industrial program schedule)					\$0.00
Industrial Program						
		\$5,858.28	\$0.00	\$0.00	\$0.00	\$5,858.28
20	Process & System Upgrades					\$0.00
	a) preliminary study	\$976.38				\$976.38
	b) engineering study	\$976.38				\$976.38
	c) program incentive	\$976.38				\$976.38
21	Monitoring & Targeting	\$976.38				\$976.38
22	Energy Manager	\$976.38				\$976.38
23	Efficiency: Equipment Replacement Incentive (part of the C&I program schedule)					\$0.00
25	Demand Response 3	\$976.38				\$976.38
TOTAL Province-wide CDM PROGRAMS						
		\$74,580.48	\$12,925.00	\$125,550.83	\$0.00	\$213,056.31

#	Initiative	Program Administration Budget (PAB)
	Initiatives Not In Market	\$3,979.18
8	Midstream Electronics	
9	Midstream Pool Equipment	
13	Demand Service Space Cooling	\$3,002.8
18	Demand Response 1 (Commercial)	
19	Demand Response 1 (Industrial)	\$976.38