



EB-2012-0005

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Horizon
Utilities Corporation for an order or orders to dispose
Account 1562 – Deferred Payments in Lieu of Taxes
("Deferred PILs").

BEFORE: Karen Taylor
Presiding Member

Cynthia Chaplin
Vice Chair and Member

**RATE ORDER
October 25, 2012**

Introduction

Horizon Utilities Corporation ("Horizon Utilities") filed its Deferred PILs claim as part of its 2012 IRM3 application (EB-2011-0172), dated October 12, 2011. In a letter dated November 8, 2011, the Board determined that Horizon Utilities' application was not consistent with the various decisions made in the course of the Combined PILS Proceeding, as the Board did not receive evidence or make findings on the tax and PILS implications of amalgamations of distributors during the period 2001 to 2005.

Therefore, the Board did not hear the request for disposition of Deferred PILs as part of Horizon Utilities' 2012 IRM3 application and noted that it would consider it on a stand-alone basis in a separate application which Horizon Utilities was expected to file by no later than April 1, 2012.

Horizon Utilities filed its stand-alone Deferred PILs application on March 28, 2012. Horizon Utilities updated its application on May 23, 2012 to correct certain computational errors.

In its Decision and Order on the Application issued on October 4, 2012 and corrected October 11, 2012, the Board approved a debit principal balance for recovery of \$2,039,038. The Board directed Horizon Utilities to re-calculate the carrying charges on the debit principal balance approved by the Board and refile the total approved debit 1562 disposition balance along with Horizon's proposed PILs rate riders. The Board approved a 14-month disposition period, commencing November 1, 2012 and ending December 31, 2013. The Board ordered Horizon Utilities to file with the Board a draft Rate Order attaching a proposed Tariff of Rates and Charges reflecting the Board's findings, within 11 days of the date of the Decision and Order.

On October 15, 2012, Horizon Utilities filed its draft Rate Order, including live excel models of its calculations of carrying charges, rate riders and bill impacts. On October 17, 2012, Horizon filed live Excel SIMPIL models reflecting the adjustments required by the Board in its Decision and Order to support its calculation of carrying charges. Horizon Utilities calculated carrying charges of \$1,284,828 as of October 31, 2012 on the approved principal balance for a total debit balance for disposition, including principal and carrying charges, of \$3,323,866.

On October 18, 2012, Board staff submitted that it had no comments on the material filed and that, in Board staff's view, the material accurately reflected the Board's Decision.

The Board has reviewed the information provided by Horizon Utilities. The Board is satisfied that the revised Tariff of Rates and Charges accurately reflects the Board's Decision.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix A of this Order will become final effective November 1, 2012 and will apply to electricity consumed or estimated to have been consumed on and after November 1, 2012. Horizon Utilities shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, October 25, 2012

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix A

To Rate Order

Final Tariff of Rates and Charges

Board File No: EB-2012-0005

DATED: October 25, 2012

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0172
EB-2011-0417
EB-2012-0005

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14.53
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	(0.61)
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	\$	1.47
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0143
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kWh	(0.0003)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kWh	(0.0015)
Rate Rider for Disposition of Balance in Account 1562 – effective until December 31, 2013	\$/kWh	0.0011
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery		
– effective until December 31, 2012	\$/kWh	0.0007
Rate Rider for Tax Change – effective until December 31, 2012	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0172
EB-2011-0417
EB-2012-0005

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	32.35
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	7.61
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	\$	3.62
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0084
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until December 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kWh	(0.0004)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kWh	(0.0015)
Rate Rider for Disposition of Balance in Account 1562 – effective until December 31, 2013	\$/kWh	0.0006
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2012	\$/kWh	0.0004
Rate Rider for Tax Change – effective until December 31, 2012	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2012

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EB-2011-0172
EB-2011-0417
EB-2012-0005

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	294.96
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	10.63
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	\$	5.40
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kW	2.0459
Low Voltage Service Rate	\$/kW	0.02169
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until December 31, 2012 Applicable only for Non-RPP Customers	\$/kW	0.6033
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012 Applicable only for Non-RPP Customers	\$/kW	(0.3221)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kW	(0.1636)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(0.5502)
Rate Rider for Disposition of Balance in Account 1562 – effective until December 31, 2013	\$/kW	0.0995
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2012	\$/kW	0.0632
Rate Rider for Tax Change – effective until December 31, 2012	\$/kW	(0.0130)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4817
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9492

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2012

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EB-2011-0417
EB-2012-0005

LARGE USE SERVICE CLASSIFICATION

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APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	22,773.42
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kW	1.3436
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.3387
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kW	(0.1891)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kW	(0.0967)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(0.3230)
Rate Rider for Disposition of Balance in Account 1562 – effective until December 31, 2013	\$/kW	0.0780
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery		
– effective until December 31, 2012	\$/kW	0.0075
Rate Rider for Tax Change – effective until December 31, 2012	\$/kW	(0.0092)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8349
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2399

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	9.16
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until December 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kWh	(0.0003)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kWh	(0.0015)
Rate Rider for Disposition of Balance in Account 1562 – effective until December 31, 2013	\$/kWh	0.0012
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2012	\$/kWh	0.0003
Rate Rider for Tax Change – effective until December 31, 2012	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2011-0172
EB-2011-0417
EB-2012-0005

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.45
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kW	12.2103
Low Voltage Service Rate	\$/kW	0.01745
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.5959
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kW	(0.3106)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kW	0.0158
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(0.5306)
Rate Rider for Disposition of Balance in Account 1562 – effective until December 31, 2013	\$/kW	0.9115
Rate Rider for Tax Change – effective until December 31, 2012	\$/kW	(0.1078)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0622
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5685

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0172
EB-2011-0417
EB-2012-0005

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.32
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kW	6.1961
Low Voltage Service Rate	\$/kW	0.01702
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.5621
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kW	(0.3157)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kW	(0.1694)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(0.5394)
Rate Rider for Disposition of Balance in Account 1562 – effective until December 31, 2013	\$/kW	0.5670
Rate Rider for Tax Change – effective until December 31, 2012	\$/kW	(0.0672)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9537
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5293

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	\$/kW	2.4952
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until December 31, 2012	\$/kW	(0.0013)
Rate Rider for Disposition of Balance in Account 1562 – effective until December 31, 2013	\$/kW	0.0733
Rate Rider for Tax Change – effective until December 31, 2012	\$/kW	(0.0087)

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2012-0005

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - General Service 50 to 4,999 kW customers - per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install / remove load control device – during regular hours	\$	65.00
Install / remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install and remove – overhead – no transformer	\$	500.00
Temporary service install and remove – underground – no transformer	\$	300.00
Temporary service install and remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Administrative Billing Charge	\$	150.00

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0172
EB-2011-0417
EB-2012-0005

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0407
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0179
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0303
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0078