



Friday, October 20, 2012

VIA MAIL AND E-MAIL

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Walli:

RE: Orangeville Hydro Limited
EB-2012-0155
2013 IRM3 Rate Application

Please find attached Orangeville Hydro Limited's 2013 IRM3 Rate Application. This application is being filed in accordance with Chapter 3 of the filing requirements for Transmission and Distribution Applications.

Also enclosed are:

1. Manager's Summary
2. Completed 2013 IRM3 Rate Generator Model
3. Completed 2013 IRM3 Revenue Cost Ratio Workform
4. Completed 2013 IRM3 RSTR Adjustment Workform
5. Completed 2013 IRM3 Shared Tax Savings Workform

An electronic copy of this Application has been filed on the Ontario Energy Board's RESS Filing System and two (2) hard copies have been sent by courier to the Board office to the attention of the Board Secretary.

This Application is respectfully submitted for the Board's consideration. If you have any further questions, please do not hesitate to contact me.

Yours truly,

ORANGEVILLE HYDRO LIMITED

Jan Howard
Manager of Finance & Rates

ORANGEVILLE HYDRO LIMITED

APPLICATION FOR APPROVAL OF ELECTRICITY DISTRIBUTION RATES

EFFECTIVE MAY 1, 2013

EB-2012-0155

INDEX OF APPLICATION

- Application
 - Current Tariff Sheet
 - Proposed Tariff Sheet
 - Customer Bill Impacts

- Manager's Summary
 - Price Cap Adjustment
 - Shared Tax Savings Rate Rider
 - Revenue-to-Cost Ratio Adjustment
 - Deferral and Variance Accounts Rate Rider
 - Retail Transmission Services Rates
 - LRAMVA

- Appendix A - IRM Rate Generator

- Appendix B - IRM3 Shared Tax Savings Workform

- Appendix C - Revenue to Cost Ratio Workform

- Appendix D - RTSR Adjustment Workform

APPLICATION

Orangeville Hydro Limited (the “Applicant” or “Orangeville”) is a corporation incorporated pursuant to the Ontario *Business Corporations Act* with its head office in the Town of Orangeville, Ontario. The Applicant carries on the business of distributing electricity within the Town of Orangeville and the former Village of Grand Valley as a licensed electricity distributor operating pursuant to license ED-2002-0500.

The Applicant hereby applies to the Ontario Energy Board (the “OEB” or “the Board”) pursuant to Section 78 of the *Ontario Energy Board Act, 1998 (the “OEB Act”)* for approval of its proposed distribution rates and other charges, on a 2013 Incentive Regulation Mechanism (“IRM”) application for rates effective May 1, 2013.

Specifically, Orangeville hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Transmission and Distribution Applications dated June 28, 2012, including the following:

- the establishment of a new rate rider associated with the 50/50 sharing of the impact of currently known legislated tax changes as per the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario’s Electricity Distributors (EB-2007-0673) – September 17, 2008.
- further adjustment of the Revenue to Cost ratio in accordance with Orangeville’s 2010 Cost of Service Rate application
- an adjustment to the Retail Transmission Service Rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0, June 28, 2012);
- continuance of Deferral and Variance Account Rate Riders for which the sunset date has not yet been reached;
- continuance of the Smart Meter Incremental Revenue Requirement in effect until the effective date of the next cost of service-based rate order;
- continuance of the MicroFit monthly charge as amended from \$5.25 to \$5.40 by the Board on September 20, 2012 (EB-2009-0326 and EB-2010-0219)

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2013 Orangeville requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2013 distribution rates. If the effective date does not coincide with the Board’s decided implementation date for 2013 distribution rates and charges, Orangeville requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.

The primary day-to-day contact for this application should be:

Jan Howard
Manager of Finance and Rates
jhoward@orangevillehydro.on.ca
519-942-8000 Ext 243

The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant as follows:

Orangeville Hydro Limited
400 'C' Line
Orangeville, Ontario
L9W 2Z7

DATED at Orangeville, Ontario, this 12th day of October, 2012.

Respectfully submitted,

ORANGEVILLE HYDRO LIMITED
Original signed by

George Dick,
President

MANAGER'S SUMMARY

Orangeville is applying for rates and other charges effective May 1, 2013. Orangeville completed a full cost of service rebasing application for May 1, 2010 rates (EB-2009-0272). This is Orangeville's third application under the Board's 3rd Generation Incentive Regulation Mechanism ("IRM3").

Orangeville has adhered to the Board's directions in completing the Board-approved IRM3 Rate Generator model, the Shared Tax Savings model, the Revenue to Cost Adjustment Model and the RTSR model. Orangeville made the necessary inputs from our 2012 current tariff sheet into the Rate Generator.

Price Cap Adjustment

The price cap adjustment under the Board's 3rd Generation IRM plan is determined as the annual percentage change in the Price Escalator (GDP-IPI) less the X-Factor. For 2013 IRM3, the X-Factor is a Productivity Factor plus a Stretch Factor. In this application, Orangeville's electricity distribution rates for 2013 have been calculated based on the following figures:

- Price escalator (GDP-IPI): 2.0%;
- Productivity factor : 0.72%; and
- Stretch factor: 0.4%.
- Resulting Price Cap Index: 0.88%

Orangeville understands that upon publication of the 2012 GDP-IPI by Statistics Canada by the end of February 2013, the Board will update the rate application to reflect any required changes. In addition, should the Board re-establish the groupings of distributor-specific stretch factors, the Board will update that data accordingly.

Shared Tax Savings Rate Rider

As part of the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors (EB-2007-0673), September 17, 2008, the Board determined there would be a 50/50 sharing of the impact of currently known legislated tax changes.

Orangeville has populated the 2013 Shared Tax Savings Model using our 2010 Cost of Service application EB-2010-0272 billing determinants and revenue requirement to calculate the tax sharing amounts. On Sheet 5: "Z-Factor Tax Changes" Orangeville has entered the appropriate regulatory capital and regulatory taxable income from Revenue Requirement Workform submitted in our Draft Rate Order from our 2010 Cost of Service. This resulted in a tax savings to the customer of \$45,424.

Orangeville has provided a copy of this model in Appendix B. These rate riders have been inputted on Sheet 11: "Proposed Rates" of the 2013 IRM Rate Generator Model.

Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ -

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2010	2013
Taxable Capital	\$ 17,626,594	\$ 17,626,594
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 2,626,594	\$ 2,626,594
Rate	0.150%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 1,954	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2010	2013
Regulatory Taxable Income	\$ 756,168	\$ 756,168
Corporate Tax Rate	28.31%	21.87%
Tax Impact	\$ 216,041	\$ 165,385
Grossed-up Tax Amount	\$ 300,576	\$ 211,682
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 1,954	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 300,576	\$ 211,682
Total Tax Related Amounts	\$ 302,530	\$ 211,682
Incremental Tax Savings		-\$ 90,847
Sharing of Tax Savings (50%)		-\$ 45,424

This amount will be refunded to customers via a volumetric rate rider effective until April 30, 2014.

See Table A – Share Tax Savings for the proposed volumetric rate rider by class.

Table A: Shared Tax Savings

Rate Class	kWh Rate Rider	kW Rate Rider
Residential	(\$0.0003)	
General Service Less Than 50 kW	(\$0.0002)	
General Service 50 to 4,999 kW		(\$0.0289)
Unmetered Scattered Load	(\$0.0004)	
Sentinel Lighting		(\$0.1636)
Street Lighting		(\$0.0865)

Revenue-to-Cost Ratio Adjustment

In its 2010 Cost of Service Application, EB-2009-0272, the Board’s decision prescribed a phase-in period to adjust revenue-to-cost ratios in the Street lighting Rate Class and Sentinel Lighting Rate Class. In the 2013 Revenue to Cost Ratio Adjustment Model Orangeville has adjusted the Street Lighting Class and Sentinel Lighting Class to the minimum values of their respective target ranges. The following table shows the phase-in period.

Rate Class	Current Year	Transition Year 1	Transition Year 2	Transition Year 3	Transition Year 4	Transition Year 5
	2012	2013	2014	2015	2016	2017
Sentinel Lighting	60.80%	70.00%	70.00%	70.00%	70.00%	70.00%
Street Lighting	59.46%	70.00%	70.00%	70.00%	70.00%	70.00%

OHL followed the instructions for the 2013 IRM3 Revenue to Cost Ratio Adjustment Workform. On “Sheet 6. Decision Cost Revenue Adj”, OHL has “Changed” the Street Light to 70.0% and Sentinel Light Classes to 70.0% and selected “Rebalance” for the residential class only, all other classes reflect “No Change”. The Residential Class currently has a higher revenue to cost ratio of 108.11% and after rebalancing it brings this class slightly down to 107.60% on “Sheet 10. Proposed RC Ratio Adj. The resulting adjustment to OHL’s proposed rates were entered on “Sheet 9. Rev2cost_GDPIPI” of the 2013 IRM3 Rate Generator Model. The 2013 IRM3 Revenue to Cost Ratio Workform is found in Appendix C.

The revenue to cost ratio adjustments have been summarized in Table B – Revenue to Cost Ratio Adjustment.

Table B: Revenue to Cost Ratio Adjustment

Rate Class	Revenue to Cost Ratio Adjustment			Revenue to Cost Ratio
	Service Charge	kWh	kW	
Residential	(\$0.08)	(\$0.0001)	-	107.60%
General Service Less Than 50 kW	-	-	-	102.48%
General Service 50 to 4,999 kW	-	-	-	80.59%
Unmetered Scattered Load	-	-	-	102.65%
Sentinel Lighting	\$0.49	-	\$1.9194	70.00%
Street Lighting	\$0.24	-	\$1.3505	70.00%

Deferral and Variance Account Rate Rider

In preparing this application, Orangeville has adhered strictly to the Report of the Board on Electricity Distributor’s Deferral and Variance Account Review Report (the “EDDVAR Report. The EDDVAR Report outlined that during the IRM plan term, the Group 1 audited account balances will be reviewed and disposed of if the preset disposition threshold of \$0.001/kWh (debit or credit) is achieved. In the 2013

Rate Generator model, the threshold test on “Sheet 6. Billing Det. for Def_Var”, determined the threshold amount of \$0.0003/kWh based on Orangeville’s 2010 approved cost of service volume of 250,011,995 kWh. Orangeville does not meet the threshold test established by the Board. Since the claim does not exceed this threshold test amount Orangeville is therefore not seeking disposal of its deferral and variance account in this proceeding.

Orangeville Hydro would like to note that the balance in account 1521 to the end of April 2012 was calculated as a balance owing to the customers amounting to \$10,354.34. Unfortunately, there was an error in the calculation and the amount at the end of April was actually a credit of \$825.41 for a difference of \$9,528.93. Orangeville has cleared the amount from account 1521 to render the account balance to zero and adjusted account 1595 Disposition & Recovery/Refund of Regulatory Balances, Sub-account balances accordingly.

The error has been summarized in Table C – Credit Balance in Account 1521.

Table C: Credit Balance in Account 1521

	SPC Assessment (Principal Balance)	Amount recovered from customers in 2010	Carrying Charges for 2010	December 31, 2010 Year End Principal balance	December 31, 2010 Year End Carrying Charges Balance	Amount recovered from customers in 2011	Carrying Charges for 2011	December 31, 2011 Year End Principal balance	December 31, 2011 Year End Carrying Charges Balance	Carrying Charges for 2012 (Jan 1 To Apr 30)	Total for Disposition (Principal & Interest)
Estimate	\$96,075.00	(\$64,281.00)	\$260.00	\$31,793.90	\$260.00	(\$42,059.94)	(\$298.00)	(\$10,266.04)	(\$38.00)	(\$50.30)	(\$10,354.34)
Actual	\$96,075.00	(\$64,281.00)	\$260.00	\$31,793.90	\$260.00	(\$32,973.00)	\$99.47	(\$1,179.10)	\$359.47	(\$5.78)	(\$825.41)
						\$9,086.94		\$9,086.94	\$397.47	\$44.52	\$9,528.93

Orangeville’s 2010 cost of service rebasing application included disposition of the Group 1 and Group 2 accounts that are being disposed over a 4-year with a sunset date of April 30, 2014 and as a result Orangeville has not included Account 1595 in our application.

The 2013 IRM Rate Generator Model is included in Appendix A of this submission.

Retail Transmission Service Rates

The Board revised its Guideline G-2008-0001: “Electricity Distribution Retail Transmission Service Rates” (“RTSR”)s on June 28, 2012. Orangeville is an embedded LDC and is invoiced by Hydro One, Sub-Transmission Rate Class for all retail transmission charges. Orangeville has entered the non-loss adjusted billing data from our 2011 RRR filing along with the most recent Board-approved loss factor into the RTSR Adjustment Workform on “Sheet 4: RRR Data”. On “Sheet 6: Historical Wholesale”, Orangeville has also entered the billing data from our Hydro One invoices for all costs relating to Transmission Network and Connection. The resulting adjustments for Retail Transmission and Retail Connection from the 2012 RTSR Adjustments Workform from Sheet 13 of this model have been input into the 2012 IRM3 Rate Generator Sheet 11 “Proposed Rates”.

Rate Class	Unit		Proposed RTSR Network		Proposed RTSR Connection
Residential	kWh	\$	0.0054	\$	0.0032
General Service Less Than 50 kW	kWh	\$	0.0050	\$	0.0029
General Service 50 to 4,999 kW	kW	\$	2.0460	\$	1.1304
Unmetered Scattered Load	kWh	\$	0.0050	\$	0.0029
Sentinel Lighting	kW	\$	1.5508	\$	0.8922
Street Lighting	kW	\$	1.5430	\$	0.8738

The filing guidelines state that once the January 1, 2012 UTR adjustments have been determined by the Board, Board staff will adjust each distributor's 2013 rate application model to incorporate any change.

The 2012 RTSR Workform as provided by the Board and completed by Orangeville is included in this application on Appendix D.

Disposition of LRAMVA

On April 26, 2012, the Board introduced new Guidelines for Electricity Distributor Conservation and Demand Management EB-2008-0037 for rate based applications to recover revenue lost due to customer energy conservation, and to share in gains from effective CDM programs. For CDM programs delivered within the 2011 to 2014 term, the Board established Account 1568 as the LRAMVA to capture the variance between the Board-approved CDM forecast and the actual results at the customer rate class level.

The Guidelines state that at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance in the LRAMVA on Incentive Regulation Mechanism rate applications, if the balance is deemed significant by the applicant. Orangeville is opting to dispose of this specific balance as part of its 2014 Cost of Service Application.

Current Tariff Sheet



EB-2011-0190

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by
Orangeville Hydro Limited for an order or orders
approving or fixing just and reasonable distribution
rates and other charges, to be effective May 1, 2012.

BEFORE: Karen Taylor
Presiding Member

Paula Conboy
Member

DECISION AND ORDER

Introduction

Orangeville Hydro Limited ("Orangeville"), a licensed distributor of electricity, filed an application with the Ontario Energy Board (the "Board") on October 14, 2011 under section 78 of the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Orangeville charges for electricity distribution, to be effective May 1, 2012.

Orangeville is one of 77 electricity distributors in Ontario regulated by the Board. The *Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* (the "IR Report"), issued on July 14, 2008, establishes a three year plan term for 3rd generation incentive regulation mechanism ("IRM") (i.e., rebasing plus three years). In its October 27, 2010 letter regarding the development of a Renewed

Regulatory Framework for Electricity (“RRFE”), the Board announced that it was extending the 3rd generation IRM plan until such time as the RRFE policy initiatives have been substantially completed. As part of the plan, Orangeville is one of the electricity distributors that will have its rates adjusted for 2012 on the basis of the IRM process, which provides for a mechanistic and formulaic adjustment to distribution rates and charges between cost of service applications.

To streamline the process for the approval of distribution rates and charges for distributors, the Board issued its IR Report, its *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario’s Electricity Distributors* on September 17, 2008 (the “Supplemental Report”), and its *Addendum to the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario’s Electricity Distributors* on January 28, 2009 (collectively the “Reports”). Among other things, the Reports contain the relevant guidelines for 2012 rate adjustments for distributors applying for distribution rate adjustments pursuant to the IRM process. On June 22, 2011, the Board issued an update to Chapter 3 of the Board’s *Filing Requirements for Transmission and Distribution Applications* (the “Filing Requirements”), which outlines the Filing Requirements for IRM applications based on the policies in the Reports.

Notice of Orangeville’s rate application was given through newspaper publication in Orangeville’s service area advising interested parties where the rate application could be viewed and advising how they could intervene in the proceeding or comment on the application. No letters of comment were received. The Notice of Application indicated that intervenors would be eligible for cost awards with respect to Orangeville’s proposed revenue-to-cost ratio adjustments and its request for lost revenue adjustment mechanism (“LRAM”) recoveries. The Vulnerable Energy Consumers Coalition (“VECC”) applied and was granted intervenor status in this proceeding. The Board granted VECC eligibility for cost awards in regards to Orangeville’s request for LRAM recoveries and any revenue-to-cost ratio adjustment matters that go beyond implementation of previous Board decisions. Board staff also participated in the proceeding. The Board proceeded by way of a written hearing.

While the Board has considered the entire record in this proceeding, it has made reference only to such evidence as is necessary to provide context to its findings. The following issues are addressed in this Decision and Order:

- Price Cap Index Adjustment;

- Rural or Remote Electricity Rate Protection;
- Revenue-to-Cost Ratio Adjustments;
- Shared Tax Savings Adjustments;
- Retail Transmission Service Rates;
- Review and Disposition of Group 1 Deferral and Variance Account Balances;
- Review and Disposition of Account 1521: Special Purpose Charge;
- Review and Disposition of Lost Revenue Adjustment Mechanism; and
- Review and Disposition of Account 1562: Deferred Payments in Lieu of Taxes.

Price Cap Index Adjustment

As outlined in the Filing Requirements and Reports, distribution rates under the 3rd Generation IRM are to be adjusted by a price escalator less a productivity factor (X-factor) of 0.72% and a stretch factor.

On March 13, 2012, the Board announced a price escalator of 2.0% for those distributors under IRM that have a rate year commencing May 1, 2012.

The stretch factors are assigned to distributors based on the results of two benchmarking evaluations to divide the Ontario industry into three efficiency cohorts. In its letter to Licensed Electricity Distributors dated December 1, 2011 the Board assigned Orangeville to efficiency cohort 2 and a cohort specific stretch factor of 0.4%.

On that basis, the resulting price cap index adjustment is 0.88%. The price cap index adjustment applies to distribution rates (fixed and variable charges) uniformly across customer classes that are not eligible for RRRP funding.

The price cap index adjustment does not apply to the following components of delivery rates:

- Rate Riders;
- Rate Adders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural or Remote Electricity Rate Protection Charge;

- Standard Supply Service – Administrative Charge;
- Transformation and Primary Metering Allowances;
- Loss Factors;
- Specific Service Charges;
- MicroFIT Service Charges; and
- Retail Service Charges.

Rural or Remote Electricity Rate Protection

On December 21, 2011, the Board issued a Decision with Reasons and Rate Order in EB-2011-0405, establishing the Rural or Remote Electricity Rate Protection (“RRRP”) benefit and charge for 2012. The Board amended the RRRP charge to be collected by the Independent Electricity System Operator from the current \$0.0013 per kWh to \$0.0011 per kWh effective May 1, 2012. The final Tariff of Rates and Charges flowing from this IRM Decision will reflect the new RRRP charge.

Revenue-to-Cost Ratio Adjustments

Revenue-to-cost ratios measure the relationship between the revenues expected from a class of customers and the level of costs allocated to that class. The Board has established target ratio ranges (the “Target Ranges”) for Ontario electricity distributors in its report *Application of Cost Allocation for Electricity Distributors*, dated November 28, 2007 and in its updated report *Review of Electricity Distribution Cost Allocation Policy*, dated March 31, 2011.

Pursuant to the Board’s decision in Orangeville’s 2010 cost of service application (EB-2009-0272) Orangeville proposed to increase the revenue-to-cost ratio for Sentinel Lighting and Street Lighting classes.

The additional revenues from these adjustments would be used to reduce the revenue-to-cost ratio for the Residential rate class.

The table below outlines the proposed revenue-to-cost ratios.

Table 1

Rate Class	Current 2011 Ratio	Proposed 2012 Ratio	Target Range
Residential	108.64	108.51	85 – 115
General Service Less Than 50 kW	102.26	102.26	80 – 120
General Service 50 to 4,999 kW	80.14	80.14	80 – 180
Street Lighting	49.62	59.46	70 – 120
Sentinel Lighting	52.22	60.80	70 – 120
Unmetered Scattered Load	101.10	101.10	80 – 120

Both Board staff and VECC submitted that the proposed revenue-to-cost ratio adjustments were in accordance with the Board's decision in Orangeville's 2010 cost of service proceeding.

The Board agrees that the proposed revenue to cost ratios are consistent with the decision arising from the 2010 cost of service proceeding and therefore approves the revenue to cost ratios as filed.

Shared Tax Savings

In the Supplemental Report referenced in the introduction of this decision and order, the Board determined that a 50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate.

The calculated annual tax reduction over the IRM plan term will be allocated to customer rate classes on the basis of the Board-approved base-year distribution revenue. These amounts will be refunded to customers each year of the plan term, over a 12-month period, through a volumetric rate rider using annualized consumption by customer class underlying the Board-approved base rates.

Orangeville's application identified a total tax savings of \$89,938 resulting in a shared amount of \$44,969 to be refunded to customers.

The Board approves the disposition of the shared tax savings amount of a credit of

\$44,969 over a one year period and approves the associated rate riders for all customer rate classes.

Retail Transmission Service Rates

Electricity distributors are charged the Ontario Uniform Transmission Rates (“UTRs”) at the wholesale level and subsequently pass these charges on to their distribution customers through the Retail Transmission Service Rates (“RTSRs”). Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (i.e. variance accounts 1584 and 1586).

On June 22, 2011 the Board issued revision 3.0 of the *Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates* (the “RTSR Guideline”). The RTSR Guideline outlines the information that the Board requires electricity distributors to file to adjust their RTSRs for 2012. The RTSR Guideline requires electricity distributors to adjust their RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. The objective of resetting the rates is to minimize the prospective balances in accounts 1584 and 1586. In order to assist electricity distributors in the calculation of the distributors’ specific RTSRs, Board staff provided a filing module.

On December 20, 2011 the Board issued its Rate Order for Hydro One Transmission (EB-2011-0268) which adjusted the UTRs effective January 1, 2012, as shown in the following table.

Table 2

Uniform Transmission Rates	Jan 1, 2011
Network Service Rate	\$3.57 per kW
<u>Connection Service Rates</u>	
Line Connection Service Rate	\$0.80 per kW
Transformation Connection Service Rate	\$1.86 per kW

The Board finds these 2012 UTRs are to be incorporated into the filing module.

Review and Disposition of Group 1 Deferral and Variance Account Balances

The *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the "EDDVAR Report") provides that, during the IRM plan term, the distributor's Group 1 Account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. The onus is on the distributor to justify why any account balance in excess of the threshold should not be disposed.

Orangeville's 2010 actual year-end balance for Group 1 Accounts including the Global Adjustment Sub-account with interest projected to April 30, 2012 is a credit of \$294,804. This amount results in a total claim of -\$0.00118 per kWh, which exceeds the preset disposition threshold. Orangeville proposed to dispose of this credit amount over a one year period.

In its submission, Board staff noted that the principal amounts to be disposed as of December 31, 2010 reconcile with the amounts reported as part of the *Reporting and Record-keeping Requirements* ("RRR").

The Board approves, on a final basis, the disposition of a credit balance of \$294,804 as at December 31, 2010 plus interest to April 30, 2012. These balances are to be disposed over a one year period from May 1, 2012 to April 30, 2013.

The table below identifies the principal and interest amounts approved for disposition for Group 1 Accounts.

Table 3

Account Name	Account Number	Principal Balance	Interest Balance	Total Claim
LV Variance Account	1550	-\$198,282	-\$5,871	-\$204,153
RSVA - Wholesale Market Service Charge	1580	-\$315,051	-\$5,134	-\$320,186
RSVA - Retail Transmission Network Charge	1584	-\$104,307	-\$2,270	-\$106,577
RSVA - Retail Transmission Connection Charge	1586	-\$55,452	\$1,559	-\$53,893
RSVA - Power (excluding Global Adjustment)	1588	\$126,334	\$7,884	\$ 134,219
RSVA - Power - Sub-Account - Global Adjustment	1588	\$252,342	\$3,445	\$ 255,786
Disposition and Recovery of Regulatory Balances (2008)	1595	\$0	\$0	\$0
Disposition and Recovery of Regulatory Balances (2009)	1595	\$0	\$0	\$0
Group 1 Total		-\$294,416	-\$387	-\$294,804

For accounting and reporting purposes, the respective balance of each Group 1 account approved for disposition shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595 pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*. The date of the journal entry to transfer the approved account balances to the sub-accounts of Account 1595 is the date on which disposition of the balances are effective in rates, which generally is the start of the rate year (e.g. May 1), and this entry should be completed on a timely basis to ensure that these adjustments are included in the June 30, 2012 (Quarter 3) RRR data reported.

Review and Disposition of Account 1521: Special Purpose Charge

The Board authorized Account 1521, Special Purpose Charge Assessment (“SPC”) Variance Account in accordance with Section 8 of *Ontario Regulation 66/10*

(Assessments for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program Costs) (the "SPC Regulation"). Accordingly, any difference between (a) the amount remitted to the Minister of Finance for the distributor's SPC assessment and (b) the amounts recovered from customers on account of the assessment were to be recorded in "Sub-account 2010 SPC Assessment Variance" of Account 1521.

In accordance with Section 8 of the SPC Regulation, distributors are required to apply no later than April 15, 2012 for an order authorizing the disposition of any residual balance in sub-account 2010 SPC Assessment Variance. The *Filing Requirements* state the Board's expectation is that requests for disposition of this account balance would be heard as part of the proceedings to set rates for the 2012 year.

Orangeville originally requested the disposition of a debit balance of \$32,678 in Account 1521 over a 1 year period. This balance corresponded to the audited 2010 balance in Account 1521.

In response to Board staff interrogatory #6, Orangeville calculated an updated unaudited credit balance of \$10,354 for Account 1521 which includes amounts recovered from customers in 2011 and carrying charges forecasted to April 30, 2012.

Board staff submitted that despite the usual practice, the Board should authorize the disposition of Account 1521 as of December 31, 2010, plus the amounts recovered from customers in 2011, including carrying charges, because the account balance does not require a prudence review, and electricity distributors are required by regulation to apply for disposition of this account. Board staff submitted that the \$10,354 credit balance in Account 1521 should be approved for disposition on a final basis. Orangeville, in its reply submission, agreed with Board staff.

The Board approves, on a final basis, Orangeville's request for the disposition of principal and interest balances in Account 1521 totalling \$10,354 over a one-year period. The Board directs Orangeville to close Account 1521 as of May 1, 2012.

For accounting and reporting purposes, the balance of Account 1521 shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595 pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*. The date of the journal entry to transfer the approved account balances to the sub-accounts

of Account 1595 is the date on which disposition of the balances are effective in rates, which generally is the start of the rate year (e.g. May 1), and this entry should be completed on a timely basis to ensure that these adjustments are included in the June 30, 2012 (Quarter 3) RRR data reported.

Review and Disposition of Lost Revenue Adjustment Mechanism (“LRAM”)

Initially, Orangeville had applied for an LRAM amount of \$38,630.13 in its application. In response to interrogatories from Board staff and VECC, Orangeville updated its LRAM amount with the 2010 OPA final results to \$38,735.65. Orangeville’s LRAM claim consists of the effects of 2010 programs in 2010, persisting effects of 2006 to 2009 programs in 2010 and persisting effects of 2006 to 2010 programs in 2011.

Orangeville’s rates were last rebased in 2010 (rates effective May 1, 2010) and were underpinned by an updated load forecast that was approved for the test year. In response to VECC interrogatory #3, Orangeville indicated that in its 2010 COS Application, forecasted residential consumption was reduced by 330,658 kWh per year due to CDM savings from 2008 programs. Subsequently Orangeville reduced its LRAM claim for 2010 and 2011 by this amount for each year as it has already been accounted for.

Past LRAM Claim Error

Orangeville’s previous LRAM claim was approved by the Board in Orangeville’s 2011 IRM proceeding (EB-2010-0105). Orangeville identified an error that had been made in the LRAM claim incorporated in 2011 rates and requested to correct this error in the current application. Orangeville had over-collected from the General Service Greater Than 50 kW rate class and under-collected from the General Service Less Than 50 kW class. Accordingly, Orangeville reduced its current LRAM claim for the General Service Greater Than 50 kW class by the amount of the over-collection (\$21,261.81) and increased the current LRAM claim for the General Service Less Than 50 kW by the amount of the under-collection (\$2,662.90).

Board staff in its submission supported the approach proposed by Orangeville to correct an error made in calculating the LRAM claim incorporated into its 2011 rates.

VECC submitted that one of the purposes of the Board requirement for an independent

review of LRAM claims is to ensure the accuracy of the claims and to avoid situations such as this. VECC submitted that the Board should recognize the precedent that may be established if the Board accepts Orangeville's adjustment, in that other utilities may come forward with corrections to allocation and quantities in past approved LRAM claims. As a result, if Orangeville's request is approved, VECC submitted that the Board will need to establish clear parameters as to the types of retroactive "corrections" it is willing to entertain.

In response to VECC's submission, Orangeville argued that the 2011 LRAM application was reviewed by a third party and although both parties (Orangeville and the consultant) reviewed the model, at that time the error was not evident. Orangeville submitted that it is prudent to rectify the error in the 2011 LRAM claim.

The Board will not approve the retroactive correction of this allocation error from the 2011 LRAM claim, as the Board is of the view that the error will not create an ongoing issue with the efficacy of prospective rates.

2010 Programs and Persisting Impacts of 2006 – 2010 Programs

Board staff submitted that the *Guidelines for Electricity Distributor Conservation and Demand Management* ("CDM Guidelines") state the following:

"Lost Revenues are only accruable until new rates (based on a new revenue requirement and load forecast are set by the Board, as the savings would be assumed to be incorporated in the load forecast at that time."¹

Board staff noted that in its Decision and Order in Hydro One Brampton's 2012 IRM Application (EB-2011-0174), the Board disallowed LRAM claims for the rebasing year as well as persistence of prior year programs in and beyond the test year on the basis that these savings should have been incorporated into the applicant's load forecast at the time of the rebasing.

In cases in which it was clear in the application or settlement agreement that an adjustment for CDM was not being incorporated into the load forecast specifically because of an expectation that an LRAM application would address the issue, and if this approach was accepted by the Board, then Board staff would agree that an LRAM

¹ EB-2008-0037, Section 5.2

application is appropriate. Board staff requested Orangeville to highlight in its reply submission whether the issue of an LRAM application was addressed in its cost of service application.

Board staff submitted that in the absence of the above requested information Orangeville should not be permitted to recover any portion of the LRAM claim.

In its submission, VECC noted that in the recent Hydro Ottawa Decision (EB-2011-0054), the Board disallowed a true-up of the effects of CDM. In Whitby's Decision (EB-2011-0206) and Hydro One Brampton (EB-2011-0174), the Board disallowed LRAM claims in the rebasing year and beyond for CDM programs implemented prior to and including the rebasing year.

VECC submitted that Orangeville's LRAM claim should be disallowed as the energy savings from CDM programs deployed between 2006 to 2010 are not accruable in the rebasing year (2010) and beyond as the savings would be assumed to be incorporated in the 2010 load forecast.

In its reply submission, Orangeville highlighted that its 2010 load forecast assumed a reduction of 330,658 kWh representing the CDM savings from 2008 programs only. Orangeville believed it took prudent steps to address CDM savings in the load forecast but had also understood that any CDM savings achieved in 2010 beyond the reduction of 330,658 kWh would be recoverable through an LRAM claim. Orangeville claimed the CDM savings from the 2006 and 2007 programs would have had minimal impact on the resulting prediction formula since these two years did not hold any more weight in the regression analysis than any other actual year. In addition, Orangeville stated that CDM savings from 2009 and 2010 programs were not even considered in the forecast since information on 2009 and 2010 programs was not available at the time the forecast was prepared.

In its current LRAM claim, Orangeville reduced the LRAM claim both in 2010 and 2011 recognizing that the 2008 amount of the CDM savings of 330,658 kWh was already accounted for in the 2010 load forecast. However, any CDM savings above this amount were not accounted for in the 2010 load forecast and any lost revenue associated with the additional savings should be eligible for an LRAM claim.

The Board will not approve an LRAM claim for Orangeville as the filed claim is

inconsistent with the CDM Guidelines. The Board concurs with the submissions of VECC and Board staff that the CDM savings prior to and including 2010 should have been included in Orangeville's last approved load forecast. The Board finds that unless specifically indicated otherwise in a decision or settlement agreement, CDM savings up to and including the rebasing years are assumed to be included in the load forecast. A true-up of LRAM as proposed by Orangeville is not consistent with the Guidelines and so the Board finds that no portion of the LRAM claim is appropriate for recovery.

Review and Disposition of Account 1562: Deferred Payments in Lieu of Taxes

In 2001, the Board approved a regulatory payments in lieu of tax proxy approach for rate applications coupled with a true-up mechanism filed under the RRR to account for changes in tax legislation and rules and to true-up between certain proxy amounts used to set rates and the actual amount of taxes paid. The variances resulting from the true-up were tracked in Account 1562 for the period 2001 through April 30, 2006.

On November 28, 2008, pursuant to sections 78, 19 (4) and 21 (5) of the *Ontario Energy Board Act, 1998*, the Board commenced a Combined Proceeding (EB-2008-0381) on its own motion to determine the accuracy of the final account balances with respect to Account 1562 Deferred Payments in Lieu of Taxes ("Deferred PILs") (for the period October 1, 2001 to April 30, 2006) for certain electricity distributors that filed 2008 and 2009 distribution rate applications.

The Notice in the Combined Proceeding included a statement of the Board's expectation that the decision resulting from the Combined Proceeding would be used to determine the final account balances with respect to account 1562 Deferred PILs for the remaining distributors. In its decision and order, the Board stated that: "Each remaining distributor will be expected to apply for final disposition of account 1562 with its next general rates application (either IRM or cost of service)."²

Orangeville applied to dispose of a debit balance in Account 1562 of \$299,718 for the former Orangeville service area and a debit balance of \$2,456 for the former Grand Valley service area. Each debit balance is to be recovered from rate payers over a one year period. Orangeville's total claim for Account 1562 is a debit balance of \$302,174 including carrying charges projected to April 30, 2012.

² EB-2008-0381 Account 1562 Deferred PILs Combined Proceeding, Decision and Order, p. 28

Board staff submitted that Orangeville has followed the regulatory guidance and Board's decision in the Combined PILs Proceeding, in determining the amounts recorded in Account 1562 and that those amounts should be disposed and recovered from rate payers over a one year period.

The Board approves the recovery of a debit balance of \$302,174, including carrying charges to April 30, 2012 over a one year disposition period from May 1, 2012 to April 30, 2013.

For accounting and reporting purposes, the balance of Account 1562 shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595 pursuant to the requirements specified in Article 220, Account Descriptions, of the Accounting Procedures Handbook for Electricity Distributors. The date of the journal entry to transfer the approved account balances to the sub-accounts of Account 1595 is the date on which disposition of the balances are effective in rates, which generally is the start of the rate year (e.g. May 1), and this entry should be completed on a timely basis to ensure that these adjustments are included in the June 30, 2012 (Quarter 3) RRR data reported.

Rate Model

With this Decision, the Board is providing Orangeville with a rate model (spreadsheet) and applicable supporting models and a draft Tariff of Rates and Charges (Appendix A) that reflects the elements of this Decision. The Board also reviewed the entries in the rate model to ensure that they were in accordance with the 2011 Board approved Tariff of Rates and Charges and the rate model was adjusted, where applicable, to correct any discrepancies.

THE BOARD ORDERS THAT:

1. Orangeville's new distribution rates shall be effective May 1, 2012.
2. Orangeville shall review the draft Tariff of Rates and Charges set out in Appendix A. Orangeville shall file with the Board a written confirmation assessing the completeness and accuracy of the draft Tariff of Rates and Charges, or provide a detailed explanation of any inaccuracies or missing information within **7 days** of the

date of issuance of this Decision and Order.

3. If the Board does not receive a submission from Orangeville to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the draft Tariff of Rates and Charges set out in Appendix A of this order will become final effective May 1, 2012, and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2012. Orangeville shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.
4. If the Board receives a submission from Orangeville to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the Board will consider the submission and will issue a final Tariff of Rates and Charges.

Cost Awards

The Board will issue a separate decision on cost awards once the following steps are completed:

1. VECC shall submit their cost claims no later than **7 days** from the date of issuance of the final Rate Order.
2. Orangeville shall file with the Board and forward to intervenors any objections to the claimed costs within **21 days** from the date of issuance of the final Rate Order.
3. VECC shall file with the Board and forward to Orangeville any responses to any objections for cost claims within **28 days** from the date of issuance of the final Rate Order.
4. Orangeville shall pay the Board's costs incidental to this proceeding upon receipt of the Board's invoice.

All filings to the Board must quote file number **EB-2011-0190**, be made through the Board's web portal at, www.errr.ontarioenergyboard.ca and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail

address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at www.ontarioenergyboard.ca. If the web portal is not available parties may email their document to the address below. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 2 paper copies.

DATED at Toronto, March 22, 2012

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix A

To Decision and Order

Draft Tariff of Rates and Charges

Board File No: EB-2011-0190

DATED: March 22, 2012

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0190

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 12/240 volt overhead service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	16.26
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	0.0000
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Tax Adjustments - effective until April 30, 2013	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0190

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	31.11
Distribution Volumetric Rate	\$/kWh	0.0101
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0009)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Tax Adjustments - effective until April 30, 2013	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0190

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	185.34
Distribution Volumetric Rate	\$/kW	2.1822
Low Voltage Service Rate	\$/kW	0.3999
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kW	(0.5054)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(0.7635)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	0.7235
Rate Rider for Tax Adjustments - effective until April 30, 2013	\$/kW	(0.0286)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1108
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1463

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0190

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	6.31
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Charge	\$/kWh	0.0010
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kWh	(0.0010)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	0.0002
Rate Rider for Tax Adjustments - effective until April 30, 2013	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0190

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per light)	\$	2.81
Distribution Volumetric Rate	\$/kW	10.9656
Low Voltage Service Charge	\$/kW	0.3156
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kW	(0.4833)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	0.2977
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	0.6243
Rate Rider for Tax Adjustments - effective until April 30, 2013	\$/kW	(0.2029)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5999
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0190

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per light)	\$	1.26
Distribution Volumetric Rate	\$/kW	6.9657
Low Voltage Service Charge	\$/kW	0.3091
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kW	(0.4492)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(0.2056)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kW	0.6088
Rate Rider for Tax Adjustments - effective until April 30, 2013	\$/kW	(0.1108)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5919
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8861

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0190

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0190

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge at meter – during regular Hours	\$	65.00
Disconnect/Reconnect Charge at meter – after regular hours	\$	185.00
Disconnect/Reconnect Charge at pole – during regular hours	\$	185.00
Disconnect/Reconnect Charge at pole – after hours	\$	415.00

Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Orangeville Hydro Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0190

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0468
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0363

Proposed Tariff Sheet

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0155

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.32
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kWh	(0.0013)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	\$	2.84
Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kWh	(0.0003)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.40
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kWh	(0.0013)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	\$	7.02
Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kWh	(0.0002)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	186.97
Distribution Volumetric Rate	\$/kW	2.2014
Low Voltage Service Rate	\$/kW	0.3999
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.5054)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0460
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1304
Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kW	(0.0289)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.37
Distribution Volumetric Rate	\$/kWh	0.0090
Low Voltage Service Charge	\$/kWh	0.0010
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029
Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kWh	(0.0004)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.33
Distribution Volumetric Rate	\$/kW	12.9984
Low Voltage Service Charge	\$/kW	0.3156
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.4833)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5508
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8922
Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kW	(0.1636)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.52
Distribution Volumetric Rate	\$/kW	8.3894
Low Voltage Service Charge	\$/kW	0.3091
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.4492)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(0.2056)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.6088
Retail Transmission Rate - Network Service Rate	\$/kW	1.5430
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8738
Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kW	(0.0865)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.50
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary service installation and removal – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0468
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0363

Customer Bill Impacts

Residential

Consumption 800 kWh
 RPP Tier One 600 kWh
 Load Factor
 Loss Factor 1.0468

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	38.76%	
Energy Second Tier (kWh)	237.44	0.0880	20.89	237.44	0.0880	20.89	0.00	0.00%	18.00%	
TOU - Off Peak	535.96	0.0650	34.84	535.96	0.0650	34.84	0.00	0.00%		29.58%
TOU - Mid Peak	150.74	0.1000	15.07	150.74	0.1000	15.07	0.00	0.00%		12.80%
TOU - On Peak	150.74	0.1170	17.64	150.74	0.1170	17.64	0.00	0.00%		14.97%
Service Charge	1	16.26	16.26	1	16.32	16.32	0.06	0.37%	14.06%	13.86%
Service Charge Rate Rider(s)	1	1.63	1.63	1	2.84	2.84	1.21	74.23%	2.45%	2.41%
Distribution Volumetric Rate	800	0.0140	11.20	800	0.0140	11.20	0.00	0.00%	9.65%	9.51%
Low Voltage Volumetric Rate	800	0.0011	0.88	800	0.0011	0.88	0.00	0.00%	0.76%	0.75%
Distribution Volumetric Rate Rider(s)	800	(0.0016)	(1.28)	800	(0.0016)	(1.28)	0.00	0.00%	-1.10%	-1.09%
Total: Distribution			28.69			29.96	1.27	4.43%	25.80%	25.44%
Retail Transmission Rate - Network Service Rate	837.44	0.0056	4.69	837.44	0.0054	4.55	(0.14)	-2.99%	3.92%	3.86%
Retail Transmission Rate - Line and Transformation Connection Service Rate	837.44	0.0032	2.68	837.44	0.0032	2.64	(0.04)	-1.49%	2.27%	2.24%
Total: Retail Transmission			7.37			7.19	(0.18)	(2.44%)	6.19%	6.10%
Sub-Total: Delivery (Distribution and Retail Transmission)			36.06			37.15	1.09	3.02%	32.00%	31.54%
Wholesale Market Service Rate	837.44	0.0052	4.35	837.44	0.0052	4.35	0.00	0.00%	3.75%	3.70%
Rural Rate Protection Charge	837.44	0.0011	0.92	837.44	0.0011	0.92	0.00	0.00%	0.79%	0.78%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%	0.21%
Sub-Total: Regulatory			5.53			5.53	0.00	0.00%	4.76%	4.69%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	4.82%	4.75%
Total Bill on RPP (before taxes)			113.08			114.17	1.09	0.96%	98.33%	
HST		13%	14.70		13%	14.84	0.14	0.96%	12.78%	
Total Bill (including HST)			127.78			129.01	1.23	0.96%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.78)		(10%)	(12.90)	(0.12)	0.96%	-11.11%	
Total Bill on RPP (including OCEB)			115.00			116.11	1.11	0.96%	100.00%	
Total Bill on TOU (before taxes)			114.73			115.82	1.09	0.95%		98.33%
HST		13%	14.91		13%	15.06	0.14	0.95%		12.78%
Total Bill (including HST)			129.64			130.88	1.23	0.95%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.96)		(10%)	(13.09)	(0.12)	0.95%		-11.11%
Total Bill on TOU (including OCEB)			116.68			117.79	1.11	0.95%		100.00%

General Service Less Than 50 kW

Consumption 2,000 kWh
 RPP Tier One 750 kWh
 Load Factor
 Loss Factor 1.0468

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	19.87%	
Energy Second Tier (kWh)	1,343.60	0.0880	118.24	1,343.60	0.0880	118.24	0.00	0.00%	41.78%	
TOU - Off Peak	1,339.90	0.0650	87.09	1,339.90	0.0650	87.09	0.00	0.00%		31.41%
TOU - Mid Peak	376.85	0.1000	37.68	376.85	0.1000	37.68	0.00	0.00%		13.59%
TOU - On Peak	376.85	0.1170	44.09	376.85	0.1170	44.09	0.00	0.00%		15.90%
Service Charge	1	33.11	33.11	1	33.40	33.40	0.29	0.88%	11.80%	12.04%
Service Charge Rate Rider(s)	1	12.79	12.79	1	7.02	7.02	(5.77)	(45.11)%	2.48%	2.53%
Distribution Volumetric Rate	2000	0.0101	20.20	2,000	0.0102	20.40	0.20	0.99%	7.21%	7.36%
Low Voltage Volumetric Rate	2000	0.0010	2.00	2,000	0.0010	2.00	0.00	0.00%	0.71%	0.72%
Distribution Volumetric Rate Rider(s)	2000	(0.0024)	(4.80)	2,000	(0.0015)	(3.00)	1.80	(37.50)%	-1.06%	-1.08%
Total: Distribution			63.30			59.82	(3.48)	(5.50)%	21.14%	21.57%
Retail Transmission Rate - Network Service Rate	2,093.60	0.0052	10.89	2,093.60	0.0050	10.55	(0.34)	-3.12%	3.73%	3.80%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,093.60	0.0029	6.07	2,093.60	0.0029	5.99	(0.08)	-1.32%	2.12%	2.16%
Total: Retail Transmission			16.96			16.54	(0.42)	(2.48)%	5.84%	5.96%
Sub-Total: Delivery (Distribution and Retail Transmission)			80.26			76.36	(3.90)	(4.86)%	26.98%	27.54%
Wholesale Market Service Rate	2,093.60	0.0052	10.89	2,093.60	0.0052	10.89	0.00	0.00%	3.85%	3.93%
Rural Rate Protection Charge	2,093.60	0.0011	2.30	2,093.60	0.0011	2.30	0.00	0.00%	0.81%	0.83%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.09%
Sub-Total: Regulatory			13.44			13.44	0.00	0.00%	4.75%	4.85%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	4.95%	5.05%
Total Bill on RPP (before taxes)			282.19			278.29	(3.90)	(1.38)%	98.33%	
HST		13%	36.68		13%	36.18	(0.51)	(1.38)%	12.78%	
Total Bill (including HST)			318.87			314.47	(4.41)	(1.38)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(31.89)		(10%)	(31.45)	0.44	(1.38)%	-11.11%	
Total Bill on RPP (including OCEB)			286.99			283.02	(3.97)	(1.38)%	100.00%	
Total Bill on TOU (before taxes)			276.57			272.67	(3.90)	(1.41)%		98.33%
HST		13%	35.95		13%	35.45	(0.51)	(1.41)%		12.78%
Total Bill (including HST)			312.52			308.12	(4.41)	(1.41)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(31.25)		(10%)	(30.81)	0.44	(1.41)%		-11.11%
Total Bill on TOU (including OCEB)			281.27			277.31	(3.97)	(1.41)%		100.00%

General Service 50 to 4,999 kW

Consumption	77,672 kWh	190.0 kW
RPP Tier One	750 kWh	
Load Factor	56%	
Loss Factor	1.0468	

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	81,307.05	0.0750	6,098.03	81,307.05	0.0750	6,098.03	0.00	0.00%	71.92%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	52,036.51	0.0650	3,382.37	52,036.51	0.0650	3,382.37	0.00	0.00%		37.80%
TOU - Mid Peak	14,635.27	0.1000	1,463.53	14,635.27	0.1000	1,463.53	0.00	0.00%		16.36%
TOU - On Peak	14,635.27	0.1170	1,712.33	14,635.27	0.1170	1,712.33	0.00	0.00%		19.14%
Service Charge	1	185.34	185.34	1	186.97	186.97	1.63	0.88%	2.21%	2.09%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	190	2.1822	414.62	190	2.2014	418.27	3.65	0.88%	4.93%	4.67%
Low Voltage Volumetric Rate	190	0.3999	75.98	190	0.3999	75.98	0.00	0.00%	0.90%	0.85%
Distribution Volumetric Rate Rider(s)	190	(0.5740)	(109.06)	190	(0.5343)	(101.52)	7.54	(6.92)%	-1.20%	-1.13%
Total: Distribution			566.88			579.70	12.82	2.26%	6.84%	6.48%
Retail Transmission Rate - Network Service Rate	190.00	2.1108	401.05	190.00	2.0460	388.73	(12.32)	-3.07%	4.58%	4.34%
Retail Transmission Rate - Line and Transformation Connection Service Rate	190.00	1.1463	217.80	190.00	1.1304	214.77	(3.03)	-1.39%	2.53%	2.40%
Total: Retail Transmission			618.85			603.50	(15.35)	(2.48%)	7.12%	6.75%
Sub-Total: Delivery (Distribution and Retail Transmission)			1,185.73			1,183.20	(2.53)	(0.21%)	13.95%	13.22%
Wholesale Market Service Rate	81,307.05	0.0052	422.80	81,307.05	0.0052	422.80	0.00	0.00%	4.99%	4.73%
Rural Rate Protection Charge	81,307.05	0.0011	89.44	81,307.05	0.0011	89.44	0.00	0.00%	1.05%	1.00%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			512.48			512.48	0.00	0.00%	6.04%	5.73%
Debt Retirement Charge (DRC)	77,672.00	0.00700	543.70	77,672.00	0.0070	543.70	0.00	0.00%	6.41%	6.08%
Total Bill on RPP (before taxes)			8,339.95			8,337.42	(2.53)	(0.03)%	98.33%	
HST		13%	1,084.19		13%	1,083.86	(0.33)	(0.03)%	12.78%	
Total Bill (including HST)			9,424.14			9,421.28	(2.86)	(0.03)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(942.41)		(10%)	(942.13)	0.29	(0.03)%	-11.11%	
Total Bill on RPP (including OCEB)			8,481.73			8,479.16	(2.57)	(0.03)%	100.00%	
Total Bill on TOU (before taxes)			8,800.15			8,797.62	(2.53)	(0.03)%		98.33%
HST		13%	1,144.02		13%	1,143.69	(0.33)	(0.03)%		12.78%
Total Bill (including HST)			9,944.17			9,941.31	(2.86)	(0.03)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(994.42)		(10%)	(994.13)	0.29	(0.03)%		-11.11%
Total Bill on TOU (including OCEB)			8,949.75			8,947.18	(2.57)	(0.03)%		100.00%

Unmetered Scattered Load

Consumption 180 kWh
 RPP Tier One 750 kWh
 Load Factor
 Loss Factor 1.0468

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	188.42	0.0750	14.13	188.42	0.0750	14.13	0.00	0.00%	5.58%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	120.59	0.0650	7.84	120.59	0.0650	7.84	0.00	0.00%		3.08%
TOU - Mid Peak	33.92	0.1000	3.39	33.92	0.1000	3.39	0.00	0.00%		1.33%
TOU - On Peak	33.92	0.1170	3.97	33.92	0.1170	3.97	0.00	0.00%		1.56%
Service Charge	36	6.31	227.16	36	6.37	229.32	2.16	0.95%	90.49%	90.10%
Service Charge Rate Rider(s)	36	0.00	0.00	36	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	180	0.0089	1.60	180	0.0090	1.62	0.02	1.12%	0.64%	0.64%
Low Voltage Volumetric Rate	180	0.0010	0.18	180	0.0010	0.18	0.00	0.00%	0.07%	0.07%
Distribution Volumetric Rate Rider(s)	180	(0.0012)	(0.22)	180	(0.0014)	(0.25)	(0.04)	16.67%	-0.10%	-0.10%
Total: Distribution			228.73			230.87	2.14	0.94%	91.10%	90.71%
Retail Transmission Rate - Network Service Rate	188.42	0.0052	0.98	188.42	0.0050	0.95	(0.03)	-3.06%	0.37%	0.37%
Retail Transmission Rate - Line and Transformation Connection Service Rate	188.42	0.0029	0.55	188.42	0.0029	0.54	(0.01)	-1.82%	0.21%	0.21%
Total: Retail Transmission			1.53			1.49	(0.04)	(2.61%)	0.59%	0.59%
Sub-Total: Delivery (Distribution and Retail Transmission)			230.26			232.36	2.10	0.91%	91.69%	91.30%
Wholesale Market Service Rate	188.42	0.0052	0.98	188.42	0.0052	0.98	0.00	0.00%	0.39%	0.38%
Rural Rate Protection Charge	188.42	0.0011	0.21	188.42	0.0011	0.21	0.00	0.00%	0.08%	0.08%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.10%	0.10%
Sub-Total: Regulatory			1.44			1.44	0.00	0.00%	0.57%	0.56%
Debt Retirement Charge (DRC)	180.00	0.00700	1.26	180.00	0.0070	1.26	0.00	0.00%	0.50%	0.50%
Total Bill on RPP (before taxes)			247.09			249.19	2.10	0.85%	98.33%	
HST		13%	32.12		13%	32.39	0.27	0.85%	12.78%	
Total Bill (including HST)			279.21			281.58	2.37	0.85%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(27.92)		(10%)	(28.16)	(0.24)	0.85%	-11.11%	
Total Bill on RPP (including OCEB)			251.29			253.43	2.14	0.85%	100.00%	
Total Bill on TOU (before taxes)			248.16			250.26	2.10	0.85%		98.33%
HST		13%	32.26		13%	32.53	0.27	0.85%		12.78%
Total Bill (including HST)			280.42			282.79	2.37	0.85%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(28.04)		(10%)	(28.28)	(0.24)	0.85%		-11.11%
Total Bill on TOU (including OCEB)			252.38			254.51	2.14	0.85%		100.00%

Sentinel Lighting

Consumption 51 kWh
 RPP Tier One 750 kWh
 Load Factor 50%
 Loss Factor 1.0468

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	53.49	0.0750	4.01	53.49	0.0750	4.01	0.00	0.00%	37.93%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	34.23	0.0650	2.23	34.23	0.0650	2.23	0.00	0.00%		20.45%
TOU - Mid Peak	9.63	0.1000	0.96	9.63	0.1000	0.96	0.00	0.00%		8.85%
TOU - On Peak	9.63	0.1170	1.13	9.63	0.1170	1.13	0.00	0.00%		10.35%
Service Charge	1	2.81	2.81	1	3.33	3.33	0.52	18.51%	31.48%	30.60%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	0	10.9656	1.54	0	12.9984	1.82	0.28	18.54%	17.21%	16.72%
Low Voltage Volumetric Rate	0	0.3156	0.04	0	0.3156	0.04	0.00	0.00%	0.42%	0.41%
Distribution Volumetric Rate Rider(s)	0	0.2358	0.03	0	(0.6469)	(0.09)	(0.12)	(374.34)%	-0.86%	-0.83%
Total: Distribution			4.42			5.10	0.68	15.38%	48.22%	46.87%
Retail Transmission Rate - Network Service Rate	0.14	1.5999	0.22	0.14	1.5508	0.22	0.00	0.00%	2.08%	2.02%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.14	0.9048	0.13	0.14	0.8922	0.12	(0.01)	-7.69%	1.13%	1.10%
Total: Retail Transmission			0.35			0.34	(0.01)	(2.86%)	3.21%	3.12%
Sub-Total: Delivery (Distribution and Retail Transmission)			4.77			5.44	0.67	14.05%	51.43%	49.99%
Wholesale Market Service Rate	53.49	0.0052	0.28	53.49	0.0052	0.28	0.00	0.00%	2.63%	2.56%
Rural Rate Protection Charge	53.49	0.0011	0.06	53.49	0.0011	0.06	0.00	0.00%	0.56%	0.54%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	2.36%	2.30%
Sub-Total: Regulatory			0.59			0.59	0.00	0.00%	5.55%	5.39%
Debt Retirement Charge (DRC)	51.10	0.00700	0.36	51.10	0.0070	0.36	0.00	0.00%	3.38%	3.29%
Total Bill on RPP (before taxes)			9.73			10.40	0.67	6.89%	98.33%	
HST		13%	1.26		13%	1.35	0.09	6.89%	12.78%	
Total Bill (including HST)			10.99			11.75	0.76	6.89%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(1.10)		(10%)	(1.18)	(0.08)	6.89%	-11.11%	
Total Bill on RPP (including OCEB)			9.90			10.58	0.68	6.89%	100.00%	
Total Bill on TOU (before taxes)			10.03			10.70	0.67	6.68%		98.33%
HST		13%	1.30		13%	1.39	0.09	6.68%	12.78%	
Total Bill (including HST)			11.33			12.09	0.76	6.68%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(1.13)		(10%)	(1.21)	(0.08)	6.68%	-11.11%	
Total Bill on TOU (including OCEB)			10.20			10.88	0.68	6.68%	100.00%	

Street Lighting

Consumption 47 kWh 0.1 kW
 RPP Tier One 750 kWh
 Load Factor 50%
 Loss Factor 1.0468

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	49.67	0.0750	3.73	49.67	0.0750	3.73	0.00	0.00%	26.86%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	31.79	0.0650	2.07	31.79	0.0650	2.07	0.00	0.00%		14.60%
TOU - Mid Peak	8.94	0.1000	0.89	8.94	0.1000	0.89	0.00	0.00%		6.32%
TOU - On Peak	8.94	0.1170	1.05	8.94	0.1170	1.05	0.00	0.00%		7.39%
Service Charge	5	1.26	6.30	5	1.52	7.60	1.30	20.63%	54.79%	53.69%
Service Charge Rate Rider(s)	5	0.00	0.00	5	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	0	6.9657	0.91	0	8.3894	1.09	0.19	20.44%	7.86%	7.70%
Low Voltage Volumetric Rate	0	0.3091	0.04	0	0.3091	0.04	0.00	0.00%	0.29%	0.28%
Distribution Volumetric Rate Rider(s)	0	(0.1568)	(0.02)	0	(0.1325)	(0.02)	0.00	(15.50)%	-0.12%	-0.12%
Total: Distribution			7.23			8.71	1.48	20.47%	62.79%	61.53%
Retail Transmission Rate - Network Service Rate	0.13	1.5919	0.21	0.13	1.5430	0.20	(0.01)	-4.76%	1.44%	1.41%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.13	0.8861	0.12	0.13	0.8738	0.11	(0.01)	-8.33%	0.79%	0.78%
Total: Retail Transmission			0.33			0.31	(0.02)	(6.06%)	2.23%	2.19%
Sub-Total: Delivery (Distribution and Retail Transmission)			7.56			9.02	1.46	19.31%	65.02%	63.72%
Wholesale Market Service Rate	49.67	0.0052	0.26	49.67	0.0052	0.26	0.00	0.00%	1.86%	1.82%
Rural Rate Protection Charge	49.67	0.0011	0.05	49.67	0.0011	0.05	0.00	0.00%	0.39%	0.39%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.80%	1.77%
Sub-Total: Regulatory			0.56			0.56	0.00	0.00%	4.06%	3.98%
Debt Retirement Charge (DRC)	47.45	0.00700	0.33	47.45	0.0070	0.33	0.00	0.00%	2.39%	2.35%
Total Bill on RPP (before taxes)			12.18			13.64	1.46	11.99%	98.33%	
HST		13%	1.58		13%	1.77	0.19	11.99%	12.78%	
Total Bill (including HST)			13.76			15.41	1.65	11.99%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(1.38)		(10%)	(1.54)	(0.16)	11.99%	-11.11%	
Total Bill on RPP (including OCEB)			12.39			13.87	1.48	11.99%	100.00%	
Total Bill on TOU (before taxes)			12.46			13.92	1.46	11.72%		98.33%
HST		13%	1.62		13%	1.81	0.19	11.72%		12.78%
Total Bill (including HST)			14.08			15.73	1.65	11.72%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(1.41)		(10%)	(1.57)	(0.16)	11.72%		-11.11%
Total Bill on TOU (including OCEB)			12.67			14.16	1.48	11.72%		100.00%

Appendix A – IRM Rate Generator




3RD Generation Incentive Regulation Model for 2013 Filers


Version 2.3

Utility Name	Orangeville Hydro Limited
Service Territory	(if applicable)
Assigned EB Number	EB-2012-0155
Name of Contact and Title	Jan Howard, Manager of Finance & Rates
Phone Number	(519)942-8000
Email Address	jhoward@orangevillehydro.on.ca
We are applying for rates effective	Wednesday, May 01, 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Model for 2013 Filers

Orangeville Hydro Limited

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2013 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



3RD Generation Incentive Regulation Model for 2013 Filers

Orangeville Hydro Limited

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell**.

	Rate Class Classification
1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 4,999 kW
4	Unmetered Scattered Load
5	Sentinel Lighting
6	Street Lighting
7	MicroFit



3RD Generation Incentive Regulation Model for 2013 Filers

Orangeville Hydro Limited

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Orangeville Hydro Limited TARIFF OF RATES AND CHARGES

Residential Service Classification

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 12/240 volt overhead service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	16.26
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	(1.21)
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	\$	2.84

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load Service Classification

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	6.31
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Charge	\$/kWh	0.0010
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kWh	(0.0010)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	0.0002
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting Service Classification

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	2.81
Distribution Volumetric Rate	\$/kW	10.9656
Low Voltage Service Charge	\$/kW	0.3156
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.4833)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	0.2977
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	0.6243
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kW	(0.2029)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5999
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Street Lighting Service Classification

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	1.26
Distribution Volumetric Rate	\$/kW	6.9657
Low Voltage Service Charge	\$/kW	0.3091
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.4492)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(0.2056)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.6088
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kW	(0.1108)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5919
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8861

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



3RD Generation Incentive Regulation Model for 2013 Filers Orangeville Hydro Limited

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2005								
		Opening Principal Amounts as of Jan-1-05	Transactions Debit/(Credit) during 2005 excluding interest and adjustments ¹	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³
Group 1 Accounts										
LV Variance Account	1550					0				0
RSVA - Wholesale Market Service Charge	1580					0				0
RSVA - Retail Transmission Network Charge	1584					0				0
RSVA - Retail Transmission Connection Charge	1586					0				0
RSVA - Power (excluding Global Adjustment)	1588					0				0
RSVA - Power - Sub-account - Global Adjustment	1588					0				0
Recovery of Regulatory Asset Balances	1590					0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595					0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595					0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595					0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562					0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account⁴	1521									
LRAM Variance Account	1568									
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2006									
		Opening Principal Amounts as of Jan-1-06	Transactions Debit/(Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006	Adjustments during 2006 - other ²	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ¹	Adjustments during 2006 - other ²	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2007									
		Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2008									
		Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2009									
		Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2010									
		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	0			(198,282)	(198,282)	0			(1,985)	(1,985)
RSVA - Wholesale Market Service Charge	1580	0			(315,051)	(315,051)	0			1,041	1,041
RSVA - Retail Transmission Network Charge	1584	0			(104,307)	(104,307)	0			(226)	(226)
RSVA - Retail Transmission Connection Charge	1586	0			(55,452)	(55,452)	0			2,646	2,646
RSVA - Power (excluding Global Adjustment)	1588	0			126,334	126,334	0			5,408	5,408
RSVA - Power - Sub-account - Global Adjustment	1588	0			252,342	252,342	0			(1,501)	(1,501)
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	(294,416)	(294,416)	0	0	0	5,383	5,383
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	(546,758)	(546,758)	0	0	0	6,884	6,884
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	252,342	252,342	0	0	0	(1,501)	(1,501)
Deferred Payments in Lieu of Taxes	1562	0			220,202	220,202	0			81,972	81,972
Total of Group 1 and Account 1562		0	0	0	(74,214)	(74,214)	0	0	0	87,355	87,355
Special Purpose Charge Assessment Variance Account⁴	1521				31,794	31,794	0	260			260
LRAM Variance Account	1568					0					0
Total including Accounts 1562, 1521 and 1568		0	0	0	(42,420)	(42,420)	0	260	0	87,355	87,615

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2011													
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Interest Amounts as of Dec-31-11	
Group 1 Accounts															
LV Variance Account	1550	(198,282)	118,229						(80,053)	(1,985)	(1,961)			(3,946)	
RSVA - Wholesale Market Service Charge	1580	(315,051)	(252,219)						(567,270)	1,041	(6,510)			(5,469)	
RSVA - Retail Transmission Network Charge	1584	(104,307)	45,313						(58,994)	(226)	(1,189)			(1,415)	
RSVA - Retail Transmission Connection Charge	1586	(55,452)	6,746						(48,706)	2,646	(766)			1,880	
RSVA - Power (excluding Global Adjustment)	1588	126,334	(56,056)						70,278	5,408	(1,684)			3,724	
RSVA - Power - Sub-account - Global Adjustment	1588	252,342	174,953						427,295	(1,501)	7,451			5,950	
Recovery of Regulatory Asset Balances	1590	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0							0	0				0	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(294,416)	36,966	0	0	0	0	0	(257,450)	5,383	(4,659)	0	0	724	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(546,758)	(137,986)	0	0	0	0	0	(684,744)	6,884	(12,111)	0	0	(5,227)	
RSVA - Power - Sub-account - Global Adjustment	1588	252,342	174,953	0	0	0	0	0	427,295	(1,501)	7,451	0	0	5,950	
Deferred Payments in Lieu of Taxes	1562	220,202							220,202	81,972				81,972	
Total of Group 1 and Account 1562		(74,214)	36,966	0	0	0	0	0	(37,248)	87,355	(4,659)	0	0	82,696	
Special Purpose Charge Assessment Variance Account⁴	1521	31,794	(32,973)						(1,179)	260	99			359	
LRAM Variance Account	1568	0							0	0				0	
Total including Accounts 1562, 1521 and 1568		(42,420)	3,994	0	0	0	0	0	(38,426)	87,615	(4,560)	0	0	83,055	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2012				Projected Interest on Dec-31-11 Balances		Total Claim	2.1.7 RRR	
		Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 -11 balance adjusted for disposition during 2012 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 11 balance adjusted for disposition during 2012 ³		As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	(198,282)	(5,871)	118,229	1,925	1,738	579	122,472	(83,998)	0
RSVA - Wholesale Market Service Charge	1580	(315,051)	(5,134)	(252,219)	(335)	(3,708)	(1,236)	(257,498)	(572,739)	0
RSVA - Retail Transmission Network Charge	1584	(104,307)	(2,270)	45,313	855	666	222	47,056	(60,391)	18
RSVA - Retail Transmission Connection Charge	1586	(55,452)	(1,559)	6,746	3,439	99	33	10,317	(46,827)	(1)
RSVA - Power (excluding Global Adjustment)	1588	126,334	(7,884)	(56,056)	11,608	(824)	(275)	(45,547)	507,246	433,244
RSVA - Power - Sub-account - Global Adjustment	1588	252,342	(3,445)	174,953	9,395	2,572	857	187,777		(433,245)
Recovery of Regulatory Asset Balances	1590			0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0	0	0	0		0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(294,416)	(26,163)	36,966	26,887	543	181	64,578	(256,709)	17
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(546,758)	(22,718)	(137,986)	17,491	(2,028)	(676)	(123,200)	(256,709)	433,262
RSVA - Power - Sub-account - Global Adjustment	1588	252,342	(3,445)	174,953	9,395	2,572	857	187,777	0	(433,245)
Deferred Payments in Lieu of Taxes	1562	220,202	81,972	0	0	0	0	0	56,420	(245,754)
Total of Group 1 and Account 1562		(74,214)	55,809	36,966	26,887	543	181	64,578	(200,289)	(245,737)
Special Purpose Charge Assessment Variance Account⁴	1521	(10,266)	(88)	9,087	448	(6)		9,529	(802)	17
LRAM Variance Account	1568			0	0	0	0	0		0
Total including Accounts 1562, 1521 and 1568		(84,480)	55,721	46,054	27,334	537	181	74,107	(201,091)	(245,720)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3RD Generation Incentive Regulation Model for 2013 Filers Oranæville Hvdro Limited

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
Residential	\$/kWh	85,739,256		15,872,031	0	3,154,030					
General Service Less Than 50 kW	\$/kWh	38,644,867		6,146,063	0	812,424					
General Service 50 to 4,999 kW	\$/kW	123,337,329	294,391	118,258,039	282,267	928,374					
Unmetered Scattered Load	\$/kWh	374,473			0	14,621					
Sentinel Lighting	\$/kW	129,053	357	9,001	25	6,384					
Street Lighting	\$/kW	1,787,017	5,069	1,682,166	4,772	47,858					
MicroFit											
Total		250,011,995	299,817	141,967,300	287,064	4,963,691	0.00%	0.00%	0.00%	0.00%	0
											Balance as per Sheet 5 0
											Variance 0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

\$74,107

Total Claim for Threshold Test (All Group 1 Accounts)

\$64,578

Threshold Test (Total claim per kWh) ³

0.0003

Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



3RD Generation Incentive Regulation Model for 2013 Filers Orangeville Hydro Limited

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
Residential	34.3%	11.2%	63.5%	0	0	0	0	0	0	0	0	0	0	3,268	0	0
General Service Less Than 50 kW	15.5%	4.3%	16.4%	0	0	0	0	0	0	0	0	0	0	1,473	0	0
General Service 50 to 4,999 kW	49.3%	83.3%	18.7%	0	0	0	0	0	0	0	0	0	0	4,701	0	0
Unmetered Scattered Load	0.1%	0.0%	0.3%	0	0	0	0	0	0	0	0	0	0	14	0	0
Sentinel Lighting	0.1%	0.0%	0.1%	0	0	0	0	0	0	0	0	0	0	5	0	0
Street Lighting	0.7%	1.2%	1.0%	0	0	0	0	0	0	0	0	0	0	68	0	0
MicroFit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	0	0	0	9,529	0	0

* RSVA - Power (Excluding Global Adjustment)



3RD Generation Incentive Regulation Model for 2013 Filers Orangeville Hydro Limited

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years) 1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	85,739,256		3,268	0.0000	0	15,872,031	0.0000
General Service Less Than 50 kW	\$/kWh	38,644,867		1,473	0.0000	0	6,146,063	0.0000
General Service 50 to 4,999 kW	\$/kW	123,337,329	294,391	4,701	0.0160	0	282,267	0.0000
Unmetered Scattered Load	\$/kWh	374,473		14	0.0000	0		0.0000
Sentinel Lighting	\$/kW	129,053	357	5	0.0138	0	25	0.0000
Street Lighting	\$/kW	1,787,017	5,069	68	0.0134	0	4,772	0.0000
MicroFit								
Total		250,011,995	299,817	9,529		0	22,305,158	



3RD Generation Incentive Regulation Model for 2013 Filers Oranæville Hydro Limited

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	2.00%	Choose Stretch Factor Group	II
Productivity Factor	0.72%	Associated Stretch Factor Value	0.4%
Price Cap Index	0.88%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	16.26	-0.08	0.0140	-0.0001	0.88%	16.32	0.0140
General Service Less Than 50 kW	33.11		0.0101		0.88%	33.40	0.0102
General Service 50 to 4,999 kW	185.34		2.1822		0.88%	186.97	2.2014
Unmetered Scattered Load	6.31		0.0089		0.88%	6.37	0.0090
Sentinel Lighting	2.81	0.49	10.9656	1.9194	0.88%	3.33	12.9984
Street Lighting	1.26	0.24	6.9657	1.3505	0.88%	1.51	8.3894
MicroFit	5.25					5.25	

invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0468
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0363



3RD Generation Incentive Regulation Model for 2013 Filers

Orangeville Hydro Limited

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates			Proposed Rates		
Rate Description	Unit	Amount	Rate Description	Unit	Amount
Residential			Residential		
Service Charge	\$	16.26	Service Charge	\$	16.32
Distribution Volumetric Rate	\$/kWh	0.0140	Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0011	Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kWh	(0.0013)	Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh		Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0017	Retail Transmission Rate - Line and Transformation Connection Service Rate effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0032
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kWh	(0.0003)	Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	Wholesale Market Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	Rural Rate Protection Charge	\$/kWh	0.0011
Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013 effect until the effective date of the next cost of service-based rate order	\$	(1.21)	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012					
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
General Service Less Than 50 kW			General Service Less Than 50 kW		
Service Charge	\$	33.11	Service Charge	\$	33.40
Distribution Volumetric Rate	\$/kWh	0.0101	Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Service Rate	\$/kWh	0.0010	Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kWh	(0.0013)	Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0009)	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0017	Retail Transmission Rate - Line and Transformation Connection Service Rate effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0029
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kWh	(0.0002)	Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	Rural Rate Protection Charge	\$/kWh	0.0011
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013 effect until the effective date of the next cost of service-based rate order	\$	5.77	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012					
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
General Service 50 to 4,999 kW			General Service 50 to 4,999 kW		
Service Charge	\$	185.34	Service Charge	\$	186.97
Distribution Volumetric Rate	\$/kW	2.1822	Distribution Volumetric Rate	\$/kW	2.2014
Low Voltage Service Rate	\$/kW	0.3999	Low Voltage Service Rate	\$/kW	0.3999
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.5054)	Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.5054)

Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.7635)	Retail Transmission Rate - Network Service Rate	\$/kW	2.0460
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	0.7235	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1304
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kW	(0.0286)	Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kW	(0.0289)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1108	Wholesale Market Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1463	Rural Rate Protection Charge	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective until April 30, 2012					
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

Unmetered Scattered Load			Unmetered Scattered Load		
Service Charge (per connection)	\$	6.31	Service Charge (per connection)	\$	6.37
Distribution Volumetric Rate	\$/kWh	0.0089	Distribution Volumetric Rate	\$/kWh	0.0090
Low Voltage Service Charge	\$/kWh	0.0010	Low Voltage Service Charge	\$/kWh	0.0010
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kWh	(0.0010)	Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kWh	(0.0010)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	0.0002	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kWh	(0.0004)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kWh	(0.0004)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	Wholesale Market Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective until April 30, 2012			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

Sentinel Lighting			Sentinel Lighting		
Service Charge (per connection)	\$	2.81	Service Charge (per connection)	\$	3.33
Distribution Volumetric Rate	\$/kW	10.9656	Distribution Volumetric Rate	\$/kW	12.9984
Low Voltage Service Charge	\$/kW	0.3156	Low Voltage Service Charge	\$/kW	0.3156
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.4833)	Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.4833)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	0.2977	Retail Transmission Rate - Network Service Rate	\$/kW	1.5508
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	0.6243	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8922
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kW	(0.2029)	Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kW	(0.1636)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5999	Wholesale Market Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9048	Rural Rate Protection Charge	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective until April 30, 2012					
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

Street Lighting			Street Lighting		
Service Charge (per connection)	\$	1.26	Service Charge (per connection)	\$	1.52
Distribution Volumetric Rate	\$/kW	6.9657	Distribution Volumetric Rate	\$/kW	8.3894
Low Voltage Service Charge	\$/kW	0.3091	Low Voltage Service Charge	\$/kW	0.3091
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.4492)	Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.4492)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(0.2056)	Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(0.2056)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.6088	Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.6088
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kW	(0.1108)	Retail Transmission Rate - Network Service Rate	\$/kW	1.5430
Retail Transmission Rate - Network Service Rate	\$/kW	1.5919	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8738
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8861	Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kW	(0.0865)
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012			Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

MicroFit			MicroFit		
Service Charge	\$	5.25	Service Charge	\$	5.25



3RD Generation Incentive Regulation Model for 2013 Filers

Orangeville Hydro Limited

The following is a complete Tariff Schedule based on the information entered in this model. Please review.
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Orangeville Hydro Limited TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0155

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.32
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kWh	(0.0013)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
	\$	2.84
Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kWh	(0.0003)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.40
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kWh	(0.0013)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029
	\$	7.02
Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kWh	(0.0002)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	186.97
Distribution Volumetric Rate	\$/kW	2.2014
Low Voltage Service Rate	\$/kW	0.3999
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.5054)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0460
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1304
Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kW	(0.0289)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in our Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.37
Distribution Volumetric Rate	\$/kWh	0.0090
Low Voltage Service Charge	\$/kWh	0.0010
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029
Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kWh	(0.0004)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.33
Distribution Volumetric Rate	\$/kW	12.9984
Low Voltage Service Charge	\$/kW	0.3156
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.4833)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5508
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8922
Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kW	(0.1636)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.52
Distribution Volumetric Rate	\$/kW	8.3894
Low Voltage Service Charge	\$/kW	0.3091
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.4492)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(0.2056)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.6088
Retail Transmission Rate - Network Service Rate	\$/kW	1.5430
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8738
Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kW	(0.0865)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.50
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary service installation and removal – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0468
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0363



3RD Generation Incentive Regulation Model for 2013 Filers

Orangeville Hydro Limited

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Sentinel Lighting

Consumption	51 kWh	0.1 kW
RPP Tier One	750 kWh	
Load Factor	50%	
Loss Factor	1.0468	

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	53.49	0.0750	4.01	53.49	0.0750	4.01	0.00	0.00%	37.93%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	34.23	0.0650	2.23	34.23	0.0650	2.23	0.00	0.00%		20.45%
TOU - Mid Peak	9.63	0.1000	0.96	9.63	0.1000	0.96	0.00	0.00%		8.85%
TOU - On Peak	9.63	0.1170	1.13	9.63	0.1170	1.13	0.00	0.00%		10.35%
Service Charge	1	2.81	2.81	1	3.33	3.33	0.52	18.51%	31.48%	30.60%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	0	10.9656	1.54	0	12.9984	1.82	0.28	18.54%	17.21%	16.72%
Low Voltage Volumetric Rate	0	0.3156	0.04	0	0.3156	0.04	0.00	0.00%	0.42%	0.41%
Distribution Volumetric Rate Rider(s)	0	0.2358	0.03	0	(0.6469)	(0.09)	(0.12)	(374.34)%	-0.86%	-0.83%
Total: Distribution			4.42			5.10	0.68	15.38%	48.22%	46.87%

Appendix B –
IRM Shared Tax Savings
Workform



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Version 1.0

Utility Name	Orangeville Hydro Limited
Assigned EB Number	EB-2012-0155
Name and Title	Jan Howard, Manager of Finance & Rates
Phone Number	(519)942-8000
Email Address	jhoward@orangevillehydro.on.ca
Date	Friday, October 12, 2012
Last COS Re-based Year	2010

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Enter your 2012 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2010

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	10,045	85,739,256		16.18	0.0140	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,081	38,644,867		32.76	0.0100	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	133	123,337,329	294,391	183.39		2.1593
USL	Unmetered Scattered Load	Connection	kWh	151	374,473		6.24	0.0088	
Sen	Sentinel Lighting	Connection	kW	170	129,053	357	1.86		7.2396
SL	Street Lighting	Connection	kW	2,724	1,787,017	5,069	0.79		4.3510
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2010

Rate Class	Re-based Billed	Re-based Billed kWh	Re-based Billed kW	Rate ReBal	Rate ReBal	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric	Distribution Volumetric	Revenue	Service Charge % Revenue	Distribution Volumetric Rate	Distribution Volumetric Rate	Total % Revenue
	Customers or Connections			Base Service Charge	Base				Base	Rate Revenue kWh	Rate Revenue kW		Requirement from Rates	% Revenue kWh	
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R	
Residential	10,045	85,739,256	0	16.18	0.0140	0.0000	1,950,240	1,200,350	0	3,150,590	61.9%	38.1%	0.0%	63.5%	
General Service Less Than 50 kW	1,081	38,644,867	0	32.76	0.0100	0.0000	424,766	386,449	0	811,215	52.4%	47.6%	0.0%	16.4%	
General Service 50 to 4,999 kW	133	123,337,329	294,391	183.39	0.0000	2.1593	292,690	0	635,679	928,370	31.5%	0.0%	68.5%	18.7%	
Unmetered Scattered Load	151	374,473	0	6.24	0.0088	0.0000	11,307	3,295	0	14,602	77.4%	22.6%	0.0%	0.3%	
Sentinel Lighting	170	129,053	357	1.86	0.0000	7.2396	3,796	0	2,588	6,384	59.5%	0.0%	40.5%	0.1%	
Street Lighting	2,724	1,787,017	5,069	0.79	0.0000	4.3510	25,823	0	22,054	47,877	53.9%	0.0%	46.1%	1.0%	
							2,708,623	1,590,094	660,321	4,959,037				100.0%	
							O	P	Q	R					



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ -

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2010	2013
Taxable Capital	\$ 17,626,594	\$17,626,594
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$15,000,000
Net Taxable Capital	\$ 2,626,594	\$ 2,626,594
Rate	0.150%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	<u>\$ 1,954</u>	<u>\$ -</u>

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2010	2013
Regulatory Taxable Income	\$ 756,168	\$ 756,168
Corporate Tax Rate	28.31%	21.87%
Tax Impact	\$ 216,041	\$ 165,385
Grossed-up Tax Amount	<u>\$ 300,576</u>	<u>\$ 211,682</u>

Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 1,954	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 300,576	\$ 211,682
Total Tax Related Amounts	<u>\$ 302,530</u>	<u>\$ 211,682</u>
Incremental Tax Savings		-\$ 90,847
Sharing of Tax Savings (50%)		-\$ 45,424



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2013 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$3,150,589.7004	63.53%	-\$28,859	85,739,256	0	-\$0.0003	
General Service Less Than 50 kW	\$811,215	16.36%	-\$7,431	38,644,867	0	-\$0.0002	
General Service 50 to 4,999 kW	\$928,370	18.72%	-\$8,504	123,337,329	294,391		-\$0.0289
Unmetered Scattered Load	\$14,602	0.29%	-\$134	374,473	0	-\$0.0004	
Sentinel Lighting	\$6,384	0.13%	-\$58	129,053	357		-\$0.1636
Street Lighting	\$47,877	0.97%	-\$439	1,787,017	5,069		-\$0.0865
	\$4,959,037 H	100.00%	-\$45,424 I				

Appendix C –
Revenue to Cost Ratio
Workform



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

Utility Name	Orangeville Hydro Limited
Assigned EB Number	EB-2012-0155
Name and Title	Jan Howard, Manager of Finance & Rates
Phone Number	(519) 942-8000
Email Address	jhoward@orangevillehydro.on.ca
Date	10/12/2012
Last COS Re-based Year	2010

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3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

1. Info
2. Table of Contents
3. Re-Based Bill Det & Rates
4. Removal of Rate Adders
5. Re-Based Rev From Rates
6. Decision Cost Revenue Adj
7. Revenue Offsets Allocation
8. Transformer Allowance
9. R C Ratio Revenue
10. Proposed R C Ratio Adj
11. Proposed Revenue
12. Proposed F V Rev Alloc
13. Proposed F V Rates
14. Adjust To Proposed Rates



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2012 (or subsequent) Tariff of rates and charges.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	10,045	85,739,256		16.26	0.0140	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,081	38,644,867		33.11	0.0101	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	133	123,337,329	294,391	185.34		2.1822
USL	Unmetered Scattered Load	Connection	kWh	151	374,473		6.31	0.0089	
Sen	Sentinel Lighting	Connection	kW	170	129,053	357	2.81		10.9656
SL	Street Lighting	Connection	kW	2,724	1,787,017	5,069	1.26		6.9657
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff	Current Tariff	Current Tariff	Service	Distribution	Distribution	Base Service	Base Distribution	Base Distribution
	Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Charge Rate Adders	Volumetric kWh Rate Adders	Volumetric kW Rate Adders	Charge	Volumetric Rate kWh	Volumetric Rate kW
	A	B	C	D	E	F	H = A - D	I = B - E	J = C - F
Residential	16.26	0.0140	0.0000	0.00	0.0000	0.0000	16.26	0.0140	0.0000
General Service Less Than 50 kW	33.11	0.0101	0.0000	0.00	0.0000	0.0000	33.11	0.0101	0.0000
General Service 50 to 4,999 kW	185.34	0.0000	2.1822	0.00	0.0000	0.0000	185.34	0.0000	2.1822
Unmetered Scattered Load	6.31	0.0089	0.0000	0.00	0.0000	0.0000	6.31	0.0089	0.0000
Sentinel Lighting	2.81	0.0000	10.9656	0.00	0.0000	0.0000	2.81	0.0000	10.9656
Street Lighting	1.26	0.0000	6.9657	0.00	0.0000	0.0000	1.26	0.0000	6.9657



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh B	Re-based Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requireme nt from Rates I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
	A	B	C	D	E	F	G	H	I	J	K	L	M	N
Residential	10,045	85,739,256	0	16.26	0.0140	0.0000	1,959,883	1,200,350	0	3,160,232	62.0%	38.0%	0.0%	63.0%
General Service Less Than 50 kW	1,081	38,644,867	0	33.11	0.0101	0.0000	429,304	390,313	0	819,617	52.4%	47.6%	0.0%	16.3%
General Service 50 to 4,999 kW	133	123,337,329	294,391	185.34	0.0000	2.1822	295,803	0	642,421	938,224	31.5%	0.0%	68.5%	18.7%
Unmetered Scattered Load	151	374,473	0	6.31	0.0089	0.0000	11,434	3,333	0	14,767	77.4%	22.6%	0.0%	0.3%
Sentinel Lighting	170	129,053	357	2.81	0.0000	10.9656	5,735	0	3,920	9,654	59.4%	0.0%	40.6%	0.2%
Street Lighting	2,724	1,787,017	5,069	1.26	0.0000	6.9657	41,186	0	35,307	76,493	53.8%	0.0%	46.2%	1.5%
							<u>2,743,344</u>	<u>1,593,996</u>	<u>681,647</u>	<u>5,018,987</u>				<u>100.0%</u>
							O	P	Q	R				



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "10. Proposed R C Ratio Adj" of the applicant's 2012 IRM3 Supplemental Filing Module or 2012 COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).

Rate Class	Direction	Current Year	Transition	Transition	Transition	Transition	Transition
		2012	Year 1 2013	Year 2 2014	Year 3 2015	Year 4 2016	Year 5 2017
Residential	Rebalance	108.11%	tbd	tbd	tbd	tbd	tbd
General Service Less Than 50 kW	No Change	102.48%	102.48%	102.48%	102.48%	102.48%	102.48%
General Service 50 to 4,999 kW	No Change	80.59%	80.59%	80.59%	80.59%	80.59%	80.59%
Unmetered Scattered Load	No Change	102.65%	102.65%	102.65%	102.65%	102.65%	102.65%
Sentinel Lighting	Change	60.80%	70.00%	70.00%	70.00%	70.00%	70.00%
Street Lighting	Change	59.46%	70.00%	70.00%	70.00%	70.00%	70.00%



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing	Percentage Split	Allocated Revenue
	Revenue Offsets		Offsets
	A	C= A / B	E = D * C
Residential	296,304	65.13%	296,304
General Service Less Than 50 kW	75,358	16.56%	75,358
General Service 50 to 4,999 kW	73,360	16.12%	73,360
Unmetered Scattered Load	1,247	0.27%	1,247
Sentinel Lighting	1,513	0.33%	1,513
Street Lighting	7,169	1.58%	7,169
	454,952	100.00%	454,952
	B		D



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2012 IRM3 Supplemental Filing Module or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transformer rate for each rate class.


Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I = (F * (G - C) + (F - E) * C) / G
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	90,119	150,198	0.6000	2.1822	294,391	1.8761
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
		90,119	150,198			294,391	
		B	D			H	
		-	0				



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or		Billed kWh		Base Service Charge		Base Distribution Volumetric Rate		Base Distribution Volumetric Rate		Service Charge G = A * D * 12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I	Allocated Revenue Offset K	Adjusted Revenue L = J + K
	Connections A		B	C	D	E	F									
Residential	10,045		85,739,256	0	0	16.26	0.0140	0.0000			1,959,883	1,200,350	0	3,160,232	296,304	3,456,537
General Service Less Than 50 kW	1,081		38,644,867	0	0	33.11	0.0101	0.0000			429,304	390,313	0	819,617	75,358	894,976
General Service 50 to 4,999 kW	133		123,337,329	294,391	0	185.34	0.0000	1.8761			295,803	0	552,302	848,105	73,360	921,465
Unmetered Scattered Load	151		374,473	0	0	6.31	0.0089	0.0000			11,434	3,333	0	14,767	1,247	16,013
Sentinel Lighting	170		129,053	357	0	2.81	0.0000	10.9656			5,735	0	3,920	9,654	1,513	11,168
Street Lighting	2,724		1,787,017	5,069	0	1.26	0.0000	6.9657			41,186	0	35,307	76,493	7,169	83,662
											2,743,344	1,593,996	591,528	4,928,868	454,952	5,383,820
											O	P	Q	R		



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

Proposed Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue	Current Revenue		Proposed	Final Adjusted	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
	A	Cost Ratio B	Re-Allocated Cost C = A / B	Revenue Cost Ratio D	Revenue E = C * D		
Residential	\$ 3,456,537	1.08	\$ 3,197,113	1.08	\$ 3,440,017	-\$ 16,520	-0.5%
General Service Less Than 50 kW	\$ 894,976	1.02	\$ 873,359	1.02	\$ 894,976	\$ -	0.0%
General Service 50 to 4,999 kW	\$ 921,465	0.81	\$ 1,143,387	0.81	\$ 921,465	\$ -	0.0%
Unmetered Scattered Load	\$ 16,013	1.03	\$ 15,600	1.03	\$ 16,013	\$ -	0.0%
Sentinel Lighting	\$ 11,168	0.61	\$ 18,368	0.70	\$ 12,857	\$ 1,690	15.1%
Street Lighting	\$ 83,662	0.59	\$ 140,703	0.70	\$ 98,492	\$ 14,830	17.7%
	<u>\$ 5,383,820</u>		<u>\$ 5,388,529</u>		<u>\$ 5,383,820</u>	<u>\$ 0</u>	<u>0.0%</u>

Out of Balance -

Final ? Yes



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re- Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	\$ 3,440,017	\$ 296,304	\$ 3,143,712	\$ -	\$ 3,143,712
General Service Less Than 50 kW	\$ 894,976	\$ 75,358	\$ 819,617	\$ -	\$ 819,617
General Service 50 to 4,999 kW	\$ 921,465	\$ 73,360	\$ 848,105	\$ 90,119	\$ 938,224
Unmetered Scattered Load	\$ 16,013	\$ 1,247	\$ 14,767	\$ -	\$ 14,767
Sentinel Lighting	\$ 12,857	\$ 1,513	\$ 11,344	\$ -	\$ 11,344
Street Lighting	\$ 98,492	\$ 7,169	\$ 91,323	\$ -	\$ 91,323
	\$ 5,383,820	\$ 454,952	\$ 4,928,868	\$ 90,119	\$ 5,018,987



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

Proposed fixed and variable revenue allocation

Rate Class	Revenue	Service Charge % Revenue	Distribution Volumetric	Distribution Volumetric	Service Charge Revenue	Distribution Volumetric	Distribution Volumetric	Revenue Requirement from Rates by Rate Class
	Requirement from Rates		Rate % Revenue kWh	Rate % Revenue kW		Rate Revenue kWh	Rate Revenue kW	
	A		B	C		D	E = A * B	
Residential	\$ 3,143,712	62.0%	38.0%	0.0%	\$ 1,949,638	\$ 1,194,075	\$ -	\$ 3,143,712
General Service Less Than 50 kW	\$ 819,617	52.4%	47.6%	0.0%	\$ 429,304	\$ 390,313	\$ -	\$ 819,617
General Service 50 to 4,999 kW	\$ 938,224	31.5%	0.0%	68.5%	\$ 295,803	\$ -	\$ 642,421	\$ 938,224
Unmetered Scattered Load	\$ 14,767	77.4%	22.6%	0.0%	\$ 11,434	\$ 3,333	\$ -	\$ 14,767
Sentinel Lighting	\$ 11,344	59.4%	0.0%	40.6%	\$ 6,739	\$ -	\$ 4,606	\$ 11,344
Street Lighting	\$ 91,323	53.8%	0.0%	46.2%	\$ 49,171	\$ -	\$ 42,152	\$ 91,323
	<u>\$ 5,018,987</u>				<u>\$ 2,742,088</u>	<u>\$ 1,587,721</u>	<u>\$ 689,179</u>	<u>\$ 5,018,987</u>



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

Proposed fixed and variable rates

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	\$ 1,949,638	\$ 1,194,075	\$ -	10,045	85,739,256	0	16.18	0.0139	-
General Service Less Than 50 kW	\$ 429,304	\$ 390,313	\$ -	1,081	38,644,867	0	33.11	0.0101	-
General Service 50 to 4,999 kW	\$ 295,803	\$ -	\$ 642,421	133	123,337,329	294,391	185.34	-	2.1822
Unmetered Scattered Load	\$ 11,434	\$ 3,333	\$ -	151	374,473	0	6.31	0.0089	-
Sentinel Lighting	\$ 6,739	\$ -	\$ 4,606	170	129,053	357	3.30	-	12.8850
Street Lighting	\$ 49,171	\$ -	\$ 42,152	2,724	1,787,017	5,069	1.50	-	8.3162



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 9 of the 2013 IRM Rate Generator Model.

Rate Class	Proposed Base			Current Base			Adjustment		
	Proposed Base Service Charge A	Distribution Volumetric Rate kWh B	Distribution Volumetric Rate kW C	Current Base Service Charge D	Distribution Volumetric Rate kWh E	Distribution Volumetric Rate kW F	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
Residential	\$ 16.18	\$ 0.0139	\$ -	\$ 16.26	\$ 0.0140	\$ -	-\$ 0.08	-\$ 0.0001	\$ -
General Service Less Than 50 kW	\$ 33.11	\$ 0.0101	\$ -	\$ 33.11	\$ 0.0101	\$ -	\$ -	\$ -	\$ -
General Service 50 to 4,999 kW	\$ 185.34	\$ -	\$ 2.1822	\$ 185.34	\$ -	\$ 2.1822	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 6.31	\$ 0.0089	\$ -	\$ 6.31	\$ 0.0089	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ 3.30	\$ -	\$ 12.8850	\$ 2.81	\$ -	\$ 10.9656	\$ 0.49	\$ -	\$ 1.9194
Street Lighting	\$ 1.50	\$ -	\$ 8.3162	\$ 1.26	\$ -	\$ 6.9657	\$ 0.24	\$ -	\$ 1.3505

Appendix D –
RTSR Adjustment
Workform



v 3.0

RTSR Workform for Electricity Distributors (2013 Filers)

Utility Name	Orangeville Hydro Limited
Assigned EB Number	EB-2012-0155
Name and Title	Jan Howard, Manager of Finance & Rates
Phone Number	(519)942-8000
Email Address	jhoward@orangevillehydro.on.ca
Date	October 12, 2012
Last COS Re-based Year	2010

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2013 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	85,903,538		1.0468		89,923,824	-
General Service Less Than 50 kW	kWh	35,863,634		1.0468		37,542,052	-
General Service 50 to 4,999 kW	kW	121,707,245	298,210		55.94%	121,707,245	298,210
Unmetered Scattered Load	kWh	338,183		1.0468		354,010	-
Sentinel Lighting	kW	99,117	274		49.58%	99,117	274
Street Lighting	kW	1,586,968	4,553		47.77%	1,586,968	4,553



RTSR Workform for Electricity Distributors (2013 Filers)

Uniform Transmission Rates		Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$ 3.22	\$ 3.57	\$ 3.57	
Line Connection Service Rate	kW	\$ 0.79	\$ 0.80	\$ 0.80	
Transformation Connection Service Rate	kW	\$ 1.77	\$ 1.86	\$ 1.86	
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65	
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64	
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50	
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14	
Hydro One Sub-Transmission Rate Rider 6A		Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ 0.0470	\$ -	\$ -	
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$ 0.0250	\$ -	\$ -	
RSVA LV - 4750 - which affects 1550	kW	\$ 0.0580	\$ -	\$ -	
RARA 1 - 2252 - which affects 1590	kW	-\$ 0.0750	\$ -	\$ -	
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ -</u>	<u>\$ -</u>	



RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,529	\$2.70	\$ 114,674		\$0.00		42,529	\$1.48	\$ 62,745	\$ 62,745
February	41,889	\$2.70	\$ 112,948		\$0.00		41,889	\$1.48	\$ 61,800	\$ 61,800
March	38,043	\$2.70	\$ 102,578		\$0.00		38,043	\$1.48	\$ 56,126	\$ 56,126
April	35,647	\$2.70	\$ 96,118		\$0.00		35,647	\$1.58	\$ 56,185	\$ 56,185
May	43,973	\$2.64	\$ 115,871		\$0.00		42,973	\$1.48	\$ 63,399	\$ 63,399
June	44,777	\$2.70	\$ 120,735		\$0.00		44,777	\$1.48	\$ 66,061	\$ 66,061
July	48,556	\$2.70	\$ 130,924		\$0.00		48,556	\$1.48	\$ 71,637	\$ 71,637
August	40,564	\$2.70	\$ 109,375		\$0.00		40,564	\$1.48	\$ 59,846	\$ 59,846
September	37,124	\$2.70	\$ 100,131		\$0.00		37,776	\$1.48	\$ 55,732	\$ 55,732
October	35,195	\$2.70	\$ 94,899		\$0.00		35,195	\$1.48	\$ 51,924	\$ 51,924
November	39,422	\$2.70	\$ 106,296		\$0.00		39,422	\$1.48	\$ 58,161	\$ 58,161
December	41,599	\$2.69	\$ 111,882		\$0.00		41,599	\$1.48	\$ 61,524	\$ 61,524
Total	489,318	\$ 2.69	\$ 1,316,431	-	\$ -	\$ -	488,970	\$ 1.48	\$ 725,140	\$ 725,140

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,529	\$2.70	\$ 114,674	-	\$0.00	\$ -	42,529	\$1.48	\$ 62,745	\$ 62,745
February	41,889	\$2.70	\$ 112,948	-	\$0.00	\$ -	41,889	\$1.48	\$ 61,800	\$ 61,800
March	38,043	\$2.70	\$ 102,578	-	\$0.00	\$ -	38,043	\$1.48	\$ 56,126	\$ 56,126
April	35,647	\$2.70	\$ 96,118	-	\$0.00	\$ -	35,647	\$1.58	\$ 56,185	\$ 56,185
May	43,973	\$2.64	\$ 115,871	-	\$0.00	\$ -	42,973	\$1.48	\$ 63,399	\$ 63,399
June	44,777	\$2.70	\$ 120,735	-	\$0.00	\$ -	44,777	\$1.48	\$ 66,061	\$ 66,061
July	48,556	\$2.70	\$ 130,924	-	\$0.00	\$ -	48,556	\$1.48	\$ 71,637	\$ 71,637
August	40,564	\$2.70	\$ 109,375	-	\$0.00	\$ -	40,564	\$1.48	\$ 59,846	\$ 59,846
September	37,124	\$2.70	\$ 100,131	-	\$0.00	\$ -	37,776	\$1.48	\$ 55,732	\$ 55,732
October	35,195	\$2.70	\$ 94,899	-	\$0.00	\$ -	35,195	\$1.48	\$ 51,924	\$ 51,924
November	39,422	\$2.70	\$ 106,296	-	\$0.00	\$ -	39,422	\$1.48	\$ 58,161	\$ 58,161
December	41,599	\$2.69	\$ 111,882	-	\$0.00	\$ -	41,599	\$1.48	\$ 61,524	\$ 61,524
Total	489,318	\$ 2.69	\$ 1,316,431	-	\$ -	\$ -	488,970	\$ 1.48	\$ 725,140	\$ 725,140



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
February	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
March	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
April	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
May	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
June	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
July	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
August	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
September	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
October	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
November	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
December	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,529	\$ 2.6500	\$ 112,702	-	\$ 0.6400	\$ -	42,529	\$ 1.5000	\$ 63,794	\$ 63,794
February	41,889	\$ 2.6500	\$ 111,006	-	\$ 0.6400	\$ -	41,889	\$ 1.5000	\$ 62,834	\$ 62,834
March	38,043	\$ 2.6500	\$ 100,814	-	\$ 0.6400	\$ -	38,043	\$ 1.5000	\$ 57,065	\$ 57,065
April	35,647	\$ 2.6500	\$ 94,465	-	\$ 0.6400	\$ -	35,647	\$ 1.5000	\$ 53,471	\$ 53,471
May	43,973	\$ 2.6500	\$ 116,528	-	\$ 0.6400	\$ -	42,973	\$ 1.5000	\$ 64,460	\$ 64,460
June	44,777	\$ 2.6500	\$ 118,659	-	\$ 0.6400	\$ -	44,777	\$ 1.5000	\$ 67,166	\$ 67,166
July	48,556	\$ 2.6500	\$ 128,673	-	\$ 0.6400	\$ -	48,556	\$ 1.5000	\$ 72,834	\$ 72,834
August	40,564	\$ 2.6500	\$ 107,495	-	\$ 0.6400	\$ -	40,564	\$ 1.5000	\$ 60,846	\$ 60,846
September	37,124	\$ 2.6500	\$ 98,379	-	\$ 0.6400	\$ -	37,776	\$ 1.5000	\$ 56,664	\$ 56,664
October	35,195	\$ 2.6500	\$ 93,267	-	\$ 0.6400	\$ -	35,195	\$ 1.5000	\$ 52,793	\$ 52,793
November	39,422	\$ 2.6500	\$ 104,468	-	\$ 0.6400	\$ -	39,422	\$ 1.5000	\$ 59,133	\$ 59,133
December	41,599	\$ 2.6500	\$ 110,237	-	\$ 0.6400	\$ -	41,599	\$ 1.5000	\$ 62,399	\$ 62,399
Total	489,318	\$ 2.65	\$ 1,296,693	-	\$ -	\$ -	488,970	\$ 1.50	\$ 733,455	\$ 733,455

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,529	\$ 2.65	\$ 112,702	-	\$ -	\$ -	42,529	\$ 1.50	\$ 63,794	\$ 63,794
February	41,889	\$ 2.65	\$ 111,006	-	\$ -	\$ -	41,889	\$ 1.50	\$ 62,834	\$ 62,834
March	38,043	\$ 2.65	\$ 100,814	-	\$ -	\$ -	38,043	\$ 1.50	\$ 57,065	\$ 57,065
April	35,647	\$ 2.65	\$ 94,465	-	\$ -	\$ -	35,647	\$ 1.50	\$ 53,471	\$ 53,471
May	43,973	\$ 2.65	\$ 116,528	-	\$ -	\$ -	42,973	\$ 1.50	\$ 64,460	\$ 64,460
June	44,777	\$ 2.65	\$ 118,659	-	\$ -	\$ -	44,777	\$ 1.50	\$ 67,166	\$ 67,166
July	48,556	\$ 2.65	\$ 128,673	-	\$ -	\$ -	48,556	\$ 1.50	\$ 72,834	\$ 72,834
August	40,564	\$ 2.65	\$ 107,495	-	\$ -	\$ -	40,564	\$ 1.50	\$ 60,846	\$ 60,846
September	37,124	\$ 2.65	\$ 98,379	-	\$ -	\$ -	37,776	\$ 1.50	\$ 56,664	\$ 56,664
October	35,195	\$ 2.65	\$ 93,267	-	\$ -	\$ -	35,195	\$ 1.50	\$ 52,793	\$ 52,793
November	39,422	\$ 2.65	\$ 104,468	-	\$ -	\$ -	39,422	\$ 1.50	\$ 59,133	\$ 59,133
December	41,599	\$ 2.65	\$ 110,237	-	\$ -	\$ -	41,599	\$ 1.50	\$ 62,399	\$ 62,399
Total	489,318	\$ 2.65	\$ 1,296,693	-	\$ -	\$ -	488,970	\$ 1.50	\$ 733,455	\$ 733,455



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -	
February	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -	
March	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -	
April	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -	
May	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -	
June	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -	
July	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -	
August	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -	
September	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -	
October	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -	
November	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -	
December	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Hydro One		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	42,529	\$ 2.6500	\$ 112,702	-	\$ 0.6400	\$ -	42,529	\$ 1.5000	\$ 63,794	\$ 63,794	
February	41,889	\$ 2.6500	\$ 111,006	-	\$ 0.6400	\$ -	41,889	\$ 1.5000	\$ 62,834	\$ 62,834	
March	38,043	\$ 2.6500	\$ 100,814	-	\$ 0.6400	\$ -	38,043	\$ 1.5000	\$ 57,065	\$ 57,065	
April	35,647	\$ 2.6500	\$ 94,465	-	\$ 0.6400	\$ -	35,647	\$ 1.5000	\$ 53,471	\$ 53,471	
May	43,973	\$ 2.6500	\$ 116,528	-	\$ 0.6400	\$ -	42,973	\$ 1.5000	\$ 64,460	\$ 64,460	
June	44,777	\$ 2.6500	\$ 118,659	-	\$ 0.6400	\$ -	44,777	\$ 1.5000	\$ 67,166	\$ 67,166	
July	48,556	\$ 2.6500	\$ 128,673	-	\$ 0.6400	\$ -	48,556	\$ 1.5000	\$ 72,834	\$ 72,834	
August	40,564	\$ 2.6500	\$ 107,495	-	\$ 0.6400	\$ -	40,564	\$ 1.5000	\$ 60,846	\$ 60,846	
September	37,124	\$ 2.6500	\$ 98,379	-	\$ 0.6400	\$ -	37,776	\$ 1.5000	\$ 56,664	\$ 56,664	
October	35,195	\$ 2.6500	\$ 93,267	-	\$ 0.6400	\$ -	35,195	\$ 1.5000	\$ 52,793	\$ 52,793	
November	39,422	\$ 2.6500	\$ 104,468	-	\$ 0.6400	\$ -	39,422	\$ 1.5000	\$ 59,133	\$ 59,133	
December	41,599	\$ 2.6500	\$ 110,237	-	\$ 0.6400	\$ -	41,599	\$ 1.5000	\$ 62,399	\$ 62,399	
Total	489,318	\$ 2.65	\$ 1,296,693	-	\$ -	\$ -	488,970	\$ 1.50	\$ 733,455	\$ 733,455	

Total		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	42,529	\$ 2.65	\$ 112,702	-	\$ -	\$ -	42,529	\$ 1.50	\$ 63,794	\$ 63,794	
February	41,889	\$ 2.65	\$ 111,006	-	\$ -	\$ -	41,889	\$ 1.50	\$ 62,834	\$ 62,834	
March	38,043	\$ 2.65	\$ 100,814	-	\$ -	\$ -	38,043	\$ 1.50	\$ 57,065	\$ 57,065	
April	35,647	\$ 2.65	\$ 94,465	-	\$ -	\$ -	35,647	\$ 1.50	\$ 53,471	\$ 53,471	
May	43,973	\$ 2.65	\$ 116,528	-	\$ -	\$ -	42,973	\$ 1.50	\$ 64,460	\$ 64,460	
June	44,777	\$ 2.65	\$ 118,659	-	\$ -	\$ -	44,777	\$ 1.50	\$ 67,166	\$ 67,166	
July	48,556	\$ 2.65	\$ 128,673	-	\$ -	\$ -	48,556	\$ 1.50	\$ 72,834	\$ 72,834	
August	40,564	\$ 2.65	\$ 107,495	-	\$ -	\$ -	40,564	\$ 1.50	\$ 60,846	\$ 60,846	
September	37,124	\$ 2.65	\$ 98,379	-	\$ -	\$ -	37,776	\$ 1.50	\$ 56,664	\$ 56,664	
October	35,195	\$ 2.65	\$ 93,267	-	\$ -	\$ -	35,195	\$ 1.50	\$ 52,793	\$ 52,793	
November	39,422	\$ 2.65	\$ 104,468	-	\$ -	\$ -	39,422	\$ 1.50	\$ 59,133	\$ 59,133	
December	41,599	\$ 2.65	\$ 110,237	-	\$ -	\$ -	41,599	\$ 1.50	\$ 62,399	\$ 62,399	
Total	489,318	\$ 2.65	\$ 1,296,693	-	\$ -	\$ -	488,970	\$ 1.50	\$ 733,455	\$ 733,455	



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0056	89,923,824	-	\$ 503,573	37.6%	\$ 488,107	\$ 0.0054
General Service Less Than 50 kW	kWh	\$ 0.0052	37,542,052	-	\$ 195,219	14.6%	\$ 189,223	\$ 0.0050
General Service 50 to 4,999 kW	kW	\$ 2.1108	121,707,245	298,210	\$ 629,462	47.1%	\$ 610,129	\$ 2.0460
Unmetered Scattered Load	kWh	\$ 0.0052	354,010	-	\$ 1,841	0.1%	\$ 1,784	\$ 0.0050
Sentinel Lighting	kW	\$ 1.5999	99,117	274	\$ 438	0.0%	\$ 425	\$ 1.5508
Street Lighting	kW	\$ 1.5919	1,586,968	4,553	\$ 7,248	0.5%	\$ 7,025	\$ 1.5430
					\$ 1,337,781			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0032	89,923,824	-	\$ 287,756	38.7%	\$ 283,763	\$ 0.0032
General Service Less Than 50 kW	kWh	\$ 0.0029	37,542,052	-	\$ 108,872	14.6%	\$ 107,361	\$ 0.0029
General Service 50 to 4,999 kW	kW	\$ 1.1463	121,707,245	298,210	\$ 341,838	46.0%	\$ 337,095	\$ 1.1304
Unmetered Scattered Load	kWh	\$ 0.0029	354,010	-	\$ 1,027	0.1%	\$ 1,012	\$ 0.0029
Sentinel Lighting	kW	\$ 0.9048	99,117	274	\$ 248	0.0%	\$ 244	\$ 0.8922
Street Lighting	kW	\$ 0.8861	1,586,968	4,553	\$ 4,034	0.5%	\$ 3,978	\$ 0.8738
					\$ 743,775			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0054	89,923,824	-	\$ 488,107	37.6%	\$ 488,107	\$ 0.0054
General Service Less Than 50 kW	kWh	\$ 0.0050	37,542,052	-	\$ 189,223	14.6%	\$ 189,223	\$ 0.0050
General Service 50 to 4,999 kW	kW	\$ 2.0460	121,707,245	298,210	\$ 610,129	47.1%	\$ 610,129	\$ 2.0460
Unmetered Scattered Load	kWh	\$ 0.0050	354,010	-	\$ 1,784	0.1%	\$ 1,784	\$ 0.0050
Sentinel Lighting	kW	\$ 1.5508	99,117	274	\$ 425	0.0%	\$ 425	\$ 1.5508
Street Lighting	kW	\$ 1.5430	1,586,968	4,553	\$ 7,025	0.5%	\$ 7,025	\$ 1.5430
					\$ 1,296,693			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0032	89,923,824	-	\$ 283,763	38.7%	\$ 283,763	\$ 0.0032
General Service Less Than 50 kW	kWh	\$ 0.0029	37,542,052	-	\$ 107,361	14.6%	\$ 107,361	\$ 0.0029
General Service 50 to 4,999 kW	kW	\$ 1.1304	121,707,245	298,210	\$ 337,095	46.0%	\$ 337,095	\$ 1.1304
Unmetered Scattered Load	kWh	\$ 0.0029	354,010	-	\$ 1,012	0.1%	\$ 1,012	\$ 0.0029
Sentinel Lighting	kW	\$ 0.8922	99,117	274	\$ 244	0.0%	\$ 244	\$ 0.8922
Street Lighting	kW	\$ 0.8738	1,586,968	4,553	\$ 3,978	0.5%	\$ 3,978	\$ 0.8738
					\$ 733,455			



RTSR Workform for Electricity Distributors (2013 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transferred to Sheet 11, Column A from Sheet 4.

Rate Class	Unit		Proposed RTSR Network		Proposed RTSR Connection
Residential	kWh	\$	0.0054	\$	0.0032
General Service Less Than 50 kW	kWh	\$	0.0050	\$	0.0029
General Service 50 to 4,999 kW	kW	\$	2.0460	\$	1.1304
Unmetered Scattered Load	kWh	\$	0.0050	\$	0.0029
Sentinel Lighting	kW	\$	1.5508	\$	0.8922
Street Lighting	kW	\$	1.5430	\$	0.8738