



EB-2011-0425

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Brant
County Power Inc. for an order or orders to dispose
Account 1562 – Deferred Payments in Lieu of Taxes
("Deferred PILs").

BEFORE: Karen Taylor
Presiding Member

Cynthia Chaplin
Vice Chair and Member

**RATE ORDER
October 4, 2012**

Introduction

Brant County Power Inc. ("Brant County Power") filed its Deferred PILs claim as part of its 2012 Incentive Rate Mechanism ("IRM") Application (EB-2011-0154), dated October 28, 2011. The Board determined that Brant County Power's application for the disposition of Account 1562 - Deferred Payments in Lieu of Taxes ("PILs") was not consistent with the various decisions made in the course of the Combined PILS proceeding (EB-2008-0381). Accordingly, the Board determined that it would not hear the application for the disposition of Account 1562 as part of its 2012 IRM proceeding but would consider it on a stand-alone basis in a separate application to be filed by April 1, 2012. Brant County Power filed its standalone Deferred PILs application on December 12, 2011 (the "Application").

In its Decision and Order (the “Decision”) on the Application issued on August 30, 2012, the Board ordered Brant County Power to file with the Board a draft Rate Order attaching a proposed Tariff of Rates and Charges reflecting the Board’s findings, within 7 days of the date of the Decision. In developing its draft Rate Order, Brant County Power was directed to establish the rate riders based on a 19-month recovery period from October 1, 2012 to April 30, 2014. The draft Rate Order was also to include customer rate impacts.

On September 6, 2012, Brant County Power filed a revised continuity schedule, revised SIMPIL models, rate rider calculations and a proposed Tariff of Rates and Charges. In regards to annual prudential costs incurred from 2002 through 2005, Brant County Power noted that the same letter of credit has been in place for the entire period at a value of \$1,219,217 at an annual interest rate of 0.6%. The resulting annual interest charge relating to IESO prudentials is \$7,316. Brant County Power noted that this value was contained within the interest expense identified in Brant County Power’s financial statements and was accurately reflected in its annual tax returns. Brant County Power further noted that it is well below the excess interest claw-back value that would further alter the Board’s Decision.

On September 13, 2012, Board staff filed a letter indicating that it had reviewed the material filed by Brant County Power and agreed that Brant County Power appropriately reflected the Board's findings in all areas of the Decision except for the treatment of the prudential letters of credit. Board staff noted that the Board directed Brant County Power to file any expense amounts incurred for prudential letters of credit during the period 2002 through 2005. Board staff submitted that although no change would occur in the final balance for disposition as a result of this adjustment, Brant County Power should make the necessary changes, as directed by the Board, for the sake of consistency across distributors.

On September 18, 2012, Brant County Power filed a letter indicating that it had revised its SIMPIL models in regards to the interest expense treatment of prudential letters of credit.

The Board has reviewed the information provided by Brant County Power and Board staff’s comments on the proposed Tariff of Rates and Charges. The Board notes that Brant County Power has calculated the rate riders based on carrying charges up until April 30, 2012. The Board has determined that Brant County Power should have

calculated the rate riders to include carrying charges up to September 30, 2012. Therefore, the Board has recalculated the rate riders for the disposition of a credit balance of \$304,963.91 as follows:

Customer Rate Class	Rate Rider
Residential	\$(0.0011) per kWh
General Service Less than 50 kW	\$(0.0008) per kWh
General Service 50 to 4,999 kW	\$(0.1407) per kW
Unmetered Scattered Load	\$(0.0008) per kWh
Sentinel Lighting	\$(1.3135) per kW
Street Lighting	\$(1.8146) per kW

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix A of this Order will become final effective October 1, 2012 and will apply to electricity consumed or estimated to have been consumed on and after October 1, 2012. Brant County Power shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, October 4, 2012
ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix A
To Rate Order
Final Tariff of Rates and Charges
Board File No: EB-2011-0425
DATED: October 4, 2012

Brant County Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0154
EB-2011-0425

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	11.07
Smart Meter Funding Adder – effective until October 31, 2012	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0208
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0001)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	\$/kWh	0.0001
Rate Rider for Deferred PILs Variance Account 1562 Disposition – effective until April 30, 2014	\$/kWh	(0.0011)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Brant County Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2012

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EB-2011-0154
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GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	17.12
Smart Meter Funding Adder – effective until October 31, 2012	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0178
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0001)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	\$/kWh	0.0001
Rate Rider for Deferred PILs Variance Account 1562 Disposition – effective until April 30, 2014	\$/kWh	(0.0008)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Brant County Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2012

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EB-2011-0425

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 kW non-interval metered
- General Service 50 to 1,000 kW interval metered
- General Service >1,000 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	95.65
Smart Meter Funding Adder – effective until October 31, 2012	\$	1.00
Distribution Volumetric Rate	\$/kW	3.8760
Low Voltage Service Rate	\$/kW	1.1222
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	\$/kW	0.0056
Rate Rider for Deferred PILs Variance Account 1562 Disposition – effective until April 30, 2014	\$/kW	(0.1407)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0282
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3043
Retail Transmission Rate – Network Service Rate – Interval Metered <1,000 kW	\$/kW	2.1515
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered <1,000 kW	\$/kW	1.4414
Retail Transmission Rate – Network Service Rate – Interval Metered >1,000 kW	\$/kW	2.1540
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered >1,000 kW	\$/kW	1.4298

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Brant County Power Inc.

TARIFF OF RATES AND CHARGES

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EB-2011-0154
EB-2011-0425

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.01
Distribution Volumetric Rate	\$/kWh	0.0229
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0001)
Rate Rider for Deferred PILs Variance Account 1562 Disposition – effective until April 30, 2014	\$/kWh	(0.0008)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Brant County Power Inc.

TARIFF OF RATES AND CHARGES

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EB-2011-0154
EB-2011-0425

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.01
Distribution Volumetric Rate	\$/kW	30.0867
Low Voltage Service Rate	\$/kW	0.7192
Rate Rider for Deferred PILs Variance Account 1562 Disposition – effective until April 30, 2014	\$/kW	(1.3135)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5161
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0323

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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TARIFF OF RATES AND CHARGES
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EB-2011-0154
EB-2011-0425

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.51
Distribution Volumetric Rate	\$/kW	44.2793
Low Voltage Service Rate	\$/kW	0.8406
Rate Rider for Deferred PILs Variance Account 1562 Disposition – effective until April 30, 2014	\$/kW	(1.8146)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5297
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0081

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2011-0154
EB-2011-0425

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Brant County Power Inc.

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EB-2011-0425

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charge at Meter – during regular hours	\$	65.00
Disconnect/Reconnect Charges at Meter – after regular hours	\$	185.00
Disconnect/Reconnect Charge at Pole – during regular hours	\$	185.00
Disconnect/Reconnect Charges at Pole – after regular hours	\$	415.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install and remove – overhead – no transformer	\$	500.00
Temporary service install and remove – underground – no transformer	\$	300.00
Temporary service install and remove – overhead – with transformer	\$	1,000.00
Rural system expansion / line connection fee	\$	500.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Brant County Power Inc.

TARIFF OF RATES AND CHARGES

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0495
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0173
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0390
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0072