



September 25, 2012

111 Horton Street
P.O. Box 2700
London, Ont.
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Ontario Energy Board
2300 Yonge Street
27th Floor
Toronto, Ontario
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boardsec@ontarioenergyboard.ca

Attention: Ms. Kirsten Walli – Board Secretary

Re: London Hydro Application for Disposition of the Balances of Group 1
Deferral and Variance Accounts (EB-2012-0181)

Please find enclosed the application and evidence submitted by London Hydro Inc. for disposition of the June 30, 2012 balances of Account 1588 RSVA Power and including 1588 Power Sub-account Global Adjustment.

An Electronic copy of the application (in PDF format, and models in excel format) is attached and three hard copies of the Application will be submitted via courier.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

LONDON HYDRO INC.

(Original signed)

Mike Chase
Director of Finance and Regulatory

Our Commitment is To Our Customers

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c15 (Sched. B), as amended;

AND IN THE MATTER OF an application by London Hydro Inc. for an Order or Orders pursuant to the Ontario Energy Boards Act, 1998, approving disposition of amounts recorded in the variance and deferral accounts.

APPLICATION

- London Hydro Inc. (referred to in this Application as the “Applicant” or “London Hydro”) is a licensed electricity distributor that is rate regulated by the Ontario Energy Board (“OEB” or “the Board”) under the Ontario Energy Board Act, 1998. Act. London Hydro holds Electricity Distribution License No. ED-2002-0557 and carries on the business of distributing electricity within the City of London.
- Pursuant to Section 78 of the Ontario Energy Board Act, 1998, London Hydro seeks an order or orders of the Board approving the disposition of amount recorded in Group 1 retail settlement and variance accounts (“RSVA”).
- This application (the “Application”) is supported by written evidence that may be amended from time to time, prior to the Board’s final decision on this Application.
- On July 31, 2009, the Board issued its Report of the Electricity Distributors’ Deferral and Variance Account Review Initiative (“EDDVAR”) which sets out the policy framework for review and disposition of deferral and variance accounts for electricity distributors.
- In accordance with the Board’s direction in the EDDVAR, London Hydro seeks for the approval to dispose of the balances as of June 30, 2012 of Group 1 Accounts 1588 RSVA Power and including 1588 Power Sub-account Global Adjustment, including related carrying charges up to October 31, 2012.

- London Hydro acknowledges that the Group 1 Account balances, as at June 30, 2012, do not exceed the pre-set quarterly disposition threshold, as identified in EDDVAR Section 5.4.1, page 17. However, London Hydro has identified an error that affects existing Board-approved Rate Riders for the disposition of Group 1 deferral and variance account (“DVA”) balances (audited December 31, 2010 principal balances and carrying charges to April 30, 2012), as set out in the Board’s Decision in London Hydro’s 2012 IRM Application (EB-2011-0181). These are rate riders with effective date of May 1, 2012 with sunset date of April 30, 2014.
- London Hydro requests in this Application rate riders to be able to correct the above noted error by the filing for disposition of Group 1 Accounts 1588 RSVA Power and 1588 Power Sub-account Global Adjustment, for balances as at June 30, 2012; and to also include the adjustments necessary to correct the errors associated with the December 31, 2010 Accounts 1588 RSVA Power and 1588 Power Sub-account Global Adjustment and included in existing rate riders.

The Applicant request that a copy of all documents filed with the Board in this requested proceeding by served on the Applicant as follows:

Applicant:

London Hydro Inc.
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P.O. Box 2700
London, ON
N6A 4H6

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Director of Finance and Regulatory Compliances
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E-mail: nagyj@londonhydro.com

Dated at City of London, Ontario, this 25th day of September, 2012.

(Original signed by)

Mike Chase

Director, Finance and Regulatory Affairs

London Hydro

Manager's Summary

London Hydro Inc. ("London Hydro") is applying for approval to dispose of the balances of certain Group 1 deferral and variance accounts in accordance with April 30, 2009 Report of the Board on Electricity Distributors' Deferral and Variance account Review Initiative (the "EDDVAR Report"). As well, application to adjust disposition of these Group 1 deferral and variance accounts in order to correct an error in the previous disposition of Group I deferral and variance accounts (in London Hydro's 2012 IRM: EB-2012-0181). The Summary has been organized as follows:

1. Introduction
2. Summary of Application
3. Background
4. Allocation and Disposition of Deferral Accounts Balances
5. Customer Bill Impacts

1. Introduction

London Hydro in performing an internal review of the unbilled energy calculation discovered that the fixed price debits/credits were calculated and included twice in the "unbilled" energy period end balance. These credits were required elements of the unbilled energy calculation when Form 1506 was in place to settle Cost of Power with the Independent Electricity Supply Organization ("IESO"). Since then new processes with the IESO Form 1598 was implemented, and the calculation of unbilled accrual

entries were revised accordingly, yet the reversing manual accrual for the credits for fixed price customers was still booked as part of the month end closing. As a result of this accounting error, incorrect account balances were submitted for approval for disposition. These disposition balances were the 1588 Power and 1588 Sub-account Global Adjustment accounts, for balances as at December 31, 2010, including carrying charges to April 30, 2012. The disposition of these accounts was included in the Decision and Order in the 2012 IRM (EB-02012-0181). The proceeding for the individual commodity Retail Settlement and Variance Accounts (“RSVA”), and consequently, the current rate riders for 1588 Power and 1588 Sub-account Global Adjustment are unfortunately misaligned. However, the combined RSVA Commodity account balances are correct.

It would not be prudent to continue to dispose the global adjustment variance amount to the Non-RPP customers when in fact should be collecting from them; and at the same time a higher amount of the power variance should be returned to all customers. Further, to not seek adjustment of the error as early as possible and before the next rate application is a concern to London Hydro as this matter has inter-generational implications.

Although the purpose of this Application to re-align the disposition amounts to the appropriate group of customers, London Hydro also seeks to disposition 1588 Power and 1588 Sub-account Global Adjustment Account Balances as at June 30, 2012, including carrying charges to October 31, 2012.

Therefore, London Hydro is requesting to the Board for both the re-alignment of the 1588 Power and 1588 Sub-account Global Adjustment balances of December 31, 2010, and disposition of 1588 Power and 1588 Sub-account Global Adjustment Account Balances as at June 30, 2012, including carrying charges to October 31, 2012, by way of new rate riders commencing November 1, 2012, with sunset date of April 30, 2014 to coincide with the sunset date of the current rate riders.

Summary of Application

London Hydro currently has existing Board-approved Rate Riders for the disposition of Group 1 deferral and variance account (“DVA”) balances (audited December 2010 principal balances and carrying charges to April 30, 2012), set out in the Board’s Decision in London Hydro’s 2012 IRM Application (EB-2011-0181) for the period of May 1, 2012 to April 30, 2014. The Board approved balances for disposition were transferred to 1595 Disposition and Recovery/Refund of Regulatory Balances Approved in 2012 Account. These Balances and the resulting Rate Riders include RSVA Power and Global Adjustment balances.

London Hydro submits 1588 RSVA Commodity Accounts for disposition in the Application.

Table 1 - RSVA Commodity Accounts Submitted for Disposition

Deferral and Variance Account		Principal Balance June 30, 2012	Interest to June 30, 2012	Total Balance June 30, 2012	2012 Interest July 1 to Nov 1, 2012 at 1.47%	Forecast Balance November 1, 2012
RSVA - Power (excluding Global Adjustment)	1588	\$ (9,855,048)	\$ 566,512	\$ (9,288,536)	\$ (48,686)	\$ (9,337,222)
RSVA - Power Sub-account Global Adjustment	1588	\$ 3,534,764	\$ 96,551	\$ 3,631,315	\$ 17,462	\$ 3,648,777
		\$ (6,320,284)	\$ 663,063	\$ (5,657,221)	\$ (31,223)	\$ (5,688,444)

Background

The global adjustment related to non-RPP customers was accurately prorated and segregated on the 1588 Power Sub-account Global Adjustment according to the Accounting Procedures Handbook.

During a recent internal review of the unbilled energy calculation London Hydro discovered that the fixed price debits/credits were calculated and included twice in the period end balance. These credits were required elements of the unbilled energy calculation when Form 1506 was in place to settle COP with the IESO. Since then new process with Form 1598 was implemented, and the calculation of unbilled accrual entries were revised accordingly, yet the reversing manual accrual for the credits for fixed price customers was still booked as part of the month end closing. As a result of this accounting error incorrect account balance was submitted for approval for disposition in the 2012 IRM proceeding for the individual commodity RSVA accounts, and consequently the current rate riders for Power and Global Adjustment are misaligned. The combined RSVA Commodity account balances are correct.

It would not be prudent to continue to dispose the global adjustment variance amount to the Non-RPP customers when in fact should be collecting from them; and at the same time a higher amount of the power variance should be returned to all customers.

The purpose of this Application to re-align the disposition amounts to the appropriate group of customers by way of new rate riders commencing November 1, 2012, with sunset date of April 30, 2014 to coincide with the sunset date of the current rate riders.

Table 2 - Variance within RSVA Commodity Accounts

	RSVA Power - to all Customers (\$ Mil)	RSVA GA - to Non- RPP Customers (\$ Mil)	TOTAL
Current disposition in effect	(1.8)	(1.3)	(3.1)
Disposition should have been	(5.6)	2.5	(3.1)
Correction proposed to realign	(3.8)	3.8	0.0

Power

The RSVA Power variance should be cleared to all customers. However, due to the above noted error, the current disposition is \$3.8 million less than it should be. It is proposed to the Board that an additional rate rider be established to correct this error. It is further proposed that the rate rider have the same sunset date as current rate rider (April 30, 2014).

Global Adjustment

The global adjustment includes variances related to Non-RPP customers, and therefore, should be cleared to Non-RPP customers only.

London Hydro is presently returning the variance balance of \$1.3 million to Non-RPP customer through the current rate rider. However, London Hydro calculates that it, in fact, needs to collect \$2.5 million from Non-RPP customers in order to clear the RSVA Global Adjustment variance. London Hydro wishes to propose to the Board for approval of a rate rider for \$3.8 million to be able to realign this disposition of these RSVA accounts.

It should be noted that London Hydro's accounting procedures for recording monthly accrual entries for fixed price debits and credits reversed every month. Even though these monthly accrual recordings create the errors identified earlier, once the accrual is reversed, the end result is that the account balances become correct.

Carrying charges are calculated on billed and paid principal balances, therefore no interest adjustment required. The error was only in reversing principal accrual.

The illustration of the above and the reconciliation to the RRR is included in Appendix A.

The quarterly Board Approved Prescribed Interest Rates for Deferral and Variance Accounts were used in the calculation of carrying charges.

Quarter	Interest Rate
2009 QTR 1	2.45%
2009 QTR 2	1.00%
2009 QTR 3	0.55%
2009 QTR 4	0.55%
2010 QTR 1	0.55%
2010 QTR 2	0.55%
2010 QTR 3	0.89%
2010 QTR 4	1.20%
2011 QTR 1	1.47%
2011 QTR 2	1.47%
2011 QTR 3	1.47%
2011 QTR 4	1.47%
2012 QTR 1	1.47%
2012 QTR 2	1.47%

Allocation and Disposition of Deferral Accounts Balances

Allocation to rate classes on basis of the 2009 COS Board Approved energy consumption by customer class and disposition through variable component rate rider based on kWh or kW. The rate riders resulting from the 2012 IRM application were also based on the 2009 COS Board Approved billed kWh and kW.

Allocation of costs to customer classes based upon kWh energy consumption by customer class in accordance with the default cost allocation methodology established by the Board for Group 1 deferral and variance accounts in the Electricity Distributor's Deferral and Variance Account Review Initiative (EDDVAR Report), dated July 31, 2009.

The continuity schedule for the RSVA Commodity Account balances submitted for disposition, the cost allocation and rate rider derivation are included in Appendix B.

Proposed Rate Riders

The proposed rates that result from the disposal of the RSVA Commodity balances, as requested, are set out in the Table 3 and Table 4 below. The tables provide rate riders that would apply with an effective date of November 1, 2012 with a sunset date of April 30, 2014 to coincide with the sunset date of the current rate riders.

Rate riders calculated in Table 3 and Table 4 for the period commencing November 1, 2012 are based on an 18-month disposition period.

Table 3 - Proposed Rate Rider for RSVA Power (excluding Global Adjustment)

Rate Class	Billing Parameter	Proposed Rate - Nov 1/12 to Apr 30/14
Residential	kWh	\$ (0.0018)
General Service < 50 kW	kWh	\$ (0.0018)
General Service 50 to 4,999 kW	kW	\$ (0.7039)
GS 50 to 4,999 kW (Co-Generation)	kW	\$ (1.5095)
Standby	kW	\$ (0.7311)
Large Use >5MW	kW	\$ (0.9476)
Street Lighting	kW	\$ (0.6459)
Sentinel Lighting	kW	\$ (0.6636)
Unmetered Scattered Load	kWh	\$ (0.0018)

Table 4 - Proposed Rate Rider for RSVA Global Adjustment

Rate Class	Billing Parameter	Proposed Rate - Nov 1/12 to Apr 30/14
Residential	kWh	\$ 0.0014
General Service < 50 kW	kWh	\$ 0.0014
General Service 50 to 4,999 kW	kW	\$ 0.5409
GS 50 to 4,999 kW (Co-Generation)	kW	\$ -
Standby	kW	\$ -
Large Use >5MW	kW	\$ 0.7281
Street Lighting	kW	\$ 0.4963
Sentinel Lighting	kW	\$ -
Unmetered Scattered Load	kWh	\$ 0.0014

APPENDIX A

1588 RSVA Power Account

1589 RSVA Global Adjustment Account

1588 RSVA Power Account

1588 RSVA Power (excluding Global Adjustment)

Year	Account 1589 Opening Balance	Carrying Charges	Net Accruals	Fixed Price Credits	Total Net Accruals	Board Approved Disposition	Closing Balance	RRR 2.1.7	Variance
2008 Year-end accrual for Fixed Price Credit reversing in 2009				1,187,000	1,187,000				
Year 2009	(3,015,389)	(66,735)	(3,908,474)	2,269,300	(1,639,174)	3,040,110	(1,681,188)	(1,681,188)	(0)
Year 2010	(1,681,188)	(44,119)	(390,197)	349,800	(40,397)	-	(1,765,703)	(1,765,703)	0
Year 2011	(1,765,703)	(111,746)	(4,479,632)	2,266,500	(2,213,132)	-	(4,090,581)	(4,090,581)	(0)
Year 2012 to June 30, 2012	(4,090,581)	(76,062)	(833,576)	(6,072,600)	(6,906,176)	1,784,283	(9,288,536)	(9,288,536)	(0)
		(298,661)	(9,611,879)	-	(9,611,879)	4,824,393			

Note 1: Disposition set out in the Board's Decision in London Hydro's 2009 COS Application (EB-2008-0235) for the period of Oct 1, 2012 to April 30, 2011.

Note 2: Disposition set out in the Board's Decision in London Hydro's 2012 IRM Application (EB-2011-0181) for the period of May 1, 2012 to April 30, 2014.

1588 RSVA Power (excluding Global Adjustment) recalculated with eliminating the amount for fixed price credit accrued in error twice

Year	Account 1589 Opening Balance	Carrying Charges	Net Accruals	Fixed Price Credits	Total Net Accruals	Board Approved Disposition	Closing Balance
Year 2009	(4,202,389)	(66,735)	(3,908,474)	-	(3,908,474)	3,040,110	(5,137,488)
Year 2010	(5,137,488)	(44,119)	(390,197)	-	(390,197)	-	(5,571,803)
Year 2011	(5,571,803)	(111,746)	(4,479,632)	-	(4,479,632)	-	(10,163,181)
Year 2012 to June 30, 2012	(10,163,181)	(76,062)	(833,576)	-	(833,576)	1,784,283	(9,288,536)
		(298,661)	(9,611,879)	-	(9,611,879)	4,824,393	

The above tables illustrate after the last reversal of the fixed price debits/credits in 2012, the closing balance of the account is the same as if the fixed price debits/credits were never accrued. The total transactions, including carrying charges on paid/billed principal, are the same for over the years.

1589 RSVA Global Adjustment Account

1589 RSVA Global Adjustment

Year	Account 1589 Opening Balance	Carrying Charges	Net Accruals	Fixed Price Credits	Total Net Accruals	Board Approved Disposition	Closing Balance	RRR 2.1.7	Variance
Year 2009	1,982,029	8,365	5,408,166	(4,262,161)	1,146,005	(2,001,899)	1,134,500	1,134,500	0
Year 2010	1,134,500	(2,644)	(2,882,212)	459,200	(2,423,013)	-	(1,291,157)	(1,291,157)	0
Year 2011	(1,291,157)	41,830	662,392	(1,998,139)	(1,335,747)	-	(2,585,074)	(2,585,074)	(0)
Year 2012 to June 30, 2012	(2,585,074)	28,679	(929,556)	5,801,100	4,871,544	1,316,166	3,631,315	3,631,315	0
		76,230	2,258,788	-	2,258,788	(685,733)			

Note 1: Disposition set out in the Board's Decision in London Hydro's 2009 COS Application (EB-2008-0235) for the period of Oct 1, 2012 to April 30, 2011.

Note 2: Disposition set out in the Board's Decision in London Hydro's 2012 IRM Application (EB-2011-0181) for the period of May 1, 2012 to April 30, 2014.

1589 RSVA Global Adjustment recalculated with eliminating the amount for fixed price credit accrued in error twice

Year	Account 1589 Opening Balance	Carrying Charges	Net Accruals	Fixed Price Credits	Total Net Accruals	Board Approved Disposition	Closing Balance
Year 2009	1,982,029	8,365	5,408,166	-	5,408,166	(2,001,899)	5,396,661
Year 2010	5,396,661	(2,644)	(2,882,212)	-	(2,882,212)	-	2,511,804
Year 2011	2,511,804	41,830	662,392	-	662,392	-	3,216,026
Year 2012 to June 30, 2012	3,216,026	28,679	(929,556)	-	(929,556)	1,316,166	3,631,315
		76,230	2,258,788	-	2,258,788	(685,733)	

The above tables illustrate after the last reversal of the fixed price debits/credits in 2012, the closing balance of the account is the same as if the fixed price debits/credits were never accrued. The total transactions, including carrying charges on paid/billed principal, are the same for over the years.

APPENDIX B

London Hydro EDDVAR Continuity Schedule Quarter Ending June 30, 2012

		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit/(Credit) during 2009 excluding interest and adjustments ³	Board-Approved Disposition during 2009	Adjustments during 2009 - other ²	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ²	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -	\$ 1,639,173			\$ 1,639,173	\$ -	\$ 66,736	\$ 24,721		\$ 42,015
RSVA - Power - Sub-account - Global Adjustment	1588	\$ -	\$ 1,146,005			\$ 1,146,005	\$ -	\$ 8,365	\$ 19,870		\$ 11,505
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ 493,168	\$ -	\$ -	\$ 493,168	\$ -	\$ 58,371	\$ 4,851	\$ -	\$ 53,520
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ 1,639,173	\$ -	\$ -	\$ 1,639,173	\$ -	\$ 66,736	\$ 24,721	\$ -	\$ 42,015
RSVA - Power - Sub-account - Global Adjustment	1588	\$ -	\$ 1,146,005	\$ -	\$ -	\$ 1,146,005	\$ -	\$ 8,365	\$ 19,870	\$ -	\$ 11,505

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit/(Credit) during 2010 excluding interest and adjustments ³	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ 1,639,173	\$ 40,397			\$ 1,679,570	\$ 42,015	\$ 44,118			\$ 86,133
RSVA - Power - Sub-account - Global Adjustment	1588	\$ 1,146,005	\$ 2,423,012			\$ 1,277,007	\$ 11,505	\$ 2,645			\$ 14,150
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 493,168	\$ 2,463,409	\$ -	\$ -	\$ 2,956,577	\$ 53,520	\$ 46,763	\$ -	\$ -	\$ 100,283
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 1,639,173	\$ 40,397	\$ -	\$ -	\$ 1,679,570	\$ 42,015	\$ 44,118	\$ -	\$ -	\$ 86,133
RSVA - Power - Sub-account - Global Adjustment	1588	\$ 1,146,005	\$ 2,423,012	\$ -	\$ -	\$ 1,277,007	\$ 11,505	\$ 2,645	\$ -	\$ -	\$ 14,150

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit/ (Credit) during 2011 excluding interest and adjustments ³	Board-Approved Disposition during 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11	
Group 1 Accounts											
LV Variance Account	1550	\$ -			\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -			\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -			\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -			\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	-\$ 1,679,570	-\$ 2,217,235		-\$ 3,896,805	-\$ 86,133	-\$ 107,643			-\$ 193,776	
RSVA - Power - Sub-account - Global Adjustment	1588	-\$ 1,277,007	-\$ 1,335,747		-\$ 2,612,754	-\$ 14,150	\$ 41,830			\$ 27,680	
Recovery of Regulatory Asset Balances	1590	\$ -			\$ -	\$ -				\$ -	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁷	1595	\$ -			\$ -	\$ -				\$ -	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁷	1595	\$ -			\$ -	\$ -				\$ -	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁷	1595	\$ -			\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 2,956,577	-\$ 3,552,982	\$ -	-\$ 6,509,559	-\$ 100,283	-\$ 65,813	\$ -	\$ -	-\$ 166,096	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 1,679,570	-\$ 2,217,235	\$ -	-\$ 3,896,805	-\$ 86,133	-\$ 107,643	\$ -	\$ -	-\$ 193,776	
RSVA - Power - Sub-account - Global Adjustment	1588	-\$ 1,277,007	-\$ 1,335,747	\$ -	-\$ 2,612,754	-\$ 14,150	\$ 41,830	\$ -	\$ -	\$ 27,680	

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit/ (Credit) during 2012 excluding interest and adjustments ³	Board-Approved Disposition during 2012	Other ² Adjustments during Q1 2012	Closing Principal Balance as of Jun-30-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Jun-30-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other ²	Closing Interest Amounts as of Jun-30-12
Group 1 Accounts											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	-\$ 3,896,805	-\$ 6,906,177	-\$ 947,934		-\$ 9,855,048	-\$ 193,776	-\$ 76,061	-\$ 836,349		\$ 566,512
RSVA - Power - Sub-account - Global Adjustment	1588	-\$ 2,612,754	\$ 4,871,544	-\$ 1,275,974		\$ 3,534,764	\$ 27,680	\$ 28,679	-\$ 40,192		\$ 96,551
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 6,509,559	-\$ 2,034,633	-\$ 2,223,908	\$ -	-\$ 6,320,284	-\$ 166,096	-\$ 47,382	-\$ 876,541	\$ -	\$ 663,063
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 3,896,805	-\$ 6,906,177	-\$ 947,934	\$ -	-\$ 9,855,048	-\$ 193,776	-\$ 76,061	-\$ 836,349	\$ -	\$ 566,512
RSVA - Power - Sub-account - Global Adjustment	1588	-\$ 2,612,754	\$ 4,871,544	-\$ 1,275,974	\$ -	\$ 3,534,764	\$ 27,680	\$ 28,679	-\$ 40,192	\$ -	\$ 96,551

Account Descriptions	Account Number	Projected Interest on Jun-30-12 Balances		Total Claim	2.1.1 RRR	Variance RRR vs. 2012 Balance (Principal + Interest)
		Projected Interest from July 1, 2012 to October 31, 2012 on June 30 -12 balance adjusted for disposition during 2012 ⁶			As of June 30, 2012	
Group 1 Accounts						
LV Variance Account	1550			\$ -		\$ -
RSVA - Wholesale Market Service Charge	1580			\$ -		\$ -
RSVA - Retail Transmission Network Charge	1584			\$ -		\$ -
RSVA - Retail Transmission Connection Charge	1586			\$ -		\$ -
RSVA - Power (excluding Global Adjustment)	1588	-\$ 48,686		-\$ 9,337,222	-\$ 9,288,536	\$ -
RSVA - Power - Sub-account - Global Adjustment	1588	\$ 17,462		\$ 3,648,777	\$ 3,631,315	\$ -
Recovery of Regulatory Asset Balances	1590			\$ -		\$ -
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁷	1595			\$ -		\$ -
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁷	1595			\$ -		\$ -
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁷	1595			\$ -		\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 31,223	\$ -	-\$ 5,688,444	-\$ 5,657,221	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 48,686	\$ -	-\$ 48,686	-\$ 9,288,536	\$ -
RSVA - Power - Sub-account - Global Adjustment	1588	\$ 17,462	\$ -	\$ 17,462	\$ 3,631,315	\$ -

Rate Class (Enter Rate Classes in cells below)	Units	# of Customers	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers
Residential	kWh	131,936	1,091,392,572	-	180,538,663	-
General Service < 50 kW	kWh	12,349	422,161,110	-	101,996,655	-
General Service 50 to 4,999 kW	kW	1,595	1,588,653,289	4,093,815	1,250,690,538	3,222,916
GS 50 to 4,999 kW (Co-Generation)	kW	3	36,489,491	43,849	-	-
Standby	kW	-	62,393,027	154,800	-	-
Large Use >5MW	kW	3	200,486,379	383,763	187,604,233	359,105
Street Lighting	kW	34,187	23,921,899	67,179	24,472,475	68,725
Sentinel Lighting	kW	734	856,841	2,342	-	-
Unmetered Scattered Load	kWh	1,581	5,326,529	-	29,143	-
						-
						-
						-
						-
						-
						-
						-
						-
						-
						-
						-
Total		182,388	3,431,681,137	4,745,748	1,745,331,707	3,650,745

		Amounts from Sheet 2	Allocator	Residential	General Service < 50 kW	General Service 50 to 4,999 kW	GS 50 to 4,999 kW (Co-Generation)
LV Variance Account	1550	0	kWh	0	0	0	0
RSVA - Wholesale Market Service Charge	1580	0	kWh	0	0	0	0
RSVA - Retail Transmission Network Charge	1584	0	kWh	0	0	0	0
RSVA - Retail Transmission Connection Charge	1586	0	kWh	0	0	0	0
RSVA - Power (excluding Global Adjustment)	1588	(9,337,222)	kWh	(2,969,557)	(1,148,653)	(4,322,548)	(99,284)
RSVA - Power - Sub-account - Global Adjustment	1588	3,648,777	Non-RPP kWh	377,433	213,233	2,614,684	0
Recovery of Regulatory Asset Balances	1590	0	kWh	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	0	kWh	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	0	kWh	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	0	kWh	0	0	0	0
Total of Group 1 Accounts (excluding 1588 sub-account)		(9,337,222)		(2,969,557)	(1,148,653)	(4,322,548)	(99,284)

Total Balance Allocated to each class (excluding 1588 sub-account)	(9,337,222)		(2,969,557)	(1,148,653)	(4,322,548)	(99,284)
Total Balance in Account 1588 - sub account	3,648,777		377,433	213,233	2,614,684	0
Total Balance Allocated to each class (including 1588 sub-account)	(5,688,444)		(2,592,125)	(935,420)	(1,707,864)	(99,284)

		Amounts from Sheet 2	Allocator	Standby	Large Use >5MW	Street Lighting	Sentinel Lighting	Unmetered Scattered Load
LV Variance Account	1550	0	kWh	0	0	0	0	0
RSVA - Wholesale Market Service Charge	1580	0	kWh	0	0	0	0	0
RSVA - Retail Transmission Network Charge	1584	0	kWh	0	0	0	0	0
RSVA - Retail Transmission Connection Charge	1586	0	kWh	0	0	0	0	0
RSVA - Power (excluding Global Adjustment)	1588	(9,337,222)	kWh	(169,764)	(545,501)	(65,089)	(2,331)	(14,493)
RSVA - Power - Sub-account - Global Adjustment	1588	3,648,777	Non-RPP kWh	0	392,204	51,162	0	61
Recovery of Regulatory Asset Balances	1590	0	kWh	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	0	kWh	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	0	kWh	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	0	kWh	0	0	0	0	0
Total of Group 1 Accounts (excluding 1588 sub-account)		(9,337,222)		(169,764)	(545,501)	(65,089)	(2,331)	(14,493)

Total Balance Allocated to each class (excluding 1588 sub-account)	(9,337,222)		(169,764)	(545,501)	(65,089)	(2,331)	(14,493)
Total Balance in Account 1588 - sub account	3,648,777		0	392,204	51,162	0	61
Total Balance Allocated to each class (including 1588 sub-account)	(5,688,444)		(169,764)	(153,297)	(13,927)	(2,331)	(14,432)

Please indicate the Rate Rider Recovery Period (in years)

1.5

based on 18 month disposition period

Rate Rider Calculation for RSVA Power (excluding Global Adj.)

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1588 sub-account)	Rate Rider for Deferral/Variance Accounts
Residential	kWh	1,091,392,572	-\$ 2,969,557	- 0.0018
General Service < 50 kW	kWh	422,161,110	-\$ 1,148,653	- 0.0018
General Service 50 to 4,999 kW	kW	4,093,815	-\$ 4,322,548	- 0.7039
GS 50 to 4,999 kW (Co-Generation)	kW	43,849	-\$ 99,284	- 1.5095
Standby	kW	154,800	-\$ 169,764	- 0.7311
Large Use >5MW	kW	383,763	-\$ 545,501	- 0.9476
Street Lighting	kW	67,179	-\$ 65,089	- 0.6459
Sentinel Lighting	kW	2,342	-\$ 2,331	- 0.6636
Unmetered Scattered Load	kWh	5,326,529	-\$ 14,493	- 0.0018
		-	\$ -	-
Total			-\$ 9,337,222	

Rate Rider Calculation for RSVA - Power - Sub-account - Global Adjustment

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Balance of RSVA - Power - Sub-account - Global Adjustment	Rate Rider for RSVA - Power - Sub-account - Global Adjustment
Residential	kWh	180,538,663	\$ 377,433	0.0014
General Service < 50 kW	kWh	101,996,655	\$ 213,233	0.0014
General Service 50 to 4,999 kW	kW	3,222,916	\$ 2,614,684	0.5409
GS 50 to 4,999 kW (Co-Generation)	kW	-	\$ -	-
Standby	kW	-	\$ -	-
Large Use >5MW	kW	359,105	\$ 392,204	0.7281
Street Lighting	kW	68,725	\$ 51,162	0.4963
Sentinel Lighting	kW	-	\$ -	-
Unmetered Scattered Load	kWh	29,143	\$ 61	0.0014
		-	\$ -	-
Total			\$ 3,648,777	

APPENDIX C

London Hydro Final Rate Order, August 23, 2012 (IRM
2012, EB-2012-0187)



EB-2012-0187

IN THE MATTER OF the *Ontario Energy Board Act, 1998, S.O. 1998, c.15 (Schedule B)*;

AND IN THE MATTER OF an application by London Hydro Inc. for an order or orders approving or fixing just and reasonable distribution rates related to Smart Meter deployment, to be effective May 1, 2012.

BEFORE: Ken Quesnelle
Presiding Member

Marika Hare
Member

**FINAL RATE ORDER
August 23, 2012**

Introduction

London Hydro Inc. ("London Hydro"), a licensed distributor of electricity, filed an application (the "Application") with the Ontario Energy Board (the "Board") on April 2, 2012 under section 78 of the *Ontario Energy Board Act, 1998, S.O. 1998, c. 15, (Schedule B)*, seeking approval for changes to the rates that London Hydro charges for electricity distribution, to be effective May 1, 2012.

London Hydro sought Board approval for the disposition and recovery of costs related to smart meter deployment, offset by Smart Meter Funding Adder ("SMFA") revenues collected from May 1, 2006 to April 30, 2012. London Hydro requested approval of proposed Smart Meter Disposition Riders ("SMDRs") and Smart Meter Incremental Revenue Requirement Rate Riders ("SMIRRs") effective May 1, 2012.

In its Decision and Order on the Application issued on July 26, 2012, the Board ordered London Hydro to file with the Board a draft Rate Order attaching a proposed Tariff of Rates and Charges reflecting the Board's findings, within 7 days of the date of the Decision and Order. The draft Rate Order was also to include customer rate impacts and detailed supporting information showing the calculation of the final rates.

On August 1, 2012, London Hydro filed revised models and a proposed Tariff of Rates and Charges. On August 8, 2012, London Hydro filed an update to its draft Rate Order to account for interest on OM&A and depreciation expenses to August 31, 2012 due to the September 1, 2012 implementation date approved in the Decision. London Hydro also updated the SMFA revenues for \$222,563 collected for April 2012 and associated carrying charges of \$817.92 to a total of \$7,197,658. Due to a lag in recordings of the SMFA with respect to London Hydro's billing system, the SMFA revenues for the month of April 2012 was not appropriately recorded in the models filed on August 1, 2012. On August 9, 2012 Board staff filed comments on the draft Rate Order agreeing with the updates and submitted that Board staff had no further concerns. VECC did not submit any comments on the documents filed.

The Board has reviewed the information provided by London Hydro and the proposed Tariff of Rates and Charges and is satisfied that the Tariff of Rates and Charges filed as part of the revised draft Rate Order submitted on August 8, 2012 accurately reflects the Board's Decision. The Board also accepts the update of the SMFA revenues and associated interest. London Hydro should have been aware of this update to the evidence during the proceeding. However, given that this update results in a correct determination of the SMDRs, the Board accepts this updated evidence as part of the revised draft Rate Order.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix A of this Order will become final effective September 1, 2012 and will apply to electricity consumed or estimated to have been consumed on and after September 1, 2012. London Hydro shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, August 23, 2012

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix A
To Final Rate Order
London Hydro Inc.
Tariff of Rates and Charges
Board File No: EB-2012-0187
DATED: August 23, 2012

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date September 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0181
EB-2012-0187

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	12.72
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	(0.78)
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	\$	2.30
Distribution Volumetric Rate	\$/kWh	0.0143
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2012) – effective until April 30, 2013	\$/kWh	0.00004
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kWh	(0.0004)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kWh	(0.0010)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014	\$/kWh	(0.0004)
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053

Issued August 26, 2012

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date September 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0181
EB-2012-0187

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date September 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0181
EB-2012-0187

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Further servicing details are available in London Hydro's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	29.58
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	5.30
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	\$	5.10
Distribution Volumetric Rate	\$/kWh	0.0092
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2012) – effective until April 30, 2013	\$/kWh	0.00022
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kWh	(0.0010)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014	\$/kWh	(0.0004)
Applicable only for Non-RPP Customers		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issued August 26, 2012

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date September 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0181
EB-2012-0187

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the determination of the billing demand and the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 199 kW non-interval metered

General Service 50 to 4,999 kW interval metered.

Further servicing details are available in London Hydro's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	292.71
Distribution Volumetric Rate	\$/kW	1.6223
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery (2012) – effective until April 30, 2013	\$/kW	0.00482
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.0362)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.3641)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.1521)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2917
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7172
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.9388
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3929

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issued August 26, 2012

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date September 1, 2012

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EB-2011-0181
EB-2012-0187

**GENERAL SERVICE 1,000 to 4,999 kW (Co-Generation) SERVICE
CLASSIFICATION**

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacity on the London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation customers with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, the General Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW per month, the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	2,296.39
Distribution Volumetric Rate	\$/kW	4.0062
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.0714)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.7547)
Retail Transmission Rate – Network Service Rate	\$/kW	3.3926
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.5312

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issued August 26, 2012

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date September 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0181
EB-2012-0187

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	20,638.79
Distribution Volumetric Rate	\$/kW	2.2792
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2012) – effective until April 30, 2013	\$/kW	0.00011
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.0511)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.4705)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.1970)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	3.0104
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3929

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issued August 26, 2012

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date September 1, 2012

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EB-2011-0181
EB-2012-0187

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information /documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in London Hydro's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.42
Distribution Volumetric Rate	\$/kWh	0.0118
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kWh	(0.0009)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issued August 26, 2012

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date September 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0181
EB-2012-0187

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires London Hydro to provide back-up service. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details are available in London Hydro's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	2.3942
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.0290)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.0108)

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EB-2011-0181
EB-2012-0187

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in London Hydro's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.14
Distribution Volumetric Rate	\$/kW	10.1362
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.2659)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.3763)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0206
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5140

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.39
Distribution Volumetric Rate	\$/kW	7.1102
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.1892)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.3536)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.1343)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0179
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5121

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration		
Easement letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – No Disconnection	\$	10.00
Disconnect/Reconnect at meter – During regular hours	\$	35.00
Disconnect/Reconnect at meter – After regular hours	\$	185.00
Disconnect/Reconnect at Pole – During regular hours	\$	185.00
Disconnect/Reconnect at Pole – After regular hours	\$	415.00
Meter Interrogation Charge	\$	5.50
Special Meter Reads	\$	30.00
Install/Remove load control device – During regular hours	\$	65.00
Install/Remove load control device – After regular hours	\$	185.00
Temporary Service install & remove – overhead – no transformer	\$	500.00
Temporary Service install & remove – underground – no transformer	\$	300.00
Service Call – After regular hours	\$	165.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Issued August 26, 2012

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EB-2011-0181
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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0409
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0141
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0305
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0041

Issued August 26, 2012

APPENDIX D

London Hydro Bill Impacts

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**Appendix 2-W
 Bill Impacts**

Customer Class: **Residential (Without Global Adjustment Rate Riders)**

Consumption 800 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 12.72	1	\$ 12.72	\$ 12.72	1	\$ 12.72	\$ -	0.00%
Smart Meter Disposition Rider	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Smart Meter Incremental Revenue	Monthly	\$ 0.78	1	\$ 0.78	\$ 0.78	1	\$ 0.78	\$ -	0.00%
Stranded Meters Disposition	Monthly	\$ 2.30	1	\$ 2.30	\$ 2.30	1	\$ 2.30	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.01430	800	\$ 11.44	\$ 0.01430	800	\$ 11.44	\$ -	0.00%
Tax Change Rate Rider		\$ 0.00040	800	\$ 0.32	\$ 0.00040	800	\$ 0.32	\$ -	0.00%
LRAM Rate Rider	per kWh	\$ 0.00004	800	\$ 0.03	\$ 0.00004	800	\$ 0.03	\$ -	0.00%
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
Sub-Total A			\$ 25.39			\$ 25.39	\$ -	0.00%	
Deferral/Variance Account Disposition Rate Rider (2012)	per kWh	\$ 0.0010	800	\$ 0.80	\$ 0.0010	800	\$ 0.80	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (November 2012)	per kWh	\$ -	800	\$ -	\$ 0.0018	800	\$ 1.44	\$ -1.44	
RSVA Global Adjustment Account Disposition Rate Rider (2012)	per kW		800	\$ -		800	\$ -	\$ -	
RSVA Global Adjustment Account Disposition Rate Rider (November 2012)	per kW	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
Sub-Total B - Distribution (Includes Sub-Total A)			\$ 24.59			\$ 23.15	\$ -1.44	-5.86%	
RTSR - Network	per kWh	\$ 0.0070	833	\$ 5.83	\$ 0.0070	828	\$ 5.80	\$ -0.03	-0.57%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0053	833	\$ 4.41	\$ 0.0053	828	\$ 4.39	\$ -0.03	-0.57%
Sub-Total C - Delivery (Including Sub-Total B)			\$ 34.83			\$ 33.34	\$ -1.50	-4.30%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	833	\$ 4.33	\$ 0.0052	828	\$ 4.31	\$ -0.02	-0.57%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	833	\$ 0.92	\$ 0.0011	828	\$ 0.91	\$ -0.01	-0.57%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0750	600	\$ 45.00	\$ 0.0750	600	\$ 45.00	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0880	233	\$ 20.48	\$ 0.0880	233	\$ 20.48	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0650	533	\$ 34.64	\$ 0.0650	533	\$ 34.64	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1000	150	\$ 14.99	\$ 0.1000	150	\$ 14.99	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1170	150	\$ 17.54	\$ 0.1170	150	\$ 17.54	\$ -	0.00%
Total Bill on RPP (before Taxes)			\$ 111.41			\$ 109.88	\$ -1.53	-1.37%	
HST		13%	\$ 14.48		13%	\$ 14.28	\$ -0.20	-1.37%	
Total Bill (including HST)			\$ 125.89			\$ 124.17	\$ -1.73	-1.37%	
Ontario Clean Energy Benefit ¹			\$ -12.59			\$ -12.42	\$ -0.17	-1.35%	
Total Bill on RPP (including OCEB)			\$ 113.30			\$ 111.75	\$ -1.56	-1.37%	
Total Bill on TOU (before Taxes)			\$ 113.10			\$ 111.57	\$ -1.53	-1.35%	
HST		13%	\$ 14.70		13%	\$ 14.50	\$ -0.20	-1.35%	
Total Bill (including HST)			\$ 127.80			\$ 126.07	\$ -1.73	-1.35%	
Ontario Clean Energy Benefit ¹			\$ -12.78			\$ -12.61	\$ -0.17	-1.33%	
Total Bill on TOU (including OCEB)			\$ 115.02			\$ 113.46	\$ -1.56	-1.35%	

Loss Factor

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

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**Appendix 2-W
 Bill Impacts**

Customer Class: **General Service Less Than 50 kW (Without Global Adjustment Rate Riders)**

Consumption 2000 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 29.58	1	\$ 29.58	1	\$ 29.58	\$ -	0.00%
			1		1		\$ -	
			1		1		\$ -	
Smart Meter Disposition Rider	Monthly	\$ 5.30	1	\$ 5.30	1	\$ 5.30	\$ -	0.00%
Smart Meter Incremental Revenue	Monthly	\$ 5.10	1	\$ 5.10	1	\$ 5.10	\$ -	0.00%
Stranded Meters Disposition	Monthly		1		1		\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0092	2000	\$ 0.0092	2000	\$ 18.40	\$ -	0.00%
Tax Change Rate Rider	per kWh	\$ 0.0002	2000	\$ 0.0002	2000	\$ 0.40	\$ -	0.00%
LRAM Rate Rider	per kWh	\$ 0.00022	2000	\$ 0.00022	2000	\$ 0.44	\$ -	0.00%
			2000		2000		\$ -	
			2000		2000		\$ -	
			2000		2000		\$ -	
			2000		2000		\$ -	
			2000		2000		\$ -	
			2000		2000		\$ -	
			2000		2000		\$ -	
			2000		2000		\$ -	
			2000		2000		\$ -	
			2000		2000		\$ -	
Sub-Total A			\$ 58.42			\$ 58.42	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2012)	per kWh	\$ 0.0010	2000	\$ 0.0010	2000	\$ 2.00	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (November 2012)	per kWh		2000	\$ -	2000	\$ -	\$ -	
RSVA Global Adjustment Account Disposition Rate Rider (2012)			2000	\$ 0.0018	2000	\$ 3.60	-\$ 3.60	
RSVA Global Adjustment Account Disposition Rate Rider (November 2012)			2000		2000	\$ -	\$ -	
			2000		2000	\$ -	\$ -	
			2000		2000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 56.42			\$ 52.82	-\$ 3.60	-6.38%
RTSR - Network	per kWh	\$ 0.0065	2082	\$ 0.0065	2070	\$ 13.46	-\$ 0.08	-0.57%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0046	2082	\$ 0.0046	2070	\$ 9.52	-\$ 0.05	-0.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 79.53			\$ 75.80	-\$ 3.73	-4.69%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	2082	\$ 0.0052	2070	\$ 10.76	-\$ 0.06	-0.57%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	2082	\$ 0.0011	2070	\$ 2.28	-\$ 0.01	-0.57%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2000	\$ 0.0070	2000	\$ 14.00	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0750	600	\$ 0.0750	600	\$ 45.00	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0880	1482	\$ 0.0880	1482	\$ 130.40	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0650	1332	\$ 0.0650	1332	\$ 86.60	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1000	375	\$ 0.1000	375	\$ 37.47	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1170	375	\$ 0.1170	375	\$ 43.84	\$ -	0.00%
Total Bill on RPP (before Taxes)			\$ 282.29			\$ 278.49	-\$ 3.81	-1.35%
HST	13%		\$ 36.70	13%		\$ 36.20	-\$ 0.49	-1.35%
Total Bill (including HST)			\$ 318.99			\$ 314.69	-\$ 4.30	-1.35%
Ontario Clean Energy Benefit ¹			-\$ 31.90			-\$ 31.47	\$ 0.43	-1.35%
Total Bill on RPP (including OCEB)			\$ 287.09			\$ 283.22	-\$ 3.87	-1.35%
Total Bill on TOU (before Taxes)			\$ 274.81			\$ 271.01	-\$ 3.81	-1.38%
HST	13%		\$ 35.73	13%		\$ 35.23	-\$ 0.49	-1.38%
Total Bill (including HST)			\$ 310.54			\$ 306.24	-\$ 4.30	-1.38%
Ontario Clean Energy Benefit ¹			-\$ 31.05			-\$ 30.62	\$ 0.43	-1.38%
Total Bill on TOU (including OCEB)			\$ 279.49			\$ 275.62	-\$ 3.87	-1.38%

Loss Factor 1.0409 1.0350

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

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**Appendix 2-W
 Bill Impacts**

Customer Class: **Residential (With Global Adjustment Rate Riders)**

Consumption 800 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 12.72	1	\$ 12.72	\$ 12.72	1	\$ 12.72	\$ -	0.00%
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly	-\$ 0.78	1	\$ 0.78	-\$ 0.78	1	\$ 0.78	\$ -	0.00%
Smart Meter Incremental Revenue	Monthly	\$ 2.30	1	\$ 2.30	\$ 2.30	1	\$ 2.30	\$ -	0.00%
Stranded Meters Disposition	Monthly		1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.01430	800	\$ 11.44	\$ 0.01430	800	\$ 11.44	\$ -	0.00%
Tax Change Rate Rider		-\$ 0.00040	800	\$ 0.32	-\$ 0.00040	800	\$ 0.32	\$ -	0.00%
LRAM Rate Rider	per kWh	\$ 0.00004	800	\$ 0.03	\$ 0.00004	800	\$ 0.03	\$ -	0.00%
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
Sub-Total A				\$ 25.39			\$ 25.39	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2012)	per kWh	-\$ 0.0010	800	\$ 0.80	-\$ 0.0010	800	\$ 0.80	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (November 2012)	per kWh	\$ -	800	\$ -	-\$ 0.0018	800	\$ 1.44	-\$ 1.44	
RSVA Global Adjustment Account Disposition Rate Rider (2012)	per kW	-\$ 0.0004	800	\$ 0.32	-\$ 0.0004	800	\$ 0.32	\$ -	0.00%
RSVA Global Adjustment Account Disposition Rate Rider (November 2012)	per kW	\$ -	800	\$ -	\$ 0.0014	800	\$ 1.12	\$ 1.12	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 24.27			\$ 23.95	-\$ 0.32	-1.32%
RTSR - Network	per kWh	\$ 0.0070	833	\$ 5.83	\$ 0.0070	828	\$ 5.80	-\$ 0.03	-0.57%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0053	833	\$ 4.41	\$ 0.0053	828	\$ 4.39	-\$ 0.03	-0.57%
Sub-Total C - Delivery (including Sub-Total B)				\$ 34.51			\$ 34.14	-\$ 0.38	-1.10%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	833	\$ 4.33	\$ 0.0052	828	\$ 4.31	-\$ 0.02	-0.57%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	833	\$ 0.92	\$ 0.0011	828	\$ 0.91	-\$ 0.01	-0.57%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0750	600	\$ 45.00	\$ 0.0750	600	\$ 45.00	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0880	233	\$ 20.48	\$ 0.0880	233	\$ 20.48	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0650	533	\$ 34.64	\$ 0.0650	533	\$ 34.64	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1000	150	\$ 14.99	\$ 0.1000	150	\$ 14.99	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1170	150	\$ 17.54	\$ 0.1170	150	\$ 17.54	\$ -	0.00%
Total Bill on RPP (before Taxes)				\$ 111.09			\$ 110.68	-\$ 0.41	-0.37%
HST	13%			\$ 14.44	13%		\$ 14.39	-\$ 0.05	-0.37%
Total Bill (including HST)				\$ 125.53			\$ 125.07	-\$ 0.46	-0.37%
Ontario Clean Energy Benefit ¹				-\$ 12.55			-\$ 12.51	\$ 0.04	-0.32%
Total Bill on RPP (including OCEB)				\$ 112.98			\$ 112.56	-\$ 0.42	-0.37%
Total Bill on TOU (before Taxes)				\$ 112.78			\$ 112.37	-\$ 0.41	-0.36%
HST	13%			\$ 14.66	13%		\$ 14.61	-\$ 0.05	-0.36%
Total Bill (including HST)				\$ 127.44			\$ 126.98	-\$ 0.46	-0.36%
Ontario Clean Energy Benefit ¹				-\$ 12.74			-\$ 12.70	\$ 0.04	-0.31%
Total Bill on TOU (including OCEB)				\$ 114.70			\$ 114.28	-\$ 0.42	-0.37%

Loss Factor

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.
 Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

**Appendix 2-W
 Bill Impacts**

Customer Class: **General Service Less Than 50 kW (With Global Adjustment Rate Riders)**

Consumption 2000 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 29.58	1	\$ 29.58	\$ 29.58	1	\$ 29.58	\$ -	0.00%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly	\$ 5.30	1	\$ 5.30	\$ 5.30	1	\$ 5.30	\$ -	0.00%
Smart Meter Incremental Revenue	Monthly	\$ 5.10	1	\$ 5.10	\$ 5.10	1	\$ 5.10	\$ -	0.00%
Stranded Meters Disposition	Monthly		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0092	2000	\$ 18.40	\$ 0.0092	2000	\$ 18.40	\$ -	0.00%
Tax Change Rate Rider	per kWh	-\$ 0.0002	2000	\$ 0.40	-\$ 0.0002	2000	\$ 0.40	\$ -	0.00%
LRAM Rate Rider	per kWh	\$ 0.00022	2000	\$ 0.44	\$ 0.00022	2000	\$ 0.44	\$ -	0.00%
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
Sub-Total A				\$ 58.42			\$ 58.42	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2012)	per kWh	-\$ 0.0010	2000	\$ 2.00	-\$ 0.0010	2000	\$ 2.00	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (November 2012)	per kWh	\$ -	2000	\$ -	-\$ 0.0018	2000	\$ 3.60	-\$ 3.60	
RSVA Global Adjustment Account Disposition Rate Rider (2012)	per kWh	-\$ 0.0004	2000	\$ 0.80	-\$ 0.0004	2000	\$ 0.80	\$ -	0.00%
RSVA Global Adjustment Account Disposition Rate Rider (November 2012)	per kWh		2000	\$ -	\$ 0.0014	2000	\$ 2.80	\$ 2.80	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 55.62			\$ 54.82	-\$ 0.80	-1.44%
RTSR - Network	per kWh	\$ 0.0065	2082	\$ 13.53	\$ 0.0065	2070	\$ 13.46	-\$ 0.08	-0.57%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0046	2082	\$ 9.58	\$ 0.0046	2070	\$ 9.52	-\$ 0.05	-0.57%
Sub-Total C - Delivery (including Sub-Total B)				\$ 78.73			\$ 77.80	-\$ 0.93	-1.18%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	2082	\$ 10.83	\$ 0.0052	2070	\$ 10.76	-\$ 0.06	-0.57%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	2082	\$ 2.29	\$ 0.0011	2070	\$ 2.28	-\$ 0.01	-0.57%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0750	600	\$ 45.00	\$ 0.0750	600	\$ 45.00	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0880	1482	\$ 130.40	\$ 0.0880	1482	\$ 130.40	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0650	1332	\$ 86.60	\$ 0.0650	1332	\$ 86.60	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1000	375	\$ 37.47	\$ 0.1000	375	\$ 37.47	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1170	375	\$ 43.84	\$ 0.1170	375	\$ 43.84	\$ -	0.00%
Total Bill on RPP (before Taxes)				\$ 281.49			\$ 280.49	-\$ 1.01	-0.36%
HST	13%			\$ 36.59	13%		\$ 36.46	-\$ 0.13	-0.36%
Total Bill (including HST)				\$ 318.09			\$ 316.95	-\$ 1.14	-0.36%
<i>Ontario Clean Energy Benefit¹</i>				-\$ 31.81			-\$ 31.69	\$ 0.12	-0.38%
Total Bill on RPP (including OCEB)				\$ 286.28			\$ 285.26	-\$ 1.02	-0.35%
Total Bill on TOU (before Taxes)				\$ 274.01			\$ 273.01	-\$ 1.01	-0.37%
HST	13%			\$ 35.62	13%		\$ 35.49	-\$ 0.13	-0.37%
Total Bill (including HST)				\$ 309.63			\$ 308.50	-\$ 1.14	-0.37%
<i>Ontario Clean Energy Benefit¹</i>				-\$ 30.96			-\$ 30.85	\$ 0.11	-0.36%
Total Bill on TOU (including OCEB)				\$ 278.67			\$ 277.65	-\$ 1.03	-0.37%

Loss Factor

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

**Appendix 2-W
 Bill Impacts**

Customer Class: **General Service 50 to 4,999 kW Interval Metered**

Consumption		2500 kW		1095000 kWh		<input checked="" type="radio"/> May 1 - October 31 <input type="radio"/> November 1 - April 30 (Select this radio button for applications filed after Oct 31)			
Charge Unit		Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 292.71	1	\$ 292.71	\$ 292.71	1	\$ 292.71	\$ -	0.00%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 1.6223	2500	\$ 4,055.75	\$ 1.6223	2500	\$ 4,055.75	\$ -	0.00%
Tax Change Rate Rider	per kW	-\$ 0.0362	2500	\$ 90.50	-\$ 0.0362	2500	\$ 90.50	\$ -	0.00%
LRAM Rate Rider	per kW	\$ 0.00482	2500	\$ 12.05	\$ 0.00482	2500	\$ 12.05	\$ -	0.00%
			2500	\$ -		2500	\$ -	\$ -	
			2500	\$ -		2500	\$ -	\$ -	
			2500	\$ -		2500	\$ -	\$ -	
			2500	\$ -		2500	\$ -	\$ -	
			2500	\$ -		2500	\$ -	\$ -	
			2500	\$ -		2500	\$ -	\$ -	
			2500	\$ -		2500	\$ -	\$ -	
			2500	\$ -		2500	\$ -	\$ -	
Sub-Total A				\$ 4,270.01			\$ 4,270.01	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2012)	per kW	-\$ 0.3641	2500	-\$ 910.25	-\$ 0.3641	2500	-\$ 910.25	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2013)	per kW	\$ -	2500	\$ -	-\$ 0.7039	2500	-\$ 1,759.75	-\$ 1,759.75	
Global Adjustment Sub Account Disposition (2012)	per kW	-\$ 0.1521	2500	-\$ 380.25	-\$ 0.1521	2500	-\$ 380.25	\$ -	0.00%
Global Adjustment Sub Account Disposition	per kW	\$ -	2500	\$ -	\$ 0.5409	2500	\$ 1,352.25	\$ 1,352.25	
			2500	\$ -		2500	\$ -	\$ -	
			2500	\$ -		2500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 2,979.51			\$ 2,572.01	-\$ 407.50	-13.68%
RTSR - Network	per kW	\$ 2.9388	2602	\$ 7,647.49	\$ 2.9388	2588	\$ 7,604.15	-\$ 43.35	-0.57%
RTSR - Line and Transformation Connection	per kW	\$ 2.3929	2602	\$ 6,226.92	\$ 2.3929	2588	\$ 6,191.63	-\$ 35.30	-0.57%
Sub-Total C - Delivery (including Sub-Total B)				\$ 16,853.93			\$ 16,367.78	-\$ 486.14	-2.88%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	1139786	\$ 5,926.88	\$ 0.0052	1133325	\$ 5,893.29	-\$ 33.59	-0.57%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	1139786	\$ 1,253.76	\$ 0.0011	1133325	\$ 1,246.66	-\$ 7.11	-0.57%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1095000	\$ 7,665.00	\$ 0.0070	1095000	\$ 7,665.00	\$ -	0.00%
				\$ -			\$ -	\$ -	
Cost of Power	per kWh	\$ 0.0788	1139786	\$ 89,780.90	\$ 0.0788	1133325	\$ 89,272.01	-\$ 508.89	-0.57%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 121,480.73			\$ 120,444.99	-\$ 1,035.74	-0.85%
HST		13%		\$ 15,792.49	13%		\$ 15,657.85	-\$ 134.65	-0.85%
Total Bill (including HST)				\$ 137,273.22			\$ 136,102.84	-\$ 1,170.38	-0.85%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -	
Total Bill on TOU (including OCEB)				\$ 137,273.22			\$ 136,102.84	-\$ 1,170.38	-0.85%

spot price

Loss Factor 1.0409 1.0350

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

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Appendix 2-W Bill Impacts

Customer Class: **General Service 50 to 4,999 kW Non-Interval Metered**

Consumption		2500 kW		1095000 kWh		<input checked="" type="radio"/> May 1 - October 31 <input type="radio"/> November 1 - April 30 (Select this radio button for applications filed after Oct 31)			
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 292.71	1	\$ 292.71	\$ 292.71	1	\$ 292.71	\$ -	0.00%
	Monthly		1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 1.6223	2500	\$ 4,055.75	\$ 1.6223	2500	\$ 4,055.75	\$ -	0.00%
Tax Change Rate Rider	per kW	-\$ 0.0362	2500	-\$ 90.50	-\$ 0.0362	2500	-\$ 90.50	\$ -	0.00%
LRAM Rate Rider	per kW	\$ 0.00482	2500	\$ 12.05	\$ 0.00482	2500	\$ 12.05	\$ -	0.00%
			2500	\$ -		2500	\$ -	\$ -	
			2500	\$ -		2500	\$ -	\$ -	
			2500	\$ -		2500	\$ -	\$ -	
			2500	\$ -		2500	\$ -	\$ -	
			2500	\$ -		2500	\$ -	\$ -	
			2500	\$ -		2500	\$ -	\$ -	
			2500	\$ -		2500	\$ -	\$ -	
			2500	\$ -		2500	\$ -	\$ -	
Sub-Total A				\$ 4,270.01			\$ 4,270.01	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2012)	per kW	-\$ 0.3641	2500	-\$ 910.25	-\$ 0.3641	2500	-\$ 910.25	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2013)	per kW	\$ -	2500	\$ -	-\$ 0.7039	2500	-\$ 1,759.75	-\$ 1,759.75	
Global Adjustment Sub Account Disposition (2012)	per kW	-\$ 0.1521	2500	-\$ 380.25	-\$ 0.1521	2500	-\$ 380.25	\$ -	0.00%
Global Adjustment Sub Account Disposition	per kW	\$ -	2500	\$ -	\$ 0.5409	2500	\$ 1,352.25	\$ 1,352.25	
			2500	\$ -		2500	\$ -	\$ -	
			2500	\$ -		2500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 2,979.51			\$ 2,572.01	-\$ 407.50	-13.68%
RTSR - Network	per kW	\$ 2.2917	2500	\$ 5,729.25	\$ 2.2917	2500	\$ 5,729.25	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 1.7172	2500	\$ 4,293.00	\$ 1.7172	2500	\$ 4,293.00	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 13,001.76			\$ 12,594.26	-\$ 407.50	-3.13%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	1139786	\$ 5,926.88	\$ 0.0052	1133325	\$ 5,893.29	-\$ 33.59	-0.57%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	1139786	\$ 1,253.76	\$ 0.0011	1133325	\$ 1,246.66	-\$ 7.11	-0.57%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1095000	\$ 7,665.00	\$ 0.0070	1095000	\$ 7,665.00	\$ -	0.00%
				\$ -			\$ -	\$ -	
Cost of Power	per kWh	\$ 0.0788	1139786	\$ 89,780.90	\$ 0.0788	1133325	\$ 89,272.01	-\$ 508.89	-0.57%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 117,628.56			\$ 116,671.47	-\$ 957.09	-0.81%
HST		13%		\$ 15,291.71	13%		\$ 15,167.29	-\$ 124.42	-0.81%
Total Bill (including HST)				\$ 132,920.28			\$ 131,838.76	-\$ 1,081.52	-0.81%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -	
Total Bill on TOU (including OCEB)				\$ 132,920.28			\$ 131,838.76	-\$ 1,081.52	-0.81%

Loss Factor 1.0409 1.0350

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

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**Appendix 2-W
 Bill Impacts**

Customer Class: General Service 1,000 to 4,999 kW (Co-Generation) Service

Consumption		2500 kW		<input type="radio"/> May 1 - October 31		<input type="radio"/> November 1 - April 30 (Select this radio button for applications filed after Oct 31)			
		1095000 kWh							
		Current Board-Approved			Proposed			Impact	
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 2,296.39	1	\$ 2,296.39	\$ 2,296.39	1	\$ 2,296.39	\$ -	0.00%
		1	\$ -	1	\$ -	1	\$ -	\$ -	
		1	\$ -	1	\$ -	1	\$ -	\$ -	
		1	\$ -	1	\$ -	1	\$ -	\$ -	
		1	\$ -	1	\$ -	1	\$ -	\$ -	
		1	\$ -	1	\$ -	1	\$ -	\$ -	
		1	\$ -	1	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 4.0062	2500	\$ 10,015.50	\$ 4.0062	2500	\$ 10,015.50	\$ -	0.00%
Tax Change Rate Rider	per kW	-\$ 0.0714	2500	-\$ 178.50	-\$ 0.0714	2500	-\$ 178.50	\$ -	0.00%
LRAM Rate Rider	per kW	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
			2500	\$ -		2500	\$ -	\$ -	
			2500	\$ -		2500	\$ -	\$ -	
			2500	\$ -		2500	\$ -	\$ -	
			2500	\$ -		2500	\$ -	\$ -	
			2500	\$ -		2500	\$ -	\$ -	
Sub-Total A				\$ 12,133.39			\$ 12,133.39	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2012)	per kW	-\$ 0.7547	2500	-\$ 1,886.75	-\$ 0.7547	2500	-\$ 1,886.75	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2013)	per kW	\$ -	2500	\$ -	-\$ 1.5095	2500	-\$ 3,773.75	-\$ 3,773.75	
Global Adjustment Sub Account Disposition (2012)	per kW		2500	\$ -		2500	\$ -	\$ -	
Global Adjustment Sub Account Disposition	per kW		2500	\$ -		2500	\$ -	\$ -	
			2500	\$ -		2500	\$ -	\$ -	
			2500	\$ -		2500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 10,246.64			\$ 6,472.89	-\$ 3,773.75	-36.83%
RTSR - Network	per kW	\$ 3.3926	2500	\$ 8,481.50	\$ 3.3926	2500	\$ 8,481.50	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 2.5312	2500	\$ 6,328.00	\$ 2.5312	2500	\$ 6,328.00	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 25,056.14			\$ 21,282.39	-\$ 3,773.75	-15.06%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	1110440	\$ 5,774.29	\$ 0.0052	1109892	\$ 5,771.44	-\$ 2.85	-0.05%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	1110440	\$ 1,221.48	\$ 0.0011	1109892	\$ 1,220.88	-\$ 0.60	-0.05%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1095000	\$ 7,665.00	\$ 0.0070	1095000	\$ 7,665.00	\$ -	0.00%
				\$ -			\$ -	\$ -	
Cost of Power	per kWh	\$ 0.07877	1110440	\$ 87,469.32	\$ 0.07877	1109892	\$ 87,426.19	-\$ 43.13	-0.05%
			1623	\$ -		1622	\$ -	\$ -	
			456	\$ -		456	\$ -	\$ -	
			456	\$ -		456	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 127,186.48			\$ 123,366.15	-\$ 3,820.33	-3.00%
HST		13%		\$ 16,534.24	13%		\$ 16,037.60	-\$ 496.64	-3.00%
Total Bill (including HST)				\$ 143,720.72			\$ 139,403.75	-\$ 4,316.97	-3.00%
Ontario Clean Energy Benefit¹				\$ -			\$ -	\$ -	
Total Bill on TOU (including OCEB)				\$ 143,720.72			\$ 139,403.75	-\$ 4,316.97	-3.00%

spot price

Loss Factor 1.0141 1.0136

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

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**Appendix 2-W
 Bill Impacts**

Customer Class: **Large User**

Consumption		10700 kW <input checked="" type="radio"/> May 1 - October 31		5600000 kWh <input type="radio"/> November 1 - April 30 (Select this radio button for applications filed after Oct 31)					
Charge Unit		Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 20,638.79	1	\$ 20,638.79	\$ 20,638.79	1	\$ 20,638.79	\$ -	0.00%
	Monthly		1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 2.2792	10700	\$ 24,387.44	\$ 2.2792	10700	\$ 24,387.44	\$ -	0.00%
Tax Change Rate Rider	per kW	-\$ 0.0511	10700	-\$ 546.77	-\$ 0.0511	10700	-\$ 546.77	\$ -	0.00%
LRAM Rate Rider	per kW	\$ 0.00011	10700	\$ 1.18	\$ 0.00011	10700	\$ 1.18	\$ -	0.00%
			10700	\$ -		10700	\$ -	\$ -	
			10700	\$ -		10700	\$ -	\$ -	
			10700	\$ -		10700	\$ -	\$ -	
			10700	\$ -		10700	\$ -	\$ -	
			10700	\$ -		10700	\$ -	\$ -	
			10700	\$ -		10700	\$ -	\$ -	
			10700	\$ -		10700	\$ -	\$ -	
			10700	\$ -		10700	\$ -	\$ -	
			10700	\$ -		10700	\$ -	\$ -	
Sub-Total A				\$ 44,480.64			\$ 44,480.64	\$ -	0.00%
Deferral/Variance Account	per kW	-\$ 0.4705	10700	-\$ 5,034.35	-\$ 0.4705	10700	-\$ 5,034.35	\$ -	0.00%
Disposition Rate Rider (2012)	per kW	\$ -	10700	\$ -	-\$ 0.9476	10700	-\$ 10,139.32	-\$ 10,139.32	
Deferral/Variance Account	per kW	-\$ 0.1970	10700	-\$ 2,107.90	-\$ 0.1970	10700	-\$ 2,107.90	\$ -	0.00%
Global Adjustment Sub Account	per kW	\$ -	10700	\$ -	\$ 0.7281	10700	\$ 7,790.67	\$ 7,790.67	
Disposition (2012)	per kW	\$ -	10700	\$ -		10700	\$ -	\$ -	
Global Adjustment Sub Account	per kW	\$ -	10700	\$ -		10700	\$ -	\$ -	
Disposition	per kW	\$ -	10700	\$ -		10700	\$ -	\$ -	
								\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 37,338.39			\$ 34,989.74	-\$ 2,348.65	-6.29%
RTSR - Network	per kW	\$ 3.0104	10700	\$ 32,211.28	\$ 3.0104	10700	\$ 32,211.28	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 2.3929	10700	\$ 25,604.03	\$ 2.3929	10700	\$ 25,604.03	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 95,153.70			\$ 92,805.05	-\$ 2,348.65	-2.47%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	5678960	\$ 29,530.59	\$ 0.0052	5676160	\$ 29,516.03	-\$ 14.56	-0.05%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	5678960	\$ 6,246.86	\$ 0.0011	5676160	\$ 6,243.78	-\$ 3.08	-0.05%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	5600000	\$ 39,200.00	\$ 0.0070	5600000	\$ 39,200.00	\$ -	0.00%
				\$ -			\$ -	\$ -	
Cost of Power	per kWh	\$ 0.07877	5678960	\$ 447,331.68	\$ 0.07877	5676160	\$ 447,111.12	-\$ 220.56	-0.05%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 617,463.07			\$ 614,876.23	-\$ 2,586.85	-0.42%
HST		13%		\$ 80,270.20	13%		\$ 79,933.91	-\$ 336.29	-0.42%
Total Bill (including HST)				\$ 697,733.27			\$ 694,810.14	-\$ 2,923.14	-0.42%
<i>Ontario Clean Energy Benefit¹</i>				\$ -			\$ -	\$ -	
Total Bill on TOU (including OCEB)				\$ 697,733.27			\$ 694,810.14	-\$ 2,923.14	-0.42%

spot price

Loss Factor 1.0141 1.0136

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

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Appendix 2-W Bill Impacts

Customer Class: **Unmetered Scattered Load**

Consumption: 2000 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 1.42	1	\$ 1.42	\$ 1.42	1	\$ 1.42	\$ -	0.00%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0118	2000	\$ 23.60	\$ 0.0118	2000	\$ 23.60	\$ -	0.00%
Tax Change Rate Rider	per kWh	-\$ 0.0002	2000	\$ 0.40	-\$ 0.0002	2000	\$ 0.40	\$ -	0.00%
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
Sub-Total A				\$ 24.62			\$ 24.62	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2012)	per kWh	-\$ 0.0009	2000	\$ 1.80	-\$ 0.0009	2000	\$ 1.80	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2013)	per kWh	\$ -	2000	\$ -	-\$ 0.0018	2000	\$ 3.60	-\$ 3.60	
Global Adjustment Sub Account Disposition (2012)	per kWh	-\$ 0.0004	2000	\$ 0.80	-\$ 0.0004	2000	\$ 0.80	\$ -	0.00%
Global Adjustment Sub Account Disposition	per kWh	\$ -	2000	\$ -	\$ 0.0014	2000	\$ 2.80	\$ 2.80	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 22.02			\$ 21.22	-\$ 0.80	-3.63%
RTSR - Network	per kWh	\$ 0.0065	2082	\$ 13.53	\$ 0.0065	2070	\$ 13.46	-\$ 0.08	-0.57%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0046	2082	\$ 9.58	\$ 0.0046	2070	\$ 9.52	-\$ 0.05	-0.57%
Sub-Total C - Delivery (including Sub-Total B)				\$ 45.13			\$ 44.20	-\$ 0.93	-2.06%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	2082	\$ 10.83	\$ 0.0052	2070	\$ 10.76	-\$ 0.06	-0.57%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	2082	\$ 2.29	\$ 0.0011	2070	\$ 2.28	-\$ 0.01	-0.57%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	0.00%
				\$ -			\$ -	\$ -	
Cost of Power	per kWh	\$ 0.0788	2082	\$ 163.98	\$ 0.0788	2070	\$ 163.05	-\$ 0.93	-0.57%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 236.48			\$ 234.54	-\$ 1.93	-0.82%
HST		13%		\$ 30.74	13%		\$ 30.49	-\$ 0.25	-0.82%
Total Bill (including HST)				\$ 267.22			\$ 265.03	-\$ 2.19	-0.82%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -	
Total Bill on TOU (including OCEB)				\$ 267.22			\$ 265.03	-\$ 2.19	-0.82%

Loss Factor: 1.0409 1.0350

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

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**Appendix 2-W
 Bill Impacts**

Customer Class: **Sentinel Lighting**

		0.5 kW <input checked="" type="radio"/> May 1 - October 31		180 kWh <input type="radio"/> November 1 - April 30 (Select this radio button for applications filed after Oct 31)					
		Current Board-Approved			Proposed			Impact	
Consumption		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Charge Unit									
Monthly Service Charge	Monthly	\$ 3.14	1	\$ 3.14	\$ 3.14	1	\$ 3.14	\$ -	0.00%
	Monthly		1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 10.1362	0.5	\$ 5.07	\$ 10.1362	0.5	\$ 5.07	\$ -	0.00%
Tax Change Rate Rider	per kW	-\$ 0.2659	0.5	-\$ 0.13	-\$ 0.2659	0.5	-\$ 0.13	\$ -	0.00%
			0.5	\$ -		0.5	\$ -	\$ -	
			0.5	\$ -		0.5	\$ -	\$ -	
			0.5	\$ -		0.5	\$ -	\$ -	
			0.5	\$ -		0.5	\$ -	\$ -	
			0.5	\$ -		0.5	\$ -	\$ -	
			0.5	\$ -		0.5	\$ -	\$ -	
			0.5	\$ -		0.5	\$ -	\$ -	
Sub-Total A				\$ 8.08			\$ 8.08	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2012)	per kW	-\$ 0.3763	0.5	-\$ 0.19	-\$ 0.3763	0.5	-\$ 0.19	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider	per kW	\$ -	0.5	\$ -	-\$ 0.6636	0.5	-\$ 0.33	-\$ 0.33	
Global Adjustment Sub Account Disposition	per kW	\$ -	0.5	\$ -	\$ -	0.5	\$ -	\$ -	
			0.5	\$ -		0.5	\$ -	\$ -	
			0.5	\$ -		0.5	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 7.89			\$ 7.56	-\$ 0.33	-4.21%
RTSR - Network	per kW	\$ 2.0206	1	\$ 1.01	\$ 2.0206	1	\$ 1.01	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 1.5140	1	\$ 0.76	\$ 1.5140	1	\$ 0.76	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 9.65			\$ 9.32	-\$ 0.33	-3.44%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	187	\$ 0.97	\$ 0.0052	186	\$ 0.97	-\$ 0.01	-0.57%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	187	\$ 0.21	\$ 0.0011	186	\$ 0.20	-\$ 0.00	-0.57%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	180	\$ 1.26	\$ 0.0070	180	\$ 1.26	\$ -	0.00%
				\$ -			\$ -	\$ -	
Cost of Power	per kWh	\$ 0.0788	187	\$ 14.76	\$ 0.0788	186	\$ 14.67	-\$ 0.08	-0.57%
			0	\$ -		0	\$ -	\$ -	
			0	\$ -		0	\$ -	\$ -	
			0	\$ -		0	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 27.10			\$ 26.68	-\$ 0.42	-1.56%
HST		13%		\$ 3.52	13%		\$ 3.47	-\$ 0.05	-1.56%
Total Bill (including HST)				\$ 30.63			\$ 30.15	-\$ 0.48	-1.56%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -	
Total Bill on TOU (including OCEB)				\$ 30.63			\$ 30.15	-\$ 0.48	-1.56%

Loss Factor 1.0409 1.0350

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

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**Appendix 2-W
 Bill Impacts**

Customer Class: **Street Lighting**

Consumption		0.1 kW <input checked="" type="radio"/> May 1 - October 31		37 kWh <input type="radio"/> November 1 - April 30 (Select this radio button for applications filed after Oct 31)				
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change
Current Board-Approved		Proposed		Impact				
Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	1.39	1	1.39	1.39	1	1.39	-	0.00%
Monthly		1	-		1	-	-	
		1	-		1	-	-	
		1	-		1	-	-	
		1	-		1	-	-	
		1	-		1	-	-	
		1	-		1	-	-	
Distribution Volumetric Rate	7.1102	0.1	0.71	7.1102	0.1	0.71	-	0.00%
Tax Change Rate Rider	-0.0189	0.1	-0.00	-0.0189	0.1	-0.00	-	0.00%
LRAM & SSM Rate Rider		0.1	-		0.1	-	-	
		0.1	-		0.1	-	-	
		0.1	-		0.1	-	-	
		0.1	-		0.1	-	-	
		0.1	-		0.1	-	-	
		0.1	-		0.1	-	-	
		0.1	-		0.1	-	-	
Sub-Total A			2.10			2.10	-	0.00%
Deferral/Variance Account Disposition Rate Rider (2012)	-0.3536	0.1	-0.04	-0.3536	0.1	-0.04	-	0.00%
Deferral/Variance Account Disposition Rate Rider (2013)	-	0.1	-	-0.6459	0.1	-0.06	-0.06	
Global Adjustment Sub Account Disposition (2012)	-0.1343	0.1	-0.01	-0.1343	0.1	-0.01	-	0.00%
Global Adjustment Sub Account Disposition	-	0.1	-	0.4963	0.1	0.05	0.05	
		0.1	-		0.1	-	-	
		0.1	-		0.1	-	-	
Sub-Total B - Distribution (includes Sub-Total A)			2.05			2.04	-0.01	-0.73%
RTSR - Network	2.0179	0	0.20	2.0179	0	0.20	-	0.00%
RTSR - Line and Transformation Connection	1.5121	0	0.15	1.5121	0	0.15	-	0.00%
Sub-Total C - Delivery (including Sub-Total B)			2.40			2.39	-0.01	-0.62%
Wholesale Market Service Charge (WMSC)	0.0052	39	0.20	0.0052	38	0.20	-0.00	-0.57%
Rural and Remote Rate Protection (RRRP)	0.0011	39	0.04	0.0011	38	0.04	-0.00	-0.57%
Standard Supply Service Charge	0.2500	1	0.25	0.2500	1	0.25	-	0.00%
Debt Retirement Charge (DRC)	0.0070	37	0.26	0.0070	37	0.26	-	0.00%
			-			-	-	
Cost of Power	0.07877	39	3.03	0.07877	38	3.02	-0.02	-0.57%
		0	-		0	-	-	
		0	-		0	-	-	
		0	-		0	-	-	
Total Bill on TOU (before Taxes)			6.19			6.16	-0.03	-0.54%
HST	13%		0.80	13%		0.80	-0.00	-0.54%
Total Bill (including HST)			6.99			6.96	-0.04	-0.54%
Ontario Clean Energy Benefit ¹			-			-	-	
Total Bill on TOU (including OCEB)			6.99			6.96	-0.04	-0.54%

Loss Factor 1.0409 1.0350

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.