



**Lakefront
Utilities
Inc.**

September 14, 2012

Ontario Energy Board
PO Box 2319
2300 Yonge Street 27th Floor
Toronto ON
M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli

Re: Lakefront Utilities Inc.
EB-2012-0144 – 2013 IRM Rate Application

Please find attached Lakefront Utilities Inc. 2013 3rd Generation Incentive Regulation Mechanism Application requesting new rates effective May 1, 2013.

A complete copy of the electronic submission has been uploaded to the RESS as per the Filing Requirements, as well as two hard copies delivered to your attention.

Any questions regarding this submission should be directed to the undersigned.

Respectfully Submitted,

Original Signed

Jennifer Theoret, CA
Director of Finance & Compliance
Lakefront Utilities Inc.
905-372-2193.
jtheoret@lusi.on.ca

2013

LAKEFRONT UTILITIES INC.

**3rd Generation Incentive Rate Mechanism
Application**

EB-2012-0144

Submitted 14 September, 2012

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Exhibit 1: Administrative Documents

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2 **APPLICATION**

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5 **ONTARIO ENERGY BOARD**

6 **IN THE MATTER OF** *the Ontario Energy Board Act, 1998; S.O. 1998, c.15 (Sched. B);*

7
8 **AND IN THE MATTER OF** an application by Lakefront Utilities Inc for an Order or Orders pursuant to section 78
9 of the *Ontario Energy Board Act, 1998* approving or fixing just and reasonable rates and other service charges
10 for the distribution of electricity and related matters as of May 1, 2013.
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15 **APPLICATION**

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17 1) The applicant is Lakefront Utilities Inc (LUI) (the "Applicant"). The Applicant is a
18 licensed electricity distributor operating pursuant to electricity distribution license
19 ED-2002-0545. The Applicant distributes electricity to over 9800 customers within its
20 licensed Territory in the Town of Cobourg and the Village of Colborne.
21

22 2) The Applicant hereby applies to the Ontario Energy Board (the "Board") pursuant
23 to Section 78 of the Ontario Energy Board Act 1998 (the "OEB Act") for approval for
24 order or orders approving the revenue adjustment and customer rates for the distribution
25 of electricity and other charges, on a 2013 incentive regulation mechanism ("IRM")
26 application effective **May 1, 2013**.
27

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29 3) The Applicant has prepared this Application in accordance with the filing
30 requirements issued by the Board on June 28, 2012 as Chapter 3 of the Filing
31 Requirements for Transmission and Distribution Applications.
32

33 Specifically, LUI is applying for order or orders granting distribution rates updated and adjustments that include
34 the following:
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- 1 • Disposition of Deferral and Variance Accounts
- 2 • Retail Transmission Service Rates
- 3 • Distribution Rates Adjustment

4

5 This Application is supported by written evidence that may be amended from time to time, prior to the Board's final
6 decision on this application.

7

8 The Applicant intends to publish the Notice of Application in the Northumberland Today; a local paid subscription
9 newspaper which circulates to approximately 22,800 residents of Northumberland County. Also in the Northumberland
10 News which is a freely distributed newspaper and is circulated.

11

12 The primary day-to-day contact for this application should be:

13

14 **Brittany Ashby, Financial Analyst**

15 Tel: 905-372-2193 extension 5256

16 Fax: 905-372-2581

17 Email: bashby@lusi.on.ca

18

19

20

21

22 The Applicant requests that a copy of all documents filed with the Board in this
23 proceeding be served on the Applicant, as follows:

24

25 Lakefront Utilities Inc.

26 207 Division Street

27 PO Box 577

28 Cobourg ON K9A 4L3

29

30 Attention: **Jennifer Theoret, Director of Finance and Compliance**

31 Tel: 905-372-2193 extension 5255

32 Fax: 905-372-2581

33 Email: jtheoret@lusi.on.ca

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MANAGER'S SUMMARY

Lakefront Utilities Inc. ("LUI") is the licensed electricity distributor (ED 2002-0545) that operates the electricity distribution systems that provide power to over 9800 customers within its licensed Territory in the Town of Cobourg and the Village of Colborne. LUI charges its customers distribution rates and other charges as authorized by the Ontario Energy Board ("Board"). In this application, LUI is applying for rates and charges effective May 1, 2013.

Application of the rates and charges effective May 1st 2013 is filed on the basis of the 3rd Generation Incentive Regulation Mechanism ("IRM3") policies as set out by the Board in the Report dated December 20, 2006, and subsequent relevant Board Decisions. This Managers Summary addresses the following items:

- Deferral and Variance Account Balance Disposition
- Retail Transmission Service Rates
- Revenue to Cost Ratios
- Shared Tax Savings
- Price Cap Index
- Distribution Rates Adjustments
- Input Data Workform Information
- Summary of Proposed Rates Changes and Bill Impacts
- LUI May 1, 2012 Rate Order – Attachment A
- Proposed Tariff of Rates and Charged – Attachment B
- Customer Bill Impacts – Attachment C

was required to true up this account, by a significant amount. This amount is the amount that the OEB approved to dispose in our 2012 Cost of Service.

LUI proposes to clear the account balances of 1521 with a credit balance of \$(61,133) and 1568 as a debit balance of \$ 9,786 by means of a one year deferral and variance rate rider excluding the remainder of the Group 1 account balances. The net of this amount is \$(51, 347). The bill impact of the rate changes proposed in this application is such that one year is a sufficient length of time for clearance of these account balances with no rate mitigation necessary. Again, LUI received the actual LRAM data from the OPA on August 31, 2012, and therefore the LRAM figures in the 2.1.7 for the year ended 2011 do not reflect the 2011 LRAM amounts as they were not yet received.

The following table from Tab 8 Rate Generator provides a summary of proposed 1568 and 1521 account rate riders.

Table 1: Summary of Deferral/Variance Rate Riders

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider
Residential	\$/kWh	73,125,152		(12,881)	(0.0002)
General Service Less Than 50 kW	\$/kWh	35,160,634		(4,061)	(0.0001)
General Service 50 to 2,999 kW	\$/kW	120,608,902	303,629	(29,199)	(0.0962)
General Service 3,000 to 4,999 kW - Intermediate Use	\$/kW	19,295,356	47,442	(4,715)	(0.0994)
Unmetered Scattered Load	\$/kWh	716,623		(175)	(0.0002)
Sentinel Lighting	\$/kW	78,431	218	(19)	(0.0880)
Street Lighting	\$/kW	1,215,575	3,343	(297)	(0.0888)
MicroFit					
Total		250,200,674	354,633	(51,347)	

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Retail Transmission Rates

LUI is charged Ontario uniform transmission rates by Hydro One Networks, and in turn has Board approved retail transmission service rates to charge end user customers in order to recover the expenses. Based on Hydro One Networks most recent Decision and Rate Order of the Board in the EB 2011-0268 proceeding, the UTRS's effective January 1, 2012 are: \$3.57/kW/mth for Network Service Rate, \$0.80/kW/mth for Line Connection Service Rate, and \$1.86/kW/mth for Transformation Connection Service Rate. Variance accounts are used to track the timing and rate differences in UTR's paid and RTSR's billed; they are recorded in USoA Accounts 1584, and 1586. On June 28, 2012, the Ontario Energy Board (the "Board") issued revision 4.0 of the *Guideline G- 2008-0001 Electricity Distribution Retail Transmission Service Rates (the "Guideline")*. This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates. The guideline was used to file to adjust LUI's RTSR's for 2013.

The OEB has provided a model to assist electrical distributors in the calculation of distributors' specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. LUI has completed the model and included the proposed RTSR Network and RTSR Connection rates on Tab 11 of the Rate Generator Model. LUI understands that when the January 1st 2013 UTRs are determined that our 2013 IRM application model (RTSR Workform) will be updated to incorporate the change if necessary by Board staff and parties to the proceeding will have an opportunity to review the resulting rates as part of the rate process. A summary of the Current and Proposed RTSRs is included in the table below:

Table 2: Summary of Retail Transmission Rate Changes

Rate Class	Unit	CURRENT RATES		PROPOSED		PERCENTAGE CHANGE	
		RTSR Network	RTSR Connection	RTSR Network	RTSR Connection	RTSR Network	RTSR Connection
Residential	kWh	\$ 0.0055	\$ 0.0044	\$ 0.0060	\$ 0.0049	7.93%	11.30%
General Service Less Than 50 kW	kWh	\$ 0.0050	\$ 0.0040	\$ 0.0054	\$ 0.0044	7.93%	11.30%
General Service 50 to 2,999 kW	kW	\$ 2.0534	\$ 1.5822	\$ 2.2159	\$ 1.7609	7.91%	11.30%
General Service 3,000 to 4,999 kW - Intermediate Use	kW	\$ 2.2965	\$ 1.8660	\$ 2.4783	\$ 2.0768	7.91%	11.30%
Unmetered Scattered Load	kWh	\$ 0.0059	\$ 0.0049	\$ 0.0063	\$ 0.0055	7.91%	11.30%
Sentinel Lighting	kW	\$ 1.5563	\$ 1.2486	\$ 1.6794	\$ 1.3896	7.91%	11.30%
Street Lighting	kW	\$ 1.5487	\$ 1.2231	\$ 1.6712	\$ 1.3613	7.91%	11.30%

Revenue to Cost Ratios

Revenue to cost ratios measure the relationship between the revenues expected from a class of customers and the level of costs allocated to that class. The Board has established target ratio ranges for Ontario electricity distributors in its Review of Electricity Distribution Cost Allocation Policy (EB-2012-0219), dated March 31, 2011. In its 2012 Cost of Service Rate Application Decision (EB 2011-0250) LUI was directed to follow the approach of moving outliers (that is, the customers whose revenue-to-cost ratios that are above or below the approved ranges) to the lower and upper boundaries of their applicable ranges, after which adjustments will be made to the lowest or highest classes within their ranges as necessary to maintain revenue neutrality. It was acknowledged in the 2012 Cost of Service settlement proposal that LUI will adjust the revenue-to-cost ratio for its only customer in the General Service 3,000 – 4,999 kW customer class in years following 2012 by equal increments over a 4 year period from 57.5% to the 80.0% the Board’s minimum policy target range. Adjustments will be made to the classes most above the revenue-to-cost ratio of 100% first, until lowered to the next highest ratio. In the years 2011 to 2012 LUI’s GS 3000-4999 kW customer was increased from 28.63% to the 57.50% revenue-to-cost ratio. LUI intends to move the revenue-to-cost ratio by an average of 7.5% increment yearly beginning in 2014 to mitigate rate shock to that specific customer class (GS 3000-4999 kW). Offsetting the movement will be the class of GS < 50-2999 kW due to a 15% revenue-to-cost distance above the maximum policy range. A summary of the Proposed Revenue to Cost Ratios is included in the table below:

1 **Table 3: Proposed Revenue to Cost Ratios 2012- 2016**

2

Class	Proposed Revenue-to-Cost Ratios			Policy Range	Proposed Revenue-to-Cost Ratios	
	2012	2013	2014		2015	2016
	%	%	%		%	%
Residential	89.90	89.90	89.90	85 - 115	89.9	89.9
GS < 50 kW	99.64	99.64	99.64	80 - 120	99.64	99.64
GS 50 - 2999 KW	139.13	139.13	131.63	80 - 120	124.13	116.63
GS 3000 - 4999	57.50	57.50	65.00	80 - 120	72.50	80.00
Large User, if applicable				85 - 115		
Street Lighting	111.73	111.73	111.73	70 - 120	111.73	111.73
Sentinel Lighting	117.24	117.24	117.24	80 - 120	117.24	117.24
Unmetered Scattered Load (USL)	81.95	81.95	81.95	80 - 120	81.95	81.95
Other class, if applicable						
	697.09	697.09	697.09	-	697.09	697.09

3

4

5 LUI's revenue to cost ratios are those agreed to in the Settlement Agreement and as reflected in the Board's

6 Decision with respect to LUI's 2012 Cost of Service Application (EB-2011-0250). Hence LUI is not required to

7 make any phase in adjustments to the Revenue to Cost ratios in the 2013 IRM3 Application and will forecast

8 the movement from 57.5% to 65.0% in the following year 2014 Incremental Regulation Mechanism.

9

10 **Shared Tax Savings**

11 The Board determined that a 50/50 sharing of the impact of currently known legislated tax changes as applied

12 to the tax level reflected in the Board-approved base rates for a distributor is appropriate.

13 The calculated annual tax changes over the plan term will be allocated to customer rate classes on the basis

14 of the most recent Board-Approved base year distribution revenue. The calculation for more than one rate

15 class results in volumetric rate riders of \$0.0000 when rounded to the fourth decimal place and can be

16 recorded to the total amount in USoA account 1595 for disposition in a future proceeding, as recommended in

17 Chapter 3 of the Filing Requirements.

18 LUI completed the Shared Tax Savings Work form supplied by the Board to calculate rate riders for tax

19 change. LUI has not included any rate riders for 2013 for shared tax savings as the amount of tax to be shared

20 is not enough to trigger a rate rider. LUI rebased in a 2012 Cost of Service and does not calculate an

21 incremental tax savings to be transferred to Account 1595 as per the filing instructions for the 2013 IRM3.

22 LUI's 2013 Shared Tax Savings Workform is attached to this document as Exhibit Four.

23

24 **Price Cap Index**

25 The Gross Domestic Product Implicit Price Index for Final Domestic Demand (GDP-IPI) as published by

26 Statistics Canada will be used as a price escalator for IRM applications. In Chapter 3 of the Filing

1 Requirements it states that for rates effective May 1, 2013, the GDP-IPI will be the annual percentage change
2 for the calendar year.

3 Based on the current price cap parameters, the Rate Generator Model - Tab 9 reflects a Price Cap Index
4 adjustment of .88%. That calculation is based on a price escalator of 2.00%, less a productivity factor of
5 0.72%, and less the associated stretch factor value of 0.4%. LUI understands that the GDP-IPI in the Rate
6 Generator model will be updated by Board staff at a later date in order to calculate the price cap index
7 adjustment and a possible change in stretch factor for final distribution rates.

8

9 ***Distribution Rates Adjustments***

10 LUI proposes 2013 distribution rate adjustments to both the Monthly Fixed Service Charge and Distribution
11 Volumetric Rate for all rate classes reflecting the calculated values that are generated by the 2013 IRM3 Rate
12 Generator Model.

13

14 As discussed above the price cap index adjustment, currently set at the 2012 values, is 0.88%, and within the
15 model has been applied to current rates to yield LUI's proposed rates. Future updates to components of the
16 price cap index calculation, to be completed by Board Staff as the updates become available, may impact the
17 final price cap adjustment being applied to the current model.

18

19 LUI will make a specific mention that in the rate year of 2013 Effective May 1st 2013 the Rate Rider for
20 Recovery of Stranded Meter Assets and the Rate Rider or Disposition of Residual Historical Smart Meter
21 Costs will have run their full course and no longer exist on LUI's Proposed 2013 Tariff of Rates and Charges.

22

23 Proposed distribution rates appear in Proposed Tariff of Rates and Charges – Exhibit 1 - Attachment 2. LUI
24 proposes an effective date for the distribution rate adjustment of **May 1, 2013**.

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Input Data for Workforms

Rate Order, EB-2011-0250 – *Tariff of Rates and Charges, effective May 1, 2012 (Filed in this application as Exhibit 1 Attachment 1.*

LUI 2012 Rate Order, EB-2011-0250, Tariff of Rates and Charges effective May 1, 2012 was used in all Work forms and 2013 IRM3 Rate Generator.

2013 RTSR Workform

The 2013 RTSR adjustment workform in PDF format is attached as Exhibit 3 of the Application. Further, the RTSR adjustment workform in excel will be filed along with application onto the board website.

Tab 3: The rate classes entered in the RTSR Model are taken from the most recent Board approved Rate Order, EB-2011-0250 – Tariff of Rates and Charges effective date of May1, 2012 and as submitted in the 2012 Cost of Service Rate Application EB- 2011- 0250 RTSR Adjustment Work Form.

Tab 4: The most recent actual data was reported in this tab from year 2011 actuals data. This was taken from the RRR 2.1.5 Annual Performance Based Regulation, Customers Demand, and Revenues section of the filing submission. The Application loss factor of 1.0565 is based on LUI’s current Tariff of Rates and Charges effective May 1, 2012 (EB-2011-0250).

Tab 5: As previously discussed in the Retail Transmission Rates – Tab 5 inputs are based on Hydro One Networks most recent Decision and Rate Order of the Board in the EB- 2011-0268 proceeding.

Tab 6: The units billed, rates and amounts entered are the actual billing details for wholesale transmission for the same reporting period as the billing determinants on Tab 4 - 2.1.5 RRR Data. For Hydro One Sub Transmission Rates LUI had provided the combined Line and Transformer connection columns.

Tab 13: Final 2013 RTSR rates contain the resulting RTSR’s that were inputted into Tab 11; Proposed Rates of the 2013 Rate Generator.

1 2013 Rate Generator Model

2 LUI's completed 2013 IRM3 Rate Generator Model is attached as Exhibit 2 of this application and a completed
3 excel file is being submitted electronically onto the board website.

4
5 **Tab 3, 4 , and 10:** Data inputted into these tabs were obtained from the most recent Board approved Rate
6 Order, EB-2011-0250 – Tariff of Rates and Charges effective date of May 1, 2012.

7
8 **Tab 4:** Data inputted here is obtained from the Current Tariff Schedule. A flag noticed for the title of the Final
9 Rate Order (EB-2011-0250) that the date on the Board issued copy is "May 17, **2112**". LUI would like to make
10 note of this error and request the correction to "May 1, **2012**" as intended in the rate settlement document.

11
12 **Tab 5:** 2013 Continuity Schedule was extracted from LUI's deferral and variance accounting records and
13 tested against the reported 2.1.7 RRR December 31, 2011 submission. Exception to this testing is the new
14 account 1568 2011 portion of LRAM account which will be recorded in the RRR 2.1.1 in our next RRR filing for
15 2012 and Board approval in this proceeding.

16
17 **Tab 6:** The metered billing determinants used were inputted from the 2012 volumetric forecast that was in
18 LUI's most recent approved 2012 Cost of Service Application EB 2011-0250. Distribution Revenue, 1595
19 (2010) and 1590 Share Proportions were obtained from the same Application EB-2011-0250. 1595 (2008)
20 Share Proportion was obtained from the LUI's 2010 IRM Application file number EB-2009-0233 and 1595
21 (2009) Share Proportion was obtained from the LUI's 2011 IRM Application file number EB-2010-0095. LRAM
22 1568 deferral and variance account dollars was allocated using the **OPA Final 2011 Results Report** dated
23 August 30th 2012. Specifically the gross class specific savings awarded by the OPA Program was taken and
24 using LUI's distribution rates for the year 2011 in File number EB-2010-0095 to determine the value. LUI did
25 not require a true up to forecast as in the Cost of Service LUI did not forecast a CDM savings, and only
26 forecasted from the year 2012 forward. Other documentation used was the **CDM Guidelines Electricity**
27 **Distributor Conservation and Demand Management** EB-2012-0003

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1 **Tab 9:** LUI did not enter any adjustments to the revenue-to-cost ratio model for 'MFC' or 'DVR' Adjustments as
2 per the discussed revenue-to-cost ratio neutralization for class GS 3000-4999kW. The adjustments will occur
3 from the year 2014-2016 as per the schedule in Table 3: Proposed Revenue to Cost Ratios 2012-2016.

4

5 **Tab 10:** Other Charges and Loss Factor was populated with the most recent Board approved Rate and Tariff
6 Charges Order EB 2011-0250 and no changes are proposed.

7

8 **Tab 11:** Proposed Rates, contains all the proposed rates and rate riders calculated in the 2013 IRM3 Rate
9 Generator Model. The RTSR rate riders in Tab 11 have been inputted and reflect calculated rate rider values
10 from the RTSR Workform.

11

1 **Summary of Proposed Rates Changes and Bill Impacts**

2 A copy of the current tariff of rates and charges is provided in Exhibit 1 Attachment 1 and LUI's **proposed** tariff
 3 of rates and charges is provided in Exhibit 1 Attachment 2. The proposed effective date of the proposed rate
 4 changes is **May 1st, 2013**.

5 A summary of the descriptions for current rates, proposed rates, and proposed rate status is provided in the
 6 following table:

7 **Table 4: Summary of Current and Proposed Rates**

CURRENT RATES	PROPOSED RATES	PROPOSED STATUS
Rate Description - PER CURRENT TARIFF	Rate Description - PER PROPOSED TARIFF	STATUS
Service Charge	Service Charge	Change
Distribution Volumetric Rate	Distribution Volumetric Rate	Change
Low Voltage Service Rate	Low Voltage Service Rate	No Change
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	No Change
Retail Transmission Rate - Network Service Rate	Retail Transmission Rate - Network Service Rate	Change
Retail Transmission Rate - Line and Transformation Connection Service Rate	Retail Transmission Rate - Line and Transformation Connection Service Rate	Change
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	No Change
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	No Change
Wholesale Market Service Rate	Wholesale Market Service Rate	No Change
Rural Rate Protection Charge - effective until April 30, 2012	Rural Rate Protection Charge	No Change
Standard Supply Service - Administrative Charge (if applicable)	Standard Supply Service - Administrative Charge (if applicable)	No Change
Rural Rate Protection Charge - effective on and after May 1, 2012		Complete
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2013		Complete
Rate Rider for Disposition of Residual Historical Smart Meter Costs - Effective until April 30, 2013		Complete

8
 9 The bill impact of the rate changes and rate riders proposed in this 2013 IRM3 application, for a Lakefront
 10 Utilities Inc Residential customer with a monthly electricity consumption of 800kWh is a decrease of (1.00)%
 11 which is \$1.13 per month **decrease** after HST and the Ontario Clean Energy Benefit.

12 The bill impact of the rate changes and rate riders proposed in this IRM3 application, for a LUI General Service
 13 Less Than 50kW customer with a monthly electricity consumption of 2000kWh is a **decrease** of (1.61)%
 14 which is \$4.37 per month decrease after HST and the Ontario Clean Energy Benefit.

15 The decrease in bill impact is attributed to the elimination of Rate Riders for disposition of residual historical
 16 smart meter costs, and the rate rider for recovery of stranded meter assets. Therefore although there are
 17 proposed increases to the fixed and variable charges, the overall impact is a decrease in Residential and
 18 General Service Less Than 50 kW customers.

19 Detailed bill impacts for all rate classes are available in Exhibit 1 Tab 2 Attachment 3, Customer Bill Impacts.

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Attachment 1: Lakefront Utilities Inc May 1, 2012 Rate Order

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0250

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9.92
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	(0.38)
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2013	\$	2.17
Distribution Volumetric Rate	\$/kWh	0.0143
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$/kWh	(0.0013)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until April 30, 2013	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0250

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	22.70
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	1.86
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2013	\$	2.17
Distribution Volumetric Rate	\$/kWh	0.0082
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$/kWh	(0.0011)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until April 30, 2013	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0250

GENERAL SERVICE 50 to 2,999 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	76.85
Distribution Volumetric Rate	\$/kWh	3.4067
Low Voltage Service Rate	\$/kWh	0.4778
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0723)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$/kWh	(0.3812)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until April 30, 2013	\$/kWh	0.0069
Retail Transmission Rate – Network Service Rate	\$/kWh	2.0534
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.5822

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2012

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 approved schedules of Rates, Charges and Loss Factors**

EB-2011-0250

GENERAL SERVICE 3,000 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW, but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4,069.60
Distribution Volumetric Rate	\$/kWh	1.5830
Low Voltage Service Rate	\$/kWh	0.5635
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0828)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$/kWh	(0.3495)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until April 30, 2013	\$/kWh	0.0149
Retail Transmission Rate – Network Service Rate	\$/kWh	2.2965
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.8660

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0250

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	13.49
Distribution Volumetric Rate	\$/kWh	0.0352
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$/kWh	(0.0020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2012

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EB-2011-0250

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.70
Distribution Volumetric Rate	\$/kWh	11.5631
Low Voltage Service Rate	\$/kWh	0.3771
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0733)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$/kWh	(0.5624)
Retail Transmission Rate – Network Service Rate	\$/kWh	1.5563
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.2486

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2012

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EB-2011-0250

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.86
Distribution Volumetric Rate	\$/kWh	24.4721
Low Voltage Service Rate	\$/kWh	0.3694
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0740)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$/kWh	(0.6354)
Retail Transmission Rate – Network Service Rate	\$/kWh	1.5487
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.2231

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2012

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EB-2011-0250

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

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Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2012

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EB-2011-0250

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration		
Areas certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post dated cheques	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Internal Meter Load Management Tool Charge \$/month	\$	110.00
Service Charge for on-site interrogation of internal meter due to customer phone line failure - required weekly until line repaired	\$	60.00

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Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2012

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EB-2011-0250

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0465

Issuance Date May 17, 2012

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Attachment 2: Proposed Tariff of Rates and Charges

Lakefront Utilities Inc May 1, 2013 Proposed Rate Order



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.90
Distribution Volumetric Rate	\$/kWh	0.0083
Low Voltage Service Charge	\$/kWh	0.0012
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	0.0011

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	77.53
Low Voltage Service Rate	\$/kW	0.4778
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.0962)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2147
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7609
Distribution Volumetric Rate	\$/kW	3.4367
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.7230)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.3812)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW, but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,105.41
Distribution Volumetric Rate	\$/kW	1.5969
Low Voltage Service Rate	\$/kW	0.5635
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.0994)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4769
Retail Transmission Rate - Line Connection Service Rate	\$/kW	2.0768
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.0828)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.3495)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	13.61
Distribution Volumetric Rate	\$/kWh	0.0355
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	(0.0020)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.74
Distribution Volumetric Rate	\$	11.66
Low Voltage Service Rate	\$/kW	0.3771
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.0880)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6785
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3896
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.0733)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.5624)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.89
Distribution Volumetric Rate	\$/kW	24.6875
Low Voltage Service Rate	\$/kW	0.3694
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.0888)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6703
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3613
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.0740)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.6354)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Interval Meter Load Management Tool Charge \$/month	\$	110.00
Service Charge for onsite interrogation of interval meter due to customer phone line failure - required weekly until line repaired \$ 6	\$	60.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0465

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Attachment 3 – Customer Bill Impacts

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1 **RESIDENTIAL – 800 kWh**



Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

UPDATE

Residential

Consumption 800 kWh
 RPP Tier One 600 kWh
 Load Factor
 Loss Factor 1.0565

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	40.85%	
Energy Second Tier (kWh)	245.20	0.0880	21.58	245.20	0.0880	21.58	0.00	0.00%	19.59%	
TOU - Off Peak	540.93	0.0650	35.16	540.93	0.0650	35.16	0.00	0.00%		31.45%
TOU - Mid Peak	152.14	0.1000	15.21	152.14	0.1000	15.21	0.00	0.00%		13.61%
TOU - On Peak	152.14	0.1170	17.80	152.14	0.1170	17.80	0.00	0.00%		15.92%
Service Charge	1	9.92	9.92	1	10.01	10.01	0.09	0.91%	9.09%	8.95%
Service Charge Rate Rider(s)	1	1.79	1.79	1	0.00	0.00	(1.79)	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	800	0.0143	11.44	800	0.0144	11.52	0.08	0.70%	10.46%	10.31%
Low Voltage Volumetric Rate	800	0.0013	1.04	800	0.0013	1.04	0.00	0.00%	0.94%	0.93%
Distribution Volumetric Rate Rider(s)	800	(0.0011)	(0.88)	800	(0.0015)	(1.20)	(0.32)	36.36%	-1.09%	-1.07%
Total: Distribution			23.31			21.37	(1.94)	(8.32)%	19.40%	19.12%
Retail Transmission Rate - Network Service Rate	845.20	0.0055	4.65	845.20	0.0060	5.06	0.41	8.82%	4.59%	4.53%
Retail Transmission Rate - Line and Transformation Connection Service Rate	845.20	0.0044	3.72	845.20	0.0049	4.14	0.42	11.29%	3.76%	3.70%
Total: Retail Transmission			8.37			9.20	0.83	9.92%	8.35%	8.23%
Sub-Total: Delivery (Distribution and Retail Transmission)			31.68			30.57	(1.11)	(3.50)%	27.75%	27.35%
Wholesale Market Service Rate	845.20	0.0052	4.40	845.20	0.0052	4.40	0.00	0.00%	3.99%	3.93%
Rural Rate Protection Charge	845.20	0.0011	0.93	845.20	0.0011	0.93	0.00	0.00%	0.84%	0.83%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.23%	0.22%
Sub-Total: Regulatory			5.57			5.57	0.00	0.00%	5.06%	4.99%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	5.08%	5.01%
Total Bill on RPP (before taxes)			109.43			108.32	(1.11)	(1.01)%	98.33%	
HST		13%	14.23		13%	14.08	(0.14)	(1.01)%	12.78%	
Total Bill (including HST)			123.66			122.40	(1.25)	(1.01)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.37)		(10%)	(12.24)	0.13	(1.01)%	-11.11%	
Total Bill on RPP (including OCEB)			111.29			110.16	(1.13)	(1.01)%	100.00%	
Total Bill on TOU (before taxes)			111.03			109.92	(1.11)	(1.00)%		98.33%
HST		13%	14.43		13%	14.29	(0.14)	(1.00)%	12.78%	
Total Bill (including HST)			125.46			124.21	(1.25)	(1.00)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.55)		(10%)	(12.42)	0.13	(1.00)%	-11.11%	
Total Bill on TOU (including OCEB)			112.92			111.79	(1.13)	(1.00)%	100.00%	

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2 **GENERAL SERVICE LESS THAN 50 kW – 2000kWh**



Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
 Click the UPDATE button to refresh the sheet.

General Service Less Than 50 kW

UPDATE

Consumption 2,000 kWh
 RPP Tier One 600 kWh
 Load Factor
 Loss Factor 1.0565

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	16.36%	
Energy Second Tier (kWh)	1,513.00	0.0880	133.14	1,513.00	0.0880	133.14	0.00	0.00%	48.41%	
TOU - Off Peak	1,352.32	0.0650	87.90	1,352.32	0.0650	87.90	0.00	0.00%		32.89%
TOU - Mid Peak	380.34	0.1000	38.03	380.34	0.1000	38.03	0.00	0.00%		14.23%
TOU - On Peak	380.34	0.1170	44.50	380.34	0.1170	44.50	0.00	0.00%		16.65%
Service Charge	1	22.70	22.70	1	22.90	22.90	0.20	0.88%	8.33%	8.57%
Service Charge Rate Rider(s)	1	3.83	3.83	1	0.00	0.00	(3.83)	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	2000	0.0082	16.40	2,000	0.0083	16.60	0.20	1.22%	6.04%	6.21%
Low Voltage Volumetric Rate	2000	0.0012	2.40	2,000	0.0012	2.40	0.00	0.00%	0.87%	0.90%
Distribution Volumetric Rate Rider(s)	2000	0.0013	2.60	2,000	0.0010	2.00	(0.60)	(23.08)%	0.73%	0.75%
Total: Distribution			47.93			43.90	(4.03)	(8.41)%	15.96%	16.43%
Retail Transmission Rate - Network Service Rate	2,113.00	0.005	10.56	2,113.00	0.0054	11.47	0.91	8.62%	4.17%	4.29%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,113.00	0.005	10.56	2,113.00	0.0044	9.38	(1.18)	-11.17%	3.41%	3.51%
Total: Retail Transmission			21.12			20.85	(0.27)	(1.28)%	7.58%	7.80%
Sub-Total: Delivery (Distribution and Retail Transmission)			69.05			64.75	(4.30)	(6.23)%	23.54%	24.23%
Wholesale Market Service Rate	2,113.00	0.0052	10.99	2,113.00	0.0052	10.99	0.00	0.00%	3.99%	4.11%
Rural Rate Protection Charge	2,113.00	0.0011	2.32	2,113.00	0.0011	2.32	0.00	0.00%	0.85%	0.87%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.09%
Sub-Total: Regulatory			13.56			13.56	0.00	0.00%	4.93%	5.08%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	5.09%	5.24%
Total Bill on RPP (before taxes)			274.76			270.46	(4.30)	(1.57)%	98.33%	
HST		13%	35.72		13%	35.16	(0.56)	(1.57)%	12.78%	
Total Bill (including HST)			310.48			305.62	(4.86)	(1.57)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(31.05)		(10%)	(30.56)	0.49	(1.57)%	-11.11%	
Total Bill on RPP (including OCEB)			279.43			275.06	(4.37)	(1.57)%	100.00%	
Total Bill on TOU (before taxes)			267.05			262.75	(4.30)	(1.61)%		98.33%
HST		13%	34.72		13%	34.16	(0.56)	(1.61)%	12.78%	
Total Bill (including HST)			301.77			296.91	(4.86)	(1.61)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(30.18)		(10%)	(29.69)	0.49	(1.61)%	-11.11%	
Total Bill on TOU (including OCEB)			271.59			267.22	(4.37)	(1.61)%		100.00%

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Exhibit 2: 2013 IRM3 Rate Generator


Version 2.3

Utility Name	Lakefront Utilities Inc
Service Territory	(if applicable)
Assigned EB Number	EB-2012-0144
Name of Contact and Title	Brittany Ashby Regulatory Analyst
Phone Number	9053722193 X5256
Email Address	bashby@lusi.on.ca
We are applying for rates effective	Wednesday, May 01, 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

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|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2013 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |

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Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell**.

	Rate Class Classification
1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 2,999 kW
4	General Service 3,000 to 4,999 kW - Intermediate Use
5	Unmetered Scattered Load
6	Sentinel Lighting
7	Street Lighting
8	MicroFit

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General Service 3,000 to 4,999 kW - Intermediate Use Service Classification

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW, but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	4,069.60
Distribution Volumetric Rate	\$/kW	1.5830
Low Voltage Service Rate	\$/kW	0.5635
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective	\$/kW	0.0149
Retail Transmission Rate - Network Service Rate	\$/kW	2.2965
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8660
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	(0.0828)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.3495)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load Service Classification

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per customer)	\$	13.49
Distribution Volumetric Rate	\$/kWh	0.0352
Low Voltage Service Rate	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	(0.0020)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Street Lighting Service Classification

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	3.86
Distribution Volumetric Rate	\$/kW	24.4721
Low Voltage Service Rate	\$/kW	0.3694
Retail Transmission Rate - Network Service Rate	\$/kW	1.5487
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2231
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	(0.0740)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.6354)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**3RD Generation Incentive
 Regulation Model for 2013 Filers**
 Lakefront Utilities Inc

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

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Account Descriptions		Account Number	2011							Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11
			Opening Principal Amounts as of Jan-1-11	Transactions Debit ¹ (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ³ Adjustments during Q1 2011	Other ³ Adjustments during Q2 2011	Other ³ Adjustments during Q3 2011	Other ³ Adjustments during Q4 2011			
Group 1 Accounts												
LV Variance Account	1550	(234,702)	\$ 10,713	\$ 136,059						(109,356)	0	\$ 3,040
RSVA - Wholesale Market Service Charge	1580	(325,370)	\$ 289,523	\$ 57,776						(557,117)	0	\$ 6,079
RSVA - Retail Transmission Network Charge	1584	28,722	\$ 8,939	\$ 3,215						34,446	0	\$ 892
RSVA - Retail Transmission Connection Charge	1586	42,131	\$ 1,195	\$ 10,891						30,045	0	\$ 923
RSVA - Power (excluding Global Adjustment)	1588	250,979	\$ 530,430	\$ 523,460						257,949	0	\$ 4,263
RSVA - Power - Sub-account - Global Adjustment	1588	(177,175)	\$ 491,724	\$ 47,668						(716,567)	0	\$ 7,947
Recovery of Regulatory Asset Balances	1590	0								0	0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0								0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	240,567	(412,130)	0						(171,562)	0	(2,557)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0	444,911	0						444,911	0	3,088
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(174,848)	(221,003)	391,399	0	0	0	0	0	(787,250)	0	(10,456)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		2,328	270,720	343,731	0	0	0	0	0	(70,683)	0	(2,509)
RSVA - Power - Sub-account - Global Adjustment	1588	(177,175)	(491,724)	47,668	0	0	0	0	0	(716,567)	0	(7,947)
Deferred Payments in Lieu of Taxes	1562	(362,549)								(362,549)	(46,650)	(7,106)
Total of Group 1 and Account 1562		(537,397)	(221,003)	391,399	0	0	0	0	0	(1,149,799)	(46,650)	(17,562)
Special Purpose Charge Assessment Variance Account ⁴	1521	21,416	(59,749)							(38,334)	0	(336)
LRAM Variance Account	1568	0	9,786							9,786	0	
Total including Accounts 1562, 1521 and 1568		(515,981)	(270,967)	391,399	0	0	0	0	0	(1,178,347)	(46,650)	(17,898)

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Account Descriptions		Account Number	2011							Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Interest Amounts as of Dec-31-11
			Opening Principal Amounts as of Jan-1-11	Transactions Debit ¹ (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ³ Adjustments during Q1 2011	Other ³ Adjustments during Q2 2011	Other ³ Adjustments during Q3 2011	Other ³ Adjustments during Q4 2011						
Group 1 Accounts															
LV Variance Account	1550	(234,702)	\$ 10,713	\$ 136,059					(109,356)	0	\$ 3,040	\$ 1,803			(4,843)
RSVA - Wholesale Market Service Charge	1580	(325,370)	\$ 289,523	\$ 57,776					(557,117)	0	\$ 6,079	\$ 10,304			4,225
RSVA - Retail Transmission Network Charge	1584	28,722	\$ 8,939	\$ 3,215					34,446	0	\$ 892	\$ 333			1,225
RSVA - Retail Transmission Connection Charge	1586	42,131	\$ 1,195	\$ 10,891					30,045	0	\$ 923	\$ 48			975
RSVA - Power (excluding Global Adjustment)	1588	250,979	\$ 530,430	\$ 523,460					257,949	0	\$ 4,263	\$ 27,266			(23,003)
RSVA - Power - Sub-account - Global Adjustment	1588	(177,175)	\$ 491,724	\$ 47,668					(716,567)	0	\$ 7,947	\$ 2,755			(10,702)
Recovery of Regulatory Asset Balances	1590	0							0	0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	240,567	(412,130)	0					(171,562)	0	(2,557)				(2,557)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0	444,911	0					444,911	0	3,088				3,088
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(174,848)	(221,003)	391,399	0	0	0	0	(787,250)	0	(10,456)	21,235	0	0	(31,891)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		2,328	270,720	343,731	0	0	0	0	(70,683)	0	(2,509)	18,490	0	0	(20,869)
RSVA - Power - Sub-account - Global Adjustment	1588	(177,175)	(491,724)	47,668	0	0	0	0	(716,567)	0	(7,947)	2,755	0	0	(10,702)
Deferred Payments in Lieu of Taxes	1562	(362,549)							(362,549)	(46,650)	(7,106)				(53,756)
Total of Group 1 and Account 1562		(537,397)	(221,003)	391,399	0	0	0	0	(1,149,799)	(46,650)	(17,562)	21,235	0	0	(85,447)
Special Purpose Charge Assessment Variance Account ⁴	1521	21,416	(59,749)						(38,334)	0	(336)				(336)
LRAM Variance Account	1568	0	9,786						9,786	0					0
Total including Accounts 1562, 1521 and 1568		(515,981)	(270,967)	391,399	0	0	0	0	(1,178,347)	(46,650)	(17,898)	21,235	0	0	(85,783)

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Account Descriptions	Account Number	2012				Projected Interest on Dec-31-11 Balances			2.1.7 RRR	Variance RRR vs. 2011 Balance (Principal + Interest)
		Principal Disposition during 2012 - Instructed by Board	Interest Disposition during 2012 - Instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31-11 balance adjusted for disposition during 2012 ¹	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31-11 balance adjusted for disposition during 2012 ²	Total Claim		
Group 1 Accounts										
LV Variance Account	1550	(97,021)	(4,387)	(12,335)	(456)	(181)	(60)	(13,033)	(114,199)	(0)
RSVA - Wholesale Market Service Charge	1580	(255,389)	1,765	(291,728)	2,460	(4,288)	(1,429)	(294,986)	(552,882)	(0)
RSVA - Retail Transmission Network Charge	1584	25,510	893	8,936	332	131	44	9,444	35,671	(1)
RSVA - Retail Transmission Connection Charge	1586	30,668	1,055	(623)	(180)	(9)	(3)	(815)	30,922	1
RSVA - Power (excluding Global Adjustment)	1588	(432,018)	20,711	689,967	(43,714)	10,143	3,381	659,777	234,947	1
RSVA - Power - Sub-account - Global Adjustment	1588	(107,816)	(7,608)	(608,751)	(3,094)	(8,949)	(2,983)	(623,776)	(727,296)	1
Recovery of Regulatory Asset Balances	1590	14,919	(14,627)	(14,919)	14,627	(219)	(73)	(584)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ³	1595	(3,553)	3,483	3,553	(3,483)	52	17	140	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595			(171,562)	(2,557)	(2,522)	(841)	(177,482)	(174,119)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595			444,911	3,088	6,540	2,180	456,719	447,999	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(834,700)	1,285	47,450	(32,976)	698	233	15,404	(818,940)	1
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(726,884)	8,893	656,201	(29,882)	9,646	3,215	639,180	(91,672)	0
RSVA - Power - Sub-account - Global Adjustment	1588	(107,816)	(7,608)	(608,751)	(3,094)	(8,949)	(2,983)	(623,776)	(727,296)	1
Deferred Payments in Lieu of Taxes	1562	(362,549)	(53,756)	0	(0)	0	(0)	(0)	(416,304)	1
Total of Group 1 and Account 1562		(1,197,249)	(52,471)	47,450	(32,976)	698	232	15,404	(1,235,244)	2
Special Purpose Charge Assessment Variance Account⁴	1521	21,125	172	(50,459)	(508)	(874)	(291)	(61,133)	(38,670)	0
LRAM Variance Account	1568			9,786	0			9,786	9,786	0
Total including Accounts 1562, 1521 and 1568		(1,176,124)	(52,298)	(2,223)	(33,484)	(177)	(59)	(35,943)	(1,264,128)	2

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

- 1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- 2 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
- 3 If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.
- 4 Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

- 5 Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

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In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
Residential	\$/kWh	73,125,152		8,441,723	0	2,070,310	29.39%	26.70%	27.10%	29.39%	4,986
General Service Less Than 50 kW	\$/kWh	35,160,634		4,169,928	0	587,443	14.05%	12.60%	13.10%	14.05%	4,530
General Service 50 to 2,999 kW	\$/kW	120,608,902	303,629	107,789,256	271,356	1,151,581	46.77%	44.50%	44.10%	46.77%	270
General Service 3,000 to 4,999 kW - Intermediate Use	\$/kW	19,295,356	47,442	19,295,356	47,442	123,937	8.92%	15.20%	15.00%	8.92%	
Unmetered Scattered Load	\$/kWh	716,623		714,574	0	37,681	0.28%	0.30%		0.28%	
Sentinel Lighting	\$/kW	78,431	218	78,430	218	5,545	0.02%			0.02%	
Street Lighting	\$/kW	1,215,575	3,343	1,215,575	3,343	211,708	0.57%	0.70%	0.70%	0.57%	
MicroFit											
Total		250,200,674	354,633	141,704,842	322,360	4,188,205	100.00%	100.00%	100.00%	100.00%	9,786
											Balance as per Sheet 5 9,786 Variance 0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)	(\$35,943)
Total Claim for Threshold Test (All Group 1 Accounts)	\$15,404
Threshold Test (Total claim per kWh) ³	0.0001 Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.

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No input required. This worksheet allocates the deferral variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1595										1521		1562		1568	
				1550	1560	1564	1566	1568*	1588 GA	1590	(2008)	(2009)	(2010)	1521	1562	1568			
Residential	29.2%	6.0%	49.4%	0	0	0	0	0	0	0	0	0	0	0	0	(17,867)	(0)	4,986	
General Service Less Than 50 kW	14.1%	2.9%	14.0%	0	0	0	0	0	0	0	0	0	0	0	0	(8,591)	(0)	4,530	
General Service 50 to 2,999 kW	48.2%	76.1%	27.5%	0	0	0	0	0	0	0	0	0	0	0	0	(29,469)	(0)	270	
General Service 3,000 to 4,999 kW - Intermediate Use	7.7%	13.6%	3.0%	0	0	0	0	0	0	0	0	0	0	0	0	(4,715)	(0)	0	
Unmetered Scattered Load	0.3%	0.5%	0.9%	0	0	0	0	0	0	0	0	0	0	0	0	(175)	(0)	0	
Sentinel Lighting	0.0%	0.1%	0.1%	0	0	0	0	0	0	0	0	0	0	0	0	(19)	(0)	0	
Street Lighting	0.5%	0.9%	5.1%	0	0	0	0	0	0	0	0	0	0	0	0	(297)	(0)	0	
Microfit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	0	0	0	0	0	(61,133)	(0)	9,786	

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Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW or (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	73,125,152		(12,881)	(0.0002)	0	8,441,723	0.0000
General Service Less Than 50 kW	\$/kWh	35,160,634		(4,061)	(0.0001)	0	4,169,928	0.0000
General Service 50 to 2,999 kW	\$/kW	120,608,902	303,629	(29,199)	(0.0962)	0	271,356	0.0000
General Service 3,000 to 4,999 kW - Intermediate Use	\$/kW	19,295,356	47,442	(4,715)	(0.0994)	0	47,442	0.0000
Unmetered Scattered Load	\$/kWh	716,623		(175)	(0.0002)	0	714,574	0.0000
Sentinel Lighting	\$/kW	78,431	218	(19)	(0.0880)	0	218	0.0000
Street Lighting	\$/kW	1,215,575	3,343	(297)	(0.0888)	0	3,343	0.0000
MicroFit								
Total		250,200,674	354,633	(51,347)		0	13,648,584	

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If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
 The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	2.00%	Choose Stretch Factor Group	II
Productivity Factor	0.72%	Associated Stretch Factor Value	0.4%
Price Cap Index	0.88%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	9.92		0.0143		0.88%	10.01	0.0144
General Service Less Than 50 kW	22.70		0.0082		0.88%	22.90	0.0083
General Service 50 to 2,999 kW	76.85		3.4067		0.88%	77.53	3.4367
General Service 3,000 to 4,999 kW - Intermediate Use	4069.60		1.5830		0.88%	4105.41	1.5969
Unmetered Scattered Load	13.49		0.0352		0.88%	13.61	0.0355
Sentinel Lighting	4.70		11.5600		0.88%	4.74	11.6617
Street Lighting	3.86		24.4721		0.88%	3.89	24.6875
MicroFit	5.25					5.25	

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Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

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Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Interval Meter Load Management Tool Charge \$/month	\$	110.00
Service Charge for onsite interrogation of interval meter due to customer phone line failure - required weekly until line repaired \$ 6	\$	60.00

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0465

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Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

[Click here to Update this Sheet](#)

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.01
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	(0.0013)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.90
Distribution Volumetric Rate	\$/kWh	0.0083
Low Voltage Service Charge	\$/kWh	0.0012
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	0.0011

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASS

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,105.41
Distribution Volumetric Rate	\$/kW	1.5969
Low Voltage Service Rate	\$/kW	0.5635
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.0994)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4769
Retail Transmission Rate - Line Connection Service Rate	\$/kW	2.0768
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	(0.0828)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.3495)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	13.61
Distribution Volumetric Rate	\$/kWh	0.0355
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	(0.0020)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.74
Distribution Volumetric Rate	\$	11.66
Low Voltage Service Rate	\$/kW	0.3771
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.0880)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6785
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3896
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	(0.0733)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.5624)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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3RD Generation Incentive Regulation Model for 2013 Filers

Lakefront Utilities Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates			Proposed Rates		
Rate Description	Unit	Amount	Rate Description	Unit	Amount
Residential			Residential		
Service Charge	\$	9.92	Service Charge	\$	10.01
Distribution Volumetric Rate	\$/kWh	0.0143	Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0013	Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kWh	0.0002	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
Rate Rider for Disposition of Residual Historical Smart Meter Costs - Effective until April 30, 2013	\$	(0.38)	Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh	(0.0002)
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh	(0.0002)	Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	(0.0013)	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2013	\$	2.17	Rural Rate Protection Charge	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
General Service Less Than 50 kW			General Service Less Than 50 kW		
Service Charge	\$	22.70	Service Charge	\$	22.90
Distribution Volumetric Rate	\$/kWh	0.0082	Distribution Volumetric Rate	\$/kWh	0.0083
Low Voltage Service Charge	\$/kWh	0.0012	Low Voltage Service Charge	\$/kWh	0.0012
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kWh	0.0002	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044
Rate Rider for Disposition of Residual Historical Smart Meter Costs - Effective until April 30, 2013	\$	1.66	Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh	(0.0002)
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh	(0.0002)	Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2013	\$	2.17	Rural Rate Protection Charge	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

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General Service 50 to 2,999 kW			General Service 50 to 2,999 kW		
Service Charge	\$	76.85	Service Charge	\$	77.53
Low Voltage Service Rate	\$/kW	0.4778	Low Voltage Service Rate	\$/kW	0.4778
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kW	0.0069	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.0962)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0534	Retail Transmission Rate - Network Service Rate	\$/kW	2.2147
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5822	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7609
Distribution Volumetric Rate	\$/kW	3.4067	Distribution Volumetric Rate	\$/kW	3.4367
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	(0.0723)	Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	(0.7230)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.3812)	Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.3812)
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
General Service 3,000 to 4,999 kW - Intermediate Use			General Service 3,000 to 4,999 kW - Intermediate Use		
Service Charge	\$	4,069.60	Service Charge	\$	4,105.41
Distribution Volumetric Rate	\$/kW	1.5830	Distribution Volumetric Rate	\$/kW	1.5969
Low Voltage Service Rate	\$/kW	0.5635	Low Voltage Service Rate	\$/kW	0.5635
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kW	0.0149	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.0994)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2965	Retail Transmission Rate - Network Service Rate	\$/kW	2.4769
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.8660	Retail Transmission Rate - Line Connection Service Rate	\$/kW	2.0768
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	(0.0828)	Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	(0.0828)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.3495)	Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.3495)
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

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Unmetered Scattered Load			Unmetered Scattered Load		
Service Charge (per customer)	\$	13.49	Service Charge (per customer)	\$	
Distribution Volumetric Rate	\$/kWh	0.0352	Distribution Volumetric Rate	\$/kWh	
Low Voltage Service Rate	\$/kWh	0.0015	Low Voltage Service Rate	\$/kWh	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	Retail Transmission Rate - Network Service Rate	\$/kWh	
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh	(0.0002)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	(0.0020)	Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052	Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	
Sentinel Lighting			Sentinel Lighting		
Service Charge (per connection)	\$	4.70	Service Charge (per connection)	\$	
Distribution Volumetric Rate	\$	11.56	Distribution Volumetric Rate	\$	
Low Voltage Service Rate	\$/kW	0.3771	Low Voltage Service Rate	\$/kW	
Retail Transmission Rate - Network Service Rate	\$/kW	1.5563	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2486	Retail Transmission Rate - Network Service Rate	\$/kW	
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	(0.0733)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.5624)	Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	
Wholesale Market Service Rate	\$/kWh	0.0052	Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	
Street Lighting			Street Lighting		
Service Charge (per connection)	\$	3.86	Service Charge (per connection)	\$	
Distribution Volumetric Rate	\$/kW	24.4721	Distribution Volumetric Rate	\$/kW	
Low Voltage Service Rate	\$/kW	0.3694	Low Voltage Service Rate	\$/kW	
Retail Transmission Rate - Network Service Rate	\$/kW	1.5487	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2231	Retail Transmission Rate - Network Service Rate	\$/kW	
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	(0.0740)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.6354)	Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	
Wholesale Market Service Rate	\$/kWh	0.0052	Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	
MicroFit			MicroFit		
Service Charge	\$	5.25	Service Charge	\$	

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The following is a complete Tariff Schedule based on the information entered in this model. Please review.
 Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Lakefront Utilities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0144

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.01
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	(0.0013)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.90
Distribution Volumetric Rate	\$/kWh	0.0083
Low Voltage Service Charge	\$/kWh	0.0012
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	0.0011

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	77.53
Low Voltage Service Rate	\$/kW	0.4778
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.0962)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2147
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7609
Distribution Volumetric Rate	\$/kW	3.4367
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.7230)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.3812)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW, but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,105.41
Distribution Volumetric Rate	\$/kW	1.5969
Low Voltage Service Rate	\$/kW	0.5635
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.0994)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4769
Retail Transmission Rate - Line Connection Service Rate	\$/kW	2.0768
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.0828)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.3495)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	13.61
Distribution Volumetric Rate	\$/kWh	0.0355
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	(0.0020)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.74
Distribution Volumetric Rate	\$	11.66
Low Voltage Service Rate	\$/kW	0.3771
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.0880)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6785
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3896
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.0733)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.5624)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.89
Distribution Volumetric Rate	\$/kW	24.6875
Low Voltage Service Rate	\$/kW	0.3694
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.0888)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6703
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3613
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.0740)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.6354)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Interval Meter Load Management Tool Charge \$/month	\$	110.00
Service Charge for onsite interrogation of interval meter due to customer phone line failure - required weekly until line repaired \$ 6	\$	60.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0465

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Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.

Click the UPDATE button to refresh the sheet.

UPDATE

Residential

Consumption 800 kWh
 RPP Tier One 600 kWh
 Load Factor
 Loss Factor 1.0565

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	40.85%	
Energy Second Tier (kWh)	245.20	0.0880	21.58	245.20	0.0880	21.58	0.00	0.00%	19.59%	
TOU - Off Peak	540.93	0.0650	35.16	540.93	0.0650	35.16	0.00	0.00%		31.45%
TOU - Mid Peak	152.14	0.1000	15.21	152.14	0.1000	15.21	0.00	0.00%		13.61%
TOU - On Peak	152.14	0.1170	17.80	152.14	0.1170	17.80	0.00	0.00%		15.92%
Service Charge	1	9.92	9.92	1	10.01	10.01	0.09	0.91%	9.09%	8.95%
Service Charge Rate Rider(s)	1	1.79	1.79	1	0.00	0.00	(1.79)	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	800	0.0143	11.44	800	0.0144	11.52	0.08	0.70%	10.46%	10.31%
Low Voltage Volumetric Rate	800	0.0013	1.04	800	0.0013	1.04	0.00	0.00%	0.94%	0.93%
Distribution Volumetric Rate Rider(s)	800	(0.0011)	(0.88)	800	(0.0015)	(1.20)	(0.32)	36.36%	-1.09%	-1.07%
Total: Distribution			23.31			21.37	(1.94)	(8.32)%	19.40%	19.12%
Retail Transmission Rate - Network Service Rate	845.20	0.0055	4.65	845.20	0.0060	5.06	0.41	8.82%	4.59%	4.53%
Retail Transmission Rate - Line and Transformation Connection Service Rate	845.20	0.0044	3.72	845.20	0.0049	4.14	0.42	11.29%	3.76%	3.70%
Total: Retail Transmission			8.37			9.20	0.83	9.92%	8.35%	8.23%
Sub-Total: Delivery (Distribution and Retail Transmission)			31.68			30.57	(1.11)	(3.50)%	27.75%	27.35%
Wholesale Market Service Rate	845.20	0.0052	4.40	845.20	0.0052	4.40	0.00	0.00%	3.99%	3.93%
Rural Rate Protection Charge	845.20	0.0011	0.93	845.20	0.0011	0.93	0.00	0.00%	0.84%	0.83%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.23%	0.22%
Sub-Total: Regulatory			5.57			5.57	0.00	0.00%	5.06%	4.99%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	5.08%	5.01%
Total Bill on RPP (before taxes)			109.43			108.32	(1.11)	(1.01)%	98.33%	
HST		13%	14.23		13%	14.08	(0.14)	(1.01)%	12.78%	
Total Bill (including HST)			123.66			122.40	(1.25)	(1.01)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.37)		(10%)	(12.24)	0.13	(1.01)%	-11.11%	
Total Bill on RPP (including OCEB)			111.29			110.16	(1.13)	(1.01)%	100.00%	
Total Bill on TOU (before taxes)			111.03			109.92	(1.11)	(1.00)%	98.33%	
HST		13%	14.43		13%	14.29	(0.14)	(1.00)%	12.78%	
Total Bill (including HST)			125.46			124.21	(1.25)	(1.00)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.55)		(10%)	(12.42)	0.13	(1.00)%	-11.11%	
Total Bill on TOU (including OCEB)			112.92			111.79	(1.13)	(1.00)%	100.00%	

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General Service Less Than 50 kW UPDATE

Consumption 2,000 kWh
 RPP Tier One 600 kWh
 Load Factor
 Loss Factor 1.0565

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	16.36%	
Energy Second Tier (kWh)	1,513.00	0.0880	133.14	1,513.00	0.0880	133.14	0.00	0.00%	48.41%	
TOU - Off Peak	1,352.32	0.0650	87.90	1,352.32	0.0650	87.90	0.00	0.00%		32.89%
TOU - Mid Peak	380.34	0.1000	38.03	380.34	0.1000	38.03	0.00	0.00%		14.23%
TOU - On Peak	380.34	0.1170	44.50	380.34	0.1170	44.50	0.00	0.00%		16.65%
Service Charge	1	22.70	22.70	1	22.90	22.90	0.20	0.88%	8.33%	8.57%
Service Charge Rate Rider(s)	1	3.83	3.83	1	0.00	0.00	(3.83)	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	2000	0.0082	16.40	2,000	0.0083	16.60	0.20	1.22%	6.04%	6.21%
Low Voltage Volumetric Rate	2000	0.0012	2.40	2,000	0.0012	2.40	0.00	0.00%	0.87%	0.90%
Distribution Volumetric Rate Rider(s)	2000	0.0013	2.60	2,000	0.0010	2.00	(0.60)	(23.08)%	0.73%	0.75%
Total: Distribution			47.93			43.90	(4.03)	(8.41)%	15.96%	16.43%
Retail Transmission Rate - Network Service Rate	2,113.00	0.005	10.56	2,113.00	0.0054	11.47	0.91	8.62%	4.17%	4.29%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,113.00	0.005	10.56	2,113.00	0.0044	9.38	(1.18)	-11.17%	3.41%	3.51%
Total: Retail Transmission			21.12			20.85	(0.27)	(1.28)%	7.58%	7.80%
Sub-Total: Delivery (Distribution and Retail Transmission)			69.05			64.75	(4.30)	(6.23)%	23.54%	24.23%
Wholesale Market Service Rate	2,113.00	0.0052	10.99	2,113.00	0.0052	10.99	0.00	0.00%	3.99%	4.11%
Rural Rate Protection Charge	2,113.00	0.0011	2.32	2,113.00	0.0011	2.32	0.00	0.00%	0.85%	0.87%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.09%
Sub-Total: Regulatory			13.56			13.56	0.00	0.00%	4.93%	5.08%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	5.09%	5.24%
Total Bill on RPP (before taxes)			274.76			270.46	(4.30)	(1.57)%	98.33%	
HST		13%	35.72		13%	35.16	(0.56)	(1.57)%	12.78%	
Total Bill (including HST)			310.48			305.62	(4.86)	(1.57)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(31.05)		(10%)	(30.56)	0.49	(1.57)%	-11.11%	
Total Bill on RPP (including OCEB)			279.43			275.06	(4.37)	(1.57)%	100.00%	
Total Bill on TOU (before taxes)			267.05			262.75	(4.30)	(1.61)%		98.33%
HST		13%	34.72		13%	34.16	(0.56)	(1.61)%		12.78%
Total Bill (including HST)			301.77			296.91	(4.86)	(1.61)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(30.18)		(10%)	(29.69)	0.49	(1.61)%		-11.11%
Total Bill on TOU (including OCEB)			271.59			267.22	(4.37)	(1.61)%		100.00%

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Exhibit 3: RTSR Workform



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RTSR Workform for Electricity Distributors (2013 Filers)

Utility Name	Lakefront Utilities Inc.
Assigned EB Number	EB 2012 0144
Name and Title	Brittany Ashby - Regulatory Analyst
Phone Number	9053722193X5256
Email Address	bashby@lusi.on.ca
Date	8/20/2012
Last COS Re-based Year	2012

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

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RTSR Workform for Electricity Distributors (2013 Filers)

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[4. RRR Data](#)

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[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)

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RTSR Workform for Electricity Distributors (2013 Filers)

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network	RTSR-Connection
Residential	kWh	\$ 0.0055	\$ 0.0044
General Service Less Than 50 kW	kWh	\$ 0.0050	\$ 0.0040
General Service 50 to 2,999 kW	kW	\$ 2.0534	\$ 1.5822
General Service 3,000 to 4,999 kW - Intermediate Use	kW	\$ 2.2965	\$ 1.8660
Unmetered Scattered Load	kWh	\$ 0.0059	\$ 0.0049
Sentinel Lighting	kW	\$ 1.5563	\$ 1.2486
Street Lighting	kW	\$ 1.5487	\$ 1.2231
Choose Rate Class			

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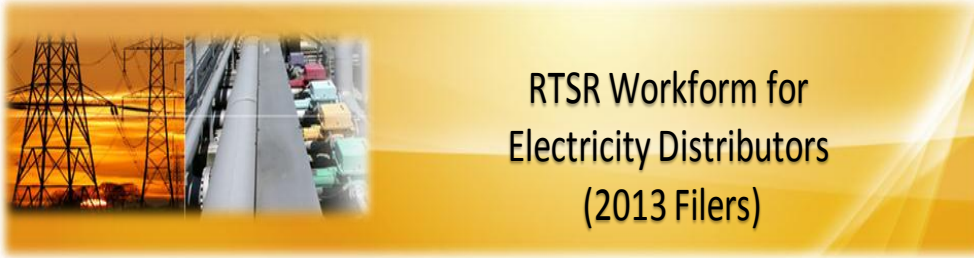


In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	49,392,492		1.0565		52,183,168	-
General Service Less Than 50 kW	kWh	33,673,957		1.0565		35,576,536	-
General Service 50 to 2,999 kW	kW	119,990,243	300,133		54.80%	119,990,243	300,133
General Service 3,000 to 4,999 kW - Intermediate Use	kW	23,306,923	42,337		75.45%	23,306,923	42,337
Unmetered Scattered Load	kWh	657,323		1.0565		694,462	-
Sentinel Lighting	kW	29,766	81		50.37%	29,766	81
Street Lighting	kW	1,156,274	3,319		47.75%	1,156,274	3,319

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Uniform Transmission Rates		Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.22	\$ 3.57	\$ 3.57
Line Connection Service Rate		kW	\$ 0.79	\$ 0.80	\$ 0.80
Transformation Connection Service Rate		kW	\$ 1.77	\$ 1.86	\$ 1.86

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate		kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate		kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate		kW	\$ 2.14	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A		Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584		kW	\$ 0.0470	\$ -	\$ -
RSVA Transmission connection - 4716 - which affects 158		kW	-\$ 0.0250	\$ -	\$ -
RSVA LV - 4750 - which affects 1550		kW	\$ 0.0580	\$ -	\$ -
RARA 1 - 2252 - which affects 1590		kW	-\$ 0.0750	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 6A		kW	<u>\$ 0.0050</u>	<u>\$ -</u>	<u>\$ -</u>



RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,831	\$2.65	\$ 118,802	44,831	\$0.64	\$ 28,692	44,831	\$1.50	\$ 67,247	\$ 95,938
February	43,049	\$2.65	\$ 114,080	43,049	\$0.64	\$ 27,551	43,049	\$1.50	\$ 64,574	\$ 92,125
March	41,396	\$2.65	\$ 109,699	41,396	\$0.64	\$ 26,493	41,396	\$1.50	\$ 62,094	\$ 88,587
April	38,555	\$2.65	\$ 102,171	38,555	\$0.64	\$ 24,675	38,555	\$1.50	\$ 57,833	\$ 82,508
May	35,488	\$2.65	\$ 94,043	35,488	\$0.64	\$ 22,712	35,488	\$1.50	\$ 53,232	\$ 75,944
June	39,172	\$2.65	\$ 103,806	39,172	\$0.64	\$ 25,070	39,172	\$1.50	\$ 58,758	\$ 83,828
July	44,385	\$2.65	\$ 117,620	44,385	\$0.64	\$ 28,406	44,385	\$1.50	\$ 66,578	\$ 94,984
August	41,430	\$2.65	\$ 109,790	41,430	\$0.64	\$ 26,515	41,430	\$1.50	\$ 62,145	\$ 88,660
September	37,584	\$2.65	\$ 99,598	37,584	\$0.64	\$ 24,054	37,584	\$1.50	\$ 56,376	\$ 80,430
October	35,260	\$2.65	\$ 93,439	35,533	\$0.64	\$ 22,741	35,533	\$1.50	\$ 53,300	\$ 76,041
November	40,222	\$2.65	\$ 106,588	40,222	\$0.64	\$ 25,742	40,222	\$1.50	\$ 60,333	\$ 86,075
December	43,546	\$2.65	\$ 115,397	43,546	\$0.64	\$ 27,869	43,546	\$1.50	\$ 65,319	\$ 93,188
Total	484,918	\$ 2.65	\$ 1,285,033	485,191	\$ 0.64	\$ 310,522	485,191	\$ 1.50	\$ 727,787	\$ 1,038,309

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,831	\$2.65	\$ 118,802	44,831	\$0.64	\$ 28,692	44,831	\$1.50	\$ 67,247	\$ 95,938
February	43,049	\$2.65	\$ 114,080	43,049	\$0.64	\$ 27,551	43,049	\$1.50	\$ 64,574	\$ 92,125
March	41,396	\$2.65	\$ 109,699	41,396	\$0.64	\$ 26,493	41,396	\$1.50	\$ 62,094	\$ 88,587
April	38,555	\$2.65	\$ 102,171	38,555	\$0.64	\$ 24,675	38,555	\$1.50	\$ 57,833	\$ 82,508
May	35,488	\$2.65	\$ 94,043	35,488	\$0.64	\$ 22,712	35,488	\$1.50	\$ 53,232	\$ 75,944
June	39,172	\$2.65	\$ 103,806	39,172	\$0.64	\$ 25,070	39,172	\$1.50	\$ 58,758	\$ 83,828
July	44,385	\$2.65	\$ 117,620	44,385	\$0.64	\$ 28,406	44,385	\$1.50	\$ 66,578	\$ 94,984
August	41,430	\$2.65	\$ 109,790	41,430	\$0.64	\$ 26,515	41,430	\$1.50	\$ 62,145	\$ 88,660
September	37,584	\$2.65	\$ 99,598	37,584	\$0.64	\$ 24,054	37,584	\$1.50	\$ 56,376	\$ 80,430
October	35,260	\$2.65	\$ 93,439	35,533	\$0.64	\$ 22,741	35,533	\$1.50	\$ 53,300	\$ 76,041
November	40,222	\$2.65	\$ 106,588	40,222	\$0.64	\$ 25,742	40,222	\$1.50	\$ 60,333	\$ 86,075
December	43,546	\$2.65	\$ 115,397	43,546	\$0.64	\$ 27,869	43,546	\$1.50	\$ 65,319	\$ 93,188
Total	484,918	\$ 2.65	\$ 1,285,033	485,191	\$ 0.64	\$ 310,522	485,191	\$ 1.50	\$ 727,787	\$ 1,038,309



The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
February	-	\$ 3,5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
March	-	\$ 3,5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
April	-	\$ 3,5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
May	-	\$ 3,5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
June	-	\$ 3,5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
July	-	\$ 3,5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
August	-	\$ 3,5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
September	-	\$ 3,5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
October	-	\$ 3,5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
November	-	\$ 3,5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
December	-	\$ 3,5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,831	\$ 2,6500	\$ 118,802	44,831	\$ 0.6400	\$ 28,692	44,831	\$ 1.5000	\$ 67,247	\$ 95,938
February	43,049	\$ 2,6500	\$ 114,080	43,049	\$ 0.6400	\$ 27,551	43,049	\$ 1.5000	\$ 64,574	\$ 92,125
March	41,396	\$ 2,6500	\$ 109,699	41,396	\$ 0.6400	\$ 26,493	41,396	\$ 1.5000	\$ 62,094	\$ 88,587
April	38,555	\$ 2,6500	\$ 102,171	38,555	\$ 0.6400	\$ 24,675	38,555	\$ 1.5000	\$ 57,833	\$ 82,508
May	35,488	\$ 2,6500	\$ 94,043	35,488	\$ 0.6400	\$ 22,712	35,488	\$ 1.5000	\$ 53,232	\$ 75,944
June	39,172	\$ 2,6500	\$ 103,806	39,172	\$ 0.6400	\$ 25,070	39,172	\$ 1.5000	\$ 58,758	\$ 83,828
July	44,385	\$ 2,6500	\$ 117,620	44,385	\$ 0.6400	\$ 28,406	44,385	\$ 1.5000	\$ 66,578	\$ 94,984
August	41,430	\$ 2,6500	\$ 109,790	41,430	\$ 0.6400	\$ 26,515	41,430	\$ 1.5000	\$ 62,145	\$ 88,660
September	37,584	\$ 2,6500	\$ 99,598	37,584	\$ 0.6400	\$ 24,054	37,584	\$ 1.5000	\$ 56,376	\$ 80,430
October	35,260	\$ 2,6500	\$ 93,439	35,533	\$ 0.6400	\$ 22,741	35,533	\$ 1.5000	\$ 53,300	\$ 76,041
November	40,222	\$ 2,6500	\$ 106,588	40,222	\$ 0.6400	\$ 25,742	40,222	\$ 1.5000	\$ 60,333	\$ 86,075
December	43,546	\$ 2,6500	\$ 115,397	43,546	\$ 0.6400	\$ 27,869	43,546	\$ 1.5000	\$ 65,319	\$ 93,188
Total	484,918	\$ 2.65	\$ 1,285,033	485,191	\$ 0.64	\$ 310,522	485,191	\$ 1.50	\$ 727,787	\$ 1,038,309

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,831	\$ 2.65	\$ 118,802	44,831	\$ 0.64	\$ 28,692	44,831	\$ 1.50	\$ 67,247	\$ 95,938
February	43,049	\$ 2.65	\$ 114,080	43,049	\$ 0.64	\$ 27,551	43,049	\$ 1.50	\$ 64,574	\$ 92,125
March	41,396	\$ 2.65	\$ 109,699	41,396	\$ 0.64	\$ 26,493	41,396	\$ 1.50	\$ 62,094	\$ 88,587
April	38,555	\$ 2.65	\$ 102,171	38,555	\$ 0.64	\$ 24,675	38,555	\$ 1.50	\$ 57,833	\$ 82,508
May	35,488	\$ 2.65	\$ 94,043	35,488	\$ 0.64	\$ 22,712	35,488	\$ 1.50	\$ 53,232	\$ 75,944
June	39,172	\$ 2.65	\$ 103,806	39,172	\$ 0.64	\$ 25,070	39,172	\$ 1.50	\$ 58,758	\$ 83,828
July	44,385	\$ 2.65	\$ 117,620	44,385	\$ 0.64	\$ 28,406	44,385	\$ 1.50	\$ 66,578	\$ 94,984
August	41,430	\$ 2.65	\$ 109,790	41,430	\$ 0.64	\$ 26,515	41,430	\$ 1.50	\$ 62,145	\$ 88,660
September	37,584	\$ 2.65	\$ 99,598	37,584	\$ 0.64	\$ 24,054	37,584	\$ 1.50	\$ 56,376	\$ 80,430
October	35,260	\$ 2.65	\$ 93,439	35,533	\$ 0.64	\$ 22,741	35,533	\$ 1.50	\$ 53,300	\$ 76,041
November	40,222	\$ 2.65	\$ 106,588	40,222	\$ 0.64	\$ 25,742	40,222	\$ 1.50	\$ 60,333	\$ 86,075
December	43,546	\$ 2.65	\$ 115,397	43,546	\$ 0.64	\$ 27,869	43,546	\$ 1.50	\$ 65,319	\$ 93,188
Total	484,918	\$ 2.65	\$ 1,285,033	485,191	\$ 0.64	\$ 310,522	485,191	\$ 1.50	\$ 727,787	\$ 1,038,309



The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
February	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
March	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
April	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
May	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
June	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
July	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
August	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
September	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
October	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
November	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
December	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,831	\$ 2.6500	\$ 118,802	44,831	\$ 0.6400	\$ 28,692	44,831	\$ 1.5000	\$ 67,247	\$ 95,938
February	43,049	\$ 2.6500	\$ 114,080	43,049	\$ 0.6400	\$ 27,551	43,049	\$ 1.5000	\$ 64,574	\$ 92,125
March	41,396	\$ 2.6500	\$ 109,699	41,396	\$ 0.6400	\$ 26,493	41,396	\$ 1.5000	\$ 62,094	\$ 88,587
April	38,555	\$ 2.6500	\$ 102,171	38,555	\$ 0.6400	\$ 24,675	38,555	\$ 1.5000	\$ 57,833	\$ 82,508
May	35,488	\$ 2.6500	\$ 94,043	35,488	\$ 0.6400	\$ 22,712	35,488	\$ 1.5000	\$ 53,232	\$ 75,944
June	39,172	\$ 2.6500	\$ 103,806	39,172	\$ 0.6400	\$ 25,070	39,172	\$ 1.5000	\$ 58,758	\$ 83,828
July	44,385	\$ 2.6500	\$ 117,620	44,385	\$ 0.6400	\$ 28,406	44,385	\$ 1.5000	\$ 66,578	\$ 94,984
August	41,430	\$ 2.6500	\$ 109,790	41,430	\$ 0.6400	\$ 26,515	41,430	\$ 1.5000	\$ 62,145	\$ 88,660
September	37,584	\$ 2.6500	\$ 99,598	37,584	\$ 0.6400	\$ 24,054	37,584	\$ 1.5000	\$ 56,376	\$ 80,430
October	35,260	\$ 2.6500	\$ 93,439	35,533	\$ 0.6400	\$ 22,741	35,533	\$ 1.5000	\$ 53,300	\$ 76,041
November	40,222	\$ 2.6500	\$ 106,588	40,222	\$ 0.6400	\$ 25,742	40,222	\$ 1.5000	\$ 60,333	\$ 86,075
December	43,546	\$ 2.6500	\$ 115,397	43,546	\$ 0.6400	\$ 27,869	43,546	\$ 1.5000	\$ 65,319	\$ 93,188
Total	484,918	\$ 2.65	\$ 1,285,033	485,191	\$ 0.64	\$ 310,522	485,191	\$ 1.50	\$ 727,787	\$ 1,038,309

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,831	\$ 2.65	\$ 118,802	44,831	\$ 0.64	\$ 28,692	44,831	\$ 1.50	\$ 67,247	\$ 95,938
February	43,049	\$ 2.65	\$ 114,080	43,049	\$ 0.64	\$ 27,551	43,049	\$ 1.50	\$ 64,574	\$ 92,125
March	41,396	\$ 2.65	\$ 109,699	41,396	\$ 0.64	\$ 26,493	41,396	\$ 1.50	\$ 62,094	\$ 88,587
April	38,555	\$ 2.65	\$ 102,171	38,555	\$ 0.64	\$ 24,675	38,555	\$ 1.50	\$ 57,833	\$ 82,508
May	35,488	\$ 2.65	\$ 94,043	35,488	\$ 0.64	\$ 22,712	35,488	\$ 1.50	\$ 53,232	\$ 75,944
June	39,172	\$ 2.65	\$ 103,806	39,172	\$ 0.64	\$ 25,070	39,172	\$ 1.50	\$ 58,758	\$ 83,828
July	44,385	\$ 2.65	\$ 117,620	44,385	\$ 0.64	\$ 28,406	44,385	\$ 1.50	\$ 66,578	\$ 94,984
August	41,430	\$ 2.65	\$ 109,790	41,430	\$ 0.64	\$ 26,515	41,430	\$ 1.50	\$ 62,145	\$ 88,660
September	37,584	\$ 2.65	\$ 99,598	37,584	\$ 0.64	\$ 24,054	37,584	\$ 1.50	\$ 56,376	\$ 80,430
October	35,260	\$ 2.65	\$ 93,439	35,533	\$ 0.64	\$ 22,741	35,533	\$ 1.50	\$ 53,300	\$ 76,041
November	40,222	\$ 2.65	\$ 106,588	40,222	\$ 0.64	\$ 25,742	40,222	\$ 1.50	\$ 60,333	\$ 86,075
December	43,546	\$ 2.65	\$ 115,397	43,546	\$ 0.64	\$ 27,869	43,546	\$ 1.50	\$ 65,319	\$ 93,188
Total	484,918	\$ 2.65	\$ 1,285,033	485,191	\$ 0.64	\$ 310,522	485,191	\$ 1.50	\$ 727,787	\$ 1,038,309



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0055	52,183,168	-	\$ 289,503	24.3%	\$ 312,241	\$ 0.0060
General Service Less Than 50 kW	kWh	\$ 0.0050	35,576,536	-	\$ 179,097	15.0%	\$ 193,163	\$ 0.0054
General Service 50 to 2,999 kW	kW	\$ 2.0534	119,990,243	300,133	\$ 616,297	51.7%	\$ 664,700	\$ 2.2147
General Service 3,000 to 4,999 kW - Intermediate Use	kW	\$ 2.2965	23,306,923	42,337	\$ 97,227	8.2%	\$ 104,863	\$ 2.4769
Unmetered Scattered Load	kWh	\$ 0.0059	694,462	-	\$ 4,067	0.3%	\$ 4,386	\$ 0.0063
Sentinel Lighting	kW	\$ 1.5563	29,766	81	\$ 126	0.0%	\$ 136	\$ 1.6785
Street Lighting	kW	\$ 1.5487	1,156,274	3,319	\$ 5,140	0.4%	\$ 5,544	\$ 1.6703
					\$ 1,191,457			

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RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0044	52,183,168	-	\$ 229,548	24.6%	\$ 255,479	\$ 0.0049
General Service Less Than 50 kW	kWh	\$ 0.0040	35,576,536	-	\$ 141,939	15.2%	\$ 157,974	\$ 0.0044
General Service 50 to 2,999 kW	kW	\$ 1.5822	119,990,243	300,133	\$ 474,860	50.9%	\$ 528,503	\$ 1.7609
General Service 3,000 to 4,999 kW - Intermediate Use	kW	\$ 1.8660	23,306,923	42,337	\$ 79,003	8.5%	\$ 87,928	\$ 2.0768
Unmetered Scattered Load	kWh	\$ 0.0049	694,462	-	\$ 3,410	0.4%	\$ 3,795	\$ 0.0055
Sentinel Lighting	kW	\$ 1.2486	29,766	81	\$ 101	0.0%	\$ 113	\$ 1.3896
Street Lighting	kW	\$ 1.2231	1,156,274	3,319	\$ 4,059	0.4%	\$ 4,518	\$ 1.3613
					\$ 932,921			

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RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0060	52,183,168	-	\$ 312,241	24.3%	\$ 312,241	\$ 0.0060
General Service Less Than 50 kW	kWh	\$ 0.0054	35,576,536	-	\$ 193,163	15.0%	\$ 193,163	\$ 0.0054
General Service 50 to 2,999 kW	kW	\$ 2.2147	119,990,243	300,133	\$ 664,700	51.7%	\$ 664,700	\$ 2.2147
General Service 3,000 to 4,999 kW - Intermediate Use	kW	\$ 2.4769	23,306,923	42,337	\$ 104,863	8.2%	\$ 104,863	\$ 2.4769
Unmetered Scattered Load	kWh	\$ 0.0063	694,462	-	\$ 4,386	0.3%	\$ 4,386	\$ 0.0063
Sentinel Lighting	kW	\$ 1.6785	29,766	81	\$ 136	0.0%	\$ 136	\$ 1.6785
Street Lighting	kW	\$ 1.6703	1,156,274	3,319	\$ 5,544	0.4%	\$ 5,544	\$ 1.6703
					\$ 1,285,033			

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The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0049	52,183,168	-	\$ 255,479	24.6%	\$ 255,479	\$ 0.0049
General Service Less Than 50 kW	kWh	\$ 0.0044	35,576,536	-	\$ 157,974	15.2%	\$ 157,974	\$ 0.0044
General Service 50 to 2,999 kW	kW	\$ 1.7609	119,990,243	300,133	\$ 528,503	50.9%	\$ 528,503	\$ 1.7609
General Service 3,000 to 4,999 kW - Intermediate Use	kW	\$ 2.0768	23,306,923	42,337	\$ 87,928	8.5%	\$ 87,928	\$ 2.0768
Unmetered Scattered Load	kWh	\$ 0.0055	694,462	-	\$ 3,795	0.4%	\$ 3,795	\$ 0.0055
Sentinel Lighting	kW	\$ 1.3896	29,766	81	\$ 113	0.0%	\$ 113	\$ 1.3896
Street Lighting	kW	\$ 1.3613	1,156,274	3,319	\$ 4,518	0.4%	\$ 4,518	\$ 1.3613
					\$ 1,038,309			

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For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transferred to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	Proposed RTSR Network	Proposed RTSR Connection
Residential	kWh	\$ 0.0060	\$ 0.0049
General Service Less Than 50 kW	kWh	\$ 0.0054	\$ 0.0044
General Service 50 to 2,999 kW	kW	\$ 2.2147	\$ 1.7609
General Service 3,000 to 4,999 kW - Intermediate Use	kW	\$ 2.4769	\$ 2.0768
Unmetered Scattered Load	kWh	\$ 0.0063	\$ 0.0055
Sentinel Lighting	kW	\$ 1.6785	\$ 1.3896
Street Lighting	kW	\$ 1.6703	\$ 1.3613

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Exhibit 4: Tax Sharing Model



Version 1.0

Utility Name	Lakefront Utilities Inc.
Assigned EB Number	EB-2012-0144
Name and Title	Brittany Ashby Financial Analyst
Phone Number	9053722193 X5256
Email Address	bashby@lusi.on.ca
Date	7/9/2012
Last COS Re-based Year	2012

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

1. Info
2. Table of Contents
3. Re-Based Billing Determinants and Rates
4. Re-Based Revenue from Rates
5. Z-Factor Tax Changes
6. Calculation of Tax Change Variable Rate Rider

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Enter your 2012 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2012

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers	Re-based	Re-based	Rate ReBal Base	Rate ReBal Base Distribution	Rate ReBal Base Distribution
				or Connections	Billed kWh	Billed kW	Service Charge	Volumetric Rate kWh	Volumetric Rate kW
				A	B	C	D	E	F
RES	Residential	Customer	kWh	8,603	73,125,152		9.92	0.0143	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,102	35,160,634		22.70	0.0082	
GSGT50	General Service 50 to 2,999 kW	Customer	kW	127	120,608,902	303,629	76.85		3.4067
GSGT50	General Service 3,000 to 4,999 kW - Intermediate Use	Customer	kW	1	19,295,356	47,442	4,069.59		1.5830
USL	Unmetered Scattered Load	Customer	kWh	77	716,623		13.49	0.0352	
Sen	Sentinel Lighting	Connection	kW	54	78,431	218	4.70		11.5631
SL	Street Lighting	Connection	kW	2,804	1,215,575	3,343	3.86		24.4722

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Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2012

Rate Class	Re-based Billed			Rate ReBal Base			Distribution				Distribution			
	Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate Base Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
Residential	8,603	73,125,152	0	9.92	0.0143	0.0000	1,024,135	1,045,690	0	2,069,825	49.5%	50.5%	0.0%	49.4%
General Service Less Than 50 KW	1,102	35,160,634	0	22.70	0.0082	0.0000	300,166	288,317	0	588,483	51.0%	49.0%	0.0%	14.0%
General Service 50 to 2,999 KW	127	120,608,902	303,629	76.85	0.0000	3.4067	117,226	0	1,034,373	1,151,599	10.2%	0.0%	89.8%	27.5%
General Service 3,000 to 4,999 KW - Intern	1	19,295,356	47,442	4,069.59	0.0000	1.5630	48,835	0	75,101	123,936	39.4%	0.0%	60.6%	3.0%
Unmetered Scattered Load	77	716,623	0	13.49	0.0352	0.0000	12,428	25,225	0	37,653	33.0%	67.0%	0.0%	0.9%
Sentinel Lighting	54	78,431	218	4.70	0.0000	11.5631	3,026	0	2,519	5,545	54.6%	0.0%	45.4%	0.1%
Street Lighting	2,804	1,215,575	3,343	3.86	0.0000	24.4722	129,888	0	81,819	211,706	61.4%	0.0%	38.6%	5.1%
							1,635,704	1,359,232	1,193,812	4,188,746				100.0%
							O	P	Q	R				

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This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2012	2013
Taxable Capital	\$ 2,660,020	\$ 2,660,020
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	-\$ 12,339,980	-\$ 12,339,980
Rate	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2012	2013
Regulatory Taxable Income	\$ 142,661	\$ 142,661
Corporate Tax Rate	15.50%	15.50%
Tax Impact	\$ 22,112	\$ 22,112
Grossed-up Tax Amount	\$ 26,168	\$ 26,169

Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 26,168	\$ 26,169
Total Tax Related Amounts	\$ 26,168	\$ 26,169
Incremental Tax Savings		\$ 1
Sharing of Tax Savings (50%)		\$ 0

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3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2013 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change"

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z- Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$2,069,825.0519	49.41%	\$0	73,125,152	0	\$0.0000	
General Service Less Than 50 kW	\$588,483	14.05%	\$0	35,160,634	0	\$0.0000	
General Service 50 to 2,999 kW	\$1,151,599	27.49%	\$0	120,608,902	303,629		\$0.0000
General Service 3,000 to 4,999 kW - Intermediate Use	\$123,936	2.96%	\$0	19,295,356	47,442		\$0.0000
Unmetered Scattered Load	\$37,653	0.90%	\$0	716,623	0	\$0.0000	
Sentinel Lighting	\$5,545	0.13%	\$0	78,431	218		\$0.0000
Street Lighting	\$211,706	5.05%	\$0	1,215,575	3,343		\$0.0000
	\$4,188,748	100.00%	\$0				
	H		I				

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Exhibit 5: Revenue to Cost Ratio Workform



Utility Name	Lakefront Utilities Inc.
Assigned EB Number	EB-2012-0144
Name and Title	Brittany Ashby - Regulatory Analyst
Phone Number	9053722193 X5256
Email Address	bashby@lusi.on.ca
Date	8/15/2012
Last COS Re-based Year	2012

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3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

1. Info
2. Table of Contents
3. Re-Based Bill Det & Rates
4. Removal of Rate Adders
5. Re-Based Rev From Rates
6. Decision Cost Revenue Adj
7. Revenue Offsets Allocation
8. Transformer Allowance
9. R C Ratio Revenue
10. Proposed R C Ratio Adj
11. Proposed Revenue
12. Proposed F V Rev Alloc
13. Proposed F V Rates
14. Adjust To Proposed Rates

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The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2012 (or subsequent) Tariff of rates and charges.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	8,603	73,125,152		9.92	0.0143	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,102	35,160,634		22.70	0.0082	
GSGT50	General Service 50 to 2.999 kW	Customer	kW	127	120,608,902	303,629	76.85		3.4067
GSGT50	General Service 3,000 to 4.999 kW - Intermediate Use	Customer	kW	1	19,295,356	47,442	4,069.59		1.5830
USL	Unmetered Scattered Load	Customer	kWh	77	716,623		13.49	0.0352	
Sen	Sentinel Lighting	Connection	kW	54	78,431	218	4.70		11.5631
SL	Street Lighting	Connection	kW	2,804	1,215,575	3,343	3.86		24.4722

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The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff	Current Tariff	Current Tariff	Service	Distribution	Distribution	Base Distribution		
	Service	Distribution	Distribution	Charge Rate	Volumetric kWh	Volumetric kW	Base Service	Volumetric Rate	Base Distribution
	Charge	Volumetric Rate kWh	Volumetric Rate kW	Adders	Rate Adders	Rate Adders	Charge	kWh	Volumetric Rate
	A	B	C	D	E	F	H = A - D	I = B - E	J = C - F
Residential	9.92	0.0143	0.0000	0.00	0.0000	0.0000	9.92	0.0143	0.0000
General Service Less Than 50 kW	22.70	0.0082	0.0000	0.00	0.0000	0.0000	22.70	0.0082	0.0000
General Service 50 to 2,999 kW	76.85	0.0000	3.4067	0.00	0.0000	0.0000	76.85	0.0000	3.4067
General Service 3,000 to 4,999 kW - Intermediate Use	4,069.59	0.0000	1.5830	0.00	0.0000	0.0000	4,069.59	0.0000	1.5830
Unmetered Scattered Load	13.49	0.0352	0.0000	0.00	0.0000	0.0000	13.49	0.0352	0.0000
Sentinel Lighting	4.70	0.0000	11.5631	0.00	0.0000	0.0000	4.70	0.0000	11.5631
Street Lighting	3.86	0.0000	24.4722	0.00	0.0000	0.0000	3.86	0.0000	24.4722

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3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers or Connections			Current Base			Distribution				Distribution			
	Re-based Billed kWh A	Re-based Billed kWh B	Re-based Billed kWh C	Current Base Service Charge D	Current Base Volumetric Rate kWh E	Current Base Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Distribution Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate kWh L = H / J	Distribution Volumetric Rate kW M = I / J	Total % Revenue N = J / R
Residential	8,603	73,125,152	0	9.92	0.0143	0.0000	1,024,135	1,045,690	0	2,069,825	49.5%	50.5%	0.0%	49.4%
General Service Less Than 50 kW	1,102	35,160,634	0	22.70	0.0082	0.0000	300,166	288,317	0	588,483	51.0%	49.0%	0.0%	14.0%
General Service 50 to 2,999 kW	127	120,608,902	303,629	76.85	0.0000	3.4067	117,226	0	1,034,373	1,151,599	10.2%	0.0%	89.8%	27.5%
Intermediate Use	1	19,295,356	47,442	4,069.59	0.0000	1.5830	48,835	0	75,101	123,936	39.4%	0.0%	60.6%	3.0%
Unmetered Scattered Load	77	716,623	0	13.49	0.0352	0.0000	12,428	25,225	0	37,653	33.0%	67.0%	0.0%	0.9%
Sentinel Lighting	54	78,431	218	4.70	0.0000	11.5631	3,026	0	2,519	5,545	54.6%	0.0%	45.4%	0.1%
Street Lighting	2,804	1,215,575	3,343	3.86	0.0000	24.4722	129,888	0	81,819	211,706	61.4%	0.0%	38.6%	5.1%
							<u>1,635,704</u>	<u>1,359,232</u>	<u>1,193,812</u>	<u>4,188,748</u>				<u>100.0%</u>
							O	P	Q	R				

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3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "10. Proposed R C Ratio Adj" of the applicant's 2012 IRM3 Supplemental Filing Module or 2012 COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).

Rate Class	Direction	Current Year	Transition Year	Transition Year	Transition Year	Transition Year	Transition Year
		2012	1 2013	2 2014	3 2015	4 2016	5 2017
Residential	No Change	89.90%	89.90%	89.90%	89.90%	89.90%	89.90%
General Service Less Than 50 kW	No Change	99.64%	99.64%	99.64%	99.64%	99.64%	99.64%
General Service 50 to 2,999 kW	Change	139.13%	139.13%	131.63%	124.13%	116.63%	116.63%
General Service 3,000 to 4,999 kW - Intermediate Use	Change	57.50%	57.50%	65.00%	72.50%	80.00%	80.00%
Unmetered Scattered Load	No Change	81.94%	81.94%	81.94%	81.94%	81.94%	81.94%
Sentinel Lighting	No Change	117.24%	117.24%	117.24%	117.24%	117.24%	117.24%
Street Lighting	No Change	111.73%	111.73%	111.73%	111.73%	111.73%	111.73%

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The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing	Percentage Split	Allocated Revenue
	Revenue Offsets		Offsets
	A	C = A / B	E = D * C
Residential	212,698	56.20%	212,699
General Service Less Than 50 kW	53,016	14.01%	53,016
General Service 50 to 2,999 kW	75,443	19.93%	75,443
General Service 3,000 to 4,999 kW - Intermediate Use	11,487	3.04%	11,487
Unmetered Scattered Load	3,775	1.00%	3,775
Sentinel Lighting	524	0.14%	524
Street Lighting	21,518	5.69%	21,518
	378,461	100.00%	378,462
	B		D

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**3RD Generation Incentive
 Regulation Revenue to Cost Ratio
 Adjustment Model for 2013 Filers**

E47, enter your Transformer Allowance as per your 2012 IRM3 Supplemental Filing Module or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transformer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance	Transformer Allowance kW's	Transformer Allowance Rate	Volumetric Distribution Rate	Billed kW's	Adjusted Volumetric Distribution Rate
		A	C	E	F	G	$I = (F * (G - C) + (F - E) * C) / G$
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 2,999 kW	Yes	(120,237)	200,395	(0.6000)	3.4067	303,629	3.8027
General Service 3,000 to 4,999 kW - Intermediate Use	Yes	(28,465)	47,442	(0.6000)	1.5830	47,442	2.1830
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
		- 148,703	247,837			351,071	
		B	D			H	
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The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed			Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Revenue Requirement from Rates	Allocated	
	Customers or Connections	Billed kWh	Billed kW								Revenue Offset	Adjusted Revenue
	A	B	C	D	E	F	$G = A * D * 12$	$H = B * E$	$I = C * F$	$J = G + H + I$	K	L = J + K
Residential	8,603	73,125,152	0	9.92	0.0143	0.0000	1,024,135	1,045,690	0	2,069,825	212,699	2,282,524
General Service Less Than 50 kW	1,102	35,160,634	0	22.70	0.0082	0.0000	300,166	288,317	0	588,483	53,016	641,500
General Service 50 to 2,999 kW	127	120,608,902	303,629	76.85	0.0000	3.8027	117,226	0	1,154,610	1,271,836	75,443	1,347,279
General Service 3,000 to 4,999 kW - Intermediate Use	1	19,295,356	47,442	4,069.59	0.0000	2.1830	48,835	0	103,566	152,401	11,487	163,888
Unmetered Scattered Load	77	716,623	0	13.49	0.0352	0.0000	12,428	25,225	0	37,653	3,775	41,428
Sentinel Lighting	54	78,431	218	4.70	0.0000	11.5631	3,026	0	2,519	5,545	524	6,069
Street Lighting	2,804	1,215,575	3,343	3.86	0.0000	24.4722	129,888	0	81,819	211,706	21,518	233,224
							1,635,704	1,359,232	1,342,515	4,337,451	378,462	4,715,913
							O	P	Q	R		

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The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or			Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Revenue Requirement from Rates	Allocated Revenue Offset	Adjusted Revenue	
	Connections	Billed kWh	Billed kW										D
Residential	8,603	73,125,152	0	0	9.92	0.0143	0.0000	1,024,135	1,045,690	0	2,069,825	212,699	2,282,524
General Service Less Than 50 kW	1,102	35,160,634	0	0	22.70	0.0082	0.0000	300,166	288,317	0	588,483	53,016	641,500
General Service 50 to 2,999 kW	127	120,608,902	303,629	0	76.85	0.0000	3.8027	117,226	0	1,154,610	1,271,836	75,443	1,347,279
General Service 3,000 to 4,999 kW - Intermediate Use	1	19,295,356	47,442	0	4,069.59	0.0000	2.1630	48,835	0	103,566	152,401	11,487	163,888
Unmetered Scattered Load	77	716,623	0	0	13.49	0.0352	0.0000	12,428	25,225	0	37,653	3,775	41,428
Sentinel Lighting	54	78,431	218	0	4.70	0.0000	11.5631	3,026	0	2,519	5,545	524	6,069
Street Lighting	2,804	1,215,575	3,343	0	3.86	0.0000	24.4722	129,888	0	81,819	211,706	21,518	233,224
								1,635,704	1,359,232	1,342,515	4,337,451	378,462	4,715,913
								O	P	Q	R		

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Proposed Revenue Cost Ratio Adjustment

Rate Class	Current Revenue			Proposed		Dollar Change F = E - C	Percentage Change G = (E / C) - 1
	Adjusted Revenue A	Cost Ratio B	Re-Allocated Cost C = A / B	Revenue Cost Ratio D	Final Adjusted Revenue E = C * D		
Residential	\$ 2,282,524	0.90	\$ 2,538,958	0.90	\$ 2,282,524	-\$ 0	0.0%
General Service Less Than 50 kW	\$ 641,500	1.00	\$ 643,817	1.00	\$ 641,500	-\$ 0	0.0%
General Service 50 to 2,999 kW	\$ 1,347,279	1.39	\$ 968,360	1.39	\$ 1,347,279	\$ -	0.0%
General Service 3,000 to 4,999 kW - Intl	\$ 163,888	0.58	\$ 285,023	0.58	\$ 163,888	\$ -	0.0%
Unmetered Scattered Load	\$ 41,428	0.82	\$ 50,559	0.82	\$ 41,428	\$ 0	0.0%
Sentinel Lighting	\$ 6,069	1.17	\$ 5,177	1.17	\$ 6,069	\$ -	0.0%
Street Lighting	\$ 233,224	1.12	\$ 208,739	1.12	\$ 233,224	\$ 0	0.0%
	<u>\$ 4,715,913</u>		<u>\$ 4,700,634</u>		<u>\$ 4,715,913</u>	<u>-\$ 0</u>	<u>0.0%</u>
Out of Balance						0	
Final ?						Yes	

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Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re-Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	\$ 2,282,524	\$ 212,699	\$ 2,069,825	\$ -	\$ 2,069,825
General Service Less Than 50 kW	\$ 641,500	\$ 53,016	\$ 588,483	\$ -	\$ 588,483
General Service 50 to 2,999 kW	\$ 1,347,279	\$ 75,443	\$ 1,271,836	-\$ 120,237	\$ 1,151,599
General Service 3,000 to 4,999 kW - Intermediate Use	\$ 163,888	\$ 11,487	\$ 152,401	-\$ 28,465	\$ 123,936
Unmetered Scattered Load	\$ 41,428	\$ 3,775	\$ 37,653	\$ -	\$ 37,653
Sentinel Lighting	\$ 6,069	\$ 524	\$ 5,545	\$ -	\$ 5,545
Street Lighting	\$ 233,224	\$ 21,518	\$ 211,706	\$ -	\$ 211,706
	<u>\$ 4,715,913</u>	<u>\$ 378,462</u>	<u>\$ 4,337,451</u>	<u>-\$ 148,702</u>	<u>\$ 4,188,748</u>

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Proposed fixed and variable revenue allocation

Rate Class	Revenue Requirement from Rates	Service Charge %	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates by Rate Class
	A	B	C	D	E = A * B	F = A * C	G = A * D	H = E + F + G
Residential	\$ 2,069,825	49.5%	50.5%	0.0%	\$ 1,024,135	\$ 1,045,690	\$ -	\$ 2,069,825
General Service Less Than 50 kW	\$ 588,483	51.0%	49.0%	0.0%	\$ 300,166	\$ 288,317	\$ -	\$ 588,483
General Service 50 to 2,999 kW	\$ 1,151,599	10.2%	0.0%	89.8%	\$ 117,226	\$ -	\$ 1,034,373	\$ 1,151,599
General Service 3,000 to 4,999 kW - Int	\$ 123,936	39.4%	0.0%	60.6%	\$ 48,835	\$ -	\$ 75,101	\$ 123,936
Unmetered Scattered Load	\$ 37,653	33.0%	67.0%	0.0%	\$ 12,428	\$ 25,225	\$ -	\$ 37,653
Sentinel Lighting	\$ 5,545	54.6%	0.0%	45.4%	\$ 3,026	\$ -	\$ 2,519	\$ 5,545
Street Lighting	\$ 211,706	61.4%	0.0%	38.6%	\$ 129,888	\$ -	\$ 81,819	\$ 211,706
	<u>\$ 4,188,748</u>				<u>\$ 1,635,704</u>	<u>\$ 1,359,232</u>	<u>\$ 1,193,812</u>	<u>\$ 4,188,748</u>

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Proposed fixed and variable rates

Rate Class	Distribution Volumetric			Re-based Billed			Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
	Service Charge Revenue	Rate Revenue kWh	Rate Revenue kW	Customers or Connections	Re-based Billed kWh	Re-based Billed kW			
	A	B	C	D	E	F			
Residential	\$ 1,024,135	\$ 1,045,690	\$ -	8,603	73,125,152	0	9.92	0.0143	-
General Service Less Than 50 kW	\$ 300,166	\$ 288,317	\$ -	1,102	35,160,634	0	22.70	0.0082	-
General Service 50 to 2,999 kW	\$ 117,226	\$ -	\$ 1,034,373	127	120,608,902	303,629	76.85	-	3.4067
General Service 3,000 to 4,999 kW - Intermediate Use	\$ 48,835	\$ -	\$ 75,101	1	19,295,356	47,442	4,069.59	-	1.5830
Unmetered Scattered Load	\$ 12,428	\$ 25,225	\$ -	77	716,623	0	13.49	0.0352	-
Sentinel Lighting	\$ 3,026	\$ -	\$ 2,519	54	78,431	218	4.70	-	11.5631
Street Lighting	\$ 129,888	\$ -	\$ 81,819	2,804	1,215,575	3,343	3.86	-	24.4722

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Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 9 of the 2013 IRM Rate Generator Model.

Rate Class	Proposed Base			Current Base			Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F			
Residential	\$ 9.92	\$ 0.0143	\$ -	\$ 9.92	\$ 0.0143	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 22.70	\$ 0.0082	\$ -	\$ 22.70	\$ 0.0082	\$ -	\$ -	\$ -	\$ -
General Service 50 to 2,999 kW	\$ 76.85	\$ -	\$ 3.4067	\$ 76.85	\$ -	\$ 3.4067	\$ -	\$ -	\$ -
General Service 3,000 to 4,999 kW - Intermediate Use	\$ 4,069.59	\$ -	\$ 1.5830	\$ 4,069.59	\$ -	\$ 1.5830	\$ 0.00	\$ -	\$ -
Unmetered Scattered Load	\$ 13.49	\$ 0.0352	\$ -	\$ 13.49	\$ 0.0352	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ 4.70	\$ -	\$ 11.5631	\$ 4.70	\$ -	\$ 11.5631	\$ -	\$ -	\$ -
Street Lighting	\$ 3.86	\$ -	\$ 24.4722	\$ 3.86	\$ -	\$ 24.4722	\$ -	\$ -	\$ -

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