



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0041	173,328,068	-	\$ 710,645	63.1%	\$ 695,817	\$ 0.0040
General Service Less Than 50 kW	kWh	\$ 0.0038	35,276,569	-	\$ 134,051	11.9%	\$ 131,254	\$ 0.0037
General Service 50 to 4,999 kW	kW	\$ 1.4825	-	75,952	\$ 112,599	10.0%	\$ 110,249	\$ 1.4516
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.1738	-	73,874	\$ 160,587	14.3%	\$ 157,237	\$ 2.1284
Unmetered Scattered Load	kWh	\$ 0.0038	565,041	-	\$ 2,147	0.2%	\$ 2,102	\$ 0.0037
Sentinel Lighting	kW	\$ 1.6990		329	\$ 559	0.0%	\$ 547	\$ 1.6635
Street Lighting	kW	\$ 1.1459		4,745	\$ 5,437	0.5%	\$ 5,324	\$ 1.1220
					\$ 1,126,026			




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Utility Name	Innisfil Hydro Dist. Systems Limited
Assigned EB Number	EB-2012-0139
Name and Title	Brenda L Pinke, Regulatory/CDM Manager
Phone Number	705-431-6870 Ext 262
Email Address	brendap@innisfilhydro.com
Date	19-Jul-12
Last COS Re-based Year	2009

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2013 Filers)

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RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	161,295,429		1.0746		173,328,068	-
General Service Less Than 50 kW	kWh	32,827,628		1.0746		35,276,569	-
General Service 50 to 4,999 kW	kW		75,952		0.00%	-	75,952
General Service 50 to 4,999 kW – Interval Metered	kW		73,874		0.00%	-	73,874
Unmetered Scattered Load	kWh	525,815		1.0746		565,041	-
Sentinel Lighting	kW		329				329
Street Lighting	kW		4,745				4,745



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Uniform Transmission Rates	Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.22	\$ 3.57	\$ 3.57
Line Connection Service Rate	kW	\$ 0.79	\$ 0.80	\$ 0.80
Transformation Connection Service Rate	kW	\$ 1.77	\$ 1.86	\$ 1.86

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A	Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013

Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ 0.0470	\$ -	\$ -
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$ 0.0250	\$ -	\$ -
RSVA LV - 4750 - which affects 1550	kW	\$ 0.0580	\$ -	\$ -
RARA 1 - 2252 - which affects 1590	kW	-\$ 0.0750	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ -</u>	<u>\$ -</u>



RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	48,239	\$2.65	\$ 127,833	49,787	\$0.64	\$ 31,864	49,787	\$1.50	\$ 74,681	\$ 106,544
February	51,110	\$2.65	\$ 135,442	53,267	\$0.64	\$ 34,091	53,267	\$1.50	\$ 79,901	\$ 113,991
March	41,351	\$2.65	\$ 109,580	42,265	\$0.64	\$ 27,050	42,265	\$1.50	\$ 63,398	\$ 90,447
April	34,529	\$2.65	\$ 91,502	35,235	\$0.64	\$ 22,550	35,235	\$1.50	\$ 52,853	\$ 75,403
May	38,660	\$2.65	\$ 102,449	40,016	\$0.64	\$ 25,610	40,016	\$1.50	\$ 60,024	\$ 85,634



RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

June	38,616	\$2.65	\$ 102,332	40,241	\$0.64	\$ 25,754	40,241	\$1.50	\$ 60,362	\$ 86,116
July	49,285	\$2.65	\$ 130,605	49,902	\$0.64	\$ 31,937	49,902	\$1.50	\$ 74,853	\$ 106,790
August	38,726	\$2.65	\$ 102,624	43,230	\$0.64	\$ 27,667	43,230	\$1.50	\$ 64,845	\$ 92,512
September	36,240	\$2.65	\$ 96,036	37,500	\$0.64	\$ 24,000	37,500	\$1.50	\$ 56,250	\$ 80,250
October	33,735	\$2.65	\$ 89,398	34,880	\$0.64	\$ 22,323	34,880	\$1.50	\$ 52,320	\$ 74,643
November	37,599	\$2.65	\$ 99,637	38,351	\$0.64	\$ 24,545	38,351	\$1.50	\$ 57,527	\$ 82,071
December	50,446	\$2.65	\$ 133,682	50,527	\$0.64	\$ 32,337	50,527	\$1.50	\$ 75,791	\$ 108,128
Total	498,536	\$ 2.65	\$ 1,321,120	515,201	\$ 0.64	\$ 329,729	515,201	\$ 1.50	\$ 772,802	\$ 1,102,530

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	48,239	\$2.65	\$ 127,833	49,787	\$0.64	\$ 31,864	49,787	\$1.50	\$ 74,681	\$ 106,544
February	51,110	\$2.65	\$ 135,442	53,267	\$0.64	\$ 34,091	53,267	\$1.50	\$ 79,901	\$ 113,991
March	41,351	\$2.65	\$ 109,580	42,265	\$0.64	\$ 27,050	42,265	\$1.50	\$ 63,398	\$ 90,447
April	34,529	\$2.65	\$ 91,502	35,235	\$0.64	\$ 22,550	35,235	\$1.50	\$ 52,853	\$ 75,403
May	38,660	\$2.65	\$ 102,449	40,016	\$0.64	\$ 25,610	40,016	\$1.50	\$ 60,024	\$ 85,634
June	38,616	\$2.65	\$ 102,332	40,241	\$0.64	\$ 25,754	40,241	\$1.50	\$ 60,362	\$ 86,116
July	49,285	\$2.65	\$ 130,605	49,902	\$0.64	\$ 31,937	49,902	\$1.50	\$ 74,853	\$ 106,790
August	38,726	\$2.65	\$ 102,624	43,230	\$0.64	\$ 27,667	43,230	\$1.50	\$ 64,845	\$ 92,512
September	36,240	\$2.65	\$ 96,036	37,500	\$0.64	\$ 24,000	37,500	\$1.50	\$ 56,250	\$ 80,250
October	33,735	\$2.65	\$ 89,398	34,880	\$0.64	\$ 22,323	34,880	\$1.50	\$ 52,320	\$ 74,643
November	37,599	\$2.65	\$ 99,637	38,351	\$0.64	\$ 24,545	38,351	\$1.50	\$ 57,527	\$ 82,071
December	50,446	\$2.65	\$ 133,682	50,527	\$0.64	\$ 32,337	50,527	\$1.50	\$ 75,791	\$ 108,128
Total	498,536	\$ 2.65	\$ 1,321,120	515,201	\$ 0.64	\$ 329,729	515,201	\$ 1.50	\$ 772,802	\$ 1,102,530



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
February	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
March	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
April	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
May	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
June	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
July	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
August	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
September	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
October	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
November	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
December	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	48,239	\$ 2.6500	\$ 127,833	49,787	\$ 0.6400	\$ 31,864	49,787	\$ 1.5000	\$ 74,681	\$ 106,544
February	51,110	\$ 2.6500	\$ 135,442	53,267	\$ 0.6400	\$ 34,091	53,267	\$ 1.5000	\$ 79,901	\$ 113,991
March	41,351	\$ 2.6500	\$ 109,580	42,265	\$ 0.6400	\$ 27,050	42,265	\$ 1.5000	\$ 63,398	\$ 90,447
April	34,529	\$ 2.6500	\$ 91,502	35,235	\$ 0.6400	\$ 22,550	35,235	\$ 1.5000	\$ 52,853	\$ 75,403
May	38,660	\$ 2.6500	\$ 102,449	40,016	\$ 0.6400	\$ 25,610	40,016	\$ 1.5000	\$ 60,024	\$ 85,634
June	38,616	\$ 2.6500	\$ 102,332	40,241	\$ 0.6400	\$ 25,754	40,241	\$ 1.5000	\$ 60,362	\$ 86,116
July	49,285	\$ 2.6500	\$ 130,605	49,902	\$ 0.6400	\$ 31,937	49,902	\$ 1.5000	\$ 74,853	\$ 106,790
August	38,726	\$ 2.6500	\$ 102,624	43,230	\$ 0.6400	\$ 27,667	43,230	\$ 1.5000	\$ 64,845	\$ 92,512



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September	36,240	\$	2.6500	\$	96,036	37,500	\$	0.6400	\$	24,000	37,500	\$	1.5000	\$	56,250	\$	80,250
October	33,735	\$	2.6500	\$	89,398	34,880	\$	0.6400	\$	22,323	34,880	\$	1.5000	\$	52,320	\$	74,643
November	37,599	\$	2.6500	\$	99,637	38,351	\$	0.6400	\$	24,545	38,351	\$	1.5000	\$	57,527	\$	82,071
December	50,446	\$	2.6500	\$	133,682	50,527	\$	0.6400	\$	32,337	50,527	\$	1.5000	\$	75,791	\$	108,128
Total	498,536	\$	2.65	\$	1,321,120	515,201	\$	0.64	\$	329,729	515,201	\$	1.50	\$	772,802	\$	1,102,530

Total	Network			Line Connection			Transformation Connection			Total Line							
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount							
January	48,239	\$	2.65	\$	127,833	49,787	\$	0.64	\$	31,864	49,787	\$	1.50	\$	74,681	\$	106,544
February	51,110	\$	2.65	\$	135,442	53,267	\$	0.64	\$	34,091	53,267	\$	1.50	\$	79,901	\$	113,991
March	41,351	\$	2.65	\$	109,580	42,265	\$	0.64	\$	27,050	42,265	\$	1.50	\$	63,398	\$	90,447
April	34,529	\$	2.65	\$	91,502	35,235	\$	0.64	\$	22,550	35,235	\$	1.50	\$	52,853	\$	75,403
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December	50,446	\$	2.65	\$	133,682	50,527	\$	0.64	\$	32,337	50,527	\$	1.50	\$	75,791	\$	108,128
Total	498,536	\$	2.65	\$	1,321,120	515,201	\$	0.64	\$	329,729	515,201	\$	1.50	\$	772,802	\$	1,102,530



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
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December	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
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October	33,735	\$ 2.6500	\$ 89,398	34,880	\$ 0.6400	\$ 22,323	34,880	\$ 1.5000	\$ 52,320	\$ 74,643
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Total	498,536	\$ 2.65	\$ 1,321,120	515,201	\$ 0.64	\$ 329,729	515,201	\$ 1.50	\$ 772,802	\$ 1,102,530

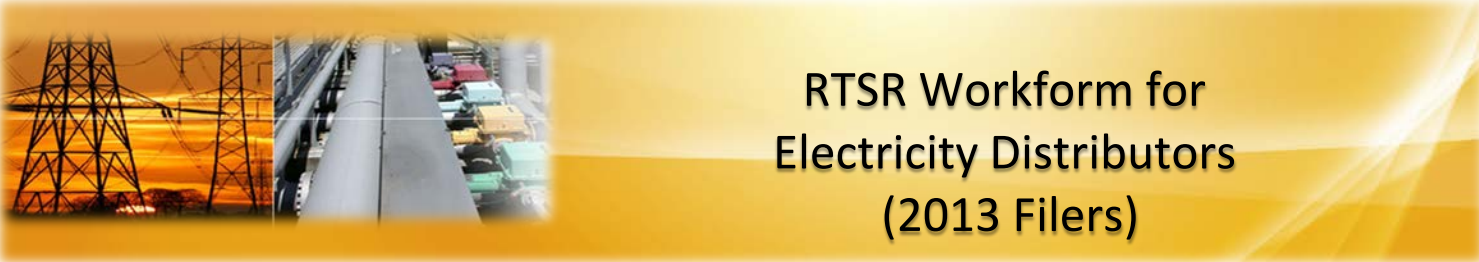
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
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RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.


Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0052	173,328,068	-	\$ 901,306	66.2%	\$ 874,561	\$ 0.0050
General Service Less Than 50 kW	kWh	\$ 0.0047	35,276,569	-	\$ 165,800	12.2%	\$ 160,880	\$ 0.0046
General Service 50 to 4,999 kW	kW	\$ 1.9280	-	75,952	\$ 146,435	10.8%	\$ 142,090	\$ 1.8708
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.8673	-	73,874	\$ 137,945	10.1%	\$ 133,852	\$ 1.8119
Unmetered Scattered Load	kWh	\$ 0.0047	565,041	-	\$ 2,656	0.2%	\$ 2,577	\$ 0.0046
Sentinel Lighting	kW	\$ 1.4614		329	\$ 481	0.0%	\$ 467	\$ 1.4180
Street Lighting	kW	\$ 1.4540		4,745	\$ 6,899	0.5%	\$ 6,695	\$ 1.4109
					\$ 1,361,522			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

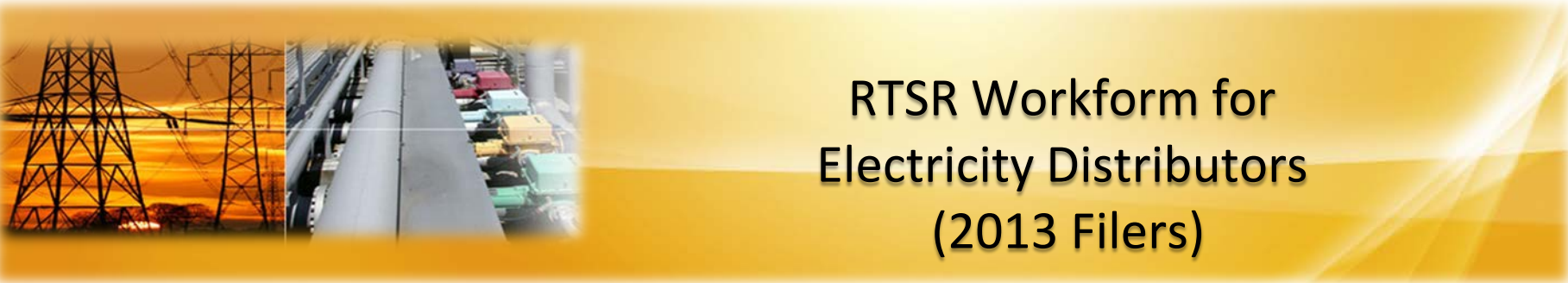
Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0050	173,328,068	-	\$ 874,561	66.2%	\$ 874,561	\$ 0.0050
General Service Less Than 50 kW	kWh	\$ 0.0046	35,276,569	-	\$ 160,880	12.2%	\$ 160,880	\$ 0.0046
General Service 50 to 4,999 kW	kW	\$ 1.8708	-	75,952	\$ 142,090	10.8%	\$ 142,090	\$ 1.8708
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.8119	-	73,874	\$ 133,852	10.1%	\$ 133,852	\$ 1.8119
Unmetered Scattered Load	kWh	\$ 0.0046	565,041	-	\$ 2,577	0.2%	\$ 2,577	\$ 0.0046
Sentinel Lighting	kW	\$ 1.4180		329	\$ 467	0.0%	\$ 467	\$ 1.4180
Street Lighting	kW	\$ 1.4109		4,745	\$ 6,695	0.5%	\$ 6,695	\$ 1.4109
					\$ 1,321,120			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0040	173,328,068	-	\$ 695,817	63.1%	\$ 695,817	\$ 0.0040
General Service Less Than 50 kW	kWh	\$ 0.0037	35,276,569	-	\$ 131,254	11.9%	\$ 131,254	\$ 0.0037
General Service 50 to 4,999 kW	kW	\$ 1.4516	-	75,952	\$ 110,249	10.0%	\$ 110,249	\$ 1.4516
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.1284	-	73,874	\$ 157,237	14.3%	\$ 157,237	\$ 2.1284
Unmetered Scattered Load	kWh	\$ 0.0037	565,041	-	\$ 2,102	0.2%	\$ 2,102	\$ 0.0037
Sentinel Lighting	kW	\$ 1.6635		329	\$ 547	0.0%	\$ 547	\$ 1.6635
Street Lighting	kW	\$ 1.1220		4,745	\$ 5,324	0.5%	\$ 5,324	\$ 1.1220
					\$ 1,102,530			



RTSR Workform for Electricity Distributors (2013 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transferred to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	Proposed RTSR Network	Proposed RTSR Connection
Residential	kWh	\$ 0.0050	\$ 0.0040
General Service Less Than 50 kW	kWh	\$ 0.0046	\$ 0.0037
General Service 50 to 4,999 kW	kW	\$ 1.8708	\$ 1.4516
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.8119	\$ 2.1284
Unmetered Scattered Load	kWh	\$ 0.0046	\$ 0.0037
Sentinel Lighting	kW	\$ 1.4180	\$ 1.6635
Street Lighting	kW	\$ 1.4109	\$ 1.1220

