

	A	B	C	D
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"			
2	REGULATORY INFORMATION (REGINFO)			
3				
4	Utility Name: Toronto Hydro-Electric System Limited			Amount
5	Reporting period: December 31, 2001			
6				
7	<u>BACKGROUND</u>			
8	Has the utility reviewed section 149(1) ITA to			
9	confirm that it is not subject to regular corporate			
10	tax (and therefore subject to PILs)?		Y	
11				
12	Was the utility recently acquired by Hydro One			
13	and now subject to s.89 & 90 PILs?		N	
14				
15	Accounting Year End		31/12/2001	
16				
17	MARR NO TAX CALCULATIONS			
18	SHEET #7 FINAL RUD MODEL DATA			
19	(FROM 1999 FINANCIAL STATEMENTS)			
20	USE BOARD-APPROVED AMOUNTS			
21				
22	Rate base (wires-only)			\$1,810,112,688
23				
24	Common Equity Ratio (CER)			35.00%
25				
26	1-CER			65.00%
27				
28	Target Return On Equity			9.88%
29				
30	Debt rate			6.80%
31				
32	Market Adjusted Revenue Requirement			142,600,678
33				
34	1999 return from RUD Sheet #7			23,304,000
35				
36	Total Incremental revenue			119,296,678
37	Input Board-approved dollar amounts phased-in (generally prorated			
38	on the effective date of the inclusion of MARR in rates)			
39	Amount allowed in 2001, Year 1			39,765,559
40	Amount allowed in 2002, Year 2			79,531,119
41	Amount allowed in 2003, Year 3			119,296,678
42				
43	Equity			633,539,441
44				
45	Return at target ROE			62,593,697
46				
47	Debt			1,176,573,247
48				
49	Deemed interest amount in EBIT			80,006,981
50				
51	Phase-in of interest - Year 1			35,385,561
52	$((D34+D39)/D32)*D49$			
53	Phase-in of interest - Year 2			80,006,981
54	$((D34+D39+D40)/D32)*D49$			
55	Phase-in of interest - Year 3 (D49)			80,006,981
56				

	A	B	C	D	E	F	G	H	I	J	K	L
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	Initial	Source	Deferral	Deferral	Deferral	Source	M of F	M of F	M of F	Source
2	DEFERRAL/VARIANCE ACCOUNTS		Estimate		Account	Account	Account		Filing	Filing	Filing	
3	TAX CALCULATIONS (TAXCALC)			Foot-	Variance	Variance	Allowance	Foot-	Variance	Variance		Foot-
4	("Wires-only" business - see Tab TAXREC)			note	G-C	Explanation		note	K-G	Explanation	(June)	note
5			\$	#	\$		\$	#	\$		\$	#
6												
7	Utility Name: Toronto Hydro-Electric System Limited											Column
8	Reporting period: December 31, 2001											Brought
9												Forward
10												From
11												TAXREC
12	I) CORPORATE INCOME TAXES											
13												
14	ACCOUNTING INCOME											
15	Regulatory Net Income	1		1A	15,767,390		15,767,390	1B	-15,767,390		0	1C
16												
17	BOOK TO TAX ADJUSTMENTS											
18												
19	<i>Additions: To Accounting Income</i>											
20	Depreciation & Amortization	2		2A	26,557,250		26,557,250	2B	-26,557,250		0	2C
21	Federal Large Corporation Tax	3		3A	0		0	3B	0		0	3C
22	Employee Benefit Plans - Accrued, Not Paid	4		4A	8,282,285		8,282,285	4B	-8,282,285		0	4C
23	Change in Tax Reserves	5		5A	0		0	5B	0		0	5C
24	Regulatory Adjustments	6		6A	0		0	6B	0		0	6C
25	Other Additions (See Tab entitled "TAXREC")											
26	"Material" Item #1	7		7A	0		0	7B	0		0	7C
27	"Material" Item #2	7		7A	0		0	7B	0		0	7C
28	Other Additions (not "Material")	7		7A	0		0	7B	0		0	7C
29	<i>Deductions: From Accounting Income</i>											
30	Capital Cost Allowance	8		8A	-9,707,458		-9,707,458	8B	9,707,458		0	8C
31	Employee Benefit Plans - Paid Amounts	9		9A	-7,502,785		-7,502,785	9B	7,502,785		0	9C
32	Items Capitalized for Regulatory Purposes	10		10A	0		0	10B	0		0	10C
33	Regulatory Adjustments	11		11A	0		0	11B	0		0	11C
34	Interest Expense Deemed/ Incurred	12		12A	-8,846,390		-8,846,390	12B	8,846,390		0	12C
35	Other Deductions (See Tab entitled "TAXREC")											
36	"Material" Item #1	13		13A	0			13B	0		0	13C
37	"Material" Item #2	13		13A	0			13B	0		0	13C
38	Other Deductions (not "Material")	13		13A	0			13B	0		0	13C
39												
40	REGULATORY TAXABLE INCOME		0		24,550,292		24,550,292		-24,550,292		0	
41	(sum of above)											
42												
43	CORPORATE INCOME TAX RATE											
44	Deemed %	14	38.6200%	14A	2.0000%		40.62%	14B	-2.0000%		38.6200%	14C
45												
46	REGULATORY INCOME TAX											
47	Taxable Income x Rate		0		9,972,329		9,972,329		-9,972,329		0	
48												
49	Miscellaneous Tax Credits	15		15A	0			15B	0			15C
50												
51	Total Regulatory Income Tax		0		9,972,329		9,972,329		-9,972,329		0	
52												
53												
54						TAXCALC						

	A	B	C	D	E	F	G	H	I	J	K	L
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	Initial	Source	Deferral	Deferral	Deferral	Source	M of F	M of F	M of F	Source
2	DEFERRAL/VARIANCE ACCOUNTS		Estimate		Account	Account	Account		Filing	Filing	Filing	
3	TAX CALCULATIONS (TAXCALC)			Foot-	Variance	Variance	Allowance	Foot-	Variance	Variance		Foot-
4	("Wires-only" business - see Tab TAXREC)			note	G-C	Explanation		note	K-G	Explanation	(June)	note
5			\$	#	\$		\$	#	\$		\$	#
55												
56	II) CAPITAL TAXES											
57												
58	<i>Ontario</i>											
59	Base	16		16A	1,810,112,688		1,810,112,688	16B	-1,810,112,688		0	16C
60	Less: Exemption	17		17A	-5,000,000		-5,000,000	17B	5,000,000		0	17C
61	Deemed Taxable Capital		0		1,805,112,688		1,805,112,688		-1,805,112,688		0	
62												
63	Rate (.3%)	18	0.3000%	18A	0.0000%		0.3000%	18B	0.0000%		0.3000%	18C
64												
65	Net Amount (Taxable Capital x Rate)		0		1,353,835		1,353,835		-1,353,835		0	
66												
67	<i>Federal (LCT)</i>											
68	Base	19		19A	1,810,112,688		1,810,112,688	19B	-1,810,112,688		0	19C
69	Less: Exemption	20		20A	-10,000,000		-10,000,000	20B	10,000,000		0	20C
70	Deemed Taxable Capital		0		1,800,112,688		1,800,112,688		-1,800,112,688		0	
71												
72	Rate (.225%)	21	0.2250%	21A	0.0000%		0.2250%	21B	0.0000%		0.2250%	21C
73												
74	Gross Amount (Taxable Capital x Rate)		0		1,012,563		1,012,563		-1,012,563		0	
75	Less: Federal Surtax	22	0	22A	-274,963		-274,963	22B	274,963		0	22C
76												
77	Net LCT		0		737,600		737,600		-737,600		0	
78												
79												
80	III) INCLUSION IN RATES MARCH 2002											
81												
82	IncomeTax (grossed-up)	23	0	23A	16,483,188		16,483,188	23B	-16,483,188			n/a
83	LCT (grossed-up)	24	0	24A	1,219,174		1,219,174	24B	-1,219,174			n/a
84	Ontario Capital Tax	25	0	25A	1,353,835		1,353,835	25B	-1,353,835			n/a
85												
86												
87	Total S. 93 PILs Rate Adjustment		0		19,056,196		19,056,196		-19,056,196			
88												
89												
90												

	A	B	C	D	E	F	G	H	I	J	K	L
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	Initial	Source	Deferral	Deferral	Deferral	Source	M of F	M of F	M of F	Source
2	DEFERRAL/VARIANCE ACCOUNTS		Estimate		Account	Account	Account		Filing	Filing	Filing	
3	TAX CALCULATIONS (TAXCALC)			Foot-	Variance	Variance	Allowance	Foot-	Variance	Variance		Foot-
4	("Wires-only" business - see Tab TAXREC)			note	G-C	Explanation		note	K-G	Explanation	(June)	note
5			\$	#	\$		\$	#	\$		\$	#
91												
92	IV) FUTURE TRUE-UPS (post June 2002)								DR / (CR)			
93	Amount in M of F Filing Variance (Column I) that											
94	the Board orders added/subtracted from rates											
95	EBIT	1									No true-up	
96	Depreciation & Amortization	2									No true-up	
97	Federal Large Corporation Tax	3									No true-up	
98	Employee Benefit Plans - Accrued, Not Paid	4							-8,282,285		True-up	
99	Change in Tax Reserves	5							0		True-up	
100	Regulatory Adjustments	6							0		True-up	
101	Other additions "Material" Item #1	7							0		True-up	
102	Other additions "Material" Item #2	7							0		True-up	
103	Other additions (not "Material")	7									No true-up	
104	Capital Cost Allowance	8									No true-up	
105	Employee Benefit Plans - Paid Amounts	9							7,502,785		True-up	
106	Items Capitalized for Regulatory Purposes	10							0		True-up	
107	Regulatory Adjustments	11							0		True-up	
108	Interest Adjustment for Tax Purposes (Cell I135)	12							0		True-up-See Below	
109	Other deductions "Material" Item #1	13							0		True-up	
110	Other deductions "Material" Item #2	13							0		True-up	
111	Other deductions (not "Material")	13									No true-up	
112	Miscellaneous Tax Credits	15							0		True-up	
113												
114	Deferral Account Entry (Positive Entry=Debit)								-779,500		True-up	
115												
116												
117	V) INTEREST PORTION OF TRUE-UP											
118												
119	Variance Caused By Phase-in of Deemed Debt											
120												
121	Total deemed interest (REGINFO CELL D49)								-80,006,981			
122	Interest phased-in - (Deferral Account Cell G34)								8,846,390			
123												
124	Variance due to phase-in of debt structure								-71,160,591			
125	according to Rate Handbook											
126												
127	Other Interest Variances (ie Borrowing Levels											
128	Above Deemed Debt per Rate Handbook)											
129												
130	Interest deducted on MoF filing (Cell K34)								0			
131	Total deemed interest (REGINFO CELL D49)								80,006,981			
132												
133	Variance caused by excess debt								80,006,981			
134												
135	Interest Adjustment for Tax Purposes Cell I108								0		True-up Amount- Used above	
136												
137	Total Interest Variance (Cell I34)								8,846,390			
138												

TAXCALC

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	Source
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
4			Return			note
5						#
6						
7	Utility Name:					
8	Reporting period:					
9						
10	Note: Carry forward Wires-only Data to Tab "TAXCALC"					
11	Column K					
12	I) CORPORATE INCOME TAXES					
13	(Input unconsolidated financial statement data					
14	submitted with tax returns as applicable)					
15	Revenue	1			0	
16	Other Income	2			0	
17	Expenses					
18	Administration	3			0	
19	Distribution	4			0	
20	Operations and Maintenance	5			0	
21	Depreciation and Amortization	6			0	
22	Municipal Property Taxes	7			0	
23	Ontario Capital Tax	8			0	
24	Federal LCT	9			0	
25						
26	Net Income Before Interest & Income Taxes EBIT	10	0	0	0	1C
27						
28	BOOK TO TAX ADDITIONS:					
29	Depreciation & Amortization		0	0	0	2C
30	Federal Large Corporation Tax		0	0	0	3C
31	Employee benefit plans-accrued, not paid				0	4C
32	Change in tax reserves				0	5C
33	Regulatory adjustments				0	6C
34	Other additions "Material" Item #1				0	7C
35	Other additions "Material" Item #2				0	7C
36			0	0	0	
37	<i>Other Additions:</i> (From T2 S1)					
38	Recapture of CCA				0	7C
39	Non-deductible expenses:				0	7C
40	Club dues and fees				0	7C
41	Meals and entertainment				0	7C
42	Automobile				0	7C
43	Life insurance premiums				0	7C
44	Company pension plans				0	7C
45	Advertising				0	7C
46	Interest and penalties on taxes				0	7C
47	Legal and accounting fees				0	7C
48	Debt issue expenses				0	7C
49	Capital items expensed				0	7C
50	All crown charges, royalties, rentals				0	7C
51	Deemed dividend income				0	7C
52	Deemed interest on loans to non-residents				0	7C
53	Deemed interest received				0	7C
54	Development expenses claimed				0	7C
55	Dividend stop-loss adjustments				0	7C
56	Dividends credited to investment account				0	7C
57	Investment tax credit				0	7C
58	Financing fees deducted in books				0	7C
59	Foreign accrual property income				0	7C
60	Foreign affiliate property income				0	7C
61						
62	Federal reassessment amounts				0	7C
63	Gain on settlement of debt				0	7C
64	Interest paid on income debentures				0	7C

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	Source
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
4			Return			note
5						#
6						
65	Gain on sale of eligible capital property				0	7C
66	Loss on disposal of assets				0	7C
67	Reserves from financial statements- end of year				0	7C
68	Holdbacks				0	7C
69	Taxable capital gains				0	7C
70	Political donations- book				0	7C
71	Charitable donations- book				0	7C
72	Capitalized interest				0	7C
73	Deferred and prepaid- beginning of year				0	7C
74	Tax reserves deducted in prior year				0	7C
75	Loss from joint ventures				0	7C
76	Loss from subsidiaries				0	7C
77	Limited partnership losses				0	7C
78	Sales tax assessments				0	7C
79	Share issue expenses				0	7C
80	Write-down of capital property				0	7C
81					0	
82	<i>Other Additions:</i>				0	7C
83					0	
84	<i>Total Other Additions</i>		0	0	0	7C
85						
86	Total Additions		0	0	0	
87						
88	BOOK TO TAX DEDUCTIONS:					
89	Capital cost allowance				0	8C
90	Employee benefit plans-paid amounts				0	9C
91	Items capitalized for regulatory purposes				0	10C
92	Regulatory adjustments				0	11C
93	Interest expense incurred				0	12C
94	Other deductions "Material" Item #1				0	13C
95	Other deductions "Material" Item #2				0	13C
96			0	0	0	
97	<i>Other deductions: (From T2 S1)</i>					
98	Grossed up Part VI.1 tax (preferred shares)				0	13C
99	Amortization of eligible capital expenditures				0	13C
100	Amortization of debt and equity issue cost				0	13C
101	Loss carryback to prior period				0	13C
102	Contributions to deferred income plans				0	13C
103	Contributions to pension plans				0	13C
104	Income from subsidiaries				0	13C
105	Income from joint ventures				0	13C
106	Gain on disposal of assets				0	13C
107	Terminal loss				0	13C
108	Cumulative eligible capital deduction				0	13C
109	Allowable business investment loss				0	13C
110	Holdbacks				0	13C
111	Deferred and prepaids- end of year				0	13C
112	Tax reserves claimed in current year				0	13C
113	Reserves from F/S- beginning of year				0	13C
114	Patronage dividends				0	13C
115	Accrued dividends- current year				0	13C
116	Bad debts				0	13C

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	Source
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
4			Return			note
5						#
6						
117						
118						
119	Exempt income under section 81				0	13C
120	Contributions to environmental trust				0	13C
121	Other income from financial statements				0	13C
122	Charitable donations - tax basis				0	13C
123	Gifts to Canada or a province				0	13C
124	Cultural gifts				0	13C
125	Ecological gifts				0	13C
126	Taxable dividends s. 112, 113 or ss. 138(6)				0	13C
127	Non-capital losses-preceding years				0	13C
128	Net-capital losses- preceding years				0	13C
129	Limited partnership losses- preceding years				0	13C
130	<i>Other deductions:</i>				0	13C
131					0	
132					0	
133	<i>Total Other Deductions</i>		0	0	0	13C
134						
135	<i>Total Deductions</i>		0	0	0	
136						
137						
138	TAXABLE INCOME		0	0	0	
139						
140						
141						

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	Source
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
4			Return			note
5						#
6						
142						
143						
144	ONTARIO CAPITAL TAX					
145						
146	PAID-UP CAPITAL					
147						
148	Paid-up capital stock				0	
149	Retained earnings (if deficit, deduct)				0	
150	Capital and other surplus excluding				0	
151	appraisal surplus				0	
152	Loans and advances				0	
153	Bank loans				0	
154	Bankers acceptances				0	
155	Bonds and debentures payable				0	
156	Mortgages payable				0	
157	Lien notes payable				0	
158	Deferred credits				0	
159	Contingent, investment, inventory and				0	
160	similar reserves				0	
161	Other reserves not allowed as deductions				0	
162	Share of partnership(s), joint venture(s)				0	
163	paid-up capital				0	
164	Sub-total		0	0	0	
165	Subtract:					
166	Amounts deducted for income tax				0	
167	purposes in excess of amounts booked				0	
168	Deductible R&D expenditures and ONTTI				0	
169	costs deferred for income tax				0	
170					0	
171	Total (Net) Paid-up Capital		0	0	0	
172						
173	ELIGIBLE INVESTMENTS					
174						
175	Bonds, lien notes, interest coupons				0	
176	Mortgages due from other corporations				0	
177	Shares in other corporations				0	
178	Loans and advances to unrelated corporations				0	
179	Eligible loans and advances to related				0	
180	corporations				0	
181	Share of partnership(s) or joint venture(s)				0	
182	eligible investments				0	
183						
184	Total Eligible Investments		0	0	0	
185						
186						

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	Source
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
4			Return			note
5						#
6						
187						
188	TOTAL ASSETS					
189						
190	Total assets per balance sheet				0	
191	Mortgages or other liabilities deducted from				0	
192	assets				0	
193	Share of partnership(s)/ joint venture(s) total				0	
194	assets				0	
195	Subtract: Investment in partnership(s)/joint				0	
196	venture(s)				0	
197						
198	Total assets as adjusted		0	0	0	
199						
200	Add: (if deducted from assets)					
201	Contingent, investment, inventory and				0	
202	similar reserves				0	
203	Other reserves not allowed as deductions				0	
204	Subtract:				0	
205	Amounts deducted for income tax				0	
206	purposes in excess of amounts booked				0	
207	Deductible R&D expenditures and ONTTI				0	
208	costs deferred for income tax				0	
209	Subtract: Appraisal surplus if booked				0	
210	Add or subtract: Other adjustments		1	1	2	
211						
212	Total Assets		1	1	2	
213						
214	Investment Allowance					
215						
216	(Total Eligible Investments / Total Assets) x					
217	Net paid-up capital		0	0	0	
218						
219	Taxable Capital					
220						
221	Net paid-up capital		0	0	0	
222	Subtract: Investment Allowance		0	0	0	
223					0	
224	Taxable Capital		0	0	0	
225						
226	Capital Tax Calculation					
227						
228	Taxable capital		0	0	0	16C
229						
230	Deduction from taxable capital up to \$5,000,000				0	17C
231						
232	Net Taxable Capital		0	0	0	
233						
234	Rate 0.3%		0.3000%	0.3000%	0.3000%	18C
235						
236	Days in taxation year		365	365	365	
237	Divide days by 365		1.0000	1.0000	1.0000	
238						
239	Ontario Capital Tax		0	0	0	
240						

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	Source
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
4			Return			note
5						#
6						
241						
242						
243	LARGE CORPORATION TAX					
244						
245	CAPITAL					
246						
247	ADD:					
248	Reserves that have not been deducted in				0	
249	computing income for the year under Part I				0	
250	Capital stock				0	
251	Retained earnings				0	
252	Contributed surplus				0	
253	Any other surpluses				0	
254	Deferred unrealized foreign exchange gains				0	
255	All loans and advances to the corporation				0	
256	All indebtedness- bonds, debentures, notes,				0	
257	mortgages, bankers acceptances, or similar				0	
258	obligations				0	
259	Any dividends declared but not paid				0	
260	All other indebtedness outstanding for more				0	
261	than 365 days				0	
262						
263	Subtotal		0	0	0	
264						
265	DEDUCT:					
266	Deferred tax debit balance				0	
267	Any deficit deducted in computing				0	
268	shareholders' equity				0	
269	Any patronage dividends 135(1) deducted in				0	
270	computing income under Part I included in				0	
271	amounts above				0	
272	Deferred unrealized foreign exchange losses				0	
273						
274	Subtotal		0	0	0	
275						
276	Capital for the year		0	0	0	
277						
278	INVESTMENT ALLOWANCE					
279						
280	Shares in another corporation				0	
281	Loan or advance to another corporation				0	
282	Bond, debenture, note, mortgage, or				0	
283	similar obligation of another corporation				0	
284	Long term debt of financial institution				0	
285	Dividend receivable from another corporation				0	
286	Debts of corporate partnerships that were not				0	
287	exempt from tax under Part I.3				0	
288	Interest in a partnership				0	
289						
290	Investment Allowance		0	0	0	
291						

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	Source
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
4			Return			note
5						#
6						
292						
293	TAXABLE CAPITAL					
294						
295	Capital for the year		0	0	0	
296						
297	Deduct: Investment allowance		0	0	0	
298						
299	Taxable Capital for taxation year		0	0	0	19C
300						
301	Deduct: Capital Deduction \$10,000,000				0	20C
302						
303	Taxable Capital		0	0	0	
304						
305	Rate .225%		0.22500%	0.22500%	0.22500%	21C
306						
307	Days in year		365	365	365	
308	Divide days by 365		1.0000	1.0000	1.0000	
309						
310	Gross Part I.3 Tax LCT		0	0	0	
311						
312	Federal Surtax Rate		1.1200%	1.1200%	1.1200%	
313						
314	Federal Surtax = Taxable Income x Surtax Rate		0	0	0	
315						
316	Net Part I.3 Tax LCT Payable		0	0	0	
317	(If surtax is greater than Gross LCT, then zero)					
318						
319						
320						

055 Do not use this area

Toronto Hydro-Electric System Limited
 EB-2012-0064
 Tab 5
 Schedule H2
 Filed: 2012 June 1
 (44 pages)

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec, Ontario, or Alberta. If the corporation is located in one of these provinces, you have to file separate provincial corporate return.

Parts, sections, subsections, and paragraphs mentioned on this return refer to the *Income Tax Act*. This return may contain changes that had not yet become law at the time of printing. If you need more information about items on the return, see the corresponding items in the *T2 Corporation - Income Tax Guide* (T4012).

Send one completed copy of this return, including schedules and the *General Index of Financial Information* (GIFI), to your tax services office or tax centre. You have to file the return within six months after the end of the corporation's taxation year. For more information on when and how to file T2 returns, see items 1 to 5 in the guide.

Identification	
Business Number (BN) 001 896718327RC0001	
Corporation's name 002 TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	
Has the corporation changed its name since the last time we were notified? ... 003 1 Yes <input type="checkbox"/> 2 No <input checked="" type="checkbox"/> If Yes, do you have a copy of the articles of amendment? 004 1 Yes <input type="checkbox"/> 2 No <input type="checkbox"/>	
Address of head office	
Has the address changed since the last time we were notified? 010 1 Yes <input type="checkbox"/> 2 No <input checked="" type="checkbox"/>	
011 14 CARLTON ST.	
012	
City	Province, territory, or state
015 TORONTO	016 ON
Country (other than Canada)	Postal code/ZIP code
017	018 M5B-1K5
Mailing address (if different from head office address)	
Has the address changed since the last time we were notified? 020 1 Yes <input type="checkbox"/> 2 No <input checked="" type="checkbox"/>	
021 c/o ALEX SCHIAPPA	
022 14 CARLTON ST.	
023	
City	Province, territory, or state
025 TORONTO	026 ON
Country (other than Canada)	Postal code/ZIP code
027	028 M5B-1K5
Location of books and records	
Has the location of books and records changed since the last time we were notified? 030 1 Yes <input type="checkbox"/> 2 No <input checked="" type="checkbox"/>	
031 14 CARLTON ST.	
032	
City	Province, territory, or state
035 TORONTO	036 ON
Country (other than Canada)	Postal code/ZIP code
037	038 M5B-1K5
040 Type of corporation at the end of the taxation year	
1 <input checked="" type="checkbox"/> Canadian-controlled private corporation (CCPC) 4 <input type="checkbox"/> Corporation controlled by a public corporation 2 <input type="checkbox"/> Other private corporation 5 <input type="checkbox"/> Other corporation (specify, below) 3 <input type="checkbox"/> Public corporation	
If the type of corporation changed during the taxation year, provide the effective date of the change 043 _____	
YYYY/MM/DD	
To which taxation year does this return apply?	
Taxation year start	Taxation year-end
060 2001-10-01	061 2001-12-31
YYYY/MM/DD	YYYY/MM/DD
Has there been an acquisition of control to which subsection 249(4) applies since the previous taxation year? 063 1 Yes <input type="checkbox"/> 2 No <input checked="" type="checkbox"/>	
If Yes, give the date control was acquired 065 _____	
YYYY/MM/DD	
Is the corporation a professional corporation that is a member of a partnership? 067 1 Yes <input type="checkbox"/> 2 No <input checked="" type="checkbox"/>	
Is this the first year of filing after:	
Incorporation? 070 1 Yes <input checked="" type="checkbox"/> 2 No <input type="checkbox"/>	Amalgamation? 071 1 Yes <input type="checkbox"/> 2 No <input checked="" type="checkbox"/>
If Yes, complete and attach Schedule 24.	
Has there been a windup of a subsidiary under section 88 during the current taxation year? 072 1 Yes <input type="checkbox"/> 2 No <input checked="" type="checkbox"/>	
If Yes, complete and attach Schedule 24.	
Is this the final taxation year before amalgamation? 076 1 Yes <input type="checkbox"/> 2 No <input checked="" type="checkbox"/>	
Is this the final return up to dissolution? 078 1 Yes <input type="checkbox"/> 2 No <input checked="" type="checkbox"/>	
Is the corporation a resident of Canada?	
080 1 Yes <input checked="" type="checkbox"/> 2 No <input type="checkbox"/> If No, give the country of residence.	
081 _____	
Is the non-resident corporation claiming an exemption under an income tax treaty? 082 1 Yes <input type="checkbox"/> 2 No <input checked="" type="checkbox"/>	
If Yes, complete and attach Schedule 91.	
If the corporation is exempt from tax under section 149, tick one of the following boxes:	
085	1 <input type="checkbox"/> Exempt under paragraph 149(1)(e) or (l)
	2 <input type="checkbox"/> Exempt under paragraph 149(1)(j)
	3 <input type="checkbox"/> Exempt under paragraph 149(1)(t)
	4 <input type="checkbox"/> Exempt under other paragraphs of section 149

Attachments

Financial statement information: Use GIF1 schedules 100, 125, and 141.

* We do not print these schedules.

Schedules – Answer the following questions. For each Yes response, attach to the T2 return the schedule that applies.

Guide item	Yes	Schedule
77 Is the corporation related to any other corporations?	150 <input checked="" type="checkbox"/>	9
J Does the corporation have any non-resident shareholders?	151 <input type="checkbox"/>	19
29 Is the corporation an associated Canadian-controlled private corporation?	160 <input checked="" type="checkbox"/>	23
30 Is the corporation an associated Canadian-controlled private corporation that is claiming the expenditure limit?	161 <input type="checkbox"/>	49
32 Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	162 <input type="checkbox"/>	11
33 If you answered Yes to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163 <input type="checkbox"/>	44
34 Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164 <input type="checkbox"/>	14
35 Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165 <input type="checkbox"/>	15
37 Is the corporation claiming a loss or deduction from a tax shelter acquired after August 31, 1989?	166 <input type="checkbox"/>	T5004
38 Is the corporation a member of a partnership for which a partnership identification number has been assigned?	167 <input type="checkbox"/>	T5013
40 Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust?	168 <input type="checkbox"/>	22
41 Did the corporation have any foreign affiliates during the year?	169 <input type="checkbox"/>	25
42 Has the corporation made any payments to non-residents of Canada under subsections 202(1) and 105(1) of the federal <i>Income Tax Regulations</i> ?	170 <input type="checkbox"/>	29
43 Has the corporation had any non-arm's length transactions with a non-resident?	171 <input type="checkbox"/>	T106
47 Has the corporation made payments to, or received amounts from, a retirement compensation arrangement in the year?	172 <input type="checkbox"/>	—
46 For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173 <input checked="" type="checkbox"/>	50
55 Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201 <input checked="" type="checkbox"/>	1
78-81 Has the corporation made any charitable donations, gifts to Canada, a province or a territory, or gifts of cultural or ecological property?	202 <input checked="" type="checkbox"/>	2
82,104 Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203 <input checked="" type="checkbox"/>	3
69-76 Is the corporation claiming any type of losses?	204 <input checked="" type="checkbox"/>	4
132 Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	205 <input type="checkbox"/>	5
56 Has the corporation realized any capital gains or incurred any capital losses during the taxation year?	206 <input type="checkbox"/>	6
i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return, b) a partnership, c) a foreign business, or d) a personal services business; or ii) is the corporation claiming the refundable portion of Part I tax?	207 <input type="checkbox"/>	7
57 Does the corporation have any property that is eligible for capital cost allowance?	208 <input checked="" type="checkbox"/>	8
58 Does the corporation have any property that is eligible capital property?	210 <input checked="" type="checkbox"/>	10
59 Does the corporation have any resource-related deductions?	212 <input type="checkbox"/>	12
60 Is the corporation claiming reserves of any kind?	213 <input type="checkbox"/>	13
61 Is the corporation claiming a patronage dividend deduction?	216 <input type="checkbox"/>	16
62 Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	217 <input type="checkbox"/>	17
150 Is the corporation an investment corporation or a mutual fund corporation?	218 <input type="checkbox"/>	18
131 Was the corporation carrying on business in Canada as a non-resident corporation?	220 <input type="checkbox"/>	20
118 Is the corporation claiming any federal or provincial foreign tax credits, or any federal or provincial logging tax credits?	221 <input type="checkbox"/>	21
155 Is the corporation a non-resident-owned investment corporation claiming an allowable refund?	226 <input type="checkbox"/>	26 *
111 Does the corporation have any Canadian manufacturing and processing profits?	227 <input type="checkbox"/>	27
121 Is the corporation claiming an investment tax credit?	231 <input type="checkbox"/>	31
63 Is the corporation claiming any scientific research and experimental development expenditures?	232 <input type="checkbox"/>	T661
124 Is the corporation subject to gross Part 1.3 tax?	233 <input checked="" type="checkbox"/>	33/34/35
124 Is the corporation a member of a related group with one or more members subject to gross Part 1.3 tax?	236 <input checked="" type="checkbox"/>	36
124 Is the corporation claiming a surtax credit?	237 <input type="checkbox"/>	37
128 Is the corporation subject to gross Part VI tax on capital of financial institutions?	238 <input type="checkbox"/>	38
128 Is the corporation claiming a Part I tax credit?	242 <input type="checkbox"/>	42
129 Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243 <input type="checkbox"/>	43
129 Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244 <input type="checkbox"/>	45
125 Is the corporation subject to Part II – Tobacco Manufacturers' surtax?	249 <input type="checkbox"/>	46
128 For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250 <input type="checkbox"/>	39
1 Is the corporation claiming a Canadian film or video production tax credit refund?	253 <input type="checkbox"/>	T1131
153 Is the corporation claiming a film or video production services tax credit refund?	254 <input type="checkbox"/>	T1177
130 Is the corporation subject to Part XIII.1 tax?	255 <input type="checkbox"/>	92 *

Attachments – continued from page 2

Guide item

		Yes	Schedule
44	Did the corporation have any foreign affiliates that are not controlled foreign affiliates?	<input type="checkbox"/>	T1134-A
44	Did the corporation have any controlled foreign affiliates?	<input type="checkbox"/>	T1134-B
44	Did the corporation own specified foreign property in the year with a cost amount over \$100,000?	<input type="checkbox"/>	T1135
44	Did the corporation transfer or loan property to a non-resident trust?	<input type="checkbox"/>	T1141
44	Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	<input type="checkbox"/>	T1142
—	Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	<input type="checkbox"/>	T1145
—	Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	<input type="checkbox"/>	T1146
—	Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	<input type="checkbox"/>	T1174

Additional information

Is the corporation inactive? 1 Yes 2 No

Has the major business activity changed since the last return was filed? (enter Yes for first-time filers) 1 Yes 2 No

What is the corporation's major business activity? (Only complete if Yes was entered at line 281.)

If the major activity involves the resale of goods, indicate whether it is wholesale or retail 1 Wholesale 2 Retail

Specify the principal product(s) mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

<input type="text" value="284"/>	ELECTRICITY DISTRIB.	<input type="text" value="285"/>	100%
<input type="text" value="286"/>		<input type="text" value="287"/>	0%
<input type="text" value="288"/>		<input type="text" value="289"/>	0%

Did the corporation immigrate to Canada during the taxation year? 1 Yes 2 No

Did the corporation emigrate from Canada during the taxation year? 1 Yes 2 No

Taxable income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFL	<input type="text" value="300"/>	-38,799,056	A
Deduct: Charitable donations from Schedule 2	<input type="text" value="311"/>	0	
Gifts to Canada, a province, or a territory from Schedule 2	<input type="text" value="312"/>	0	
Cultural gifts from Schedule 2	<input type="text" value="313"/>	0	
Ecological gifts from Schedule 2	<input type="text" value="314"/>	0	
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	<input type="text" value="320"/>	0	
Part VI.1 tax deduction from Schedule 43*	<input type="text" value="325"/>	0	
Non-capital losses of preceding taxation years from Schedule 4	<input type="text" value="331"/>	0	
Net-capital losses of preceding taxation years from Schedule 4	<input type="text" value="332"/>	0	
Restricted farm losses of preceding taxation years from Schedule 4	<input type="text" value="333"/>	0	
Farm losses of preceding taxation years from Schedule 4	<input type="text" value="334"/>	0	
Limited partnership losses of preceding taxation years from Schedule 4	<input type="text" value="335"/>	0	
Taxable capital gains or taxable dividends allocated from a central credit union	<input type="text" value="340"/>	0	
Prospector's and grubstaker's shares	<input type="text" value="350"/>	0	
Subtotal		0	B
Subtotal (amount A minus amount B) (if negative, enter "0")		0	C
Add: Section 110.5 additions and/or subparagraph 115(1)(a)(vii) additions	<input type="text" value="355"/>	0	D
Taxable income (amount C plus amount D)	<input type="text" value="360"/>	0	
Income exempt under paragraph 149(1)(t)	<input type="text" value="370"/>	0	
Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 360 minus line 370)		0	Z

* This amount is equal to 3 times the Part VI.1 tax payable at line 724 on page 8.

Small business deduction

Canadian-controlled private corporations (CCPCs) throughout the taxation year

Income from active business carried on in Canada during Schedule 7 **400** 0 A
 Taxable income from line 360 on page 3, **minus** 10/3 of the amount at line 632* on page 7, **minus** 3 times
 the amount at line 636** on page 7, and **minus** any amount that, because of federal law, is exempt from Part I tax ... **405** 0 B

Calculation of the business limit:

For all CCPCs, calculate the amount at line 4 below.

200,000	x	Number of days in the taxation year before 2003	<u>92</u>	=	<u>200,000</u>	1
		Number of days in the taxation year	<u>92</u>				
225,000	x	Number of days in the taxation year in 2003	<u>0</u>	=	<u>0</u>	2
		Number of days in the taxation year	<u>92</u>				
250,000	x	Number of days in the taxation year in 2004	<u>0</u>	=	<u>0</u>	3
		Number of days in the taxation year	<u>92</u>				
300,000	x	Number of days in the taxation year after 2004	<u>0</u>	=	<u>0</u>	3.1
		Number of days in the taxation year	<u>92</u>				
		Add amounts at lines 1, 2, 3, and 3.1				<u><u>200,000</u></u>	4

Business limit (see notes 1 and 2 below) **410** 0 C

- Notes:** 1. For CCPCs that are not associated, enter the amount from line 4 at line 410. However, if the corporation's taxation year is less than 51 weeks, prorate the amount from line 4 by the number of days in the taxation year divided by 365, and enter the result on line 410.
 2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered at line 410.

Business limit reduction:

Amount C 0 x **415***** = 0 D = 0 E
 11,250

Reduced business limit (amount C minus amount E) (if negative, enter "0") **425** 0 F

Small business deduction - 16.00% of whichever amount is least: A, B, C, or F **430** 0 G
 (enter amount G on line 9 of page 7)

- * Calculate the amount of foreign non-business income tax credit deductible at line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.
- ** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

***** Large corporation tax**

- The large corporation tax to be entered at line 415 is the gross Part I.3 tax, which is the amount before deducting the surtax credits, increased to reflect a full-year tax liability if the taxation year is less than 51 weeks. For the purpose of the business limit reduction, the gross Part I.3 tax is equal to 0.225% x (taxable capital employed in Canada minus \$10,000,000).
- If the corporation is not associated with any corporation in both the current and the preceding taxation years, enter the corporation's gross Part I.3 tax for its **preceding** taxation year.
- If the corporation is not associated with any corporation in the current taxation year, but was associated in the preceding taxation year, and its current taxation year:
 - starts before December 21, 2002, enter the corporation's gross Part I.3 tax for its **preceding** taxation year; or
 - starts after December 20, 2002, enter the corporation's gross Part I.3 tax for its **current** taxation year.
- For corporations associated in the current taxation year, see Schedule 23 for the special rules that apply.

Accelerated tax reduction

Canadian-controlled private corporations throughout the taxation year that claimed the small business deduction

Reduced business limit (amount from line 425) 0 x $\frac{300,000}{\text{line 4 above}}$ = 0 A

Net active business income (amount from line 400) * 0 B

Taxable income from line 360 on page 3 **minus** 3 times the amount at line 636** on page 7, and **minus** any amount that, because of federal law, is exempt for Part I tax 0 C

Deduct:

Aggregate investment income (amount from line 440 of page 6) 0 D

Amount C minus amount D (if negative, enter "0") 0 E

Amount A, B, or E above, whichever is less 0 F

Amount Z from Part 9 of Schedule 27 0 x 100/7 = 0 G

Amount QQ from Part 13 of Schedule 27 0 H

Taxable resource income from line 435 of page 5 0 I

Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17) .. 0 J

Amount on line 400, 405, 410, or 425 of the small business deduction, whichever is less .. 0 K

Total of amounts G, H, I, J, and K 0 L

Amount F minus amount L (if negative, enter "0") 0 M

Accelerated tax reduction - 7% of amount M (enter amount N on line 637 of page 7) 0 N

- * If the amount at line 450 of Schedule 7 is positive, members of partnerships need to use Schedule 70 to calculate net active business income.
- ** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

Resource deduction

Taxable resource income [as defined in subsection 125.11(1)]		435	0	A
Amount A	0 x	Number of days in the taxation year in 2003	0 x 1% =	0
		Number of days in the taxation year	92	B
Amount A	0 x	Number of days in the taxation year in 2004	0 x 2% =	0
		Number of days in the taxation year	92	C
Amount A	0 x	Number of days in the taxation year in 2005	0 x 3% =	0
		Number of days in the taxation year	92	C.1
Amount A	0 x	Number of days in the taxation year in 2006	0 x 5% =	0
		Number of days in the taxation year	92	C.2
Resource deduction – total of amounts B, C, C.1, and C.2 (enter amount D on line 10 of page 7)		438	0	D

General tax reduction for Canadian-controlled private corporations

Canadian-controlled private corporations throughout the taxation year

Taxable income from line 360 on page 3		0	0	E
Amount Z from Part 9 of Schedule 27	0 x 100/7 =	0		F
Amount QQ from Part 13 of Schedule 27		0		G
Taxable resource income from line 435 above		0		H
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)		0		I
Amount on line 400, 405, 410, or 425 on page 4, whichever is less		0		J
Aggregate investment income from line 440 of page 6		0		K
Amount used to calculate the accelerated tax reduction (amount M of page 4)		0		L
Total of amounts F, G, H, I, J, K, and L		0	0	M
Amount E minus amount M (if negative, enter "0")		0	0	N
Amount N	0 x	Number of days in the taxation year in 2002	0 x 3% =	0
		Number of days in the taxation year	92	O
Amount N	0 x	Number of days in the taxation year in 2003	0 x 5% =	0
		Number of days in the taxation year	92	P
Amount N	0 x	Number of days in the taxation year after 2003	0 x 7% =	0
		Number of days in the taxation year	92	Q
General tax reduction for Canadian-controlled private corporations - total of amounts O, P, and Q (enter amount R on line 638 of page 7)		0	0	R

General tax reduction

Corporations other than a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, a mutual fund corporation, or a non-resident-owned investment corporation

Taxable income from line 360 of page 3		0	0	S
Amount Z from Part 9 of Schedule 27	0 x 100/7 =	0		T
Amount QQ from Part 13 of Schedule 27		0		U
Taxable resource income from line 435 above		0		V
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)		0		W
Total of amounts T, U, V, and W		0	0	X
Amount S minus amount X (if negative, enter "0")		0	0	Y
Amount Y	0 x	Number of days in the taxation year in 2002	0 x 3% =	0
		Number of days in the taxation year	92	Z
Amount Y	0 x	Number of days in the taxation year in 2003	0 x 5% =	0
		Number of days in the taxation year	92	AA
Amount Y	0 x	Number of days in the taxation year after 2003	0 x 7% =	0
		Number of days in the taxation year	92	BB
General tax reduction - total of amounts Z, AA, and BB (enter amount CC on line 639 of page 7)		0	0	CC

Refundable portion of Part I tax

Canadian-controlled private corporations throughout the taxation year

Aggregate investment income **440** _____ 0 x 26 2/3% = _____ 0 A
 (amount P from Part 1 of Schedule 7)

Foreign non-business income tax credit from line 632 on page 7 _____ 0

Deduct:

Foreign investment income **445** _____ 0 x 9 1/3% = _____ 0
 (amount O from Part 1 of Schedule 7) (if negative, enter "0") _____ 0 B

Amount A minus amount B (if negative, enter "0") _____ 0 C

Taxable income from line 360 on page 3 _____ 0

Deduct:

Amount on line 400, 405, 410, or 425 on page 4, whichever is less _____ 0

Foreign non-business income tax credit from line 632 of page 7 _____ 0 x 25/9 = _____ 0

Foreign business income tax credit from line 636 of page 7 _____ 0 x 3 = _____ 0
 _____ 0

_____ 0 x 26 2/3% = _____ 0 D

Part I tax payable minus investment tax credit refund (line 700 minus line 780 of page 8) _____ 0

Deduct: Corporate surtax from line 600 of page 7 _____ 0

Net amount _____ 0 E

Refundable portion of Part I tax – Amount C, D, or E, whichever is less **450** _____ 0 F

Refundable dividend tax on hand

Refundable dividend tax on hand at the end of the preceding taxation year **460** _____ 0
Deduct: Dividend refund for the previous taxation year **465** _____ 0
 _____ 0 A

Add the total of:

Refundable portion of Part I tax from line 450 above _____ 0
 Total Part IV tax payable from line 360 on page 2 of Schedule 3 _____ 0

Net refundable dividend tax on hand transferred from a predecessor corporation on amalgamation, or from a wound-up subsidiary corporation **480** _____ 0
 _____ 0 B

Refundable dividend tax on hand at the end of the taxation year – Amount A plus amount B **485** _____ 0

Dividend refund

Private and subject corporations at the time taxable dividends were paid in the taxation year

Taxable dividends paid in the taxation year from line 460 on page 2 of Schedule 3 15,000,000 x 1/3 5,000,000 A

Refundable dividend tax on hand at the end of the taxation year from line 485 above _____ 0 B

Dividend refund – Amount A or B, whichever is less (enter this amount on line 784 of page 8) _____ 0

Part I tax

Base amount of Part I tax – 38.00% of taxable income (line 360 or amount Z, whichever applies) from page 3 **550** _____ 0 A

Corporate surtax calculation

Base amount from line A above 0 1
Deduct:
 10% of taxable income (line 360 or amount Z, whichever applies) from page 3 0 2
 Investment corporation deduction from line 620 below 0 3
 Federal logging tax credit from line 640 below 0 4
 Federal qualifying environmental trust tax credit from line 648 below 0 5

For a mutual fund corporation or an investment corporation throughout the taxation year, enter amount a, b, or c below on line 6, whichever is less:

28.00% of taxable income from line 360 of page 3 ... 0 a }
 28.00% of taxed capital gains 0 b } _____ 0 6
 Part I tax otherwise payable 0 c }
 (line A plus lines C and D minus line F)
 Total of lines 2 to 6 0 7
 Net amount (line 1 minus line 7) 0 8

Corporate surtax – 4.00% of the amount on line 8 **600** _____ 0 B

Recapture of investment tax credit from line PPP in Part 21 of Schedule 31 **602** _____ 0 C

Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income
 (for a CCPC throughout the taxation year)

Aggregate investment income from line 440 on page 6 0 i
 Taxable income from line 360 on page 3 0
Deduct:
 Amount on lines 400, 405, 410, or 425 of page 4, whichever is less .. 0
 Net amount 0 ii

Refundable tax on CCPC's investment income – 6 2/3% of the lesser of amounts i or ii **604** _____ 0 D

Subtotal (add lines A, B, C, and D) _____ 0 E

Deduct:

Small business deduction from line 430 of page 4 0 9
 Federal tax abatement **608** _____ 0
 Manufacturing and processing profits deduction from amount BB or amount RR
 of Schedule 27 **616** _____ 0
 Investment corporation deduction **620** _____ 0
 (taxed capital gains **624** _____ 0)
 Additional deduction – credit unions from Schedule 17 **628** _____ 0
 Federal foreign non-business income tax credit from Schedule 21 **632** _____ 0
 Federal foreign business income tax credit from Schedule 21 **636** _____ 0
 Accelerated tax reduction from amount N of page 4 **637** _____ 0
 Resource deduction from line 438 of page 5 0 10
 General tax reduction for CCPCs from amount R of page 5 **638** _____ 0
 General tax reduction from amount CC of page 5 **639** _____ 0
 Federal logging tax credit from Schedule 21 **640** _____ 0
 Federal political contribution tax credit **644** _____ 0
 Federal political contributions **646** _____ 0
 Federal qualifying environmental trust tax credit **648** _____ 0
 Investment tax credit from Schedule 31 **652** _____ 0

Subtotal _____ 0 F

Part I tax payable – Line E minus line F (enter amount G on line 700 of page 8) 0 G

Summary of tax and credits

Federal tax

Part I tax payable from page 7	700	0
Part I.3 tax payable from Schedule 33, 34, or 35	704	959,854
Part II surtax payable from Schedule 46	708	0
Part IV tax payable from Schedule 3	712	0
Part IV.1 tax payable from Schedule 43	716	0
Part VI tax payable from Schedule 38	720	0
Part VI.1 tax payable from Schedule 43	724	0
Part XIII.1 tax payable from Schedule 92	727	0
Part XIV tax payable from Schedule 20	728	0
Total federal tax		959,854

Add provincial and territorial tax:

Provincial or territorial jurisdiction **750** ON

(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial and territorial tax payable (except Quebec, Ontario, and Alberta)	760	0
Provincial tax on large corporations (New Brunswick and Nova Scotia)	765	0
Total tax payable	770	959,854 A

Deduct other credits:

Investment tax credit refund from Schedule 31	780	0
Dividend refund from page 6	784	0
Federal capital gains refund from Schedule 18	788	0
Federal qualifying environmental trust tax credit refund	792	0
Canadian film or video production tax credit refund from Form T1131	796	0
Film or video production services tax credit refund from Form T1177	797	0
Tax withheld at source	800	0
Total payments on which tax has been withheld	801	0
Allowable refund for non-resident-owned investment corporations from Schedule 26	804	0
Provincial and territorial capital gains refund from Schedule 18	808	0
Provincial and territorial refundable tax credits from Schedule 5	812	0
Royalties deductible under Syncrude Remission Order	815	0
Tax remitted under Syncrude Remission Order	816	0
Tax instalments paid	840	959,854
Total credits	890	959,854 B

Refund code **894** **0** Overpayment **0**

Balance (line A minus line B) **0**

Direct deposit request

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

Start Change information **910** _____
Branch number

914 _____ **918** _____
Institution number Account number

If the result is negative, you have an **overpayment**.
If the result is positive, you have a **balance unpaid**.
Enter the amount on whichever line applies.
We do not charge or refund a difference of \$2 or less.

Balance unpaid _____ 0

Enclosed payment **898** _____ 0

If the corporation is a Canadian-controlled private corporation throughout the taxation year, does it qualify for the one-month extension of the date the balance of tax is due?

896 1 Yes 2 No

Certification

I, **950** _____ **951** _____ **954** _____
Last name in block letters First name in block letters Position, office, or rank

am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I further certify that the method of calculating income for this taxation year is consistent with that of the previous year except as specifically disclosed in a statement attached to this return.

955 _____ **956** _____
Date (yyyy/mm/dd) Signature of the authorized signing officer of the corporation Telephone number

Is the contact person the same as the authorized signing officer? If No, complete the information below

957 1 Yes 2 No

958 ALEX SCHIAPPA **959** 416-542-2826
Name in block letters Telephone number

Language of correspondence - Langue de correspondance

990 Indicate the language of your choice. 1 English/Anglais 2 Français/French
Indiquer la langue de correspondance de votre choix.

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

INCOME (LOSS) FOR INCOME TAX PURPOSES

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes.
- Please provide us with the applicable details in the identification area, and complete the applicable lines that contain a numbered black box. You should report amounts in accordance with the Generally Accepted Accounting Principles (GAAP).
- Sections, subsections, and paragraphs referred to in this schedule are from the "Income Tax Act."
- For more information, see the "T2 Corporation Income Tax Guide."

Net income (loss) after taxes and extraordinary items per financial statements -50,776,000 A

Additions:

Provision for income taxes - current	<input type="checkbox"/> 101	912,000	
Amortization of tangible assets	<input type="checkbox"/> 104	31,169,000	
Charitable donations from Schedule 2	<input type="checkbox"/> 112	13,175	
Non-deductible club dues and fees	<input type="checkbox"/> 120	7,151	
Non-deductible meals and entertainment expenses	<input type="checkbox"/> 121	60,087	
Non-deductible automobile expenses	<input type="checkbox"/> 122	2,287	

Subtotal of additions		32,163,700	32,163,700

Other Additions:

Miscellaneous Other Additions:

<input type="checkbox"/> 600 POST EMPLOYMENT BENEFITS ACCRUED	<input type="checkbox"/> 290	2,093,590	
ACCRUAL FOR ENVIRONMENTAL COST	<input type="checkbox"/> 291	782,424	
CONTRIBUTIONS RECEIVED UNDER S. 12(1)(x)	<input type="checkbox"/> 292	5,598,182	
<input type="checkbox"/> 603a EXPENSES RELATED TO PRE OCT 1/01 PERIOD		2,681,659	
<input type="checkbox"/> 603b		0	
		2,681,659	<input type="checkbox"/> 293 2,681,659
<input type="checkbox"/> 604a		0	
<input type="checkbox"/> 604b		0	
		0	<input type="checkbox"/> 294 0

Subtotal of Other Additions	<input type="checkbox"/> 199	11,155,855	11,155,855

Total Additions	<input type="checkbox"/> 500	43,319,555	43,319,555

Deductions:

Capital cost allowance from Schedule 8	<input type="checkbox"/> 403	18,312,785	
Cumulative eligible capital deduction from Schedule 10	<input type="checkbox"/> 405	363,904	

Subtotal of Deductions		18,676,689	18,676,689

Other Deductions:

Miscellaneous Other Deductions:

<input type="checkbox"/> 700 POST EMPLOYMENT BENEFITS PAID	<input type="checkbox"/> 390	2,184,340	
<input type="checkbox"/> 701 AMOUNT ELECTED UNDER S. 13(7.4)	<input type="checkbox"/> 391	5,598,182	
<input type="checkbox"/> 702 WSIB SETTLEMENT GAIN	<input type="checkbox"/> 392	3,098,900	
<input type="checkbox"/> 703 PAYMENT TO WSIB	<input type="checkbox"/> 393	1,784,500	
		0	<input type="checkbox"/> 394 0

Subtotal of Other Deductions	<input type="checkbox"/> 499	12,665,922	12,665,922

Total Deductions	<input type="checkbox"/> 510	31,342,611	31,342,611

Net income (loss) for income tax purposes -38,799,056

TORONTO HYDRO-ELECTRIC SYSTEMS LIMITED
Account/Business No.: 896718327RC0001

Year Ended: 2001-12-31

Sch. 001

(enter on line 300 on the T2 return)

=====

SCH 1 E (01)

(Ce formulaire existe en français.)

Toronto Hydro Electric System Limited

ELECTION UNDER SUBSECTION 13(7.4)

The company hereby elects under subsection 13(7.4) of the Income Tax Act to reduce the capital cost of depreciable property of class 1 and class 8 acquired in the taxation year by a total amount of \$ 5,598,182 received in the taxation year in respect of that property that would otherwise be included in income under paragraph 12(1)(x).

Authorized Signing Officer

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

CHARITABLE DONATIONS AND GIFTS

(1998 and later taxation years)

- For use by corporations to claim any of the following:
 - Charitable donations;
 - Gifts to Canada or a province;
 - Gifts of certified cultural property; or
 - Gifts of certified ecologically sensitive land.
- The donations and gifts are eligible for a five year carry-forward.
- Use this schedule to show a credit transfer following an amalgamation or wind-up of subsidiary as described under subsections 87(1) and 88(1) of the federal "Income Tax Act".
- File one completed copy of this schedule with your "T2 Corporation Income Tax Return".
- For more information, see the "T2 Corporation Income Tax Guide".

Part 1 - Charitable donations

Charity/Recipient	Amount (\$100 or more only)
TORONTO GENERAL & WESTERN HOSPITAL FOUNDATION	2,500
THE EVERGREEN FOUNDATION	675
THE LEARNING PARTNERSHIP	10,000

Subtotal	13,175
Add: Total donations of less than \$100 each	0

Total donations in current taxation year	13,175
	=====

	Federal	Ontario	Québec	Alberta
Charitable donations at end of preceding taxation year.....	0 A	0	0	0
Deduct:				
Donations expired after 5 taxation years..... [239]	0	0	0	0
	-----	-----	-----	-----
Charitable donations at beginning of taxation year..... [240]	0	0	0	0
Add:				
Donations transferred on amalgamation or wind-up of subsidiary..... [250]	0 B			
Total current year charitable donations made donations made..... [210]	13,175 C			

Subtotal:				
Amount B plus amount C.....	13,175	13,175 D	13,175	13,175
	=====	-----	-----	-----

	Federal	Ontario	Québec	Alberta
Charitable donations available	13,175 E	13,175	13,175	13,175
Deduct: Amount applied against taxable income: (enter amount from line S)..... [260]	0 F	0	0	0
Charitable donations closing balance..... [280]	13,175 G	13,175	13,175	13,175

AMOUNTS CARRIED FORWARD

Year of origin:	Federal	Ontario	Québec	Alberta
1st prior year - 2001	0	0	0	0
2nd prior year - 2000	0	0	0	0
3rd prior year - 1999	0	0	0	0
4th prior year - 1998	0	0	0	0
5th prior year - 1997	0	0	0	0
6th prior year * - 1996	0	0	0	0
Total (to line A).....	0	0	0	0

* These donations expired in the prior year.

Part 2 - Maximum deduction calculation for donations

Net income for tax purposes * multiplied by 75%	-29,099,292 H
Taxable capital gains arising in respect of gifts of capital property:	
per line 895 of schedule 6	0
other	0
Total..... [225]	0 I
Taxable capital gain in respect of deemed gifts of non-qualifying securities per subsection 40(1.01)..... [227]	0 J
Add the lesser of:	
1) The amount of the recapture of capital cost allowance in respect of charitable gifts..... [230]	0 K
2) The lesser of:	
i) Proceeds of dispositions less outlays and expenses..... 0 L	
ii) The capital cost..... 0 M	
The lesser of amounts L and M [235]	0 N
The lesser of amounts K and N	0 O
Subtotal: Amount I plus amount J plus amount O.....	0 P
Amount P multiplied by 25%	0 Q
Maximum deduction allowable: (amount H plus amount Q).....	-29,099,292 R

Claim for charitable donations: (not exceeding the lesser of amount E from Part 1, amount R and net income for tax purposes)..... 0 S
 (enter amount S on line 311 of the T2 return)

* For credit unions this amount is before the deduction of payments pursuant to allocations in proportion to borrowing and bonus interest.

Part 3 - Gifts to Canada or a province

Gifts to Canada or a province at the end of the preceding taxation year		0
Deduct: Gifts to Canada or a province expired after 5 taxation years	339	0

Gifts to Canada or a province at the beginning of the taxation year	340	0
Add: Gifts to Canada or a province transferred on amalgamation or wind-up of a subsidiary	350	0
Total current year gifts made to Canada or a province *	310	0

	Subtotal	0
Deduct: Amount applied against taxable income (enter this amount on line 312 of the T2 return)	360	0

Gifts to Canada or a province closing balance	380	0
		=====

* Not applicable for gifts made after February 18, 1997, unless a written agreement was made before this date. If the taxation year straddles February 18, 1997, and gifts were made after this date, enter the amount at line 210 and complete part 2.

Part 4 - Gifts of certified cultural property

Gifts of certified cultural property at the end of the preceding taxation year		0
Deduct: Gifts of certified cultural property expired after 5 taxation years	439	0

Gifts of certified cultural property at the beginning of the taxation year	440	0
Add: Gifts of certified cultural property transferred on amalgamation or wind-up of a subsidiary	450	0
Total current year gifts of certified cultural property	410	0

	Subtotal	0
Deduct: Amount applied against taxable income (enter this amount on line 313 of the T2 return)	460	0

Gifts of certified cultural property closing balance	480	0
		=====

Part 5 - Gifts of certified ecologically sensitive land

Gifts of certified ecologically sensitive land at the end of the preceding taxation year		0
Deduct: Gifts of certified ecologically sensitive land expired after 5 taxation years	539	0

Gifts of certified ecologically sensitive land at the beginning of the taxation year	540	0
Add: Gifts of certified ecologically sensitive land transferred on amalgamation or wind-up of a subsidiary	550	0
Total current year gifts of certified ecologically sensitive land	510	0

	Subtotal	0
Deduct: Amount applied against taxable income (enter this amount on line 314 of the T2 return)	560	0

Gifts of certified ecologically sensitive land closing balance	580	0
		=====

Part 7 - Ontario DFILE purposes only

Ontario net income for tax purposes multiplied by 75%	-29,099,292
Ontario maximum deduction available	0

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

**DIVIDENDS RECEIVED, TAXABLE DIVIDENDS PAID, AND
 PART IV TAX CALCULATION (1998 and later taxation years)**

This schedule is for use by any corporation to report:

- non-taxable dividends under section 83;
 - deductible dividends under subsection 138(6);
 - taxable dividends deductible from income under section 112, subsection 113(2) and paragraphs 113(1)(a), (b) or (d); or
 - taxable dividends paid for purposes of a dividend refund.
- Parts, sections, subsections, and paragraphs referred to on this schedule are from the "Income Tax Act."
- A recipient corporation is connected with a payer corporation at any time in a taxation year, if at that time the recipient corporation;
 - controls the payer corporation, other than because of a right referred to in paragraph 251(5)(b); or
 - owns more than 10% of the issued share capital (with full voting rights), and shares that have a fair market value of more than 10% of the fair market value of all shares of the payer corporation, at any time in the taxation year.
 - If you need more space, continue on a separate schedule.
 - For more information, see the sections about Schedule 3 in the "T2 Corporation Income Tax Guide."
 - "X" under column A if dividend received from a foreign source. (Connected corporation only.)
 - "X" under column B if the payer corporation is connected.

Part 1 - Dividends received during the taxation year

Complete if payer corporation is connected

	A	B	C	D
Name of payer corporation (Use only one line per corporation, abbreviating its name if necessary)			Business Number	Taxation year end of the payer corporation in which the sections 112/113 and subsection 138(6) dividends were paid YYYY/MM/DD
	200	205	210	220

Complete if payer corporation is connected and is either
 a private corporation or a subject corporation

	E	F	G	H	I
Name of payer corporation	Non-taxable dividend under section 83	Taxable dividends deductible from taxable income under section 112, subsections 113(2) and 138(6), and paragraphs 113(1)(a), (b), or (d)	Total taxable dividends paid by connected payer corporation	Dividend refund of the connected payer corporation	Part IV tax before deductions F x 1/3 **
	230	240	250	260	270
	0	0	0	0	0
	-----	-----	-----	-----	-----
Total (enter on line 320 of the T2 return)	0	0	0	0	0
	=====	=====	=====	=====	=====

For dividends received from non-connected corporation:

Part IV tax equals: Column F x Column H / Column G

** Life insurers are not subject to Part IV tax on subsection 138(6) dividends.
 Public corporations (other than subject corporations) do not need to calculate Part IV tax.

Part 2 - Calculation of Part IV tax payable

Part IV tax before deductions (total of column I in Part 1)	0	
Deduct:		
Part IV.I tax payable on dividends subject to Part IV tax	320	0 0
Deduct:		
Current-year non-capital loss claimed to reduce Part IV tax	330	0
Non-capital losses from prior years claimed to reduce Part IV tax	335	0
Current-year farm loss claimed to reduce Part IV tax	340	0
Farm losses from prior years claimed to reduce Part IV tax	345	0
Total losses applied against Part IV tax	0 x 1/3	= 0
Part IV tax payable (enter amount on line 712 of the T2 return)	360	0

Part 3 - Taxable dividends paid in the taxation year for purposes of a dividend refund

A	B	C	D
Name of connected recipient corporation	Business Number	Taxation year end of connected recipient corporation in which the dividends in column D were received YYYY/MM/DD	Taxable dividends paid to connected corporations
400	410	420 2001-12-31	430 15,000,000 0 0 0 0 0 0 0 0 0 0 0 0 0 Total 15,000,000
Total taxable dividends paid in the taxation year to other than connected corporations			450 0
Total taxable dividends paid in the taxation year for the purposes of a dividend refund (total of column D above plus line 450)			460 15,000,000

Part 4 - Taxable dividends paid in the taxation year

Complete this part if the total taxable dividends paid in the taxation year for purposes of a dividend refund (line 460 above), is different from the total dividends paid in the taxation year.

Total taxable dividends paid in the taxation year for the purposes of a dividend refund (From above).....	460	15,000,000
Other dividends paid in the taxation year (Total of 510 to 550).....		0

Total dividends paid in the taxation year.....	500	15,000,000

Deduct:

Dividends paid out of capital dividend account.....	510	0	
Capital gains dividends.....	520	0	
Dividends paid on shares described in subsection 129(1.2).....	530	0	
Taxable dividends paid to a controlling corporation that was bankrupt at any time in the year.....	540	0	
Deemed dividends paid on a small business development bond.....	550	0	

	Subtotal	0	0
		=====	-----
Taxable dividends paid in the taxation year for purposes of a dividend refund.....			15,000,000
			=====

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

CORPORATION LOSS CONTINUITY AND APPLICATION

(2000 and later taxation years)

- For use by a corporation to determine the continuity and use of available losses; to determine the current-year non-capital loss, farm loss, restricted farm loss, and limited partnership loss; to determine the amount of restricted farm loss and limited partnership loss that may be applied in a year; and to request a loss carryback to prior years.
- The corporation can choose whether or not to deduct an available loss from income in a taxation year. It can deduct losses in any order. However, for each type of loss, deduct the oldest loss first.
- For a detailed description and calculation of these losses, see Interpretation Bulletin IT-232, "Losses - Their Deductibility in the Loss Year or in Other Years." For information on these losses, see the "T2 Corporation Income Tax Guide."
- File one completed copy of this schedule with the T2 return, or forward it by itself to the tax centre where the return is filed.
- Parts, sections, subsections, and paragraphs, referred to on this schedule are from the federal "Income Tax Act."

Part 1 - Non-capital losses

Determination of current-year non-capital loss

Net income (loss) for income tax purposes		-38,799,056
Deduct: (increase a loss)		
Net capital losses deducted in the year (enter as a positive amount)	0	
Taxable dividends deductible under sections 112, 113, or subsection 138(6)	0	
Amount of Part VI.1 tax deductible	0	
Amount deductible as prospector's and grubstaker's shares		
- Paragraph 110(1)(d.2)	0	0

	Subtotal (if positive, enter "0")	-38,799,056
Deduct: (increase a loss)		
Section 110.5 - Addition for foreign tax deductions		0

	Subtotal	-38,799,056
Add: (decrease a loss)		
Current-year farm loss		0

Current-year non-capital loss (if positive, enter "0")		-38,799,056
		=====

Continuity of non-capital losses and request for a carryback

Non-capital loss at the end of preceding taxation year		0
Deduct: Non-capital loss expired after seven taxation years	100	0
Non-capital losses at beginning of taxation year	102	0
Add: Non-capital losses transferred on amalgamation or wind-up of subsidiary corporation	105	0
Current-year non-capital loss (from calculation above)	110	38,799,056
		38,799,056

Continuity of non-capital losses and request for a carryback (cont'd)

Deduct:			
Amount applied against taxable income (enter on line 331 of the T2 return).....	130	0	
Amount applied against taxable dividends subject to Part IV tax.....	135	0	
Section 80 - Adjustments for forgiven amounts.....	140	0	
Subsection 111(10) - Adjustments for fuel tax rebate.....		0	
Other adjustments.....	150	0	0

		Subtotal	38,799,056
Deduct - Request to carry back non-capital loss to:			
First preceding taxation year to reduce taxable income.....	901	0	
Second preceding taxation year to reduce taxable income.....	902	0	
Third preceding taxation year to reduce taxable income.....	903	0	
First preceding taxation year to reduce taxable dividends subject to Part IV tax.....	911	0	
Second preceding taxation year to reduce taxable dividends subject to Part IV tax.....	912	0	
Third preceding taxation year to reduce taxable dividends subject to Part IV tax.....	913	0	0

Non-capital losses - Closing balance.....	180		38,799,056
			=====

Election under paragraph 88(1.1)(f)

Paragraph 88(1.1)(f) election indicator..... 190 Yes []
 Loss from a wholly owned subsidiary deemed to be a loss of the parent from its immediately preceding taxation year.

Part 2 - Capital losses

Continuity of capital losses and request for a carryback

Capital losses at end of preceding taxation year.....	200	0	
Capital losses transferred on amalgamation or wind-up of subsidiary corporation.....	205	0	
Current-year capital loss (from Schedule 6 calculation).....	210	0	0
Add:			
Allowable business investment loss expired as non-capital loss.....	0x 4/3.....	220	0

		Subtotal	0
Deduct:			
Amount applied against current-year capital gain (see note 1).....	225	0	
Section 80 - Adjustments for forgiven amounts.....	240	0	
Other adjustments.....	250	0	0

		Subtotal	0
Deduct - Request to carry back capital loss to: (see note 2)			
	Capital gain (100%)	Inclusion Rate	Amount carried back (100%)
First preceding taxation year.....	0.....	0.00.....	951 0
Second preceding taxation year.....	0.....	0.00.....	952 0
Third preceding taxation year.....	0.....	0.00.....	953 0 0

Capital losses - Closing balance.....			280 0
			=====

Part 2 - Capital losses

Continuity of capital losses and request for a carryback (cont'd)

Capital losses carried back to taxation years ending before February 28, 2000, the inclusion rate is 3/4.
 Capital losses carried back to taxation years starting after October 17, 2000, the inclusion rate is 2/3.
 For taxation years that straddle February 28, 2000 or October 18, 2000, the inclusion rate will be determined by dividing the total taxable capital gain by the total capital gain.

Note 1

On line 332 of the T2 return, enter the amount from line 225 multiplied by the current year inclusion rate (see Schedule 6.)

Note 2

Enter on lines 225, 951, 952, or 953, whichever is applicable, the actual amount of the loss. At the time of the application of the loss carryback, the net capital loss amount will be calculated at the inclusion rate of the year to which the net capital loss is applied.

Part 3 - Farm losses

Continuity of farm losses and request for a carryback

Farm losses at end of preceding taxation year		0	
Deduct: Farm loss expired after 10 taxation years	<input type="text" value="300"/>	0	
Farm losses at beginning of taxation year	<input type="text" value="302"/>	0	
Add: Farm losses transferred on amalgamation or wind-up of subsidiary corporation	<input type="text" value="305"/>	0	
Current-year farm loss	<input type="text" value="310"/>	0	0
Deduct:			
Amount applied against taxable income (enter on line 334 of the T2 return)	<input type="text" value="330"/>	0	
Amount applied against taxable dividends subject to Part IV tax	<input type="text" value="335"/>	0	
Section 80 - Adjustment forgiven amount	<input type="text" value="340"/>	0	
Other adjustments	<input type="text" value="350"/>	0	0

		Subtotal	0
Deduct - Request to carry back farm loss to:			
First preceding taxation year to reduce taxable income	<input type="text" value="921"/>	0	
Second preceding taxation year to reduce taxable income	<input type="text" value="922"/>	0	
Third preceding taxation year to reduce taxable income	<input type="text" value="923"/>	0	
First preceding taxation year to reduce taxable dividends subject to Part IV tax	<input type="text" value="931"/>	0	
Second preceding taxation year to reduce taxable dividends subject to Part IV tax	<input type="text" value="932"/>	0	
Third preceding taxation year to reduce taxable dividends subject to Part IV tax	<input type="text" value="933"/>	0	0

Farm losses - Closing balance	<input type="text" value="380"/>		0
			=====

Restricted Farm Loss Determination:

Is the corporation exempt from the restricted farm loss rules?

(A reply of "NO" triggers the restricted farm loss rules.) [Y/N] [Y]

Part 4 - Restricted farm losses

Current-year restricted farm loss

Losses for the year from farming business.....	485	0	A
Plus the deductible farm loss:			
\$2,500 plus B or C, whichever is less.....	2,500		
(Amount A above 0 - \$2,500) divided by 2 = 0 B			
	6,250 C	0	2,500

Current-year restricted farm loss (enter this amount on line 410).....		0	
			=====

Continuity of restricted farm losses and request for a carryback

Restricted farm losses at end of preceding taxation year.....		0	
Deduct: Restricted farm loss expired after 10 taxation years.....	400	0	
Restricted farm losses at beginning of taxation year.....	402	0	
Add: Restricted farm losses transferred on amalgamation or wind-up of subsidiary corporation.....	405	0	
Current-year restricted farm loss (enter on line 233 of Schedule 1).....	410	0	0
Deduct:			
Amount applied against farming income (enter on line 333 of the T2 return).....	430	0	
Section 80 - Adjustments for forgiven amounts.....	440	0	
Other adjustments.....	450	0	0

		Subtotal	0
Deduct - Request to carry back restricted farm loss to:			
First preceding taxation year to reduce farming income.....	941	0	
Second preceding taxation year to reduce farming income.....	942	0	
Third preceding taxation year to reduce farming income.....	943	0	0

Restricted farm losses - Closing balance.....	480		0
			=====

Note
 The total losses for the year from all farming businesses are computed without including any scientific research expenses.

Part 5 - Listed personal property losses

Continuity of listed personal property loss and request for a carryback

Listed personal property losses at end of preceding taxation year.....		0	
Deduct: Listed personal property loss expired after seven taxation years.....	500	0	
Listed personal property losses at beginning of taxation year.....	502	0	
Add: Current-year listed personal property loss (from Schedule 6).....	510	0	

		Subtotal	0
Deduct:			
Amount applied against listed personal property gains (enter on line 655 of Schedule 6).....	530	0	
Other adjustments.....	550	0	0

		Subtotal	0
Deduct - Request to carry back listed personal property loss to:			
First preceding taxation year to reduce listed personal property gains.....	961	0	
Second preceding taxation year to reduce listed personal property gains.....	962	0	
Third preceding taxation year to reduce listed personal property gains.....	963	0	0

Listed personal property losses - Closing balance.....	580		0
			=====

Part 6 - Analysis of balance of losses by year of origin

Non-capital losses

Year of origin	Balance at Beginning of year	Loss Incurred in Current Year	Adjustments and Transfers <F1> for help	Loss Carried Back Parts I & 4	Applied to Reduce		Balance at End of Year
					Taxable Income	Part IV Tax	
Current	N/A	38,799,056	0	0	N/A	0	38,799,056
2001	0	N/A	0	N/A	0	0	0
2000	0	N/A	0	N/A	0	0	0
1999	0	N/A	0	N/A	0	0	0
1998	0	N/A	0	N/A	0	0	0
1997	0	N/A	0	N/A	0	0	0
1996	0	N/A	0	N/A	0	0	0
1995	0	N/A	0	N/A	0	0	0 *
Total	0	38,799,056	0	0	0	0	38,799,056

Farm losses

Year of origin	Balance at Beginning of year	Loss Incurred in Current Year	Adjustments and Transfers <F1> for help	Loss Carried Back Parts I & 4	Applied to Reduce		Balance at End of Year
					Taxable Income	Part IV Tax	
Current	N/A	0	0	0	N/A	0	0
2001	0	N/A	0	N/A	0	0	0
2000	0	N/A	0	N/A	0	0	0
1999	0	N/A	0	N/A	0	0	0
1998	0	N/A	0	N/A	0	0	0
1997	0	N/A	0	N/A	0	0	0
1996	0	N/A	0	N/A	0	0	0
1995	0	N/A	0	N/A	0	0	0
1994	0	N/A	0	N/A	0	0	0
1993	0	N/A	0	N/A	0	0	0
1992	0	N/A	0	N/A	0	0	0 *
Total	0	0	0	0	0	0	0

Restricted farm losses

Year of origin	Balance at Beginning of year	Loss Incurred in Current Year	Adjustments and Transfers <F1> for help	Loss Carried Back	Applied to Reduce		Balance at End of Year
					Taxable Income	Part IV Tax	
Current	N/A	0	0	0	N/A	N/A	0
2001	0	N/A	0	N/A	0	N/A	0
2000	0	N/A	0	N/A	0	N/A	0
1999	0	N/A	0	N/A	0	N/A	0
1998	0	N/A	0	N/A	0	N/A	0
1997	0	N/A	0	N/A	0	N/A	0
1996	0	N/A	0	N/A	0	N/A	0
1995	0	N/A	0	N/A	0	N/A	0
1994	0	N/A	0	N/A	0	N/A	0
1993	0	N/A	0	N/A	0	N/A	0
1992	0	N/A	0	N/A	0	N/A	0 *
Total	0	0	0	0	0	N/A	0

* This balance expires this year and will not be available next year

Summary of Capital Cost Allowance

Is the corporation electing under regulation 1101(5q)? [101] N

Class No.	UCC at Beginning of Year	Cost of Additions During Year	Adjustments	Lesser of Cost or Proceeds	1/2 of [203]-[207]	Rate %	Recapture of Capital Cost Allowance	Terminal Loss	Capital Cost Allowance	Undepreciated Capital Cost end of year
[200]	[201]	[203]	[205]	[207]	[211]	[212]	[213]	[215]	[217]	[220]
1	0	2034389851	-5,554,854	0	1017194925	4	0	0	10,199,549	2018635448
8	0	73,228,237	-43,328	0	36,614,118	20	0	0	1,843,569	71,341,340
10	0	30,308,896	0	0	15,154,448	30	0	0	1,145,925	29,162,971
12	0	40,187,458	0	0	20,093,729	100	0	0	5,064,721	35,122,737
17	0	5,854,000	0	0	2,927,000	8	0	0	59,021	5,794,979
Total	0	2183968442	-5,598,182	0	1091984220		0	0	18,312,785	2160057475

Toronto Hydro Electric System Limited

ELECTION UNDER SUBSECTION 13(7.4)

The company hereby elects under subsection 13(7.4) of the Income Tax Act to reduce the capital cost of depreciable property of class 1 and class 8 acquired in the taxation year by a total amount of \$ 5,598,182 received in the taxation year in respect of that property that would otherwise be included in income under paragraph 12(1)(x).

Authorized Signing Officer

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
Account/Business No.: 896 3327RC0001
RELATED AND ASSOCIATED CORPORATIONS

Sch. 009

Year Ended: 01-12-31

This schedule is to be completed by a corporation having one or more of the following:

- related corporation(s)
- associated corporation(s)

Name	Ctry of residence	Business Number (Note)	Relation-ship Code	Number of common shares owned	% of common shares owned	Number of preferred shares owned	% of preferred shares owned	Book value of capital stock
[100]	[200]	[300]	[400]	[500]	[550]	[600]	[650]	[700]
TORONTO HYDRO CORPORATION		896760725RC0001	1	0	0.00	0	0.00	0
TORONTO HYDRO ENERGY SERVICES		896747128RC0001	3	0	0.00	0	0.00	0
TORONTO HYDRO TELECOM INC.		863638961RC0001	3	0	0.00	0	0.00	0
1455948 ONTARIO INC.		886517614RC0001	3	0	0.00	0	0.00	0
TORONTO HYDRO STREET LIGHTING			3	0	0.00	0	0.00	0

Note: Enter "NR" if a corporation is not registered.

Relationship code:

1 - Parent 2 - Subsidiary 3 - Associated 4 - Related, but not associated

The relationship code represents the relationship that the corporation named has to the filing corporation. For example, if the corporation is the parent corporation of the filing corporation, then the relationship code is "1".

Schedule 9

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

CUMULATIVE ELIGIBLE CAPITAL DEDUCTION

- For use by a corporation that has eligible capital property. For more information, see the "T2 Corporation Income Tax Guide".
- A separate cumulative eligible capital account must be kept for each business.
- This form applies to taxation years that end after February 27, 2000.

Part 1 - Calculation of current year deduction and carry-forward

Cumulative eligible capital - Balance at end of preceding taxation year							
(if negative, enter "0")	200				0	A
Add:							
Cost of eligible capital property acquired during the taxation year	222	27,500,000				B
Amount transferred on amalgamation or wind-up of subsidiary	224		0			C
Other adjustments	226		0			D

	(add amounts B, C, and D)		27,500,000	x 0.75	=	20,625,000	E

	Subtotal (amount A plus amount E)	230				20,625,000	F
Deduct:							
Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all eligible capital property during the taxation year	242		0			G
The gross amount of a reduction in respect of a forgiven debt obligation as provided for in subsection 80(7)	244		0			H
Other adjustments	246		0			I

	(add amounts G, H, and I)			0	x 0.75	=	248
							0

Cumulative eligible capital balance (amount F minus amount J)					20,625,000	K
(if amount K is negative, enter "0" at line M and proceed to Part 2)						-----	
Current year deduction		amount K 20,625,000	x 7.00%	=	250	363,904
(enter amount L at line 405 of Schedule 1)							-----
Cumulative eligible capital - Closing balance	300				20,261,096	M
Amount K minus amount L (if negative, enter "0")						=====	

Note
 You can claim any amount up to the maximum deduction of 7%. For taxation years starting after December 21, 2000, the deduction may not exceed the maximum amount prorated by the number of days in the taxation year divided by 365.

Part 2 - Amount to be included in income arising from disposition

(complete this part only if the amount at line K is negative)

Amount from line K above (show as a positive amount).....				0	N
Total of cumulative eligible capital deductions from income for taxation years beginning after June 30, 1988.....	400	0	1		
Total of all amounts which reduced cumulative eligible capital in the current or prior years under subsection 80(7).....	401	0	2		
Total of cumulative eligible capital deductions claimed for taxation years beginning before July 1, 1988.....	402	0	3		
Negative balances in the cumulative eligible capital account that were included in income for taxation years beginning before July 1, 1988.....	408	0	4		
Line 3 minus line 4.....		0	5		
Total of lines 1, 2, and 5.....			6		
Line T from Schedule 10 of previous taxation years ending after February 27, 2000.....	409	0	7		
Line 6 minus line 7.....		0		0	O
Line N minus line O (cannot be negative).....				0	P
Amount on line 5 $0 \times 1/2$				0	Q
Line P minus line Q.....				0	R
Amount on line R $0 \times 2/3^*$				0	S
Lesser of line N or line O.....				0	T
Amount to be included in income on line 108 of Schedule 1, line S plus line T For taxation years ending before February 28, 2000, line N - line Q.....				410	0

* For taxation years ending after February 27, 2000, and before October 18, 2000,
use fraction 8/9 to calculate line S.

**AGREEMENT AMONG ASSOCIATED CANADIAN-CONTROLLED PRIVATE CORPORATIONS (CCPC's)
TO ALLOCATE THE BUSINESS LIMIT (1998 and later taxation years)**

For use by a Canadian-controlled private corporation (CCPC) to identify all associated corporations and to allocate the business limit for purposes of the small business deduction. Information from this schedule will be used to determine the date the balance of tax is due and to calculate the business limit reduction.

An associated CCPC that has more than one taxation year ending in a calendar year, is required to file an agreement for each taxation year ending in that calendar year.

Column 1: Enter the legal name of each of the corporations in the associated group, including non-CCPCs and CCPCs that have filed an election under subsection 256(2) not to be associated for purposes of the small business deduction.

Column 2: Provide the Business Number for each corporation (if a corporation is not registered, enter "NR").

Column 3: Enter the code that applies to each corporation:

- 1 - associated for purposes of allocating the business limit (unless association code 5 applies)
- 2 - CCPC that is a "third corporation" that has elected under subsection 256(2) not to be associated for purposes of the small business deduction
- 3 - non-CCPC that is a "third corporation" as defined in subsection 256(2)
- 4 - associated non-CCPC
- 5 - associated CCPC that is not associated for purposes of allocating the business limit because of a subsection 256(2) election made by a "third corporation".

Column 4: Enter the amount allocated to each corporation that has an association code 1 in column 3. The total of all amounts in column 4 can not exceed \$200,000.

Column 5: Complete column for a CCPC that has more than one taxation year ending in a calendar year, and is associated in more than one of those years with another CCPC that has a taxation year ending in the same calendar year. Enter the taxation year to which this agreement applies.

Column 6: Enter the gross Part 1.3 tax of the prior year. This is used for the business limit reduction.

Allocation of business limit

Date filed (for departmental use only)..... Year Month Day

Enter the calendar year to which the agreement applies..... Year
2001

Is this an amended agreement for the above-noted calendar year that is intended to replace an agreement previously filed by any of the associated corporations listed below?..... [Y/N] [N]

1	2	3	4	5	6
Names of associated corporations	Business Number of associated corporations	Association code	Business limit allocated (Note 1)	Taxation year end to which this agreement applies	Gross Part I.3 Tax of the prior year (Notes 2 & 3)
100	200	300	400	500	
TORONTO HYDRO-ELECTRIC SYSTEM See attached	896718327RC0001	1	0 200,000	2001-12-31	0 0
	Totals (not to exceed \$200,000)		----- 200,000 =====		----- 0 =====

Note 1:
 Each corporation will enter the amount allocated to it in column 4 on line 410 of the T2 return unless the corporation's taxation year is less than 51 weeks, in which case the amount allocated in column 4 must be prorated by the number of days in the taxation year divided by 365.

Note 2:
Reduction to the business limit under subsection 125(5.1)
 The reduction to the business limit applies when any member of the associated group had gross Part I.3 tax payable (before the deduction of surtax credits) for its last taxation year ending in the preceding calendar year. The reduction is calculated in the small business deduction area of the T2 return. The amount to be entered at line 415 of the T2 return, (large corporation tax for preceding year), includes the gross Part I.3 tax payable for each corporation that has an "association code" of 1 or 4 in column 3 of its last taxation year ending in the preceding calendar year.

Note 3:
 If the taxation year of the associated corporation was less than 51 weeks, the amount of gross Part I.3 tax is the unprorated amount before the application of subsection 181.1(2).

AGREEMENT AMONG ASSOCIATED CCPC'S TO ALLOCATE THE BUSINESS LIMIT

1	2	3	4	5	6
Name of associated corporation	Business Number of associated corporation	Asso- ciation code	Business limit allocated (Note)	Taxation year end to which this agreement applies	Gross Part I.3 Tax of the prior year
[100]	[200]	[300]	[400]	[500]	
TORONTO HYDRO CORPORATION	896760725RC0001		0	2001-12-31	0
TORONTO HYDRO ENERGY SERVICES	896747128RC0001		0	2001-12-31	0
TORONTO HYDRO TELECOM INC.	863638961RC0001	1	200,000	2001-12-31	0
1455948 ONTARIO INC.	886517614RC0001		0	2001-12-31	0
TORONTO HYDRO STREET LIGHTING			0	2001-12-31	0
TOTALS			200,000		0

Note: Each corporation will enter the amount allocated to it in column 4 on line 410 of the T2 return unless the corporation's taxation year is less than 51 weeks, in which case the amount allocated in column 4 must be prorated by the number of days in the taxation year divided by 365.

Reduction to the business limit under subsection 125(5.1)

The reduction to the business limit applies when any member of the associated group had gross Part I.3 tax payable (before the deduction of surtax credits) for its last taxation year ending in the preceding calendar year. The reduction is calculated in the small business deduction area of the T2 return.

The amount to be entered at line 415 of the T2 return, (large corporation tax for preceding year), includes the gross Part I.3 tax payable for each corporation that has an "association code" of 1 or 4 in column 3 for its last taxation year ending in the preceding calendar year.

Schedule 23-Supplementary

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

FIRST TIME FILER AFTER INCORPORATION, AMALGAMATION, OR WINDING-UP OF A SUBSIDIARY INTO A PARENT (1998 and later taxation years)

This schedule must be filed by corporations for the first year of filing after incorporation, amalgamation, or by parent corporations filing for the first time after winding-up a subsidiary corporation(s) under section 88 of the "Income Tax Act" during the current taxation year.

Part 1 - Type of operation

100 For those corporations filing for the first time after incorporation or amalgamation, please identify the type of operation that applies to your corporation:

99 Other - if none of the previous descriptions apply

Part 2 - First year of filing after amalgamation

For the first year of filing after an amalgamation, please provide the following information:

Name of predecessor corporation(s)

200

Business Number
(Canadian corporations only)

300

Part 3 - First year of filing after wind-up of subsidiary corporation(s)

For the parent corporation filing for the first time after winding-up a subsidiary corporation(s) under section 88 of the "Income Tax Act," please provide the following information:

Name of subsidiary corporation(s)

400

Business Number
(Canadian corporations only)

500

Commencement
date of wind-up
(YYYY/MM/DD)

600

Date of
wind-up
(YYYY/MM/DD)

700

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

PART 1.3 TAX ON LARGE CORPORATIONS
(1998 and later taxation years)

- This schedule is for use by corporations (other than financial institutions and insurance corporations) that have Part 1.3 tax payable before the deduction for surtax credits.
- Parts, sections, subsections, and paragraphs referred to on this schedule are from the federal "Income Tax Act".
- Subsection 181(1) defines the terms "financial institution," "long-term debt," and "reserves."
- Subsection 181(3) provides the basis to determine the carrying value of a corporation's assets or any other amount under Part 1.3 in respect of its capital, investment allowance, taxable capital, or taxable capital employed in Canada, or in respect of a partnership in which it has an interest.
- No Part 1.3 tax is payable for a taxation year by a corporation that was:
 - 1) a non-resident-owned investment corporation throughout the year;
 - 2) bankrupt [as defined by subsection 128(3)] at the end of the year;
 - 3) a deposit insurance corporation throughout the year, as defined by subsection 137.1(5), or deemed to be a deposit insurance corporation by subsection 137.1(5.1);
 - 4) exempt from tax under section 149 throughout the year on all of its taxable income;
 - 5) neither resident in Canada nor carried on a business through a permanent establishment in Canada at any time in the year; or
 - 6) a corporation described in subsection 136(2) throughout the year, the principal business of which was marketing (including processing incidental to or connected therewith) natural products belonging to or acquired from its members or customers.
- File the completed Schedule 33 with the "T2 Corporation Income Tax Return" within six months of the end of the taxation year.

Filing date (for departmental use only) Year Month Day

Complete the following areas to determine the amounts needed to calculate Part 1.3 tax. If the corporation was not resident in Canada throughout the year and carried on a business through a permanent establishment in Canada, go to Part 5, "Taxable capital employed in Canada - Non-resident corporation."

Part 1 - Capital

Add the following amounts at the end of the year:

Reserves that have not been deducted in computing income for the year under Part 1.....	<input type="text" value="101"/>	150,344,000
Capital stock (or members' contributions if incorporated without share capital).....	<input type="text" value="103"/>	527,817,000
Retained earnings.....	<input type="text" value="104"/>	7,339,000
Contributed surplus.....	<input type="text" value="105"/>	10,791,000
Any other surpluses.....	<input type="text" value="106"/>	0
Deferred unrealized foreign exchange gains.....	<input type="text" value="107"/>	0
All loans and advances to the corporation.....	<input type="text" value="108"/>	989,374,000
All indebtedness of the corporation represented by bonds, debentures, notes, mortgages, bankers' acceptances, or similar obligations.....	<input type="text" value="109"/>	58,545,000
Any dividends declared but not paid by the corporation before the end of the year.....	<input type="text" value="110"/>	0
All other indebtedness of the corporation (other than any indebtedness in respect of a lease) that has been outstanding for more than 365 days before the end of the year.....	<input type="text" value="111"/>	0

Part 1 - Capital (cont'd)

Proportion of the amount, if any, by which the total of all amounts that would be determined under lines 101, 107, 108, 109, 111 and 112 in respect of the partnership of which the corporation is a member at the end of the year exceeds the amount of the partnership's deferred unrealized foreign exchange losses (see note below).....

112	0		

Subtotal	1,744,210,000	1,744,210,000	A
	=====		

Deduct the following amounts:

Deferred tax debit balance at the end of the year.....
 Any deficit deducted in computing the shareholders' equity.....
 Any amount deducted under subsection 135(1) in computing income under Part I for the year, to the extent that the amount may reasonably be regarded as being included in any of lines 101 to 112 above.....
 The amount of deferred unrealized foreign exchange losses.....

121	0		
122	0		
123	0		
124	0		

Subtotal	0	0	B
	=====		

Capital for the year (amount A minus amount B) (if negative, enter "0")..... 190 1,744,210,000

Note: Lines 101, 107, 108, 109, 111, and 112 are determined as follows:

- Amounts owing to the member or to corporations that are other members of the partnership are not to be included.
- Amounts are determined as at the end of the last fiscal period of the partnership ending in the year of the corporation.
- Amounts at these lines apply to partnerships in the same way that they apply to corporations.
- The proportion of the total amounts is determined in accordance with the corporation's share of the partnership's income or loss for the fiscal period of the partnership.

Part 2 - Investment allowance

Add the carrying value at the end of the year of the following assets of the corporation:

A share of another corporation.....	401	0
A loan or advance to another corporation (other than a financial institution).....	402	41,714,000
A bond, debenture, note, mortgage, or similar obligation of another corporation (other than a financial institution).....	403	0
Long-term debt of a financial institution.....	404	0
A dividend receivable on a share of the capital stock of another corporation.....	405	0
A loan or advance to, or a bond, debenture, note, mortgage or similar obligation of, a partnership all of the members of which, throughout the year, were other corporations (other than financial institutions) that were not exempt from tax under Part I.3 (other than by reason of paragraph 181.1(3)(d)).....	406	0
An interest in a partnership.....	407	0

Investment allowance for the year..... 490 41,714,000

Note: Lines 401 to 405 should not include the carrying value of a share of the capital stock of, a dividend payable by, or indebtedness of, a corporation that is exempt from tax under Part I of the Act (other than by reason of paragraph 181.1(3)(d) of the Act).

Part 3 - Taxable capital

Capital for the year (line 190).....	1,744,210,000	C
Deduct: Investment allowance for the year (line 490).....	41,714,000	D

Taxable capital for the taxation year (amount C minus amount D) (if negative, enter "0").....	500 1,702,496,000	
	=====	

Part 4 - Taxable capital employed in Canada - Canadian resident corporation

To be completed by a corporation that was resident in Canada at any time in the year.

Available capital for the year (line 500)	1,702,496,000	X	Taxable income earned in Canada	610	1,000	Taxable capital employed in Canada	690	1,702,496,000
			-----			=====		
			Taxable income		1,000			

- Notes:**
- 1) Regulation 8601 gives details on calculating the amount of taxable income earned in Canada.
 - 2) Where a corporation's taxable income for a taxation year is "0", it shall, for the purposes of the above calculation, be deemed to have a taxable income for that year of \$1,000.
 - 3) In the case of an airline corporation, Regulation 8601 should be considered when completing the above calculation.

Part 5 - Taxable capital employed in Canada - Non-resident corporation

To be completed by a corporation that was not resident in Canada throughout the year and carried on a business through a permanent establishment in Canada.

Total of all amounts which is the carrying value at the end of the year of an asset of the corporation used in the year or held in the year, in the course of carrying on any business it carried on during the year through a permanent establishment in Canada 701 0

Deduct the following amounts:

Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year through a permanent establishment in Canada 711 0

Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation that it used in the year, or held in the year, in the course of carrying on any business it carried on during the year in Canada 712 0

amount of carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation operated in international traffic, or personal property used or held by the corporation in carrying on any business during the year in Canada 713 0

Total deductions (add lines 711, 712, and 713) 0 0 E

Taxable capital employed in Canada (line 701 minus amount E) (if negative, enter "0") 790 0

=====

Part 6 - Calculation of gross Part I.3 tax

Taxable capital employed in Canada for the year (line 690 or 790, whichever applies) 1,702,496,000

Deduct: Capital deduction claimed for the year (enter \$10,000,000 or, for related corporations, the amount allocated on Schedule 36) 801 10,000,000

Excess of taxable capital employed in Canada over capital deduction 811 1,692,496,000

=====

Gross Part I.3 tax: Line 811 1,692,496,000 x .2250% = 3,808,116 F

Where the taxation year of a corporation is less than 51 weeks, calculate the amount of tax payable as follows:

Amount F	3,808,116	x	Number of days in the year	92	=	959,854	G

			365				

Gross Part I.3 tax (amount F or G, whichever applies) 820 959,854

=====

Part 7 - Calculation of current year surtax credits

Corporations can claim a credit against their Part 1.3 tax for the amount of Canadian surtax payable. This is called the surtax credit.

Any unused surtax credit can be carried back three years or carried forward seven years. Unused surtax credits must be applied in order of the oldest first.

Refer to subsection 181.1(7) of the Act when calculating the amount deductible in respect of a corporation's unused surtax credits where control of the corporation has been acquired between the year in which the credits arose and the year in which you want to claim them.

Current year surtax credit equals current year Canadian surtax payable.

Canadian surtax payable

For a corporation that was not resident in Canada throughout the year, the lesser of a and b, below:

a) line 600 from the T2 return	0	
b) line 700 plus line 660 from the T2 return	0	0 H

In any other case, the lesser of c and d below:

c) line 600 from the T2 return	0	x	1,702,496,000	=	0	

			1,702,496,000			

			line 500 of this schedule			
d) line 700 plus line 660 from the T2 return	0				0	I
Current year surtax credit (amount H or I, whichever applies)	830				0	
					=====	

Part 8 - Calculation of Part 1.3 tax credit available for carry-forward

Amount on line 830	0	
Less: Part 1.3 tax before deducting surtax credits (line 820)	959,854	J

Net amount	-959,854	K
	=====	

If the amount on line K is "positive," it represents the amount of Part 1.3 tax credits that may be carried forward from taxation years prior to 1992 and applied this year to reduce Canadian surtax payable. Refer to Schedule 37 for unused Part 1.3 tax credit balance

0 L
=====

Note: The portion of amount K carried forward should be entered at line 660 of the T2 return.

If the amount on line K is "negative," it represents the amount of unused surtax credit of other years that may be applied to reduce Part 1.3 tax payable in the current year	959,854	M
	=====	

Part 9 - Calculation of current year unused surtax credit

Amount K (if positive)	0	

Less: Part 1.3 tax credits claimed (carried forward from taxation years prior to 1992 - see amount L above)	0	

Current year unused surtax credit (enter this amount on Schedule 37)	850	0
		=====

Part 10 - Calculation of net Part 1.3 tax payable

Gross Part 1.3 tax (line 820).....			959,854	N
<u>Subtract the following amounts:</u>				
Current year surtax credit applied (the lesser of lines 820 and 830).....	<input type="text" value="861"/>	0		
Unused surtax credit from prior years applied.....	<input type="text" value="862"/>	0		

Total (cannot exceed amount on line 820)		0	0	O

Net Part 1.3 tax payable (amount N minus amount O)				
Enter this amount at line 704 of the T2 return.....	<input type="text" value="870"/>		959,854	
			=====	

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

AGREEMENT AMONG RELATED CORPORATIONS - PART I.3 TAX
(1998 and later taxation years)

- Members of a related group of corporations should use this schedule to allocate the capital deduction of \$10,000,000 among the members of the related group.
- Do not file this agreement if no members of the related group are liable to pay Part I.3 tax.**

Are any members of the related group liable to pay Part I.3 tax? [Y/N] [Y]

- In cases where a related corporation has more than one taxation year ending in a calendar year, it is required to file an agreement for each taxation year ending in that calendar year.
- A corporation that is related to any other corporation at any time in a taxation year of the corporation ending in a calendar year may file such an agreement.
- In accordance with subsection 181.5(7) of the federal "Income Tax Act", a Canadian-controlled private corporation is not considered to be related to another corporation for purposes of the capital deduction unless it is also associated with that corporation.
- Attach additional schedules if space for agreement is not sufficient.

Agreement

Year Month Day

Date filed (for departmental use only)

Is this an amended agreement? [Y/N] [N]

Enter the calendar year to which the agreement applies 2001

Note: This agreement must include all the information indicated below for all members of the related group, including members to which no amount of capital deduction is allocated for the year. However, any member which is exempt from Part I.3 tax under subsection 181.1(3) is not required to be included.

Names of all corporations which are members of the related group	Business Number (Note 1)	Allocation of capital deduction for the year \$	Taxation year end to which this agreement applies (Note 2)
<input type="text" value="200"/>	<input type="text" value="300"/>	<input type="text" value="400"/>	<input type="text" value="500"/>
TORONTO HYDRO-ELECTRIC SYSTEM See attached	896718327RC0001	10,000,000 0	2001-12-31
Total (not to exceed \$10,000,000)		10,000,000 =====	

Note 1: If a corporation is not registered enter, "NR".

Note 2: An entry is only required for a corporation that has more than one taxation year ending in the same calendar year and is related in two or more of those taxation years to another corporation that has a taxation year ending in that calendar year. The capital deduction of the first corporation for each such taxation year at the end of which it is related to the other corporation is an amount equal to its capital deduction for the first such taxation year. Enter the taxation year end to which this agreement applies.

AGREEMENT AMONG RELATED CORPORATIONS - PART I.3 TAX

- Members of a related group of corporations should use this schedule to allocate the capital deduction of \$10,000,000 among the members of the related group. In accordance with subsection 181.5(7) of the federal Income Tax Act, a Canadian-controlled private corporation is not considered to be related to another corporation for purposes of the capital deduction unless it is also associated with that corporation.

Names of all corporations which are members of the related group	Business Number (Note 1)	Allocation of capital deduction for the year	Taxation year end to which this agreement applies
[200]	[300]	[400]	(Note 2) [500]
TORONTO HYDRO CORPORATION	896760725RC0001	0	2001-12-31
TORONTO HYDRO ENERGY SERVICES	896747128RC0001	0	2001-12-31
TORONTO HYDRO TELECOM INC.	863638961RC0001	0	2001-12-31
1455948 ONTARIO INC.	886517614RC0001	0	2001-12-31
TORONTO HYDRO STREET LIGHTING		0	2001-12-31
TOTAL		0	

Note 1: If a corporation is not registered, enter "NR".

Note 2: An entry is only required for a corporation that has more than one taxation ending in the same calendar year and is related in two or more of those taxation years to another corporation that has a taxation year ending in that calendar year. The capital deduction of the first corporation for each such taxation year at the end of which it is related to the other corporation is an amount equal to its capital deduction for the first such taxation year. Enter the taxation year end to which this agreement applies.

Schedule 36 - Supplementary

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

SHAREHOLDER INFORMATION

(1998 and later taxation years)

All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.

Name of shareholder	Business Number	Social Insurance Number	Percentage common shares	Percentage preferred shares
TORONTO HYDRO CORPORATION	(note 1) 200 896760725RC0001	(note 2) 300	400 100.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	500 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00

Note 1: If a corporate shareholder does not have a business number, NR must be entered to indicate the corporation is not registered.

Note 2: If an individual shareholder does not have a social insurance number, NA must be entered to indicate the SIN is not available.



Ministry of Finance
Corporations Tax Branch
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Toronto Hydro-Electric System Limited
EB-2012-0064
Tab 5
Schedule H3
Filed: 2012 June 1
(26 pages)

2001 CT23 Corporations Tax and Annual Return

For taxation years commencing after May 4, 1999

Corporations Tax Act - Ministry of Finance (MOF)
Corporations Information Act - Ministry of Consumer and Business Services (MCBS)
(formerly Ministry of Consumer and Commercial Relations)

This return is a combination of the Ministry of Finance (MOF) CT23 Corporations Tax Return and the Ministry of Consumer and Business Services (MCBS) Annual Return. It is a common page required for both returns. For tax purposes, depending on which criteria the corporation satisfies, it must complete either the Exempt from Filing (EFF) declaration on page 2 or file the CT23 Return, together with the applicable schedules. Corporations that do not meet the EFF criteria but do meet the Short-Form criteria, may request and file the CT23 Short-Form Return (see page 2).

The Annual Return (common page 1 and MCBS Schedules A or K) contains non-tax information collected under the authority of the Corporations Information Act for the purpose of maintaining a public database of corporate information. This return must be completed by Ontario share-capital corporations or Foreign-Business share-capital corporations that have an extra-provincial licence to operate in Ontario.

Ministry Use

MCBS Annual Return Required? (Refer to Guide)

Yes No

Page 1 of 24

Corporation's Legal Name (including punctuation) and Mailing Address

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
ALEX SCHIAPPA
14 CARLTON ST.

TORONTO
ON CA M5B-1K5

Ontario Corporations Tax Account No. (MOF)

1800235

This CT23 Return covers the Taxation Year

Start year month day
2001-10-01

End year month day
2001-12-31

Has address changed since last filed CT23 Return? Yes No

Date of Change year month day

Date of Incorporation or Amalgamation

year month day
1999-06-23

Registered/Head Office Address

14 CARLTON ST.

TORONTO
ON CA M5B-1K5

Ontario Corporation No. (MCBS)

1362834

Location of Books and Records

14 CARLTON ST.

TORONTO
ON CA M5B-1K5

Canada Customs and Revenue Agency (formerly Revenue Canada) Business No.

If applicable, enter

896718327RC0001

Name of person to contact regarding this CT23 Return

ALEX SCHIAPPA

Telephone No.

416-542-2826

Fax No.

Jurisdiction Incorporated

ONTARIO

Address of Principal Office in Ontario (Extra-Provincial Corporations only) (MCBS)

ON CA -

If not incorporated in Ontario, indicate the date Ontario business activity commenced and ceased:

Commenced year month day

Ceased year month day

(Not Applicable)

Former Corporation Name (Extra-Provincial Corporations only) (MCBS)

(Not Applicable)

Information on Directors/Officers/Administrators must be completed on MCBS Schedule A or K as appropriate. If additional space is required for Schedule A, only this schedule may be photocopied. State number submitted (MCBS).

No. of Schedule(s)

0

Preferred Language/Langue de préférence

English French
anglais français

If there is no change to the Directors/Officers/Administrators' information previously submitted to MCBS, please this box. Schedule(s) A and K are not required (MCBS).

No change

Ministry use



Certification (MCBS)

I certify that all information set out in the Annual Return is true, correct and complete.

Signature of Authorized Person (Print clearly or type in full)

Title: Director Officer Other individual having knowledge of the affairs of the Corporation

Note: Sections 13 and 14 of the Corporations Information Act provide penalties for making false or misleading statements or omissions.

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

1800235

2001-12-31

CT23 Corporations Tax Return

Continuation continued (for CT23 filers only)

Type of Corporation – Please "X" box(es) if applicable in sections 1 & 2

1 Canadian-controlled Private (CCPC) all year
(Generally a private corporation of which 50% or more shares are owned by Canadian residents.) (fed.s.125(7)(b))

2 Other Private

3 Public

4 Non-share Capital

5 Other (specify)

Share Capital with full voting rights owned by Canadian Residents (nearest percent) %

1 Family Farm Corporation s.1 (2)

2 Family Fishing Corporation s.1 (2)

3 Mortgage Investment Corporation s.47

4 Credit Union s.51

5 Bank Mortgage Subsidiary s.61 (4)

6 Bank s.1 (2)

7 Loan and Trust Corporation s.61 (4)

8 Non-resident Corporation s.2(2)(a) or (b)

9 Non-resident Corporation s.2(2)(c)

10 Mutual Fund Corporation s.48

11 Non-resident owned investment Corporation s.49

12 Non-resident ship or aircraft under reciprocal agreement with Canada s.28(b)

14 Bare Trustee Corporation

15 Branch of Non-residents s.63(1)

16 Financial institution prescribed by Regulation only

17 Investment Dealer

18 Generator of electrical energy for sale or producer of steam for use in the generation of electrical energy for sale

19 Hydro successor, Municipal Electrical Utility or subsidiary of either

20 Producer and seller of steam for uses other than for the generation of electricity

21 Insurance Exchange s.74.4

Ontario Retail Sales Tax Vendor Permit No. (Use Head Office no.)

if applicable, enter

Ontario Employer Health Tax Account No. (Use Head Office no.)

if applicable, enter

Specify major business activity

ENERGY DISTRIBUTION

Please "X" box(es) if applicable:

First Year of Filing

Amended Return

Taxation Year End has changed - Canada Customs and Revenue Agency (formerly Revenue Canada) approval required

Final Taxation Year up to Dissolution (wind-up)

Final Taxation Year before Amalgamation

Floating Fiscal Year End

Transfer or Receipt of Asset(s) involving a corporation having a Canadian permanent establishment outside Ontario

Acquisition of Control fed s.249(4)

Date Control was acquired

year month day

Was the corporation inactive throughout the taxation year?

Yes No

Has the corporation's Federal T2 Return been filed with the Canada Customs and Revenue Agency (CCRA)?

Yes No

Are you requesting a refund due to: the Carry-back of a Loss?

Yes No

an Overpayment?

Yes No

a Specified Refundable Tax Credit?

Yes No

Are you a Member of a Partnership or Joint Venture?

Yes No

Income Tax

Allocation - If you carry on a business through a permanent establishment in a jurisdiction outside Ontario, you may allocate that portion of taxable income deemed earned in that jurisdiction, to that jurisdiction (s.39) (Inter. Bulletin 2617). Attach a schedule (or a copy of federal T2 SCH 5) showing allocation of gross revenue, salaries and wages, including applicable percentages.

Income (loss) for Ontario purposes (per reconciliation schedule, page 16)	±	From	690	-38,799,056.
Subtract: Charitable donations	-		1	0.
Subtract: Gifts to Her Majesty in right of Canada or a province and gifts of cultural property (Attach schedule)	-		2	0.
Subtract: Taxable dividends deductible, per federal T2 SCH 3	-		3	0.
Subtract: Ontario political contributions (Attach schedule)	-		4	0.
Subtract: Federal Part VI.1 tax 0. X 9/4	-		5	0.
Subtract: Prior years' losses applied - Non-capital losses	-	From	704	0.
Net capital losses	-	From	715	0.
(incl. rate 50.0000%)				
Farm losses	-	From	724	0.
Restricted farm losses	-	From	734	0.
Limited partnership losses	-	From	754	0.
Taxable Income (Non-capital loss)	=		10	-38,799,056.
Addition to taxable income for unused foreign tax deduction for federal purposes	+		11	0.
Adjusted Taxable Income 10 + 11 (if 10 is negative, enter 11)	=		20	0.

Taxable Income

From 10 (or 20 if applicable)	0. x 30	100.0000% X 15.5000% X	22	0	+	73	92	=	23	0.		
Ontario Allocation												
From 10 (or 20 if applicable)	0. x 30	100.0000% X 14.5000% X	24	0	+	73	92	=	25	0.		
Ontario Allocation												
From 10 (or 20 if applicable)	0. x 30	100.0000% X 14.0000% X	26	0	+	73	92	=	27	0.		
Ontario Allocation												
From 10 (or 20 if applicable)	0. x 30	100.0000% X 12.5000% X	28	92	+	73	92	=	29	0.		
Ontario Allocation												
Income Tax Payable (before deduction of tax credits)			23	+	25	+	27	+	29	=	40	0.

Note: The rate change effective October 1, 2001 has not yet received legislative authority at the time of printing.

Incentive Deduction for Small Business Corporations (IDSBC) (s.41)

(If this section is not completed, the IDSBC will be denied.)

Did you claim the federal Small Business Deduction (fed.s.125(1)) in the taxation year or would you have claimed the federal Small Business Deduction had the provisions of fed.s.125(5.1) not been applicable in the taxation year? (X) Yes No

Income from active business carried on in Canada for federal purposes (fed.s.125(1)(a))		50	0.
Federal taxable income, less adjustment for foreign tax credit (fed.s.125(1)(b))	+	51	0.
Add: Losses of other years deducted for federal purposes (fed.s.111)	+	52	0.
Subtract: Losses of other years deducted for Ontario purposes (s.34)	-	53	0.
	=	54	0.
Federal Business limit for the year before the application of fed.s.125(5.1) (not exceeding \$200,000) (Attach federal T2 SCH 23 if associated) +	55	0.
Add: Ontario enhancement of federal business limit			

Number of Days in Taxation Year												
40,000 x	557	0	+	73	92							
X From	55	0	+	200,000		=	42	0.				
Ontario enhancement of federal business limit												
80,000 x	69	92	+	73	92							
X From	55	0	+	200,000		=	43	0.				
Ontario enhancement of federal business limit	42	+	43			=	85	0.				
Business Limit for Ontario purposes	55	+	44			=	99	0.				
Income eligible for the IDSBC						From	30	100.0000% X	56	0. =	60	0.

* Note: Ontario Allocation for IDSBC purposes may differ from continued on Page 5

30 if Taxable Income is allocated to foreign jurisdictions. See special rules (s.41(4)).

Income Tax continued from Page 4

Calculation of IDSBC Rate

		Number of Days in Taxation Year			
		Days after Dec 31, 1998 and before Jan 1, 2000	Total Days		
.....	7.00%	74	92	= +	75
.....	7.50%	76	92	= +	77
.....	6.50%	69	92	= +	79
IDSBC Rate for Taxation Year		75 + 77 + 79		=	78
Claim		From 60	0	X From 78	6.5000%
					70

Corporations claiming the IDSBC must complete the Surtax section below if the corporation's taxable income (or if associated, the associated group's taxable income) is greater than the amount in 114 below.

Surtax on Canadian-controlled private corporations (s.41.1)

Applies if you have claimed the Incentive Deduction for Small Business Corporations.

** Short Taxation Years - Special rules apply where the taxation year is less than 51 weeks for the corporation and/or any corporation associated with it.

Associated Corporation - The taxable income of associated corporations is the taxable income for the taxation year ending on or before the date of this corporation's taxation year end.

** Taxable Income of the corporation From 10 (or 20 if applicable) + 80 0.

If you are a member of an associated group (X) 81 (Yes)

Name of associated corporation (Canadian & foreign) (if insufficient space, attach schedule)	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	** Taxable Income (if loss, enter nil)
See attached			82 0.
			83 .
			84 .
Aggregate Taxable Income			85 0.

		Number of Days in Taxation Year			
		Days before Jan 1, 2001	Total Days		
Subtract: 200,000	X	558	92	= +	111
240,000	X	557	92	= +	112
280,000	X	556	92	= +	113
		111 + 112 + 113		=	280,000.
(If negative, enter nil)					86 0.

		Number of Days in Taxation Year			
		Days after Dec 31, 1998 and before Jan 1, 2000	Total Days		
Calculation of Specified Rate for Surtax	4.67%	74	92	= +	92
.....	5.00%	76	92	= +	93
.....	4.3330%	69	92	= +	95
Specified rate of surtax for Taxation Year		92 + 93 + 95		=	94
From 86	0	X From 94	4.3330%		87
From 87	0	X From 60	0	+ From 114	280,000.
Surtax Lesser of		70 or 88			100

Income Tax *continued from Page 5*

Additional Deduction for Credit Unions (s.51(4)) (Attach schedule) **110** 0.

Manufacturing and Processing Profits Credit (M&P) (s.43)

Applies to Eligible Canadian Profits from manufacturing and processing, farming, mining, logging and fishing carried on in Canada, as determined by regulations.

Eligible Canadian Profits from mining are the "resource profits from the mining operations", as determined for Ontario depletion purposes, after deducting depletion and resource allowances but excluding amounts from sale of Canadian resource property, rentals or royalties. If you are claiming this credit, attach a copy of the federal T2 SCH 27 including necessary changes for Ontario tax purposes (e.g. different C.C.A. claimed).

The whole of the active business income qualifies as Eligible Canadian Profits if: a) your active business income from sources other than manufacturing and processing, mining, farming, logging or fishing is 20% or less of the total active business income and b) the total active business income is \$250,000 or less.

Eligible Canadian Profits + **120** 0.
 Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC) - From **56** 0.
 Add: Adjustment for Surtax on Canadian-controlled private corporations
 From **100** 0. + From **30** 0.0000% + From **78** 6.5000% = **121** 0.
 * Ontario Allocation
 Lesser of **56** or **121** + **122** 0.
120 - **56** + **122** = **130** 0.
Taxable Income + From **10** 0.
 Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC) - From **56** 0.
 Add: Adjustments for Surtax on Canadian-controlled private corporations + From **122** 0.
 Subtract: Taxable Income From **10** 0. X Allocation % to jurisdictions outside Canada 0.0000% - **140** 0.
 Subtract: Amount by which Canadian and foreign investment income exceeds net capital losses - **141** 0.
10 - **56** + **122** - **140** - **141** = **142** 0.

Jim
 Number of Days in Taxation Year

Days before Oct 1, 2001	Total Days
0	73
92	

Days after Sept 30, 2001 and before Jan 1, 2003	Total Days
69	73
92	

143 0. X From **30** 0.0000% X **2.0000**% X = + 0.
 Lesser of **130** or **142** * Ontario Allocation
143 0. X From **30** 0.0000% X **1.5000**% X = + 0.
 Lesser of **130** or **142** * Ontario Allocation
 = **160** 0.

* Note: Ontario Allocation for M&P Credit purposes may differ from **30** if Taxable Income is allocated to foreign jurisdictions. See special rules (s.43(1))

Manufacturing and Processing Profits Credit for Electrical Generating Corporations = **161** 0.

Manufacturing and Processing Profits Credit for Corporations that Produce and Sell Steam for uses other than the Generation of Electricity = **162** 0.

Note: The M&P for corporations that generate electrical energy for sale, or produce steam for use in the generation of electrical energy for sale, or produce steam for sale for uses other than the generation of electricity, has not yet received legislative authority at the time of printing. (Refer to Guide.)

Credit for Foreign Taxes Paid (s.40)

Applies if you paid tax to a jurisdiction outside Canada on foreign investment income (Info. Bulletins 15-79 & 2739) (Attach schedule). **170** 0.

Credit for Investment in Small Business Development Corporations (SBDC)

Applies if you have an unapplied, previously approved credit from prior years' investments in new issues of equity shares in Small Business Development Corporations. Any unused portion may be carried forward indefinitely and applied to reduce subsequent years' income taxes. (Refer to the former Small Business Development Corporations Act)

Eligible Credit **175** 0. Credit Claimed **180** 0.

Subtotal of Income Tax **40** - **70** + **100** - **110** - **160** - **161** - **162** - **170** - **180** = **190** 0.

continued on Page 7

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

1800235

2001-12-31

DOLLARS ONLY

Income Tax continued from Page 6

Specified Tax Credits (Refer to Guide)

Ontario Innovation Tax Credit (OITC) (s.43.3) Applies to research and development in Ontario.

Eligible Credit From 5620 OITC Claim Form (Attach original Claim Form) + 191 0.

Co-operative Education Tax Credit (CETC) (s.43.4) Applies to employment of eligible students.

Eligible Credit From 5798 Summary Schedule F + 192 0.

Ontario Film & Television Tax Credit (OFTTC) (s.43.5)

Applies to qualifying Ontario labour expenditures for eligible Canadian content film and television productions.

Eligible Credit From 5899 Claim Form Certified by Ontario Film Development Corporation (Retain original Claim Form. Do not submit the Claim Form with the CT23 Tax Return.) + 193 0.

Graduate Transitions Tax Credit (GTTC) (s.43.6)

Applies to employment of eligible unemployed graduate students.

Eligible Credit From 6598 Summary Schedule G + 195 0. No. of Graduates From 6596 194 0

Ontario Book Publishing Tax Credit (OBPTC) (s.43.7)

Applies to qualifying expenditures in respect of eligible literary works by first-time Canadian authors.

Eligible Credit From 6900 OBPTC Claim Form (Attach only the original Claim Form. Retain the Certification Form) + 196 0.

Ontario Computer Animation and Special Effects Tax Credit (OCASE) (s.43.8)

Applies to labour relating to computer animation and special effects on an eligible production.

Eligible Credit From 6700 Claim Form Certified by Ontario Film Development Corporation (Retain original Claim Form. Do not submit the Claim Form with the CT23 Tax Return.) + 197 0.

Ontario Business-Research Institute Tax Credit (OBRITC) (s.43.9)

Applies to qualifying R&D expenditures under an eligible research institute contract.

Eligible Credit From 7100 OBRITC Claim Form (Attach original Claim Form) + 198 0.

Ontario Production Services Tax Credit (OPSTC) (s.43.10)

Applies to qualifying Ontario labour expenditures for eligible non-Canadian content film and television productions.

Eligible Credit From 7300 Claim Form certified by Ontario Film Development Corporation (Retain original Claim Form. Do not submit the Claim Form with the CT23 Tax Return.) + 199 0.

Ontario Interactive Digital Media Tax Credit (OIDMTC) (s.43.11)

Applies to qualifying labour expenditures of eligible products for the taxation year.

Eligible Credit From 7400 Claim Form certified by Ontario Film Development Corporation (Retain original Claim Form. Do not submit the Claim Form with the CT23 Tax Return.) + 200 0.

Ontario Sound Recording Tax Credit (OSRTC) (s.43.12)

Applies to qualifying expenditures in respect of eligible Canadian sound recordings.

Eligible Credit From 7500 OSRTC Claim Form (Attach only the original Claim Form. Retain the Certification Form) + 201 0.

Other (specify) + 201.1 0.

Total Specified Tax Credits 191 + 192 + 193 + 195 + 196 + 197 + 198 + 199 + 200 + 201 + 201.1 = 220 0.

Specified Tax Credits Applied to reduce Income Tax = 225 0.

Income Tax 190 - 225 OR Enter NIL if reporting Non-Capital Loss = 230 0.

To determine if the Corporate Minimum Tax (CMT) is applicable to your Corporation, see Determination of Applicability section for the CMT on Page 8. If CMT is not applicable, transfer amount in 230 to Income Tax in Summary section on Page 18.

OR

If CMT is not applicable for the current taxation year but your corporation has CMT Credit Carryovers that you want to apply to reduce income tax otherwise payable, then proceed to and complete the Application of CMT Credit Carryovers section part B, on Page 8.

Corporate Minimum Tax (CMT)

Determination of Applicability

Applies if either Total Assets [249] exceeds \$5,000,000 or Total Revenue [250] exceeds \$10,000,000.

* These amounts include the corporation's and associated corporations' share of any partnership(s)/joint venture(s) total assets and total revenue.

Short Taxation Years - Special rules apply for determining total revenue where the taxation year of the corporation or any associated corporation or any fiscal period of any partnership(s)/joint venture(s) of which the corporation or associated corporation is a member, is less than 51 weeks.

Associated Corporation - The total assets or total revenue of associated corporations is the total assets or total revenue for the taxation year ending on or before the date of the claiming corporation's taxation year end.

* Total Assets of the corporation + [240] 1980176000.
 * Total Revenue of the corporation + [241] 0.

If you are a member of an associated group (x) [242] (Yes)

Name of associated corporation (Canadian & foreign) (if insufficient space, attach schedule)	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	* Total assets	* Total Revenue
See attached			+ [243]	+ [244]
			+ [245]	+ [246]
			+ [247]	+ [248]

Aggregate Total Assets [240] + [243] + [245] + [247], etc. = [249] 1980176000.
 Aggregate Total Revenue [241] + [244] + [246] + [248], etc. = [250] 0.

If CMT is applicable to current taxation year, complete section **Calculation: CMT** below and **Corporate Minimum Tax Schedules A through E** on Pages 19, 20 and 21 of CT23.

Calculation: CMT (Attach Schedule A: Calculation of CMT Base on Page 19.)

Gross CMT Payable CMT Base From [2135] 0. X From [30] 100.0000% X 4% = [276] 0.
 If negative, enter zero Ontario Allocation
 Subtract: Foreign Tax Credit for CMT purposes (Attach schedule) - [277] 0.
 Subtract: Income Tax - From [190] 0.
Net CMT Payable (If negative, enter Nil on Page 18.) = [280] 0.

If [280] is less than zero and you do not have a CMT credit carryover, transfer [230] from Page 7 to Income tax Summary, on Page 18.

If [280] is less than zero and you have a CMT credit carryover, complete A & B below.

If [280] is greater than or equal to zero, transfer [230] to Page 18 and transfer [280] to Page 18, and to Schedule D: Continuity of CMT Credit Carryovers, on Page 21.

CMT Credit Carryover available From [2307] 0.

Application of CMT Credit Carryovers

A. Income Tax (before deduction of specified credits) + From [190] 0.
 Gross CMT Payable + From [276] 0.
 Subtract: Foreign Tax Credit for CMT purposes - From [277] 0.
 If [276] - [277] is negative, enter NIL in [290] = 0. - [290] 0.
Income Tax eligible for CMT Credit = [300] 0.

B. Income tax (after deduction of specified credits) + From [230] 0.
 Subtract: CMT credit used to reduce income taxes - [310] 0.
Income Tax = [320] 0.

Transfer to page 18

& B apply, [310] cannot exceed the lesser of [230], [300] and your CMT credit carryover available [2307].

If only B applies, [310] cannot exceed the lesser of [230] and your CMT credit carryover available [2307].

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

1800235

2001-12-31

DOLLARS ONLY

Capital Tax (Refer to Guide)

If your corporation is a Financial Institution (s.58(2)), proceed to page 14.

If your corporation is not a member of an associated group and/or partnership and (1) the Gross Revenue and Total Assets as calculated on Page 10 in 480 and 430 are both \$1,000,000 or less and the taxation year ends on or after January 1, 2000, or (2) the Gross Revenue and Total Assets as calculated on Page 10 in 480 and 430 are both \$1,500,000 or less and the taxation year ends on or after January 1, 2001, it is exempt from Capital Tax for the taxation year. A corporation that meets these criteria should disregard all other Capital Tax items (including the calculation of Taxable Capital). Enter NIL in 550 on Page 13 and complete the return from that point. All other corporations must compute their Taxable Capital in order to determine their Capital Tax payable.

Members of a partnership (limited or general) or a joint venture, must attach all financial statements of each partnership. The Paid-up Capital of each corporate partner must include its share of liabilities that would otherwise be included if the partnership were a corporation. If Investment Allowance is claimed, Total Assets

must be adjusted by adding the corporation's share of the partnership's Total Assets and by deducting investments in the partnership as it appears on the corporation's balance sheet, in addition to any other required adjustments (s.61(5)). Special rules apply to limited partnerships (Inf.B.15-79, Int.B.L-12 and Int.B.L-16)

Any Assets and liabilities of a corporation that are being utilized in a joint venture must be included along with the corporation's other Assets and liabilities when calculating its Taxable Paid-up Capital.

Special rules and rates apply to Non-Resident corporations (s.63, s.64 and s.69(3)).

Paid-up Capital of Non-resident: Paid-up capital employed in Canada of a non-resident subject to tax by virtue of s.2(a) or (b), and whose business is not carried on solely in Canada is deemed to be the greater of (1) taxable income in Canada divided by 8 percent or (2) total assets in Canada minus certain indebtedness in accordance with the provisions of s.63(1)(a).

Paid-up Capital

Paid-up capital stock	+	350	527,817,000.
Retained earnings (if deficit, deduct)	±	351	7,339,000.
Capital and other surpluses, excluding appraisal surplus (Inf.B.30-83)	+	352	10,791,000.
Loans and advances (Attach schedule)	+	353	989,374,000.
Bank loans	+	354	33,545,000.
Bankers acceptances	+	355	25,000,000.
Bonds and debentures payable	+	356	0.
Mortgages payable	+	357	0.
Notes payable	+	358	0.
Deferred credits (including income tax reserves, and deferred revenue where it would also be included in paid-up capital for the purposes of the large corporations tax)	+	359	0.
Contingent, investment, inventory and similar reserves	+	360	0.
Other reserves not allowed as deductions for income tax purposes (Attach schedule)	+	361	163,891,889.
Share of partnership(s) or joint venture(s) paid-up capital (Attach schedule(s))	+	362	0.
Subtotal	=	370	1757757889.
Subtract: Amounts deducted for income tax purposes in excess of amounts booked (Retain calculations. Do not submit.)	-	371	0.
Deductible R & D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes	-	372	0.
Total Paid-up Capital	=	380	1757757889.
Subtract: Deferred mining exploration and development expenses (s.62(1)(d))	-	381	0.
Net Paid-up Capital	=	390	1757757889.

Eligible Investments (Refer to Guide)

Attach computations and list of corporations' names and investment amounts. Short-term investments (bankers acceptances, commercial paper, term deposits, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the year end of the investor corporation.

Term deposits and investment certificates in foreign financial institutions for taxation years ending prior to December 15, 1999 (Refer to Guide)	+	400	0.
Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxation years ending after October 30, 1998)	+	402	0.
Mortgages due from other corporations	+	403	0.
Shares in other corporations (certain restrictions apply) (Refer to Guide)	+	404	0.
Loans and advances to unrelated corporations	+	405	0.
Eligible loans and advances to related corporations (certain restrictions apply) (Refer to Guide)	+	406	41,714,000.
Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)	+	407	0.
Total Eligible Investments	=	410	41,714,000.

continued on Page 10

Capital Tax *continued from Page 9*

Capital Assets

Capital Assets per balance sheet	+	420		1,980,176,000.
Mortgages or other liabilities deducted from assets	+	421		0.
Share of partnership(s)/joint venture(s) total assets (<i>Attach schedule</i>)	+	422		0.
Subtract: Investment in partnership(s)/joint venture(s)	-	423		0.
Total Assets as adjusted	=	430		1,980,176,000.
Amounts in 360 and 361 (if deducted from assets)	+	440		0.
Subtract: Amounts in 371, 372 and 381	-	441		0.
Subtract: Appraisal surplus if booked	-	442		0.
Add or Subtract: Other adjustments (specify on an attached schedule)	±	443		0.
Total Assets	=	450		1,980,176,000.

Investment Allowance (410 + 450) × 390		Not to exceed 410	= 460	37,028,584.
Taxable Capital 390 - 460			= 470	1720729305.

Gross Revenue (as adjusted to include the share of any partnership(s)/joint venture(s) Gross Revenue)	480		0.
Total Assets (as adjusted)	From 430		1,980,176,000.

Calculation of Capital Tax for all corporations except Financial Institutions

Note: This version (2001) of the CT23 may only be used for a taxation year that commenced on or after May 5, 1999.

(Financial Institutions use calculations on page 14.)

Important:

If the corporation is a family farm corporation, family fishing corporation or a credit union that is not a Financial Institution, complete only Section A below.

OR

If the corporation is NOT a member of an associated group and/or partnership, review only the capital tax calculations in Section B on pages 10 to 11 and select and complete the one specific subsection (e.g. B4) that applies to the corporation.

OR

If the corporation IS a member of an associated group and/or partnership, complete Section C on page 12. Next review, and if applicable, complete Section D on page 12. If Section D is not applicable review Section E on page 13 and complete the applicable subsection: either E1 or E2. **Note:** if the corporation is a member of a connected partnership, please refer to the guide for additional instructions before completing the capital tax section.

SECTION A

This section applies only if the corporation is a family farm corporation, a family fishing corporation or a credit union that is not a Financial Institution.

Enter NIL in 550 on page 13 and complete the return from that point.

SECTION B

This section applies if the corporation is NOT a member of an associated group and/or partnership.

B1. If the taxation year end is before January 1, 2001 and 430 and 480 are both \$1,000,000 or less, enter NIL in 550 on page 13 and complete the return from that point.

B2. If the taxation year end is after December 31, 2000 and 430 and 480 are both \$1,500,000 or less, enter NIL in 550 on page 13 and complete the return from that point.

B3. If taxable capital, 470 on page 10, is \$2,000,000 or less, enter NIL in 550 on page 13 and complete the return from that point.

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Capital Tax Calculation *continued from page 10*

B4. If taxable capital, 470 on page 10, exceeds \$2,000,000 but is \$3,600,000 or less, complete the following calculations and transfer the total From 508 to 543 on page 13 and complete the return from that point.

Calculation: Portion of Capital Tax relating to the days in the taxation year after May 4, 1999 and before January 1, 2000

(a) From 470 0. X .3000% = + 490 0.

Deduct:

From <u>470</u>						Days in taxation year after May 4, 1999 and before Jan 1, 2000
\$2,400,000 - <u>0.</u>	X 1.5%	= -	<u>492</u>	<u>0.</u>		<u>552</u>
(<u>504</u> = <u>490</u> - <u>492</u>)		=	<u>504</u>	<u>0.</u>	X From <u>30</u>	<u>100.0000</u> % X <u>0</u> = + <u>505</u> <u>0.</u>
					Ontario Allocation	** <u>365</u> (366 if leap year)

Calculation: Portion of Capital Tax relating to the days in the taxation year after December 31, 1999 and before January 1, 2001

(b) From 470 0. X .3000% = + 490 0.

Deduct:

From <u>470</u>						Days in taxation year after Dec 31, 1999 and before Jan 1, 2001
\$2,800,000 - <u>0.</u>	X 0.75%	= -	<u>493</u>	<u>0.</u>		<u>553</u>
(<u>506</u> = <u>490</u> - <u>493</u>)		=	<u>506</u>	<u>0.</u>	X From <u>30</u>	<u>100.0000</u> % X <u>0</u> = + <u>507</u> <u>0.</u>
					Ontario Allocation	** <u>365</u> (366 if leap year)

Calculation: Portion of Capital Tax relating to the days in the taxation year after December 31, 2000 and before October 1, 2001

(c) From 470 0. X .3000% = + 490 0.

Deduct:

From <u>470</u>						Days in taxation year after Dec 31, 2000 and before Oct 1, 2001
\$3,200,000 - <u>0.</u>	X 0.5%	= -	<u>495</u>	<u>0.</u>		<u>554</u>
(<u>509</u> = <u>490</u> - <u>495</u>)		=	<u>509</u>	<u>0.</u>	X From <u>30</u>	<u>100.0000</u> % X <u>0</u> = + <u>522</u> <u>0.</u>
					Ontario Allocation	** <u>365</u> (366 if leap year)

Total Capital Tax for the taxation year 505 + 507 + 522 = 508 0.

Transfer to 543 on page 13 and complete the return from that point.

B5. If taxable capital, 470 on page 10, exceeds \$3,600,000, complete the following calculation and transfer the amount From 502 to 543 on page 13 and complete the return from that point.

From <u>470</u> <u>0.</u> X From <u>30</u>	<u>100.0000</u> % X .3000%	X	<u>0</u>	= 502.1 <u>0.</u>
	Ontario Allocation		** <u>365</u> (366 if leap year)		
From <u>470</u> Exemption	(<u>0.</u> - <u>0.</u>) X From <u>30</u>	<u>100.0000</u> % X .3000%	X	<u>92</u> = 502.2 <u>0.</u>
	Ontario Allocation		** <u>365</u> (366 if leap year)		

Note: The \$5 million deduction from Taxable Paid Up Capital has not yet received legislative authority at the time of printing.

Total Capital Tax for the taxation year 502.1 + 502.2 = 502 0.

** If floating taxation year, refer to Guide.

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Capital Tax Calculation continued from page 11

SECTION C

If the corporation is a member of an associated group and/or partnership, complete the following, and

(x) 510 [X] (Yes)

Taxable Capital + From 470 1720729305.

Table with 4 columns: Name of associated corporations or related partners (Canadian & foreign), Ontario Corporations Tax Account No. (MOF) (if applicable), Taxation Year End, Taxable Capital. Includes rows for 'See attached' and 'Aggregate Taxable Capital' with values 470, 511, 512, 513, etc. Totaling 1796589516.

If 520 is greater than \$2,000,000

If 520 is greater than \$2,000,000 and the taxation year ends,

- prior to January 1, 2000 and 520 is less than \$2,400,000;
OR • after December 31, 1999 and before January 1, 2001 and 520 is less than \$2,800,000;
OR • after December 31, 2000 and before January 1, 2002 and 520 is less than \$3,200,000;
OR • after December 31, 2001 and before January 1, 2003 and 520 is less than \$3,600,000;

the corporation must compute the following ratio before calculating its Capital Tax in Section E.

From 470 0. + From 520 0. = 521 .0000

Note: 521 cannot exceed 1.00000

SECTION D

This section applies if the corporation IS a member of an associated group and/or partnership whose AGGREGATE taxable capital, 520 on this page, is \$2,000,000 or less.

Enter NIL in 550 on page 13 and complete the return from that point.

Capital Tax Calculation continued from Page 12

SECTION E

This section applies if the corporation IS a member of an associated group and/or partnership whose AGGREGATE taxable capital, on page 12, exceeds \$2,000,000.

If aggregate taxable capital [520] exceeds \$2,000,000 but is \$3,600,000 or less, complete the following calculations and transfer the total From [508] to [543] and complete the return from that point.

Calculation: Portion of Capital Tax relating to the days in the taxation year after May 4, 1999 and before January 1, 2000

(a) From [470] 0. x .3000% = + [490] 0.
Deduct: From [520] 0. x 1.5% x [521] 0.0000 = - [492] 0.
([504] = [490] - [492]) = [504] 0. x [100.0000] % x [552] 0 = + [505] 0.
Ontario Allocation ** 365 (366 if leap year)

Calculation: Portion of Capital Tax relating to the days in the taxation year after December 31, 1999 and before January 1, 2001

(b) From [470] 0. x .3000% = + [490] 0.
Deduct: From [520] 0. x 0.75% x [521] 0.0000 = - [493] 0.
([506] = [490] - [493]) = [506] 0. x [100.0000] % x [553] 0 = + [507] 0.
Ontario Allocation ** 365 (366 if leap year)

Calculation: Portion of Capital Tax relating to the days in the taxation year after December 31, 2000 and before October 1, 2001

(c) From [470] 0. x .3000% = + [490] 0.
Deduct: From [520] 0. x 0.5% x [521] 0.0000 = - [495] 0.
([509] = [490] - [495]) = [509] 0. x [100.0000] % x [557] 0 = + [522] 0.
Ontario Allocation ** 365 (366 if leap year)

Total Capital Tax for the taxation year [505] + [507] + [522] = [508] 0.
Transfer to [543] and complete the return from that point.

E2. If the aggregate taxable capital [520] on page 12, exceeds \$3,600,000 complete the following calculation and transfer the amount From [502] to [543] on this page, and complete the return from that point.

(a) From [470] 1720729305. x From [30] [100.0000] % x .3000% x [555] 0 = 502.1 0.
Ontario Allocation ** 365 (366 if leap year)

(b) Exemption is the lesser of:

Table with 2 columns: Description and Amount. Rows include: i) 5,000,000; Taxable Paid up Capital of all Corporations in Associated Group (if any) from [520] 1796589516.; Minus portion attributable to corporations without a permanent establishment in Canada 0.; ii) TPUC of all corporations post September 30, 2001 1796589516.; Lesser of i) and ii) 5,000,000.; TPUC from [470] 1720729305.; TPUC of all corporations post September 30, 2001 1796589516.; Exemption for this corporation 4,788,877.

From [470] 1720729305. - Exemption 4,788,877. x From [30] [100.0000] % x .3000% x [92] 0 = 502.2 1,297,533.
Ontario Allocation ** 365 (366 if leap year)

Note: The \$5 million deduction from Taxable Paid Up Capital has not yet received legislative authority at the time of printing.

Total Capital Tax for the taxation year 502.1 + 502.2 = [502] 1,297,533.

* floating taxation year, refer to Guide. Transfer to [543] and complete the return from that point.

Table with 2 columns: Description and Amount. Rows include: Capital Tax before application of specified credits [543] 1,297,533.; Subtract: Specified Tax Credits applied to reduce capital tax payable (Refer to Guide) [546] 0.; Capital Tax [543] - [546] = [550] 1,297,533.

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Capital Tax continued from page 13

Calculation of Capital Tax for Financial Institutions

I.1. Credit Unions only

For taxation years commencing after May 4, 1999 enter NIL in 550 on page 13, and complete the return from that point.

I.2. Other than Credit Unions

(Retain details of calculations for amounts in boxes 565 and 570. Do not submit with this tax return.)

565 0. x 0.00% X From 30 Ontario Allocation % X 555 0 + 0 (366 if leap year) = + 569 0.

570 0. x 571 0.00% X From 30 Ontario Allocation % X 555 0 + 0 (366 if leap year) = + 574 0.

Capital Tax for Financial Institutions - other than Credit Unions (before Sections II) 569 + 574 = 575 0.

** If floating taxation year, refer to Guide.

Small Business Investment Tax Credit

(Retain details of eligible investment calculation and, if claiming an investment in CSBIF, retain the original letter approving the credit issued in accordance with the Community Small Business Investment Fund Act. Do not submit with this tax return.)

Allowable Credit for Eligible Investments - 585 0.

Financial institutions: Claiming a tax credit for investment in Community Small Business Investment Fund (CSBIF)? (x) Yes

Capital Tax - Financial Institutions 575 - 585 = 586 0. Transfer to 543 on Page 13

Premium Tax (s.74.2 & 74.3) (Refer to Guide)

(1) Uninsured Benefits Arrangements 587 0. x 2% = 588 0. Applies to Ontario-related uninsured benefits arrangements.

(2) Unlicensed Insurance (enter premium tax payable in 588 and attach a detailed schedule of calculations. If subject to tax under (1) above, add both taxes together and enter total tax in 588.) = 589 0. Applies to Insurance Brokers and other persons placing insurance for persons resident or property situated in Ontario with unlicensed insurers.

Deduct: Specified Tax Credits applied to reduce premium tax (Refer to Guide) - 589 0.

Premium Tax 588 - 589 = 590 0. Transfer to page 18

Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ

Net Income (loss) for federal income tax purposes, per federal T2 SCH 1 + 600 -38,799,056.
Transfer to page 16

Add:

Federal capital cost allowance	+ <u>601</u>	<u>18,312,785.</u>
Federal cumulative eligible capital deduction	+ <u>602</u>	<u>363,904.</u>
Ontario taxable capital gain	+ <u>603</u>	<u>0.</u>
Federal non allowable reserves. Balance beginning of year	+ <u>604</u>	<u>0.</u>
Federal allowable reserves. Balance end of year	+ <u>605</u>	<u>0.</u>
Ontario non-allowable reserves. Balance end of year	+ <u>606</u>	<u>0.</u>
Ontario allowable reserves. Balance beginning of year	+ <u>607</u>	<u>0.</u>
Federal exploration expenses (e.g. CEDE, CEE, CDE, COGPE)	+ <u>608</u>	<u>0.</u>
Federal resource allowance	+ <u>609</u>	<u>0.</u>
Federal depletion allowance	+ <u>610</u>	<u>0.</u>
Federal foreign exploration and development expenses	+ <u>611</u>	<u>0.</u>
Management fees, rents, royalties and similar payments to non-arms' length non-residents		

Number of Days in Taxation Year

<u>612</u> <u>0.</u> x <u>5</u> + <u>15.5000</u> x	Days before May 2, 2000		Total Days	= + <u>630</u> <u>0.</u>
	<u>22</u> <u>0</u> + <u>73</u> <u>92</u>			

<u>612</u> <u>0.</u> x <u>5</u> + <u>14.5000</u> x	Days after May 1, 2000 and before Jan 1, 2001		Total Days	= + <u>631</u> <u>0.</u>
	<u>24</u> <u>0</u> + <u>73</u> <u>92</u>			

<u>612</u> <u>0.</u> x <u>5</u> + <u>14.0000</u> x	Days after Dec 31, 2000 and before Oct 1, 2001		Total Days	= + <u>632</u> <u>0.</u>
	<u>26</u> <u>0</u> + <u>73</u> <u>92</u>			

<u>612</u> <u>0.</u> x <u>5</u> + <u>12.5000</u> x	Days after Sept 30, 2001 and before Jan 1, 2003		Total Days	= + <u>633</u> <u>0.</u>
	<u>28</u> <u>92</u> + <u>73</u> <u>92</u>			

Total add-back amount for Management fees, etc. 630 + 631 + 632 + 633 = + 613 0.

Federal allowable business investment loss + 620 0.

Total of other items not allowed by Ontario but allowed federally (*Attach schedule*) + 614 0.

Subtotal of Additions 601 to 611 + 613 + 620 + 614 = 18,676,689. 640 18,676,689.
Transfer to page 16

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Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ

Continued from Page 15

Net Income (loss) for federal income tax purposes, per federal T2 SCH 1 From + 600 -38,799,056.

Subtotal of Additions From = 640 18,676,689.

Deduct:

Ontario capital cost allowance	+ <u>650</u>	<u>18,312,785.</u>
Ontario cumulative eligible capital deduction	+ <u>651</u>	<u>363,904.</u>
Federal taxable capital gain	+ <u>652</u>	<u>0.</u>
Ontario non-allowable reserves. Balance beginning of year	+ <u>653</u>	<u>0.</u>
Ontario allowable reserves. Balance end of year	+ <u>654</u>	<u>0.</u>
Federal non-allowable reserves. Balance end of year	+ <u>655</u>	<u>0.</u>
Federal allowable reserves. Balance beginning of year	+ <u>656</u>	<u>0.</u>
Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE) <i>(Retain calculations. Do not submit.)</i>	+ <u>657</u>	<u>0.</u>
Ontario depletion allowance	+ <u>658</u>	<u>0.</u>
Ontario resource allowance	+ <u>659</u>	<u>0.</u>
Ontario research and development super allowance <i>(Attach schedule)</i>	+ <u>660</u>	<u>0.</u>
Government Assistance relating to provincial deductions for scientific research and experimental development added back for federal income tax purposes as a result of the Federal 2000 Budget	+ <u>674</u>	<u>0.</u>
Ontario current cost adjustment <i>(Attach schedule)</i>	+ <u>661</u>	<u>0.</u>

Ontario New Technology Tax Incentive (ONTTI) Gross-up

Applies only to those corporations whose Ontario allocation is less than 100% in the current taxation year.

Capital Cost Allowance (Ontario) (CCA) on prescribed qualifying intellectual property deducted in the current taxation year 662 0.

ONTTI Gross-up deduction calculation:

$$\left[\begin{array}{l} \text{From } \underline{32} \\ \text{From } \underline{30} \end{array} \right] \times \frac{100}{100} = \underline{0.} \times \frac{100}{100} = \underline{0.} \text{ - From } \underline{662} \text{ } \underline{0.} = \underline{663} \text{ } \underline{0.}$$

Ontario Allocation

Workplace Child Care Tax Incentive: (Applies to qualifying expenditures incurred after May 5, 1998.)

Qualifying expenditures: 665 0. x 30.00% x $\frac{100}{100}$ = 666 0.

From 30 100.0000
Ontario Allocation

Workplace Accessibility Tax Incentive: (Applies to qualifying expenditures incurred after July 1, 1998.)

Qualifying expenditures: 667 0. x 100.00% x $\frac{100}{100}$ = 668 0.

From 30 100.0000
Ontario Allocation

Number of Employees accommodated 669 0

Ontario School Bus Safety Tax Incentive (OSBSTI): (Applies to the eligible acquisition of school buses made within the 3 year period commencing after May 4, 1999.) (Refer to Guide)

Qualifying expenditures: 670 0. x 30.00% x $\frac{100}{100}$ = 671 0.

From 30 100.0000
Ontario Allocation

Educational Technology Tax Incentive: (Applies to qualifying amounts incurred after May 2, 2000.)

Qualifying expenditures: 672 0. x 15.00% x $\frac{100}{100}$ = 673 0.

From 30 100.0000
Ontario Allocation

Ontario allowable business investment loss + 678 0.

Total of other deductions allowed by Ontario *(Attach schedule)* + 664 0.

Subtotal of Deductions 650 to 660 + 674 + 661 + 663 + 666 + 668 + 671 + 673 + 678 + 664 = 18,676,689. 680 18,676,689.

Net income (loss) for Ontario Purposes 600 + 640 - 680 = 690 -38,799,056.

Transfer to Page 4

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Continuity of Losses Carried Forward

	Non-Capital Losses (1)	Total Capital Losses (9) (10)	Farm Losses	Restricted Farm Losses	Listed Personal Property Losses	Limited Partnership Losses (6)
Balance at Beginning of Year	700 (2) 0	710 (2) 0	720 (2) 0	730 0	740 0	750 0
Add:						
Current year's losses	701 38,799,056	711 0	721 0	731 0	741 0	751 0
Losses from predecessor corporations (3)	702 0	712 0	722 0	732 0	742 0	752 0
Subtotal	703 38,799,056	713 0	723 0	733 0	743 0	753 0
Subtract:						
Utilized during the year to reduce taxable income	704 0	715 (4) 0	724 0	734 (4) 0	744 (4) 0	754 (4) 0
Expired during the year	705 0	716 0	725 0	735 0	745 0	755 0
Carried back to prior years to reduce taxable income (5)	706 (2) to Page 18 0	716 (2) to Page 18 0	726 (2) to Page 18 0	736 (2) to Page 18 0	746 0	756 0
Subtotal	707 0	717 0	727 0	737 0	747 0	757 0
Balance at End of Year	709 38,799,056	719 0	729 0	739 0	749 0	759 0

Notes:

- (1) Non-capital losses include allowable business investment losses, fed.s.111(8)(b), as made applicable by s.34.
- (2) Where acquisition of control of the corporation has occurred, the utilization of losses can be restricted. See fed.s.111(4) through 111(5.5), as made applicable by s.34.
- (3) Includes losses on amalgamation (fed.s.87(2.1) and s.87(2.11) and/or wind-up (fed.s.88(1.1) and 88(1.2)), as made applicable by s.34. To the extent of applicable gains/income/at-risk amount only.
- (5) Generally a three year carry-back applies. See fed.s.111(1) and fed.s.41(2)(b), as made applicable by s.34.
- (6) Where a limited partner has limited partnership losses, attach loss calculations for each partnership.
- (7) Include amount from 11 if taxable income is adjusted to claim unused foreign tax credit for federal purposes.
- (8) Amount in 709 must equal total of 829 + 839.
- (9) Total Capital Losses for a year is the excess of 100% of the Capital Losses in the taxation year minus 100% of the Capital Gains (less any reserves) in the taxation year. Total Capital Losses is before the inclusion rate has been applied.
- (10) In the 2001 CT23 this column now refers to Total Capital Losses (100% of loss), whereas previously the column referred to Net Capital Losses (75% of loss or after the inclusion rate has been applied). Loss amounts that are not carried at 100% of the loss must be grossed back up to 100% by multiplying the balance by 1.333333. No adjustments required where losses are carried at 100% of the loss amount.

Analysis of Balance by Year of Origin

Year of Origin (oldest year first) year month day	Non-Capital Losses	Non-Capital Losses of Predecessor Corporations	Total Capital Losses from Listed Personal Property only (9) (10)	Farm Losses	Restricted Farm Losses
800 1993-09-30				850 0	870 0
801 1994-09-30				851 0	871 0
802 1995-09-30				852 0	872 0
803 1996-09-30	820 0	830 0	840 0	853 0	873 0
804 1997-09-30	821 0	831 0	841 0	854 0	874 0
805 1998-09-30	822 0	832 0	842 0	855 0	875 0
806 1999-09-30	823 0	833 0	843 0	856 0	876 0
807 2000-09-30	824 0	834 0	844 0	857 0	877 0
808 2001-09-30	825 0	835 0	845 0	858 0	878 0
809 2001-12-31	826 38,799,056	836 0	846 0	859 0	879 0
Total	829 38,799,056	839 0	849 0	869 0	889 0

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Request for Loss Carry-Back (s.80(16))

Applies to corporations requesting a reassessment of the return of one or more previous taxation years under s.80(16) with respect to one or more types of losses carried back.

- If, after applying a loss carry-back to one or more previous years, there is a balance of loss available to carry forward to a future year, it is the corporation's responsibility to claim such a balance for those years following the year of loss within the limitations of fed.s.111, as made applicable by s.34.
- Where control of a corporation has been acquired by a person or group of persons, certain restrictions apply to the carry-forward and carry-back provisions of losses under fed.s.111(4) through 111(5.5), as made applicable by s.34.
- Refunds arising from the loss carry-back adjustment may be applied by the Minister of Finance to amounts owing under **any Act administered by the Ministry of Finance**.

- Any late filing penalty applicable to the return for which the loss is being applied will not be reduced by the loss carry-back.
- The application of a loss carry-back will be available for interest calculation purposes on the day that is the latest of the following:
 - 1) the first day of the taxation year after the loss year,
 - 2) the day on which the corporation's return for the loss year is delivered to the Minister, or
 - 3) the day on which the Minister receives a request in writing from the corporation to reassess the particular taxation year to take into account the deduction of the loss.
- If a loss is being carried back to a **predecessor corporation**, enter the predecessor corporation's account number and taxation year end in the spaces provided under Application of Losses below.

Application of Losses

	Non-Capital Losses	Total Capital Losses	Farm Losses	Restricted Farm Losses
Total amount of loss	910 38,799,056	920 0	930 0	940 0
Deduct: Loss to be carried back to preceding taxation years and applied to reduce taxable income				
Predecessor Ontario Corporation's Tax Account No. (MOF)				
Taxation Year Ending year month day				
i) 3rd preceding _____ 901 _____	911 0	921 0	931 0	941 0
ii) 2nd preceding _____ 902 _____	912 0	922 0	932 0	942 0
iii) 1st preceding _____ 903 _____	913 0	923 0	933 0	943 0
Total loss to be carried back	From 706 0	From 716 0	From 726 0	From 736 0
Balance of loss available for carry-forward	919 38,799,056	929 0	939 0	949 0

Summary

Income tax	+ From 230 or 320	0.
Corporate Minimum Tax	+ From 280	0.
Capital Tax	+ From 550	1,297,533.
Premium Tax	+ From 590	0.
Total Tax Payable	= 950	1,297,533.
Subtract: Payments	- 960	1,233,146.
Capital Gains Refund (s.48)	- 965	0.
Qualifying Environmental Trust Tax Credit (Refer to Guide)	- 985	0.
Specified Tax Credits (Refer to Guide)	- 955	0.
Other (specify)	-	0.
Balance	= 970	64,387.
If payment due	Enclosed * 990	64,387.
Overpayment: Refund (Refer to Guide)	.. = 975	0.
Apply to _____	980	0.

(Includes credit interest)

Certification

I am an authorized signing officer of the corporation. I certify that this CT23 return, including all schedules and statements filed with or as part of this CT23 return, has been examined by me and is a true, correct and complete return and that the information is in agreement with the books and records of the corporation. I further certify that the financial statements accurately reflect the financial position and operating results of the corporation as required under section 75 of the *Corporations Tax Act*. The method of computing income for this taxation year is consistent with that of the previous year, except as specifically disclosed in a statement attached.

Name (please print) _____

Title _____

Full Residence Address _____

Signature _____ Date _____

Note: Section 76 of the Corporations Tax Act provides penalties for making false or misleading statements or omissions.

* Make your cheque (drawn on a Canadian financial institution) or a money order in Canadian funds, payable to the **MINISTER OF FINANCE** and print your Ontario Corporation's Tax Account No. (MOF) on the back of cheque or money order.

Corporate Minimum Tax - Schedule A:
Calculation of CMT Base



Books - Net income/loss as per report accepted by Superintendent of Financial Institutions (SFI) under the Bank Act (Canada), adjusted so consolidation/equity methods are not used.

Net Income/Loss (unconsolidated, determined in accordance with GAAP) + [2100] -50,776,000.

Subtract (to the extent reflected in net income/loss):

Provision for recovery of income taxes + [2101] 0.
Provision for deferred income taxes (credits) + [2102] 0.
Equity income from corporations + [2103] 0.
Share of partnership(s)/joint venture(s) income + [2104] 0.
Dividends received/receivable deductible under fed.s.112 + [2105] 0.
Dividends received/receivable deductible under fed.s.113 + [2106] 0.
Dividends received/receivable deductible under fed.s.83(2) + [2107] 0.
Federal Part VI.1 tax paid on dividends declared and paid after May 5, 1997, under fed.s.191.1(1) 0. x 9/4 + [2108] 0.

Subtotal = [2109] 0.

Add (to extent reflected in net income/loss):

Provision for current taxes + [2110] 912,000.
Provision for deferred income taxes (debits) + [2111] 0.
Equity losses from corporations + [2112] 0.
Share of partnership(s)/joint venture(s) losses + [2113] 0.
Dividends that have been deducted to arrive at net income per Financial Statements. Applies to dividends that have been declared and paid after May 5, 1997.s.57.4(1.1) (excluding dividends under fed.s.137(4.1)) + [2114] 0.

Subtotal = [2115] 912,000.

Add/Subtract:

Amounts relating to s.57.9 election/regulations for disposals etc. of property for current/prior years

** Fed.s.85 + [2116] 0. or - [2117] 0.
** Fed.s.85.1 + [2118] 0. or - [2119] 0.
** Fed.s.97 + [2120] 0. or - [2121] 0.
** Amounts relating to amalgamations (fed.s.87) as prescribed in regulations for current/prior years + [2122] 0. or - [2123] 0.
** Amounts relating to wind-ups (fed.s.88) as prescribed in regulations for current/prior years + [2124] 0. or - [2125] 0.
** Amounts relating to s.57.10 election/regulations for replacement re fed.s.13(4), 14(6) and 44 for current/prior years + [2126] 0. or - [2127] 0.

Interest allowable under ss.20(1)(c) or (d) of ITA to the extent not otherwise deducted in determining CMT adjusted net income - [2150] 0.

Subtotal (Additions) = [2128] 0.

Subtotal (Subtractions) = [2129] 0.

** Other adjustments ± [2130] 0.

Subtotal ± [2100] - [2109] + [2115] + [2128] - [2129] ± [2130] = [2131] -49,864,000.

** Share of partnership(s)/joint venture(s) adjusted net income/loss ± [2132] 0.

Adjusted net income (loss) (if loss, transfer to [2202] in Schedule B: Continuity of CMT Losses Carried Forward, Page 20.) = [2133] -49,864,000.

Deduct: * CMT losses: pre-1994 Loss + From [2210] 0.
* CMT losses: other eligible losses + From [2211] 0.
= [2134] 0.

CMT losses applied cannot exceed adjusted net income or increase a loss

** Retain calculations. Do not submit with this tax return.

CMT Base = [2135] 0.

Corporate Minimum Tax (CMT)



Schedule B: Continuity of CMT Losses Carried Forward

Balance at Beginning of year (1), (2)	+	<input type="text" value="2201"/>	<u>0.</u>
Add:					
Current year's losses	+	<input type="text" value="2202"/>	<u>49,864,000.</u>
Losses from predecessor corporations on amalgamation (3)	+	<input type="text" value="2203"/>	<u>0.</u>
Losses from predecessor corporations on wind-up (3)	+	<input type="text" value="2204"/>	<u>0.</u>
Amalgamation (x) <input type="text" value="2205"/> <input type="checkbox"/> Yes					
Wind-up (x) <input type="text" value="2206"/> <input type="checkbox"/> Yes					
Subtotal	=		<u>49,864,000.</u> + <input type="text" value="2207"/> <u>49,864,000.</u>
Adjustments (attach schedule)	±	<input type="text" value="2208"/>	<u>0.</u>
CMT losses available	<input type="text" value="2201"/> + <input type="text" value="2207"/> ± <input type="text" value="2208"/>			= <input type="text" value="2209"/> <u>49,864,000.</u>
Subtract:					
Pre-1994 loss utilized during the year to reduce adjusted net income	+	<input type="text" value="2210"/>	<u>0.</u>
Other eligible losses utilized during the year to reduce adjusted net income (4)	+	<input type="text" value="2211"/>	<u>0.</u>
Losses expired during the year	+	<input type="text" value="2212"/>	<u>0.</u>
Subtotal	=		<u>0.</u> - <input type="text" value="2213"/> <u>0.</u>
Balances at End of Year (5)	<input type="text" value="2209"/> - <input type="text" value="2213"/>			= <input type="text" value="2214"/> <u>49,864,000.</u>

Notes:

- (1) Pre-1994 CMT loss (see s.57.1(1)) should be included in the balance at beginning of the year. Attach schedule showing computation of pre-1994 CMT loss.
- (2) Where acquisition of control of the corporation has occurred, the utilization of CMT losses can be restricted. (see s.57.5(3) and s.57.5(7))
- (3) Include and indicate whether CMT losses are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.57.5(8) and s.57.5(9))
- (4) CMT losses must be used to the extent of the lesser of the adjusted net income and CMT losses available .
- (5) Amount in must equal sum of + .

Schedule C: Analysis of CMT Losses Year End Balance by Year of Origin

For a pre-1994 loss, use the date of the last taxation year end before your corporation's first taxation year commencing after 1993.

	Year of Origin (oldest year first) year month day	CMT Losses of Corporation	CMT Losses of Predecessor Corporations
<input type="text" value="2240"/>	2001-12-31	<input type="text" value="2260"/> 49,864,000	<input type="text" value="2280"/> 0
<input type="text" value="2241"/>		<input type="text" value="2261"/> 0	<input type="text" value="2281"/> 0
<input type="text" value="2242"/>		<input type="text" value="2262"/> 0	<input type="text" value="2282"/> 0
<input type="text" value="2243"/>		<input type="text" value="2263"/> 0	<input type="text" value="2283"/> 0
<input type="text" value="2244"/>		<input type="text" value="2264"/> 0	<input type="text" value="2284"/> 0
<input type="text" value="2245"/>		<input type="text" value="2265"/> 0	<input type="text" value="2285"/> 0
<input type="text" value="2246"/>		<input type="text" value="2266"/> 0	<input type="text" value="2286"/> 0
<input type="text" value="2247"/>		<input type="text" value="2267"/> 0	<input type="text" value="2287"/> 0
<input type="text" value="2248"/>		<input type="text" value="2268"/> 0	<input type="text" value="2288"/> 0
<input type="text" value="2249"/>		<input type="text" value="2269"/> 0	<input type="text" value="2289"/> 0
Totals		<input type="text" value="2270"/> 49,864,000	<input type="text" value="2290"/> 0

The sum of amounts +
must equal amount in .

Corporate Minimum Tax (CMT)

Schedule D: Continuity of CMT Credit Carryovers



Balance at Beginning of year (1)	+	2301	0.
Add: Current year's CMT Credit (<input type="text" value="280"/> on page 8. If negative, enter NIL)	+	280	0.
CMT Credit Carryovers from predecessor corporations (2)	+	2302	0.
Amalgamation (x) <input type="text" value="2303"/> <input type="checkbox"/> Yes Wind-up (x) <input type="text" value="2304"/> <input type="checkbox"/> Yes	=		
Subtotal	=	2305	0.
Adjustments (Attach schedule)	±	2306	0.
CMT credit carryover available <input type="text" value="2301"/> + <input type="text" value="2305"/> ± <input type="text" value="2306"/>	=	2307	0.
			<i>Transfer to Page 8</i>
Subtract: CMT Credit utilized during the year to reduce income tax (Page 8)	+	310	0.
CMT Credit expired during the year	+	2308	0.
Subtotal	=	2309	0.
Balance at End of Year (3) <input type="text" value="2307"/> - <input type="text" value="2309"/>	=	2310	0.

Notes:

- (1) Where acquisition of control of the corporation has occurred, the utilization of CMT credits can be restricted. (see s.43.1(5))
 - (2) Include and indicate whether CMT credits are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.43.1(4))
- Amount in must equal sum of + .

Schedule E: Analysis of CMT Credit Carryovers Year End Balance by Year of Origin

	Year of Origin (oldest year first) <small>year month day</small>	CMT Credit Carryovers of Corporation	CMT Credit Carryovers of Predecessor Corporation(s)
2340	2001-12-31	2360	2380
		0	0
2341		2361	2381
		0	0
2342		2362	2382
		0	0
2343		2363	2383
		0	0
2344		2364	2384
		0	0
2345		2365	2385
		0	0
2346		2366	2386
		0	0
2347		2367	2387
		0	0
2348		2368	2388
		0	0
2349		2369	2389
		0	0
Totals		<input type="text" value="2370"/>	<input type="text" value="2390"/>
		0	0

The sum of amounts +
must equal amount in .

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

CT23-Supp.

Corp. Tax Acct. No. : 180 35

Year Ended: 01-12-31

ONTARIO CT23 SUPPLEMENTARY - LIST OF ASSOCIATED CORPORATIONS

Number of Associated Corporation	Ontario Corp.		Taxable Capital	Total Assets (Note 1)	Total Revenue (Note 1)	Taxable Income (Note 2)
	Tax Number	Taxation Year end				
TORONTO HYDRO CORPORATION	1800236	2001-12-31	1,789,613	0	0	0
TORONTO HYDRO ENERGY SERVICES	1800237	2001-12-31	56,258,059	0	0	0
TORONTO HYDRO TELECOM INC.	1800238	2001-12-31	14,978,263	0	0	0
1455948 ONTARIO INC.	1800234	2001-12-31	2,834,176	0	0	0
TORONTO HYDRO STREET LIGHTING		2001-12-31	100	0	0	0
TOTALS			75,860,211	0	0	0

Note 1: Enter total assets and total revenues only if "Corporate Minimum Tax (CMT)" is applicable.

Note 2: Enter Taxable Income amounts only if "Surtax on a CCPC" is applicable
(i.e. IDSBC is applicable).

Ontario CT23 Supplementary

Summary of Capital Cost Allowance

	UCC at Beginning of Year [200] [201]	Cost of Additions During Year [203]	Adjustments [205]	Lesser of Cost or Proceeds [207]	1/2 of [203]-[207] [211]	Rate % [212]	Recapture of Capital Cost Allowance [213]	Terminal Loss [215]	Capital Cost Allowance [217]	Undepreciated Capital Cost end of year [220]
1	0	2034389851	-5,554,854	0	1017194925	4	0	0	10,199,549	2018635448
8	0	73,228,237	-43,328	0	36,614,118	20	0	0	1,843,569	71,341,340
10	0	30,308,896	0	0	15,154,448	30	0	0	1,145,925	29,162,971
12	0	40,187,458	0	0	20,093,729	100	0	0	5,064,721	35,122,737
17	0	5,854,000	0	0	2,927,000	8	0	0	59,021	5,794,979
Total	0	2183968442	-5,598,182	0	1091984220		0	0	18,312,785	2160057475

**Ontario Cumulative Eligible Capital Deduction
 Schedule 10**

(Taxation years 2000 and later)

- For use by a corporation that has eligible capital property.
- A separate cumulative eligible capital account must be kept for each business.

Part 1 - Calculation of current year deduction and carry-forward

Ontario Cumulative eligible capital - balance at end of preceding taxation year (if negative, enter zero).....				0	A
Add: Cost of eligible capital property acquired during the taxation year.....	+	27,500,000			B
Amount transferred on amalgamation or wind-up of subsidiary.....	+	0			C
Other adjustments.....	+	0			D

Total of B + C + D.....	=	27,500,000	x 0.75	=	20,625,000
		=====			E
Subtotal A + E.....				=	20,625,000
					F
					=====
Deduct: Ontario proceeds of sales (less outlays and expenses not otherwise deductible) from the disposition of all eligible capital property during the taxation year.....	+	0			G
The gross amount of a reduction in respect of a forgiven debt obligation as provided for in subsection 80(7) of the "Income Tax Act" (Canada).....	+	0			H
Other adjustments.....	+	0			I

Total of G + H + I.....	=	0	x 0.75	=	0
		=====			J
Ontario cumulative eligible capital balance F - J.....				=	20,625,000
"If K is negative, enter zero at line M and proceed to Part 2"					K
					=====
Current year deduction 20,625,000 K x 7.00% *.....				=	363,904
					L

* The maximum current year deduction is 7%.

However, you can claim any amount up to the maximum."

Enter amount in
box 651 of the CT23

Ontario cumulative eligible capital - closing balance K - L (if negative, enter zero)..... = 20,261,096 **M**

Note: * Any amount up to the maximum deduction of 7% may be claimed. Taxation years starting after December 21, 2000, the deduction may not exceed the maximum amount prorated for the number of days in the taxation year divided by 365 or 366 days.

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Toronto Hydro-Electric System Limited
EB-2012-0064
Tab 5
Schedule H4
Filed: 2012 June 1
(32 pages)

**Deloitte
& Touche**

August 23, 2002

Private and Confidential

Mr. Alex Schiappa
Toronto Hydro Electric-System Limited
14 Carlton Street
Toronto, Ontario M5B 1K5

Dear Alex:

Amendment to 2001 PILS tax returns for recent amendments under Regulation 172/02 and other adjustments

Please find enclosed two copies of our letter and attachments to the Ministry of Finance requesting an amendment to the 2001 tax return of Toronto Hydro Electric-System Limited to incorporate the recent amendments to the PILS regulations. The amendments allow the assets that were acquired prior to January 1, 2001 to not be subject to the half-year rule in calculating tax depreciation and, for purposes of determining tax depreciation rates, we are now able look to the date the assets were originally acquired by the predecessor municipalities. Thus, certain distribution assets acquired before 1988 can now be treated as class 2 assets (6% depreciation rate) instead of class 1 assets (4% depreciation rate).

We have also made additional adjustments as discussed with you.

FILING INSTRUCTIONS

Please and send one copy of our letter and attachments to:

Ms. Audrey Wise
Corporations Tax Branch
33 King Street West
4th Floor
Oshawa, ON
L1H 8E9

If you have any questions in regards to the above, please do not hesitate to contact me at (416) 643-8982.

Yours very truly,
DELOITTE & TOUCHE LLP



Jay Pon
Firm Director

Enclosures

**Deloitte
Touche
Tohmatsu**

AMENDED

RETAIN THIS COPY
FOR YOUR FILES

Toronto Hydro-Electric System Limited

ELECTION UNDER SUBSECTION 7(7) OF ONTARIO REGULATION 162/01
MADE UNDER THE ELECTRICITY ACT, 1998

The company hereby elects to have subsection 7(6) of Regulation 162/01, as amended by Regulation 172/02, apply with respect to the property transferred to Toronto Hydro-Electric System Limited under a transfer by-law from The City of Toronto.

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

NET INCOME (LOSS) FOR INCOME TAX PURPOSES

The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes.

- Please provide us with the applicable details in the identification area, and complete the applicable lines that contain a numbered black box. You should report amounts in accordance with the Generally Accepted Accounting Principles (GAAP).
- Sections, subsections, and paragraphs referred to on this schedule are from the "Income Tax Act."
- For more information, see the "T2 Corporation Income Tax Guide."

Net income (loss) after taxes and extraordinary items per financial statements				-50,776,000	A
Additions:					
Provision for income taxes - current		101	912,000		
Amortization of tangible assets		104	31,169,000		
Charitable donations from Schedule 2		112	13,175		
Non-deductible club dues and fees		120	7,151		
Non-deductible meals and entertainment expenses		121	60,087		
Non-deductible automobile expenses		122	2,287		
Subtotal of additions			32,163,700	32,163,700	
Other Additions:					
Miscellaneous Other Additions:					
600 POST EMPLOYMENT BENEFITS ACCRUED		290	2,093,590		
601 ACCRUAL FOR ENVIRONMENTAL COST		291	782,424		
CONTRIBUTIONS RECEIVED UNDER S. 12(1)(x)		292	5,598,182		
EXPENSES RELATED TO PRE OCT 1/01 PERIOD	2,681,659				
603b	0				
603c	0				
	2,681,659	293	2,681,659		
604a SEE ATTACHED	7,277,652				
604b	0				
	7,277,652	294	7,277,652		
Subtotal of Other Additions		199	18,433,507	18,433,507	
Total Additions			500	50,597,207	50,597,207
Deductions:					
Capital cost allowance from Schedule 8		403	34,967,349		
Cumulative eligible capital deduction from Schedule 10		405	363,904		
Subtotal of Deductions			35,331,253		
Other Deductions:					
Miscellaneous Other Deductions:					
700 POST EMPLOYMENT BENEFITS PAID		390	2,184,340		
701 AMOUNT ELECTED UNDER S. 13(7.4)		391	5,598,182		
702 WSIB SETTLEMENT GAIN		392	3,098,900		
703 PAYMENT TO WSIB		393	1,784,500		
HOLDBACK RESERVE		394	530,210		
Subtotal of Other Deductions		499	13,196,132	13,196,132	
Total Deductions			510	48,527,385	48,527,385

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

Account/Business No.: 896 3327RC0001

Year Ended:

2001-12-31

Sch. 001

Net income (loss) for income tax purposes.....

-48,706,178

(enter on line 300 on the T2 return)

=====

SCH 1 E (01)

(Ce formulaire existe en français.)

Part 6 - Analysis of balance of losses by year of origin

Non-capital losses

Year of origin	Balance at Beginning of year	Loss Incurred in Current Year	Adjustments and Transfers <F1> for help	Loss Carried Back Parts I & 4	Applied to Reduce		Balance at End of Year
					Taxable Income	Part IV Tax	
Current	N/A	48,706,178	0	0	N/A	0	48,706,178
2001	0	N/A	0	N/A	0	0	0
2000	0	N/A	0	N/A	0	0	0
1999	0	N/A	0	N/A	0	0	0
1998	0	N/A	0	N/A	0	0	0
1997	0	N/A	0	N/A	0	0	0
1996	0	N/A	0	N/A	0	0	0
1995	0	N/A	0	N/A	0	0	0 *
Total	0	48,706,178	0	0	0	0	48,706,178

Farm losses

Year of origin	Balance at Beginning of year	Loss Incurred in Current Year	Adjustments and Transfers <F1> for help	Loss Carried Back Parts I & 4	Applied to Reduce		Balance at End of Year
					Taxable Income	Part IV Tax	
Current	N/A	0	0	0	N/A	0	0
2001	0	N/A	0	N/A	0	0	0
2000	0	N/A	0	N/A	0	0	0
1999	0	N/A	0	N/A	0	0	0
1998	0	N/A	0	N/A	0	0	0
1997	0	N/A	0	N/A	0	0	0
1996	0	N/A	0	N/A	0	0	0
1995	0	N/A	0	N/A	0	0	0
1994	0	N/A	0	N/A	0	0	0
1993	0	N/A	0	N/A	0	0	0
1992	0	N/A	0	N/A	0	0	0 *
Total	0	0	0	0	0	0	0

Restricted farm losses

Year of origin	Balance at Beginning of year	Loss Incurred in Current Year	Adjustments and Transfers <F1> for help	Loss Carried Back	Applied to Reduce		Balance at End of Year
					Taxable Income	Part IV Tax	
Current	N/A	0	0	0	N/A	N/A	0
2001	0	N/A	0	N/A	0	N/A	0
2000	0	N/A	0	N/A	0	N/A	0
1999	0	N/A	0	N/A	0	N/A	0
1998	0	N/A	0	N/A	0	N/A	0
1997	0	N/A	0	N/A	0	N/A	0
1996	0	N/A	0	N/A	0	N/A	0
1995	0	N/A	0	N/A	0	N/A	0
1994	0	N/A	0	N/A	0	N/A	0
1993	0	N/A	0	N/A	0	N/A	0
1992	0	N/A	0	N/A	0	N/A	0 *
Total	0	0	0	0	0	N/A	0

As balance expires this year and will not be available next year



Ministry of Finance
Corporations Tax Bran
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Revised 2001 CT23 Corporations Tax and Annual Return

For taxation years commencing after May 4, 1999
Corporations Tax Act - Ministry of Finance (MOF)
Corporations Information Act - Ministry of Consumer and Business Services (MCBS)
(formerly Ministry of Consumer and Commercial Relations)

This return is a combination of the Ministry of Finance (MOF) CT23 Corporations Tax Return and the Ministry of Consumer and Business Services (MCBS) Annual Return. Page 1 is a common page required for both returns. For tax purposes, depending on which criteria the corporation satisfies, it must complete either the Exempt from Filing (EFF) section on page 2 or file the CT23 Return, together with the applicable schedules. Corporations that do not meet the EFF criteria but do meet the Short-Form criteria, must request and file the CT23 Short-Form Return (see page 2).

The Annual Return (common page 1 and MCBS Schedules A or K) contains non-tax information collected under the authority of the Corporations Information Act for the purpose of maintaining a public database of corporate information. This return must be completed by Ontario share-capital corporations or Foreign-Business share-capital corporations that have an extra-provincial licence to operate in Ontario.

MCBS Annual Return Required? (Refer to Guide) Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		Page 1 of 24	Ministry Use
Corporation's Legal Name (including punctuation) and Mailing Address TORONTO HYDRO-ELECTRIC SYSTEM LIMITED ALEX SCHIAPPA 14 CARLTON ST. TORONTO ON CA M5B-1K5		Ontario Corporations Tax Account No. (MOF) <div style="border: 1px solid black; padding: 2px; text-align: center;">1800235</div>	
Has address changed since last filed CT23 Return? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		Date of Change year month day	This CT23 Return covers the Taxation Year Start <div style="border: 1px solid black; padding: 2px; text-align: center;">year month day 2001-10-01</div> End <div style="border: 1px solid black; padding: 2px; text-align: center;">year month day 2001-12-31</div>
Registered/Head Office Address 14 CARLTON ST. TORONTO ON CA M5B-1K5		Date of Incorporation or Amalgamation <div style="border: 1px solid black; padding: 2px; text-align: center;">year month day 1999-06-23</div>	
Location of Books and Records 14 CARLTON ST. TORONTO ON CA M5B-1K5		Ontario Corporation No. (MCBS) <div style="border: 1px solid black; padding: 2px; text-align: center;">1362834</div>	
Name of person to contact regarding this CT23 Return ALEX SCHIAPPA		Telephone No. 416-542-2826	Fax No.
Address of Principal Office in Ontario (Extra-Provincial Corporations only) (MCBS) ON CA -		Canada Customs and Revenue Agency (formerly Revenue Canada) Business No. <div style="border: 1px solid black; padding: 2px; text-align: center;">if applicable, enter 896718327RC0001</div>	
Former Corporation Name (Extra-Provincial Corporations only) (Not Applicable) <input checked="" type="checkbox"/> (MCBS)		Jurisdiction Incorporated <div style="border: 1px solid black; padding: 2px;">ONTARIO</div>	
Information on Directors/Officers/Administrators must be completed on MCBS Schedule A or K as appropriate. If additional space is required for Schedule A, only this schedule may be photocopied. State number submitted (MCBS). If there is no change to the Directors/Officers/Administrators' information previously submitted to MCBS, please <input checked="" type="checkbox"/> this box. Schedule(s) A and K are not required (MCBS).		No. of Schedule(s) <div style="border: 1px solid black; padding: 2px; text-align: center;">0</div>	Preferred Language/Langue de préférence English <input checked="" type="checkbox"/> French <input type="checkbox"/> anglais français
Certification (MCBS) I certify that all information set out in the Annual Return is true, correct and complete.		Ministry use 	
Name of Authorized Person (Print clearly or type in full)			
Title: <input type="checkbox"/> Director <input type="checkbox"/> Officer <input type="checkbox"/> Other individual having knowledge of the affairs of the Corporation			
Note: Sections 13 and 14 of the Corporations Information Act provide penalties for making false or misleading statements or omissions.			

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CT23 Corporations Tax Return

Notification continued (for CT23 filers only)

Type of Corporation – Please "X" box(es) if applicable in sections 1 & 2

- 1** Canadian-controlled Private (CCPC) all year
(Generally a private corporation of which 50% or more shares are owned by Canadian residents.) (fed.s.125(7)(b))
- Other Private
- Public
- Non-share Capital
- Other (specify)
- Share Capital with full voting rights owned by Canadian Residents (nearest percent) %

- 2** Family Farm Corporation s.1 (2)
- Family Fishing Corporation s.1 (2)
- Mortgage Investment Corporation s.47
- Credit Union s.51
- Bank Mortgage Subsidiary s.61 (4)
- Bank s.1 (2)
- Loan and Trust Corporation s.61 (4)
- Non-resident Corporation s.2(2)(a) or (b)
- Non-resident Corporation s.2(2)(c)
- Mutual Fund Corporation s.48
- Non-resident owned investment Corporation s.49
- Non-resident ship or aircraft under reciprocal agreement with Canada s.28(b)
- Bare Trustee Corporation
- Branch of Non-residents s.63(1)
- Financial institution prescribed by Regulation only
- Investment Dealer
- Generator of electrical energy for sale or producer of steam for use in the generation of electrical energy for sale
- Hydro successor, Municipal Electrical Utility or subsidiary of either
- Producer and seller of steam for uses other than for the generation of electricity
- Insurance Exchange s.74.4
- Farm Feeder Finance Co-operative Corporation
- Professional Corporation (incorporated professionals only)

Ontario Retail Sales Tax Vendor Permit No.
(Use Head Office no.)

if applicable, enter

Ontario Employer Health Tax Account No.
(Use Head Office no.)

if applicable, enter

Specify major business activity

ENERGY DISTRIBUTION

Please "X" box(es) if applicable:

- First Year of Filing
- Amended Return
- Taxation Year End has changed - Canada Customs and Revenue Agency (formerly Revenue Canada) approval required
- Final Taxation Year up to Dissolution (wind-up)
- Final Taxation Year before Amalgamation
- Floating Fiscal Year End
- Transfer or Receipt of Asset(s) involving a corporation having a Canadian permanent establishment outside Ontario
- Acquisition of Control fed s.249(4)
- Date Control was acquired year month day

- | | | |
|---|---|--|
| Was the corporation inactive throughout the taxation year? | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No |
| Has the corporation's Federal T2 Return been filed with the Canada Customs and Revenue Agency (CCRA)? | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No |
| Are you requesting a refund due to: | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| the Carry-back of a Loss? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| an Overpayment? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| a Specified Refundable Tax Credit? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Are you a Member of a Partnership or Joint Venture? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |

Income Tax

Allocation - If you carry on a business through a permanent establishment in a jurisdiction outside Ontario, you may allocate that portion of taxable income deemed earned in that jurisdiction, to that jurisdiction (s.39) (Inter. Bulletin 2617). Attach a schedule (or a copy of federal T2 SCH 5) showing allocation of gross revenue, salaries and wages, including applicable percentages.

Net Income (loss) for Ontario purposes (per reconciliation schedule, page 16)	±	From	690	-48,706,178.
Subtract: Charitable donations	-		1	0.
Subtract: Gifts to Her Majesty in right of Canada or a province and gifts of cultural property (Attach schedule)	-		2	0.
Subtract: Taxable dividends deductible, per federal T2 SCH 3	-		3	0.
Subtract: Ontario political contributions (Attach schedule)	-		4	0.
Subtract: Federal Part VI.1 tax	-		5	0.
Subtract: Prior years' losses applied - Non-capital losses	-	From	704	0.
Net capital losses	-	From	715	0.
Farm losses	-	From	724	0.
Restricted farm losses	-	From	734	0.
Limited partnership losses	-	From	754	0.
Taxable Income (Non-capital loss)	=		10	-48,706,178.
Addition to taxable income for unused foreign tax deduction for federal purposes	+		11	0.
Adjusted Taxable Income	=		20	0.

Taxable Income

		Number of Days in Taxation Year							
		Days before May 2, 2000	Total Days						
From	10 (or 20 if applicable)	0	92	+	23				
Ontario Allocation		100.0000%	15.5000%	X	0.				
From	10 (or 20 if applicable)	0	92	+	25				
Ontario Allocation		100.0000%	14.5000%	X	0.				
From	10 (or 20 if applicable)	0	92	+	27				
Ontario Allocation		100.0000%	14.0000%	X	0.				
From	10 (or 20 if applicable)	92	92	+	29				
Ontario Allocation		100.0000%	12.5000%	X	0.				
From	10 (or 20 if applicable)	0	92	+	32				
Ontario Allocation		100.0000%	11.0000%	X	0.				
Income Tax Payable (before deduction of tax credits)		23	25	27	29	32	=	40	0.

Incentive Deduction for Small Business Corporations (IDSBC) (s.41)

(If this section is not completed, the IDSBC will be denied.)

Did you claim the federal Small Business Deduction (fed.s.125(1)) in the taxation year or would you have claimed the federal Small Business Deduction had the provisions of fed.s.125(5.1) not been applicable in the taxation year? (X) Yes No

Income from active business carried on in Canada for federal purposes (fed.s.125(1)(a))		50	0.
Federal taxable income, less adjustment for foreign tax credit (fed.s.125(1)(b))	+	51	0.
Add: Losses of other years deducted for federal purposes (fed.s.111)	+	52	0.
Subtract: Losses of other years deducted for Ontario purposes (s.34)	-	53	0.
Federal Business limit for the year before the application of fed.s.125(5.1) (not exceeding \$ 200,000) (Attach federal T2 SCH 23 if associated)	=	54	0.
Add: Ontario enhancement of federal business limit	+	55	0.

		Number of Days in Taxation Year					
		Days after Dec 31, 2000 and before Oct 1, 2001	Total Days				
40,000 x		0	92	+	42		
X From	55	0	200,000	=	0.		
80,000 x		92	92	+	43		
X From	55	0	200,000	=	0.		
120,000 x		0	92	+	46		
X From	55	0	200,000	=	0.		
Ontario enhancement of federal business limit		42	43	46	=	44	
Business Limit for Ontario purposes		55	44	=	45		
Income eligible for the IDSBC		From	30	100.0000%	X	56	0.

* Note: Ontario Allocation for IDSBC purposes may differ from 30 if Taxable Income is allocated to foreign jurisdictions. See special rules (s.41(4)).

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Income Tax continued from Page 4

Calculation of IDSBC Rate

Table with 4 rows for IDSBC rate calculation. Each row shows a percentage (7.00%, 7.50%, 6.50%, 5.50%) multiplied by a fraction of days (Days after Dec 31, 1998 and before Jan 1, 2000 / Total Days). The final result is 6.5000%.

Corporations claiming the IDSBC must complete the Surtax section below if the corporation's taxable income (or if associated, the associated group's taxable income) is greater than the amount in 114 below.

Surtax on Canadian-controlled private corporations (s.41.1)

Applies if you have claimed the Incentive Deduction for Small Business Corporations.

** Short Taxation Years - Special rules apply where the taxation year is less than 51 weeks for the corporation and/or any corporation associated with it.

Associated Corporation - The taxable income of associated corporations is the taxable income for the taxation year ending on or before the date of this corporation's taxation year end.

** Taxable Income of the corporation From 10 (or 20 if applicable) + 80 0.

If you are a member of an associated group (X) 81 X (Yes)

Name of associated corporation (Canadian & foreign) (if insufficient space, attach schedule) See attached

Aggregate Taxable Income 80 + 82 + 83 + 84, etc. = 85 0.

Table for Surtax calculation. It shows the aggregate taxable income of 280,000 being reduced by various amounts based on the number of days in the taxation year for different income brackets (200,000, 240,000, 280,000, 320,000). The final result is 280,000.

(If negative, enter nil) = 86 0.

Table for Calculation of Specified Rate for Surtax. It shows four rates (4.67%, 5.00%, 4.3330%, 3.6670%) multiplied by fractions of days. The final result is 4.3330%.

Surtax Lesser of 70 or 88 = 100 0.

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Income Tax continued from Page 5

Additional Deduction for Credit Unions (s.51(4)) (Attach schedule) 110 0.

Manufacturing and Processing Profits Credit (M&P) (s.43)

Applies to Eligible Canadian Profits from manufacturing and processing, farming, mining, logging and fishing carried on in Canada, as determined by regulations.

Eligible Canadian Profits from mining are the "resource profits from the mining operations", as determined for Ontario depletion purposes, after deducting depletion and resource allowances but excluding amounts from sale of Canadian resource property, rentals or royalties. If you are claiming this credit, attach a copy of the federal T2 SCH 27 including necessary changes for Ontario tax purposes (e.g. different C.C.A. claimed).

The whole of the active business income qualifies as Eligible Canadian Profits if: a) your active business income from sources other than manufacturing and processing, mining, farming, logging or fishing is 20% or less of the total active business income and b) the total active business income is \$250,000 or less.

Eligible Canadian Profits 120 0.
Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC) 56 0.

Add: Adjustment for Surtax on Canadian-controlled private corporations
From 100 0. + From 30 100.0000% + From 78 6.5000% = 121 0.

Lesser of 56 or 121 122 0.
120 - 56 + 122 = 130 0.

Taxable Income 10 -48,706,178.

Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC) 56 0.

Add: Adjustments for Surtax on Canadian-controlled private corporations 122 0.

Subtract: Taxable Income From 48,706,178 X Allocation % to jurisdictions outside Canada .0000% 140 0.

Subtract: Amount by which Canadian and foreign investment income exceeds net capital losses 141 0.

10 - 56 + 122 - 140 - 141 = 142 0.

Number of Days in Taxation Year

Claim 143 0. X From 30 100.0000% X 2.0000% X 152 0 + 73 92 = + 153 0.

143 0. X From 30 100.0000% X 1.5000% X 28 0 + 73 92 = + 154 0.

143 0. X From 30 100.0000% X 1.0000% X 31 0 + 73 92 = + 155 0.

M&P claim for taxation year 153 + 154 + 155 = 160 0.

* Note: Ontario Allocation for M&P Credit purposes may differ from 30 if Taxable Income is allocated to foreign jurisdictions. See special rules (s.43(1))

Manufacturing and Processing Profits Credit for Electrical Generating Corporations = 161 0.

Manufacturing and Processing Profits Credit for Corporations that Produce and Sell Steam for uses other than the Generation of Electricity = 162 0.

Credit for Foreign Taxes Paid (s.40)

Applies if you paid tax to a jurisdiction outside Canada on foreign investment income (Info. Bulletins 15-79 & 2739) (Attach schedule). 170 0.

Credit for Investment in Small Business Development Corporations (SBDC)

Applies if you have an unapplied, previously approved credit from prior years' investments in new issues of equity shares in Small Business Development Corporations. Any unused portion may be carried forward indefinitely and applied to reduce subsequent years' income taxes. (Refer to the former Small Business Development Corporations Act)

Eligible Credit 175 0. Credit Claimed 180 0.

Subtotal of Income Tax 40 - 70 + 100 - 110 - 160 - 161 - 162 - 170 - 180 = 190 0.

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Income Tax continued from Page 6

Specified Tax Credits (Refer to Guide)

Ontario Innovation Tax Credit (OITC) (s.43.3) Applies to research and development in Ontario.

Eligible Credit From 5620 OITC Claim Form (Attach original Claim Form) + 191 0.

Co-operative Education Tax Credit (CETC) (s.43.4) Applies to employment of eligible students.

Eligible Credit From 5799 Summary Schedule F + 192 0.

Ontario Film & Television Tax Credit (OFTTC) (s.43.5)

Applies to qualifying Ontario labour expenditures for eligible Canadian content film and television productions.

Eligible Credit From 5899 Claim Form Certified by Ontario Film Development Corporation (Retain original Claim Form. Do not submit the Claim Form with the CT23 Tax Return.) + 193 0.

Graduate Transitions Tax Credit (GTTC) (s.43.6)

Applies to employment of eligible unemployed graduate students.

Eligible Credit From 6599 Summary Schedule G + 195 0. No. of Graduates From 6596 194 0.

Ontario Book Publishing Tax Credit (OBPTC) (s 43.7)

Applies to qualifying expenditures in respect of eligible literary works by first-time Canadian authors.

Eligible Credit From 6900 OBPTC Claim Form (Attach only the original Claim Form. Retain the Certification Form) + 196 0.

Ontario Computer Animation and Special Effects Tax Credit (OCASE) (s.43.8)

Applies to labour relating to computer animation and special effects on an eligible production.

Eligible Credit From 6700 Claim Form Certified by Ontario Film Development Corporation (Retain original Claim Form. Do not submit the Claim Form with the CT23 Tax Return.) + 197 0.

Ontario Business-Research Institute Tax Credit (OBRITC) (s.43.9)

Applies to qualifying R&D expenditures under an eligible research institute contract.

Eligible Credit From 7100 OBRITC Claim Form (Attach original Claim Form) + 198 0.

Ontario Production Services Tax Credit (OPSTC) (s.43.10)

Applies to qualifying Ontario labour expenditures for eligible non-Canadian content film and television productions.

Eligible Credit From 7300 Claim Form certified by Ontario Film Development Corporation (Retain original Claim Form. Do not submit the Claim Form with the CT23 Tax Return.) + 199 0.

Ontario Interactive Digital Media Tax Credit (OIDMTC) (s.43.11)

Applies to qualifying labour expenditures of eligible products for the taxation year.

Eligible Credit From 7400 Claim Form certified by Ontario Film Development Corporation (Retain original Claim Form. Do not submit the Claim Form with the CT23 Tax Return.) + 200 0.

Ontario Sound Recording Tax Credit (OSRTC) (s.43.12)

Applies to qualifying expenditures in respect of eligible Canadian sound recordings.

Eligible Credit From 7500 OSRTC Claim Form (Attach only the original Claim Form. Retain the Certification Form) + 201 0.

Other (specify) + 201.1 0.

Total Specified Tax Credits 191 + 192 + 193 + 195 + 196 + 197 + 198 + 199 + 200 + 201 + 201.1 = 220 0.

Specified Tax Credits Applied to reduce Income Tax = 225 0.

Income Tax 190 - 225 OR Enter NIL if reporting Non-Capital Loss = 230 0.

To determine if the Corporate Minimum Tax (CMT) is applicable to your Corporation, see Determination of Applicability section for the CMT on Page 8. If CMT is not applicable, transfer amount in 230 to Income Tax in Summary section on Page 18.

If CMT is not applicable for the current taxation year but your corporation has CMT Credit Carryovers that you want to apply to reduce income tax otherwise payable, then proceed to and complete the Application of CMT Credit Carryovers section part B, on Page 8.

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Corporate Minimum Tax (CMT)

Determination of Applicability

Applies if either Total Assets exceeds \$5,000,000 or Total Revenue exceeds \$10,000,000.

* These amounts include the corporation's and associated corporations' share of any partnership(s)/joint venture(s) total assets and total revenue.

Short Taxation Years - Special rules apply for determining total revenue where the taxation year of the corporation or any associated corporation or any fiscal period of any partnership(s)/joint venture(s) of which the corporation or associated corporation is a member, is less than 51 weeks.

Associated Corporation - The total assets or total revenue of associated corporations is the total assets or total revenue for the taxation year ending on or before the date of the claiming corporation's taxation year end.

* Total Assets of the corporation + 1980176000.
 * Total Revenue of the corporation + 0.

If you are a member of an associated group (x) (Yes)

Name of associated corporation (Canadian & foreign) (if insufficient space, attach schedule)	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	* Total assets	* Total Revenue
See attached			+ <input type="text" value="243"/>	+ <input type="text" value="244"/>
			+ <input type="text" value="245"/>	+ <input type="text" value="246"/>
			+ <input type="text" value="247"/>	+ <input type="text" value="248"/>
Aggregate Total Assets	<input type="text" value="240"/> + <input type="text" value="243"/> + <input type="text" value="245"/> + <input type="text" value="247"/> , etc.		= <input type="text" value="249"/> 1980176000.	
Aggregate Total Revenue	<input type="text" value="241"/> + <input type="text" value="244"/> + <input type="text" value="246"/> + <input type="text" value="248"/> , etc.			= <input type="text" value="250"/> 0.

If CMT is applicable to current taxation year, complete section **Calculation: CMT** below and **Corporate Minimum Tax Schedules A through E** on Pages 19, 20 and 21 of CT23.

Calculation: CMT (Attach Schedule A: Calculation of CMT Base on Page 19.)

As CMT Payable CMT Base From X From % X 4% = 0.
 If negative, enter zero Ontario Allocation
 Subtract: Foreign Tax Credit for CMT purposes (Attach schedule) - 0.
 Subtract: Income Tax - From 0.
Net CMT Payable (If negative, enter Nil on Page 18.) = 0.

If is less than zero and you do not have a CMT credit carryover, transfer from Page 7 to **Income tax Summary, on Page 18.**

If is less than zero and you have a CMT credit carryover, complete A & B below.

If is greater than or equal to zero, transfer to Page 18 and transfer to Page 18, and to **Schedule D: Continuity of CMT Credit Carryovers,** on Page 21.

CMT Credit Carryover available From 0.

Application of CMT Credit Carryovers

A. Income Tax (before deduction of specified credits) + From 0.
 Gross CMT Payable + From 0.
 Subtract: Foreign Tax Credit for CMT purposes - From 0.
 If - is negative, enter NIL in = 0.
Income Tax eligible for CMT Credit = 0.

B. Income tax (after deduction of specified credits) + From 0.
 Subtract: CMT credit used to reduce income taxes - 0.
Income Tax = 0.

Transfer to page 18

If A & B apply, cannot exceed the lesser of , and your CMT credit carryover available .

If only B applies, cannot exceed the lesser of and your CMT credit carryover available .

Capital Tax (Refer to Guide)

If your corporation is a Financial Institution (s.58(2)), proceed to page 14.

If your corporation is not a member of an associated group and/or partnership and (1) the Gross Revenue and Total Assets as calculated on Page 10 in [480] and [430] are both \$1,000,000 or less and the taxation year ends on or after January 1, 2000, or (2) the Gross Revenue and Total Assets as calculated on Page 10 in [480] and [430] are both \$1,500,000 or less and the taxation year ends on or after January 1, 2001, it is exempt from Capital Tax for the taxation year. A corporation that meets these criteria should disregard all other Capital Tax items (including the calculation of Taxable Capital). Enter NIL in [550] on Page 13 and complete the return from that point. All other corporations must compute their Taxable Capital in order to determine their Capital Tax payable.

Members of a partnership (limited or general) or a joint venture, must attach all financial statements of each partnership. The Paid-up Capital of each corporate partner must include its share of liabilities that would otherwise be included if the partnership were a corporation. If Investment Allowance is claimed, Total Assets

must be adjusted by adding the corporation's share of the partnership's Total Assets and by deducting investments in the partnership as it appears on the corporation's balance sheet, in addition to any other required adjustments (s.61(5)). Special rules apply to limited partnerships (Inf.B.15-79, Int.B.L-12 and Int.B.L-16)

Any Assets and liabilities of a corporation that are being utilized in a joint venture must be included along with the corporation's other Assets and liabilities when calculating its Taxable Paid-up Capital.

Special rules and rates apply to Non-Resident corporations (s.63, s.64 and s.69(3)).

Paid-up Capital of Non-resident: Paid-up capital employed in Canada of a non-resident subject to tax by virtue of s.2(a) or (b), and whose business is not carried on solely in Canada is deemed to be the greater of (1) taxable income in Canada divided by 8 percent or (2) total assets in Canada minus certain indebtedness in accordance with the provisions of s.63(1)(a).

Paid-up Capital

Paid-up capital stock	+	[350]	527,817,000.
Retained earnings (if deficit, deduct)	±	[351]	7,339,000.
Capital and other surpluses, excluding appraisal surplus (Inf.B.30-83)	+	[352]	10,791,000.
Loans and advances (Attach schedule)	+	[353]	989,374,000.
Bank loans	+	[354]	33,545,000.
Bankers acceptances	+	[355]	25,000,000.
Bonds and debentures payable	+	[356]	0.
Mortgages payable	+	[357]	0.
Lien notes payable	+	[358]	0.
Loaned credits (including income tax reserves, and deferred revenue where it would also be included in paid-up capital for the purposes of the large corporations tax)	+	[359]	0.
Contingent, investment, inventory and similar reserves	+	[360]	0.
Other reserves not allowed as deductions for income tax purposes (Attach schedule)	+	[361]	153,984,767.
Share of partnership(s) or joint venture(s) paid-up capital (Attach schedule(s))	+	[362]	0.
Subtotal	=	[370]	1747850767.
Subtract: Amounts deducted for income tax purposes in excess of amounts booked (Retain calculations. Do not submit.)	-	[371]	0.
Deductible R & D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes	-	[372]	0.
Total Paid-up Capital	=	[380]	1747850767.
Subtract: Deferred mining exploration and development expenses (s.62(1)(d))	-	[381]	0.
Net Paid-up Capital	=	[390]	1747850767.

Eligible Investments (Refer to Guide)

Attach computations and list of corporations' names and investment amounts. Short-term investments (bankers acceptances, commercial paper, term deposits, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the year end of the investor corporation.

Term deposits and investment certificates in foreign financial institutions for taxation years ending prior to December 15, 1999 (Refer to Guide)	+	[400]	0.
Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxation years ending after October 30, 1998)	+	[402]	0.
Mortgages due from other corporations	+	[403]	0.
Shares in other corporations (certain restrictions apply) (Refer to Guide)	+	[404]	0.
Loans and advances to unrelated corporations	+	[405]	0.
Eligible loans and advances to related corporations (certain restrictions apply) (Refer to Guide)	+	[406]	41,714,000.
Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)	+	[407]	0.
Total Eligible Investments	=	[410]	41,714,000.

continued on Page 10

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Capital Tax *continued from Page 9*

Total Assets

Assets per balance sheet	+	420	1,980,176,000.
Liabilities or other liabilities deducted from assets	+	421	0.
Share of partnership(s)/joint venture(s) total assets (<i>Attach schedule</i>)	+	422	0.
Subtract: Investment in partnership(s)/joint venture(s)	-	423	0.
Total Assets as adjusted	=	430	1,980,176,000.
Amounts in 360 and 361 (if deducted from assets)	+	440	0.
Subtract: Amounts in 371, 372 and 381	-	441	0.
Subtract: Appraisal surplus if booked	-	442	0.
Add or Subtract: Other adjustments (specify on an attached schedule)	±	443	0.
Total Assets	=	450	1,980,176,000.

Investment Allowance	(410 + 450) × 390	Not to exceed	410	=	460	36,819,882.
Taxable Capital	390 - 460			=	470	1711030885.

Gross Revenue (as adjusted to include the share of any partnership(s)/joint venture(s) Gross Revenue)		480	0.
Total Assets (as adjusted)	From	430	1,980,176,000.

Calculation of Capital Tax for all corporations except Financial Institutions

Note: This version (2001) of the CT23 may only be used for a taxation year that commenced on or after May 5, 1999.

(Financial Institutions use calculations on page 14.)

Important: If the corporation is a family farm corporation, family fishing corporation or a credit union that is not a Financial Institution, complete only Section A below.

OR If the corporation is NOT a member of an associated group and/or partnership, review only the capital tax calculations in Section B and select and complete the one specific subsection (e.g. B4) that applies to the corporation.

OR If the corporation IS a member of an associated group and/or partnership, complete Section C. Next review, and if applicable, complete Section D. If Section D is not applicable review Section E and complete the applicable subsection: either E1 or E2. Note: if the corporation is a member of a connected partnership, please refer to the guide for additional instructions before completing the capital tax section.

SECTION A

This section applies only if the corporation is a family farm corporation, a family fishing corporation or a credit union that is not a Financial Institution.

Enter NIL in 550 on page 13 and complete the return from that point.

SECTION B

This section applies if the corporation is NOT a member of an associated group and/or partnership.

B1. If the taxation year end is before January 1, 2001 and 430 and 480 are both \$1,000,000 or less, enter NIL in 550 on page 13 and complete the return from that point.

B2. If the taxation year end is after December 31, 2000 and 430 and 480 are both \$1,500,000 or less, enter NIL in 550 on page 13 and complete the return from that point.

B3. If the taxation year commences after September 30, 2001 and 430 and 480 on page 10 are both \$3,000,000 or less, enter NIL in 550 on page 13 and complete the return from that point.

B4. If taxable capital, 470 on page 10 is \$2,000,000 or less, enter NIL in 550 on page 13 and complete the return from that point.

continued on Page 11

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Capital Tax Calculation *continued from page 10*

B5. If taxable capital, 470 exceeds \$2,000,000 but is \$5,000,000 or less, complete the following calculations and transfer the total from 508 to 543 and complete the return from that point.

Calculation: Portion of Capital Tax relating to the days in the taxation year after May 4, 1999 and before January 1, 2000

(a) From 470 _____ 0. x .3000% = + 490 _____ 0.

Deduct:

$\left[\begin{array}{l} \text{From } \boxed{470} \\ \$2,400,000 - \text{_____} 0. \end{array} \right] \times 1.5\% = - \boxed{492} \text{_____} 0.$	<p><i>If 2,400,000 - 470 is negative, enter NIL in</i> <u>492</u></p>	<p>Days in taxation year after May 4, 1999 and before Jan 1, 2000 <u>552</u></p>
$(\boxed{504} = \boxed{490} - \boxed{492}) = \boxed{504} \text{_____} 0. \times \text{From } \boxed{30} \text{ } \boxed{100.0000}\% \times \text{_____} 0. = + \boxed{505} \text{_____} 0.$		
		<p>Ontario Allocation ** <u>365</u> (366 if leap year)</p>

Calculation: Portion of Capital Tax relating to the days in the taxation year after December 31, 1999 and before January 1, 2001

(b) From 470 _____ 0. x .3000% = + 490 _____ 0.

Deduct:

$\left[\begin{array}{l} \text{From } \boxed{470} \\ \$2,800,000 - \text{_____} 0. \end{array} \right] \times 0.75\% = - \boxed{493} \text{_____} 0.$	<p><i>If 2,800,000 - 470 is negative, enter NIL in</i> <u>493</u></p>	<p>Days in taxation year after Dec 31, 1999 and before Jan 1, 2001 <u>553</u></p>
$(\boxed{506} = \boxed{490} - \boxed{493}) = \boxed{506} \text{_____} 0. \times \text{From } \boxed{30} \text{ } \boxed{100.0000}\% \times \text{_____} 0. = + \boxed{507} \text{_____} 0.$		
		<p>Ontario Allocation ** <u>365</u> (366 if leap year)</p>

Calculation: Portion of Capital Tax relating to the days in the taxation year after December 31, 2000 and before October 1, 2001

(c) From 470 _____ 0. x .3000% = + 490 _____ 0.

Deduct:

$\left[\begin{array}{l} \text{From } \boxed{470} \\ \$3,200,000 - \text{_____} 0. \end{array} \right] \times 0.5\% = - \boxed{495} \text{_____} 0.$	<p><i>If 3,200,000 - 470 is negative, enter NIL in</i> <u>495</u></p>	<p>Days in taxation year after Dec 31, 2000 and before Oct 1, 2001 <u>554</u></p>
$(\boxed{509} = \boxed{490} - \boxed{495}) = \boxed{509} \text{_____} 0. \times \text{From } \boxed{30} \text{ } \boxed{100.0000}\% \times \text{_____} 0. = + \boxed{522} \text{_____} 0.$		
		<p>Ontario Allocation ** <u>365</u> (366 if leap year)</p>

Calculation: Portion of Capital Tax relating to the days in the taxation year after September 30, 2001

(d) Capital Tax for that portion of a taxation year that is after September 30, 2001 for a corporation whose taxable capital is \$5,000,000 or less and that is not associated, is NIL. + _____ 0.

Total Capital Tax for the taxation year 505 + 507 + 522 = 508 _____ 0.

Transfer to 543 on page 13 and complete the return from that point.

B6. If 470 exceeds \$5,000,000, complete the following calculations and transfer the amount from 508 to 543 and complete the return from that point.

Calculation: Portion of Capital Tax relating to the days in the taxation year before October 1, 2001

(a) From 470 _____ 0. x From 30 100.0000% x .3000% x _____ 0 = + 502 _____ 0.

Days in taxation year before Oct 1, 2001 559

** 365
(366 if leap year)

Calculation: Portion of Capital Tax relating to the days in the taxation year after September 30, 2001

(b) From 470 _____ 0.

Exemption - _____ 0.

= 471 _____ 0. x From 30 100.0000% x .3000% x _____ 0 = + 523 _____ 0.

Days in taxation year after Sept 30, 2001 560

** 365
(366 if leap year)

Total Capital Tax for the taxation year 502 + 523 = 508 _____ 0.

Transfer to 543 on page 13 and complete the return from that point.

** If floating taxation year, refer to Guide.

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Capital Tax Calculation *continued from page 11*

SECTION C

If the corporation is a member of an associated group and/or partnership, complete the following two aggregate taxable capital calculations as applicable, and (x) 510 (Yes)

Note: Calculation #2 is not required if the taxation year commences after September 30, 2001.

Taxable Capital of the corporation + From 470 1711030885.

Calculation 1

Determine aggregate taxable capital of an associated group and/or partnership having a permanent establishment in Canada

Names of associated corporations or related partners having a permanent establishment in Canada

See attached + 531 75,860,211.
 Aggregate Taxable Capital 470 + 531 = 540 1786891096.

If 540 above is \$5,000,000 or less, the corporation's Capital Tax for the portion of the taxation year after September 30, 2001, is NIL.

Enter NIL in 523 in E1(d) or E2(b), as applicable.

If 540 above is greater than \$5,000,000, the corporation must compute its share of the \$5,000,000 exemption below in order to calculate its Capital Tax for the portion of the taxation year after September 30, 2001.

From 470 1711030885. + From 540 1786891096. x 5,000,000 = 541 4,787,731.
Transfer to Section E2(b)

Calculation 2

Determine aggregate taxable capital of an associated group and/or partnership that does NOT have a permanent establishment in Canada

Names of Canadian & Foreign associated corporations or related partners no permanent establishment in Canada

..... + 514 0.
 Total Aggregate Taxable Capital 540 + 514 = 520 1786891096.

If 520 is greater than \$2,000,000 and less than \$3,200,000 and a portion of the taxation year is before October 1, 2001, the corporation must compute the following ratio.

From 470 1711030885. + From 520 0. = 521 .0000.
Transfer to Section E1(a) and/or (b) and/or (c) as applicable

SECTION D

This section applies if the corporation IS a member of an associated group and/or partnership whose total AGGREGATE taxable capital at 520 is \$2,000,000 or less.

Enter NIL in 550 and complete the return from that point.

Capital Tax Calculation *continued from Page 12*

SECTION E

This section applies if the corporation IS a member of an associated group and/or partnership whose total AGGREGATE taxable capital at

520 exceeds \$2,000,000.

If the total aggregate taxable capital **520** exceeds \$2,000,000 but is \$3,200,000 or less, complete the following calculations and transfer the total From **508** to **543** and complete the return from that point.

Calculation: Portion of Capital Tax relating to the days in the taxation year after May 4, 1999 and before January 1, 2000

(a) From **470** 0. x .3000% = + **490** 0.

Deduct:

\$2,400,000 - 0. x 1.5% x 0.0000 = - **492** 0.

(**504** = **490** - **492**) = **504** 0.

If 2,400,000 - **520** is negative, enter NIL in **492**

Days in taxation year after May 4, 1999 and before Jan 1, 2000: From **30** to **552**

Ontario Allocation **100.0000**% x 0 = + **505** 0.

** **365**
(366 if leap year)

Calculation: Portion of Capital Tax relating to the days in the taxation year after December 31, 1999 and before January 1, 2001

(b) From **470** 0. x .3000% = + **490** 0.

Deduct:

\$2,800,000 - 0. x 0.75% x 0.0000 = - **493** 0.

(**506** = **490** - **493**) = **506** 0.

If 2,800,000 - **520** is negative, enter NIL in **493**

Days in taxation year after Dec 31, 1999 and before Jan 1, 2001: From **30** to **553**

Ontario Allocation **100.0000**% x 0 = + **507** 0.

** **365**
(366 if leap year)

Calculation: Portion of Capital Tax relating to the days in the taxation year after December 31, 2000 and before October 1, 2001

(c) From **470** 0. x .3000% = + **490** 0.

Deduct:

\$3,200,000 - 0. x 0.5% x 0.0000 = - **495** 0.

(**509** = **490** - **495**) = **509** 0.

If 3,200,000 - **520** is negative, enter NIL in **495**

Days in taxation year after Dec 31, 2000 and before Oct 1, 2001: From **30** to **557**

Ontario Allocation **100.0000**% x 0 = + **522** 0.

** **365**
(366 if leap year)

Calculation: Portion of Capital Tax relating to the days in the taxation year after September 30, 2001

Capital Tax for that portion of a taxation year that is after September 30, 2001 for a corporation whose total aggregate taxable capital at **540** is \$5,000,000 or less is NIL. Enter NIL

..... = + **523** 0.

Total Capital Tax for the taxation year **505** + **507** + **522** + **523** = **508** 0.

Transfer to **543** and complete the return from that point.

E2. If the total aggregate taxable capital at **520** exceeds \$3,200,000 complete the following calculations and transfer the total From **508** to **543**, and complete the return from that point.

Calculation: Portion of Capital Tax relating to the days in the taxation year before October 1, 2001

(a) From **470** 1711030885. x From **30** **100.0000**% x .3000% x 0 = + **502** 0.

Days in taxation year before Oct 1, 2001: **555**

Ontario Allocation

** **365**
(366 if leap year)

Calculation: Portion of Capital Tax relating to the days in the taxation year after September 30, 2001

(b) From **470** 1711030885.

From **541** (section C) - 4,787,731.

= **471** 1706243154. x From **30** **100.0000**% x .3000% x 92 = + **523** 1,290,200.

Days in taxation year after Sept 30, 2001: **560**

Ontario Allocation

** **365**
(366 if leap year)

Total Capital Tax for the taxation year **502** + **523** = **508** 1,290,200.

** If floating taxation year, refer to Guide. Transfer to **543** and complete the return from that point.

Capital Tax before application of specified credits = **543** 1,290,200.

Subtract: Specified Tax Credits applied to reduce capital tax payable (Refer to Guide) - **546** 0.

Capital Tax **543** - **546** = **550** 1,290,200.

continued on Page 14

Transfer to Page 18

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Capital Tax continued from page 13

Calculation of Capital Tax for Financial Institutions

I.1. Credit Unions only

For taxation years commencing after May 4, 1999 enter NIL in 550 on page 13, and complete the return from that point.

I.2. Other than Credit Unions

(Retain details of calculations for amounts in boxes 565 and 570. Do not submit with this tax return.)

565 0.00% X From 30 Ontario Allocation X 555 0 + 0 (366 if leap year) = + 569 0. Lesser of adjusted TPUC and Basic Capital Amount in accordance with Division B.1

570 0.00% X 571 0.00% X From 30 Ontario Allocation X 555 0 + 0 (366 if leap year) = + 574 0. Adjusted TPUC in accordance with Division B.1 in excess of Basic Capital Amount Capital Tax Rate (Refer to Guide)

Capital Tax for Financial Institutions - other than Credit Unions (before Sections II) 569 + 574 = 575 0.

** If floating taxation year, refer to Guide.

II. Small Business Investment Tax Credit

Retain details of eligible investment calculation and, if claiming an investment in CSBIF, retain the original letter approving credit issued in accordance with the Community Small Business Investment Fund Act. Do not submit with this tax return.)

Allowable Credit for Eligible Investments - 585 0.

Financial institutions: Claiming a tax credit for investment in Community Small Business Investment Fund (CSBIF)? (x) Yes

Capital Tax - Financial Institutions 575 - 585 = 586 0.

Transfer to 543 on Page 13

Premium Tax (s.74.2 & 74.3) (Refer to Guide)

(1) Uninsured Benefits Arrangements 587 0. X 2% = 588 0. Applies to Ontario-related uninsured benefits arrangements.

(2) Unlicensed Insurance (enter premium tax payable in 588 and attach a detailed schedule of calculations. If subject to tax under (1) above, add both taxes together and enter total tax in 588.) Applies to Insurance Brokers and other persons placing insurance for persons resident or property situated in Ontario with unlicensed insurers.

Deduct: Specified Tax Credits applied to reduce premium tax (Refer to Guide) - 589 0.

Premium Tax 588 - 589 = 590 0.

Transfer to page 18

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Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ

Net Income (loss) for federal income tax purposes, per federal T2 SCH 1 ± 600 -48,706,178. Transfer to page 16

Add:

Table listing add-back items: Federal capital cost allowance (601) 34,967,349; Federal cumulative eligible capital deduction (602) 363,904; Ontario taxable capital gain (603) 0; Federal non allowable reserves (604) 0; Federal allowable reserves (605) 0; Ontario non-allowable reserves (606) 0; Ontario allowable reserves (607) 0; Federal exploration expenses (608) 0; Federal resource allowance (609) 0; Federal depletion allowance (610) 0; Federal foreign exploration and development expenses (611) 0; Management fees, rents, royalties and similar payments to non-arms' length non-residents.

Number of Days in Taxation Year

Table with 5 rows showing calculations for days in taxation year. Each row includes a box number (612), a calculation (e.g., 0 x 5 + 15.5000 x), a table with 'Days before' and 'Total Days' (e.g., 22, 0, 73, 92), and a result (e.g., = + 630 0).

Total add-back amount for Management fees, etc. 630 + 631 + 632 + 633 + 634 = 0. + 613 0.

Federal allowable business investment loss + 620 0.

Total of other items not allowed by Ontario but allowed federally (Attach schedule) + 614 0.

Federal Scientific Research Expenses claimed in year from federal form T661 0.

Negative Ontario SR&ED Pool amounts from Ontario schedule 161 line 473 + 0.

= 0. + 615 0.

Subtotal of Additions 601 to 611 + 613 + 620 + 614 + 615 = 35,331,253. 640 35,331,253. Transfer to page 16

continued on Page 16

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

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DOLLARS ONLY

Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ

continued from Page 15

Table with 2 columns: Description and Amount. Row 1: Income (loss) for federal income tax purposes, per federal T2 SCH 1. Row 2: Subtotal of Additions.

Deduct:

Table of deductions including Ontario capital cost allowance, Ontario cumulative eligible capital deduction, Federal taxable capital gain, etc.

Ontario New Technology Tax Incentive (ONTTI) Gross-up

Applies only to those corporations whose Ontario allocation is less than 100% in the current taxation year.

Capital Cost Allowance (Ontario) (CCA) on prescribed qualifying intellectual property deducted in the current taxation year

ONTTI Gross-up deduction calculation table showing the formula: Gross-up of CCA x 100 / Ontario Allocation.

Workplace Child Care Tax Incentive: (Applies to qualifying expenditures incurred after May 5, 1998.)

Calculation for Workplace Child Care Tax Incentive: Qualifying expenditures x 30.00% x 100 / Ontario Allocation.

Workplace Accessibility Tax Incentive: (Applies to qualifying expenditures incurred after July 1, 1998.)

Calculation for Workplace Accessibility Tax Incentive: Qualifying expenditures x 100.00% x 100 / Ontario Allocation.

Number of Employees accommodated

Ontario School Bus Safety Tax Incentive (OSBSTI): (Applies to the eligible acquisition of school buses made within the 3 year period commencing after May 4, 1999.)

Calculation for OSBSTI: Qualifying expenditures x 30.00% x 100 / Ontario Allocation.

Educational Technology Tax Incentive: (Applies to qualifying amounts incurred after May 2, 2000.)

Calculation for Educational Technology Tax Incentive: Qualifying expenditures x 15.00% x 100 / Ontario Allocation.

Table of other deductions including Ontario allowable business investment loss, Ontario Scientific Research Expenses, etc.

Subtotal of Deductions

Summary row for Subtotal of Deductions: [650] to [660] + [674] + [661] + [663] + [666] + [668] + [671] + [673] + [678] + [679] + [664] = 35,331,253.

Final row: Net income (loss) for Ontario Purposes [600] + [640] - [680] = [690] -48,706,178.

Transfer to Page 4

Continuity of Losses Carried Forward

	Non-Capital Losses (1)	Total Capital Losses (9) (10)	Farm Losses	Restricted Farm Losses	Listed Personal Property Losses	Limited Partnership Losses (6)
Balance at Beginning of Year	700 (2) 0	710 (2) 0	720 (2) 0	730 0	740 0	750 0
Add:						
Current year's losses (7)	701 48,706,178	711 0	721 0	731 0	741 0	751 0
Losses from predecessor corporations (3)	702 0	712 0	722 0	732 0	 0	752 0
Subtotal	703 48,706,178	713 0	723 0	733 0	743 0	753 0
Subtract:						
Utilized during the year to reduce taxable income	704 0	715 (4) 0	724 0	734 (4) 0	744 (4) 0	754 (4) 0
Expired during the year	705 0	 0	725 0	735 0	745 0	 0
Carried back to prior years to reduce taxable income (5)	706 (2) to Page 18 0	716 (2) to Page 18 0	726 (2) to Page 18 0	736 (2) to Page 18 0	746 0	 0
Subtotal	707 0	717 0	727 0	737 0	747 0	757 0
Balance at End of Year	709 (8) 48,706,178	719 0	729 0	739 0	749 0	759 0

Notes:

- (1) Non-capital losses include allowable business investment losses, fed.s.111(8)(b), as made applicable by s.34.
- (2) Where acquisition of control of the corporation has occurred, the utilization of losses can be restricted. See fed.s.111(4) through 111(5.5), as made applicable by s.34.
- (3) Includes losses on amalgamation (fed.s.87(2.1) and s.87(2.11) and/or wind-up (fed.s.88(1.1) and 88(1.2)), as made applicable by s.34.
- (4) To the extent of applicable gains/income/at-risk amount only. Generally a three year carry-back applies. See fed.s.111(1) and fed.s.41(2)(b), as made applicable by s.34.
- (5) Where a limited partner has limited partnership losses, attach loss calculations for each partnership.
- (6) Amount in 709 must equal total of 829 + 839.
- (7) Include amount form 11 if taxable income is adjusted to claim unused foreign tax credit for federal purposes.
- (8) Amount in 709 must equal total of 829 + 839.
- (9) Total Capital Losses for a year is the excess of 100% of the Capital Losses in the taxation year minus 100% of the Capital Gains (less any reserves) in the taxation year. Total Capital Losses is before the inclusion rate has been applied.
- (10) In the 2001 CT23 this column now refers to Total Capital Losses (100% of loss), whereas previously the column referred to Net Capital Losses (75% of loss or after the inclusion rate has been applied). Loss amounts that are not carried at 100% of the loss must be grossed back up to 100% by multiplying the balance by 1.333333. No adjustment is required where losses are carried at 100% of the loss amount.

Analysis of Balance by Year of Origin

Year of Origin (oldest year first) year month day	Non-Capital Losses	Non-Capital Losses of Predecessor Corporations	Total Capital Losses from Listed Personal Property only (9) (10)	Farm Losses	Restricted Farm Losses
800 1993-09-30				850 0	870 0
801 1994-09-30				851 0	871 0
802 1995-09-30				852 0	872 0
803 1996-09-30	820 0	830 0	840 0	853 0	873 0
804 1997-09-30	821 0	831 0	841 0	854 0	874 0
805 1998-09-30	822 0	832 0	842 0	855 0	875 0
806 1999-09-30	823 0	833 0	843 0	856 0	876 0
807 2000-09-30	824 0	834 0	844 0	857 0	877 0
808 2001-09-30	825 0	835 0	845 0	858 0	878 0
826 2001-12-31	48,706,178	836 0	846 0	859 0	879 0
Total	829 48,706,178	839 0	849 0	869 0	889 0

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Request for Loss Carry-Back (s.80(16))

Applies to corporations requesting a reassessment of the return of one or more previous taxation years under s.80(16) with respect to one or more types of losses carried back.

After applying a loss carry-back to one or more previous years, there is a balance of loss available to carry forward to a future year, it is the corporation's responsibility to claim such a balance for those years following the year of loss within the limitations of fed.s.111, as made applicable by s.34.

Where control of a corporation has been acquired by a person or group of persons, certain restrictions apply to the carry-forward and carry-back provisions of losses under fed.s.111(4) through 111(5.5), as made applicable by s.34.

Refunds arising from the loss carry-back adjustment may be applied by the Minister of Finance to amounts owing under **any Act administered by the Ministry of Finance**.

- Any late filing penalty applicable to the return for which the loss is being applied will not be reduced by the loss carry-back.
- The application of a loss carry-back will be available for interest calculation purposes on the day that is the latest of the following:
 - the first day of the taxation year after the loss year,
 - the day on which the corporation's return for the loss year is delivered to the Minister, or
 - the day on which the Minister receives a request in writing from the corporation to reassess the particular taxation year to take into account the deduction of the loss.
- If a loss is being carried back to a **predecessor corporation**, enter the predecessor corporation's account number and taxation year end in the spaces provided under Application of Losses below.

Application of Losses

	Non-Capital Losses	Total Capital Losses	Farm Losses	Restricted Farm Losses
Total amount of loss	910 48,706,178	920 0	930 0	940 0
Deduct: Loss to be carried back to preceding taxation years and applied to reduce taxable income				
Predecessor Ontario Corporation's Tax Account No. (MOF)				
Taxation Year Ending year month day				
i) 3rd preceding	901 0	921 0	931 0	941 0
ii) 2nd preceding	902 0	922 0	932 0	942 0
iii) 1st preceding	903 0	923 0	933 0	943 0
Total loss to be carried back	From 706 0	From 716 0	From 726 0	From 736 0
Balance of loss available for carry-forward	919 48,706,178	929 0	939 0	949 0

Summary

Income tax	+ From 230 or 320	0.
Corporate Minimum Tax	+ From 280	0.
Capital Tax	+ From 550	1,290,200.
Premium Tax	+ From 590	0.
Total Tax Payable	= 950	1,290,200.
Subtract: Payments	- 960	1,233,146.
Capital Gains Refund (s.48)	- 965	0.
Qualifying Environmental Trust Tax Credit (Refer to Guide)	- 985	0.
Specified Tax Credits (Refer to Guide)	- 955	0.
Other (specify)	-	0.
Balance	= 970	57,054.
If payment due	Enclosed * 990	57,054.
If overpayment: Refund (Refer to Guide)	.. = 975	0.
Apply to	year month day 980	0.

(Includes credit interest)

* Make your cheque (drawn on a Canadian financial institution) or a money order in Canadian funds, payable to the **MINISTER OF FINANCE** and print your Ontario Corporation's Tax Account No. (MOF) on the back of cheque or money order.

Certification

I am an authorized signing officer of the corporation. I certify that this CT23 return, including all schedules and statements filed with or as part of this CT23 return, has been examined by me and is a true, correct and complete return and that the information is in agreement with the books and records of the corporation. I further certify that the financial statements accurately reflect the financial position and operating results of the corporation as required under section 75 of the *Corporations Tax Act*. The method of computing income for this taxation year is consistent with that of the previous year, except as specifically disclosed in a statement attached.

Name (please print)

Title

Full Residence Address

Signature

Date

Note: Section 76 of the Corporations Tax Act provides penalties for making false or misleading statements or omissions.

LOANS AND ADVANCES

LONG-TERM NOTES

980,231,000.00

CURRENT PORTION OF OTHER LONG TERM LIABILITIES

9,143,000.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

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Total

989,374,000.00

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

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Corporate Minimum Tax - Schedule A:
Calculation of CMT Base

Banks - Net income/loss as per report accepted by Superintendent of Financial Institutions (SFI) under the Bank Act (Canada), adjusted so consolidation/equity methods are not used.



Net Income/Loss (unconsolidated, determined in accordance with GAAP) ± [2100] -50,776,000.

Subtract (to the extent reflected in net income/loss):

Provision for recovery of income taxes	+	[2101]	0.
Provision for deferred income taxes (credits)	+	[2102]	0.
Equity income from corporations	+	[2103]	0.
Share of partnership(s)/joint venture(s) income	+	[2104]	0.
Dividends received/receivable deductible under fed.s.112	+	[2105]	0.
Dividends received/receivable deductible under fed.s.113	+	[2106]	0.
Dividends received/receivable deductible under fed.s.83(2)	+	[2107]	0.
Federal Part VI.1 tax paid on dividends declared and paid after May 5, 1997, under fed.s.191.1(1) 0. X 9/4	+	[2108]	0.

Subtotal = [2109] 0.

Add (to extent reflected in net income/loss):

Provision for current taxes	+	[2110]	912,000.
Provision for deferred income taxes (debits)	+	[2111]	0.
Equity losses from corporations	+	[2112]	0.
Share of partnership(s)/joint venture(s) losses	+	[2113]	0.

Dividends that have been deducted to arrive at net income per Financial Statements. **Applies** to dividends that have been declared and paid after May 5, 1997 s.57.4(1.1) (excluding dividends under fed.s.137(4.1))

..... + [2114] 0.

Subtotal = 912,000. + [2115] 912,000.

Add/Subtract:

Amounts relating to s.57.9 election/regulations for disposals etc. of property for current/prior years

** Fed.s.85	+	[2116]	0. or -	[2117]	0.
** Fed.s.85.1	+	[2118]	0. or -	[2119]	0.
** Fed.s.97	+	[2120]	0. or -	[2121]	0.
** Amounts relating to amalgamations (fed.s.87) as prescribed in regulations for current/prior years	+	[2122]	0. or -	[2123]	0.
** Amounts relating to wind-ups (fed.s.88) as prescribed in regulations for current/prior years	+	[2124]	0. or -	[2125]	0.
** Amounts relating to s.57.10 election/regulations for replacement re fed.s.13(4), 14(6) and 44 for current/prior years	+	[2126]	0. or -	[2127]	0.

Interest allowable under ss.20(1)(c) or (d) of ITA to the extent not otherwise deducted in determining CMT adjusted net income

..... - [2150] 0.

Subtotal (Additions) = 0. + [2128] 0.

Subtotal (Subtractions) = 0. - [2129] 0.

** Other adjustments ± [2130] 0.

Subtotal ± [2100] - [2109] + [2115] + [2128] - [2129] ± [2130] = [2131] -49,864,000.

** Share of partnership(s)/joint venture(s) **adjusted** net income/loss ± [2132] 0.

Adjusted net income (loss) (if loss, transfer to [2202] in Schedule B: Continuity of CMT Losses Carried Forward, Page 20.) = [2133] -49,864,000.

Deduct: * CMT losses: pre-1994 Loss + From [2210] 0.

* CMT losses: other eligible losses + From [2211] 0.

= 0. - [2134] 0.

CMT losses applied cannot exceed adjusted net income or increase a loss

retain calculations. Do not submit with this tax return.

CMT Base = [2135] 0.

Transfer to CMT Base on Page 8

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

1800235

2001-12-31

Corporate Minimum Tax (CMT)

DOLLARS ONLY

Schedule B: Continuity of CMT Losses Carried Forward



Balance at Beginning of year (1), (2)	+	<input type="text" value="2201"/>	<u>0.</u>		
Add: Current year's losses	+	<input type="text" value="2202"/>	<u>49,864,000.</u>			
Losses from predecessor corporations on amalgamation (3)	+	<input type="text" value="2203"/>	<u>0.</u>			
Losses from predecessor corporations on wind-up (3)	+	<input type="text" value="2204"/>	<u>0.</u>			
Amalgamation (x) <input type="text" value="2205"/> <input type="checkbox"/> Yes	Wind-up (x) <input type="text" value="2206"/> <input type="checkbox"/> Yes						
Subtotal =			<u>49,864,000.</u>	+	<input type="text" value="2207"/>	<u>49,864,000.</u>
Adjustments (attach schedule)	±	<input type="text" value="2208"/>	<u>0.</u>		
CMT losses available	<input type="text" value="2201"/> + <input type="text" value="2207"/> ± <input type="text" value="2208"/> =	<input type="text" value="2209"/>	<u>49,864,000.</u>			
Subtract: Pre-1994 loss utilized during the year to reduce adjusted net income	+	<input type="text" value="2210"/>	<u>0.</u>			
Other eligible losses utilized during the year to reduce adjusted net income (4)	+	<input type="text" value="2211"/>	<u>0.</u>			
Losses expired during the year	+	<input type="text" value="2212"/>	<u>0.</u>			
Subtotal =			<u>0.</u>	-	<input type="text" value="2213"/>	<u>0.</u>
Balances at End of Year (5)	<input type="text" value="2209"/> - <input type="text" value="2213"/> =	<input type="text" value="2214"/>	<u>49,864,000.</u>			

Notes:

- (1) Pre-1994 CMT loss (see s.57.1(1)) should be included in the balance at beginning of the year. Attach schedule showing computation of pre-1994 CMT loss.
- (2) Where acquisition of control of the corporation has occurred, the utilization of CMT losses can be restricted. (see s.57.5(3) and s.57.5(7))
- (3) Include and indicate whether CMT losses are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.57.5(8) and s.57.5(9))
- (4) CMT losses must be used to the extent of the lesser of the adjusted net income and CMT losses available .
- (5) Amount in must equal sum of + .

Schedule C: Analysis of CMT Losses Year End Balance by Year of Origin

For a pre-1994 loss, use the date of the last taxation year end before your corporation's first taxation year commencing after 1993.

	Year of Origin (oldest year first) year month day	CMT Losses of Corporation	CMT Losses of Predecessor Corporations
<input type="text" value="2240"/>	2001-12-31	<input type="text" value="2260"/> 49,864,000	<input type="text" value="2280"/> 0
<input type="text" value="2241"/>		<input type="text" value="2261"/> 0	<input type="text" value="2281"/> 0
<input type="text" value="2242"/>		<input type="text" value="2262"/> 0	<input type="text" value="2282"/> 0
<input type="text" value="2243"/>		<input type="text" value="2263"/> 0	<input type="text" value="2283"/> 0
<input type="text" value="2244"/>		<input type="text" value="2264"/> 0	<input type="text" value="2284"/> 0
<input type="text" value="2245"/>		<input type="text" value="2265"/> 0	<input type="text" value="2285"/> 0
<input type="text" value="2246"/>		<input type="text" value="2266"/> 0	<input type="text" value="2286"/> 0
<input type="text" value="2247"/>		<input type="text" value="2267"/> 0	<input type="text" value="2287"/> 0
<input type="text" value="2248"/>		<input type="text" value="2268"/> 0	<input type="text" value="2288"/> 0
		<input type="text" value="2269"/> 0	<input type="text" value="2289"/> 0
Totals		<input type="text" value="2270"/> 49,864,000	<input type="text" value="2290"/> 0

The sum of amounts +
must equal amount in .

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

1800235

2001-12-31

Corporate Minimum Tax (CMT)



Schedule D: Continuity of CMT Credit Carryovers

Balance at Beginning of year (1) + **2301** 0.

Add: Current year's CMT Credit (**280** on page 8. If negative, enter NIL) + From **280** 0.
 CMT Credit Carryovers from predecessor corporations (2) + **2302** 0.
 Amalgamation (x) **2303** Yes Wind-up (x) **2304** Yes

Subtotal = 0. + **2305** 0.

Adjustments (*Attach schedule*) ± **2306** 0.

CMT credit carryover available **2301** + **2305** ± **2306** = **2307** 0.
Transfer to Page 8

Subtract: CMT Credit utilized during the year to reduce income tax (Page 8) + From **310** 0.
 CMT Credit expired during the year + **2308** 0.

Subtotal = 0. - **2309** 0.

Balance at End of Year (3) **2307** - **2309** = **2310** 0.

- Notes:**
- (1) Where acquisition of control of the corporation has occurred, the utilization of CMT credits can be restricted. (see s.43.1(5))
 - (2) Include and indicate whether CMT credits are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.43.1(4))
 - (3) Amount in **2310** must equal sum of **2370** + **2390**.

Schedule E: Analysis of CMT Credit Carryovers Year End Balance by Year of Origin

	Year of Origin (oldest year first) year month day	CMT Credit Carryovers of Corporation	CMT Credit Carryovers of Predecessor Corporation(s)
2340	2001-12-31	2360 0	2380 0
2341		2361 0	2381 0
2342		2362 0	2382 0
2343		2363 0	2383 0
2344		2364 0	2384 0
2345		2365 0	2385 0
2346		2366 0	2386 0
2347		2367 0	2387 0
2348		2368 0	2388 0
		2369 0	2389 0
Totals		2370 0	2390 0

The sum of amounts **2370** + **2390**
must equal amount in **2310**.



Ministry of Finance
Corporations Tax Branch - Hydro PIL
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Account No.
1800235

35
PX5003

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED
C/O ALEX SCHIAPPA
14 CARLETON ST

TORONTO ON
M5B 1K5

Remittance Advice - Payment-in-Lieu (PIL)

Electricity Act, 1998
Corporations Tax Act, R.S.O. 1990

Taxation Year End: (YYYYMMDD)

--	--	--	--	--	--	--	--	--	--

Payment Amount: \$

--	--	--	--	--	--	--	--	--	--

Taxation Year End: (YYYYMMDD)

2	0	0	1	1	2	3	1
---	---	---	---	---	---	---	---

Payment Amount: \$

--	--	--	--	--	--	--	--	--	--

Total Payment Enclosed:

--	--	--	--	--	--	--	--	--	--

Toronto Hydro-Electric System Limited
EB-2012-0064
Tab 5
Schedule H5
Filed: 2012 June 1
(1 page)



Ministry of Finance
Corporations Tax Branch - Hydro PIL
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Keep this portion for your records.

Notice of Assessment

Electricity Act, 1998 • Corporations Tax Act, R.S.O. 1990
from 2001/10/01 to 2001/12/31

	Account No.	Assessment Date (year, month, day)	Page
TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	1800235	2002/09/17	1 of 1

ASSESSMENT NO. 11

Tax: Federal and Provincial PIL	2,250,054.00
Assessment Interest	17,887.53CR
Total Assessment Liability	2,232,166.47

SUMMARY OF 2001/12/31 TAXATION YEAR TRANSACTIONS

Payments/Transfers	2,257,387.00CR
Sub-Total	2,257,387.00CR
CREDIT BALANCE AVAILABLE IN THIS TAXATION YEAR	25,220.53CR

In accordance with s.s.80(8) of the Corporations Tax Act, as made applicable by s.95 of the Electricity Act, 1998, notice is hereby given of the amount of tax, penalty and interest for which you are assessed.

Tax Assessment as per Company Estimate.

Tax (Re)Assessment Enquiries:

- To: ontario (416) 730-5585
- FAX (416) 730-5593

Account Billing Enquiries & Change of Address Information:

- Oshawa and Local (905) 433-6708
- Toll-Free 1-800-262-0784 ext. 3036
- Toronto (416) 920-9048 ext. 3036
- FAX (905) 433-5197

Ministry of Revenue
Toronto Tax Office
5 Park Home Avenue
3rd Floor
North York, Ontario
M2N 6L4

Ministère des Revenu
Toronto Tax Office
5 avenue Park Home
3^e étage
North York (Ontario)
M2N 6L4



(416) 730-5543

March 14, 2008

Mr. Barry Parker, C.A.
Manager, Taxation
Toronto Hydro
14 Carlton Street
Toronto, Ontario M5B 1K5

Toronto Hydro-Electric System Limited
EB-2012-0064
Tab 5
Schedule H6
Filed: 2012 June 1
(7 pages)

Dear Mr. Parker,

Re: Toronto Hydro-Electric System Limited
Account Numbers: 1800235
Ontario Tax Audit: Fiscal 2001 to 2002

Our review of the tax returns for the years noted above is now complete.

Attached please find Statements of Adjustments reflecting the changes to your company's tax liability. The adjustments contained therein reflect the proposed settlement faxed by your legal representative to our office on March 11, 2008. Our Ministry has made a substantial concession in accepting this proposed settlement. As such, it is my understanding that your company will not be filing a Notice of Objection once you have received a formal Notice of Reassessments from us. These notices will be mailed under separate cover for each year being reassessed.

Now that the audit is drawing to a close, I want to take this opportunity to thank you and your staff for the courtesy and co-operation extended to my auditors during their visits to your office. Please feel free to contact Mr. Stan Santavy of my office if further clarification is required.

Yours truly,

A handwritten signature in black ink, appearing to read "Ian Tso", enclosed within a hand-drawn oval.

Ian Tso
Senior Group Manager
Field Audit Section

c.c. Salvatore Mirandola, Borden Ladner Gervais, LLP

Encl.



Box 622 CP 622
 33 King St. West 33 rue King ouest
 Oshawa ON L1H 8H6 Oshawa ON L1H 8H6

Statement of Adjustments re Taxes Assessed
 Relevé des redressements de cotisations

Ministry of Revenue
 Ministère des Revenu

Tax Compliance and Regional Operations Branch
 Direction de l'observation fiscale et des operations regionales

Account No. / N° de compte 1800235	
Name of Corporation / Raison sociale de la compagnie TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	Taxation Year End / Fin de l'année d'imposition December 31, 2002

INCOME TAX

Taxable Income as previously reassessed	\$ Nil
<u>Add: Non-deductible bad debts expense</u>	14,739,000
Non-capital loss applied	
previous \$ 34,785,664	
revised <u>31,846,660</u>	2,939,004
<u>Deduct: Taxpayer requested adj. June 30/04</u>	
Change in reserves	(7,073,093)
CCA on transition costs	(5,666,020)
Non-taxable imputed interest	(2,511,963)
Decrease income due to meter error	(2,426,928)
<u>Add: Deferred charge amortization</u>	7,095,409
Stationery/advertising expense	90,381
Meter error- Ellesmere	
previous \$ 2,426,928	
revised <u>10,589,476</u>	13,016,404
Bad debt - Cavanaugh	1,038,000
Inventory obsolescence net	
previous \$ 4,589,260	
revised <u>3,059,506</u>	1,529,753
Non-capital loss applied	
previous \$31,846,660	
revised <u>12,484,428</u>	19,362,232

continued ... /2

****DESIGNATED ASSESSMENT***

The items marked with an asterisk above are designated parts of this assessment. This description is authorized by section 92 of the Corporations Tax Act, for assessments which correspond to those issued by Revenue Canada under the Income Tax Act (Canada). It is not necessary to serve a Notice of Objection to those portions of the assessment. The Corporation and the Minister will be bound by the final disposition of a federal Notice of Objection or Appeal.

If you wish not to be bound by the disposition of the corresponding federal objection or appeal, you must serve a Notice of Objection on the prescribed form in accordance with section 84. See under "Notice of Objection" on the accompanying "Notice of Re-Assessment"

****COTISATION DESIGNEE***

Les postes ci-dessus marqués d'un astérisque sont les parties désignées de cette cotisation. Cette description est autorisée en vertu de l'article 92 de la Loi sur l'imposition des corporations, pour les cotisations qui correspondent à celles établies par Revenu Canada en vertu de la Loi de l'impôt sur le revenu (Canada). Il n'est pas nécessaire de signifier un Avis d'opposition pour ces parties des cotisations. La compagnie et le ministre seront liés par la décision finale relative à l'avis fédéral d'opposition ou d'appel.

Si vous désirez ne pas être lié par la décision relative à l'opposition ou à l'appel fédéral correspondant, vous pouvez signifier un avis d'opposition sur la formule prévue à cette fin conformément à l'article 84. Voir "Avis d'opposition" sur l'Avis de nouvelle cotisation ci-joint.



Ministry of Revenue Tax Compliance and Regional Operations Branch
 Ministère des Revenue Direction de l'observation fiscale et des operations regionales

Deduct: Non-deductible bad debt expense

previous	\$14,739,000	
revised	<u>1,842,375</u>	(12,896,625)

Capital cost allowance

previous	\$167,579,063	
revised	<u>190,104,129</u>	(22,525,066)

Transition cost - OPEX		(5,015,433)
------------------------	--	---------------

Capital tax expense

Previous	\$ 7,305,399	
revised	<u>5,610,344</u>	(1,695,055)

Revised Taxable Income for Federal and Ontario purposes		<u>\$ Nil</u>
---	--	---------------

Ontario Tax thereon		\$ Nil
---------------------	--	--------

Federal Part 1 tax

Federal Part 1 Tax Payable		Nil
----------------------------	--	-----

CORPORATE MINIMUM TAX

518,287

CAPITAL TAX

Ontario

Net paid-up capital	\$ 2,018,628,296
<u>Deduct</u> : Investment allowance	(83,098,754)
Capital exemption	(<u>4,586,218</u>)
Revised Taxable Capital	<u>\$ 1,930,943,324</u>

Tax thereon @ 0.3 %		5,792,830
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Continued ... / page 3

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Ministry of Revenue Tax Compliance and Regional Operations Branch
 Ministère des Revenu Direction de l'observation fiscale et des operations regionales

Federal Part 1.3 tax

Capital	\$ 2,037,685,029
<u>Deduct:</u> Investment allowance	(91,794,000)
Capital exemption	(10,000,000)
Revised Taxable Capital	\$ 1,935,891,029

Tax thereon @ 0.225%	4,355,755
----------------------	-----------

TOTAL PAYMENTS-IN-LIEU OF TAXES PAYABLE

\$ 10,666,872

Stan Santavy
 MRK811

****DESIGNATED ASSESSMENT****

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Toronto Hydro-Electric System Limited

Account No. 1800235 HP

Revised Non-Capital Loss Schedule

Revised Non-capital Loss as of December 31, 2001	\$ 54,162,902
Non-capital loss applied in fiscal 2002	(12,484,428)
Closing Balance as of December 31, 2002	<u>\$ 41,678,474</u>



Ministry of Revenue
 Ministère des Revenu

Tax Compliance and Regional Operations Branch
 Direction de l'observation fiscale et des opérations régionales

Account No. / N° de compte 1 8 0 0 2 3 5	
Name of Corporation / Raison sociale de la compagnie TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	Taxation Year End / Fin de l'année d'imposition December 31, 2001

INCOME TAX

Loss previously assessed		(\$ 48,706,178)
<u>Add: Per request dated June 30, 2004:</u>		
Additional CCA	(240,581)
Additional bad debts expense	(493,486)
Non-taxable imputed interest	(80,152)
Net Fibre Rental expense	(287,931)
<u>Add: Settlement proposals:</u>		
Inventory obsolescence		
previous	\$	1,969,399
revised		<u>1,312,933</u>
	(656,466)
Non-deductible bad debt expense		
previous	\$	4,814,767
revised		<u>601,846</u>
	(4,212,921)
Transition cost- OPEX	(905,013)
<u>Deduct: Holdbacks payable</u>		
		1,179,245
Transition cost CCA		240,581
		<u>1,419,830</u>
Revised Non-capital Loss		(\$ 54,162,902)
		<u>(\$ 54,162,902)</u>
Tax thereon		\$ Nil

Continued ... / page 2

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Ministry of Revenue Tax Compliance and Regional Operations Branch
 Ministère des Revenu Direction de l'observation fiscale et des operations regionales

CAPITAL TAX

As previously assessed: Ontario	\$1,290,200	
Federal Part 1.3	<u>959,854</u>	2,250,054

TOTAL PAYMENTS-IN-LIEU OF TAXES PAYABLE

\$ 2,250,054

Stan Santavy
 MRK811

****DESIGNATED ASSESSMENT****

The items marked with an asterisk above are designated parts of this assessment. This description is authorized by section 92 of the Corporations Tax Act, for assessments which correspond to those issued by Revenue Canada under the Income Tax Act (Canada). It is not necessary to serve a Notice of Objection to those portions of the assessment. The Corporation and the Minister will be bound by the final disposition of a federal Notice of Objection or Appeal.

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Toronto Hydro-Electric System Limited

BALANCE SHEET

[in thousands of dollars]

As at December 31

	2001	2000
	\$	\$
ASSETS		
Current		
Accounts receivable, net of allowance for doubtful accounts	115,896	128,575
Unbilled revenue	164,426	150,054
Inventories	30,287	33,915
Prepaid expenses	427	2,203
Due from related parties <i>[note 4]</i>	21,222	4,064
Total current assets	332,258	318,811
Long-term loan receivable	20,065	15,815
Capital assets, net <i>[note 3]</i>	1,624,621	1,594,477
Other assets	3,232	3,216
	1,980,176	1,932,319
LIABILITIES AND SHAREHOLDER'S EQUITY		
Current		
Bank indebtedness and bankers' acceptance <i>[note 5]</i>	58,545	15,286
Accounts payable and accrued liabilities	235,966	241,164
Termination accrual <i>[note 10]</i>	12,924	—
Due to related party <i>[note 4]</i>	—	844
Current portion of other long-term liabilities <i>[note 6]</i>	9,143	8,632
Total current liabilities	316,578	265,926
Long-term notes payable <i>[note 7]</i>	980,231	980,231
Other long-term liabilities		
Other post-employment benefits <i>[note 9]</i>	103,550	108,902
Customers' advance deposits and other deposits	32,069	25,694
Workers' compensation benefits	—	5,012
Provision for environmental costs	1,801	1,945
Total other long-term liabilities	137,420	141,553
Total liabilities	1,434,229	1,387,710
Commitments and contingencies <i>[notes 14, 17 and 18]</i>		
Shareholder's equity		
Share capital <i>[note 22]</i>	527,817	527,817
Retained earnings	7,339	9,140
Contributed surplus <i>[notes 19 and 20]</i>	10,791	7,652
Total shareholder's equity	545,947	544,609
	1,980,176	1,932,319

See accompanying notes to the financial statements

On behalf of the Board:

Director

Director

Toronto Hydro-Electric System Limited

STATEMENT OF OPERATIONS

[in thousands of dollars]

**Three-month
period ended
December 31, 2001**
\$

Revenue	
Sale of electricity	515,614
Other income	3,920
	<u>519,534</u>
Costs	
Operating expenses	47,504
Purchased power	483,598
Depreciation and amortization	31,169
	<u>562,271</u>
Income before interest, unusual items and provision for payments in lieu of corporate income taxes	(42,737)
Interest income	204
Interest expense	
Long-term note payable to City of Toronto	(40,787)
Other	30,385
Income (loss) before the unusual items provision for payments in lieu of payments in lieu of corporate income taxes	(52,935)
Termination costs	(27)
Proceeds from settlement of class action	-
WSIB settlement gain	3,098
Income (Loss) before provision for payments in lieu of in lieu of corporate income taxes	(49,864)
Provisions for payments in lieu of corporate income taxes	512
Net income for the period	(50,776)
<hr/>	
Retained earnings, September 30, 2001	58,115
Net income (loss) for the period	(50,776)
Retained earnings, December 31, 2001	7,339

	A	B	C	D
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"			
2	REGULATORY INFORMATION (REGINFO)			
3				
4	Utility Name: Toronto Hydro-Electric System Limited			Amount
5	Reporting period: December 31, 2002			
6				
7	BACKGROUND			
8	Has the utility reviewed section 149(1) ITA to			
9	confirm that it is not subject to regular corporate			
10	tax (and therefore subject to PILs)?		Y	
11				
12	Was the utility recently acquired by Hydro One			
13	and now subject to s.89 & 90 PILs?		N	
14				
15	Accounting Year End		31/12/2002	
16				
17	MARR NO TAX CALCULATIONS			
18	SHEET #7 FINAL RUD MODEL DATA			
19	(FROM 1999 FINANCIAL STATEMENTS)			
20	USE BOARD-APPROVED AMOUNTS			
21				
22	Rate base (wires-only)			\$1,810,112,688
23				
24	Common Equity Ratio (CER)			35.00%
25				
26	1-CER			65.00%
27				
28	Target Return On Equity			9.88%
29				
30	Debt rate			6.80%
31				
32	Market Adjusted Revenue Requirement			142,600,678
33				
34	1999 return from RUD Sheet #7			23,304,000
35				
36	Total Incremental revenue			119,296,678
37	Input Board-approved dollar amounts phased-in (generally prorated			
38	on the effective date of the inclusion of MARR in rates)			
39	Amount allowed in 2001, Year 1			39,765,559
40	Amount allowed in 2002, Year 2			79,531,119
41	Amount allowed in 2003, Year 3			119,296,678
42				
43	Equity			633,539,441
44				
45	Return at target ROE			62,593,697
46				
47	Debt			1,176,573,247
48				
49	Deemed interest amount in EBIT			80,006,981
50				
51	Phase-in of interest - Year 1			35,385,561
52	$((D34+D39)/D32)*D49$			
53	Phase-in of interest - Year 2			80,006,981
54	$((D34+D39+D40)/D32)*D49$			
55	Phase-in of interest - Year 3 (D49)			80,006,981
56				

	A	B	C	D	G	H	I	J	K	L
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	Initial	Source	Deferral	Source	M of F	M of F	M of F	Source
2	DEFERRAL/VARIANCE ACCOUNTS		Estimate		Account		Filing	Filing	Filing	
3	TAX CALCULATIONS (TAXCALC)			Foot-	Allowance	Foot-	Variance	Variance		Foot-
4	("Wires-only" business - see Tab TAXREC)			note		note	K-G	Explanation	(June)	note
5			\$	#	\$	#	\$		\$	#
6										
7	Utility Name: Toronto Hydro-Electric System Limited									Column
8	Reporting period: December 31, 2002									Brought
9										Forward
10										From
11										TAXREC
12	J) CORPORATE INCOME TAXES									
13										
14	ACCOUNTING INCOME									
15	Regulatory Net Income	1	102,835,118	1A		1B	0		0	1C
16										
17	BOOK TO TAX ADJUSTMENTS									
18										
19	<i>Additions: To Accounting Income</i>									
20	Depreciation & Amortization	2	106,229,000	2A		2B	0		0	2C
21	Federal Large Corporation Tax	3		3A	0	3B	0		0	3C
22	Employee Benefit Plans - Accrued, Not Paid	4	33,129,140	4A	0	4B	0		0	4C
23	Change in Tax Reserves	5		5A	0	5B	0		0	5C
24	Regulatory Adjustments	6		6A	0	6B	0		0	6C
25	Other Additions (See Tab entitled "TAXREC")									
26	"Material" Item #1	7		7A	0	7B	0		0	7C
27	"Material" Item #2	7		7A	0	7B	0		0	7C
28	Other Additions (not "Material")	7		7A	0	7B	0		0	7C
29	<i>Deductions: From Accounting Income</i>									
30	Capital Cost Allowance	8	-76,692,530	8A		8B	0		0	8C
31	Employee Benefit Plans - Paid Amounts	9	-30,011,140	9A	0	9B	0		0	9C
32	Items Capitalized for Regulatory Purposes	10		10A	0	10B	0		0	10C
33	Regulatory Adjustments	11		11A	0	11B	0		0	11C
34	<i>Interest Expense Deemed/ Incurred</i>	12	-57,696,271	12A		12B	0		0	12C
35	Other Deductions (See Tab entitled "TAXREC")									
36	"Material" Item #1	13		13A		13B	0		0	13C
37	"Material" Item #2	13		13A		13B	0		0	13C
38	Other Deductions (not "Material")	13		13A		13B	0		0	13C
39										
40	REGULATORY TAXABLE INCOME		77,793,317		0		0		0	
41	(sum of above)									
42										

	A	B	C	D	G	H	I	J	K	L
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	Initial	Source	Deferral	Source	M of F	M of F	M of F	Source
2	DEFERRAL/VARIANCE ACCOUNTS		Estimate		Account		Filing	Filing	Filing	
3	TAX CALCULATIONS (TAXCALC)			Foot-	Allowance	Foot-	Variance	Variance		Foot-
4	("Wires-only" business - see Tab TAXREC)			note		note	K-G	Explanation	(June)	note
5			\$	#	\$	#	\$		\$	#
43	CORPORATE INCOME TAX RATE									
44	Deemed %	14	38.6200%	14A	38.6200%	14B	0.0000%		38.6200%	14C
45										
46	REGULATORY INCOME TAX									
47	Taxable Income x Rate		30,043,779		0		0		0	
48										
49	Miscellaneous Tax Credits	15		15A		15B	0			15C
50										
51	Total Regulatory Income Tax		30,043,779		0		0		0	
52										
53										
54										

	A	B	C	D	G	H	I	J	K	L
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	Initial	Source	Deferral	Source	M of F	M of F	M of F	Source
2	DEFERRAL/VARIANCE ACCOUNTS		Estimate		Account		Filing	Filing	Filing	
3	TAX CALCULATIONS (TAXCALC)			Foot-	Allowance	Foot-	Variance	Variance		Foot-
4	("Wires-only" business - see Tab TAXREC)			note		note	K-G	Explanation	(June)	note
5			\$	#	\$	#	\$		\$	#
55										
56	II) CAPITAL TAXES									
57										
58	<i>Ontario</i>									
59	Base	16	1,810,112,688	16A		16B	0		0	16C
60	Less: Exemption	17	-5,000,000	17A		17B	0		0	17C
61	Deemed Taxable Capital		1,805,112,688		0		0		0	
62										
63	Rate (.3%)	18	0.3000%	18A	0.3000%	18B	0.0000%		0.3000%	18C
64										
65	Net Amount (Taxable Capital x Rate)		5,415,338		0		0		0	
66										
67	<i>Federal (LCT)</i>									
68	Base	19	1,810,112,688	19A		19B	0		0	19C
69	Less: Exemption	20	-10,000,000	20A		20B	0		0	20C
70	Deemed Taxable Capital		1,800,112,688		0		0		0	
71										
72	Rate (.225%)	21	0.2250%	21A	0.2250%	21B	0.0000%		0.2250%	21C
73										
74	Gross Amount (Taxable Capital x Rate)		4,050,254		0		0		0	
75	Less: Federal Surtax	22	-871,285	22A	0	22B	0		0	22C
76										
77	Net LCT		3,178,968		0		0		0	
78										
79										
80	III) INCLUSION IN RATES MARCH 2002									
81										
82	IncomeTax (grossed-up)	23	48,070,047	23A	0	23B	0			n/a
83	LCT (grossed-up)	24	5,086,349	24A	0	24B	0			n/a
84	Ontario Capital Tax	25	5,415,338	25A	0	25B	0			n/a
85										
86										
87	Total S. 93 PILs Rate Adjustment		58,571,734		0		0			
88										
89										
90										

	A	B	C	D	G	H	I	J	K	L
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	Initial	Source	Deferral	Source	M of F	M of F	M of F	Source
2	DEFERRAL/VARIANCE ACCOUNTS		Estimate		Account		Filing	Filing	Filing	
3	TAX CALCULATIONS (TAXCALC)			Foot-	Allowance	Foot-	Variance	Variance		Foot-
4	("Wires-only" business - see Tab TAXREC)			note		note	K-G	Explanation	(June)	note
5			\$	#	\$	#	\$		\$	#
91										
92	IV) FUTURE TRUE-UPS (post June 2002)						DR / (CR)			
93	Amount in M of F Filing Variance (Column I) that									
94	the Board orders added/subtracted from rates									
95	EBIT	1						No true-up		
96	Depreciation & Amortization	2						No true-up		
97	Federal Large Corporation Tax	3						No true-up		
98	Employee Benefit Plans - Accrued, Not Paid	4					0	True-up		
99	Change in Tax Reserves	5					0	True-up		
100	Regulatory Adjustments	6					0	True-up		
101	Other additions "Material" Item #1	7					0	True-up		
102	Other additions "Material" Item #2	7					0	True-up		
103	Other additions (not "Material")	7						No true-up		
104	Capital Cost Allowance	8						No true-up		
105	Employee Benefit Plans - Paid Amounts	9					0	True-up		
106	Items Capitalized for Regulatory Purposes	10					0	True-up		
107	Regulatory Adjustments	11					0	True-up		
108	Interest Adjustment for Tax Purposes (Cell I135)	12					0	True-up-See Below		
109	Other deductions "Material" Item #1	13					0	True-up		
110	Other deductions "Material" Item #2	13					0	True-up		
111	Other deductions (not "Material")	13						No true-up		
112	Miscellaneous Tax Credits	15					0	True-up		
113										
114	Deferral Account Entry (Positive Entry=Debit)						0	True-up		
115										
116										
117	V) INTEREST PORTION OF TRUE-UP									
118										
119	Variance Caused By Phase-in of Deemed Debt									
120										
121	Total deemed interest (REGINFO CELL D49)						-80,006,981			
122	Interest phased-in - (Deferral Account Cell G34)						0			
123										
124	Variance due to phase-in of debt structure						-80,006,981			
125	according to Rate Handbook									
126										

	A	B	C	D	G	H	I	J	K	L
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	Initial	Source	Deferral	Source	M of F	M of F	M of F	Source
2	DEFERRAL/VARIANCE ACCOUNTS		Estimate		Account		Filing	Filing	Filing	
3	TAX CALCULATIONS (TAXCALC)			Foot-	Allowance	Foot-	Variance	Variance		Foot-
4	("Wires-only" business - see Tab TAXREC)			note		note	K-G	Explanation	(June)	note
5			\$	#	\$	#	\$		\$	#
127	Other Interest Variances (ie Borrowing Levels									
128	Above Deemed Debt per Rate Handbook)									
129										
130	Interest deducted on MoF filing (Cell K34)						0			
131	Total deemed interest (REGINFO CELL D49)						80,006,981			
132										
133	Variance caused by excess debt						80,006,981			
134										
135	Interest Adjustment for Tax Purposes Cell I108						0	True-up Amount- Used above		
136										
137	Total Interest Variance (Cell I34)						0			
138										

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	Source
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
4			Return			note
5						#
6						
7	Utility Name:					
8	Reporting period:					
9						
10	Note: Carry forward Wires-only Data to Tab "TAXCALC"					
11	Column K					
12	I) CORPORATE INCOME TAXES					
13	(Input unconsolidated financial statement data					
14	submitted with tax returns as applicable)					
15	Revenue	1			0	
16	Other Income	2			0	
17	Expenses					
18	Administration	3			0	
19	Distribution	4			0	
20	Operations and Maintenance	5			0	
21	Depreciation and Amortization	6			0	
22	Municipal Property Taxes	7			0	
23	Ontario Capital Tax	8			0	
24	Federal LCT	9			0	
25						
26	Net Income Before Interest & Income Taxes EBIT	10	0	0	0	1C
27						
28	BOOK TO TAX ADDITIONS:					
29	Depreciation & Amortization		0	0	0	2C
30	Federal Large Corporation Tax		0	0	0	3C
31	Employee benefit plans-accrued, not paid				0	4C
32	Change in tax reserves				0	5C
33	Regulatory adjustments				0	6C
34	Other additions "Material" Item #1				0	7C
35	Other additions "Material" Item #2				0	7C
36			0	0	0	
37	<i>Other Additions: (From T2 S1)</i>					
38	Recapture of CCA				0	7C
39	Non-deductible expenses:				0	7C
40	Club dues and fees				0	7C
41	Meals and entertainment				0	7C
42	Automobile				0	7C
43	Life insurance premiums				0	7C
44	Company pension plans				0	7C
45	Advertising				0	7C
46	Interest and penalties on taxes				0	7C
47	Legal and accounting fees				0	7C
48	Debt issue expenses				0	7C
49	Capital items expensed				0	7C
50	All crown charges, royalties, rentals				0	7C
51	Deemed dividend income				0	7C
52	Deemed interest on loans to non-residents				0	7C
53	Deemed interest received				0	7C
54	Development expenses claimed				0	7C
55	Dividend stop-loss adjustments				0	7C
56	Dividends credited to investment account				0	7C
57	Investment tax credit				0	7C
58	Financing fees deducted in books				0	7C

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	Source
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
4			Return			note
5						#
6						
59	Foreign accrual property income				0	7C
60	Foreign affiliate property income				0	7C
61						
62	Federal reassessment amounts				0	7C
63	Gain on settlement of debt				0	7C
64	Interest paid on income debentures				0	7C
65	Gain on sale of eligible capital property				0	7C
66	Loss on disposal of assets				0	7C
67	Reserves from financial statements- end of year				0	7C
68	Holdbacks				0	7C
69	Taxable capital gains				0	7C
70	Political donations- book				0	7C
71	Charitable donations- book				0	7C
72	Capitalized interest				0	7C
73	Deferred and prepaid- beginning of year				0	7C
74	Tax reserves deducted in prior year				0	7C
75	Loss from joint ventures				0	7C
76	Loss from subsidiaries				0	7C
77	Limited partnership losses				0	7C
78	Sales tax assessments				0	7C
79	Share issue expenses				0	7C
80	Write-down of capital property				0	7C
81					0	
82	<i>Other Additions:</i>				0	7C
83					0	
84	<i>Total Other Additions</i>		0	0	0	7C
85						
86	<i>Total Additions</i>		0	0	0	
87						
88	BOOK TO TAX DEDUCTIONS:					
89	Capital cost allowance				0	8C
90	Employee benefit plans-paid amounts				0	9C
91	Items capitalized for regulatory purposes				0	10C
92	Regulatory adjustments				0	11C
93	Interest expense incurred				0	12C
94	Other deductions "Material" Item #1				0	13C
95	Other deductions "Material" Item #2				0	13C
96			0	0	0	
97	<i>Other deductions: (From T2 S1)</i>					
98	Grossed up Part VI.1 tax (preferred shares)				0	13C
99	Amortization of eligible capital expenditures				0	13C
100	Amortization of debt and equity issue cost				0	13C
101	Loss carryback to prior period				0	13C
102	Contributions to deferred income plans				0	13C
103	Contributions to pension plans				0	13C
104	Income from subsidiaries				0	13C
105	Income from joint ventures				0	13C
106	Gain on disposal of assets				0	13C
107	Terminal loss				0	13C
108	Cumulative eligible capital deduction				0	13C
109	Allowable business investment loss				0	13C
110	Holdbacks				0	13C

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	Source
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
4			Return			note
5						#
6						
111	Deferred and prepaids- end of year				0	13C
112	Tax reserves claimed in current year				0	13C
113	Reserves from F/S- beginning of year				0	13C
114	Patronage dividends				0	13C
115	Accrued dividends- current year				0	13C
116	Bad debts				0	13C

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	Source
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
4			Return			note
5						#
6						
117						
118						
119	Exempt income under section 81				0	13C
120	Contributions to environmental trust				0	13C
121	Other income from financial statements				0	13C
122	Charitable donations - tax basis				0	13C
123	Gifts to Canada or a province				0	13C
124	Cultural gifts				0	13C
125	Ecological gifts				0	13C
126	Taxable dividends s. 112, 113 or ss. 138(6)				0	13C
127	Non-capital losses-preceding years				0	13C
128	Net-capital losses- preceding years				0	13C
129	Limited partnership losses- preceding years				0	13C
130	<i>Other deductions:</i>				0	13C
131					0	
132					0	
133	<i>Total Other Deductions</i>		0	0	0	13C
134						
135	<i>Total Deductions</i>		0	0	0	
136						
137						
138	TAXABLE INCOME		0	0	0	
139						
140						
141						

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	Source
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
4			Return			note
5						#
6						
142						
143						
144	ONTARIO CAPITAL TAX					
145						
146	PAID-UP CAPITAL					
147						
148	Paid-up capital stock				0	
149	Retained earnings (if deficit, deduct)				0	
150	Capital and other surplus excluding				0	
151	appraisal surplus				0	
152	Loans and advances				0	
153	Bank loans				0	
154	Bankers acceptances				0	
155	Bonds and debentures payable				0	
156	Mortgages payable				0	
157	Lien notes payable				0	
158	Deferred credits				0	
159	Contingent, investment, inventory and				0	
160	similar reserves				0	
161	Other reserves not allowed as deductions				0	
162	Share of partnership(s), joint venture(s)				0	
163	paid-up capital				0	
164	Sub-total		0	0	0	
165	Subtract:					
166	Amounts deducted for income tax				0	
167	purposes in excess of amounts booked				0	
168	Deductible R&D expenditures and ONTTI				0	
169	costs deferred for income tax				0	
170					0	
171	Total (Net) Paid-up Capital		0	0	0	
172						
173	ELIGIBLE INVESTMENTS					
174						
175	Bonds, lien notes, interest coupons				0	
176	Mortgages due from other corporations				0	
177	Shares in other corporations				0	
178	Loans and advances to unrelated corporations				0	
179	Eligible loans and advances to related				0	
180	corporations				0	
181	Share of partnership(s) or joint venture(s)				0	
182	eligible investments				0	
183						
184	Total Eligible Investments		0	0	0	
185						
186						

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	Source
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
4			Return			note
5						#
6						
187						
188	TOTAL ASSETS					
189						
190	Total assets per balance sheet				0	
191	Mortgages or other liabilities deducted from				0	
192	assets				0	
193	Share of partnership(s)/ joint venture(s) total				0	
194	assets				0	
195	Subtract: Investment in partnership(s)/joint				0	
196	venture(s)				0	
197						
198	Total assets as adjusted		0	0	0	
199						
200	Add: (if deducted from assets)					
201	Contingent, investment, inventory and				0	
202	similar reserves				0	
203	Other reserves not allowed as deductions				0	
204	Subtract:				0	
205	Amounts deducted for income tax				0	
206	purposes in excess of amounts booked				0	
207	Deductible R&D expenditures and ONTTI				0	
208	costs deferred for income tax				0	
209	Subtract: Appraisal surplus if booked				0	
210	Add or subtract: Other adjustments		1	1	2	
211						
212	Total Assets		1	1	2	
213						
214	Investment Allowance					
215						
216	(Total Eligible Investments / Total Assets) x					
217	Net paid-up capital		0	0	0	
218						
219	Taxable Capital					
220						
221	Net paid-up capital		0	0	0	
222	Subtract: Investment Allowance		0	0	0	
223					0	
224	Taxable Capital		0	0	0	
225						
226	Capital Tax Calculation					
227						
228	Taxable capital		0	0	0	16C
229						
230	Deduction from taxable capital up to \$5,000,000				0	17C
231						
232	Net Taxable Capital		0	0	0	
233						
234	Rate 0.3%		0.3000%	0.3000%	0.3000%	18C
235						
236	Days in taxation year		365	365	365	
237	Divide days by 365		1.0000	1.0000	1.0000	
238						

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	Source
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
4			Return			note
5						#
6						
239	Ontario Capital Tax		0	0	0	
240						

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	Source
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
4			Return			note
5						#
6						
241						
242						
243	LARGE CORPORATION TAX					
244						
245	CAPITAL					
246						
247	ADD:					
248	Reserves that have not been deducted in				0	
249	computing income for the year under Part I				0	
250	Capital stock				0	
251	Retained earnings				0	
252	Contributed surplus				0	
253	Any other surpluses				0	
254	Deferred unrealized foreign exchange gains				0	
255	All loans and advances to the corporation				0	
256	All indebtedness- bonds, debentures, notes,				0	
257	mortgages, bankers acceptances, or similar				0	
258	obligations				0	
259	Any dividends declared but not paid				0	
260	All other indebtedness outstanding for more				0	
261	than 365 days				0	
262						
263	Subtotal		0	0	0	
264						
265	DEDUCT:					
266	Deferred tax debit balance				0	
267	Any deficit deducted in computing				0	
268	shareholders' equity				0	
269	Any patronage dividends 135(1) deducted in				0	
270	computing income under Part I included in				0	
271	amounts above				0	
272	Deferred unrealized foreign exchange losses				0	
273						
274	Subtotal		0	0	0	
275						
276	Capital for the year		0	0	0	
277						
278	INVESTMENT ALLOWANCE					
279						
280	Shares in another corporation				0	
281	Loan or advance to another corporation				0	
282	Bond, debenture, note, mortgage, or				0	
283	similar obligation of another corporation				0	
284	Long term debt of financial institution				0	
285	Dividend receivable from another corporation				0	
286	Debts of corporate partnerships that were not				0	
287	exempt from tax under Part I.3				0	
288	Interest in a partnership				0	
289						
290	Investment Allowance		0	0	0	
291						

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	Source
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	Foot-
4			Return			note
5						#
6						
292						
293	TAXABLE CAPITAL					
294						
295	Capital for the year		0	0	0	
296						
297	Deduct: Investment allowance		0	0	0	
298						
299	Taxable Capital for taxation year		0	0	0	19C
300						
301	Deduct: Capital Deduction \$10,000,000				0	20C
302						
303	Taxable Capital		0	0	0	
304						
305	Rate .225%		0.22500%	0.22500%	0.22500%	21C
306						
307	Days in year		365	365	365	
308	Divide days by 365		1.0000	1.0000	1.0000	
309						
310	Gross Part I.3 Tax LCT		0	0	0	
311						
312	Federal Surtax Rate		1.1200%	1.1200%	1.1200%	
313						
314	Federal Surtax = Taxable Income x Surtax Rate		0	0	0	
315						
316	Net Part I.3 Tax LCT Payable		0	0	0	
317	(If surtax is greater than Gross LCT, then zero)					
318						
319						
320						

SHEET 1 - 2001 OEB Approved Rate Schedule

V2

NAME OF UTILITY	Toronto Hydro-Electric System Limited	LICENCE NUMBER	ED-1999-0193
NAME OF CONTACT	R. Zebrowski	PHONE NUMBER	416 542 2572
E- Mail Address	Rzebrowski@torontohydro.com		
VERSION NUMBER	V2.1		
Date	25-Jan-02		

Enter the values for your 2001 OEB approved distribution rates in the appropriate areas which are highlighted in yellow.

File Found at: G:\Lic-App\Rates\Projects\2002 Dx Rate Adjustment\Final Draft RAM Model for 2002 Dx Rates Dec 19 HT

RESIDENTIAL

DISTRIBUTION KWH RATE	\$0.0102
MONTHLY SERVICE CHARGE (Per Customer)	\$10.80
COST OF POWER KWH RATE	\$0.0646

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	\$0.0102
MONTHLY SERVICE CHARGE (Per Customer)	\$11.95

COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER SHOULDER	WINTER OFF-PEAK	SUMMER PEAK	SUMMER SHOULDER	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$0.1315	\$0.0628	\$0.0346	\$0.0962	\$0.0518	\$0.0238

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	\$0.0138
MONTHLY SERVICE CHARGE (Per Customer)	\$14.50
COST OF POWER KWH RATE	\$0.0648

GENERAL SERVICE < 50 KW (TIME OF USE)

N/A

DISTRIBUTION KWH RATE	\$0.0000			
MONTHLY SERVICE CHARGE (Per Customer)	\$0.00			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$0.0000	\$0.0000	\$0.0000	\$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	\$3.9100
MONTHLY SERVICE CHARGE (Per Customer)	\$23.06
COST OF POWER KW RATE	\$3.2700
COST OF POWER KWH RATE	\$0.0563

GENERAL SERVICE > 50 KW (OPTIONAL TIME OF USE)

DISTRIBUTION KW RATE	\$3.9100					
MONTHLY SERVICE CHARGE (Per Customer)	\$23.06					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$3.29	\$3.24	\$0.0882	\$0.0346	\$0.0732	\$0.0238

GENERAL SERVICE TIME OF USE

DISTRIBUTION KW RATE	\$3.2400					
MONTHLY SERVICE CHARGE (Per Customer)	\$637.00					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$3.73	\$3.34	\$0.0866	\$0.0346	\$0.0706	\$0.0238

LARGE USE

DISTRIBUTION KW RATE	\$2.7700					
MONTHLY SERVICE CHARGE (Per Customer)	\$2,434.00					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$4.0400	\$3.3800	\$0.0852	\$0.0340	\$0.0685	\$0.0233

SENTINEL LIGHTS (NON TIME OF USE)

N/A

DISTRIBUTION KW RATE	\$0.0000
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00
COST OF POWER KW RATE	\$0.0000

OR

SENTINEL LIGHTS (TIME OF USE)

N/A

DISTRIBUTION KW RATE	\$0.0000						
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00						
COST OF POWER TIME OF USE RATES	<table border="0"> <tr> <td>WINTER PEAK</td> <td>SUMMER PEAK</td> </tr> <tr> <td>\$/KW</td> <td>\$/KW</td> </tr> <tr> <td>\$0.0000</td> <td>\$0.0000</td> </tr> </table>	WINTER PEAK	SUMMER PEAK	\$/KW	\$/KW	\$0.0000	\$0.0000
WINTER PEAK	SUMMER PEAK						
\$/KW	\$/KW						
\$0.0000	\$0.0000						

SMALL SCATTERED LOADS

ADMINISTRATION AND PROCESSING PER CUSTOMER	\$2.2900
DISTRIBUTION KW RATE	\$0.0138
MONTHLY SERVICE CHARGE (Per Connection)	\$0.230
COST OF POWER KWH RATE	\$0.0648

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	\$2.6600						
MONTHLY SERVICE CHARGE (Per Connection)	\$0.23						
COST OF POWER TIME OF USE RATES	<table border="0"> <tr> <td>WINTER PEAK</td> <td>SUMMER PEAK</td> </tr> <tr> <td>\$/KW</td> <td>\$/KW</td> </tr> <tr> <td>\$24.6400</td> <td>\$11.0100</td> </tr> </table>	WINTER PEAK	SUMMER PEAK	\$/KW	\$/KW	\$24.6400	\$11.0100
WINTER PEAK	SUMMER PEAK						
\$/KW	\$/KW						
\$24.6400	\$11.0100						

MISCELLANEOUS CHARGES

Customer Administration

Account Set up Charge	\$8.80
Arrears Certificate	\$15.00
Dispute Involvement Charge	\$10.00

Non Payment of Account

Overdue Account -Monthly	1.50%
- Per Annum	19.56%
Returned Cheque Charge	\$15.00
Collection of Account Charge	\$9.00
Reconnection-during regular working hours	\$20.00
Reconnection-after regular working hours	\$50.00

Billing Related

Special Meter Reading	\$10.00
Duplicate invoices for previous billing	\$2.00
Micro fiche and other historical data record	\$3.00

Miscellaneous

Service Calls	
Visits to customer premises for service beyond the meter	\$25.00 (Plus Materials)
Timer Control for Water Heater	\$2.90 per month

Diversity Adjustment Credit (per KW)	Winter	\$	1.40
(discontinued at Market Opening)	Summer	\$	1.30

SHEET 2 - 2002 Rate Schedule including 2nd Year PBR Adjustment

NAME OF UTILITY Toronto Hydro-Electric System Limited
NAME OF CONTACT R. Zebrowski
E- Mail Address Rzebrowski@torontohydro.com
VERSION NUMBER V2.1
Date 37281

LICENCE NUMBER ED-1999-0193
PHONE NUMBER 416 542 2572

Enter the IPI for 2001 when released by the Board in January.

IPI	PF	Adjustment Factor
0.4%	-1.5%	-1.1%

This schedule includes distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment.

or
98.90%

of current rates.

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.010088
 MONTHLY SERVICE CHARGE (Per Customer) \$10.6812
 COST OF POWER KWH RATE \$0.0646

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE \$0.010088
 MONTHLY SERVICE CHARGE (Per Customer) \$11.8186

COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$0.1315	\$0.0346	\$0.0962	\$0.0238

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.013648
 MONTHLY SERVICE CHARGE (Per Customer) \$14.3405
 COST OF POWER KWH RATE \$0.06480

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE \$0.000000
 MONTHLY SERVICE CHARGE (Per Customer) \$0.0000

COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$0.0000	\$0.0000	\$0.0000	\$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	\$3.866990
MONTHLY SERVICE CHARGE (Per Customer)	\$22.8063
COST OF POWER KW RATE	\$3.2700
COST OF POWER KWH RATE	\$0.0563

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	\$3.866990					
MONTHLY SERVICE CHARGE (Per Customer)	\$22.8063					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$3.29	\$3.24	\$0.0882	\$0.0346	\$0.0732	\$0.0238

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE	\$3.204360					
MONTHLY SERVICE CHARGE (Per Customer)	\$629.9930					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$3.73	\$3.34	\$0.0866	\$0.0346	\$0.0706	\$0.0238

LARGE USE

DISTRIBUTION KW RATE	\$2.739530					
MONTHLY SERVICE CHARGE (Per Customer)	\$2,407.23					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$4.04	\$3.38	\$0.0852	\$0.0340	\$0.0685	\$0.0233

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	\$0.000000
MONTHLY SERVICE CHARGE (Per Connection)	\$0.0000
COST OF POWER KW RATE	\$0.0000

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE		\$0.0000	
MONTHLY SERVICE CHARGE (Per Connection)		\$0.00	
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	
	\$/KW	\$/KW	
	\$0.0000	\$0.0000	

SMALL SCATTERED LOADS

ADMINISTRATION AND PROCESSING PER CUSTOMER	\$2.2648
DISTRIBUTION KW RATE	\$0.0136
MONTHLY SERVICE CHARGE (Per Connection)	\$0.2275
COST OF POWER KW RATE	\$0.0648

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE		\$2.6307	
MONTHLY SERVICE CHARGE (Per Connection)		\$0.23	
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	
	\$/KW	\$/KW	
	\$24.6400	\$11.0100	

SHEET 3 - Calculating Rate Increases using 1999 LDC Data and adding 2002 Incremental MARR

NAME OF UTILITY	Toronto Hydro-Electric System Limited	LICENCE NUMBER	ED-1999-0193
NAME OF CONTACT	R. Zebrowski	PHONE NUMBER	416 542 2572
E- Mail Address	Rzebrowski@torontohydro.com		
VERSION NUMBER	V2.1		
Date	37281		

This schedule requires LDCs to input the 1999 statistics (identical to those in your approved RUD Model) which will be used to allocate distribution revenue to rate classes and also used to determine 2002 rate additions to recover the additional 1/3 of incremental MARR.

If your LDC has other issues that will have a permanent impact on MARR (change in late payment policy or other revenue adjustments) you must justify them and provide evidence in your manager's summary.

Enter the permanent revenue adjustment amount here: \$ 6,555,000.00 Cell G36 will be adjusted by this amount.

Enter the 1/3 of incremental MARR used in the RUD Model that your LDC used for approved 2001 rates. **\$ 39,765,559**

Enter the 1/3 of incremental MARR you seek to recover in 2002 (should be same as previous entry) **\$ 39,765,559**

Enter the 1/3 of incremental MARR you will seek to recover in 2003 (should be same as first 1/3 increment) **\$ 39,765,559**

Use the Table below to enter the 1999 statistics for your LDC. These should be the same as reported to the OEB in your approved RUD Model used to set current rates. The share of class distribution revenue in 1999 is used to allocate the additional 1/3 incremental MARR to the classes for 2002 rates.

1999 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	1999 Revenue Shares	2002 1/3 MARR Allocations	
RESIDENTIAL CLASS	-	5,188,760,068	578,029	\$112,042,572.00	39.46%	\$ 18,277,891.79	\$112,042,572.00
GENERAL SERVICE <50 KW CLASS	-	2,609,810,431	69,815	\$41,935,169.00	14.77%	\$ 6,841,028.97	\$42,250,273.00
GENERAL SERVICE >50 KW NON TIME OF USE	21,406,781	-	9,282	\$75,447,176.33	26.57%	\$ 12,307,958.49	\$78,511,183.00
GENERAL SERVICE >50 KW < 1000 TIME OF USE	887,259	-	124	\$3,064,006.67	1.08%	\$ 499,841.99	36,554,344
GENERAL SERVICE >1000 KW TIME OF USE	11,775,134	-	490	\$36,554,344.00	12.87%	\$ 5,963,236.40	13,522,691
LARGE USER CLASS	5,152,689	-	41	\$13,522,691.00	4.76%	\$ 2,206,003.29	1,061,673
SMALL SCATTERED LOAD	-	24,112,329	9,347	\$315,104.00	0.11%	\$ 51,404.00	
STREET LIGHTING CLASS	292,160	-	158,614	\$1,061,673.00	0.37%	\$ 173,194.38	
TOTALS				\$283,942,736.00	1.00	\$ 46,320,559.33	\$ 283,942,736.00
				Allocated Total for 2002 including adjustments at Cell B13 ==>		\$46,320,559.33	

Residential Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
	0.413	0.587	100%
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G26 above)	\$ 7,548,769.31	\$ 10,729,122.48	\$ 18,277,891.79
(B) RETAIL KWH	5,188,760,068		
(C) NUMBER OF CUSTOMERS		578,029	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.001455		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		\$1.5468	

General Service <50kW Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
	0.748	0.252	100%
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G27 above)	\$ 5,117,089.67	\$ 1,723,939.30	\$ 6,841,028.97
(B) RETAIL KWH	2,609,810,431		
(C) NUMBER OF CUSTOMERS		69,815	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.001961		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		\$2.0577	

General Service >50kW Class Non TOU

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
	0.971	0.029	100%
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G28 above)	\$ 11,951,027.69	\$ 356,930.80	\$ 12,307,958.49
(B) RETAIL KW	21,406,781		
(C) NUMBER OF CUSTOMERS		9,282	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.558282		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		\$3.2045	

GENERAL SERVICE >50 KW < 1000 TIME OF USE

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
	0.990	0.010	100%
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G29 above)	\$ 494,843.57	\$ 4,998.42	\$ 499,841.99
(B) RETAIL KW	887,259		
(C) NUMBER OF CUSTOMERS		124	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.557722		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		\$3.3592	

GENERAL SERVICE >1000 KW TIME OF USE

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
	0.9104	0.0896	100%
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G30 above)	\$ 5,428,930.42	\$ 534,305.98	\$ 5,963,236.40
(B) RETAIL KW	11,775,134		
(C) NUMBER OF CUSTOMERS		490	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.461050		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		\$90.8684	

Large User Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
	0.9226	0.0774	100%
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G31 above)	\$ 2,035,258.64	\$ 170,744.65	\$ 2,206,003.29
(B) RETAIL KW	5,152,689		
(C) NUMBER OF CUSTOMERS		41	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.394990		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		\$347.0420	

SMALL SCATTERED LOAD

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
0.928	0.072	100%

(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G32 above)	\$ 47,702.92	\$ 3,701.09	\$ 51,404.00
(B) RETAIL KWH	24,112,329		
(C) NUMBER OF CUSTOMERS (Connections)		9,347	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KWH) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.001978		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		\$0.0330	

Streetlighting Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
	0.640	0.360	100%
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G33 above)	\$ 110,844.41	\$ 62,349.98	\$ 173,194.38
(B) RETAIL KW	292,160		
(C) NUMBER OF CUSTOMERS		158,614	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.379396		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		\$0.0328	

SHEET 4 - 2002 Base Rate Schedule including 2002 1/3 Incremental MARR Adjustment

NAME OF UTILITY	Toronto Hydro-Electric System Limited	LICENCE NUMBER	ED-1999-0193
NAME OF CONTACT	R. Zebrowski	PHONE NUMBER	416 542 2572
E- Mail Address	Rzebrowski@torontohydro.com		
VERSION NUMBER	V2.1		
Date	37281		

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment and the addition of the 2nd Installment of 1/3 Incremental MARR.

This is the **Base Rate Schedule** which will be used as the base for the March 1, 2003 PBR Rate Adjustment.

RESIDENTIAL

DISTRIBUTION KWH RATE	\$0.0115
MONTHLY SERVICE CHARGE (Per Customer)	\$12.23
COST OF POWER KWH RATE	\$0.0646

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	\$0.0115
MONTHLY SERVICE CHARGE (Per Customer)	\$13.37

COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER SHOULDER	WINTER OFF-PEAK	SUMMER PEAK	SUMMER SHOULDER	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$0.1315	\$0.0628	\$0.0346	\$0.0962	\$0.0518	\$0.0238

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	\$0.0156
MONTHLY SERVICE CHARGE (Per Customer)	\$16.40
COST OF POWER KWH RATE	\$0.0648

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE	\$0.0020			
MONTHLY SERVICE CHARGE (Per Customer)	\$2.06			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$0.0000	\$0.0000	\$0.0000	\$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	\$4.4253
MONTHLY SERVICE CHARGE (Per Customer)	\$26.01
COST OF POWER KW RATE	\$3.2700
COST OF POWER KWH RATE	\$0.0563

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	\$4.424712					
MONTHLY SERVICE CHARGE (Per Customer)	\$26.17					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$3.2900	\$3.2400	\$0.0882	\$0.0346	\$0.0732	\$0.0238

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE	\$3.665410					
MONTHLY SERVICE CHARGE (Per Customer)	\$720.8614					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$3.7300	\$3.3400	\$0.0866	\$0.0346	\$0.0706	\$0.0238

LARGE USE

DISTRIBUTION KW RATE	\$3.134520					
MONTHLY SERVICE CHARGE (Per Customer)	\$2,754.27					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$4.0400	\$3.3800	\$0.0852	\$0.0340	\$0.0685	\$0.0233

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	\$0.0000
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00
COST OF POWER KW RATE	\$0.0000

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE	\$0.0000	
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00	
COST OF POWER TIME OF USE RATES	WINTER PEAK \$/KW \$0.0000	SUMMER PEAK \$/KW \$0.0000

SMALL SCATTERED LOADS

ADMINISTRATION AND PROCESSING PER CUSTOMER	\$2.2648
DISTRIBUTION KW RATE	\$0.0156
MONTHLY SERVICE CHARGE (Per Connection)	\$0.260
COST OF POWER KW RATE	\$0.0648

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	\$3.0101	
MONTHLY SERVICE CHARGE (Per Connection)	\$0.26	
COST OF POWER TIME OF USE RATES	WINTER PEAK \$/KW \$24.6400	SUMMER PEAK \$/KW \$11.0100

SHEET 5 - Bill Impact Analysis for 2002 Rate Schedule including IPI-PF & 2002 1/3 Incremental MARR Adjustment

NAME OF UTILITY	Toronto Hydro-Electric System Limited	LICENCE NUMBER	ED-1999-0193
NAME OF CONTACT	R. Zebrowski	PHONE NUMBER	416 542 2572
E- Mail Address	Rzebrowski@torontohydro.com		
VERSION NUMBER	V2.1		
Date	37281		

This schedule shows the bill impacts using the 2002 Base Rate Schedule which includes the IPI - PF 2nd year PBR rate adjustment and the addition of the 2nd Installment of 1/3 Incremental MARR.

BILL IMPACT ANALYSIS: Current Bill vs. 2002 Base Rate Schedule (including IPI-PF & 1/3 Incremental MARR)

RESIDENTIAL CLASS

NON-TIME OF USE	<u>CURRENT 2001 BILL</u>				<u>2002 BILL (IPI-PF & 2nd Installment 1/3 Incremental MARR)</u>					
ENTER DESIRED CONSUMPTION LEVEL	KWH	RATE	CHARGE		KWH	RATE	CHARGE	IMPACT	IMPACT	
100 kWh	(enter)	\$/KWH	\$			\$/KWH	\$	DOLLARS	%	
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	10.80	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	12.23	
KWH	100	0.0102	\$	1.02	KWH	100	0.01154	\$	1.15	
COST OF POWER KWH	100	0.0646	\$	6.46	COST OF POWER KWH	100	0.0646	\$	6.46	
CURRENT 2001 BILL			\$	18.28	Adjusted 2002 BILL		\$	19.84	\$ 1.56	8.5%
MONTHLY CONSUMPTION OF 250 kWh	KWH	RATE	CHARGE		KWH	RATE	CHARGE	IMPACT	IMPACT	
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	10.80	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	12.23	
KWH	250	0.0102	\$	2.55	KWH	250	0.01154	\$	2.89	
COST OF POWER KWH	250	0.0646	\$	16.15	COST OF POWER KWH	250	0.0646	\$	16.15	
CURRENT 2001 BILL			\$	29.50	Adjusted 2002 BILL		\$	31.26	\$ 1.76	6.0%

**MONTHLY CONSUMPTION OF
500 kWh**

	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 10.80		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 12.23	
DISTRIBUTION KWH	500	0.0102	\$ 5.10		DISTRIBUTION KWH	500	0.01154	\$ 5.77	
COST OF POWER KWH	500	0.0646	\$ 32.30		COST OF POWER KWH	500	0.0646	\$ 32.30	
CURRENT 2001 BILL			\$ 48.20	Adjusted 2002 BILL			\$ 50.30	\$ 2.10	4.4%

**MONTHLY CONSUMPTION OF
750 kWh**

	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 10.80		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 12.23	
DISTRIBUTION KWH	750	0.0102	\$ 7.65		DISTRIBUTION KWH	750	0.01154	\$ 8.66	
COST OF POWER KWH	750	0.0646	\$ 48.45		COST OF POWER KWH	750	0.0646	\$ 48.45	
CURRENT 2001 BILL			\$ 66.90	Adjusted 2002 BILL			\$ 69.33	\$ 2.43	3.6%

**MONTHLY CONSUMPTION OF
1000 kWh**

	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 10.80		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 12.23	
DISTRIBUTION KWH	1000	0.0102	\$ 10.20		DISTRIBUTION KWH	1000	0.01154	\$ 11.54	
COST OF POWER KWH	1000	0.0646	\$ 64.60		COST OF POWER KWH	1000	0.0646	\$ 64.60	
CURRENT 2001 BILL			\$ 85.60	Adjusted 2002 BILL			\$ 88.37	\$ 2.77	3.2%

**MONTHLY CONSUMPTION OF
1500 kWh**

	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 10.80		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 12.23	
KWH	1500	0.0102	\$ 15.30		KWH	1500	0.01154	\$ 17.31	
COST OF POWER KWH	1500	0.0646	\$ 96.90		COST OF POWER KWH	1500	0.0646	\$ 96.90	
CURRENT 2001 BILL			\$ 123.00	Adjusted 2002 BILL			\$ 126.44	\$ 3.44	2.8%

**MONTHLY CONSUMPTION OF
2000 kWh**

	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 10.80		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 12.23	
KWH	2000	0.0102	\$ 20.40		KWH	2000	0.01154	\$ 23.09	
COST OF POWER KWH	2000	0.0646	\$ 129.20		COST OF POWER KWH	2000	0.0646	\$ 129.20	
CURRENT 2001 BILL			\$ 160.40	Adjusted 2002 BILL			\$ 164.51	\$ 4.11	2.6%

GENERAL SERVICE < 50 KW

CURRENT 2001 BILL

2002 BILL (IPI-PF & 2nd Installment 1/3 Incremental MARR)

ENTER DESIRED CONSUMPTION LEVEL

1000 kWh									
	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 14.50		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 16.40	
DISTRIBUTION KWH	1000	0.0138	\$ 13.80		DISTRIBUTION KWH	1000	0.01561	\$ 15.61	
COST OF POWER KWH	1000	0.0648	\$ 64.80		COST OF POWER KWH	1000	0.0648	\$ 64.80	
CURRENT 2001 BILL			\$ 93.10	Adjusted 2002 BILL			\$ 96.81	\$ 3.71	4.0%

**MONTHLY CONSUMPTION
2000 kWh**

2000 kWh									
	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 14.50		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 16.40	
DISTRIBUTION KWH	2000	0.0138	\$ 27.60		DISTRIBUTION KWH	2000	0.01561	\$ 31.22	
COST OF POWER KWH	2000	0.0648	\$ 129.60		COST OF POWER KWH	2000	0.0648	\$ 129.60	
CURRENT 2001 BILL			\$ 171.70	Adjusted 2002 BILL			\$ 177.22	\$ 5.52	3.2%

**MONTHLY CONSUMPTION
5000 kWh**

5000 kWh									
	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 14.50		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 16.40	
DISTRIBUTION KWH	5000	0.0138	\$ 69.00		DISTRIBUTION KWH	5000	0.01561	\$ 78.04	
COST OF POWER KWH	5000	0.0648	\$ 324.00		COST OF POWER KWH	5000	0.0648	\$ 324.00	
CURRENT 2001 BILL			\$ 407.50	Adjusted 2002 BILL			\$ 418.44	\$ 10.94	2.7%

**MONTHLY CONSUMPTION
 10,000 kWh**

	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 14.50		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 16.40	
DISTRIBUTION KWH	10000	0.0138	\$ 138.00		DISTRIBUTION KWH	10000	0.01561	\$ 156.09	
COST OF POWER KWH	10000	0.0648	\$ 648.00		COST OF POWER KWH	10000	0.0648	\$ 648.00	
CURRENT 2001 BILL			\$ 800.50	Adjusted 2002 BILL			\$ 820.49	\$ 19.99	2.5%

**MONTHLY CONSUMPTION
 20,000 kWh**

	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 14.50		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 16.40	
DISTRIBUTION KWH	20000	0.0138	\$ 276.00		DISTRIBUTION KWH	20000	0.01561	\$ 312.18	
COST OF POWER KWH	20000	0.0648	\$ 1,296.00		COST OF POWER KWH	20000	0.0648	\$ 1,296.00	
CURRENT 2001 BILL			\$ 1,586.50	Adjusted 2002 BILL			\$ 1,624.58	\$ 38.08	2.4%

GENERAL SERVICE > 50 KW NON TIME OF USE

CURRENT 2001 BILL				2002 BILL (IPI-PF & 2nd Installment 1/3 Incremental MARR)						
ENTER DESIRED CONSUMPTION LEVEL										
	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %	
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 26.01		
DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH	0	3.9100	\$ -		DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH	0	4.42527	\$ -		
	0	3.2700	\$ -			0	3.2700	\$ -		
	0	0.0563	\$ -			0	0.0563	\$ -		
CURRENT 2001 BILL			\$ 23.06	Adjusted 2002 BILL			\$ 26.01	\$ 2.95	12.8%	
MONTHLY CONSUMPTION 100kW, 30,000kWh										
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 26.01		
DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH	100	3.9100	\$ 391.00		DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH	100	4.42527	\$ 442.53		
	100	3.2700	\$ 327.00			100	3.2700	\$ 327.00		
	30,000	0.0563	\$ 1,689.00			30,000	0.0563	\$ 1,689.00		
CURRENT 2001 BILL			\$ 2,430.06	Adjusted 2002 BILL			\$ 2,484.54	\$ 54.48	2.2%	
MONTHLY CONSUMPTION 100kW, 40,000kWh										
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 26.01		
DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH	100	3.9100	\$ 391.00		DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH	100	4.42527	\$ 442.53		
	100	3.2700	\$ 327.00			100	3.2700	\$ 327.00		
	40,000	0.0563	\$ 2,252.00			40,000	0.0563	\$ 2,252.00		
CURRENT 2001 BILL			\$ 2,993.06	Adjusted 2002 BILL			\$ 3,047.54	\$ 54.48	1.8%	

MONTHLY CONSUMPTION
500kW, 100,000kWh

	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 26.01	
DISTRIBUTION KW	500	3.9100	\$ 1,955.00		DISTRIBUTION KW	500	4.42527	\$ 2,212.64	
COST OF POWER KW	500	3.2700	\$ 1,635.00		COST OF POWER KW	500	3.2700	\$ 1,635.00	
COST OF POWER KWH	#####	0.0563	\$ 5,630.00		COST OF POWER KWH	100,000	0.0563	\$ 5,630.00	
CURRENT 2011 BILL			\$ 9,243.06	Adjusted 2012 BILL			\$ 9,503.65	\$ 260.59	2.8%

MONTHLY CONSUMPTION
500kW, 250,000kWh

	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 26.01	
DISTRIBUTION KW	500	3.9100	\$ 1,955.00		DISTRIBUTION KW	500	4.42527	\$ 2,212.64	
COST OF POWER KW	500	3.2700	\$ 1,635.00		COST OF POWER KW	500	3.2700	\$ 1,635.00	
COST OF POWER KWH	#####	0.0563	\$ 14,075.00		COST OF POWER KWH	250,000	0.0563	\$ 14,075.00	
CURRENT 2011 BILL			\$ 17,688.06	Adjusted 2012 BILL			\$ 17,948.65	\$ 260.59	1.5%

MONTHLY CONSUMPTION
1000kW, 400,000kWh

	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 26.01	
DISTRIBUTION KW	1000	3.9100	\$ 3,910.00		DISTRIBUTION KW	1000	4.42527	\$ 4,425.27	
COST OF POWER KW	1000	3.2700	\$ 3,270.00		COST OF POWER KW	1000	3.2700	\$ 3,270.00	
COST OF POWER KWH	#####	0.0563	\$ 22,520.00		COST OF POWER KWH	400,000	0.0563	\$ 22,520.00	
CURRENT 2011 BILL			\$ 29,723.06	Adjusted 2012 BILL			\$ 30,241.28	\$ 518.22	1.7%

MONTHLY CONSUMPTION
 1000kW, 500,000kWh

	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 26.01	
DISTRIBUTION KW	1000	3.9100	\$ 3,910.00		DISTRIBUTION KW	1000	4.42527	\$ 4,425.27	
COST OF POWER KW	1000	3.2700	\$ 3,270.00		COST OF POWER KW	1000	3.2700	\$ 3,270.00	
COST OF POWER KWH	#####	0.0563	\$ 28,150.00		COST OF POWER KWH	500,000	0.0563	\$ 28,150.00	
CURRENT 2001 BILL			\$ 35,353.06	Adjusted 2002 BILL			\$ 35,871.28	\$ 518.22	1.5%

MONTHLY CONSUMPTION
 3,000kW, 1,000,000kWh

	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 26.01	
DISTRIBUTION KW	3000	3.9100	\$ 11,730.00		DISTRIBUTION KW	3000	4.42527	\$ 13,275.82	
COST OF POWER KW	3000	3.2700	\$ 9,810.00		COST OF POWER KW	3000	3.2700	\$ 9,810.00	
COST OF POWER KWH	#####	0.0563	\$ 56,300.00		COST OF POWER KWH	#####	0.0563	\$ 56,300.00	
CURRENT 2001 BILL			\$ 77,863.06	Adjusted 2002 BILL			\$ 79,411.83	\$ 1,548.77	2.0%

MONTHLY CONSUMPTION
 3,000kW, 1,500,000kWh

	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 26.01	
DISTRIBUTION KW	3000	3.9100	\$ 11,730.00		DISTRIBUTION KW	3000	4.42527	\$ 13,275.82	
COST OF POWER KW	3000	3.2700	\$ 9,810.00		COST OF POWER KW	3000	3.2700	\$ 9,810.00	
COST OF POWER KWH	#####	0.0563	\$ 84,450.00		COST OF POWER KWH	#####	0.0563	\$ 84,450.00	
CURRENT 2001 BILL			\$ 106,013.06	Adjusted 2002 BILL			\$ 107,561.83	\$ 1,548.77	1.5%

MONTHLY CONSUMPTION
 4,000kW, 1,200,000kWh

	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 23.06		n/a	n/a	\$ 26.01		
DISTRIBUTION KW	4000	3.9100	\$ 15,640.00		4000	4.42527	\$ 17,701.09		
COST OF POWER KW	4000	3.2700	\$ 13,080.00		4000	3.2700	\$ 13,080.00		
COST OF POWER KWH	#####	0.0563	\$ 67,560.00		#####	0.0563	\$ 67,560.00		
CURRENT 2001 BILL			\$ 96,303.06	Adjusted 2002 BILL			\$ 98,367.10	\$ 2,064.04	2.1%

MONTHLY CONSUMPTION
 4,000kW, 1,800,000kWh

	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 23.06		n/a	n/a	\$ 26.01		
DISTRIBUTION KW	4000	3.9100	\$ 15,640.00		4000	4.42527	\$ 17,701.09		
COST OF POWER KW	4000	3.2700	\$ 13,080.00		4000	3.2700	\$ 13,080.00		
COST OF POWER KWH	#####	0.0563	\$ 101,340.00		#####	0.0563	\$ 101,340.00		
CURRENT 2001 BILL			\$ 130,083.06	Adjusted 2002 BILL			\$ 132,147.10	\$ 2,064.04	1.6%

GENERAL SERVICE >50 KW TIME OF USE

CURRENT 2001 BILL

2002 BILL (IPI-PF & 2nd Installment 1/3 Incremental MARR)

ENTER DESIRED CONSUMPTION LEVELS
 100kW, 40,000kWh

WINTER				WINTER					
	KW	RATE \$/kW	CHARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	100	3.9100	\$ 391.00	DISTRIBUTION kW	100	4.4247	\$ 442.47		
kW COST OF POWER				kW COST OF POWER					
Demand Charge	100	3.2900	\$ 329.00	Demand Charge	100	3.2900	\$ 329.00		
		RATE				RATE			
		\$/kWh				\$/kWh			
COST OF POWER WINTER PEAK	20,000	0.0882	\$ 1,764.00	COST OF POWER WINTER PEAK	20,000	0.0882	\$ 1,764.00		
WINTER OFF PEAK	20,000	0.0346	\$ 692.00	WINTER OFF PEAK	20,000	0.0346	\$ 692.00		
MONTHLY SERVICE CHARGE			\$ 23.06	MONTHLY SERVICE CHARGE			\$ 26.17		
TOTAL			\$ 3,199.06	TOTAL			\$ 3,253.64	\$ 54.58	1.7%
SUMMER				SUMMER					
	KW	RATE \$/kW	CHARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	100	3.9100	\$ 391.00	DISTRIBUTION kW	100	4.4247	\$ 442.47		
kW COST OF POWER				kW COST OF POWER					
Demand Charge	100	3.2400	\$ 324.00	Demand Charge	100	3.2400	\$ 324.00		
		RATE				RATE			
		\$/kWh				\$/kWh			
COST OF POWER SUMMER PEAK	20,000	0.0732	\$ 1,464.00	COST OF POWER SUMMER PEAK	20,000	0.0732	\$ 1,464.00		
SUMMER OFF PEAK	20,000	0.0238	\$ 476.00	SUMMER OFF PEAK	20,000	0.0238	\$ 476.00		
MONTHLY SERVICE CHARGE			\$ 23.06	MONTHLY SERVICE CHARGE			\$ 26.17		
TOTAL			\$ 2,678.06	TOTAL			\$ 2,732.64	\$ 54.58	2.0%

GENERAL SERVICE - INTERMEDIATE USE

CURRENT 2001 BILL

2002 BILL (IPI-PF & 2nd Installment 1/3 Incremental MARR)

ENTER DESIRED CONSUMPTION LEVELS
 4000kW, 1,200,000kWh

WINTER				WINTER					
	KW	RATE \$/kW	CHARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	4000	3.2400	\$ 12,960.00	DISTRIBUTION kW	4000	3.6654	\$ 14,661.64		
kW COST OF POWER				kW COST OF POWER					
Demand Charge	4000	3.7300	\$ 14,920.00	Demand Charge	4000	3.7300	\$ 14,920.00		
		RATE				RATE			
COST OF POWER kWh		\$/kWh		COST OF POWER kWh		\$/kWh			
WINTER PEAK	600,000	0.0866	\$ 51,960.00	WINTER PEAK	600,000	0.0866	\$ 51,960.00		
WINTER OFF PEAK	600,000	0.0346	\$ 20,760.00	WINTER OFF PEAK	600,000	0.0346	\$ 20,760.00		
MONTHLY SERVICE CHARGE			\$ 637.00	MONTHLY SERVICE CHARGE			\$ 720.86		
TOTAL			\$ 101,237.00	TOTAL			\$ 103,022.50	\$ 1,785.50	1.8%
SUMMER				SUMMER					
	KW	RATE \$/kW	CHARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	4000	3.2400	\$ 12,960.00	DISTRIBUTION kW	4000	3.6654	\$ 14,661.64		
kW COST OF POWER				kW COST OF POWER					
Demand Charge	4000	3.3400	\$ 13,360.00	Demand Charge	4000	3.3400	\$ 13,360.00		
		RATE				RATE			
COST OF POWER kWh		\$/kWh		COST OF POWER kWh		\$/kWh			
SUMMER PEAK	600,000	0.0706	\$ 42,360.00	SUMMER PEAK	600,000	0.0706	\$ 42,360.00		
SUMMER OFF PEAK	600,000	0.0238	\$ 14,280.00	SUMMER OFF PEAK	600,000	0.0238	\$ 14,280.00		
MONTHLY SERVICE CHARGE			\$ 637.00	MONTHLY SERVICE CHARGE			\$ 720.86		
TOTAL			\$ 83,597.00	TOTAL			\$ 85,382.50	\$ 1,785.50	2.1%

LARGE USE

CURRENT 2001 BILL

2002 BILL (IPI-PF & 2nd Installment 1/3 Incremental MARR)

ENTER DESIRED CONSUMPTION LEVELS
 6000kW, 3,000,000kWh

WINTER				WINTER					
	KW	RATE \$/kW	CHARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	6000	2.7700	\$ 16,620.00	DISTRIBUTION kW	6000	3.1345	\$ 18,807.12		
kW COST OF POWER				kW COST OF POWER					
Demand Charge	6000	4.0400	\$ 24,240.00	Demand Charge	6000	4.0400	\$ 24,240.00		
		RATE				RATE			
COST OF POWER kWh		\$/kWh		COST OF POWER kWh		\$/kWh			
WINTER PEAK	#####	0.0852	\$ 127,800.00	WINTER PEAK	#####	0.0852	\$ 127,800.00		
WINTER OFF PEAK	#####	0.0340	\$ 51,000.00	WINTER OFF PEAK	1,500,000	0.0340	\$ 51,000.00		
MONTHLY SERVICE CHARGE			\$ 2,434.00	MONTHLY SERVICE CHARGE			\$ 2,754.27		
TOTAL			\$ 222,094.00	TOTAL			\$ 224,601.39	\$ 2,507.39	1.1%
SUMMER				SUMMER					
	KW	RATE \$/kW	CHARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	6000	2.7700	\$ 16,620.00	DISTRIBUTION kW	6000	3.1345	\$ 18,807.12		
kW COST OF POWER				kW COST OF POWER					
Demand Charge	6000	3.3800	\$ 20,280.00	Demand Charge	6000	3.3800	\$ 20,280.00		
		RATE				RATE			
COST OF POWER kWh		\$/kWh		COST OF POWER kWh		\$/kWh			
SUMMER PEAK	#####	0.0685	\$ 102,750.00	SUMMER PEAK	#####	0.0685	\$ 102,750.00		
SUMMER OFF PEAK	#####	0.0233	\$ 34,950.00	SUMMER OFF PEAK	1,500,000	0.0233	\$ 34,950.00		
MONTHLY SERVICE CHARGE			\$ 2,434.00	MONTHLY SERVICE CHARGE			\$ 2,754.27		
TOTAL			\$ 177,034.00	TOTAL			\$ 179,541.39	\$ 2,507.39	1.4%

SHEET 6 - 2001 PILs Deferral Account Estimate Adder Calculation

NAME OF UTILITY	Toronto Hydro-Electric System Limited	LICENCE NUMBER	ED-1999-0193
NAME OF CONTACT	R. Zebrowski	PHONE NUMBER	416 542 2572
E- Mail Address	Rzebrowski@torontohydro.com		
VERSION NUMBER	V2.1		
Date	37281		

This schedule allows LDCs to input the calculated value for the 2001 PILs Defferal Account. Use the methodolgy released by the Board on December 21, 2001.

Enter the Estimated Value for the 2001 PILs Defferal Account. **\$ 5,000,000.00**

The Table below uses your best estimate of the 2001 statistics for your LDC to allocate the 2001 PILs deferral amount and to create the adders in each class. Ideally, these statistics should agree with those to be filed by your LDC as part of the PBR filing requirements.

2001 Statistics by Class	kW	kWh	Number of Customers	Distribution Revenues	2001 Revenue Shares	2001 PILs Deferral Allocations
RESIDENTIAL CLASS	-	5,305,412,515	585,783	\$132,506,125	39.83%	\$ 1,991,333.80
GENERAL SERVICE <50 KW CLASS	-	2,367,244,844	68,461	\$44,293,103	13.31%	\$ 665,647.37
GENERAL SERVICE >50 KW NON TIME OF USE	22,990,927	-	9,872	\$92,704,783	27.86%	\$ 1,393,189.70
GENERAL SERVICE >50 KW < 1000 TIME OF USE	1,865,020	-	284	\$7,292,231	2.19%	\$ 109,589.40
GENERAL SERVICE >1000 KW TIME OF USE	10,273,492	-	468	\$36,863,492	11.08%	\$ 553,993.39
LARGE USER CLASS	5,807,074	-	47	\$17,443,199	5.24%	\$ 262,140.58
SMALL SCATTERED LOAD		20,803,701	12,180	\$287,091	0.09%	\$ 4,314.47
STREET LIGHTING CLASS	324,809	-	164,112	\$1,316,940	0.40%	\$ 19,791.30
TOTALS				\$332,706,964.60	1.00	5,000,000.00 \$ 5,000,000.00

/C

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
	0.413	0.587	100%
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G26 above)	\$ 822,420.86	\$ 1,168,912.94	\$ 1,991,333.80
(B) RETAIL KWH	5,305,412,515		
(C) NUMBER OF CUSTOMERS		585,783	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	\$0.000155		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)		\$0.1663	

General Service <50kW Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
	0.748	0.252	100%
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G27 above)	\$ 497,904.23	\$ 167,743.14	\$ 665,647.37
(B) RETAIL KWH	2,367,244,844		
(C) NUMBER OF CUSTOMERS		68,461	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	\$0.000210		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)		\$0.2042	

General Service >50kW Class Non TOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
	0.971	0.029	100%
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G28 above)	\$ 1,352,787.20	\$ 40,402.50	\$ 1,393,189.70
(B) RETAIL KW	22,990,927		
(C) NUMBER OF CUSTOMERS		9,872	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the KW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	\$0.058840		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)		\$0.3411	

GENERAL SERVICE >50 KW < 1000 TIME OF USE

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
	0.990	0.010	100%
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G29 above)	\$ 108,493.50	\$ 1,095.89	\$ 109,589.40
(B) RETAIL KW	1,865,020		
(C) NUMBER OF CUSTOMERS		284	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	\$0.058173		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)		\$0.3216	

GENERAL SERVICE >1000 KW TIME OF USE

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
	0.910	0.090	100%
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G30 above)	\$ 504,355.58	\$ 49,637.81	\$ 553,993.39
(B) RETAIL KW	10,273,492		
(C) NUMBER OF CUSTOMERS		468	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	\$0.049093		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)		\$8.8386	

Large User Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
	0.923	0.077	100%
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G31 above)	\$ 241,850.90	\$ 20,289.68	\$ 262,140.58
(B) RETAIL KW	5,807,074		
(C) NUMBER OF CUSTOMERS		47	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the KW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	\$0.041648		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)		\$35.9746	

SMALL SCATTERED LOAD

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
	0.928	0.072	100%
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G32 above)	\$ 4,003.83	\$ 310.64	\$ 4,314.47
(B) RETAIL KW	20,803,701		
(C) NUMBER OF CUSTOMERS		12,180	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	\$0.000192		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)		\$0.0021	

Streetlighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
	0.640	0.360	100%
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G33 above)	\$ 12,666.43	\$ 7,124.87	\$ 19,791.30
(B) RETAIL KW	324,809		
(C) NUMBER OF CUSTOMERS (Connections)		164,112	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	\$0.038997		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)		\$0.0036	

SHEET 7 - 2002 Rate Schedule including 2001 PILs Deferral Account Estimate Adder

NAME OF UTILITY	Toronto Hydro-Electric System Limited	LICENCE NUMBER	ED-1999-0193
NAME OF CONTACT	R. Zebrowski	PHONE NUMBER	416 542 2572
E- Mail Address	Rzebrowski@torontohydro.com		
VERSION NUMBER	V2.1		
Date	37281		

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the addition of the 2nd Installment of 1/3 Incremental MARR and 2001 PILs Deferral Account Estimate Adder.

RESIDENTIAL

DISTRIBUTION KWH RATE	\$0.01170
MONTHLY SERVICE CHARGE (Per Customer)	\$12.39429
COST OF POWER KWH RATE	\$0.06460

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	\$0.01170			
MONTHLY SERVICE CHARGE (Per Customer)	\$13.53164			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$0.1315	\$0.0346	\$0.0962	\$0.0238

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	\$0.01582
MONTHLY SERVICE CHARGE (Per Customer)	\$16.60243
COST OF POWER KWH RATE	\$0.064800

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE	\$0.00217			
MONTHLY SERVICE CHARGE (Per Customer)	\$2.26193			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$0.0000	\$0.0000	\$0.0000	\$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	\$4.48411
MONTHLY SERVICE CHARGE (Per Customer)	\$26.35190
COST OF POWER KW RATE	\$3.270000
COST OF POWER KWH RATE	\$0.056300

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	\$4.48288						
MONTHLY SERVICE CHARGE (Per Customer)	\$26.48706						
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK	
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$3.2900	\$3.2400	\$0.0882	\$0.0346	\$0.0732	\$0.0238	

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE	\$3.71450						
MONTHLY SERVICE CHARGE (Per Customer)	\$729.70001						
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK	
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$3.7300	\$3.3400	\$0.0866	\$0.0346	\$0.0706	\$0.0238	

LARGE USE

DISTRIBUTION KW RATE	\$3.17617						
MONTHLY SERVICE CHARGE (Per Customer)	\$2,790.24259						
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK	
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$4.0400	\$3.3800	\$0.0852	\$0.0340	\$0.0685	\$0.0233	

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	\$0.00000
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00000
COST OF POWER KW RATE	\$0.0000

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE	\$0.00000		
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00000		
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	
	\$/KW	\$/KW	
	\$0.0000	\$0.0000	

SMALL SCATTERED LOADS

ADMINISTRATION AND PROCESSING PER CUSTOMER	\$2.26481
DISTRIBUTION KW RATE	\$0.01582
MONTHLY SERVICE CHARGE (Per Connection)	\$0.26259
COST OF POWER KW RATE	\$0.0648

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	\$3.04913		
MONTHLY SERVICE CHARGE (Per Connection)	\$0.26385		
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	
	\$/KW	\$/KW	
	\$24.6400	\$11.0100	

SHEET 8 - 2002 PILs Proxy Estimate Adder Calculation

NAME OF UTILITY	Toronto Hydro-Electric System Limited	LICENCE NUMBER	ED-1999-0193
NAME OF CONTACT	R. Zebrowski	PHONE NUMBER	416 542 2572
E- Mail Address	Rzebrowski@torontohydro.com		
VERSION NUMBER	V2.1		
Date	37281		

This schedule allows LDCs to input the calculated value for the 2002 PILs Proxy Estimate. Use the methodology released by the Board on December 21, 2001.

Enter the Estimated Value for the 2002 PILs Proxy \$ 55,000,000.00

The Table below uses your best estimate of the 2001 statistics for your LDC to allocate the 2002 PILs Proxy Estimate amount and to create the adders in each class. Ideally, these statistics should agree with those to be filed by your LDC as part of the PBR filing requirements.

When this data was added on Sheet 6, it will also appear in the table below.

2001 Statistics by Class	kw	kWh	Number of Customers	Distribution Revenues	2001 Revenue Shares	2002 PILs Estimate Allocations
RESIDENTIAL CLASS	-	5,305,412,515	585,783	\$132,506,125.00	39.83%	\$ 21,904,671.83
GENERAL SERVICE <50 KW CLASS	-	2,367,244,844	68,461	\$44,293,103.00	13.31%	\$ 7,322,121.04
GENERAL SERVICE >50 KW NON TIME OF USE	22,990,927	-	9,872	\$92,704,783.00	27.86%	\$ 15,325,086.66
GENERAL SERVICE >50 KW < 1000 TIME OF USE	1,865,020	-	284	\$7,292,231.00	2.19%	\$ 1,205,483.35
GENERAL SERVICE >1000 KW TIME OF USE	10,273,492	-	468	\$36,863,492.00	11.08%	\$ 6,093,927.32
LARGE USER CLASS	5,807,074	-	47	\$17,443,199.21	5.24%	\$ 2,883,546.36
SMALL SCATTERED LOAD	20,803,701	-	12,180	\$287,091.00	0.09%	\$ 47,459.20
STREET LIGHTING CLASS	324,809	-	164,112	\$1,316,940.39	0.40%	\$ 217,704.25
TOTALS				\$332,706,964.60	1.00	\$ 55,000,000.00
						\$ 55,000,000.00

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	0.413	0.587	100%
(A) ALLOCATED 2002 PILs (Total in Cell G26 above)	\$ 9,046,629.47	\$ 12,858,042.36	\$ 21,904,671.83
(B) RETAIL KWH	5,305,412,515		
(C) NUMBER OF CUSTOMERS		585,783	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E) (this amount is added to the kWh rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	\$0.001705		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7 and the total new Service Charge appears on the Rate Schedule on Sheet 9)		\$1.8292	

General Service <50kW Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	0.748	0.252	100%
(A) ALLOCATED 2002 PILs (Total in Cell G27 above)	\$ 5,476,946.54	\$ 1,845,174.50	\$ 7,322,121.04
(B) RETAIL KWH	2,367,244,844		
(C) NUMBER OF CUSTOMERS		68,461	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E) (this amount is added to the kWh rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	\$0.002314		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7 and the total new Service Charge appears on the Rate Schedule on Sheet 9)		\$2.2460	

General Service >50kW Class Non TOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	0.971	0.029	100%
(A) ALLOCATED 2002 PILs (Total in Cell G28 above)	\$14,880,659.15	\$ 444,427.51	\$ 15,325,086.66
(B) RETAIL KW	22,990,927		
(C) NUMBER OF CUSTOMERS		9,872	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	\$0.647241		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7 and the total new Service Charge appears on the Rate Schedule on Sheet 9)		\$3.7516	

General Service >50kW ClassTOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	0.990	0.010	100%
(A) ALLOCATED 2002 PILs (Total in Cell G29 above)	\$ 1,193,428.51	\$ 12,054.83	\$ 1,205,483.35
(B) RETAIL KW	1,865,020		
(C) NUMBER OF CUSTOMERS		284	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	\$0.639901		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7 and the total new Service Charge appears on the Rate Schedule on Sheet 9)		\$3.5372	

Intermediate Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	0.910	0.090	100%
(A) ALLOCATED 2002 PILs (Total in Cell G30 above)	\$ 5,547,911.43	\$ 546,015.89	\$ 6,093,927.32
(B) RETAIL KW	10,273,492		
(C) NUMBER OF CUSTOMERS		468	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	\$0.540022		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7 and the total new Service Charge appears on the Rate Schedule on Sheet 9)		\$97.2251	

Large User Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	0.923	0.077	100%
(A) ALLOCATED 2002 PILs (Total in Cell G31 above)	\$ 2,660,359.87	\$ 223,186.49	\$ 2,883,546.36
(B) RETAIL KW	5,807,074		
(C) NUMBER OF CUSTOMERS		47	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	\$0.458124		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7 and the total new Service Charge appears on the Rate Schedule on Sheet 9)		\$395.7207	

SMALL SCATTERED LOAD

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	0.928	0.072	100%
(A) ALLOCATED 2002 PILs (Total in Cell G32 above)	\$ 44,042.13	\$ 3,417.06	\$ 47,459.20
(B) RETAIL KW	20,803,701		
(C) NUMBER OF CUSTOMERS		12,180	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	\$0.002117		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7 and the total new Service Charge appears on the Rate Schedule on Sheet 9)		\$0.0234	

Streetlighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	0.640	0.360	100%
(A) ALLOCATED 2002 PILs (Total in Cell G33 above)	\$ 139,330.72	\$ 78,373.53	\$ 217,704.25
(B) RETAIL KW	324,809		
(C) NUMBER OF CUSTOMERS (Connections)		164,112	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	\$0.428962		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7 and the total new Service Charge appears on the Rate Schedule on Sheet 9)		\$0.0398	

SHEET 9 - 2002 Rate Schedule including 2001 and 2002 PILs Estimate Adders

NAME OF UTILITY	Toronto Hydro-Electric System Limited	LICENCE NUMBER	ED-1999-0193
NAME OF CONTACT	R. Zebrowski	PHONE NUMBER	416 542 2572
E- Mail Address	Rzebrowski@torontohydro.com		
VERSION NUMBER	V2.1		
Date	37281		

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the 2nd Installment of 1/3 Incremental MARR, the 2001PILs Deferral Account Estimate Adder, and the 2002 PILs Estimate Adder. If you are not applying to recover any Z-factors or transition costs for March 1, 2002, this becomes your final 2002 Rate Schedule and will appear at Sheet 16.

RESIDENTIAL

DISTRIBUTION KWH RATE	\$0.01340
MONTHLY SERVICE CHARGE (Per Customer)	\$14.22347
COST OF POWER KWH RATE	\$0.06460

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	\$0.01340			
MONTHLY SERVICE CHARGE (Per Customer)	\$15.36082			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$0.1315	\$0.0346	\$0.0962	\$0.0238

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	\$0.01813
MONTHLY SERVICE CHARGE (Per Customer)	\$18.84845
COST OF POWER KWH RATE	\$0.064800

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE	\$0.00448			
MONTHLY SERVICE CHARGE (Per Customer)	\$4.50795			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$0.0000	\$0.0000	\$0.0000	\$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	\$5.13135
MONTHLY SERVICE CHARGE (Per Customer)	\$30.10348
COST OF POWER KW RATE	\$3.270000
COST OF POWER KWH RATE	\$0.056300

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	\$5.12279					
MONTHLY SERVICE CHARGE (Per Customer)	\$30.02427					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$3.2900	\$3.2400	\$0.0882	\$0.0346	\$0.0732	\$0.0238

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE	\$4.25453					
MONTHLY SERVICE CHARGE (Per Customer)	\$826.92506					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$3.7300	\$3.3400	\$0.0866	\$0.0346	\$0.0706	\$0.0238

LARGE USE

DISTRIBUTION KW RATE	\$3.63429					
MONTHLY SERVICE CHARGE (Per Customer)	\$3,185.96332					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$4.0400	\$3.3800	\$0.0852	\$0.0340	\$0.0685	\$0.0233

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	\$0.00000
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00000
COST OF POWER KW RATE	\$0.0000

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE	\$0.00000	
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00000	
COST OF POWER TIME OF USE RATES	WINTER PEAK \$/KW \$0.0000	SUMMER PEAK \$/KW \$0.0000

SMALL SCATTERED LOADS

ADMINISTRATION AND PROCESSING PER CUSTOMER	\$2.2648
DISTRIBUTION KW RATE	\$0.01794
MONTHLY SERVICE CHARGE (Per Connection)	\$0.28597
COST OF POWER KW RATE	\$0.0648

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	\$3.47809	
MONTHLY SERVICE CHARGE (Per Connection)	\$0.30364	
COST OF POWER TIME OF USE RATES	WINTER PEAK \$/KW \$24.6400	SUMMER PEAK \$/KW \$11.0100

SHEET 10 - Bill Impact Analysis for 2002 Rate Schedule after 2001 and 2002 PILs Adjustments

NAME OF UTILITY	Toronto Hydro-Electric System Limited	LICENCE NUMBER	ED-1999-0193
NAME OF CONTACT	R. Zebrowski	PHONE NUMBER	416 542 2572
E- Mail Address	Rzebrowski@torontohydro.com		
VERSION NUMBER	V2.1		
Date	37281		

This schedule shows the bill impacts using the 2002 Rate Schedule which includes the IPI - PF 2nd year PBR rate adjustment, the addition of the 2nd Installment of 1/3 Incremental MARR, the 2001 PILs deferral account estimate and the 2002 PILs estimate.

BILL IMPACT ANALYSIS: Current Bill vs. 2002 Bill (including IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)

RESIDENTIAL CLASS

NON-TIME OF USE	<u>CURRENT 2001 BILL</u>				<u>2002 BILL (IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)</u>					
ENTER DESIRED CONSUMPTION LEVEL	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %	
100 kWh										
MONTHLY SERVICE CHARGE	n/a	n/a	\$	10.80	MONTHLY SERVICE CHARGE	n/a	n/a	\$	14.22	
DISTRIBUTION KWH	100	0.0102	\$	1.02	DISTRIBUTION KWH	100	0.01340	\$	1.34	
COST OF POWER KWH	100	0.0646	\$	6.46	COST OF POWER KWH	100	0.0646	\$	6.46	
CURRENT 2001 BILL			\$	18.28	Adjusted 2002 BILL		\$	22.02	\$ 3.74	20.5%

**MONTHLY CONSUMPTION OF
250 kWh**

	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 10.80		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 14.22	
KWH	250	0.0102	\$ 2.55		KWH	250	0.01340	\$ 3.35	
COST OF POWER KWH	250	0.0646	\$ 16.15		COST OF POWER KWH	250	0.0646	\$ 16.15	
CURRENT 2001 BILL			\$ 29.50	Adjusted 2002 BILL			\$ 33.72	\$ 4.22	14.3%

**MONTHLY CONSUMPTION OF
500 kWh**

	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 10.80		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 14.22	
KWH	500	0.0102	\$ 5.10		KWH	500	0.01340	\$ 6.70	
COST OF POWER KWH	500	0.0646	\$ 32.30		COST OF POWER KWH	500	0.0646	\$ 32.30	
CURRENT 2001 BILL			\$ 48.20	Adjusted 2002 BILL			\$ 53.22	\$ 5.02	10.4%

**MONTHLY CONSUMPTION OF
750 kWh**

	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 10.80		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 14.22	
KWH	750	0.0102	\$ 7.65		KWH	750	0.01340	\$ 10.05	
COST OF POWER KWH	750	0.0646	\$ 48.45		COST OF POWER KWH	750	0.0646	\$ 48.45	
CURRENT 2001 BILL			\$ 66.90	Adjusted 2002 BILL			\$ 72.73	\$ 5.83	8.7%

**MONTHLY CONSUMPTION OF
1000 kWh**

	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 10.80		n/a	n/a	\$ 14.22		
KWH	1000	0.0102	\$ 10.20		1000	0.01340	\$ 13.40		
COST OF POWER KWH	1000	0.0646	\$ 64.60		1000	0.0646	\$ 64.60		
CURRENT 2001 BILL			\$ 85.60	Adjusted 2002 BILL			\$ 92.23	\$ 6.63	7.7%

**MONTHLY CONSUMPTION OF
1500 kWh**

	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 10.80		n/a	n/a	\$ 14.22		
KWH	1500	0.0102	\$ 15.30		1500	0.01340	\$ 20.10		
COST OF POWER KWH	1500	0.0646	\$ 96.90		1500	0.0646	\$ 96.90		
CURRENT 2001 BILL			\$ 123.00	Adjusted 2002 BILL			\$ 131.23	\$ 8.23	6.7%

**MONTHLY CONSUMPTION OF
2000 kWh**

	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 10.80		n/a	n/a	\$ 14.22		
KWH	2000	0.0102	\$ 20.40		2000	0.01340	\$ 26.81		
COST OF POWER KWH	2000	0.0646	\$ 129.20		2000	0.0646	\$ 129.20		
CURRENT 2001 BILL			\$ 160.40	Adjusted 2002 BILL			\$ 170.23	\$ 9.83	6.1%

GENERAL SERVICE < 50 KW

		CURRENT 2001 BILL			2002 BILL (IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)					
ENTER DESIRED CONSUMPTION LEVEL		KWH	RATE	CHARGE		KWH	RATE	CHARGE	IMPACT	IMPACT
1000 kWh		(enter)	\$/KWH	\$			\$/KWH	\$	DOLLARS	%
MONTHLY SERVICE CHARGE		n/a	n/a	\$ 14.50	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 18.85		
DISTRIBUTION KWH		1000	0.0138	\$ 13.80	DISTRIBUTION KWH	1000	0.01813	\$ 18.13		
COST OF POWER KWH		1000	0.0648	\$ 64.80	COST OF POWER KWH	1000	0.0648	\$ 64.80		
CURRENT 2001 BILL				\$ 93.10	Adjusted 2002 BILL	\$ 101.78			\$ 8.68	9.3%
MONTHLY CONSUMPTION 2000 kWh		KWH	RATE	CHARGE		KWH	RATE	CHARGE	IMPACT	IMPACT
		(enter)	\$/KWH	\$			\$/KWH	\$	DOLLARS	%
MONTHLY SERVICE CHARGE		n/a	n/a	\$ 14.50	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 18.85		
DISTRIBUTION KWH		2000	0.0138	\$ 27.60	DISTRIBUTION KWH	2000	0.01813	\$ 36.27		
COST OF POWER KWH		2000	0.0648	\$ 129.60	COST OF POWER KWH	2000	0.0648	\$ 129.60		
CURRENT 2001 BILL				\$ 171.70	Adjusted 2002 BILL	\$ 184.71			\$ 13.01	7.6%
MONTHLY CONSUMPTION 5000 kWh		KWH	RATE	CHARGE		KWH	RATE	CHARGE	IMPACT	IMPACT
		(enter)	\$/KWH	\$			\$/KWH	\$	DOLLARS	%
MONTHLY SERVICE CHARGE		n/a	n/a	\$ 14.50	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 18.85		
DISTRIBUTION KWH		5000	0.0138	\$ 69.00	DISTRIBUTION KWH	5000	0.01813	\$ 90.66		
COST OF POWER KWH		5000	0.0648	\$ 324.00	COST OF POWER KWH	5000	0.0648	\$ 324.00		
CURRENT 2001 BILL				\$ 407.50	Adjusted 2002 BILL	\$ 433.51			\$ 26.01	6.4%

**MONTHLY CONSUMPTION
 10,000 kWh**

	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 14.50		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 18.85	
DISTRIBUTION KWH	10000	0.0138	\$ 138.00		DISTRIBUTION KWH	10000	0.01813	\$ 181.33	
COST OF POWER KWH	10000	0.0648	\$ 648.00		COST OF POWER KWH	10000	0.0648	\$ 648.00	
CURRENT 2001 BILL			\$ 800.50	Adjusted 2002 BILL			\$ 848.18	\$ 47.68	6.0%

**MONTHLY CONSUMPTION
 20,000 kWh**

	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 14.50		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 18.85	
DISTRIBUTION KWH	20000	0.0138	\$ 276.00		DISTRIBUTION KWH	20000	0.01813	\$ 362.66	
COST OF POWER KWH	20000	0.0648	\$ 1,296.00		COST OF POWER KWH	20000	0.0648	\$ 1,296.00	
CURRENT 2001 BILL			\$ 1,586.50	Adjusted 2002 BILL			\$ 1,677.51	\$ 91.01	5.7%

GENERAL SERVICE > 50 KW NON TIME OF USE

CURRENT 2001 BILL				2002 BILL (IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)					
ENTER DESIRED CONSUMPTION LEVEL									
	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 30.10	
KW	0	3.9100	\$ -		KW	0	5.13135	\$ -	
COST OF POWER KW	0	3.2700	\$ -		COST OF POWER KW	0	3.2700	\$ -	
COST OF POWER KWH	0	0.0563	\$ -		COST OF POWER KWH	0	0.0563	\$ -	
CURRENT 2001 BILL			\$ 23.06	Adjusted 2002 BILL			\$ 30.10	\$ 7.04	30.5%
MONTHLY CONSUMPTION 100kW, 30,000kWh	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 30.10	
KW	100	3.9100	\$ 391.00		KW	100	5.13135	\$ 513.14	
COST OF POWER KW	100	3.2700	\$ 327.00		COST OF POWER KW	100	3.2700	\$ 327.00	
COST OF POWER KWH	30,000	0.0563	\$ 1,689.00		COST OF POWER KWH	30,000	0.0563	\$ 1,689.00	
CURRENT 2001 BILL			\$ 2,430.06	Adjusted 2002 BILL			\$ 2,559.24	\$ 129.18	5.3%

MONTHLY CONSUMPTION		KW	RATE	CHARGE		KW	RATE	CHARGE	IMPACT	IMPACT
100kW, 40,000kWh		(enter)	\$/KW	\$			\$/KW	\$	DOLLARS	%
MONTHLY SERVICE CHARGE	n/a	n/a		\$ 23.06	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 30.10		
DISTRIBUTION KW	100	3.9100	\$	391.00	DISTRIBUTION KW	100	5.13135	\$ 513.14		
COST OF POWER KW	100	3.2700	\$	327.00	COST OF POWER KW	100	3.2700	\$ 327.00		
COST OF POWER KWH	40,000	0.0563	\$	2,252.00	COST OF POWER KWH	40,000	0.0563	\$ 2,252.00		
CURRENT 2001 BILL				\$ 2,993.06	Adjusted 2002 BILL			\$ 3,122.24	\$ 129.18	4.3%

MONTHLY CONSUMPTION		KW	RATE	CHARGE		KW	RATE	CHARGE	IMPACT	IMPACT
500kW, 100,000kWh		(enter)	\$/KW	\$			\$/KW	\$	DOLLARS	%
MONTHLY SERVICE CHARGE	n/a	n/a		\$ 23.06	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 30.10		
DISTRIBUTION KW	500	3.9100	\$	1,955.00	DISTRIBUTION KW	500	5.13135	\$ 2,565.68		
COST OF POWER KW	500	3.2700	\$	1,635.00	COST OF POWER KW	500	3.2700	\$ 1,635.00		
COST OF POWER KWH	100,000	0.0563	\$	5,630.00	COST OF POWER KWH	100,000	0.0563	\$ 5,630.00		
CURRENT 2001 BILL				\$ 9,243.06	Adjusted 2002 BILL			\$ 9,860.78	\$ 617.72	6.7%

MONTHLY CONSUMPTION		KW	RATE	CHARGE		KW	RATE	CHARGE	IMPACT	IMPACT
500kW, 250,000kWh		(enter)	\$/KW	\$			\$/KW	\$	DOLLARS	%
MONTHLY SERVICE CHARGE	n/a	n/a		\$ 23.06	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 30.10		
DISTRIBUTION KW	500	3.9100	\$	1,955.00	DISTRIBUTION KW	500	5.13135	\$ 2,565.68		
COST OF POWER KW	500	3.2700	\$	1,635.00	COST OF POWER KW	500	3.2700	\$ 1,635.00		
COST OF POWER KWH	250,000	0.0563	\$	14,075.00	COST OF POWER KWH	250,000	0.0563	\$ 14,075.00		
CURRENT 2001 BILL				\$ 17,688.06	Adjusted 2002 BILL			\$ 18,305.78	\$ 617.72	3.5%

MONTHLY CONSUMPTION 1000kW, 400,000kWh		KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %	
MONTHLY SERVICE CHARGE DISTRIBUTION		n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 30.10		
KW		1000	3.9100	\$ 3,910.00		KW		1000	5.13135	\$ 5,131.35	
COST OF POWER KW		1000	3.2700	\$ 3,270.00		COST OF POWER KW		1000	3.2700	\$ 3,270.00	
COST OF POWER KWH		400,000	0.0563	\$ 22,520.00		COST OF POWER KWH		400,000	0.0563	\$ 22,520.00	
CURRENT 2001 BILL				\$ 29,723.06	Adjusted 2002 BILL	\$ 30,951.46				\$ 1,228.40	4.1%

MONTHLY CONSUMPTION 1000kW, 500,000kWh		KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %	
MONTHLY SERVICE CHARGE DISTRIBUTION		n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 30.10		
KW		1000	3.9100	\$ 3,910.00		KW		1000	5.13135	\$ 5,131.35	
COST OF POWER KW		1000	3.2700	\$ 3,270.00		COST OF POWER KW		1000	3.2700	\$ 3,270.00	
COST OF POWER KWH		500,000	0.0563	\$ 28,150.00		COST OF POWER KWH		500,000	0.0563	\$ 28,150.00	
CURRENT 2001 BILL				\$ 35,353.06	Adjusted 2002 BILL	\$ 36,581.46				\$ 1,228.40	3.5%

MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh		KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %	
MONTHLY SERVICE CHARGE DISTRIBUTION		n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 30.10		
KW		3000	3.9100	\$ 11,730.00		KW		3000	5.13135	\$ 15,394.06	
COST OF POWER KW		3000	3.2700	\$ 9,810.00		COST OF POWER KW		3000	3.2700	\$ 9,810.00	
COST OF POWER KWH		1,000,000	0.0563	\$ 56,300.00		COST OF POWER KWH	#####	0.0563	\$ 56,300.00		
CURRENT 2001 BILL				\$ 77,863.06	Adjusted 2002 BILL	\$ 81,534.16				\$ 3,671.10	4.7%

MONTHLY CONSUMPTION 3,000kW, 1,500,000kWh	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 30.10	
KW	3000	3.9100	\$ 11,730.00		KW	3000	5.13135	\$ 15,394.06	
COST OF POWER KW	3000	3.2700	\$ 9,810.00		COST OF POWER KW	3000	3.2700	\$ 9,810.00	
COST OF POWER KWH	1,500,000	0.0563	\$ 84,450.00		COST OF POWER KWH	#####	0.0563	\$ 84,450.00	
CURRENT 2011 BILL			\$ 106,013.06	Adjusted 2012 BILL			\$ 109,684.16	\$ 3,671.10	3.5%

MONTHLY CONSUMPTION 4,000kW, 1,200,000kWh	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 30.10	
KW	4000	3.9100	\$ 15,640.00		KW	4000	5.13135	\$ 20,525.41	
COST OF POWER KW	4000	3.2700	\$ 13,080.00		COST OF POWER KW	4000	3.2700	\$ 13,080.00	
COST OF POWER KWH	1,200,000	0.0563	\$ 67,560.00		COST OF POWER KWH	#####	0.0563	\$ 67,560.00	
CURRENT 2011 BILL			\$ 96,303.06	Adjusted 2012 BILL			\$ 101,195.52	\$ 4,892.46	5.1%

MONTHLY CONSUMPTION 4,000kW, 1,800,000kWh	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 30.10	
KW	4000	3.9100	\$ 15,640.00		KW	4000	5.13135	\$ 20,525.41	
COST OF POWER KW	4000	3.2700	\$ 13,080.00		COST OF POWER KW	4000	3.2700	\$ 13,080.00	
COST OF POWER KWH	1,800,000	0.0563	\$ 101,340.00		COST OF POWER KWH	#####	0.0563	\$ 101,340.00	
CURRENT 2011 BILL			\$ 130,083.06	Adjusted 2012 BILL			\$ 134,975.52	\$ 4,892.46	3.8%

GENERAL SERVICE >50 KW TIME OF USE

CURRENT 2001 BILL

2002 BILL (IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)

ENTER DESIRED CONSUMPTION LEVELS
 100kW, 40,000kWh

WINTER

	KW	RATE \$/kW	CHARGE \$
DISTRIBUTION kW	100	3.9100	\$ 391.00
kW COST OF POWER			
Demand Charge	100	3.2900	\$ 329.00
COST OF POWER kWh	RATE \$/kWh		
WINTER PEAK	20,000	0.0882	\$ 1,764.00
WINTER OFF PEAK	20,000	0.0346	\$ 692.00
MONTHLY SERVICE CHARGE			\$ 23.06
TOTAL			\$ 3,199.06

WINTER

	KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	100	5.1228	\$ 512.28		
kW COST OF POWER					
Demand Charge	100	3.2900	\$ 329.00		
COST OF POWER kWh	RATE \$/kWh				
WINTER PEAK	20,000	0.0882	\$ 1,764.00		
WINTER OFF PEAK	20,000	0.0346	\$ 692.00		
MONTHLY SERVICE CHARGE			\$ 30.02		
TOTAL			\$ 3,327.30	\$ 128.24	4.0%

SUMMER

	KW	RATE \$/kW	CHARGE \$
DISTRIBUTION kW	100	3.9100	\$ 391.00
kW COST OF POWER			
Demand Charge	100	3.2400	\$ 324.00
COST OF POWER kWh	RATE \$/kWh		
SUMMER PEAK	20,000	0.0732	\$ 1,464.00
SUMMER OFF PEAK	20,000	0.0238	\$ 476.00
MONTHLY SERVICE CHARGE			\$ 23.06
TOTAL			\$ 2,678.06

SUMMER

	KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	100	5.1228	\$ 512.28		
kW COST OF POWER					
Demand Charge	100	3.2400	\$ 324.00		
COST OF POWER kWh	RATE \$/kWh				
SUMMER PEAK	20,000	0.0732	\$ 1,464.00		
SUMMER OFF PEAK	20,000	0.0238	\$ 476.00		
MONTHLY SERVICE CHARGE			\$ 30.02		
TOTAL			\$ 2,806.30	\$ 128.24	4.8%

GENERAL SERVICE - INTERMEDIATE USE

CURRENT 2001 BILL

2002 BILL (IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)

ENTER DESIRED CONSUMPTION LEVELS
 4000kW, 1,200,000kWh

WINTER

	KW	RATE \$/kW	CHARGE \$
DISTRIBUTION kW	4000	3.2400	\$ 12,960.00
kW COST OF POWER			
Demand Charge	4000	3.7300	\$ 14,920.00
COST OF POWER	kWh	RATE \$/kWh	
WINTER PEAK	600,000	0.0866	\$ 51,960.00
WINTER OFF PEAK	600,000	0.0346	\$ 20,760.00
MONTHLY SERVICE CHARGE			\$ 637.00
TOTAL			\$ 101,237.00

WINTER

	KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	4000	4.2545	\$ 17,018.10		
kW COST OF POWER					
Demand Charge	4000	3.7300	\$ 14,920.00		
COST OF POWER	kWh	RATE \$/kWh			
WINTER PEAK	600,000	0.0866	\$ 51,960.00		
WINTER OFF PEAK	600,000	0.0346	\$ 20,760.00		
MONTHLY SERVICE CHARGE			\$ 826.93		
TOTAL			\$ 105,485.03	\$ 4,248.03	4.2%

SUMMER

	KW	RATE \$/kW	CHARGE \$
DISTRIBUTION kW	4000	3.2400	\$ 12,960.00
kW COST OF POWER			
Demand Charge	4000	3.3400	\$ 13,360.00
COST OF POWER	kWh	RATE \$/kWh	
SUMMER PEAK	600,000	0.0706	\$ 42,360.00
SUMMER OFF PEAK	600,000	0.0238	\$ 14,280.00
MONTHLY SERVICE CHARGE			\$ 637.00
TOTAL			\$ 83,597.00

SUMMER

	KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	4000	4.2545	\$ 17,018.10		
kW COST OF POWER					
Demand Charge	4000	3.3400	\$ 13,360.00		
COST OF POWER	kWh	RATE \$/kWh			
SUMMER PEAK	600,000	0.0706	\$ 42,360.00		
SUMMER OFF PEAK	600,000	0.0238	\$ 14,280.00		
MONTHLY SERVICE CHARGE			\$ 826.93		
TOTAL			\$ 87,845.03	\$ 4,248.03	5.1%

LARGE USE

CURRENT 2001 BILL

2002 BILL (IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)

ENTER DESIRED CONSUMPTION LEVELS
 6000kW, 3,000,000kWh

WINTER

	KW	RATE \$/kW	CHARGE \$
DISTRIBUTION kW	6000	2.7700	\$ 16,620.00
kW COST OF POWER			
Demand Charge	6000	4.0400	\$ 24,240.00
COST OF POWER kWh		RATE \$/kWh	
WINTER PEAK	1,500,000	0.0852	\$ 127,800.00
WINTER OFF PEAK	1,500,000	0.0340	\$ 51,000.00
MONTHLY SERVICE CHARGE			\$ 2,434.00
TOTAL			\$ 222,094.00

WINTER

	KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	6000	3.6343	\$ 21,805.75		
kW COST OF POWER					
Demand Charge	6000	4.0400	\$ 24,240.00		
COST OF POWER kWh		RATE \$/kWh			
WINTER PEAK	#####	0.0852	\$ 127,800.00		
WINTER OFF PEAK	1,500,000	0.0340	\$ 51,000.00		
MONTHLY SERVICE CHARGE			\$ 3,185.96		
TOTAL			\$ 228,031.71	\$ 5,937.71	2.7%

SUMMER

	KW	RATE \$/kW	CHARGE \$
DISTRIBUTION kW	6000	2.7700	\$ 16,620.00
kW COST OF POWER			
Demand Charge	6000	3.3800	\$ 20,280.00
COST OF POWER kWh		RATE \$/kWh	
SUMMER PEAK	1,500,000	0.0685	\$ 102,750.00
SUMMER OFF PEAK	1,500,000	0.0233	\$ 34,950.00
MONTHLY SERVICE CHARGE			\$ 2,434.00
TOTAL			\$ 177,034.00

SUMMER

	KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	6000	3.6343	\$ 21,805.75		
kW COST OF POWER					
Demand Charge	6000	3.3800	\$ 20,280.00		
COST OF POWER kWh		RATE \$/kWh			
SUMMER PEAK	#####	0.0685	\$ 102,750.00		
SUMMER OFF PEAK	1,500,000	0.0233	\$ 34,950.00		
MONTHLY SERVICE CHARGE			\$ 3,185.96		
TOTAL			\$ 182,971.71	\$ 5,937.71	3.4%

SHEET 11 - Z-Factor Adder Calculation

NAME OF UTILITY	Toronto Hydro-Electric System Limited	LICENCE NUMBER	ED-1999-0193
NAME OF CONTACT	R. Zebrowski	PHONE NUMBER	416 542 2572
E- Mail Address	Rzebrowski@torontohydro.com		
VERSION NUMBER	V2.1		
Date	37281		

This schedule allows LDCs to input the Applied for Value for a Z-Factor.

The amount is allocated to the classes in the same manner as the PILs amount added on Sheet 6 and is recovered as a rate adder.

Enter the applied for Value for the Z-factor:

\$ -

The Table below uses the 2001 statistics for your LDC to allocate the Z-Factor amount.

The share of class distribution revenue in 2001 is used to allocate this amount to the rate classes.

When this data was added on Sheet 6, it will also appear in the table below.

	kW	kWh	Number of Customers	Distribution Revenues	2001 Revenue Shares	2002 Z-Factor for Recovery
RESIDENTIAL CLASS	-	5,305,412,515	585,783	\$132,506,125.00	39.83%	\$ -
GENERAL SERVICE <50 KW CLASS	-	2,367,244,844	68,461	\$44,293,103.00	13.31%	\$ -
GENERAL SERVICE >50 KW NON TIME OF USE	22,990,927	-	9,872	\$92,704,783.00	27.86%	\$ -
GENERAL SERVICE >50 KW < 1000 TIME OF USE	1,865,020	-	284	\$7,292,231.00	2.19%	\$ -
GENERAL SERVICE >1000 KW TIME OF USE	10,273,492	-	468	\$36,863,492.00	11.08%	\$ -
LARGE USER CLASS	5,807,074	-	47	\$17,443,199.21	5.24%	\$ -
SMALL SCATTERED LOAD	20,803,701	-	12,180	\$287,091.00	0.09%	\$ -
STREET LIGHTING CLASS	324,809	-	164,112	\$1,316,940.39	0.40%	\$ -
TOTALS				\$332,706,964.60	1.00	\$ -

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z- Factor Amount for Recovery
	0.413	0.587	100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G26 above)	\$ -	\$ -	\$ -
(B) RETAIL KWH	5,305,412,515		
(C) NUMBER OF CUSTOMERS		585,783	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E) (this amount is added to the kWh rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9 and the total new Service Charge appears on the Rate Schedule on Sheet 12)		\$0.0000	

General Service <50kW Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z- Factor Amount for Recovery
	0.748	0.252	100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G27 above)	\$ -	\$ -	\$ -
(B) RETAIL KWH	2,367,244,844		
(C) NUMBER OF CUSTOMERS		68,461	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E) (this amount is added to the kWh rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9 and the total new Service Charge appears on the Rate Schedule on Sheet 12)		\$0.0000	

General Service >50kW Class Non TOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z- Factor Amount for Recovery
	0.971	0.029	100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G28 above)	\$ -	\$ -	\$ -
(B) RETAIL KW	22,990,927		
(C) NUMBER OF CUSTOMERS		9,872	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9 and the total new Service Charge appears on the Rate Schedule on Sheet 12)		\$0.0000	

General Service >50kW ClassTOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z- Factor Amount for Recovery
	0.990	0.010	100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G29 above)	\$ -	\$ -	\$ -
(B) RETAIL KW	1,865,020		
(C) NUMBER OF CUSTOMERS		284	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9 and the total new Service Charge appears on the Rate Schedule on Sheet 12)		\$0.0000	

Intermediate Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z- Factor Amount for Recovery
	0.910	0.090	100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G30 above)	\$ -	\$ -	\$ -
(B) RETAIL KW	10,273,492		
(C) NUMBER OF CUSTOMERS		468	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9 and the total new Service Charge appears on the Rate Schedule on Sheet 12)		\$0.0000	

Large User Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z- Factor Amount for Recovery
	0.923	0.077	100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G31 above)	\$ -	\$ -	\$ -
(B) RETAIL KW	5,807,074		
(C) NUMBER OF CUSTOMERS		47	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9 and the total new Service Charge appears on the Rate Schedule on Sheet 12)		\$0.0000	

SMALL SCATTERED LOAD

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z- Factor Amount for Recovery
	0.928	0.072	100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G32 above)	\$ -	\$ -	\$ -
(B) RETAIL KW	20,803,701		
(C) NUMBER OF CUSTOMERS		12,180	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9 and the total new Service Charge appears on the Rate Schedule on Sheet 12)		\$0.0000	

Streetlighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z- Factor Amount for Recovery
	0.640	0.360	100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G33 above)	\$ -	\$ -	\$ -
(B) RETAIL KW	324,809		
(C) NUMBER OF CUSTOMERS (Connections)		164,112	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9 and the total new Service Charge appears on the Rate Schedule on Sheet 12)		\$0.0000	

SHEET 12 - 2002 Rate Schedule including 2001/2002 PILs Estimate and Z-Factor Adders

NAME OF UTILITY	Toronto Hydro-Electric System Limited	LICENCE NUMBER	ED-1999-0193
NAME OF CONTACT	R. Zebrowski	PHONE NUMBER	416 542 2572
E- Mail Address	Rzebrowski@torontohydro.com		
VERSION NUMBER	V2.1		
Date	37281		

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the 2nd Installment of 1/3 Incremental MARR, the 2001PILs Deferral Account Estimate Adder, the 2002 PILs Proxy Estimate Adder, and the Z-Factor Adder.

RESIDENTIAL

DISTRIBUTION KWH RATE	\$0.01340
MONTHLY SERVICE CHARGE (Per Customer)	\$14.22347
COST OF POWER KWH RATE	\$0.06460

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	\$0.01340			
MONTHLY SERVICE CHARGE (Per Customer)	\$15.36082			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$0.1315	\$0.0346	\$0.0962	\$0.0238

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	\$0.01813
MONTHLY SERVICE CHARGE (Per Customer)	\$18.84845
COST OF POWER KWH RATE	\$0.064800

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE	\$0.00448			
MONTHLY SERVICE CHARGE (Per Customer)	\$4.50795			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$0.0000	\$0.0000	\$0.0000	\$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	\$5.13135
MONTHLY SERVICE CHARGE (Per Customer)	\$30.10348
COST OF POWER KW RATE	\$3.270000
COST OF POWER KWH RATE	\$0.056300

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	\$5.12279				
MONTHLY SERVICE CHARGE (Per Customer)	\$30.02427				
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH
	\$3.2900	\$3.2400	\$0.0882	\$0.0346	\$0.0732

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE	\$4.25453				
MONTHLY SERVICE CHARGE (Per Customer)	\$826.92506				
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH
	\$3.7300	\$3.3400	\$0.0866	\$0.0346	\$0.0706

LARGE USE

DISTRIBUTION KW RATE	\$3.63429				
MONTHLY SERVICE CHARGE (Per Customer)	\$3,185.96332				
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH
	\$4.0400	\$3.3800	\$0.0852	\$0.0340	\$0.0685

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	\$0.00000
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00000
COST OF POWER KW RATE	\$0.0000

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE	\$0.00000		
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00000		
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	
	\$/KW	\$/KW	
	\$0.0000	\$0.0000	

SMALL SCATTERED LOADS

ADMINISTRATION AND PROCESSING PER CUSTOMER	\$2.26481
DISTRIBUTION KW RATE	\$0.01794
MONTHLY SERVICE CHARGE (Per Connection)	\$0.28597
COST OF POWER KW RATE	\$0.0648

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	\$3.47809		
MONTHLY SERVICE CHARGE (Per Connection)	\$0.30364		
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	
	\$/KW	\$/KW	
	\$24.6400	\$11.0100	

SHEET 13 - Transition Cost Adder Calculation

NAME OF UTILITY	Toronto Hydro-Electric System Limited	LICENCE NUMBER	ED-1999-0193
NAME OF CONTACT	R. Zebrowski	PHONE NUMBER	416 542 2572
E- Mail Address	Rzebrowski@torontohydro.com		
VERSION NUMBER	V2.1		
Date	37281		

This schedule allows LDCs to input the Applied for Value for Transition Costs by the 10 cost categories shown in Article 480 of the APH Handbook.

These categories are:

1 Billing Activities	6 Staff Adjustment Activities
2 Customer Education Services	7 Regulatory Costs
3 Wholesale Market Requirements	8 Taxes
4 IMO Requirements	9 Regulatory Requirements
5 Retailer/Customer Requirements	10 Other

Enter the Amounts to be Applied under each category. The model will allocate the cost under each category to a rate class based on 2001 Distribution Revenue as shown in the 2001 Statistics Table below. If the Utility would like to allocate the costs on a different basis, allocations can be adjusted manually.

Enter the applied for Total Value for Transition Costs: \$ -

Transition Cost Category	1	2	3	4	5	6	7	8	9	10	Total
Total	Allocation	Allocation	Allocation	Allocation	Allocation	Allocation	Allocation	Allocation	Allocation	Allocation	Allocation
RESIDENTIAL CLASS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GENERAL SERVICE <50 KW CLASS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GENERAL SERVICE >50 KW NON TIME OF USE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GENERAL SERVICE >50 KW < 1000 TIME OF USE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GENERAL SERVICE >1000 KW TIME OF USE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LARGE USER CLASS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SMALL SCATTERED LOAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
STREET LIGHTING CLASS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	39.83%	39.83%	39.83%	39.83%	39.83%	39.83%	39.83%	39.83%	39.83%	39.83%	39.83%
	13.31%	13.31%	13.31%	13.31%	13.31%	13.31%	13.31%	13.31%	13.31%	13.31%	13.31%
	27.86%	27.86%	27.86%	27.86%	27.86%	27.86%	27.86%	27.86%	27.86%	27.86%	27.86%
	2.19%	2.19%	2.19%	2.19%	2.19%	2.19%	2.19%	2.19%	2.19%	2.19%	2.19%
	11.08%	11.08%	11.08%	11.08%	11.08%	11.08%	11.08%	11.08%	11.08%	11.08%	11.08%
	5.24%	5.24%	5.24%	5.24%	5.24%	5.24%	5.24%	5.24%	5.24%	5.24%	5.24%
	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%
	0.40%	0.40%	0.40%	0.40%	0.40%	0.40%	0.40%	0.40%	0.40%	0.40%	0.40%
	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
											10.00

2001 Statistics by Class	kWh	Number of Customers	Distribution Revenues	2001 Revenue Shares	2002 Transition Costs for Recovery
RESIDENTIAL CLASS	-	5,305,412,515	585,783	\$132,506,125.00	39.83%
GENERAL SERVICE <50 KW CLASS	-	2,367,244,844	68,461	\$44,293,103.00	13.31%
GENERAL SERVICE >50 KW NON TIME OF USE	22,990,927	-	9,872	\$92,704,783.00	27.86%
GENERAL SERVICE >50 KW TIME OF USE	1,865,020	-	284	\$7,292,231.00	2.19%
INTERMEDIATE USE	10,273,492	-	468	\$36,863,492.00	11.08%
LARGE USER CLASS	5,807,074	-	47	\$17,443,199.21	5.24%
SMALL SCATTERED LOAD	20,803,701	-	12,180	\$287,091.00	0.09%
STREET LIGHTING CLASS	324,809	-	164,112	\$1,316,940.39	0.40%
TOTALS			\$332,706,964.60	1.00	\$ -

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	2002 Transition Costs for Recovery
	0.413	0.587	100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G42 above)	\$ -	\$ -	\$ -
(B) RETAIL KWH	5,305,412,515		
(C) NUMBER OF CUSTOMERS		585,783	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)	\$0.0000		

General Service <50kW Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	2002 Transition Costs for Recovery
	0.748	0.252	100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G43 above)	\$ -	\$ -	\$ -
(B) RETAIL KWH	2,367,244,844		
(C) NUMBER OF CUSTOMERS		68,461	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)		\$0.0000	

General Service >50kW Class Non TOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	2002 Transition Costs for Recovery
	0.971	0.029	100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G44 above)	\$ -	\$ -	\$ -
(B) RETAIL KW	22,990,927		
(C) NUMBER OF CUSTOMERS		9,872	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)		\$0.0000	

General Service >50kW Class TOU

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	2002 Transition Costs for Recovery
	0.990	0.010	100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G45 above)	\$ -	\$ -	\$ -
(B) RETAIL KW	1,865,020		
(C) NUMBER OF CUSTOMERS		284	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)		\$0.0000	

GENERAL SERVICE >1000 KW TIME OF USE

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	2002 Transition Costs for Recovery
	0.910	0.090	100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G46 above)	\$ -	\$ -	\$ -
(B) RETAIL KW	10,273,492		
(C) NUMBER OF CUSTOMERS		468	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)		\$0.0000	

Large User Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	2002 Transition Costs for Recovery
	0.923	0.077	100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G47 above)	\$ -	\$ -	\$ -
(B) RETAIL KW	5,807,074		
(C) NUMBER OF CUSTOMERS		47	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)		\$0.0000	

SMALL SCATTERED LOAD

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	2002 Transition Costs for Recovery
	0.928	0.072	100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G48 above)	\$ -	\$ -	\$ -
(B) RETAIL KW	20,803,701		
(C) NUMBER OF CUSTOMERS		12,180	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)		\$0.0000	

Streetlighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	2002 Transition Costs for Recovery
	0.640	0.360	100%
(A) ALLOCATED 2002 Transition Costs (Total in Cell G49 above)	\$ -	\$ -	\$ -
(B) RETAIL KW	324,809		
(C) NUMBER OF CUSTOMERS (Connections)		164,112	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	\$0.000000		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)		\$0.0000	

SHEET 14 - 2002 Rate Schedule including 2001/2002 PILs Estimate, Z-Factor & Transition Cost Adders

NAME OF UTILITY	Toronto Hydro-Electric System Limited	LICENCE NUMBER	ED-1999-0193
NAME OF CONTACT	R. Zebrowski	PHONE NUMBER	416 542 2572
E- Mail Address	Rzebrowski@torontohydro.com		
VERSION NUMBER	V2.1		
Date	37281		

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the 2nd Installment of 1/3 Incremental MARR, the 2001PILs Deferral Account Estimate Adder, the 2002 PILs Estimate Adder, the Z-Factor Adder and the Transition Cost Adder.

RESIDENTIAL

DISTRIBUTION KWH RATE	\$0.0134
MONTHLY SERVICE CHARGE (Per Customer)	\$14.2235
COST OF POWER KWH RATE	\$0.0646

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	\$0.0134			
MONTHLY SERVICE CHARGE (Per Customer)	\$15.3608			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$0.1315	\$0.0346	\$0.0962	\$0.0238

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	\$0.0181
MONTHLY SERVICE CHARGE (Per Customer)	\$18.8484
COST OF POWER KWH RATE	\$0.064800

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE	\$0.0045			
MONTHLY SERVICE CHARGE (Per Customer)	\$4.5079			
COST OF POWER TIME OF USE RATES	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$0.0000	\$0.0000	\$0.0000	\$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	\$5.1314
MONTHLY SERVICE CHARGE (Per Customer)	\$30.1035
COST OF POWER KW RATE	\$3.270000
COST OF POWER KWH RATE	\$0.056300

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	\$5.1228					
MONTHLY SERVICE CHARGE (Per Customer)	\$30.0243					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$3.2900	\$3.2400	\$0.0882	\$0.0346	\$0.0732	\$0.0238

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE	\$4.2545					
MONTHLY SERVICE CHARGE (Per Customer)	\$826.9251					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$3.7300	\$3.3400	\$0.0866	\$0.0346	\$0.0706	\$0.0238

LARGE USE

DISTRIBUTION KW RATE	\$3.6343					
MONTHLY SERVICE CHARGE (Per Customer)	\$3,185.9633					
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$4.0400	\$3.3800	\$0.0852	\$0.0340	\$0.0685	\$0.0233

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	\$0.0000
MONTHLY SERVICE CHARGE (Per Connection)	\$0.0000
COST OF POWER KW RATE	\$0.0000

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE	\$0.0000	
MONTHLY SERVICE CHARGE (Per Connection)	\$0.0000	
COST OF POWER TIME OF USE RATES	WINTER PEAK	SUMMER PEAK
	\$/KW	\$/KW
	\$0.0000	\$0.0000

SMALL SCATTERED LOADS

ADMINISTRATION AND PROCESSING PER CUSTOMER	\$2.2648
DISTRIBUTION KW RATE	\$0.0179
MONTHLY SERVICE CHARGE (Per Connection)	\$0.2860
COST OF POWER KW RATE	\$0.0648

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	\$3.4781
MONTHLY SERVICE CHARGE (Per Connection)	\$0.3036
COST OF POWER TIME OF USE RATES	WINTER PEAK SUMMER PEAK
	\$/KW /KW
	\$24.6400 \$11.0100

SHEET 15 - Bill Impact Analysis for 2002 Rate Schedule after 2001 & 2002 PILs Adjustments, Z-Factor & Transition Costs

NAME OF UTILITY	Toronto Hydro-Electric System Limited	LICENCE NUMBER	ED-1999-0193
NAME OF CONTACT	R. Zebrowski	PHONE NUMBER	416 542 2572
E- Mail Address	Rzebrowski@torontohydro.com		
VERSION NUMBER	V2.1		
Date	37281		

This schedule shows the bill impacts using the 2002 Rate Schedule which includes the IPI - PF 2nd year PBR rate adjustment, the addition of the 2nd Installment of 1/3 Incremental MARR, the 2001 PILs deferral account estimate, the 2002 PILs estimate and the impact of the addition of Z-Factor and Transition Cost amounts.

BILL IMPACT ANALYSIS: Current Bill vs. 2002 Bill (including IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs, Z-Factor and Transition Costs)

RESIDENTIAL CLASS

NON-TIME OF USE	<u>CURRENT 2001 BILL</u>				<u>2002 BILL (IPI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)</u>					
ENTER DESIRED CONSUMPTION LEVEL	KWH	RATE	CHARGE		KWH	RATE	CHARGE	IMPACT	IMPACT	
100 kWh	(enter)	\$/KWH	\$			\$/KWH	\$	DOLLARS	%	
MONTHLY SERVICE CHARGE	n/a	n/a	\$	10.80	MONTHLY SERVICE CHARGE	n/a	n/a	\$	14.22	
DISTRIBUTION KWH	100	0.0102	\$	1.02	DISTRIBUTION KWH	100	0.01340	\$	1.34	
COST OF POWER KWH	100	0.0646	\$	6.46	COST OF POWER KWH	100	0.0646	\$	6.46	
CURRENT 2001 BILL			\$	18.28	Adjusted 2002 BILL		\$	22.02	\$ 3.74	20.5%
MONTHLY CONSUMPTION OF 250 kWh	KWH	RATE	CHARGE		KWH	RATE	CHARGE	IMPACT	IMPACT	
	(enter)	\$/KWH	\$			\$/KWH	\$	DOLLARS	%	
MONTHLY SERVICE CHARGE	n/a	n/a	\$	10.80	MONTHLY SERVICE CHARGE	n/a	n/a	\$	14.22	
DISTRIBUTION KWH	250	0.0102	\$	2.55	DISTRIBUTION KWH	250	0.01340	\$	3.35	
COST OF POWER KWH	250	0.0646	\$	16.15	COST OF POWER KWH	250	0.0646	\$	16.15	
CURRENT 2001 BILL			\$	29.50	Adjusted 2002 BILL		\$	33.72	\$ 4.22	14.3%

**MONTHLY CONSUMPTION OF
500 kWh**

	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 10.80		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 14.22	
KWH	500	0.0102	\$ 5.10		KWH	500	0.01340	\$ 6.70	
COST OF POWER KWH	500	0.0646	\$ 32.30		COST OF POWER KWH	500	0.0646	\$ 32.30	
CURRENT 2001 BILL			\$ 48.20	Adjusted 2002 BILL			\$ 53.22	\$ 5.02	10.4%

**MONTHLY CONSUMPTION OF
750 kWh**

	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 10.80		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 14.22	
KWH	750	0.0102	\$ 7.65		KWH	750	0.01340	\$ 10.05	
COST OF POWER KWH	750	0.0646	\$ 48.45		COST OF POWER KWH	750	0.0646	\$ 48.45	
CURRENT 2001 BILL			\$ 66.90	Adjusted 2002 BILL			\$ 72.73	\$ 5.83	8.7%

**MONTHLY CONSUMPTION OF
1000 kWh**

	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 10.80		MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 14.22	
KWH	1000	0.0102	\$ 10.20		KWH	1000	0.01340	\$ 13.40	
COST OF POWER KWH	1000	0.0646	\$ 64.60		COST OF POWER KWH	1000	0.0646	\$ 64.60	
CURRENT 2001 BILL			\$ 85.60	Adjusted 2002 BILL			\$ 92.23	\$ 6.63	7.7%

**MONTHLY CONSUMPTION OF
1500 kWh**

	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 10.80		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 14.22	
DISTRIBUTION KWH	1500	0.0102	\$ 15.30		DISTRIBUTION KWH	1500	0.01340	\$ 20.10	
COST OF POWER KWH	1500	0.0646	\$ 96.90		COST OF POWER KWH	1500	0.0646	\$ 96.90	
CURRENT 2001 BILL			\$ 123.00	Adjusted 2002 BILL			\$ 131.23	\$ 8.23	6.7%

**MONTHLY CONSUMPTION OF
2000 kWh**

	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 10.80		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 14.22	
DISTRIBUTION KWH	2000	0.0102	\$ 20.40		DISTRIBUTION KWH	2000	0.01340	\$ 26.81	
COST OF POWER KWH	2000	0.0646	\$ 129.20		COST OF POWER KWH	2000	0.0646	\$ 129.20	
CURRENT 2001 BILL			\$ 160.40	Adjusted 2002 BILL			\$ 170.23	\$ 9.83	6.1%

GENERAL SERVICE < 50 KW

CURRENT 2001 BILL					2002 BILL (IPI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)				
ENTER DESIRED CONSUMPTION LEVEL									
1000 kWh									
	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$	14.50	MONTHLY SERVICE CHARGE	n/a	n/a	\$	18.85
DISTRIBUTION KWH	1000	0.0138	\$	13.80	DISTRIBUTION KWH	1000	0.01813	\$	18.13
COST OF POWER KWH	1000	0.0648	\$	64.80	COST OF POWER KWH	1000	0.0648	\$	64.80
CURRENT 2001 BILL			\$	93.10	Adjusted 2002 BILL		\$	101.78	\$ 8.68 9.3%
MONTHLY CONSUMPTION 2000 kWh									
MONTHLY SERVICE CHARGE	n/a	n/a	\$	14.50	MONTHLY SERVICE CHARGE	n/a	n/a	\$	18.85
DISTRIBUTION KWH	2000	0.0138	\$	27.60	DISTRIBUTION KWH	2000	0.01813	\$	36.27
COST OF POWER KWH	2000	0.0648	\$	129.60	COST OF POWER KWH	2000	0.0648	\$	129.60
CURRENT 2001 BILL			\$	171.70	Adjusted 2002 BILL		\$	184.71	\$ 13.01 7.6%
MONTHLY CONSUMPTION 5000 kWh									
MONTHLY SERVICE CHARGE	n/a	n/a	\$	14.50	MONTHLY SERVICE CHARGE	n/a	n/a	\$	18.85
DISTRIBUTION KWH	5000	0.0138	\$	69.00	DISTRIBUTION KWH	5000	0.01813	\$	90.66
COST OF POWER KWH	5000	0.0648	\$	324.00	COST OF POWER KWH	5000	0.0648	\$	324.00
CURRENT 2001 BILL			\$	407.50	Adjusted 2002 BILL		\$	433.51	\$ 26.01 6.4%

**MONTHLY CONSUMPTION
 10,000 kWh**

	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 14.50		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 18.85	
DISTRIBUTION KWH	10000	0.0138	\$ 138.00		DISTRIBUTION KWH	10000	0.01813	\$ 181.33	
COST OF POWER KWH	10000	0.0648	\$ 648.00		COST OF POWER KWH	10000	0.0648	\$ 648.00	
CURRENT 2001 BILL			\$ 800.50	Adjusted 2002 BILL			\$ 848.18	\$ 47.68	6.0%

**MONTHLY CONSUMPTION
 20,000 kWh**

	KWH (enter)	RATE \$/KWH	CHARGE \$		KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 14.50		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 18.85	
DISTRIBUTION KWH	20000	0.0138	\$ 276.00		DISTRIBUTION KWH	20000	0.01813	\$ 362.66	
COST OF POWER KWH	20000	0.0648	\$ 1,296.00		COST OF POWER KWH	20000	0.0648	\$ 1,296.00	
CURRENT 2001 BILL			\$ 1,586.50	Adjusted 2002 BILL			\$ 1,677.51	\$ 91.01	5.7%

GENERAL SERVICE > 50 KW NON TIME OF USE

CURRENT 2001 BILL				2002 BILL (IPI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)					
ENTER DESIRED CONSUMPTION LEVEL									
	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 30.10	
DISTRIBUTION KW	0	3.9100	\$ -		DISTRIBUTION KW	0	5.13135	\$ -	
COST OF POWER KW	0	3.2700	\$ -		COST OF POWER KW	0	3.2700	\$ -	
COST OF POWER KWH	0	0.0563	\$ -		COST OF POWER KWH	0	0.0563	\$ -	
CURRENT 2001 BILL			\$ 23.06	Adjusted 2002 BILL			\$ 30.10	\$ 7.04	30.5%
MONTHLY CONSUMPTION 100kW, 30,000kWh									
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 30.10	
DISTRIBUTION KW	100	3.9100	\$ 391.00		DISTRIBUTION KW	100	5.13135	\$ 513.14	
COST OF POWER KW	100	3.2700	\$ 327.00		COST OF POWER KW	100	3.2700	\$ 327.00	
COST OF POWER KWH	30,000	0.0563	\$ 1,689.00		COST OF POWER KWH	30,000	0.0563	\$ 1,689.00	
CURRENT 2001 BILL			\$ 2,430.06	Adjusted 2002 BILL			\$ 2,559.24	\$ 129.18	5.3%
MONTHLY CONSUMPTION 100kW, 40,000kWh									
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 30.10	
DISTRIBUTION KW	100	3.9100	\$ 391.00		DISTRIBUTION KW	100	5.13135	\$ 513.14	
COST OF POWER KW	100	3.2700	\$ 327.00		COST OF POWER KW	100	3.2700	\$ 327.00	
COST OF POWER KWH	40,000	0.0563	\$ 2,252.00		COST OF POWER KWH	40,000	0.0563	\$ 2,252.00	
CURRENT 2001 BILL			\$ 2,993.06	Adjusted 2002 BILL			\$ 3,122.24	\$ 129.18	4.3%

**MONTHLY CONSUMPTION
 500kW, 100,000kWh**

	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 30.10	
DISTRIBUTION KW	500	3.9100	\$ 1,955.00		DISTRIBUTION KW	500	5.13135	\$ 2,565.68	
COST OF POWER KW	500	3.2700	\$ 1,635.00		COST OF POWER KW	500	3.2700	\$ 1,635.00	
COST OF POWER KWH	100,000	0.0563	\$ 5,630.00		COST OF POWER KWH	100,000	0.0563	\$ 5,630.00	
CURRENT 2001 BILL			\$ 9,243.06	Adjusted 2002 BILL			\$ 9,860.78	\$ 617.72	6.7%

**MONTHLY CONSUMPTION
 500kW, 250,000kWh**

	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 30.10	
DISTRIBUTION KW	500	3.9100	\$ 1,955.00		DISTRIBUTION KW	500	5.13135	\$ 2,565.68	
COST OF POWER KW	500	3.2700	\$ 1,635.00		COST OF POWER KW	500	3.2700	\$ 1,635.00	
COST OF POWER KWH	250,000	0.0563	\$ 14,075.00		COST OF POWER KWH	250,000	0.0563	\$ 14,075.00	
CURRENT 2001 BILL			\$ 17,688.06	Adjusted 2002 BILL			\$ 18,305.78	\$ 617.72	3.5%

**MONTHLY CONSUMPTION
 1000kW, 400,000kWh**

	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 30.10	
DISTRIBUTION KW	1000	3.9100	\$ 3,910.00		DISTRIBUTION KW	1000	5.13135	\$ 5,131.35	
COST OF POWER KW	1000	3.2700	\$ 3,270.00		COST OF POWER KW	1000	3.2700	\$ 3,270.00	
COST OF POWER KWH	400,000	0.0563	\$ 22,520.00		COST OF POWER KWH	400,000	0.0563	\$ 22,520.00	
CURRENT 2001 BILL			\$ 29,723.06	Adjusted 2002 BILL			\$ 30,951.46	\$ 1,228.40	4.1%

MONTHLY CONSUMPTION
1000kW, 500,000kWh

	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 30.10	
DISTRIBUTION KW	1000	3.9100	\$ 3,910.00		DISTRIBUTION KW	1000	5.13135	\$ 5,131.35	
COST OF POWER KW	1000	3.2700	\$ 3,270.00		COST OF POWER KW	1000	3.2700	\$ 3,270.00	
COST OF POWER KWH	500,000	0.0563	\$ 28,150.00		COST OF POWER KWH	500,000	0.0563	\$ 28,150.00	
CURRENT 2001 BILL			\$ 35,353.06	Adjusted 2002 BILL			\$ 36,581.46	\$ 1,228.40	3.5%

MONTHLY CONSUMPTION
3,000kW, 1,000,000kWh

	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 30.10	
DISTRIBUTION KW	3000	3.9100	\$ 11,730.00		DISTRIBUTION KW	3000	5.13135	\$ 15,394.06	
COST OF POWER KW	3000	3.2700	\$ 9,810.00		COST OF POWER KW	3000	3.2700	\$ 9,810.00	
COST OF POWER KWH	1,000,000	0.0563	\$ 56,300.00		COST OF POWER KWH	#####	0.0563	\$ 56,300.00	
CURRENT 2001 BILL			\$ 77,863.06	Adjusted 2002 BILL			\$ 81,534.16	\$ 3,671.10	4.7%

MONTHLY CONSUMPTION
3,000kW, 1,500,000kWh

	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 30.10	
DISTRIBUTION KW	3000	3.9100	\$ 11,730.00		DISTRIBUTION KW	3000	5.13135	\$ 15,394.06	
COST OF POWER KW	3000	3.2700	\$ 9,810.00		COST OF POWER KW	3000	3.2700	\$ 9,810.00	
COST OF POWER KWH	1,500,000	0.0563	\$ 84,450.00		COST OF POWER KWH	#####	0.0563	\$ 84,450.00	
CURRENT 2001 BILL			\$ 106,013.06	Adjusted 2002 BILL			\$ 109,684.16	\$ 3,671.10	3.5%

MONTHLY CONSUMPTION
4,000kW, 1,200,000kWh

	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 30.10	
DISTRIBUTION KW	4000	3.9100	\$ 15,640.00		DISTRIBUTION KW	4000	5.13135	\$ 20,525.41	
COST OF POWER KW	4000	3.2700	\$ 13,080.00		COST OF POWER KW	4000	3.2700	\$ 13,080.00	
COST OF POWER KWH	1,200,000	0.0563	\$ 67,560.00		COST OF POWER KWH	#####	0.0563	\$ 67,560.00	
CURRENT 2001 BILL			\$ 96,303.06	Adjusted 2002 BILL			\$ 101,195.52	\$ 4,892.46	5.1%

MONTHLY CONSUMPTION
4,000kW, 1,800,000kWh

	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 23.06		MONTHLY SERVICE CHARGE	n/a	n/a	\$ 30.10	
DISTRIBUTION KW	4000	3.9100	\$ 15,640.00		DISTRIBUTION KW	4000	5.13135	\$ 20,525.41	
COST OF POWER KW	4000	3.2700	\$ 13,080.00		COST OF POWER KW	4000	3.2700	\$ 13,080.00	
COST OF POWER KWH	1,800,000	0.0563	\$ 101,340.00		COST OF POWER KWH	#####	0.0563	\$ 101,340.00	
CURRENT 2001 BILL			\$ 130,083.06	Adjusted 2002 BILL			\$ 134,975.52	\$ 4,892.46	3.8%

GENERAL SERVICE >50 KW TIME OF USE

CURRENT 2001 BILL					2002 BILL (IPI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)				
ENTER DESIRED CONSUMPTION LEVELS 100kW, 40,000kWh									
WINTER					WINTER				
	KW	RATE \$/kW	CHARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	100	3.9100	\$ 391.00	DISTRIBUTION kW	100	5.1228	\$ 512.28		
KW COST OF POWER				KW COST OF POWER					
Demand Charge	100	3.2900	\$ 329.00	Demand Charge	100	3.2900	\$ 329.00		
		RATE				RATE			
	kWh	\$/kWh			kWh	\$/kWh			
COST OF POWER WINTER PEAK	20,000	0.0882	\$ 1,764.00	COST OF POWER WINTER PEAK	20,000	0.0882	\$ 1,764.00		
WINTER OFF PEAK	20,000	0.0346	\$ 692.00	WINTER OFF PEAK	20,000	0.0346	\$ 692.00		
MONTHLY SERVICE CHARGE			\$ 23.06	MONTHLY SERVICE CHARGE			\$ 30.02		
TOTAL			\$ 3,199.06	TOTAL			\$ 3,327.30	\$ 128.24	4.0%
SUMMER					SUMMER				
	KW	RATE \$/kW	CHARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	100	3.9100	\$ 391.00	DISTRIBUTION kW	100	5.1228	\$ 512.28		
KW COST OF POWER				KW COST OF POWER					
Demand Charge	100	3.2400	\$ 324.00	Demand Charge	100	3.2400	\$ 324.00		
		RATE				RATE			
	kWh	\$/kWh			kWh	\$/kWh			
COST OF POWER SUMMER PEAK	20,000	0.0732	\$ 1,464.00	COST OF POWER SUMMER PEAK	20,000	0.0732	\$ 1,464.00		
SUMMER OFF PEAK	20,000	0.0238	\$ 476.00	SUMMER OFF PEAK	20,000	0.0238	\$ 476.00		
MONTHLY SERVICE CHARGE			\$ 23.06	MONTHLY SERVICE CHARGE			\$ 30.02		
TOTAL			\$ 2,678.06	TOTAL			\$ 2,806.30	\$ 128.24	4.8%

GENERAL SERVICE - INTERMEDIATE USE

CURRENT 2001 BILL

2002 BILL (IPI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)

ENTER DESIRED CONSUMPTION LEVELS
 4000kW, 1,200,000kWh

WINTER				WINTER					
	KW	RATE \$/kW	CHARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	4000	3.2400	\$ 12,960.00	DISTRIBUTION kW	4000	4.2545	\$ 17,018.10		
kW COST OF POWER				kW COST OF POWER					
Demand Charge	4000	3.7300	\$ 14,920.00	Demand Charge	4000	3.7300	\$ 14,920.00		
		RATE				RATE			
COST OF POWER kWh		\$/kWh		COST OF POWER kWh		\$/kWh			
WINTER PEAK	600,000	0.0866	\$ 51,960.00	WINTER PEAK	600,000	0.0866	\$ 51,960.00		
WINTER OFF PEAK	600,000	0.0346	\$ 20,760.00	WINTER OFF PEAK	600,000	0.0346	\$ 20,760.00		
MONTHLY SERVICE CHARGE			\$ 637.00	MONTHLY SERVICE CHARGE			\$ 826.93		
TOTAL			\$ 101,237.00	TOTAL			\$ 105,485.03	\$ 4,248.03	4.2%
SUMMER				SUMMER					
	KW	RATE \$/kW	CHARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	4000	3.2400	\$ 12,960.00	DISTRIBUTION kW	4000	4.2545	\$ 17,018.10		
kW COST OF POWER				kW COST OF POWER					
Demand Charge	4000	3.3400	\$ 13,360.00	Demand Charge	4000	3.3400	\$ 13,360.00		
		RATE				RATE			
COST OF POWER kWh		\$/kWh		COST OF POWER kWh		\$/kWh			
SUMMER PEAK	600,000	0.0706	\$ 42,360.00	SUMMER PEAK	600,000	0.0706	\$ 42,360.00		
SUMMER OFF PEAK	600,000	0.0238	\$ 14,280.00	SUMMER OFF PEAK	600,000	0.0238	\$ 14,280.00		
MONTHLY SERVICE CHARGE			\$ 637.00	MONTHLY SERVICE CHARGE			\$ 826.93		
TOTAL			\$ 83,597.00	TOTAL			\$ 87,845.03	\$ 4,248.03	5.1%

LARGE USE

CURRENT 2001 BILL **2002 BILL (IPI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)**

ENTER DESIRED CONSUMPTION LEVELS

6000kW, 3,000,000kWh

WINTER				WINTER					
	KW	RATE \$/kW	CHARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	6000	2.7700	\$ 16,620.00	DISTRIBUTION kW	6000	3.6343	\$ 21,805.75		
KW COST OF POWER Demand Charge	6000	4.0400	\$ 24,240.00	KW COST OF POWER Demand Charge	6000	4.0400	\$ 24,240.00		
COST OF POWER	kWh	RATE \$/kWh		COST OF POWER	kWh	RATE \$/kWh			
WINTER PEAK	1,500,000	0.0852	\$ 127,800.00	WINTER PEAK	#####	0.0852	\$ 127,800.00		
WINTER OFF PEAK	1,500,000	0.0340	\$ 51,000.00	WINTER OFF PEAK	1,500,000	0.0340	\$ 51,000.00		
MONTHLY SERVICE CHARGE			\$ 2,434.00	MONTHLY SERVICE CHARGE			\$ 3,185.96		
TOTAL			\$ 222,094.00	TOTAL			\$ 228,031.71	\$ 5,937.71	2.7%
SUMMER				SUMMER					
	KW	RATE \$/kW	CHARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	6000	2.7700	\$ 16,620.00	DISTRIBUTION kW	6000	3.6343	\$ 21,805.75		
KW COST OF POWER Demand Charge	6000	3.3800	\$ 20,280.00	KW COST OF POWER Demand Charge	6000	3.3800	\$ 20,280.00		
COST OF POWER	kWh	RATE \$/kWh		COST OF POWER	kWh	RATE \$/kWh			
SUMMER PEAK	1,500,000	0.0685	\$ 102,750.00	SUMMER PEAK	#####	0.0685	\$ 102,750.00		
SUMMER OFF PEAK	1,500,000	0.0233	\$ 34,950.00	SUMMER OFF PEAK	1,500,000	0.0233	\$ 34,950.00		
MONTHLY SERVICE CHARGE			\$ 2,434.00	MONTHLY SERVICE CHARGE			\$ 3,185.96		
TOTAL			\$ 177,034.00	TOTAL			\$ 182,971.71	\$ 5,937.71	3.4%

Toronto Hydro-Electric System Limited
 Effective March 1, 2002

RP-2002-0002
 EB-2002-xxxx

Time Periods for Time of Use (Eastern Standard Time)

Winter: All Hours, October 1 through March 31

Summer: All Hours, April 1 through September 30

Peak: 0700 to 2300 hours (local time) Monday to Friday inclusive, except for public holidays including New Year's Day, Good Friday, Victoria Day, Canada Day, Civic Holiday (Toronto) Labour Day, Thansgiving Day, Christmas Day and Boxing Day.

Off Peak: All Other Hours.

RESIDENTIAL

Monthly Service Charge	(per month)	\$14.2200
Distribution Volumetric Rate	(per kWh)	\$0.0134
Cost of Power Rate	(per kWh)	\$0.0646

RESIDENTIAL (Time of Use)

Monthly Service Charge	(per month)	\$15.3600
Distribution Volumetric Rate	(per kWh)	\$0.0134
Cost of Power - Winter Peak	(per kWh)	\$0.1315
Cost of Power - Winter Off Peak	(per kWh)	\$0.0346
Cost of Power - Summer Peak	(per kWh)	\$0.0962
Cost of Power - Summer Off Peak	(per kWh)	\$0.0238

GENERAL SERVICE < 50 KW

Monthly Service Charge	(per month)	\$18.8500
Distribution Volumetric Rate	(per kWh)	\$0.0181
Cost of Power Rate	(per kWh)	\$0.0648

GENERAL SERVICE < 50 KW (Time of Use)

Monthly Service Charge	(per month)	\$0.0000
Distribution Volumetric Rate	(per kWh)	\$0.0000
Cost of Power - Winter Peak	(per kWh)	\$0.0000
Cost of Power - Winter Off Peak	(per kWh)	\$0.0000
Cost of Power - Summer Peak	(per kWh)	\$0.0000
Cost of Power - Summer Off Peak	(per kWh)	\$0.0000

GENERAL SERVICE > 50 KW (Non Time of Use)

Monthly Service Charge	(per month)	\$30.1000 /C
Distribution Volumetric Rate	(per kW)	\$5.1300
Cost of Power Demand Rate	(per kW)	\$3.2700
Cost of Power Energy Rate	(per kWh)	\$0.0563

GENERAL SERVICE >50 KW < 1000 TIME OF USE

Monthly Service Charge	(per month)	\$30.0200 /C
Distribution Volumetric Rate	(per kW)	\$5.1200
Cost of Power - Winter Peak	(per kW)	\$3.2900
Cost of Power - Summer Peak	(per kW)	\$3.2400
Cost of Power - Winter Peak	(per kWh)	\$0.0882
Cost of Power - Winter Off Peak	(per kWh)	\$0.0346
Cost of Power - Summer Peak	(per kWh)	\$0.0732
Cost of Power - Summer Off Peak	(per kWh)	\$0.0238

GENERAL SERVICE >1000 KW TIME OF USE

Monthly Service Charge	(per month)	\$826.9300 /C
Distribution Volumetric Rate	(per kW)	\$4.2500
Cost of Power - Winter Peak	(per kW)	\$3.7300
Cost of Power - Summer Peak	(per kW)	\$3.3400
Cost of Power - Winter Peak	(per kWh)	\$0.0866
Cost of Power - Winter Off Peak	(per kWh)	\$0.0346
Cost of Power - Summer Peak	(per kWh)	\$0.0706
Cost of Power - Summer Off Peak	(per kWh)	\$0.0238

LARGE USE

Monthly Service Charge	(per month)	\$3,185.9600
Distribution Volumetric Rate	(per kW)	\$3.6300
Cost of Power - Winter Peak	(per kW)	\$4.0400
Cost of Power - Summer Peak	(per kW)	\$3.3800
Cost of Power - Winter Peak	(per kWh)	\$0.0852
Cost of Power - Winter Off Peak	(per kWh)	\$0.0340
Cost of Power - Summer Peak	(per kWh)	\$0.0685
Cost of Power - Summer Off Peak	(per kWh)	\$0.0233

SENTINEL LIGHTS (Non Time of Use)

Monthly Service Charge	(per month)	\$0.0000
Distribution Volumetric Rate	(per kW)	\$0.0000
Cost of Power Demand Rate	(per kW)	\$0.0000

SENTINEL LIGHTS (Time of Use)

Monthly Service Charge	(per month)	\$0.0000
Distribution Volumetric Rate	(per kW)	\$0.0000
Cost of Power - Winter	(per kW)	\$0.0000
Cost of Power - Summer	(per kW)	\$0.0000

SMALL SCATTERED LOAD

ADMINISTRATION AND PROCESSING PER CUSTOMER		\$2.8900 - 2.29 is increase by 26 % which is the same % increase in the connection charge
Monthly Service Charge	(per month)	\$0.2900
Distribution Volumetric Rate	(per kWh)	\$0.0179
Cost of Power Demand Rate	(per kW)	\$0.0648

STREET LIGHTING (Time of Use)

Monthly Service Charge	(per month)	\$0.3000
Distribution Volumetric Rate	(per kW)	\$3.4800
Cost of Power - Winter	(per kW)	\$24.6400
Cost of Power - Summer	(per kW)	\$11.0100

MISCELLANEOUS CHARGES

Customer Administration

Account Set up Charge		\$8.80
Arrears Certificate		\$15.00
Dispute Involvement Charge		\$10.00

Non Payment of Account

Overdue Accx-Monthly	1.50%
- Per Annum	19.56%
Returned Cheque Charge	\$15.00
Collection of Account Charge	\$9.00
Reconnection-during regular working hours	\$20.00
Reconnection-after regular working hours	\$50.00

Billing Related

Special Meter Reading	\$10.00
Duplicate invoices for previous billing	\$2.00
Micro fiche and other historical data record	\$3.00

Miscellaneous

Service Calls	
Visits to customer premises for service beyond the meter	\$25.00 (Plus Materials)
Timer Control for Water Heater	\$2.90 per month

Diversity Adjustment Winter	\$	1.40
(discontinued at Mar Summer)	\$	1.30