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April 3, 2012

Ontario Energy Board
 P.O. Box 2319
 2300 Yonge Street
 Toronto ON, M4P 1E4

RE: Brant County Power Inc. – 2012 3rd Generation IRM Application (EB-2011-0154) inaccurate Retail Transmissions Rates in draft Tariff Sheet – Updated Wholesale Transmission Rates

Further to our letter dated April 2, 2012 please find revised evidence that incorporates the updated wholesale transmission rates as prescribed by the OEB. We are providing an update to BCPs requested RTSR including Host Distributor Transmission and Connection costs (Brantford Power).

The chat below incorporates the output from sheets 11 and 12 from the “BCP RTSR Final.xls” model as supplied by the OEB for Tariff sheet validation.

Summary of Brantford Power 2010 Network and Connection Charges

	Network			Connection		
	Billed Units	Rate	Charges	Billed Units	Rate	Charges
January	13,664	\$ 1.9843	\$ 27,113.44	14,771	\$ 1.6402	\$ 24,227.07
February	13,596	\$ 1.9843	\$ 26,977.89	14,316	\$ 1.6402	\$ 23,481.75
March	11,981	\$ 1.9843	\$ 23,773.86	12,291	\$ 1.6402	\$ 20,159.45
April	11,026	\$ 1.9843	\$ 21,878.15	11,026	\$ 1.6402	\$ 18,084.23
May	13,342	\$ 2.2939	\$ 30,604.31	13,342	\$ 1.7255	\$ 23,020.95
June	12,825	\$ 2.2939	\$ 29,418.30	12,825	\$ 1.7255	\$ 22,128.82
July	14,377	\$ 2.2939	\$ 32,978.44	14,377	\$ 1.7255	\$ 24,806.79
August	14,112	\$ 2.2939	\$ 32,371.61	14,112	\$ 1.7255	\$ 24,350.33
September	13,528	\$ 2.2939	\$ 31,032.30	13,528	\$ 1.7255	\$ 23,342.89
October	11,034	\$ 2.2939	\$ 25,311.21	11,061	\$ 1.7255	\$ 19,085.49
November	12,146	\$ 2.2939	\$ 27,862.37	12,146	\$ 1.7255	\$ 20,958.49
December	13,423	\$ 2.2939	\$ 30,791.95	13,475	\$ 1.7255	\$ 23,250.92
Total			\$ 340,113.83			\$ 266,897.18

Modified Output from 2012 RTSR Adjustment Model

Network: (note: output is from Tab 11. Adj. Network to Forecast WS)

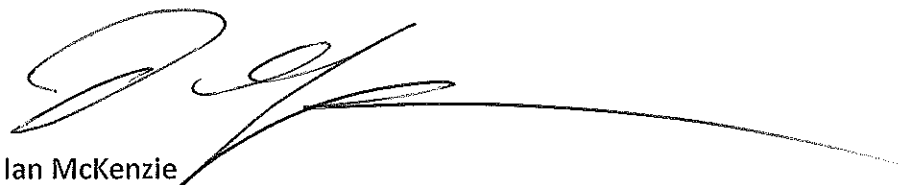
Customer Class	Forecast Wholesale Billing (from RTSR Model)	2010 Brantford Network Charges	Total 2011 Estimated Network Charges	Loss Adjusted Billing Determinants (from RTSR Model)	Proposed RTSR Network Rates
Residential	\$ 377,457	\$ 118,533	\$ 495,990	90,449,643	0.0055 per kWh
GS less than 50kW	\$ 155,620	\$ 48,869	\$ 204,489	40,398,655	0.0051 per kWh
GS 50 to 4,999 kW	\$ 243,485	\$ 76,461	\$ 319,946	157,751	2.0282 per kWh
GS 50 to 999 kW - Interval Metered	\$ 174,141	\$ 54,685	\$ 228,826	106,356	2.1515 per kWh
GS 1,000 to 4,999 kW - Interval Metered	\$ 124,791	\$ 39,188	\$ 163,979	76,129	2.154 per kWh
Unmetered Scattered Load	\$ 1,981	\$ 622	\$ 2,603	514,175	0.0051 per kWh
Sentinel Light	\$ 36	\$ 11	\$ 47	31	1.526 per kWh
Street Light	\$ 5,553	\$ 1,744	\$ 7,297	4,770	1.5297 per kWh
Total	\$ 1,083,064	\$ 340,114	\$ 1,423,178		

Connection: (note: output is from Tab 12. Adj. Conn. to Forecast WS)

Customer Class	Forecast Wholesale Billing (from RTSR Model)	2010 Brantford Connection	Total 2011 Estimated Connection Charges	Loss Adjusted Billing Determinants (from RTSR Model)	Proposed RTSR Network Rates
Residential	\$ 232,186	\$ 93,624	\$ 325,810	90,449,643	0.0036 per kWh
GS less than 50kW	\$ 91,646	\$ 36,954	\$ 128,600	40,398,655	0.0032 per kWh
GS 50 to 4,999 kW	\$ 146,630	\$ 59,125	\$ 205,755	157,751	1.3043 per kWh
GS 50 to 999 kW - Interval Metered	\$ 109,252	\$ 44,054	\$ 153,306	106,356	1.4414 per kWh
GS 1,000 to 4,999 kW - Interval Metered	\$ 77,570	\$ 31,278	\$ 108,848	76,129	1.4298 per kWh
Unmetered Scattered Load	\$ 1,166	\$ 470	\$ 1,636	514,175	0.0032 per kWh
Sentinel Light	\$ 23	\$ 9	\$ 32	31	1.0411 per kWh
Street Light	\$ 3,427	\$ 1,382	\$ 4,809	4,770	1.0081 per kWh
Total	\$ 661,900	\$ 266,897	\$ 928,797		

If there are any questions, please contact me directly.

Sincerely,



Ian McKenzie
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