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March 28, 2012

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

RE: Northern Ontario Wires Inc. –Inaccuracies in May 1, 2012 Draft Tariff of Rates and Charges
Board File: EB-2011-0188 (License ED-2003-0018)

As per the OEB Decision and Order for EB-2011-0188, for rates and charges effective May 1, 2012 issued on March 22, 2012 we have reviewed the draft Tariff of Rates and Charges for completeness and accuracy and have found the following inaccuracies:

- 1 Missing “Smart Meter Funding Adder – effective until April 30, 2013 = \$1.00” for three classifications (Residential, General Service less than 50 kW and General Service 50 to 4,999 kW)
- 2 Missing brackets to indicate rate is a credit for “Rate Rider for Deferral/Variance Account Disposition (2012)-effective until April 30, 2013 “ should be (0.0032) for classification “General Service less than 50 kW”.

Please see attached markups of relevant tariff pages for easy reference of the errors identified above.

Furthermore, the final IRM Generator File provided to us still refers to the Smart Meter Funding Adder effective May 1, 2012 as being \$2.50 instead of \$1.00.

We trust this meets your requirements. If you have any questions or concerns, please do not hesitate to contact the undersigned by telephone at 705-272-2918 or via e-mail at monikam@nowinc.ca

Yours truly,

A handwritten signature in blue ink, appearing to read "M Malherbe", is written over a light blue horizontal line.

Monika Malherbe, CA
Chief Financial Officer
Northern Ontario Wires Inc.

Northern Ontario Wires Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0188

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Item	Unit	Current Rate	Previous Rate	Notes
Service Charge	\$	17.83	was 17.64	1.08% ↑ ✓
Distribution Volumetric Rate	\$/kWh	0.0135	was 0.0134	" ✓
Low Voltage Service Rate	\$/kWh	0.0011		no change
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0004)		✓
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)		no change
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2013	\$/kWh	(0.0029)		✓
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	0.0006		new ✓
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	\$/kWh	0.0063		new ✓
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0027		new ✓
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027		new ✓

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0011	> .0063
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Errors

① Missing Smart Meter Funding Adder - \$1

Northern Ontario Wires Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0188

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Item	Change	Unit	Current Rate	Proposed Rate
Service Charge	↑ 1.08%	\$	23.90 ✓	23.64
Distribution Volumetric Rate	"	\$/kWh	0.0134 ✓	0.0133
Low Voltage Service Rate	no change	\$/kWh	0.0006	.0006
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers		\$/kWh	(0.0004) ✓	(.0013)
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2013	no change	\$/kWh	(0.0013)	
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013		\$/kWh	(0.0032)	
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013		\$/kWh	0.0002 ✓	
Retail Transmission Rate – Network Service Rate		\$/kWh	0.0059 ✓	
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kWh	0.0025 ✓	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	no change	\$/kWh	0.0052	.0052
Rural Rate Protection Charge	↓	\$/kWh	0.0011	.0013
Standard Supply Service – Administrative Charge (if applicable)		\$	0.25	

May 1/11

Errors

- ① Missing Smart Meter \$1.50
- ② 2012 Rate Rider DVA = Negative

Northern Ontario Wires Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0188

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	↑ 1.02%	\$	181.61 ✓	179.67
Distribution Volumetric Rate	"	\$/kW	0.6880 ✓	0.6806
Low Voltage Service Rate	no change	\$/kW	0.3342	.3342
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers				
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2013	no change	\$/kW	(0.1461) ✓	(.5832)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013		\$/kW	(0.5839) ✓	
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013		\$/kW	(1.2149) ✓	
Retail Transmission Rate – Network Service Rate		\$/kW	0.0163 ✓	new
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	2.3850 ✓	2.1443
		\$/kW	0.9844 ✓	.97

May 1111

MONTHLY RATES AND CHARGES – Regulatory Component

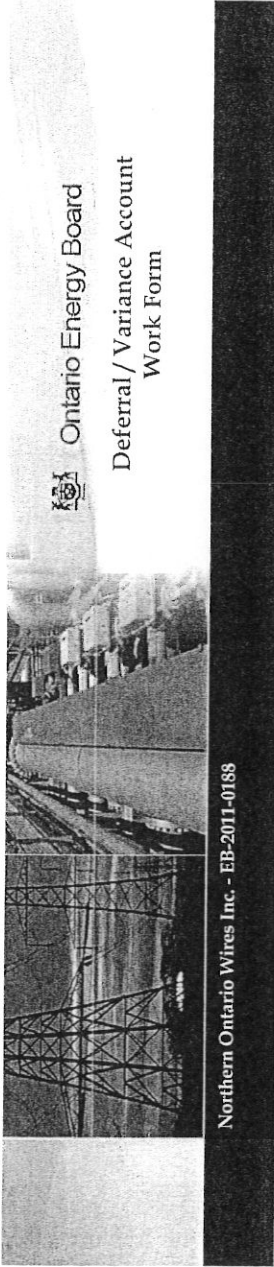
Wholesale Market Service Rate	no change	\$/kWh	0.0052	.0052
Rural Rate Protection Charge	↓	\$/kWh	0.0011	.0013
Standard Supply Service – Administrative Charge (if applicable)		\$	0.25	

Errors

① Missing Smart Meter Funding Adder

†1

FINAL



Ontario Energy Board
Deferral / Variance Account
Work Form

Northern Ontario Wires Inc. - EB-2011-0188

No input required. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider	Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	41,793,455	-	120,972	(\$0.00289) ✓	-\$	8,298,995	(\$0.00044) ✓
General Service Less Than 50 kW	\$/kWh	19,817,364	-	63,666	(\$0.00321) ✓	-\$	2,889,649	(\$0.00044) ✓
General Service 50 to 4,999 kW	\$/kW	60,032,163	182,783	222,062	(\$1.21490) ✓	-\$	187,077	(\$0.14613) ✓
Unmetered Scattered Load	\$/kWh	128,847	-	346	(\$0.00268) ✓	-\$	21,917	(\$0.00044) ✓
Street Lighting	\$/kW	1,592,911	4,643	2,859	(\$0.61581) ✓	-\$	3,862	(\$0.15265) ✓
Total		123,364,740	187,426	409,905		-\$		
								32,915

✓ agrees to tariff