



Choose Your Utility:

Lakeland Power Distribution Ltd.	.
London Hydro Inc.	.

Application Type: IRM3  
 OEB Application #: EB-2011-0181  
 LDC Licence #: ED-2002-0567

Application Contact Information

Name: Mike Chase

Title: Director of Finance and Regulatory

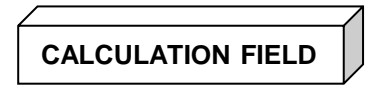
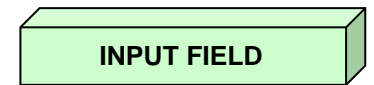
Phone Number: 519-661-5800 Ext. 5750

Email Address: chasem@londonhydro.com

We are applying for rates effective: May 1, 2012

Please indicate the version of Microsoft Excel that you are currently using: Excel 2003

Legend



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*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on*





London Hydro Inc. - EB-2011-0181

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**3<sup>RD</sup> Generation Incentive  
Regulation Model**

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Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges.

**Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.**

**Rate Class**

Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
General Service 50 to 4,999 kW (CoGeneration)
Standby Power
Large Use
Unmetered Scattered Load
Sentinel Lighting
Street Lighting
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class



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Regulation Model**

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Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. \*\*Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
<b>Residential</b>			
Service Charge	\$	12.61	April 30, 2012
Smart Meter Funding Adder	\$	1.46	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.18	April 30, 2012
<b>General Service Less Than 50 kW</b>			
Service Charge	\$	29.32	April 30, 2012
Smart Meter Funding Adder	\$	1.46	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.51	April 30, 2012
<b>General Service 50 to 4,999 kW</b>			
Service Charge	\$	290.16	April 30, 2012
Smart Meter Funding Adder	\$	1.46	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	3.90	April 30, 2012
<b>General Service 50 to 4,999 kW (CoGeneration)</b>			
Service Charge	\$	2276.36	April 30, 2012
Smart Meter Funding Adder	\$	1.46	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	123.09	April 30, 2012
<b>Large Use</b>			
Service Charge	\$	20458.75	April 30, 2012
Smart Meter Funding Adder	\$	1.46	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	213.36	April 30, 2012
<b>Unmetered Scattered Load</b>			
Service Charge (per connection)	\$	1.41	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.03	April 30, 2012

**Sentinel Lighting**

Service Charge (per connection)

\$ 3.11

April 30, 2012

Rate Rider for Recovery of Late Payment Penalty Litigation Costs

\$ 0.01

April 30, 2012

**Street Lighting**

Service Charge (per connection)

\$ 1.38

April 30, 2012

Rate Rider for Recovery of Late Payment Penalty Litigation Costs

\$ 0.01

April 30, 2012

**Standby Power**



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For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	\$/kWh	0.01420
General Service Less Than 50 kW	\$/kWh	0.00910
General Service 50 to 4,999 kW	\$/kW	1.60810
General Service 50 to 4,999 kW (CoGeneration)	\$/kW	3.97130
Large Use	\$/kW	2.25930
Unmetered Scattered Load	\$/kWh	0.01170
Sentinel Lighting	\$/kW	10.04780
Street Lighting	\$/kW	7.04820
Standby Power	\$/kW	2.37330











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Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
<b>Residential</b>		
Retail Transmission Rate – Network Service Rate		0.00620
<b>General Service Less Than 50 kW</b>		
Retail Transmission Rate – Network Service Rate		0.00580
<b>General Service 50 to 4,999 kW</b>		
Retail Transmission Rate – Network Service Rate		2.03640
Retail Transmission Rate – Network Service Rate – Interval Metered		2.61140
<b>General Service 50 to 4,999 kW (CoGeneration)</b>		
Retail Transmission Rate – Network Service Rate		3.01460
<b>Large Use</b>		
Retail Transmission Rate – Network Service Rate		2.67500
<b>Unmetered Scattered Load</b>		
Retail Transmission Rate – Network Service Rate		0.00580
<b>Sentinel Lighting</b>		
Retail Transmission Rate – Network Service Rate		1.79550
<b>Street Lighting</b>		
Retail Transmission Rate – Network Service Rate		1.79310
<b>Standby Power</b>		



















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Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
<b>Residential</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate		0.00500
<b>General Service Less Than 50 kW</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate		0.00440
<b>General Service 50 to 4,999 kW</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate		1.63010
Retail Transmission Rate – Line and Transformation Connection Service Rate		2.27150
<b>General Service 50 to 4,999 kW (CoGeneration)</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate		2.40280
<b>Large Use</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate		2.27150
<b>Unmetered Scattered Load</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate		0.00440
<b>Sentinel Lighting</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate		1.43720
<b>Street Lighting</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate		1.43540
<b>Standby Power</b>		



















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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	2005									
		Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-05
<b>Group 1 Accounts</b>											
LV Variance Account	1550					\$ -					\$ -
RSVA - Wholesale Market Service Charge	1580					\$ -					\$ -
RSVA - Retail Transmission Network Charge	1584					\$ -					\$ -
RSVA - Retail Transmission Connection Charge	1586					\$ -					\$ -
RSVA - Power (excluding Global Adjustment)	1588					\$ -					\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -					\$ -
Recovery of Regulatory Asset Balances	1590					\$ -					\$ -
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595					\$ -					\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595					\$ -					\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>										
<b>Group 1 Total + 1521 + 1562</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595					\$ -					\$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

<sup>1</sup> Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board  
<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.  
<sup>2A</sup> Adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.  
<sup>3</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.  
<sup>4</sup> Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.  
<sup>5</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.  
<sup>6</sup> If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.  
<sup>7</sup> Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and other notes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule should be the date of the approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

		2006										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2006 <sup>2, 2A</sup>	Adjustments during 2006 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 <sup>2, 2A</sup>	Adjustments during 2006 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-06	
<b>Group 1 Accounts</b>												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>											
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>										\$ -	
<b>Group 1 Total + 1521 + 1562</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>The following is not included in the total claim but are included on a memo basis:</b>												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were recorded in account 1521. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-30. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-30. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed. Support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the amount in account 1595.



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule should be the date of the approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

		2007										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-07	
<b>Group 1 Accounts</b>												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>Special Purpose Charge Assessment Variance Account</b>												
	<b>1521</b>											
<b>Deferred Payments in Lieu of Taxes</b>												
	<b>1562</b>	\$ -				\$ -	\$ -				\$ -	
<b>Group 1 Total + 1521 + 1562</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>The following is not included in the total claim but are included on a memo basis:</b>												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the adjustments. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed. Support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the amount in account 1595.



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and other notes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule should be the date of the approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2011 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule (i.e. Jan 1, 2005).

		2008										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-08	
<b>Group 1 Accounts</b>												
LV Variance Account	1550	\$ -	\$ 10,253			\$ 10,253	\$ -	\$ 520			\$ 520	
RSVA - Wholesale Market Service Charge	1580	\$ -	\$ 8,012,410			\$ 8,012,410	\$ -	\$ 351,865			\$ 351,865	
RSVA - Retail Transmission Network Charge	1584	\$ -	\$ 299,995			\$ 299,995	\$ -	\$ 202,411			\$ 202,411	
RSVA - Retail Transmission Connection Charge	1586	\$ -	\$ 1,042,852			\$ 1,042,852	\$ -	\$ 59,601			\$ 59,601	
RSVA - Power (excluding Global Adjustment)	1588	\$ -	\$ 2,308,474			\$ 2,308,474	\$ -	\$ 706,914			\$ 706,914	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ 2,002,932			\$ 2,002,932	\$ -	\$ 20,904			\$ 20,904	
Recovery of Regulatory Asset Balances	1590	\$ -	\$ -			\$ -	\$ -	\$ -			\$ -	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -	\$ -			\$ -	\$ -	\$ 458,614			\$ 458,614	
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -	\$ -			\$ -	\$ -	\$ -			\$ -	
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ 9,050,556	\$ -	\$ -	\$ 9,050,556	\$ -	\$ 477,739	\$ -	\$ -	\$ 477,739	
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ 11,053,488	\$ -	\$ -	\$ 11,053,488	\$ -	\$ 456,835	\$ -	\$ -	\$ 456,835	
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ 2,002,932	\$ -	\$ -	\$ 2,002,932	\$ -	\$ 20,904	\$ -	\$ -	\$ 20,904	
<b>Special Purpose Charge Assessment Variance Account</b>												
	<b>1521</b>											
<b>Deferred Payments in Lieu of Taxes</b>												
	<b>1562</b>	\$ -				\$ -	\$ -				\$ -	
<b>Group 1 Total + 1521 + 1562</b>		\$ -	\$ 9,050,556	\$ -	\$ -	\$ 9,050,556	\$ -	\$ 477,739	\$ -	\$ -	\$ 477,739	
<b>The following is not included in the total claim but are included on a memo basis:</b>												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were recorded in account 1521. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-30. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-30. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the amount in account 1595.



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521, and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 continuity schedule should be the date of the approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule (i.e. Jan 1, 2005).

		2009										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-09	
<b>Group 1 Accounts</b>												
LV Variance Account	1550	\$ 10,253		\$ 10,875		\$ 622	\$ 520	\$ 102			\$ 622	
RSVA - Wholesale Market Service Charge	1580	-\$ 8,012,410	-\$ 639,178	-\$ 8,443,762		-\$ 207,826	-\$ 351,865	-\$ 82,110			-\$ 433,975	
RSVA - Retail Transmission Network Charge	1584	\$ 299,995	\$ 339,095	\$ 505,382		\$ 133,708	\$ 202,411	\$ 3,082			\$ 205,493	
RSVA - Retail Transmission Connection Charge	1586	-\$ 1,042,852	-\$ 440,008	-\$ 1,112,798		-\$ 370,062	-\$ 59,601	-\$ 12,205			-\$ 71,806	
RSVA - Power (excluding Global Adjustment)	1588	-\$ 2,308,474	-\$ 1,639,173	-\$ 3,040,110		-\$ 907,537	-\$ 706,914	-\$ 66,737			-\$ 773,651	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 2,002,932	\$ 1,146,005	\$ 2,001,899		\$ 1,147,038	\$ 20,904	\$ 8,366			\$ 12,538	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ 458,614	\$ -			\$ 458,614	
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		-\$ 9,050,556	-\$ 1,233,259	-\$ 10,078,514	\$ -	-\$ 205,301	-\$ 477,739	-\$ 149,502	\$ -	\$ -	-\$ 627,241	
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		-\$ 11,053,488	-\$ 2,379,264	-\$ 12,080,413	\$ -	-\$ 1,352,339	-\$ 456,835	-\$ 157,868	\$ -	\$ -	-\$ 614,703	
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ 2,002,932	\$ 1,146,005	\$ 2,001,899	\$ -	\$ 1,147,038	\$ 20,904	\$ 8,366	\$ -	\$ -	-\$ 12,538	
<b>Special Purpose Charge Assessment Variance Account</b>												
	<b>1521</b>											
<b>Deferred Payments in Lieu of Taxes</b>												
	<b>1562</b>	\$ -				\$ -	\$ -				\$ -	
<b>Group 1 Total + 1521 + 1562</b>		-\$ 9,050,556	-\$ 1,233,259	-\$ 10,078,514	\$ -	-\$ 205,301	-\$ 477,739	-\$ 149,502	\$ -	\$ -	-\$ 627,241	
<b>The following is not included in the total claim but are included on a memo basis:</b>												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were recorded in account 1521. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the amount in account 1595.



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521, and footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 continuity schedule should be the date of the Board's approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule (i.e. Jan 1, 2005).

		2010												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2010	Other <sup>3</sup> Adjustments during Q1 2010	Other <sup>3</sup> Adjustments during Q2 2010	Other <sup>3</sup> Adjustments during Q3 2010	Other <sup>3</sup> Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-10
<b>Group 1 Accounts</b>														
LV Variance Account	1550	\$ 622							\$ 622	\$ 622				\$ 622
RSVA - Wholesale Market Service Charge	1580	-\$ 207,826	-\$ 3,729,866	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 3,937,692	-\$ 433,975	-\$ 20,236	\$ -	\$ -	-\$ 454,211
RSVA - Retail Transmission Network Charge	1584	\$ 133,708	\$ 195,481	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 329,189	\$ 205,493	\$ 3,363	\$ -	\$ -	\$ 208,856
RSVA - Retail Transmission Connection Charge	1586	-\$ 370,062	-\$ 160,567	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 530,629	-\$ 71,806	-\$ 4,870	\$ -	\$ -	-\$ 76,676
RSVA - Power (excluding Global Adjustment)	1588	-\$ 907,537	-\$ 40,397	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 947,934	-\$ 773,651	-\$ 44,118	\$ -	\$ -	-\$ 817,769
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 1,147,038	-\$ 2,423,012	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 1,275,974	-\$ 12,538	-\$ 2,645	\$ -	\$ -	-\$ 15,183
Recovery of Regulatory Asset Balances	1590	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -							\$ -	\$ 458,614				\$ 458,614
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -							\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		-\$ 205,301	-\$ 6,158,361	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 6,363,662	-\$ 627,241	-\$ 68,506	\$ -	\$ -	-\$ 695,747
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		-\$ 1,352,339	-\$ 3,735,349	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 5,087,688	-\$ 614,703	-\$ 65,861	\$ -	\$ -	-\$ 680,564
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ 1,147,038	-\$ 2,423,012	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 1,275,974	-\$ 12,538	-\$ 2,645	\$ -	\$ -	-\$ 15,183
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>		\$ 476,005					-\$ 573,881	-\$ 97,876	\$ -	\$ 3,464			\$ 3,464
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	\$ -							\$ -	\$ -	\$ 561,509		-\$ 218,818	\$ 342,691
<b>Group 1 Total + 1521 + 1562</b>		-\$ 205,301	-\$ 5,682,356	\$ -	\$ -	\$ -	\$ -	-\$ 573,881	-\$ 6,461,538	-\$ 627,241	\$ 496,467	\$ -	-\$ 218,818	-\$ 349,592
<b>The following is not included in the total claim but are included on a memo basis:</b>														
Board-Approved CDM Variance Account	1567								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -							\$ -	\$ -				\$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (i.e. positive or negative) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-30. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-30. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include





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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521, and provide supporting notes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule should be the date of the Board's approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 2011 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule (i.e. Jan 1, 2005).

Account Descriptions	Account Number	2011				Projected Interest on Dec-31-10 Balances		2.1.7 RRR	Variance RRR vs. 2010 Balance (Principal + Interest)
		Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 <sup>5</sup>	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 <sup>6,7</sup>	Total Claim	
<b>Group 1 Accounts</b>									
LV Variance Account	1550			\$ 622	\$ 622			\$ -	\$ -
RSVA - Wholesale Market Service Charge	1580			\$ 3,937,692	\$ 454,211	\$ 57,884	\$ 19,295	\$ 4,469,082	\$ 4,391,903
RSVA - Retail Transmission Network Charge	1584			\$ 329,189	\$ 208,856	\$ 4,839	\$ 1,613	\$ 544,497	\$ 538,045
RSVA - Retail Transmission Connection Charge	1586			\$ 530,629	\$ 76,676	\$ 7,800	\$ 2,600	\$ 617,705	\$ 607,305
RSVA - Power (excluding Global Adjustment)	1588			\$ 947,934	\$ 817,769	\$ 13,935	\$ 4,645	\$ 1,784,283	\$ 1,765,703
RSVA - Power - Sub-Account - Global Adjustment	1588			\$ 1,275,974	\$ 15,183	\$ 18,757	\$ 6,252	\$ 1,316,166	\$ 1,291,157
Recovery of Regulatory Asset Balances	1590			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595			\$ -	\$ 458,614	\$ -	\$ -	\$ 458,614	\$ 458,614
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ 6,363,662	\$ 695,747	\$ 93,537	\$ 31,179	\$ 7,184,125	\$ 7,059,409
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ 5,087,688	\$ 680,564	\$ 74,780	\$ 24,927	\$ 5,867,958	\$ 5,768,252
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ 1,275,974	\$ 15,183	\$ 18,757	\$ 6,252	\$ 1,316,166	\$ 1,291,157
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>					\$ 4,289	\$ 480	\$ 99,181	\$ 479,468
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>			\$ -	\$ 342,691	\$ 3,315	\$ 1,101	\$ 338,275	\$ 717,200
<b>Group 1 Total + 1521 + 1562</b>		\$ -	\$ -	\$ 6,363,662	\$ 353,056	\$ 101,141	\$ 32,759	\$ 6,945,031	\$ 5,862,741
<b>The following is not included in the total claim but are included on a memo basis:</b>									
Board-Approved CDM Variance Account	1567							\$ -	\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592							\$ -	\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592							\$ -	\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592							\$ -	\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595							\$ -	\$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the adjustments. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed. Support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the amount in account 1595.



**3<sup>RD</sup> Generation Incentive  
Regulation Model**

London Hydro Inc. - EB-2011-0181

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>
Residential	\$/kWh	1,091,392,572		180,538,663	-	35,663,122	65%	0%	0%
General Service Less Than 50 kW	\$/kWh	422,161,110		101,996,655	-	8,482,697	13%		
General Service 50 to 4,999 kW	\$/kW	1,588,653,289	4,093,815	1,250,690,538	3,222,916	12,094,123	21%		
General Service 50 to 4,999 kW (CoGeneration)	\$/kW	36,489,491	43,849	-	-	300,122	0%		
Large Use	\$/kW	200,486,379	383,763	187,604,233	359,105	1,370,000	1%		
Unmetered Scattered Load	\$/kWh	5,326,529		29,143	-	71,785	0%		
Sentinel Lighting	\$/kW	856,841	2,342		-	29,877	0%		
Street Lighting	\$/kW	23,921,899	67,179	24,472,475	68,725	646,887	0%		
Standby Power	\$/kW	62,393,027	154,800		-	367,384	0%		
<b>Total</b>		<b>3,431,681,137</b>	<b>4,745,748</b>	<b>1,745,331,707</b>	<b>3,650,745</b>	<b>59,025,997</b>	<b>100%</b>	<b>0%</b>	<b>0%</b>

<b>Total Claim (including Accounts 1521 and 1562)</b>	- \$	6,945,031
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<b>Total Claim for Threshold Test (All Group 1 Accounts)</b>	- \$	7,184,125
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<b>Threshold Test <sup>3</sup> (Total Claim per kWh)</b>	-	0.00209
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<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521 nor 1562.

**Deferral / Variance Account  
Work Form**

London Hydro Inc. - EB-2011-0181

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

**Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)**

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	\$/kWh	1,091,392,572	31.80%	0	(1,421,322)	173,169	(196,452)	(567,463)	0	145,855	0	(31,543)	(1,897,756)
General Service Less Than 50 kW	\$/kWh	422,161,110	12.30%	0	(549,781)	66,983	(75,989)	(219,500)	0	56,418	0	(12,201)	(734,070)
General Service 50 to 4,999 kW	\$/kW	1,588,653,289	46.29%	0	(2,068,905)	252,068	(285,959)	(826,011)	0	212,310	0	(45,915)	(2,762,412)
General Service 50 to 4,999 kW (CoGeneration)	\$/kW	36,489,491	1.06%	0	(47,520)	5,790	(6,568)	(18,972)	0	4,876	0	(1,055)	(63,449)
Large Use	\$/kW	200,486,379	5.84%	0	(261,094)	31,811	(36,088)	(104,242)	0	26,793	0	(5,794)	(348,613)
Unmetered Scattered Load	\$/kWh	5,326,529	0.16%	0	(6,937)	845	(959)	(2,769)	0	712	0	(154)	(9,262)
Sentinel Lighting	\$/kW	856,841	0.02%	0	(1,116)	136	(154)	(446)	0	115	0	(25)	(1,490)
Street Lighting	\$/kW	23,921,899	0.70%	0	(31,154)	3,796	(4,306)	(12,438)	0	3,197	0	(691)	(41,596)
Standby Power	\$/kW	62,393,027	1.82%	0	(81,255)	9,900	(11,231)	(32,441)	0	8,338	0	(1,803)	(108,491)
<b>Total</b>		<b>3,431,681,137</b>	<b>100.00%</b>	<b>0</b>	<b>(4,469,082)</b>	<b>544,497</b>	<b>(617,705)</b>	<b>(1,784,283)</b>	<b>0</b>	<b>458,614</b>	<b>0</b>	<b>(99,181)</b>	<b>(5,967,140)</b>

\* RSVA - Power (Excluding Global Adjustment)

**1588 RSVA - Power (Global Adjustment Sub-Account)**

Rate Class	non-RPP kWh	% kWh	1588
Residential	180,538,663	10.34% -	136,145
General Service Less Than 50 kW	101,996,655	5.84% -	76,916
General Service 50 to 4,999 kW	1,250,690,538	71.66% -	943,154
General Service 50 to 4,999 kW (CoGeneration)	-	0.00%	-
Large Use	187,604,233	10.75% -	141,474
Unmetered Scattered Load	29,143	0.00% -	22
Sentinel Lighting	-	0.00%	-
Street Lighting	24,472,475	1.40% -	18,455
Standby Power	-	0.00%	-
<b>Total</b>	<b>1,745,331,707</b>	<b>100.00%</b>	<b>(1,316,166)</b>

**Allocation of Account 1562**

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	60.4%	204,384
General Service Less Than 50 kW	14.4%	48,614
General Service 50 to 4,999 kW	20.5%	69,311
General Service 50 to 4,999 kW (CoGeneration)	0.5%	1,720
Large Use	2.3%	7,851
Unmetered Scattered Load	0.1%	411
Sentinel Lighting	0.1%	171
Street Lighting	1.1%	3,707
Standby Power	0.6%	2,105
<b>Total</b>	<b>100.0%</b>	<b>338,275</b>



**Deferral/ Variance Account  
Work Form**

London Hydro Inc. - EB-2011-0181

No input required. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period  (in years)

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider	Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	1,091,392,572	-	-\$ 1,693,372	(\$0.00052)	\$/kWh -\$ 136,145	180,538,663	(\$0.00025)
General Service Less Than 50 kW	\$/kWh	422,161,110	-	-\$ 685,456	(\$0.00054)	\$/kWh -\$ 76,916	101,996,655	(\$0.00025)
General Service 50 to 4,999 kW	\$/kW	1,588,653,289	4,093,815	-\$ 2,693,101	(\$0.21928)	\$/kW -\$ 943,154	3,222,916	(\$0.09755)
General Service 50 to 4,999 kW (CoGeneration)	\$/kW	36,489,491	43,849	-\$ 61,729	(\$0.46926)	\$/kW \$ -	-	\$0.00000
Large Use	\$/kW	200,486,379	383,763	-\$ 340,762	(\$0.29598)	\$/kW -\$ 141,474	359,105	(\$0.13132)
Unmetered Scattered Load	\$/kWh	5,326,529	-	-\$ 8,851	(\$0.00055)	\$/kWh -\$ 22	29,143	(\$0.00025)
Sentinel Lighting	\$/kW	856,841	2,342	-\$ 1,319	(\$0.18769)	\$/kW \$ -	-	\$0.00000
Street Lighting	\$/kW	23,921,899	67,179	-\$ 37,889	(\$0.18800)	\$/kW -\$ 18,455	68,725	(\$0.08951)
Standby Power	\$/kW	62,393,027	154,800	-\$ 106,386	(\$0.22908)	\$/kW \$ -	-	\$0.00000
<b>Total</b>		<b>3,431,681,137</b>	<b>4,745,748</b>	<b>-\$ 5,628,865</b>		<b>-\$ 1,316,166</b>		



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive Regulation Model**

London Hydro Inc. - EB-2011-0181

Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
<b>Residential</b>					
Service Charge	\$			12.63	April 30, 2013
Smart Meter Funding Adder	\$				
	\$				
<b>General Service Less Than 50 kW</b>					
Service Charge	\$			29.37	April 30, 2013
	\$				
	\$				
<b>General Service 50 to 4,999 kW</b>					
Service Charge	\$			290.68	April 30, 2013
	\$				
	\$				
<b>General Service 50 to 4,999 kW (CoGeneration)</b>					
Service Charge	\$			2280.46	April 30, 2013
	\$				
	\$				
<b>Large Use</b>					
Service Charge	\$			20495.58	April 30, 2013
	\$				
	\$				
<b>Unmetered Scattered Load</b>					
Service Charge	\$			1.41	April 30, 2013
	\$				
	\$				
<b>Sentinel Lighting</b>					
Service Charge	\$			3.12	April 30, 2013
	\$				

	\$		
<b>Street Lighting</b>			
Service Charge	\$	1.38	April 30, 2013
	\$		
	\$		
<b>Standby Power</b>			
Service Charge	\$		April 30, 2013
	\$		
	\$		



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

London Hydro Inc. - EB-2011-0181

Below is a listing of the current Distribution Volumetric Rates other than the base rates. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional volumetric rates you are proposing (eg: LRAM/SSM, Tax Adjustments, etc.). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
<b>Residential</b>					
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012)				0.00010	April 30, 2013
Rate Rider for Tax Change				-0.00040	April 30, 2013
<b>General Service Less Than 50 kW</b>					
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012)				0.00030	April 30, 2013
Rate Rider for Tax Change				-0.00020	April 30, 2013
<b>General Service 50 to 4,999 kW</b>					
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012)				0.00690	April 30, 2013
Rate Rider for Tax Change				-0.03390	April 30, 2013
<b>General Service 50 to 4,999 kW (CoGeneration)</b>					
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012)				0.00000	April 30, 2013
Rate Rider for Tax Change				-0.07850	April 30, 2013













Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

London Hydro Inc. - EB-2011-0181

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTS Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
<b>Residential</b>				
Retail Transmission Rate – Network Service Rate	0	0.00620	1.613%	0.00630
<b>General Service Less Than 50 kW</b>				
Retail Transmission Rate – Network Service Rate	0	0.00580	1.724%	0.00590
<b>General Service 50 to 4,999 kW</b>				
Retail Transmission Rate – Network Service Rate	0	2.03640	1.503%	2.06700
Retail Transmission Rate – Network Service Rate – Interval Metered	0	2.61140	1.505%	2.65070
<b>General Service 50 to 4,999 kW (CoGeneration)</b>				
Retail Transmission Rate – Network Service Rate	0	3.01460	1.506%	3.06000
<b>Large Use</b>				
Retail Transmission Rate – Network Service Rate	0	2.67500	1.507%	2.71530
<b>Unmetered Scattered Load</b>				
Retail Transmission Rate – Network Service Rate	0	0.00580	1.724%	0.00590
<b>Sentinel Lighting</b>				
Retail Transmission Rate – Network Service Rate	0	1.79550	1.504%	1.82250
<b>Street Lighting</b>				
Retail Transmission Rate – Network Service Rate	0	1.79310	1.506%	1.82010
<b>Standby Power</b>				













Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

London Hydro Inc. - EB-2011-0181

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
<b>Residential</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.00500	2.000%	0.00510
<b>General Service Less Than 50 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.00440	2.273%	0.00450
<b>General Service 50 to 4,999 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	1.63010	1.386%	1.65270
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	2.27150	1.382%	2.30290
<b>General Service 50 to 4,999 kW (CoGeneration)</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	2.40280	1.386%	2.43610
<b>Large Use</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	2.27150	1.382%	2.30290
<b>Unmetered Scattered Load</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.00440	2.273%	0.00450
<b>Sentinel Lighting</b>				

Retail Transmission Rate – Line and Transformation Connection Service Rate	0	1.43720	1.385%	1.45710
<b>Street Lighting</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	1.43540	1.386%	1.45530
<b>Standby Power</b>				



London Hydro Inc. - EB-2011-0181

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K. The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator 1.30%    Productivity Factor 0.72%    Price Cap Index **0.18%**

Choose Stretch Factor Group II    Associated Stretch Factor Value 0.4%

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
<b>Residential</b>									
General Service Less Than 50 kW	\$	12.61		0.01420	\$/kWh		0.180%	12.63	0.01423
General Service 50 to 4,999 kW	\$	29.32		0.00910	\$/kWh		0.180%	29.37	0.00912
General Service 50 to 4,999 kW (CoGeneration)	\$	290.16		1.60810	\$/kW		0.180%	290.68	1.61099
<b>Large Use</b>									
Unmetered Scattered Load	\$	2,276.36		3.97130	\$/kW		0.180%	2,280.46	3.97845
Sentinel Lighting	\$	20,458.75		2.25930	\$/kW		0.180%	20,495.58	2.26337
Street Lighting	\$	1.41		0.01170	\$/kWh		0.180%	1.41	0.01172
Standby Power	\$	3.11		10.04780	\$/kW		0.180%	3.12	10.06589
	\$	1.38		7.04820	\$/kW		0.180%	1.38	7.06089
	\$			2.37330	\$/kW		0.180%		2.37757



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive Regulation Model**

London Hydro Inc. - EB-2011-0181

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

**Loss Factors**

**Current**

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0409
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0141
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0305
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0041



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive Regulation Model**

London Hydro Inc. - EB-2011-0181

The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you rates, please make the appropriate corrections in columns B, D or E as applicable (cells are unlocked).

UNIT CURRENT

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

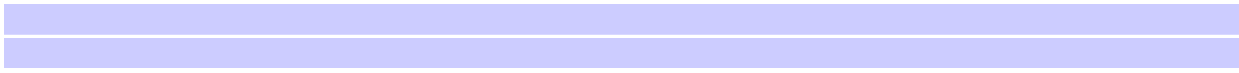
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**Customer Administration**

Easement letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable - Residential)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00





## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
 Effective Date May 1, 2012  
 Implementation Date May 1, 2012

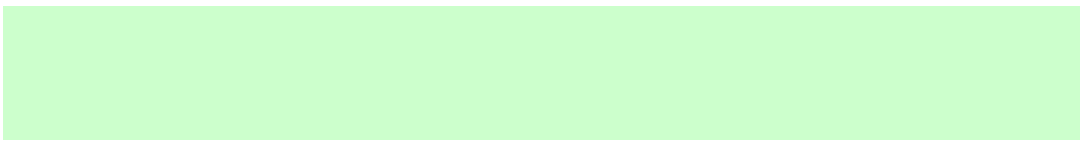
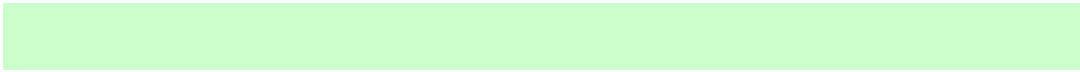
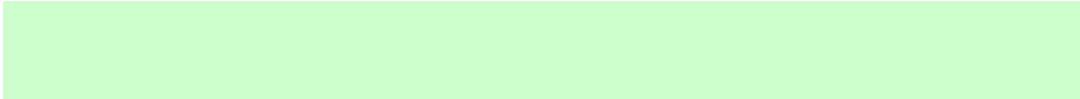
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0181

**RESIDENTIAL SERVICE CLASSIFICATION**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	12.63
Distribution Volumetric Rate	\$/kWh	0.0142
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re		0.0001
Rate Rider for Tax Change - Effective Until April 30, 2013		-0.0004
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0005
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	\$/kWh	-0.0003
Retail Transmission Rate – Network Service Rate	0	0.0063
Retail Transmission Rate – Line and Transformation Connection		0.0051

**MONTHLY RATES AND CHARGES – Regulatory Component**

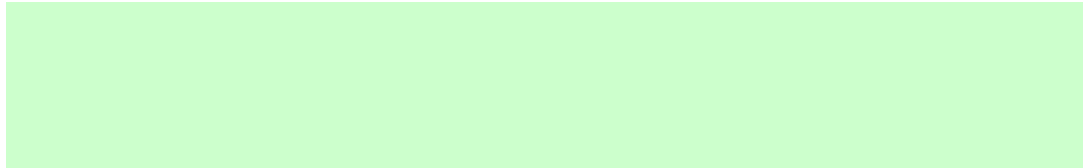
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
 Effective Date May 1, 2012  
 Implementation Date May 1, 2012

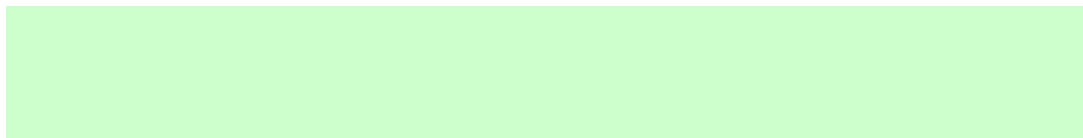
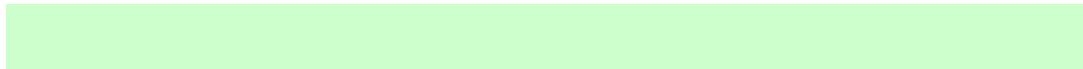
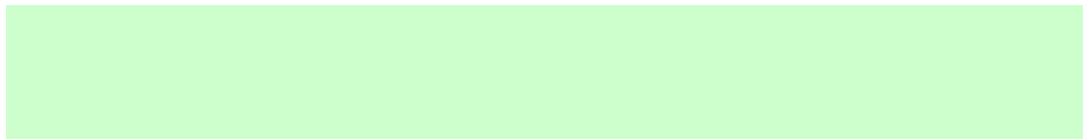
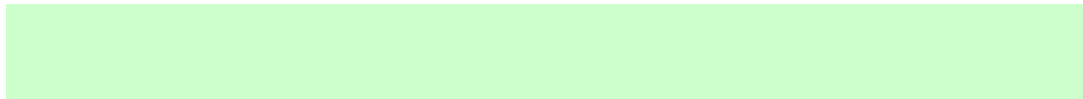
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0181

**GENERAL SERVICE LESS THAN 50 KW SERVICE**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	29.37
Distribution Volumetric Rate	\$/kWh	0.0091
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re		0.0003
Rate Rider for Tax Change - Effective Until April 30, 2013		-0.0002
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0005
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	\$/kWh	-0.0003
Retail Transmission Rate – Network Service Rate	0	0.0059
Retail Transmission Rate – Line and Transformation Connection		0.0045

**MONTHLY RATES AND CHARGES – Regulatory Component**

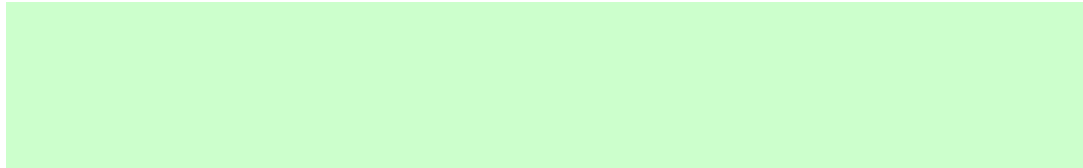
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
 Effective Date May 1, 2012  
 Implementation Date May 1, 2012

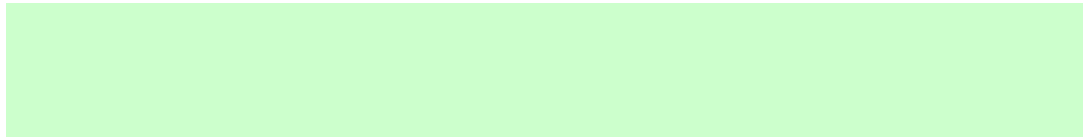
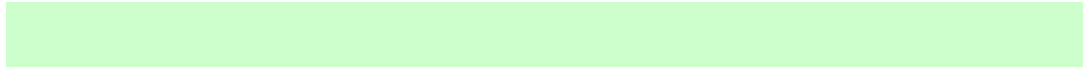
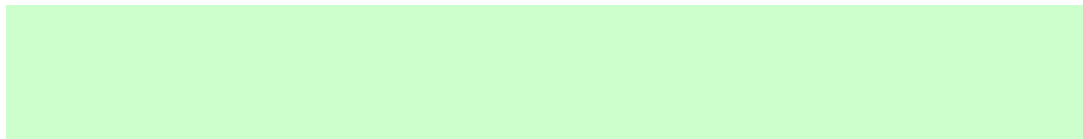
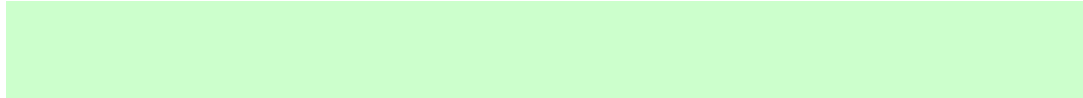
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EB-2011-0181

**GENERAL SERVICE 50 TO 4,999 KW SERVICE**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	290.68
Distribution Volumetric Rate	\$/kW	1.611
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re		0.0069
Rate Rider for Tax Change - Effective Until April 30, 2013		-0.0339
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.2193
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	\$/kW	-0.0975
Retail Transmission Rate – Network Service Rate	0	2.067
Retail Transmission Rate – Network Service Rate – Interval Mete	0	2.6507
Retail Transmission Rate – Line and Transformation Connection		1.6527
Retail Transmission Rate – Line and Transformation Connection		2.3029

**MONTHLY RATES AND CHARGES – Regulatory Component**

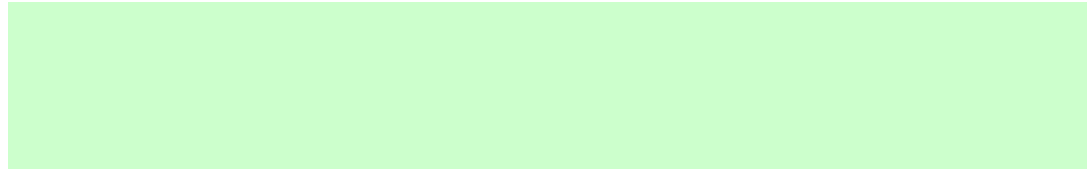
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
Effective Date May 1, 2012  
Implementation Date May 1, 2012

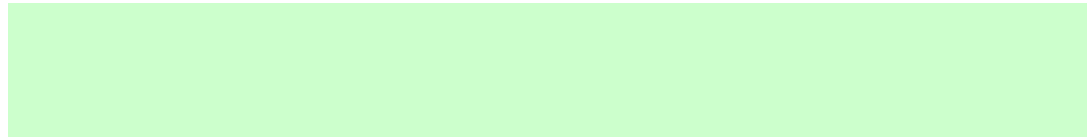
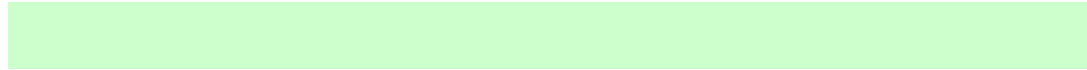
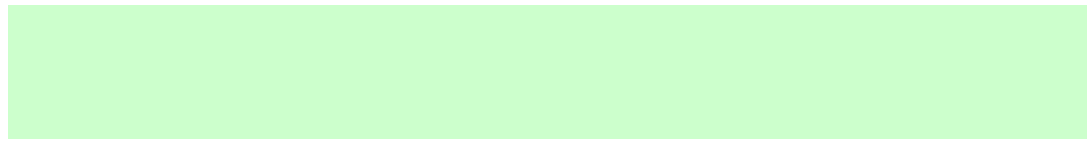
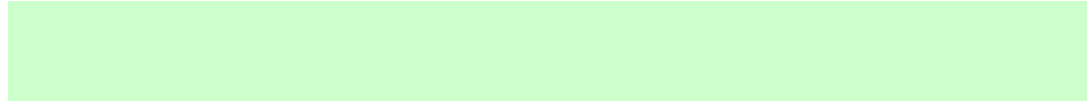
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0181

**GENERAL SERVICE 50 TO 4,999 KW (COGENERATION)**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	2280.46
Distribution Volumetric Rate	\$/kW	3.9784
Rate Rider for Tax Change - Effective Until April 30, 2013		-0.0785
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.4693
Retail Transmission Rate – Network Service Rate	0	3.06
Retail Transmission Rate – Line and Transformation Connection		2.4361

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
Effective Date May 1, 2012  
Implementation Date May 1, 2012

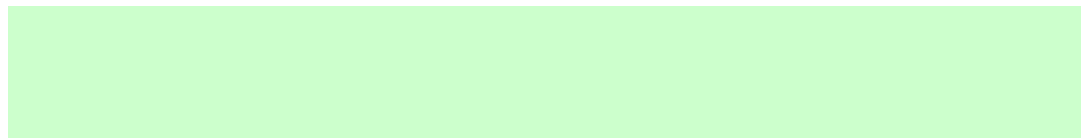
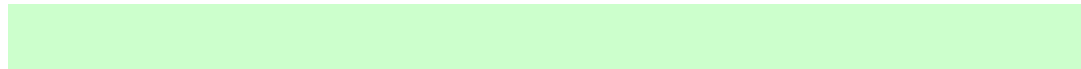
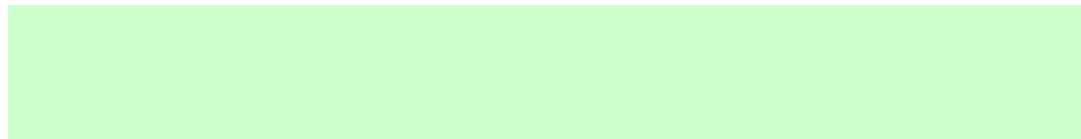
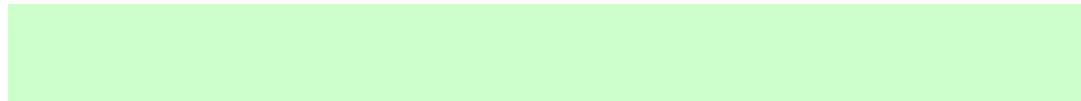
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EB-2011-0181

**STANDBY POWER SERVICE CLASSIFICATION**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Distribution Volumetric Rate	\$/kW	2.3776
Rate Rider for Tax Change - Effective Until April 30, 2013		-0.0272
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.2291

**MONTHLY RATES AND CHARGES – Regulatory Component**

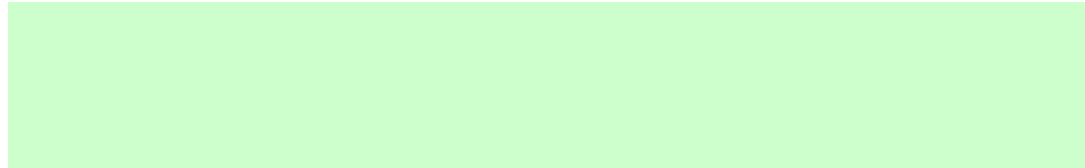
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
 Effective Date May 1, 2012  
 Implementation Date May 1, 2012

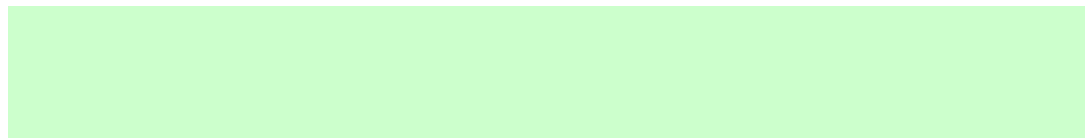
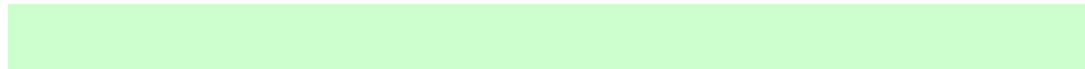
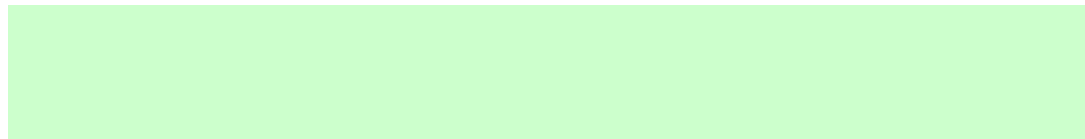
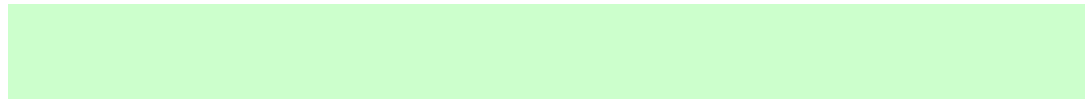
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EB-2011-0181

**LARGE USE SERVICE CLASSIFICATION**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	20495.58
Distribution Volumetric Rate	\$/kW	2.2634
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re		0.004
Rate Rider for Tax Change - Effective Until April 30, 2013		-0.0409
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.296
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	\$/kW	-0.1313
Retail Transmission Rate – Network Service Rate	0	2.7153
Retail Transmission Rate – Line and Transformation Connection		2.3029

**MONTHLY RATES AND CHARGES – Regulatory Component**

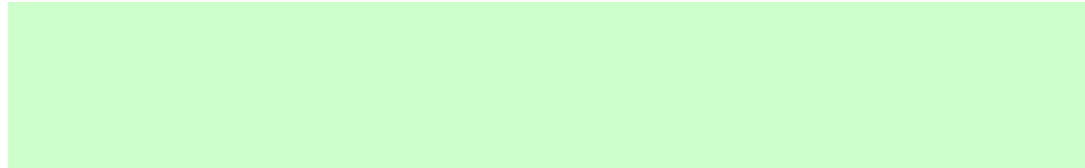
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
 Effective Date May 1, 2012  
 Implementation Date May 1, 2012

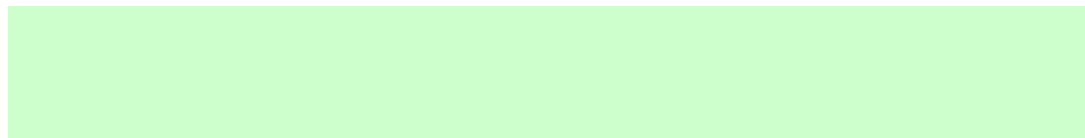
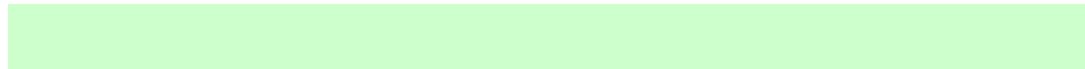
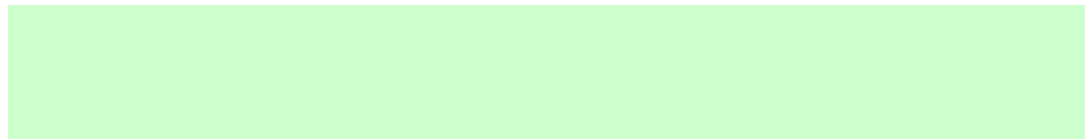
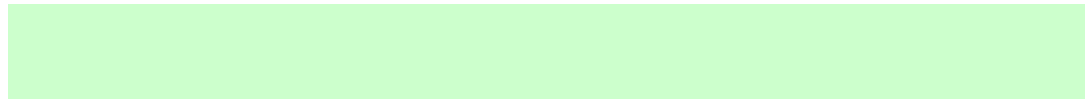
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**UNMETERED SCATTERED LOAD SERVICE**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	1.41
Distribution Volumetric Rate	\$/kWh	0.0117
Rate Rider for Tax Change - Effective Until April 30, 2013		-0.0002
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0006
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	\$/kWh	-0.0003
Retail Transmission Rate – Network Service Rate	0	0.0059
Retail Transmission Rate – Line and Transformation Connection		0.0045

**MONTHLY RATES AND CHARGES – Regulatory Component**

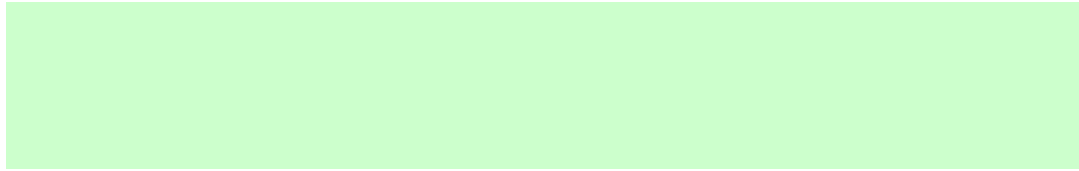
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
Effective Date May 1, 2012  
Implementation Date May 1, 2012

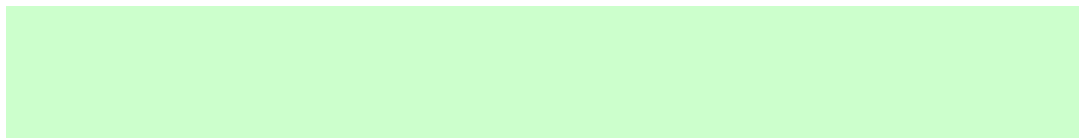
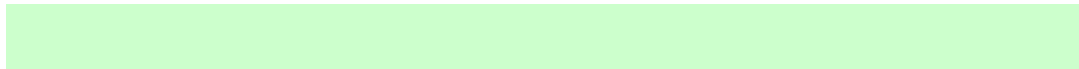
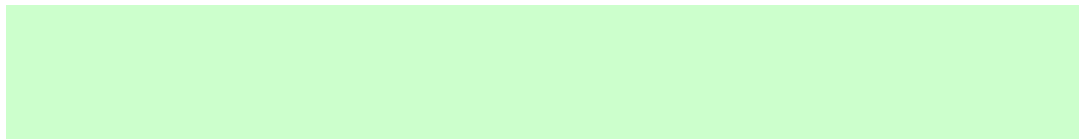
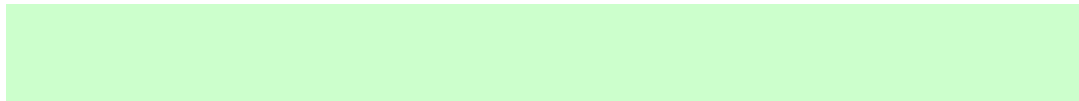
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EB-2011-0181

**SENTINEL LIGHTING SERVICE CLASSIFICATION**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$		3.12
Distribution Volumetric Rate	\$/kW		10.0659
Rate Rider for Tax Change - Effective Until April 30, 2013			-0.1462
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW		-0.1877
Retail Transmission Rate – Network Service Rate		0	1.8225
Retail Transmission Rate – Line and Transformation Connection			1.4571

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh		0.0052
Rural Rate Protection Charge	\$/kWh		0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$		0.25

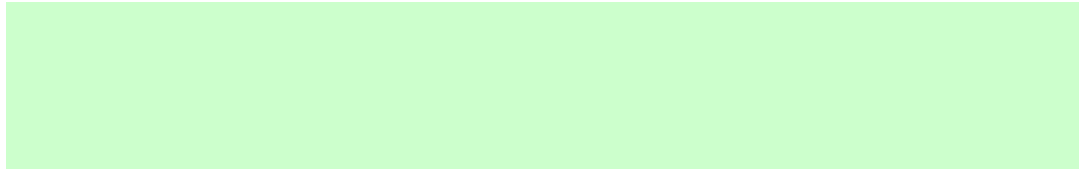


**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
Effective Date May 1, 2012  
Implementation Date May 1, 2012

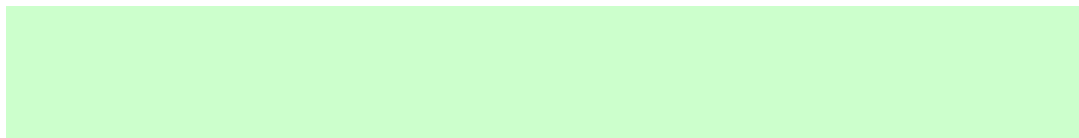
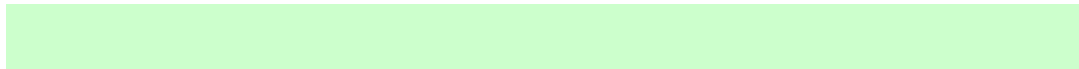
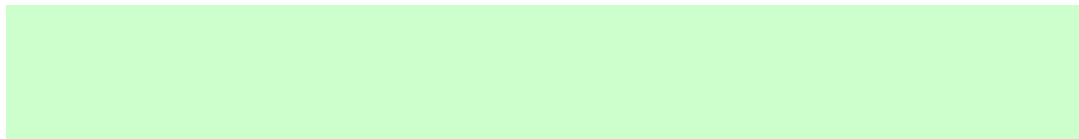
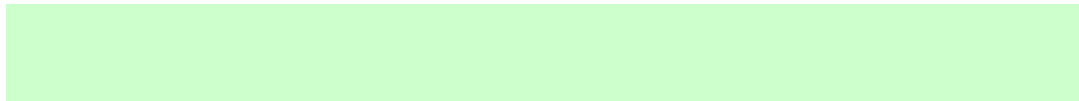
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EB-2011-0181

**STREET LIGHTING SERVICE CLASSIFICATION**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	1.38
Distribution Volumetric Rate	\$/kW	7.0609
Rate Rider for Tax Change - Effective Until April 30, 2013		-0.1102
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.188
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	\$/kW	-0.0895
Retail Transmission Rate – Network Service Rate	0	1.8201
Retail Transmission Rate – Line and Transformation Connection		1.4553

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

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EB-2011-0181

**microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.25
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**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

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EB-2011-0181

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand \$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to r %	(1.00)

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the D Order of the Board, and amendments thereto as approved by the Board, which may be app administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of th shall be made except as permitted by this schedule, unless required by the Distributor's Lic of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that invoiced by a distributor and that are not subject to Board approval, such as the Debt Retire the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustmer Energy Benefit and the HST.

**Customer Administration**

Easement letter	\$	15.00
Account set up charge/change of occupancy charge (plus cre	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	10.00
Disconnect/Reconnect at meter - during regular hours	\$	35.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Interval Meter Interrogation	\$	5.50
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transform	\$	300.00
Service call - after regular hours	\$	165.00

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

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**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the D Order of the Board, and amendments thereto as approved by the Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any furnished for the purpose of the distribution of electricity shall be made except as permitted required by the Distributor's Licence or a Code or Order of the Board, and amendments the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity corr Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that invoiced by a distributor and that are not subject to Board approval, such as the Debt Retire the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustmer Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers r to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreerr	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per reta	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting pai	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the R Settlement Code directly to retailers and customers, if not delivered electronically throug Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental deli	\$	2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0409
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0141
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0305
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0041

London Hydro Inc. - EB-2011-0181

**Rate Class**

**Residential**

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	12.61	12.63
Smart Meter Funding Adder	1.46	-
Service Charge Rate Rider(s)	0.18	-
Distribution Volumetric Rate	0.01420	0.01423
Distribution Volumetric Rate Rider(s)	(0.00030)	(0.00082)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00620	0.00630
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00500	0.00510
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0409	1.0409

<b>Consumption</b>	<b>800</b>	<b>kWh</b>	<b>kW</b>	<b>Current Loss Factor</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>	<b>Proposed Loss Factor</b>

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00
Energy Second Tier (kWh)	232.72	0.0790	18.38	232.72	0.0790	18.38	0.00
<b>Sub-Total: Energy</b>			<b>59.18</b>			<b>59.18</b>	<b>0.00</b>
Service Charge	1	12.61	12.61	1	12.63	12.63	0.02
Service Charge Rate Rider(s)	1	1.64	1.64	1	0.00	0.00	-1.64
Distribution Volumetric Rate	800	0.0142	11.36	800	0.0142	11.38	0.02
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00
Distribution Volumetric Rate Rider(s)	800	(0.0003)	(0.24)	800	(0.0008)	(0.65)	-0.41
<b>Total: Distribution</b>			<b>25.37</b>			<b>23.36</b>	<b>-2.01</b>
Retail Transmission Rate – Network Service Rate	832.72	0.0062	5.16	832.72	0.0063	5.25	0.08
Retail Transmission Rate – Line and Transformation Connection Service Rate	832.72	0.0050	4.16	832.72	0.0051	4.25	0.08
<b>Total: Retail Transmission</b>			<b>9.33</b>			<b>9.49</b>	<b>0.17</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>34.70</b>			<b>32.85</b>	<b>-1.84</b>
Wholesale Market Service Rate	832.72	0.0052	4.33	832.72	0.0052	4.33	0.00
Rural Rate Protection Charge	832.72	0.0013	1.08	832.72	0.0013	1.08	0.00
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00
<b>Sub-Total: Regulatory</b>			<b>5.66</b>			<b>5.66</b>	
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800	0.0070	5.60	0.00
<b>Total Bill before Taxes</b>			<b>105.14</b>			<b>103.30</b>	<b>-1.84</b>
HST		13%	13.67		13%	13.43	-0.24
<b>Total Bill</b>			<b>118.81</b>			<b>116.73</b>	<b>-2.08</b>
Ontario Clean Energy Benefit (OCEB)		<b>(10%)</b>	<b>-11.88</b>		<b>(10%)</b>	<b>-11.67</b>	
<b>Total Bill (less OCEB)</b>			<b>106.93</b>			<b>105.06</b>	<b>(1.88)</b>



<b>1.0409</b>
<b>1.0409</b>

Change (%)	% of Total Bill
0.00%	34.95%
0.00%	15.75%
<b>0.00%</b>	<b>50.70%</b>
0.18%	10.82%
(100.00)%	0.00%
0.18%	9.75%
0.00%	0.00%
172.40%	(0.56)%
<b>(7.93)%</b>	<b>20.01%</b>
1.61%	4.49%
2.00%	3.64%
<b>1.79%</b>	<b>8.13%</b>
<b>(5.31)%</b>	<b>28.14%</b>
0.00%	3.71%
0.00%	0.93%
0.00%	0.21%
	<b>4.85%</b>
<b>0.00%</b>	<b>4.80%</b>
<b>(1.75)%</b>	<b>88.50%</b>
<b>(1.75)%</b>	<b>11.50%</b>
<b>(1.75)%</b>	<b>100.00%</b>
<b>(1.75)%</b>	